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ORIGINAL
FILE COPY

February 27, 1996

HAND DELIVERED

BY REPLY REFER TO

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

In accordance with the Commission's ruling at the February 21, 1996 hearing in the above docket, we enclose fifteen (15) copies of the following Tampa Electric Company tariff sheets:

- Thirty-Eighth Revised Sheet No. 6.020
- Twenty-Fifth Revised Sheet No. 8.030
- Twenty-Fourth Revised Sheet No. 8.040

By separate copy of this letter, we are supplying the Division of Electric and Gas with the enclosed tariff sheets together with a copy marked in legislative format.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Lee L. Willis

- ACK
- AEA
- APP
- CAF
- CMU
- CTR
- EAG
- LEG
- LIN
- OPC
- RCH
- SEC
- WAS
- OTH

6-Only LLW/pp
Enclosures

cc: Connie Kummer (w/encls.)
All Parties of Record (w/encls.)

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02428 FEB 27 96

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
February 27, 1996
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Tariff Sheets, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 27th day of February, 1996 to the following:

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Ms. Mary Elizabeth Culpepper
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ATTORNEY

TAMPA ELECTRIC COMPANY

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (April 1996 through September 1996)

Rate Schedules	¢/KWH			¢/KWH	¢/KWH
	Standard	Fuel Peak	Off-Peak	Energy Conservation	Capacity
RS	2.407	2.912	2.168	.162	.193
GS	2.407	2.912	2.168	.154	.179
TS	2.407	-	-	.154	.179
SL-2	2.280	-	-	.064	.029
OL-1&3	2.280	-	-	.064	.029
GSD,EV-X-Secondary	2.395	2.896	2.157	.127	.135
GSD,EV-X-Primary	2.395	2.896	2.157	.126	.135
GSLD-Secondary	2.395	2.896	2.157	.121	.123
GSLD-Primary	2.395	2.896	2.157	.119	.123
GSLD-Subtransmission	2.395	2.896	2.157	.118	.123
SBF-Secondary	2.395	2.896	2.157	.121	.123
SBF-Primary	2.395	2.896	2.157	.119	.123
SBF-Subtransmission	2.395	2.896	2.157	.118	.123
IS-1,IS-3	2.325	2.812	2.094	.007	.011
SBI-1,SBI-3	2.325	2.812	2.094	.007	.011

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

Continued to Sheet No. 6.021

RATES FOR PURCHASES BY THE COMPANY**A. Capacity Rates**

Capacity payments to Qualifying Facilities will not be paid under this schedule. Capacity payments to small Qualifying Facilities of less than 75 MWs or Solid Waste Facilities may be obtained under either a Standard Offer Contract as described in Schedule COG-2, Firm Capacity and Energy or a negotiated contract.

Capacity payments to Qualifying Facilities of 75 MWs or greater may only be obtained under a negotiated contract as described in FPSC Rule 25-17.0832.

B. Energy Rates

As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour (¢/KWH), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

Avoided energy costs include incremental fuel, identifiable variable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of payments to the Qualifying Facility shall be based on the energy deliveries from the Qualifying Facility to the Company and the applicable avoided energy rate, in accordance with FPSC Rule 25-17.082, F.A.C. All sales shall be adjusted for losses from the point of metering to the point of interconnection.

The methodology to be used in the calculation of the avoided energy cost is described in Appendix A.

C. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

Upon request by a qualifying facility or any interested person, the Company shall provide within 30 days its most current projections of its generation mix, fuel price by type of fuel, and at least a five year projection of fuel forecasts to estimate future as-available energy prices as well as any other information reasonably required by the qualifying facility to project future avoided cost prices including, but not limited to, a 24 hour advance forecast of hour-by-hour avoided energy costs. The Company may charge an appropriate fee, not to exceed the actual cost of production and copying, for providing such information.

TAMPA ELECTRIC COMPANY

**TWENTY-FOURTH REVISED SHEET NO. 8.040
CANCELS TWENTY-THIRD SHEET NO. 8.040**

RESERVED FOR FUTURE USE