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MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 ZIP 32301
TALLAHASSEE, FLORIDA 32301
T9041 224 9115 FAX: (904) 222 7560

111 MADISON STREET, SUITE 2300
P.O. BOX 1531 ZIP 33601
TAMPA, FLORIDA 33602
8131 273-4200 FAX 8131 273-4396

400 CLEVELAND STREET
P.O. BOX 1669 ZIP 34617
CLEARWATER, FLORIDA 34615
8131 441-8966 FAX 8131 442 8470

February 15, 1996

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

ORIGINAL
FILE COPY

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

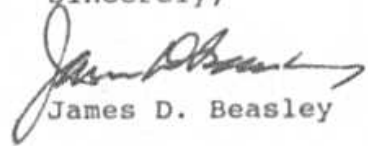
Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1995. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

- ACK
- AFA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

JDB/pp
5
Enclosures

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
01830 FEB 15 96
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609
4. Signature of Official Submitting Report: *E. A. Townes*
E. A. Townes, Assistant Controller
6. Date Completed: February 15, 1996

DOCUMENT NUMBER - DATE
01830 FEB 15 96
FPSC-RECORDS/REPORTING

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-26-95	F02	*	*	176.39	\$26.1544
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-26-95	F02	*	*	176.30	\$26.1532
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-28-95	F02	0.37	138,390	3,325.60	\$26.2253
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-04-95	F02	*	*	166.12	\$26.1532
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	12-28-95	F02	0.39	138,330	7,479.14	\$26.2253
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-27-95	F02	*	*	119.40	\$26.1530
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-22-95	F02	0.40	138,200	356.63	\$26.6958
8.	Polk	Abbyss Oil	Tampa	LTC	Polk	12-23-95	F02	0.03	138,830	8,271.45	\$26.3675
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-22-95	F06	2.17	146,910	154.76	\$17.5277
10.											
11.											
12.											
13.											
14.											
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16.											
17.											
18.											
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21.											
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23.											
24.											
25.											

* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	12-26-95	F02	176.39									\$0.0000	\$0.0000	\$26.1544
2.	Gannon	Coastal Fuels	Gannon	12-26-95	F02	176.30									\$0.0000	\$0.0000	\$26.1532
3.	Gannon	Coastal Fuels	Gannon	12-28-95	F02	3,325.60									\$0.0000	\$0.0000	\$26.2253
4.	Gannon	Coastal Fuels	Gannon	12-04-95	F02	166.12									\$0.0000	\$0.0000	\$26.1532
5.	Big Bend	Coastal Fuels	Big Bend	12-28-95	F02	7,479.14									\$0.0000	\$0.0000	\$26.2253
6.	Hookers Pt	Coastal Fuels	Hookers Pt	12-27-95	F02	119.40									\$0.0000	\$0.0000	\$26.1530
7.	Phillips	Coastal Fuels	Phillips	12-22-95	F02	356.63									\$0.0000	\$0.0000	\$26.6958
8.	Polk	Abys Oil	Polk	12-23-95	F02	8,271.45									\$0.0000	\$0.0000	\$26.3675
9.	Phillips	Coastal Fuels	Phillips	12-22-95	F06	154.76									\$0.0000	\$0.0000	\$17.5277
10.																	
11.																	
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: *E. A. Towmes*
 E. A. Towmes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	July, 1995	Gannon	Coastal Fuels	2.	1,739.84	423 -1 (a)	Column (m), Quality Adj.	\$0.0000	\$0.1297	\$22.3020	3RD Quarter BTU Adj.
2.	July, 1995	Big Bend	Coastal Fuels	3.	8,434.88	423 -1 (a)	Column (m), Quality Adj.	\$0.0000	\$0.1297	\$22.3020	3RD Quarter BTU Adj.
3.	August, 1995	Gannon	Coastal Fuels	1.	3,643.83	423 -1 (a)	Column (m), Quality Adj.	\$0.0000	\$0.1297	\$23.3604	3RD Quarter BTU Adj.
4.	August, 1995	Gannon	Coastal Fuels	2.	2,636.92	423 -1 (a)	Column (m), Quality Adj.	\$0.0000	\$0.1297	\$23.8980	3RD Quarter BTU Adj.
5.	September, 1995	Gannon	Coastal Fuels	2.	3,011.76	423 -1 (a)	Column (m), Quality Adj.	\$0.0000	\$0.1297	\$24.3474	3RD Quarter BTU Adj.
6.											
7.											
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: Ed Townes
E. A. Townes, Assistant Cont

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	56,000.70			\$40.752	3.00	11,021	9.40	12.90
2.	Peabody Development	9,KY,101	LTC	RB	58,212.80			\$29.020	2.43	11,306	7.89	13.80
3.	Basin Resources	17,CO,071	LTC	R&B	63,945.88			\$46.900	0.47	12,845	10.07	6.70
4.	Peabody Development	10,IL,165	LTC	RB	19,392.20			\$38.430	1.83	12,112	9.05	9.65
5.	Mapco	9,KY,223	LTC	RB	8,049.80			\$39.300	2.90	12,607	7.90	7.60
6.	Mapco	10,IL,059	LTC	RB	7,985.40			\$39.220	2.70	12,703	8.90	7.00
7.	Consolidation Coal	9,KY,225	S	RB	52,645.20			\$27.400	2.70	11,928	5.60	12.00
8.	Pyramid	9,KY,183	S	RB	24,329.30			\$26.540	2.70	11,566	9.00	12.00
9.	Oxbow Carbon	N/A	S	RB	22,090.10			\$18.350	4.90	14,430	0.00	7.00
10.	PT Adaro	55,IN,999	LTC	OB	64,823.00			\$29.350	0.20	9,676	1.20	24.40

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Teigler Coal	10, IL, 145, 157	LTC	56,000.70	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	9, KY, 101	LTC	58,212.80	N/A	\$0.00		\$0.000		\$0.000	
3.	Basin Resources	17, CO, 071	LTC	63,945.88	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	10, IL, 165	LTC	19,392.20	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9, KY, 223	LTC	8,049.80	N/A	\$0.00		\$0.000		\$0.000	
6.	Mapco	10, IL, 059	LTC	7,985.40	N/A	\$0.00		\$0.000		\$0.000	
7.	Consolidation Coal	9, KY, 225	S	52,645.20	N/A	\$0.00		\$0.000		\$0.000	
8.	Pyramid	9, KY, 183	S	24,329.30	N/A	\$0.00		\$0.000		\$0.000	
9.	Oxbow Carbon	N/A	S	22,098.10	N/A	\$0.00		\$0.000		\$0.000	
10.	PT Adaro	55, 1M, 999	LTC	64,823.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	56,000.70		\$0.000		\$0.000							\$40.752
2.	Peabody Development	9,KY,101	Henderson Cnty, KY	RB	58,212.80		\$0.000		\$0.000							\$29.020
3.	Basin Resources	17,CO,071	Las Animas Cnty, CO.	R&B	63,945.88		\$0.000		\$0.000							\$46.900
4.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	19,392.20		\$0.000		\$0.000							\$38.430
5.	Mapco	9,KY,223	Webster Cnty, KY	RB	8,049.80		\$0.000		\$0.000							\$39.300
6.	Mapco	10,IL,059	Gallatin Cnty, IL	RB	7,985.40		\$0.000		\$0.000							\$39.220
7.	Consolidation Coal	9,KY,225	Union Cnty, KY	RB	52,645.20		\$0.000		\$0.000							\$27.400
8.	Pyramid	9,KY,183	Ohio Cnty, KY	RB	24,329.30		\$0.000		\$0.000							\$26.540
9.	Oxbow Carbon	N/A	N/A	RB	22,098.10		\$0.000		\$0.000							\$18.350
10.	PT Adaro	55,IN,999	Tanjung District, South Dalimantan, Indonesia	OB	64,823.00		\$0.000		\$0.000							\$29.350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	C	R&B	31,915.45			\$56.230	1.05	12,770	6.14	8.90
2.	Kerr McGee	10,IL,165	C	RB	84,087.00			\$34.000	1.30	12,096	6.02	11.90

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	C	31,915.45	N/A	\$0.000		\$0.000		\$0.000	
2.	Kerr McGee	10,IL,165	C	84,087.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1995

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges				Waterborne Charges				Total Transport Charges (\$/Ton) (p)	Delivered Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	R&B	31,915.45		\$0.000	\$0.000									\$56.230
2.	Kerr McGee	10, IL, 165	Saline Cnty, IL	RB	84,087.00		\$0.000	\$0.000									\$34.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
 6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	409,234.00			\$45.637	2.27	11,778	7.77	11.26

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


- 1. Reporting Month: December Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
- 5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
- 6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	409,234.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
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5. Signature of Official Submitting Form: 
 E. A. Townes, Assistant Controller
6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loadin Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	409,234.00		\$0.000	\$0.000							\$45.637

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 1995
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

E. A. Townes
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	77,215.00			\$52.890	1.16	12,847	7.09	6.91
2.	Gatliff Coal	8,KY,235	LTC	UR	7,543.00			\$58.135	1.00	12,890	6.00	8.40
3.	Gatliff Coal	8,KY,195	LTC	UR	75,411.00			\$59.500	1.35	13,040	7.97	5.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1995
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	77,215.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	7,543.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	8,KY,195	LTC	75,411.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANT/
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1995
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
 (813) - 228 - 1609
5. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller
6. Date Completed: February 15, 1996

Line No. (a)	Supplier name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Davant, La.	OB	77,215.00		\$0.000		\$0.000						\$52.890
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	7,543.00		\$0.000		\$0.000						\$58.135
3.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	75,411.00		\$0.000		\$0.000						\$59.500

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1995
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: *E. A. Townes*
E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	85,544.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.042)	\$42.737	Quality Adj
2.	August, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	87,108.60	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.042)	\$42.737	Quality Adj
3.	September, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	94,633.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.042)	\$41.610	Quality Adj
4.	October, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	56,988.80	423-2(a)	Col. (i), Retroactiv Price Adj	\$0.000	\$0.153	\$40.752	Retroactive Price Adj
5.	November, 1995	Transfer Facility	Big Bend	Zeigler Coal	1.	138,478.10	423-2(a)	Col. (i), Retroactiv Price Adj	\$0.000	\$0.153	\$40.752	Retroactive Price Adj
6.	October, 1995	Transfer Facility	Big Bend	Pyramid	6.	24,243.90	423-2(a)	Col. (f), Tonnage Adj	24,243.90	3,027.00	\$26.594	Tonnage Adj.
7.	October, 1995	Transfer Facility	Big Bend	Pyramid	6.	21,216.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	(\$0.050)	\$26.544	Quality Adj
8.	September, 1995	Gannon	Gannon	Gatliff Coal	2.	80,484.00	423-2(b)	Col. (i), Rail Rate			\$57.488	Transportation Cost Adj
9.	September, 1995	Gannon	Gannon	Gatliff Coal	3.	35,224.98	423-2(b)	Col. (i), Rail Rate			\$58.301	Transportation Cost Adj
10.	September, 1995	Gannon	Gannon	Gatliff Coal	4.	22,819.02	423-2(b)	Col. (i), Rail Rate			\$42.602	Transportation Cost Adj
11.	October, 1995	Gannon	Gannon	Gatliff Coal	2.	90,445.00	423-2(b)	Col. (i), Rail Rate			\$57.497	Transportation Cost Adj
12.	October, 1995	Gannon	Gannon	Gatliff Coal	3.	37,274.00	423-2(b)	Col. (i), Rail Rate			\$58.372	Transportation Cost Adj
13.	October, 1995	Gannon	Gannon	Gatliff Coal	4.	11,873.00	423-2(b)	Col. (i), Rail Rate			\$43.645	Transportation Cost Adj
14.	November, 1995	Gannon	Gannon	Gatliff Coal	2.	87,807.00	423-2(b)	Col. (i), Rail Rate			\$57.642	Transportation Cost Adj
15.	November, 1995	Gannon	Gannon	Gatliff Coal	3.	35,535.00	423-2(b)	Col. (i), Rail Rate			\$58.467	Transportation Cost Adj

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1995
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form. Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

4. Signature of Official Submitting Form: *E. A. Townes*
 E. A. Townes, Assistant Controller

6. Date Completed: February 15, 1996

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	Delivered Price Transfer Facility		Reason for Revision (m)
										New Value (k)	(\$/Ton) (l)	
1.	November, 1995	Transfer Facility	Big Bend	Basin Resources	3.	76,808.45	423-2(a)	Col. (i), Retroactiv Price Adj	\$0.000	\$0.050	\$47.418	Retroactive Price Adj
2.	October, 1995	Transfer Facility	Big Bend	Peabody Development	2.	39,139.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.256	\$29.330	Quality Adj
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