



# SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South  
Sebring, FL 33870-5452  
(813) 385-0194

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April 19, 1996

Ms. Blanca S. Bayo  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedules  
A-1 and A-2, FPSC Docket No. 960003-GU

Dear Ms. Bayo:

Enclosed please find an original and 15 copies of the Second Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and A-2 for the reporting period February 1996.

If you have any questions pertaining to the computation, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.  
Sebring Gas System, Inc.

- ACK \_\_\_\_\_
- FAA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG 3 *Makin*
- IEG 1
- LIN 3
- GPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Enclosures

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*meas*  
FPSC-BUREAU OF RECORDS

BETTER BECAUSE IT'S GAS - BEST BECAUSE IT'S NATURAL GAS

DOCUMENT NUMBER - DATE

04598 APR 22 96

FPSC-RECORDS/REPORTING

COMPANY: SEBRING GAS SYSTEM, INC.  
2ND REVISION 04/19/96

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1  
(REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 95 Through MARCH 96

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$492	\$508	(\$16)	(33.61)	\$3,772	\$3,769	\$3	0.08
2 NO NOTICE SERVICE	0	0	0	ERR	6,031	6,031	0	0.00
3 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
4 COMMODITY (Other)	17,785	17,119	666	3.89	110,476	107,213	3,263	3.04
5 DEMAND	2,967	3,063	(96)	(3.13)	22,788	22,767	21	0.09
6 OTHER - CITY OF SEBRING	2,248	2,327	(79)	(3.39)	15,324	15,340	(16)	(0.10)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
8 DEMAND	0	0	0	ERR	0	0	0	ERR
9	0	0	0	ERR	0	0	0	ERR
10	0	0	0	ERR	0	0	0	ERR
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	\$23,492	\$23,017	\$475	2.06	\$158,391	\$155,120	\$3,271	2.11
12 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
13 COMPANY USE	0	0	0	ERR	0	0	0	ERR
14 TOTAL THERM SALES	\$19,896	\$23,017	(\$3,121)	(13.56)	\$145,029	\$148,024	(\$2,995)	(2.02)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	68,310	70,500	(2,190)	(3.11)	525,720	525,410	310	0.06
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE COMMODITY	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other) COMMODITY	68,310	70,500	(2,190)	(3.11)	525,620	525,310	310	0.06
19 DEMAND BILLING DETERMINANTS ONLY	68,310	70,500	(2,190)	(3.11)	525,620	525,310	310	0.06
20 OTHER - SEBRING TRANSPORT CHARGE BILLING DETERMINANTS ONLY	69,652	70,500	(848)	(1.20)	535,863	531,489	4,374	0.82
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES (+17+18+)-(21+23)	68,310	70,500	(2,190)	(3.11)	525,620	525,310	310	0.06
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	0	0	0	ERR	0	0	0	ERR
27 TOTAL THERM SALES (24-26 Estimated Only)	63,314	70,500	(7,186)	(10.19)	522,469	524,412	(1,943)	(0.37)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.720	0.721	(0.000)	(0.04)	0.717	0.717	0.000	0.02
29 NO NOTICE SERVICE (2/16)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE (3/17)	0.000	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other) (4/18)	26.036	24.282	1.753	7.22	21.018	20.409	0.609	2.98
32 DEMAND (5/19)	4.343	4.345	(0.001)	(0.03)	4.335	4.334	0.001	0.03
33 OTHER (6/20)	3.227	3.301	(0.073)	(2.22)	2.860	2.866	(0.027)	(0.92)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36 (9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST OF PURCHASES (11/24)	34.390	32.648	1.742	5.33	30.134	29.529	0.605	2.05
38 NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39 COMPANY USE (13/26)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
40 TOTAL COST OF THERM SOLD (11/27)	37.104	32.848	4.456	13.65	30.316	29.580	0.736	2.49
41 TRUE-UP (E-2)	(1.81300)	(1.81300)	0.00000	0.00	(1.81300)	(1.81300)	0.000	0.00
42 TOTAL COST OF GAS (40+41)	35.291	30.835	4.456	14.45	28.503	27.767	0.736	2.65
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.965	31.424	4.541	14.45	29.048	28.298	0.750	2.65
45 PGA FACTOR ROUNDED TO NEAREST .001	35.965	31.424	4.541	14.45	29.048	28.298	0.750	2.65



COMPANY: SEBRING GAS SYSTEM, INC.  
2ND REVISION 04/19/96

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)

FOR THE PERIOD OF: APRIL 95 Through MARCH 96

	CURRENT MONTH: FEB 96				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$18,277	\$17,627	(\$650)	(3.69)	\$114,248	\$110,982	(\$3,266)	(2.94)
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	5,215	5,390	175	3.25	44,143	44,138	(5)	(0.01)
3 TOTAL (A-1, LINE 11)	23,492	23,017	(475)	(2.06)	158,391	155,120	(3,271)	(2.11)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	19,896	23,017	3,121	13.56	145,029	148,024	2,995	2.02
5 TRUE-UP (COLLECTED) OR REFUNDED	917	917	0	0.00	10,087	10,087	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	20,813	23,934	3,121	13.04	155,116	158,111	2,995	1.89
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,679)	917	3,596	392.17	(3,275)	2,991	6,266	209.50
8 INTEREST PROVISION-THIS PERIOD (21)	(19)	0	19	100.00	127	158	31	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,473)	209	2,682	1,283.25	7,147	7,147	0	0.00
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(917)	(917)	0	0.00	(10,087)	(10,087)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$6,088)	\$209	\$6,297	3,013.02	(\$6,088)	\$209	\$6,297	3,012.92
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$2,473)	\$209	\$2,682	1,283.25	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(6,069)	209	6,278	3,003.93				
14 TOTAL (12+13)	(8,542)	418	8,960	2,143.59				
15 AVERAGE (50% OF 14)	(4,271)	209	4,480	2,143.59				
16 INTEREST RATE - FIRST DAY OF MONTH	5.40000%	0.00000%	-5.40000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.33000%	0.00000%	-5.33000%	(100.00)				
18 TOTAL (16+17)	10.7300%	0.00000%	-10.7300%	(100.00)				
19 AVERAGE (50% OF 18)	5.36500%	0.00000%	-5.36500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.44708%	0.00000%	-0.44708%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$19)	\$0	\$19.10	(100.00)				