

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		PAGE 1 OF 11	
		CURRENT MONTH: 08/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	52,891	51,783	1,108	2.14	170,049	260,921	(90,872)	-34.83
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,068	8,998	(930)	-10.34	42,422	44,282	(1,860)	-4.20
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	753,798	1,666,853	(913,055)	-54.78	4,607,840	8,507,415	(3,899,575)	-45.84
5	DEMAND (Line 32 - 29 A-1 support detail)	265,595	756,827	(491,232)	-64.91	2,821,050	3,892,893	(1,071,843)	-27.53
6	OTHER	2,085	3,623	(1,538)	-42.45	23,706	19,321	4,385	22.70
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	1,534	1,344	190	14.14	7,620	6,703	917	13.68
8	DEMAND	9,264	9,874	(610)	-6.18	45,665	46,942	(1,277)	-2.72
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,071,639	2,476,866	(1,405,227)	-56.73	7,611,781	12,671,187	(5,059,406)	-39.93
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,391)	(5,326)	1,935	-36.33	(5,009)	(26,850)	21,841	-81.34
14	TOTAL THERM SALES	1,158,181	2,474,533	(1,316,352)	-53.20	8,856,779	12,659,247	(3,802,468)	-30.04
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,752,040	7,152,342	(1,400,302)	-19.58	28,433,910	38,254,324	(9,820,414)	-25.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	0	0.00	6,112,500	6,112,500	0	0.00
17	SWING SERVICE Commodity	152,670	0	152,670	---	181,420	0	181,420	---
18	COMMODITY (Other) Commodity	5,752,040	7,152,342	(1,400,302)	-19.58	28,433,910	36,254,324	(7,820,414)	-21.57
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	7,069,670	13,354,490	(6,284,820)	-47.06	42,937,900	68,984,970	(26,047,070)	-37.76
20	OTHER Commodity	5,217	8,745	(3,528)	-40.34	45,105	46,640	(1,535)	-3.29
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	213,900	185,572	28,328	15.27	1,062,600	931,044	131,556	14.13
22	DEMAND	213,900	213,900	0	0.00	1,062,600	1,055,700	6,900	0.65
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	5,696,027	6,975,515	(1,279,488)	-18.34	27,597,835	37,369,920	(9,772,085)	-26.15
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(15,261)	(15,000)	(261)	1.74	(85,203)	(75,000)	(10,203)	13.60
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,960,515	(1,788,632)	-25.70	31,791,892	35,294,920	(3,503,028)	-9.93
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00920	0.00724	0.00196	27.07	0.00598	0.00682	-0.00084	-12.32
29	NO NOTICE SERVICE (2/16)	0.00694	0.00774	-0.00080	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.13105	0.23305	-0.10200	-43.77	0.16205	0.23466	-0.07261	-30.94
32	DEMAND (5/19)	0.03757	0.05667	-0.01910	-33.70	0.06570	0.05643	0.00927	16.43
33	OTHER (6/20)	0.39965	0.41429	-0.01464	-3.53	0.52557	0.41426	0.11131	26.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00724	-0.00007	-0.97	0.00717	0.00720	-0.00003	-0.42
35	DEMAND (8/22)	0.04331	0.04616	-0.00285	-6.17	0.04297	0.04447	-0.00150	-3.37
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.18814	0.35508	-0.16694	-47.01	0.27581	0.33907	-0.06326	-18.66
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.22220	0.35507	-0.13287	-37.42	0.05879	0.35800	-0.29921	-83.58
40	TOTAL THERM SALES (11/27)	0.20720	0.35585	-0.14865	-41.77	0.27581	0.33907	-0.06326	-18.66
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.35551	-0.14865	-41.81	0.27394	0.33720	-0.06326	-18.76
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.35685	-0.14921	-41.81	0.27497	0.33847	-0.06350	-18.76
45	PGA FACTOR ROUNDED TO NEAREST .001	0.20800	0.35700	-0.14900	-41.74	0.27500	0.33800	-0.06300	-18.64

DECLASSIFIED

DOCUMENT NUMBER-DATE
 01034 JAN 29 88
 FPSC-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 95		Through		MARCH 96		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH:		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	52,891	40,506	12,385	30.58	170,049	206,052	(36,003)	-17.47
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	8,068	8,068	0	0.00	42,422	42,422	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	753,798	888,598	(134,800)	-15.17	4,607,840	4,804,592	(196,752)	-4.10
5	DEMAND (Line 32 - 29 A-1 support detail)	265,595	454,314	(188,719)	-41.54	2,821,050	3,000,682	(179,632)	-5.99
6	OTHER	2,085	3,361	(1,276)	-37.96	23,706	18,030	5,676	31.48
LESS END-USE CONTRACT						0	0		
7	COMMODITY (Pipeline)	1,534	1,534	0	0.00	7,620	7,570	50	0.66
8	DEMAND	9,264	9,264	0	0.00	45,665	45,722	(57)	-0.12
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL COST (1+2+3+4+5+6+10) - (7+8+9)	1,071,639	1,384,049	(312,410)	-22.57	7,611,781	8,018,486	(406,705)	-5.07
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(3,391)	0	(3,391)	ERR	(5,009)	0	(5,009)	ERR
14	TOTAL THERM SALES	1,158,181	1,381,935	(223,754)	-16.19	8,856,779	8,008,523	848,256	10.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only	5,752,040	6,434,296	(682,256)	-10.60	28,433,910	30,307,910	(1,874,000)	-6.18
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	0	0.00	6,112,500	6,237,500	(125,000)	-2.00
17	SWING SERVICE Commodity	152,670	0	152,670	---	181,420	0	181,420	---
18	COMMODITY (Other) Commodity	5,752,040	6,434,296	(682,256)	-10.60	28,433,910	30,307,910	(1,874,000)	-6.18
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	7,069,670	7,509,130	(439,460)	-5.85	42,937,900	52,567,350	(9,629,450)	-18.32
20	OTHER Commodity	5,217	8,745	(3,528)	-40.34	45,105	46,640	(1,535)	-3.29
LESS END-USE CONTRACT						0	0		
21	COMMODITY (Pipeline)	213,900	213,900	0	0.00	1,062,600	1,055,700	6,900	0.65
22	DEMAND	213,900	213,900	0	0.00	1,062,600	1,055,700	6,900	0.65
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20) - (21+23)	5,696,027	6,229,141	(533,114)	-8.56	33,710,335	29,298,850	4,411,485	15.06
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(15,261)	0	(15,261)	ERR	(85,203)	0	(85,203)	ERR
27	TOTAL THERM SALES (24-26 Estimated only)	5,171,883	6,229,141	(1,057,258)	-16.97	31,791,892	29,298,850	2,493,042	8.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00920	0.00630	0.00290	46.03	0.00598	0.00680	-0.00082	-12.06
29	NO NOTICE SERVICE (2/16)	0.00694	0.00000	0.00694	---	0.00694	0.00000	0.00694	---
30	SWING SERVICE (3/17)	0.00000	---	0.00000	---	0.00000	---	0.00000	---
31	COMMODITY (Other) (4/18)	0.13105	0.13810	-0.00705	-5.10	0.16205	0.15853	0.00352	2.22
32	DEMAND (5/19)	0.03757	0.06050	-0.02293	-37.90	0.06570	0.05708	0.00862	15.10
33	OTHER (6/20)	0.39965	0.38433	0.01532	3.99	0.52557	0.38658	0.13899	35.95
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00717	0.00717	0.00000	0.00	0.00717	0.00717	0.00000	0.00
35	DEMAND (8/22)	0.04331	0.04331	0.00000	0.00	0.04297	0.04331	-0.00034	-0.79
36		---	---	0.00000	---	---	---	0.00000	---
37	TOTAL COST (11/24)	0.18814	0.22219	-0.03405	-15.32	0.22580	0.27368	-0.04788	-17.49
38	NET UNBILLED (12/25)	---	---	0.00000	---	---	---	0.00000	---
39	COMPANY USE (13/26)	0.22220	0.00000	0.22220	0.00	0.05879	ERR	ERR	ERR
40	TOTAL THERM SALES (11/27)	0.20720	0.22219	-0.01499	-6.75	0.22580	0.27368	-0.04788	-17.49
41	TRUE-UP (E-2)	(0.00034)	(0.00034)	0.00000	0.00	(0.00187)	(0.00187)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.20686	0.22185	-0.01499	-6.76	0.22393	0.27181	-0.04788	-17.62
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20764	0.22269	-0.01505	-6.76	0.22477	0.27283	-0.04806	-17.62
45	PGA FACTOR ROUNDED TO NEAREST .001	0.20800	0.22300	-0.01500	-6.73	0.22500	0.27300	-0.04800	-17.58

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 95 THROUGH MARCH 96

CURRENT MONTH: 08/95

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	5,876,960	53,786.00	0.00915
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(124,920)	(895.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	5,752,040	52,891.00	0.00920
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing	152,670		
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	152,670	0.00	0.00000
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	5,752,040	863,837.00	0.15018
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		1,595.00	0.00000
21 Imbalance Cashout - Transporting Cust.		4,449.00	0.00000
22 Commodity Adjustment		(116,083.00)	0.00000
23 No Notice Commodity Adjustment	0		
24 TOTAL COMMODITY (Other)	5,752,040	753,798.00	0.13105
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement	13,030,760	540,009.00	0.04144
26 Less Relinquished to End-Users	(5,961,090)	(282,255.00)	0.04735
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,162,500	8,068.00	0.00694
30 Revenue Sharing - FGT		(4,773.00)	
31 Other - Storage Demand		12,614.00	
32 TOTAL DEMAND	8,232,170	273,663.00	0.03324
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas	5,217	2,085.00	0.39965
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	5,217	2,085	0.39965
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94)			
CITY GAS COMPANY OF FLORIDA		APRIL 95		Through		MARCH 96		PAGE 4 OF 11	
FOR THE PERIOD OF:		CURRENT MONTH: 08/95		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	755,883	891,959	136,076	15.26%	4,631,546	4,822,622	191,076	3.96%	
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	326,554	502,888	176,334	35.06%	3,033,520	3,249,156	215,636	6.64%	
3 TOTAL	1,082,437	1,394,847	312,410	22.40%	7,665,066	8,071,778	406,712	5.04%	
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,158,181	1,381,935	223,754	16.19%	8,856,779	8,008,523	(848,256)	-10.59%	
5 TRUE-UP (COLLECTED) OR REFUNDED	2,550	2,550	0	0.00%	12,750	12,750	0	0.00%	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,160,731	1,384,485	223,754	16.16%	8,869,529	8,021,273	(848,256)	-10.58%	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	78,294	(10,362)	(88,656)	855.59%	1,204,463	(50,505)	(1,254,968)	2484.84%	
8 INTEREST PROVISION-THIS PERIOD (21)	6,131	(341)	(6,472)	1897.95%	19,919	(1,108)	(21,027)	1897.74%	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,206,429	(63,582)	(1,270,011)	1997.44%	76,672	(12,472)	(89,144)	714.75%	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(2,550)	(2,550)	0	0.00%	(12,750)	(12,750)	0	0.00%	
10a FGT - PGA refund (if applicable)	24,213	0	(24,213)	---	24,213	0	(24,213)	---	
10b Refund of interim rate increase	0	0	0	---	0	0	0	---	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,312,517	(76,835)	(1,389,352)	1808.23%	1,312,517	(76,835)	(1,389,352)	1808.23%	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,206,429	(63,582)	(1,270,011)	1997.44%					
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,306,386	(76,494)	(1,382,880)	1807.83%					
14 TOTAL (12+13)	2,512,815	(140,076)	(2,652,891)	1893.89%					
15 AVERAGE (50% OF 14)	1,256,408	(70,038)	(1,326,446)	1893.89%					
16 INTEREST RATE - FIRST DAY OF MONTH	0.05860	0.05860	0.00000	0.00%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05840	0.05840	0.00000	0.00%					
18 TOTAL (16+17)	0.11700	0.11700	0.00000	0.00%					
19 AVERAGE (50% OF 18)	0.05850	0.05850	0.00000	0.00%					
20 MONTHLY AVERAGE (19/12 Months)	0.00488	0.00488	-0.00000	-0.10%					
21 INTEREST PROVISION (15x20)	6,131	(341)	(6,472)	1897.95%					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: August '95

APRIL 95

Through

MARCH 96

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1 07/95	FGT		FTS-1					14,765	243,205	34,737	---
2 "	Midcon - 08/95	System Supply	FTS	1,573,870		1,573,870	214,046				13.60
3 "	ANGI - 08/95	System Supply	FTS	1,747,720		1,747,720	235,072				13.45
4 "	NGCH - 08/95	System Supply	FTS	207,700		207,700	27,998				13.48
5 "	Noble - 08/95	System Supply	FTS	1,453,750		1,453,750	200,618				13.80
6 "	Union Pacific - 08/95	System Supply	FTS	404,960		404,960	55,884				13.80
7 "	Amoco - 08/95	System Supply	FTS	544,140		544,140	77,268				14.20
8 "	Midcon - 02/94	System Supply	FTS				9,798				---
9 "	ANGI - 06/95	System Supply	FTS				22,006				---
10 "	ANGI - 06/95	System Supply	FTS				21,150				---
11 "	NGCH - 07/95	System Supply	FTS				(6,311)				---
12 "	ANGI - 07/95	System Supply	FTS				(11,471)				---
13 "	Union Pacific - 01/95	System Supply	FTS				(101,475)				---
14 "	Amoco - 07/95	System Supply	FTS				2,173				---
15 "		End - Use			213,900	213,900					---
TOTAL				5,932,140	213,900	6,146,040	746,756	14,765	243,205	34,737	16.91

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: 08/95		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,213,071	1,339,373	126,302	10.41%	7,462,334	7,499,401	37,067	0.50%
2 COMMERCIAL	3,123,141	3,866,865	743,724	23.81%	18,247,563	19,470,728	1,223,165	6.70%
3 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
4 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
5 TOTAL FIRM	4,336,212	5,206,238	870,026	20.06%	25,709,897	26,970,129	1,260,232	4.90%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	425,919	1,116,600	690,681	162.16%	2,641,824	5,468,730	2,826,906	107.01%
7 LARGE INTERRUPTIBLE	409,752	637,677	227,925	55.63%	3,057,398	2,856,063	(201,335)	-6.59%
8 TRANSPORTATION	1,405,739	713,814	(691,925)	-49.22%	6,533,840	3,836,664	(2,697,176)	-41.28%
9 TOTAL INTERRUPTIBLE	2,241,410	2,468,091	226,681	10.11%	12,233,062	12,161,455	(71,607)	-0.59%
10 TOTAL THERM SALES	6,577,622	7,674,329	1,096,707	16.67%	37,942,959	39,131,584	1,188,625	3.13%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	91,279	91,252	(27)	-0.03%	114,327	113,467	(860)	-0.75%
12 COMMERCIAL	4,640	4,799	159	3.43%	5,780	5,932	152	2.63%
13 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
14 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
	0	0	0	0.00%	0	0	0	0.00%
15 TOTAL FIRM	95,919	96,051	132	0.14%	120,107	119,399	(708)	-0.59%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	13	24	11	84.62%	18	30	12	66.67%
17 LARGE INTERRUPTIBLE	3	3	0	0.00%	4	4	0	0.00%
18 TRANSPORTATION	29	10	(19)	-65.52%	33	13	(20)	-60.61%
19 TOTAL INTERRUPTIBLE	45	37	(8)	-17.78%	55	47	(8)	-14.55%
20 TOTAL CUSTOMERS	95,964	96,088	124	0.13%	120,162	119,446	(716)	-0.60%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	13	15	1	10.44%	16	17	1	6.25%
22 COMMERCIAL	673	806	133	19.71%	789	821	32	4.06%
23 COMMERCIAL LARGE VOL. 1	0	0	0	0.00%	0	0	0	0.00%
24 COMMERCIAL LARGE VOL. 2	0	0	0	0.00%	0	0	0	0.00%
25 INTERRUPTIBLE	32,763	46,525	13,762	42.00%	36,692	45,573	8,881	24.20%
26 LARGE INTERRUPTIBLE	136,584	212,559	75,975	55.63%	191,087	178,504	(12,583)	-6.58%
27 TRANSPORTATION	48,474	71,381	22,908	0.00%	49,499	0	(49,499)	0.00%

Avg. Bls/ft. (Therms/Mcf x 100) = 5,876,960 / 0 x 100 = ERR
For: October 1005 ERR x 1.0344 = ERR

Contract No.	MCF	THERMS	RATE	AMOUNT	Actual Checked:
Community costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,891,779	0.00717	13,564.06	
End-Use / Pannuoo:	FTS 2	1,332,111	0.00479	6,380.81	
Cutler Ridge, So. Me. West Miami, SW Div:	FTS 1	884,818	0.00717	6,344.15	
	FTS 2	623,052	0.00479	2,984.42	
Total Miami:	0	4,731,760		29,273.44	()
Port St. Lucie	FTS 1	49,115	0.00717	352.15	
	FTS 2	34,585	0.00479	165.86	
Cocoa, Eau Gallie, Indian River:	FTS 1	280,109	0.00717	2,008.38	
		197,241	0.00479	944.78	
End-Use / Merritt Square:	FTS 1	213,900	0.00717	1,533.66	
Titusville:	FTS 1	129,859	0.00717	931.09	
	FTS 2	91,441	0.00479	438.00	
Melbourne:	FTS 1	87,404	0.00717	628.69	
	FTS 2	81,546	0.00479	294.81	
Total Brevard:	0	1,061,500		6,777.41	()
Total Firm:	0	5,876,960		38,588.66	()

MEMO: FGT Fixed charges paid on 10th of month						0.00000
FTS-1 Demand - System supply	Miami	6,858,130	0.04331	296,220.85	()	
Capacity release	Miami	0	0.04331	0.00	()	
Capacity release	Miami	(3,344,893)		(138,956.88)	()	
Capacity release	Treasure Coast	311,860	0.04331	13,506.66	()	
Capacity release	Brevard Coast	(311,860)		(10,988.29)	()	
Capacity release	Brevard	1,630,910	0.04331	70,634.71	()	
Capacity release	Brevard	(401,450)		(16,461.58)	()	
Capacity release	Merritt Sq.	213,900	0.04331	9,264.01	()	
Total FTS-1 demand		4,955,800		223,215.54	()	
FTS-2 Demand - System supply	Miami	4,340,000	0.07560	326,733.77	()	
FTS-2 Demand - Capacity release		(1,903,090)		(69,192.37)	()	
		0		(46,655.43)	()	
Total FTS-2 demand		2,436,910		210,885.97	()	
No Notice Demand - System supply	Miami	961,000	0.00694	6,669.34	()	
	Brevard	201,500	0.00694	1,398.41	()	
Western Div. / IT Reverus Sharing Cr.		1,162,500		8,067.75	()	
Total fixed charges		8,556,210		437,369.10	()	

OTHER CHARGES: Due on or after 20th of month					
Net imbalances -	Miami			401.01	804.8
Net imbalances -	Treas. Coast			401.02	804.8
Net imbalances -	Brevard			401.03	804.8
Overage alert day charges	Miami			401.01	804.8
Overage alert day charges	Brevard			401.03	804.8
*** Operating Account - Balancing ***					
	THERMS				
Hialeah	0				
Cutler	150,640				
Cocoa	186,180				
Titusville	16,030				
Melbourne	98,170				
Port St. Lucie	(102,010)				
Total costs:	152,670				

OTHER SUPPLIERS					
*** Midco ***					
	THERMS	RATE	AMOUNT		
Hialeah	895,980	0.13600	121,853.15		
Cutler	419,065	0.13600	56,992.87		
Cocoa	132,864	0.13600	18,042.37		
Titusville	81,503	0.13600	11,084.46		
Melbourne	41,396	0.13600	5,629.85		
Port St. Lucie	23,262	0.13600	3,163.60		
Total costs:	1,573,870		214,045.30	()	

*** Assoc Nat Gas ***					
	THERMS	RATE	AMOUNT		
Hialeah	994,949	0.13450	133,822.75		
Cutler	465,355	0.13450	62,591.26		
Cocoa	147,319	0.13450	19,814.67		
Titusville	68,297	0.13450	9,186.10		
Melbourne	45,989	0.13450	6,182.86		
Port St. Lucie	25,831	0.13450	3,474.36		
Total costs:	1,747,720		235,072.00	()	

*** NGCH ***					
	THERMS	RATE	AMOUNT		
Hialeah	118,241	0.13480	15,938.82		
Cutler	55,303	0.13480	7,454.87		
Cocoa	17,507	0.13480	2,360.00		
Titusville	8,116	0.13481	1,094.10		
Melbourne	5,463	0.13480	736.40		
Port St. Lucie	3,070	0.13479	413.81		
Total costs:	207,700		27,998.00	()	

*** Noble ***					
	THERMS	RATE	AMOUNT		
Hialeah	827,697	0.13800	114,208.35		
Cutler	387,082	0.13800	53,417.28		
Cocoa	122,539	0.13800	16,910.43		
Titusville	56,809	0.13800	7,839.69		
Melbourne	38,237	0.13800	5,276.64		
Port St. Lucie	21,486	0.13800	2,965.13		
Total costs:	1,453,750		200,617.50	()	

*** Union Pacific ***					
	THERMS	RATE	AMOUNT		
Hialeah	230,538	0.13800	31,814.17		
Cutler	107,826	0.13800	14,880.04		
Cocoa	34,135	0.13800	4,710.61		
Titusville	15,825	0.13800	2,183.84		
Melbourne	10,651	0.13800	1,469.87		
Port St. Lucie	5,985	0.13801	825.97		
Total costs:	404,960		55,884.50	()	

*** Amoco ***					
	THERMS	RATE	AMOUNT		
Hialeah	309,770	0.14200	43,987.38		
Cutler	144,885	0.14200	20,573.68		
Cocoa	45,867	0.14200	6,513.06		
Titusville	21,254	0.14200	3,019.46		
Melbourne	14,312	0.14200	2,032.30		
Port St. Lucie	8,042	0.14201	1,142.02		
Total costs:	544,140		77,267.90	()	

*** ***					
	THERMS	RATE	AMOUNT		
Hialeah	0	0.00000	0.00		
Cutler	0	0.00000	0.00		
Cocoa	0	0.00000	0.00		
Titusville	0	0.00000	0.00		
Melbourne	0	0.00000	0.00		
Port St. Lucie	0	0.00000	0.00		
Total costs:	0		0.00	()	

*** ***					
	THERMS	RATE	AMOUNT		
Hialeah	0	0.00000	0.00		
Cutler	0	0.00000	0.00		
Cocoa	0	0.00000	0.00		
Titusville	0	0.00000	0.00		
Melbourne	0	0.00000	0.00		
Port St. Lucie	0	0.00000	0.00		
Total costs:	0		0.00	()	

*** Peoples Gas ***					
	THERMS	RATE	AMOUNT		
	6,591.8	0.39433	2,599.35		2,599.35
	1,406.0	0.39433	554.43		554.43
Misc adj.			0.00		
Total costs:	7,997.8		3,153.78		3,153.78

**CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/95**

FGT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	Accruals				
FTS-1 Commod. (Mia,Brv,TC) 08/95		5,876,960.0		36,568.66		JV 23		
Reverse FTS-1 Commod accr 07/95		(6,104,770.0)		(38,142.05)		JV 24		
FTS-1 Commodity 07/95		5,979,850.0		37,246.86		6774,6695,6670	- JV 23-1	Not pd CR pend
FTS-1 Demand (Mia,Brv,TC) 08/95	8,556,210.0			437,399.10		JV 23		
Reverse FTS-1 Demand accr 07/95	(9,775,220.0)			(562,004.08)		JV 24		
FTS-1 Demand 07/95	8,288,680.0		486,601.77				08/10/95	Paid
FTS-1 Demand 06/95				(100,948.19)		Cancel 6230	- JV 23-1	
Alert day charge								
Net imbalances				17,216.84		5825,5302	- JV 23-1	Not paid pend
Peoples Gas - 08/95		7,997.8	3,153.78			JV 23	07/24/95	
Reverse accrual Peoples - 07/95		(10,709.0)		(4,116.22)		JV 24		
Peoples Gas - 07/95		7,927.9	3,047.25					
Reverse accr NGCH - 07/95	(1,609,520.0)			(241,106.00)		JV 24		
NGCH - 07/95	1,609,520.0		235,794.68			68552-00		Paid
Reverse accr Assoc Nat Gas-07/95	(2,049,350.0)			(306,967.40)		JV 24		
Assoc Nat Gas - 07/95	2,049,350.0		295,496.51			SR95071206		Paid
Reverse accr Union Pacific-01/95	(615,000.0)			(101,475.00)		JV 24		
Union Pacific-01/95	** Do not re-	accrue, per Norene Navarro @ NUI						
Reverse accr Noble - 07/95	(207,700.0)			(31,051.15)		JV 24		
Noble - 07/95	207,700.0		31,051.15			95070087-00		Paid
Reverse accr Midcon - 07/95	(1,573,870.0)			(243,949.85)		JV 24		
Midcon - 07/95	1,573,870.0		243,949.85			22770		Paid
Reverse accr Amoco - 07/95	(637,370.0)			(100,067.10)		JV 24		
Amoco - 07/95	651,210.0		102,239.97			009902		Paid
Operating account - balancing		152,670.0						
Midcon - 08/95	1,573,870.0			214,046.30		JV 23		
Assoc Nat Gas - 08/95	1,747,720.0			235,072.00		JV 23		
NGCH - 08/95	207,700.0			27,998.00		JV 23		
Noble - 08/95	1,453,750.0			200,617.50		JV 23		
Union Pacific - 08/95	404,960.0			55,884.50		JV 23		
Amoco - 08/95	544,140.0			77,267.90		JV 23		
Midcon 2/94 adj			9,797.55			22710		
Assoc 06/95 - Cap Management fee			22,005.92			SR95069990		
Assoc 06/95 - Cap Management fee			21,150.39			SR95079990		
Total purchases & accruals 08/95 -		5,909,926.7	1,454,288.82	(390,509.38)	0.00			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 08/95

F/GT -	Gross therms billed	Net therms received	Amount		Vouchers for prev. month	Invoice number	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
Reverse Merritt Sq - Overtend 07/95				(2,562.18)		JV 24	---	
Merritt Sq - Overtenders 07/95				2,562.18		---	---	
Merritt Sq - Overtenders 08/95				2,386.83		JV 23	---	
Reverse Coastal Fuels - Overt 07/95				0.00		JV 24	---	
Coastal Fuels - Overtenders 07/95						---	---	
Coastal Fuels - Overtenders 08/95				0.00		JV 23	---	
Reverse Yorke Dol - Overt 07/95				0.00		JV 24	---	
Yorke Dol - Overtenders 07/95						---	---	
Yorke Dol - Overtenders 08/95				0.00		JV 23	---	
Reverse Atlas - Overtend 07/95				(575.44)		JV 24	---	
Atlas Paper - Overtend 07/95				575.44		---	---	
Atlas Paper - Overtend 08/95				0.00		JV 23	---	
Reverse Consol. - Overtend 07/95				(202.28)		JV 24	---	
Consolidated - Overtend 07/95				202.28		---	---	
Consolidated - Overtend 08/95				0.28		JV 23	---	
Reverse Entenmanns - Overtend 07/95				0.00		JV 24	---	
Entenmanns - Overtend 07/95				550.04		---	---	
Entenmanns - Overtend 08/95				750.31		JV 23	---	
Reverse Rudis - Overtend 07/95				0.00		JV 24	---	
Rudis - Overtend 07/95						---	---	
Rudis - Overtend 08/95				1.60		JV 23	---	
Reverse Sun Trad - Overtend 07/95				0.00		JV 24	---	
Sunl Trading - Overtend 07/95						---	---	
Sunl Trading - Overtend 08/95				405.93		JV 23	---	
Reverse Skychef - Overtend 07/95				0.00		JV 24	---	
Skychef - Overtend 07/95						---	---	
Skychef - Overtend 08/95				3.69		JV 23	---	
Reverse Ciba Geigy - Overtend 07/95				(205.87)		JV 24	---	
Ciba Geigy - Overtender 07/95				205.87		---	---	
Ciba Geigy - Overtender 08/95				0.00		JV 23	---	
Reverse Hia Dye - Overtend 07/95				(332.39)		JV 24	---	
Hia Dye - Overtender 07/95				332.39		---	---	
Hialeah Dye - Overtender 08/95				0.00		JV 23	---	
Reverse FL Transp - Overtend 07/95				0.00		JV 24	---	
FL Transp - Overtender 07/95						---	---	
FL Transp - Overtender 08/95				3.84		JV 23	---	
Reverse Rainb Mills - Overtend 07/95				0.00		JV 24	---	
Rainbow Mills - Overtender 07/95						---	---	
Rainbow Mills - Overtender 08/95				82.91		JV 23	---	
Reverse Colortex - Overtend 07/95				0.00		JV 24	---	
Colortex - Overtender 07/95						---	---	
Colortex - Overtender 08/95				39.82		JV 23	---	
Reverse Combined Svce - Over 07/95				(111.50)		JV 24	---	
Combined Svce - Overtender 07/95				111.50		---	---	
Combined Svcs - Overtender 08/95				0.00		JV 23	---	
Reverse Packaging Corp - 07/95				(100.50)		JV 24	---	
Packagig Corp - Overtender 07/95				100.50		---	---	
Packagig Corp - Overtender 08/95				0.04		JV 23	---	
Reverse Baptist Hosp - Overtend 07/95				0.00		JV 24	---	
Baptist Hosp. - Overtender 07/95						---	---	
Baptist Hosp. - Overtender 08/95				198.27		JV 23	---	
Reverse Neway - Overtender 07/95				0.00		JV 24	---	
Neway Towel - Overtender 07/95						---	---	
Neway Towel - Overtender 08/95				10.66		JV 23	---	
Reverse Tin Tex - Overtender 07/95				(562.82)		JV 24	---	
Tintex - Overtender 07/95				562.82		---	---	
Tintex - Overtender 08/95				0.00		JV 23	---	
Reverse Jef Smurf - Overtender 07/95				(17.33)		JV 24	---	
Jeff Smurf - Overtender 07/95				17.33		---	---	
Jeff Smurf - Overtender 08/95				0.10		JV 23	---	
Reverse Althin Med - Overtender 07/95				0.00		JV 24	---	
Althin Med - Overtender 07/95						---	---	
Althin Med - Overtender 08/95				14.65		JV 23	---	
Total overtenders 08/95 -	0.00		0.00	4,448.97	0.00			
BOOK-OUT TRANSACTIONS								
FL Gas Utility - 4/95				21,342.66	9504B002	9504B002	JV 23-1	
FL Gas Utility - 4/95				(577.76)	=== Misc. Bill ===			
NGCH - 4/95				(26,952.19)	Cash report			
FL Gas Utility - 4/95				(4,523.17)	Cash report			
Citrus - 1/95				12,305.37				
Total book-outs 08/95 -	0.0		(19,747.75)	21,342.66	0.00			
STORAGE TRANSACTIONS								
Transco - Demand 07/95				7,897.35				
Transco - Demand 07/95				703.29				
Hattiesburg - Demand 08/95				4,013.38				
Total storage costs 08/95 -	0.0		12,614.02	0.00	0.00			
		5,909,926.7	1,447,155.09	(364,717.75)	0.00			
			(a)	(b)	(c)			
Total gas cost - 08/95 (a + b + c):			1,082,437.34					

GAS TRANSPORTATION

TC 72543



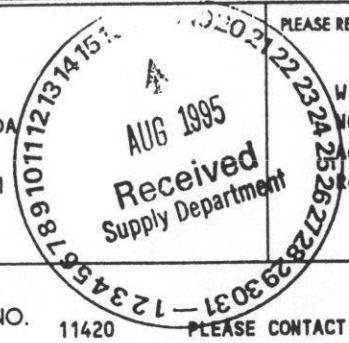
Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

M 9110.
Br 8,530
SC 72

Sent out Fed Exp 8/18/95

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer WNCB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 <i>21</i>		
INVOICE NO.	6774		
TOTAL AMOUNT DUE	\$4,450.24		



CONTRACT	5364	SHIPPER	NUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES	
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108	0.0479	H	3,700	\$177.23
Usage Charge		16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0371	0.0108	0.0479	H	4,900	\$234.71
Usage Charge		16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0371	0.0108	0.0479	H	8,600	\$411.94
Usage Charge		16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0371	0.0108	0.0479	H	6,700	\$320.93
Usage Charge		16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108	0.0479	C	6,200	\$296.98
Usage Charge		16123	CGC - SW	07/95	A	COM	0.0371	0.0108	0.0479	C	2,400	\$114.96
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108	0.0479	C	6,200	\$296.98
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108	0.0479	C	5,804	\$278.01
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108	0.0479	T	2,160	\$103.46
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108	0.0479	CC	2,400	\$114.96
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0371	0.0108	0.0479	CC	4,800	\$229.92

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6774		
TOTAL AMOUNT DUE	\$4,450.24		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES		AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		MMBTU DRY		
Usage Charge	16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479	M 1,200	\$57.48	
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479	PSU 12,000	\$574.80	
Usage Charge	60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479	CC 25,843	\$1,237.88	
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/95.										92,907	\$4,450.24	

*** END OF INVOICE 6774 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: Manano
DATE: 8-17-95

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95		
INVOICE NO.	6695		
TOTAL AMOUNT DUE	\$25,918.55		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME				BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	Usage Charge - No Notice For COCOA			07/95	A	COM	0.0259	0.0458		0.0717	C 15,500	\$1,111.35
	Usage Charge - No Notice For CUTLER RIDGE			07/95	A	COM	0.0259	0.0458		0.0717	C 2,998	\$214.96
	Usage Charge - No Notice For HIALEAH			07/95	A	COM	0.0259	0.0458		0.0717	H (27,645)	11,158 (\$1,982.15)
	Usage Charge - No Notice For MELBOURNE			07/95	A	COM	0.0259	0.0458		0.0717	M 1,089	\$78.08
	Usage Charge - No Notice For TITUSVILLE			07/95	A	COM	0.0259	0.0458		0.0717	T (3,100)	(\$222.27)
	Usage Charge	16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0259	0.0458		0.0717	H 10,850	\$777.95
	Usage Charge	16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0259	0.0458		0.0717	H 13,100	\$939.27
	Usage Charge	16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717	H 80,523	\$5,773.50
	Usage Charge	16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0259	0.0458		0.0717	H 116,500	\$8,353.05
	Usage Charge	16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	C 22,871	\$1,639.85
	Usage Charge	16123	CGC - SW	07/95	A	COM	0.0259	0.0458		0.0717	C 21,100	\$1,512.87

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 21		
INVOICE NO.	6695		
TOTAL AMOUNT DUE	\$25,918.55		

CONTRACT 5034 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		RATES					VOLUMES			
POI NO.	NAME	POI NO.	NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0259	0.0458		0.0717	C 18,116	\$1,298.92
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0259	0.0458		0.0717	C 17,612	\$1,262.78
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0259	0.0458		0.0717	T 18,696	\$1,340.50
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0259	0.0458		0.0717	C 15,413	\$1,105.11
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0259	0.0458		0.0717	C 17,418	\$1,244.67
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0259	0.0458		0.0717	M 12,468	\$893.96
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0259	0.0458		0.0717	PS 1,700	\$121.89
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0259	0.0458		0.0717	C 6,277	\$450.06
TOTAL FOR CONTRACT 5034 FOR MONTH OF 07/95.											361,486	\$25,918.55

*** END OF INVOICE 6695 ***

APPROVED: *[Signature]*
DATE: 8-18-95
REVIEWED: *[Signature]*
DATE: 8-17-95

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company
An ENRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE	\$6,878.07		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16114	CITY GAS-LAKE FOREST	07/95	A	COM	0.0371	0.0108		0.0479	H 8,325	\$398.77
Usage Charge		16116	CITY GAS-OPA LOCKA	07/95	A	COM	0.0371	0.0108		0.0479	H 19,050	\$912.50
Usage Charge		16117	CITY GAS-N.W. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	H 38,317	\$1,835.38
Usage Charge		16118	CITY GAS-S.E. HIALEAH	07/95	A	COM	0.0371	0.0108		0.0479	H 6,600	\$316.14
Usage Charge		16122	CITY GAS-WEST MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	C 6,950	\$332.91
Usage Charge		16123	CGC - SW	07/95	A	COM	0.0371	0.0108		0.0479	C 5,400	\$258.66
Usage Charge		16124	CITY GAS-SOUTH MIAMI	07/95	A	COM	0.0371	0.0108		0.0479	C 16,200	\$775.98
Usage Charge		16125	CITY GAS-CUTLER RIDGE	07/95	A	COM	0.0371	0.0108		0.0479	C 5,150	\$246.69
Usage Charge		16177	CITY GAS-TITUSVILLE	07/95	A	COM	0.0371	0.0108		0.0479	T 2,400	\$114.96
Usage Charge		16178	CITY GAS-COCOA	07/95	A	COM	0.0371	0.0108		0.0479	CC 20,475	\$980.75
Usage Charge		16179	EAU GALLIE-CITY GAS (COCO	07/95	A	COM	0.0371	0.0108		0.0479	CC 11,425	\$547.26



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	08/10/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/20/95 21		
INVOICE NO.	6670		
TOTAL AMOUNT DUE	\$6,878.07		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS II
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Usage Charge		16180	CITY GAS-MELBOURNE	07/95	A	COM	0.0371	0.0108		0.0479	11) 2,400 ✓	\$114.96
Usage Charge		58921	CITY GAS - PT. ST. LUCIE	07/95	A	COM	0.0371	0.0108		0.0479	RSU 600 ✓	\$28.74
Usage Charge		60606	CITY GAS-INDIAN RIVER	07/95	A	COM	0.0371	0.0108		0.0479	IL 300 ✓	\$14.37
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.											143,592	\$6,878.07

*** END OF INVOICE 6670 ***

APPROVED: [Signature]
DATE: 8-18-95
REVIEWED: 7mavano
DATE: 8-17-95

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	6996
TOTAL AMOUNT DUE	\$226,513.13

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION

PLEASE CONTACT JACK HOWARD
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	FTS-1	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE										
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.		29,080/day	08/95	A	RES	0.3659	0.0672	0.4331	786,522	\$340,642.68
NO NOTICE RESERVATION CHARGE			08/95	A	RES	0.3659	0.0600	0.4259	114,958	\$48,960.61
TEMPORARY RELINQUISHMENT CREDIT		3,750/day	08/95	A	NNR	0.0694		0.0694	116,250	\$8,067.75
TEMPORARY RELINQUISHMENT CREDIT		TEXAS-OHIO	08/95	A	TRL	0.3659	0.0672	0.4331	(62,000)	(\$26,852.20)
TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	08/95	A	TRL	0.2800	0.0672	0.3472	(37,200)	(\$12,915.84)
TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED	08/95	A	TRL	0.3659	0.0672	0.4331	(124,000)	(\$53,704.40)
TEMPORARY RELINQUISHMENT CREDIT		TEXAS-OHIO	08/95	A	TRL	0.3028	0.0672	0.3700	(37,200)	(\$13,764.00)
TEMPORARY RELINQUISHMENT CREDIT		CATEX	08/95	A	TRL	0.3659	0.0672	0.4331	(99,200)	(\$42,963.52)
TEMPORARY RELINQUISHMENT CREDIT		CNB OLYMPIC	08/95	A	TRL	0.2839	0.0672	0.3511	(29,078)	(\$10,209.29)
TEMPORARY RELINQUISHMENT CREDIT		CATEX	08/95	A	TRL	0.3659	0.0672	0.4331	(5,580)	(\$2,416.70)
TEMPORARY RELINQUISHMENT CREDIT		AMOCO	08/95	A	TRL	0.2428	0.0672	0.3100	(11,480)	(\$3,558.80)
WESTERN DIVISION REVENUE SHARING CREDIT			08/95	A	TCW					(\$1,465.76)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

DATE	08/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	09/10/95		
INVOICE NO.	6996		
TOTAL AMOUNT DUE	\$226,513.13		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
MARKET IT REVENUE SHARING CREDIT					08/95	A	ITF		(\$3,307.40)
					TOTAL FOR CONTRACT 5034 FOR MONTH OF 08/95.				611,992 \$226,513.13

*** END OF INVOICE 6996 ***



APPROVED: Mauro
DATE: 9-5-95
REVIEWED: mauro
DATE: 9-5-95



I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	7007
TOTAL AMOUNT DUE	\$98,750.39

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196



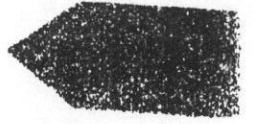
CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	DISC NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	5.500/day	08/95	A	RES	0.7488	0.0072	0.7560	92,907	\$70,237.69
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	RES	0.7488		0.7488	77,593	\$58,101.64
WESTERN DIVISION REVENUE SHARING CREDIT	ASSOCIATED	08/95	A	TRL	0.3540	0.0072	0.3612	(77,593)	(\$28,026.59)
MARKET IT REVENUE SHARING CREDIT		08/95	A	TCW					(\$198.84)
		08/95	A	ITF					(\$1,363.51)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 08/95.								92,907	\$98,750.39

*** END OF INVOICE 7007 ***

LESS FGT credit from invoice #6448 ^{*} (42,741.74)
 \$ 56,008.65

APPROVED: Navarro
 DATE: 9-5-95
 REVIEWED: Navarro
 DATE: 9-5-95

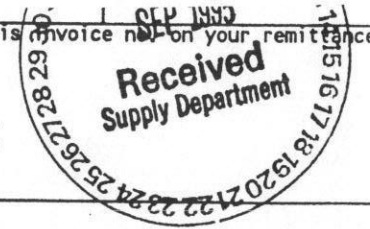


I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	08/31/95
DUE	09/10/95
INVOICE NO.	6990
TOTAL AMOUNT DUE	\$154,877.32

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice number on your remittance and wire to:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000196

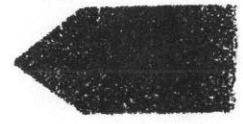


CONTRACT 3608 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
					BASE	SURCHARGES	NET		
RESERVATION CHARGE									
CAPACITY RELINQUISHED AT LESS THAN MAX RATE.	8500/day	08/95	A	RES	0.7488	0.0072	0.7560	150,784	\$113,992.70
TEMPORARY RELINQUISHMENT CREDIT		08/95	A	RES	0.7488		0.7488	112,716	\$84,401.74
TEMPORARY RELINQUISHMENT CREDIT	NGS INC.	08/95	A	TRL	0.3728	0.0072	0.3800	(42,408)	(\$16,115.04)
WESTERN DIVISION REVENUE SHARING CREDIT	CNB Olympic	08/95	A	TRL	0.3491	0.0072	0.3563	(70,308)	(\$25,050.74)
MARKET IT REVENUE SHARING CREDIT		08/95	A	TCW					(\$299.26)
		08/95	A	ITF					(\$2,052.08)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 08/95.								150,784	\$154,877.32

*** END OF INVOICE 6990 ***

APPROVED: Navarro
 DATE: 9-5-95
 REVIEWED: Navarro
 DATE: 9-5-95





Florida Gas Transmission Company
An **ENRON/SONAT** Affiliate

1

DATE	07/31/95	CUSTOMER: MUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO. OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6610		
TOTAL AMOUNT DUE	\$228,244.74		

CONTRACT	5034	SHIPPER	MUI CORPORATION	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
	<i>FTS-1</i>	TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
	VOLUME RELINQUISHED AT LESS THAN MAX RATE			07/95	A	RES	0.3659	0.0672		0.4331	703,302	\$304,600.10 ✓
	30 NOTICE RESERVATION CHARGE			07/95	A	RES	0.3659	0.0600		0.4259	198,178	\$84,404.01 ✓
	TEMPORARY RELINQUISHMENT CREDIT		3750/DAY	07/95	A	NNR	0.0694			0.0694	116,250	\$8,067.75 ✓
	TEMPORARY RELINQUISHMENT CREDIT		TEXAS-OHIO	07/95	A	TRL	0.3659	0.0672		0.4331	(62,000)	(\$26,852.20) ✓
	TEMPORARY RELINQUISHMENT CREDIT		CATEX	07/95	A	TRL	0.3659	0.0672		0.4331	(5,580)	(\$2,416.70) ✓
	TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	07/95	A	TRL	0.2800	0.0672		0.3472	(37,200)	(\$12,915.84) ✓
	TEMPORARY RELINQUISHMENT CREDIT		NGC TRANSPORT	07/95	A	TRL	0.2755	0.0672		0.3427	(78,678)	(\$26,962.95) ✓
	TEMPORARY RELINQUISHMENT CREDIT		ASSOCIATED GAS	07/95	A	TRL	0.3659	0.0672		0.4331	(158,906)	(\$68,822.19) ✓
	TEMPORARY RELINQUISHMENT CREDIT		NGS	07/95	A	TRL	0.2800	0.0672		0.3472	(49,300)	(\$17,116.96) ✓
	TEMPORARY RELINQUISHMENT CREDIT		NGS	07/95	A	TRL	0.3659	0.0672		0.4331	(3,200)	(\$1,385.92) ✓
	TEMPORARY RELINQUISHMENT CREDIT		KDCH	07/95	A	TRL	0.1378	0.0672		0.2050	(33,000)	(\$6,765.00) ✓

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



814195

DATE	07/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6603		
TOTAL AMOUNT DUE	\$152,524.70		

CONTRACT 3608 SHIPPER NUI CORPORATION CUSTOMER NO. 11420
 TYPE FIRM TRANSPORTATION
 PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 FTS-2

RECEIPTS		DELIVERIES		PROD			RATES			VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			07/95	A	RES	0.7488	0.0072		0.7560	143,592	\$108,555.55
	CAPACITY RELINQUISHED AT LESS THAN MAX RATE			07/95	A	RES	0.7488			0.7488	119,908	\$89,787.11
	TEMPORARY RELINQUISHMENT CREDIT			07/95	A	TRL	0.3549	0.0072		0.3621	(119,908)	(\$43,418.69)
	WESTERN DIVISION REVENUE SHARING CREDIT			07/95	A	TCW						(\$395.23)
	MARKET IT REVENUE SHARING CREDIT			07/95	A	ITF						(\$2,004.04)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 07/95.											143,592	\$152,524.70

*** END OF INVOICE 6603 ***

APPROVED: Navarro
 DATE: 8-4-95
 REVIEWED: maiano
 DATE: 8-3-95



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

8/4/95

DATE	07/31/95	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO. OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	08/10/95		
INVOICE NO.	6617		
TOTAL AMOUNT DUE	\$105,832.33		

CONTRACT 5364 SHIPPER NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT JACK HOWARD
 TYPE FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 FTS-2

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
VOLUME RELINQUISHED AT LESS THAN MAX RATE		5,500/DAY		07/95	A	RES	0.7488	0.0072		0.7560	95,410	\$72,129.96
TEMPORARY RELINQUISHMENT CREDIT				07/95	A	RES	0.7488			0.7488	75,090	\$56,227.39
WESTERN DIVISION REVENUE SHARING CREDIT		CNB OLYMPIC		07/95	A	TRL	0.2721	0.0072		0.2793	(75,090)	(\$20,972.64)
MARKET IT REVENUE SHARING CREDIT				07/95	A	TCW						(\$255.72)
				07/95	A	ITF						(\$1,296.66)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 07/95.											95,410	\$105,832.33

*** END OF INVOICE 6617 ***

APPROVED: [Signature]
 DATE: 8-4-95
 REVIEWED: [Signature]
 DATE: 8-3-95

Florida Gas Transmission Company
An ENBRON/SORAT Affiliate

DATE	02/30/95	CUSTOMER: NUI CORPORATION ATTN: TINA SEGRETO PO BOX 3175 UNION, NJ 07083-1975 <i>City Gas</i>	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE TO THE Wire Transfer WCB Charlotte NC Account # 001658806 Route # 053000196
DUE	05/10/95		
INVOICE NO.	5302		
TOTAL AMOUNT DUE	\$4,409.21		

SEP 07 '95 02:42PM

CONTRACT	SHIPPER	CUSTOMER NO.	11420	PLEASE CONTACT JACK HOWARD AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE	CASH IN/CASH OUT		

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	WARTU DRY	AMOUNT
Net No Notice Imbalance												
				12/94		NNI	1.6900			1.6900	2,609	\$4,409.21
TOTAL FOR MONTH OF 12/94											2,609	\$4,409.21

*** END OF INVOICE 5302 ***

do not pay ———

Notes pay 8/15

APPROVED: *[Signature]*
 DATE: 8-25-95
 REVIEWED: *maliano*
 DATE: 8-25-95

Being applied against our credit at FGT per K. Misher

TRANSACTION CODE (IC): A = ACTUALS R = REVERSAIS

GAS TRANSPORTATION



Florida Gas Transmission Company

An ENBRON/SONAT Affiliate

8124195

PAGE 1

DATE	05/31/95
DUE	06/10/95
INVOICE NO.	5825
TOTAL AMOUNT DUE	\$12,807.63

CUSTOMER: MUI CORPORATION
 ATTN: TINA SEGRETO
 PO BOX 3175
 UNION, NJ 07083-1975

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:
 Wire Transfer
 NCNB Charlotte NC
 Account # 001658806
 Route # 053000195

CONTRACT SHIPPER CUSTOMER NO. 11420 - PLEASE CONTACT JACK HOWARD
 TYPE ~~CASH-IN/CASH-OUT~~ AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
et No Notice Inbalance												
				01/95		NHI	1.5300			1.5300	8,371	\$12,807.63
TOTAL FOR MONTH OF 01/95.											8,371	\$12,807.63
*** END OF INVOICE 5825 ***												

W/ Pay 8/95

APPROVED: Paul J. [Signature]
 DATE: 8/24/95
 REVIEWED: Manano
 DATE: 8/24/95

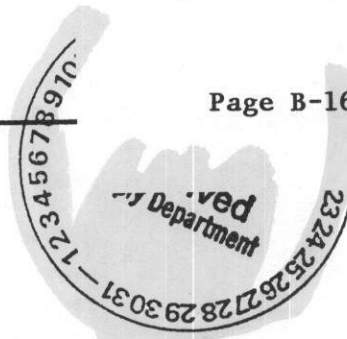
TRANSACTION CODE (TC): A - ALTIAS W - REVERSALS



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

DATE: AUGUST 17, 1995
TERMS: UPON RECEIPT
INVOICE # SR95069990
CUSTOMER #: 18295-VP01

ATTN: GAS ACCOUNTS PAYABLE

PIPELINE: FGT

	VOLUME	SALES PRICE	AMOUNT DUE
6/95 Production			
Capacity Management Fee	153,780	.1431	\$22005.92
BALANCE DUE:			\$22005.92

Send wire transfer to:

OR

Send payment to:

Texas Commerce Bank
Houston, Texas
ABA #113000609
To Credit:
Associated Gas Service, Inc.
Account # 00101426477

Associated Gas Services, Inc.
P.O. Box 98691
Chicago, Illinois 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send documentation to address below.

Direct billing inquiries to Ms. Kristi Benoit at 713/260-8551.

APPROVED: *J. Aspel*
DATE: 8-18-95
REVIEWED: *mallaro*
DATE: 8-17-95

MIDCON GAS SERVICES CORP.

I N V O I C E

Invoice: 22770
Date: 08/09/95
Terms: LATER: 20TH/INV DATE +10
Contract: 28800
A/R Ref No: 54-7256

CITY GAS COMPANY OF FLORIDA
C/O NUI CORP.
P. O. BOX 760
BEDMINSTER NJ 07921-0760

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Gas Sales for Site: 54-7855	(CITY GAS COMPANY OF FLORIDA			
07/95 C.S. #8 ZACHARY IN	SALES PRICE	157387 ^{ok}	1.550000 ✓	243,949.85
	Site Gas Sales Sub-total:			243,949.85
	** TOTAL AMOUNT **	157387		<u><u>\$243,949.85</u></u>

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :TO DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON @ (713) 963-3135.
FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

APPROVED: Neppel
DATE: 8-14-95
REVIEWED: Mauano
DATE: 8-14-95

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.

Aceman
7/31

8/8/95

MIDCON GAS SERVICES CORP.

Page B-18

INVOICE

Invoice: 22710
Date: 07/28/95
Terms: LATER: 20TH/INV DATE +10
Contract: 28800
A/R Ref No: 54-7256

CITY GAS COMPANY OF FLORIDA
C/O NUI CORP.
P. O. BOX 760
BEDMINSTER

NJ 07921-0760

Delivery Point	Charge Type	Volume	Price \$/MMB	Amount
Adjustments for Site: 54-7855 (CITY GAS COMPANY OF FLORIDA)				
02/94 C.S. #8 ZACHARY IN	SALES PRICE	37507 @	2.450000	91,892.15
LESS AMOUNT PREVIOUSLY BILLED:				
02/94 C.S. #8 ZACHARY IN	SALES PRICE	-33508 @	2.450000	-82,094.60
Site Adjustment Sub-total:				9,797.55
** TOTAL AMOUNT **		37507		\$ 9,797.55

PLEASE SEND ALL REMITTANCE TO:
MIDCON GAS SERVICES CORP.
P.O. BOX 201689
HOUSTON, TEXAS 77216-1689

PLEASE DIRECT ANY QUESTIONS :FOR S-2 SALES RICK WARD @ (713) 963-3134,
AND FOR ALL OTHERS DON HOWARD @ (713) 963-3113 OR DORIS JOHNSON
@ (713) 963-3135. FOR FTSG SALES TESS MORAVEC @ 1-(800) FOR-GAS1.

APPROVED: No. 1068
DATE: 8-8-95
REVIEWED: Mauano
DATE: 8-8-95

ppa researched + approved by E. Nagano; support in file.

To insure correct payment application, include our invoice number with your wire or check. Payments different from our invoice need to be supported by documentation including your calculations and support, such as pipeline statement(s). Fax this information to: MidCon Gas Division - Cash Application Control at (713) 963-3324 or mail it to MidCon Gas Division - Cash Application Control, P.O. Box 4758, Houston, Texas 77210-4758.



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

DATE: AUGUST 17, 1995
TERMS: UPON RECEIPT
INVOICE # SR95079990
CUSTOMER #: 18295-VP01

ATTN: GAS ACCOUNTS PAYABLE

PIPELINE: FGT

	VOLUME	SALES PRICE	AMOUNT DUE
7/95 Production Capacity Management Fee	158,906 ✓	.1331 ✓/BE	\$21,150.39

BALANCE DUE: \$21150.39

Send wire transfer to:

OR

Send payment to:

Texas Commerce Bank
Houston, Texas
ABA #113000609

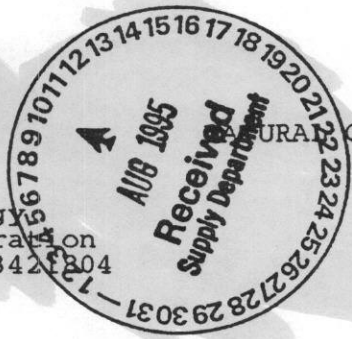
Associated Gas Services, Inc.
P.O. Box 98691
Chicago, Illinois 60693

To Credit:
Associated Gas Service, Inc.
Account # 00101426477

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send documentation to address below.

Direct billing inquiries to Ms. Kristi Benoit at 713/260-8551.

APPROVER: *Paul J. Ryan*
DATE: *8-24-95*
REVIEWER: *Mariano*
DATE: *8-22-95*



Amoco Energy Trading Corporation
Tax ID No. 36-342804

URAL GAS SALES INVOICE

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCOUNT
CHASE MANHATTAN BANK, NY
ACCT NO. 910-2-548097 ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
P O BOX 760
BEDMINSTER, NJ 07921-0760

INVOICE NUMBER 009902
INVOICE DATE 08-09-1995
CONTRACT 178667
DELIVERY MONTH 07/1995

Payment Due: WITHIN 10 DAYS OF RECEIPT
Please include Amoco's invoice number on all remittances.

ural gas delivered during 07/95. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT	059380	65,113	1.57000	102,227.41
		65,121		102,239.97
		TOTAL AMOUNT DUE		102,227.41
				102,239.97

APPROVED: [Signature]
DATE: 8-11-95
REVIEWED: [Signature]
DATE: 8-11-95

Volume adjusted per FGT delivery statement

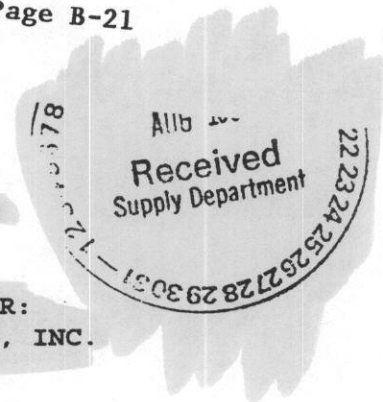
If you have any questions, please contact Kyle Nutter at (713) 366-5410 or send a facsimile to (713) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-A981603-93218401,009902,080995,0795



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation



INVOICE: SR95071206
CUSTOMER NO: 18295-VP01

CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 08/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
--------------------	-------------	----------------------	-------------	--------------	------------

** TOTAL INVOICE :				204,935 <i>OK</i>	\$295,496.51
--------------------	--	--	--	-------------------	--------------

** When payment is different than invoiced amount, send documentation with payment. If paying by wire transfer, please send back-up to address shown on letterhead.

** Please refer to this invoice number with your payment.

** Any questions, please contact KRISTI BENOIT at telephone (713) 260 - 2554 .

APPROVED: *[Signature]*
 DATE: *8-15-95*
 REVIEWED: *[Signature]*
 DATE: *8-15-95*

price will be verified by SR



ASSOCIATED GAS SERVICES, INC.

A wholly owned subsidiary of Associated Natural Gas Corporation

INVOICE: SR95071206
CUSTOMER NO: 18295-VP01



CITY GAS COMPANY OF FLORIDA
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ '0792-1

ATTENTION: GAS SUPPLY DEPT.

INVOICE DATE: 08/09/95
PAYMENT TERMS: DUE IN ACCORDANCE
WITH CURRENT EFFECTIVE CONTRACT

PAYMENT BY WIRE TRANSFER:
ASSOCIATED GAS SERVICES, INC.
TEXAS COMMERCE BANK
HOUSTON, TEXAS
ABA # 113000609
ACCOUNT # 00101426477

REMIT TO:
ASSOCIATED GAS SERVICES, INC.
P.O. BOX 98691
CHICAGO, ILLINOIS 60693

INVOICE FOR NATURAL GAS FOR JULY 1995 FOR FGT DELIVERIES -NOMINATED

TRANSPORT CONTRACT	SALES POINT	CONNECTING TRANSPORT	SALES PRICE	MMBTU VOLUME	AMOUNT DUE
5430	25306		1.3150	15,179	19,960.38
5430	25306		1.3200	4,293	5,666.76
5430	25306		1.3650	4,293	5,859.95
5430	25306		1.3750	8,586	11,805.75
5430	25306		1.3900	12,086	16,799.54
5430	25306		1.4050	10,879	15,285.00
5430	25306		1.4150	8,586	12,149.19
5430	25306		1.4250	15,172	21,620.10
5430	25306		1.4300	4,293	6,138.99
5430	25306		1.4350	4,293	6,160.46
5430	25306		1.4450	4,293	6,203.39
5430	25306		1.4500	13,035	18,274.70
5430	25306		1.4550	8,586	12,492.63
5430	25306		1.4650	4,293	6,289.25
5430	25306		1.4950	87,017	130,090.42

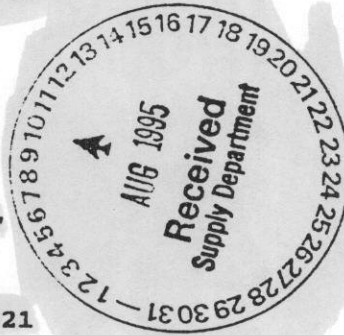


NOBLE GAS MARKETING, INC.

350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(713) 876-8800

8/11

INVOICE NO.....	73070087-00
INVOICE DATE.....	8/10/95
DUE DATE.....	08/20/95
PRODUCTION MONTH..	JUL-95
CONTRACT NO.....	01605
TRADER #.....	03656
PAGE 1	



TO: CITY GAS COMPANY OF
FLORIDA
550 RT. 202-206
BEDMINISTER, NJ 07921

Please Wire To:
Nations Bank of Texas, N.A.,
Dallas, Texas
ABA #111000025
Noble Gas Marketing
Acct #266 278 1508

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (713)876-8830 WITH ANY QUESTIONS

DESCRIPTION	DEBIT	CREDIT	BALANCE
FLORIDA GAS TRANSMISSION STARR PLANT			
INVOICE TOTAL	20,770 ✓ 20,770	\$1.4950 ✓	\$31,051.15 ✓ \$31,051.15 ✓

APPROVED: Clara Morales
DATE: 8-11-95
REVIEWED: Manuano
DATE: 8-11-95

NATURAL GAS CLEARINGHOUSE

An NCC Company • Excellence In Energy Services

P. Camellotto

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787

8/1/95

City Gas Co. of Florida

~~NATURAL GAS SERVICES, INC.~~
P.O. BOX 760
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
~~MR. JOE LACHOWIEC~~
908-719-4238
#1384100

INVOICE NO.: 37396-01 REVISION
INVOICE DATE: 06-14-95
CONTRACT NO.: 93-11-007
CLIENT CONTACT: VTM
TERMS: Net Due On or Before
06-24-95

Page B-25

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Revised September 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAY PASTURE	5,850	1.760000	10,296.00
TIVOLI-FGT	105,390	1.760000	185,486.40
FGT SCH PENALTY REIMBURSEMENT			-607.20
	<u>111,240</u>		<u>195,175.20</u>
10-20-93 Payment			-195,782.40
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
CREDIT DUE	<u>111,240 MMBtu</u>		<u><607.20></u>
APPROVED: <i>[Signature]</i>			
DATE: <i>8-1-95</i>			
REVIEWED: <i>Mauaro</i>			
DATE: <i>8-1-95</i>			

Note Pay 7/27/95
Accused 7/25

Detail from Elsa attached

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
554.43

STATEMENT DATE
09/01/95

PAYABLE UPON RECEIPT

Page B-26

010122 00648097 000055443

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.


 SEE REVERSE SIDE FOR
 ADDRESSES AND PHONE NUMBERS

 SERVICE 19401 NE 22ND AVE REAR
 ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
554.43

* * * * * THIS MONTHS BILLING DATES * * * * *

 --SERVICE PERIOD--
 TO

 NUMBER
 OF DAYS

 STATEMENT
 DATE

08/31/95

31

09/01/95

PAST DUE AFTER
09/22/95

* * * * * THIS MONTHS METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	THERM USE
ZT078579	64950 63618		1332	X BTU X CONVER	=
				1.05300 1.00240	1406.0

TOTAL THERMS = 1406.0

AVERAGE DAILY THERM USAGE
AUG 95 45.4
JUL 95 92.8
JUN 95 133.1
MAY 95 105.2
APR 95 117.9
MAR 95 179.6
FEB 95 195.1
JAN 95 134.3
DEC 94 191.6
NOV 94 115.8
OCT 94 114.8
SEP 94 105.6
AUG 94 97.8

* * * * * THIS MONTHS BILLING INFORMATION * * * * *

WHOLESALE SERVICE - (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	1406.0 THMS @	0.14126	198.61	
PGA	1406.0 THMS @	0.25307	355.82	
TOTAL GAS CHARGES				554.43
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX			0.00	
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1106.14
PAYMENT				1106.14
TOTAL BALANCE DUE				554.43

ACCOUNT NUMBER
 00648071

AMOUNT NOW DUE
 2,599.35

STATEMENT DATE
 09/01/95

PAYABLE UPON RECEIPT

010122 00648071 000259935

CITY GAS CO OF FLA
 955 E 25TH ST
 HIALEAH FL 33013-3403

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
 ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
 ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
 2,599.35

PAST DUE AFTER
 09/22/95

ACCOUNT NUMBER
 00648071

AVERAGE DAILY THERM USAGE	
AUG 95	212.6
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8

***** THIS MONTHS BILLING DATES *****

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
08/31/95	31	09/01/95

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS-----	THERM USE
				X BTU X CONVER	=
ZSM08935	14627 8382		6245	1.05300 1.00240	6591.8
TOTAL THERMS =					6591.8

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)				
CUSTOMER CHARGE			0.00	
ENERGY SERV	6591.8 THMS @	0.14126	931.16	
PGA	6591.8 THMS @	0.25307	1668.19	
TOTAL GAS CHARGES				2599.35
TAXES AND FEES				
FRANCHISE FEE				
LOCAL TAX				
STATE TAX				
GROSS RECEIPTS TAX			0.00	
TOTAL TAXES AND FEES				0.00
PREVIOUS BALANCE				1941.11
PAYMENT				1941.11
TOTAL BALANCE DUE				2599.35

PLEASE REMIT PAYMENT TO:

Peoples Gas
O. BOX 2562
AMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,106.14

STATEMENT DATE
08/03/95

PAYABLE UPON RECEIPT

Page B-28

010122 00648097 000110614

CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

CT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

Peoples Gas

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 19401 NE 22ND AVE REAR
ADDRESS NORTH MIAMI BEACH FL 33180-2107

AMOUNT NOW DUE
1,106.14

PAST DUE AFTER
08/24/95

ACCOUNT NUMBER
00648097

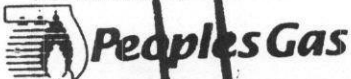
AVERAGE DAILY
THERM USAGE
JL 94 100.2
JG 94 97.8
EP 94 105.6
CT 94 114.8
OV 94 115.8
EC 94 191.6
AN 95 134.3
EB 95 195.1
AR 95 179.6
PR 95 117.9
AY 95 105.2
UN 95 133.1
JL 95 92.8

***** THIS MONTHS BILLING DATES *****
--SERVICE PERIOD--
TO 07/31/95
NUMBER OF DAYS 31
STATEMENT DATE 08/03/95

***** THIS MONTHS METER INFORMATION *****
METER NUMBER ZT078579
METER READS PRES - PREV 63618 60889
= CCF 2729
-----FACTORS-----
X BTU X CONVER 1.05200 1.00240
= THERMS USED 2877.8
TOTAL THERMS = 2877.8

***** THIS MONTHS BILLING INFORMATION *****
WHOLESALE SERVICE - (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 2877.8 THMS @ 0.14126 406.52
PGA 2877.8 THMS @ 0.24311 699.62
TOTAL GAS CHARGES 1106.14
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX 0.00
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 1534.56
PAYMENT 1534.56-
TOTAL BALANCE DUE 1106.14

PLEASE REMIT PAYMENT TO:



P.O. BOX 2502
TAMPA, FLORIDA 33601-2562

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
1,941.11

STATEMENT DATE
08/03/95

PAYABLE UPON RECEIPT

010122 00648071 000194111

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CITY GAS CO OF FLA
955 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

SERVICE 10 NE 125TH ST REAR
ADDRESS NORTH MIAMI FL 33161-4501

AMOUNT NOW DUE
1,941.11

***** THIS MONTHS BILLING DATES *****

PAST DUE AFTER
08/24/95

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

07/31/95

31

08/03/95

ACCOUNT NUMBER
00648071

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERM USE
ZSM08935	8382 3593		4789	1.05200		1.00240			5050.1
TOTAL THERMS =									5050.1

AVERAGE DAILY THERM USAGE	
JUL 95	162.9
JUN 95	223.9
MAY 95	178.7
APR 95	204.4
MAR 95	290.3
FEB 95	351.3
JAN 95	285.9
DEC 94	253.3
NOV 94	203.9
OCT 94	189.0
SEP 94	45.4
AUG 94	103.8
JUL 94	108.2

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE - (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	5050.1 THMS @	0.14126		713.38	
PGA	5050.1 THMS @	0.24311		1227.73	
TOTAL GAS CHARGES					1941.11
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX				0.00	
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					4678.23
PAYMENT					4678.23
TOTAL BALANCE DUE					1941.11

FLORIDA GAS UTILITY

7328 W. University Avcauc, Suite A, Gainesville, FL 32607
Phone: (904) 333-2500 Fax: (904) 333-2524

NUI Corporation - City Gas Company of Florida
550 Route 202-206
P. O. Box 760
Bedminster, New Jersey 07921-0760

Invoice # 9504B002
Date 08/23/95

Production Month: April 1995 Imbalance

12,058 MMBtu's @ \$1.7700 \$21,342.66

12,058

Total Due:

\$21,342.66

Due Date: 09/02/95

Payment Instructions:

Send Wire Transfer to:
SunBank N.A.
ABA Routing No. 063102152
For Further Credit to:
SunBank of North Central Florida
ABA Routing No. 063100727
For Credit to:
Florida Gas Utility
Account No. 0050-000115316

For further information, contact Nancy Holloway at (904) 333-2510.

APPROVED: [Signature]
DATE: 8/24/95
REVIEWED: Manuano
DATE: 8/24/95

550 Route 202-206
P.O. Box 760
Bedminster
New Jersey 07921-0760
Tel: (908) 781-0500
Fax: (908) 781-0718

INVOICE

INVOICE DATE : July 28, 1995
INVOICE MONTH : April 1995
PAYMENT DUE DATE : August 7, 1995

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RECEIPT IMBALANCE BOOK-OUT

Kelly Russ
Florida Gas Utility
7328 W. University Avenue, Suite A
Gainesville, FL 32607

<u>Legal Entity No.</u>	<u>Posting No.</u>	<u>Book-Out Vol/MMBtu</u>	<u>Price Per \$/MMBtu</u>	<u>Amount Due</u>
6268	1952	368	\$1.57	\$577.76
Balance Due City Gas Company				\$577.76

NUI Corporation -
City Gas Company of Florida division
955 East 25th Street
Hialeah Florida 33013
Attention: Rosie Abreu

For further information contact Tina Segreto at (908) 719-4240.

INVOICE NUMBER	DATE	DESCRIPTION	REFERENCE NO.	AMOUNT
7-28-95FGT	07/28/95	4/95 FGT IMB TRADE		26,952.19
80440.100				
VENDOR NUMBER	CHECK NUMBER	DATE	NATURAL GAS CLEARINGHOUSE	
1323600	074765	08/15/95	HOUSTON, TEXAS	
				TOTAL NET AMOUNT
				26,952.19

NATURAL GAS CLEARINGHOUSE

HOUSTON, TEXAS

DETACH THIS PORTION BEFORE DEPOSITING

THIS CHECK IS PRINTED ON WHITE PAPER AND HAS A BLUE SECURITY BACKGROUND



NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY, SUITE 1200
 HOUSTON, TEXAS 77040
 (713) 744-1777 FAX: (713) 744-1757

NationsBank
 NationsBank of Texas, N.A.
 Wichita Falls, Texas

74765

CHECK NO.	DATE
074765	08/15/95

CHECK AMOUNT
\$26,952.19

PAY TWENTY SIX THOUSAND NINE HUNDRED FIFTY TWO AND 19/100

TO THE ORDER OF

CITY GAS OF FLORIDA
 955 EAST 25TH STREET
 ATTN: ROSIE ABREU
 HIALEAH, FL 33013

NATURAL GAS CLEARINGHOUSE

Rosa D. DASH
 AUTHORIZED SIGNATURES

Citrus Trading Corp.

An **ENRON/SONAT** Affiliate

City Gas Florida

P. 3/5

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INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9501-876 INVOICE DATE: AUGUST 18, 1995 DUE DATE: AUGUST 28, 1995	CONTRACT NO: 370-65815-301 CONTRACT DATE: JANUARY 1, 1995 VOLUME BASIS: 14.73 DRY	NUI CORPORATION ATTN: MS. TINA SEGRETO 550 ROUTE 202-206 BEDMINSTER, NJ 07921-0760	VIA WIRE TRANSFER: NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 4140327964 - 111000025 ()

Fax #: (908) 781-1098 FOR FURTHER INFORMATION CALL: ANNE H. BERTINO @ (713) 853-5321 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	INDEXTL	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

MISCELLANEOUS CHARGES														
BOOK OUT TRANSACTION				01/01/1995	01/31/1995								\$12,305.37	
MISCELLANEOUS SUBTOTAL													\$12,305.37	
TOTAL DUE CITRUS TRADING CORP.													\$12,305.37	



APPROVER: *[Signature]*
 DATE: *[Signature]*
 REVIEWED: *maiano*
 DATE: *8-24-95*

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

SEP 07 '95 02:42PM

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NATURAL GAS CLEARINGHOUSE

An NGC Company • Excellence In Energy Services



13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/507-6410
FAX: 713/507-3787



INVOICE NO.: 68028-00

811/95

INVOICE DATE: 07-28-95

CONTRACT NO.: 95-11-256

CLIENT CONTACT: MP

TERMS: Net Due On or Before
08-08-95

NUI CORPORATION
CITY GAS COMPANY OF FLORIDA DIVISION
550 ROUTE 202-206
BEDMINSTER NJ 07921-0760
NORENE NAVARRO
908-719-4244
#1323101

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ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 95 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
4/95 FGT IMBALANCE TRADE	2,000 D	1.820000	3,640.00
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to HANG TRAN at 713-507-3709. Support for your payment should be Faxed to 713-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	2,000 MMBtu		3,640.00

Handwritten notes:
Date Aug 7/95

APPROVED: [Signature]
DATE: 8-1-95
REVIEWED: [Signature]
DATE: 8-1-95

Handwritten note:
Booke 7/95

APPROVAL _____

8/1/95

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 960
Winter Haven, Florida 33881-0960



FGT Imbalance Cash-Out Invoice

Customer	Statement Date	28-Jul-95
NUI Corp 550 Routs 202 - 203 Bedminster, New Jersey 07921	Due Date	17-Aug-95
Attention: Tina Segreto		

Production month of: April 1995

Party Receiving Book-Out Volume

Legal Entity Number	11420		
Legal Entity Name	NUI Corporation		
Posting Number	1981		
	Volume	Price	Total
No Notice/Receipts Imbalance (MMBtus)	10,333	\$1.6824	\$17,384.24

Parties Providing Book-Out Volumes

Legal Entity Number	4175
Legal Entity Name	Chesapeake Utilities Corporation
Posting Number	1919

Please Remit To CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY BARNETT BANK TRANSIT ROUTING #063106006 ACCOUNT # 1396082988
---	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(941) 293-8612 (941) 294-3895	APPROVED: <u>[Signature]</u> DATE: <u>8-1-95</u> REVIEWED: <u>[Signature]</u> DATE: <u>8-1-95</u>
---	----------------------------------	--

Accrued 7/25 5123
 Paid 8/1/95 5121-1

Booked 7/25

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Althin Medical**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Althin Med.	Actual Monthly Deliveries to Althin Med.	Overtenders * (Undertenders)		
08/95	13,290.0	13,168.5	121.5	\$0.12060	\$14.65
Total –	13,290.0	13,168.5	121.5		\$14.65

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.13400
	90 % –	0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: Rudis Food, Inc.

Month/ Year	THERMS				Price **	Purchase settlement
	Actual Monthly Receipts for Rudis Food	Actual Monthly Deliveries to Rudis Food	Overtenders * (Undertenders)			
08/95	9,210.0	9,196.7	13.3		\$0.12060	\$1.60
Total -	9,210.0	9,196.7	13.3			\$1.60

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.13400
	90 % -	0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August, 1995

CUSTOMER: **Sunlite Trading Corp.**

<u>Month/ Year</u>	THERMS			<u>Price **</u>	<u>Purchase settlement</u>
	<u>Actual Monthly Receipts for Sunlite</u>	<u>Actual Monthly Deliveries to Sunlite</u>	<u>Overtenders * (Undertenders)</u>		
08/95	51,120.0	47,754.1	3,365.9		
Total –	51,120.0	47,754.1	3,365.9	0.12060	\$405.93

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.13400
	90 % –	0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995

CUSTOMER: **Entenmanns Bakery**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Entenmanns	Actual Monthly Deliveries to Entenmanns	Overtenders * (Undertenders)		
08/95	55,800.0	49,578.5	6,221.5	\$0.12060	\$750.31
Total -	55,800.0	49,578.5	6,221.5		\$750.31

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.13400 90 % - 0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Jefferson Smurfit**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Jefferson Smurfit	Actual Monthly Deliveries to Jefferson Smurfit	Overtenders * (Undertenders)		
08/95	22,000.0	21,999.2	0.8	\$0.12060	\$0.10

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>08/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.13400
	90 % –		0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Florida Transport Inc.**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for FL Transport	Actual Monthly Deliveries to FL Transport	Overtenders * (Undertenders)		
08/95	76,280.0	76,248.2	31.8	\$0.12060	\$3.84
Total -	76,280.0	76,248.2	31.8		\$3.84

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.13400
	90 % -	0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Rainbow Mills, Inc.**

Month/ Year	THERMS				
	Actual Monthly Receipts for FL Transport	Actual Monthly Deliveries to FL Transport	Overtenders * (Undertenders)	Price **	Purchase settlement
08/95	69,970.0	69,282.5	687.5	\$0.12060	\$82.91
Total -	69,970.0	69,282.5	687.5		\$82.91

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.13400 90 % - 0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Sky Chef**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Sky Chef	Actual Monthly Deliveries to Sky Chef	Overtenders * (Undertenders)		
08/95	22,430.0	22,399.4	30.6	\$0.12060	\$3.69
Total -	22,430.0	22,399.4	30.6		\$3.69

* Overtenders - Gas to be purchased by Company from Customer.
 Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) - Customer price:	Not known
(2) - 90% of Company's lowest supplier commodity rate:	Rate - 0.13400 90 % - 0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate - n/a 90 % - n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: Neway Towel Service

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Neway Towel</u>	Actual Monthly Deliveries to <u>Neway Towel</u>	Overtenders * (Undertenders)		
08/95	23,500.0	23,411.6	88.4	\$0.12060	\$10.66
Total –	23,500.0	23,411.6	88.4		\$10.66

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>08/95</u>
(1) – Customer price:			Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –		0.13400
	90 % –		0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –		n/a
	90 % –		n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Baptist Hospital**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Baptist Hosp.</u>	Actual Monthly Deliveries to <u>Baptist Hosp.</u>	Overtenders * (Undertenders)		
08/95	171,560.0	169,916.0	1,644.0	\$0.12060	\$198.27
Total –	171,560.0	169,916.0	1,644.0		\$198.27

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.13400
	90 % –	0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Packaging Corp of America**

Month/ Year	THERMS		Overtenders * (Undertenders)	Price **	Purchase settlement
	Actual Monthly Receipts for PCA	Actual Monthly Deliveries to PCA			
08/95	24,300.0	24,299.7	0.3	\$0.12060	\$0.04
Total –	24,300.0	24,299.7	0.3		\$0.04

* Overtenders – Gas to be purchased by Company from Customer.
 Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) – Customer price:		Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate –	0.13400
	90 % –	0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate –	n/a
	90 % –	n/a

CITY GAS COMPANY OF FLORIDA
 IMBALANCE DISPOSITION
 August 1995

CUSTOMER: **Colortex Dyeing & Fin**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Colortex Dyeing & Fin	Actual Monthly Deliveries to Colortex Dyeing & Fin	Overtenders * (Undertenders)		
08/95	65,750.0	65,419.8	330.2	\$0.12060	\$39.82
Total —	65,750.0	65,419.8	330.2		\$39.82

* Overtenders — Gas to be purchased by Company from Customer.
 Undertenders — Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

			<u>08/95</u>
(1) — Customer price:			Not known
(2) — 90% of Company's lowest supplier commodity rate:	Rate —		0.13400
	90 % —		0.12060
(3) — 90% of Company's lowest pipeline supplier commodity rate:	Rate —		n/a
	90 % —		n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August 1995**

CUSTOMER: **Consolidated Dyeing**

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for <u>Consolidated</u>	Actual Monthly Deliveries to <u>Consolidated</u>	Overtenders * (Undertenders)		
08/95	37,570.0	37,567.7	2.3	\$0.12060	\$0.28
Total –	37,570.0	37,567.7	2.3		\$0.28

* Overtenders – Gas to be purchased by Company from Customer.
Undertenders – Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

	<u>08/95</u>
(1) – Customer price:	Not known
(2) – 90% of Company's lowest supplier commodity rate:	Rate – 0.13400 90 % – 0.12060
(3) – 90% of Company's lowest pipeline supplier commodity rate:	Rate – n/a 90 % – n/a

**CITY GAS COMPANY OF FLORIDA
IMBALANCE DISPOSITION
August, 1995**

CUSTOMER: Merritt Square Mall

Month/ Year	THERMS			Price **	Purchase settlement
	Actual Monthly Receipts for Merritt Sq.	Actual Monthly Deliveries to Merritt Sq.	Overtenders * (Undertenders)		
08/95	213,900.0	194,108.7	19,791.3	\$0.12060	\$2,386.83
Total -	213,900.0	194,108.7	19,791.3		\$2,386.83

* Overtenders - Gas to be purchased by Company from Customer.
Undertenders - Gas to be purchased by Customer from Company.

** Price to be at lesser of the following (per City Gas tariff, Sheet No. 60):

		<u>08/95</u>
(1) - Customer price:		
FGT - Mustang Island (Tivoli) ***		0.00000
Price mark-up per agreement		Not known
	Total -	<u>0.00000</u>
(2) - 90% of Company's lowest supplier commodity rate:	Rate -	0.13400
	90 % -	0.12060
(3) - 90% of Company's lowest pipeline supplier commodity rate:	Rate -	n/a
	90 % -	n/a

*** Spot Price on Interstate Pipeline Systems as published in
Natural Gas Week, first week of the month issue.