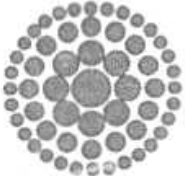


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FILE COPY



**Florida  
Power**  
CORPORATION

**JAMES A. MCGEE**  
SENIOR COUNSEL

May 29, 1996

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 960001-EI

Dear Ms. Bayó:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-9 for the month of April, 1996.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned.

Very truly yours,

James A. McGee

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GENERAL OFFICE

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A Florida Progress Company

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05972 MAY 30 96

FPSC-RECORDS/REPORTING

**CERTIFICATE OF SERVICE**

**Docket No. 960001-EI**

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A1 through A9 for the month of April, 1996, have been furnished to the following individuals by U.S. Mail this 29th day of May, 1996:

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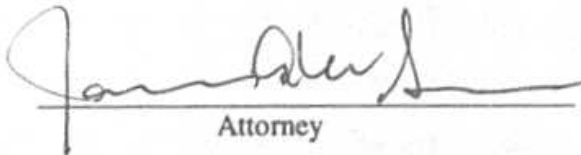
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Attorney

FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
APRIL 1998

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	53,817,811	28,981,404	7,158,207	27.1	1,588,040	1,808,048	(23,008)	(1.4)	2.1133	1.8398	0.4737	25.9
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	251,941	(251,941)	(100.0)	0	289,028	(789,028)	(100.0)	0.0000	0.0858	(0.0858)	(100.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,120,728)	42,385	(1,183,113)	(2,764.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	52,697,083	29,275,328	5,721,555	21.8	1,588,040	1,808,048	(23,008)	(1.4)	2.0428	1.8578	0.3850	23.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,782,671	1,877,590	2,108,081	125.5	203,129	82,819	110,810	118.3	1.8822	1.8113	0.0909	2.8
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A8)	2,322,101	1,589,400	732,701	48.1	78,843	90,000	(11,157)	(12.4)	2.8452	1.7680	1.1792	88.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	950,807	103,873	847,154	817.1	38,780	3,950	35,850	912.2	2.3802	2.8380	(0.2478)	(9.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,642,511	11,312,300	2,330,181	20.8	812,328	888,973	(86,645)	(14.2)	2.8829	1.8950	0.7879	40.5
12 TOTAL COST OF PURCHASED POWER	20,698,090	14,883,019	6,015,077	41.0	834,077	783,522	50,555	6.5	2.4816	1.8740	0.8078	32.4
13 TOTAL AVAILABLE MWH					2,420,117	2,382,870	27,547	1.2				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A8)	(305,133)	(258,700)	(85,433)	27.3	(17,279)	(15,000)	(2,279)	15.2	1.7888	1.8980	0.1879	10.5
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A8)	(58,008)	(48,000)	(11,008)	22.9	(17,279)	(15,000)	(2,279)	15.2	0.3415	0.3200	0.0215	8.7
15 FUEL COST OF OTHER POWER SALES (SCH A8)	(208,907)	0	(208,907)	0.0	(8,835)	0	(8,885)	0.0	2.1236	0.0000	2.1236	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A8)	1,888	0	1,888	0.0	(8,885)	0	(8,885)	0.0	(0.0158)	0.0000	(0.0158)	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(1,543,190)	(1,213,880)	(329,610)	27.2	(39,885)	(48,547)	(11,348)	23.4	2.5788	2.9000	0.0788	3.1
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,115,880)	(1,501,350)	(814,300)	40.9	(87,057)	(83,547)	(3,510)	37.0	2.4302	2.3828	0.0878	2.9
19 NET INADVERTENT INTERCHANGE					3,717	0	3,717					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	50,579,293	30,868,981	11,122,532	27.9	2,338,777	2,328,023	7,754	0.3	2.1818	1.7113	0.4705	27.5
21 NET UNBILLED	(3,487,740)	(783,570)	(2,884,170)	342.8	158,994	48,788	113,188	267.2	(0.1481)	(0.0352)	(0.1130)	323.8
22 COMPANY USE	347,943	289,530	78,413	29.1	(18,949)	(18,730)	(199)	1.3	0.0180	0.0121	0.0029	24.0
23 T & D LOSSES	3,348,814	2,237,799	1,109,015	49.6	(183,411)	(130,788)	(22,845)	17.5	0.1439	0.1004	0.0435	43.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	50,879,293	30,868,981	11,122,532	27.9	2,328,371	2,228,295	98,078	4.4	2.1914	1.7887	0.4027	22.5
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,273,874)	(1,221,839)	(1,052,135)	86.1	(103,884)	(88,282)	(35,672)	62.1	2.1891	1.7887	0.4004	22.4
26 JURISDICTIONAL KWH SALES	48,705,819	30,636,422	10,070,197	28.1	2,222,507	2,180,003	82,504	2.9	2.1915	1.7887	0.4028	22.5
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	48,773,807	30,689,512	10,084,295	28.1	2,222,507	2,180,003	82,504	2.9	2.1948	1.7912	0.4033	22.5
28 PRIOR PERIOD TRUE-UP	985,989	985,989	0	0.0	2,222,507	2,180,003	82,504	2.9	0.0444	0.0458	(0.0012)	(2.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,222,507	2,180,003	82,504	2.9	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,759,798	30,873,501	10,054,295	25.4	2,222,507	2,180,003	82,504	2.9	2.2389	1.8388	0.4021	21.8
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2408	1.8383	0.4028	21.9
32 GPIF	242,893	230,321			2,222,507	2,180,003			0.0109	0.0107	0.0002	1.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.252	1.849	0.403	21.8

DOCUMENT NUMBER-DATE  
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FPSC-RECORDS/REPORTING

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1998

SCHEDULE A2  
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
<b>A</b>	<b>FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1	FUEL COST OF SYSTEM NET GENERATION	\$33,517,811	\$26,381,404	\$7,136,207	27.1	\$33,517,811	\$26,381,404	\$7,136,207	27.1
1a.	NUCLEAR FUEL DISPOSAL COST	0	251,541	(251,541)	(100.0)	0	251,541	(251,541)	(100.0)
2	FUEL COST OF POWER SOLD	(515,040)	(239,700)	(275,340)	114.9	(515,040)	(239,700)	(275,340)	114.9
2a.	GAIN ON POWER SALES	(57,450)	(48,000)	(9,450)	19.7	(57,450)	(48,000)	(9,450)	19.7
3	FUEL COST OF PURCHASED POWER	3,782,671	1,877,560	2,105,081	125.5	3,782,671	1,877,560	2,105,081	125.5
3a.	ENERGY PAYMENTS TO QUALIFYING FAC.	13,642,511	11,312,350	2,330,161	20.6	13,642,511	11,312,350	2,330,161	20.6
3b.	DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4	ENERGY COST OF ECONOMY PURCHASES	3,272,906	1,693,073	1,579,835	93.3	3,272,906	1,693,073	1,579,835	93.3
5	TOTAL FUEL & NET POWER TRANSACTIONS	53,643,212	41,028,258	12,614,954	30.8	53,643,212	41,028,258	12,614,954	30.8
6	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF SUPPLEMENTAL SALES	(1,543,190)	(1,213,680)	(329,510)	27.2	(1,543,190)	(1,213,680)	(329,510)	27.2
6b.	OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,120,728)	42,383	(1,163,111)	(2,744.3)	(1,120,728)	42,383	(1,163,111)	(2,744.3)
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7</b>	<b>ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$50,979,294</b>	<b>\$39,856,981</b>	<b>\$11,122,333</b>	<b>27.9</b>	<b>\$50,979,293</b>	<b>\$39,856,981</b>	<b>\$11,122,332</b>	<b>27.9</b>
	FOOTNOTE: DETAIL OF LINE 6B ABOVE								
	INSPECTION & FUEL ANALYSIS REPORTS	7,122							
	PIPELINE EXPENSES APPLICABLE TO WHOLESALE	(473)							
	UNIV. OF FLA. STEAM REVENUE ALLOCATION	4,480							
	AMORTIZATION OF WHOLESALE D & D	(5,240)							
	INTERCESSION CITY GAS CONVERSION PROJECT	52,933							
	INTERCESSION P11 STARTUP INEFFICIENCY	(1,028)							
	TANK BOTTOM ADJUSTMENT	(1,173,502)							
	OTHER	0							
	SUBTOTAL LINE 6B SHOWN ABOVE	(51,120,728)							
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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1996

SCHEDULE A2  
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>B</b>	<b>SALES REVENUES (EXCLUDE REVENUE TAXES)</b>							
1	JURISDICTIONAL SALES REVENUE							
1a	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b	41,320,821	39,675,501	1,645,320	4.2	41,320,821	39,675,501	1,645,320	4.2
1c	41,320,821	39,675,501	1,645,320	4.2	41,320,821	39,675,501	1,645,320	4.2
1d	114,087,555	110,568,499	3,519,056	3.2	114,087,555	110,568,499	3,519,056	3.2
1e	155,408,376	150,244,000	5,164,376	3.4	155,408,376	150,244,000	5,164,376	3.4
2	15,517,488	13,080,000	2,437,488	18.6	15,517,488	13,080,000	2,437,488	18.6
3	\$170,925,864	\$163,324,000	\$7,601,864	4.7	\$170,925,864	\$163,324,000	\$7,601,864	4.7
<b>C</b>	<b>KWH SALES</b>							
1	2,222,506,780	2,180,003,000	62,503,780	2.9	2,222,506,780	2,180,003,000	62,503,780	2.9
2	103,863,667	68,292,000	35,571,667	52.1	103,863,667	68,292,000	35,571,667	52.1
3	2,326,370,667	2,228,295,000	98,075,667	4.4	2,326,370,667	2,228,295,000	98,075,667	4.4
4	95.54	96.94	(1.40)	(1.4)	95.54	96.94	(1.40)	(1.4)
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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1996

SCHEDULE A2  
 PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D	TRUE UP CALCULATION								
1	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$41,320,821	\$38,675,501	\$1,645,320	4.2	\$41,320,821	\$38,675,501	\$1,645,320	4.2
2	ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a	TRUE UP PROVISION	(985,989)	(985,989)	0	0.0	(985,989)	(985,989)	0	0.0
2b	INCENTIVE PROVISION	(242,492)	(230,130)	(12,362)	5.4	(242,492)	(230,130)	(12,362)	5.4
2c	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3	TOTAL JURISDICTIONAL FUEL REVENUE	40,092,340	38,459,382	1,632,958	4.3	40,092,340	38,459,382	1,632,958	4.3
4	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	50,979,294	39,856,951	11,122,333	27.9	50,979,293	39,856,951	11,122,332	27.9
5	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	95.54	96.94	(1.40)	(1.4)				
6	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .14%)	48,773,807	38,689,512	10,084,295	26.1	48,773,807	38,689,512	10,084,295	26.1
7	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D8)	(8,681,467)	(230,130)	(8,451,337)	0.0	(8,681,467)	(230,130)	(8,451,337)	0.0
8	INTEREST PROVISION FOR THE MONTH (LINE E10)	(153,641)				(153,641)			
9	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(29,993,960)				(29,993,960)			
10	TRUE UP COLLECTED (REFUNDED)	985,989				985,989			
11	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(37,843,079)				(37,843,079)			
12	OTHER:	0							
13	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(37,843,079)				(37,843,079)			
	DUMCENTGICLOSEOUTCURRENTJES9 WK4	29-May-96							

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
 FLORIDA POWER CORPORATION  
 APRIL 1998

SCHEDULE A2  
 PAGE 4 OF 4

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E	INTEREST PROVISION						
1.	BEGINNING TRUE UP (LINE D9)	(\$29,993,980)	N/A	--			
2.	ENDING TRUE UP (LINES D7 + D9 + D10)	(37,689,438)	N/A	--			NOT
3.	TOTAL OF BEGINNING & ENDING TRUE UP	(67,683,398)	N/A	--			
4.	AVERAGE TRUE UP (50% OF LINE E3)	(33,841,699)	N/A	--			
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.500	N/A	--			
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400	N/A	--			
7.	TOTAL (LINE E5 + LINE E6)	10.900	N/A	--			APPLICABLE
8.	AVERAGE INTEREST RATE (50% OF LINE E7)	5.450	N/A	--			
9.	MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.454	N/A	--			
10.	INTEREST PROVISION (LINE E4 * LINE E9)	(\$153,641)	N/A	--			

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29-May-98



APRIL, 1996  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	10,105,545	3,909,998	6,195,547	158.5
2	LIGHT OIL	1,723,247	422,792	1,300,455	307.6
3	COAL	21,084,555	20,648,576	435,979	2.1
4	GAS	599,025	479,131	119,894	25.0
5	NUCLEAR	5,240	920,907	-915,667	-99.4
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	33,517,612	26,381,404	7,136,208	27.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	358,457	154,328	204,129	132.3
10	LIGHT OIL	25,238	2,553	22,685	888.6
11	COAL	1,176,658	1,155,350	21,308	1.8
12	GAS	25,687	27,789	-2,102	-7.6
13	NUCLEAR	0	269,028	-269,028	-100.0
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,586,040	1,609,048	-23,008	-1.4
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	555,415	264,178	291,237	110.2
18	LIGHT OIL (BBL)	66,542	17,578	48,964	278.6
19	COAL (TON)	442,324	439,315	3,009	0.7
20	GAS (MCF)	276,917	275,576	1,341	0.5
21	NUCLEAR (MM BTU)	0	2,790,627	-2,790,627	-100.0
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	3,589,625	1,690,743	1,898,882	112.3
25	LIGHT OIL	385,331	101,954	283,377	277.9
26	COAL	11,077,585	11,037,558	40,027	0.4
27	GAS	288,953	275,576	13,377	4.9
28	NUCLEAR	0	2,790,627	-2,790,627	-100.0
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	15,341,494	15,896,458	-554,964	-3.5
GENERATION MIX (% MWH)					
32	HEAVY OIL	22.6	9.6	13.0	135.4
33	LIGHT OIL	1.6	0.2	1.4	700.0
34	COAL	74.2	71.8	2.4	3.3
35	GAS	1.6	1.7	-0.1	-5.9
36	NUCLEAR	0.0	16.7	-16.7	-100.0
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

APRIL, 1996  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (a)

	FUEL COST OF SYSTEM		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	18.19	14.80	3.39	22.9
41 LIGHT OIL (\$/BBL)	25.90	24.05	1.85	7.7
42 COAL (\$/TON)	47.67	47.00	0.67	1.4
43 GAS (\$/MCF)	2.16	1.74	0.42	24.1
44 NUCLEAR (\$/MILLION BTU)	0.00	0.33	-0.33	-100.0
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.82	2.31	0.51	22.1
48 LIGHT OIL	4.47	4.15	0.32	7.7
49 COAL	1.90	1.87	0.03	1.6
50 GAS	2.07	1.74	0.33	19.0
51 NUCLEAR	0.00	0.33	-0.33	-100.0
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	2.18	1.66	0.52	31.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,014	10,956	-942	-8.6
56 LIGHT OIL	15,268	39,935	-24,667	-61.8
57 COAL	9,414	9,553	-139	-1.5
58 GAS	11,249	9,917	1,332	13.4
59 NUCLEAR	0	10,373	-10,373	-100.0
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,673	9,879	-206	-2.1
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.82	2.53	0.29	11.5
64 LIGHT OIL	6.83	16.56	-9.73	-58.8
65 COAL	1.79	1.79	0.00	0.0
66 GAS	2.33	1.72	0.61	35.5
67 NUCLEAR	0.00	0.34	-0.34	-100.0
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.11	1.64	0.47	28.7

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APRIL, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	740		0				#2 NF	126	5,800,000	731	3,569 5,240		28.325
TOTAL NUCLEAR	740	0.00				0				731	8,809	0.000	
ANCLOTE UNIT NO. 1	511	129,730.00	35			9,921	H6 #2	198,305 834	6,466,454 5,727,625	1,282,330 4,777	3,657,872 22,093	2.837	18.446 26.490
UNIT NO. 2	511	163,674.00	45			10,073	H6 #2	252,602 2,668	6,466,454 5,727,625	1,633,439 15,281	4,659,418 70,675	2.890	18.446 26.490
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	13,621.80	18			10,477	H6 #2	22,108 29	6,447,885 5,821,737	142,550 169	378,210 697	2.782	17.107 24.034
UNIT NO. 2	117	51,431.20	61			10,330	H6	82,400	6,447,885	531,306	1,409,649	2.741	17.107
UNIT NO. 3	210		0										
CR182 UNIT NO. 1	372		52				#2	983	5,815,270	5,716	26,315		26.770
UNIT NO. 2	468	138,588.10	89			9,826	CA #2	54,077 467	12,538 5,815,270	1,356,035 2,716	2,371,182 12,502	1.730	43.848 26.771
		299,734.50				9,754	CA	116,486	12,538	2,921,003	5,107,707	1.708	43.848
CR485 UNIT NO. 4	697		52				#2	708	5,827,963	4,126	18,595		26.264
UNIT NO. 5	697	260,385.10	95			9,358	CD #2	97,210 1,441	12,512 5,827,963	2,432,583 8,398	4,866,801 37,847	1.876	50.065 26.264
		477,950.10				9,157	CD	174,551	12,512	4,367,964	8,738,864	1.836	50.065
HIGGINS UNIT NO. 1	0		0										
UNIT NO. 2	0		0										
UNIT NO. 3	0		0										
SUWANNEE UNIT NO. 1	33		0										
UNIT NO. 2	32		0										
UNIT NO. 3	80		0										
TURNER UNIT NO. 2	0		0										
UNIT NO. 3	0		0										

-161.955

See Footnote #1  
Attached

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APRIL, 1996  
SYSTEM NET GENERATION AND FUEL COST  
FLORIDA POWER CORPORATION

SCHEDULE A-4 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH/ (CENTS/ KWH)	FUEL COST PER UNIT (\$)
UNIT NO. 4	0		0										
TOTAL STEAM	3835	1,535,114.80				9,581				14,708,393	31,216,472	2.033	
AVON-PKR UNITS 1-2	92	299.90	0			16,952	GS	4,846	1,049	5,084	20,284	6.764	4.186
BART-PKR UNITS 1-4	176	1,117.80	1			14,241	#2	2,739	5,812,022	15,919	65,875	5.893	24.051
BAYB-PKR UNITS 1-4	184	2,180.70	2			13,368	#2	5,011	5,817,583	29,152	128,417	5.889	25.627
DBRY-PKR UNITS 1-10	614	17,929.00	4			13,741	#2	42,154	5,844,235	246,356	1,100,604	6.139	26.109
HIGG-PKR UNITS 1-4	110	604.40	1			16,037	GS	9,240	1,049	9,693	38,890	6.434	4.209
INTC-PKR UNITS 1-11	768	3,538.25 302.76	1			12,560 25,321	#2 GS	8,092 7,308	5,491,922 1,049	44,440 7,666	202,971 -8,759	5.736 -2.893	25.083 -1.199
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	82.70	0			13,640	#2	193	5,848,688	1,128	5,153	6.231	26.599
TURN-PKR UNITS 1-4	158	389.60	0			16,437	#2	1,094	5,853,307	6,404	27,855	7.150	25.462
U-OF-FLA UNITS 1-6	42	24,480.40	81			10,887	GS	255,523	5,854,255 1,043	18 266,510	79 710,960	2.904	26.333 2.782
TOTAL GAS TURB	2331	50,925.50				12,418				632,370	2,292,329	4.501	
SYSTEM TOTAL	6906	1,586,040.30				9,673				15,341,494	33,517,610	2.113	

See Footnote # 2  
Attached

## FOOTNOTES TO SCHEDULE A -4

### FOOTNOTE 1

A GAS SUPPLY REALIGNMENT COST REFUND CHECK FROM SOUTHERN NATURAL GAS CO. FOR \$223,017 WAS RECEIVED IN APRIL 1996. THIS CREDIT TO SUWANNEE PLANT EXCEEDED CURRENT MONTH EXPENSES FOR APRIL 1996 BY \$162,350. FERC ISSUED ITS FINAL ORDER IN DOCKET NO. RP89-224 TO ALLOW FOR THESE REFUNDS.

### FOOTNOTE 2

INTERCESSION CITY PEAKER BURNED LESS GAS THAN NOMINATED IN MARCH 1996 , RESULTING IN A \$97,371 ACCOUNT RECEIVABLE BOOKOUT. THIS CREDIT TO EXPENSES EXCEEDED PRIOR MONTH TRUE UP AND CURRENT MONTH ACCRUAL FOR APRIL 1996 BY \$8,759.

April, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>Heavy Oil</b>				
1 Purchases				
2 Units (BBL)	588,259	330,000	258,259	78.3
3 Unit Cost (\$/BBL)	23.32	14.40	8.92	61.9
4 Amount (\$)	13,715,805	4,752,000	8,963,805	188.6
5 Burned				
6 Units (BBL)	555,415	264,178	291,237	110.2
7 Unit Cost (\$/BBL)	18.19	14.80	3.39	22.9
8 Amount (\$)	10,105,545	3,909,998	6,195,547	158.5
9 Adjustments				
10 Units (BBL)	19,083			
11 Amount (\$)	1,100,444			
12 Ending Inventory				
13 Units (BBL)	696,618	504,739	191,879	38.0
14 Unit Cost (\$/BBL)	19.66	14.91	4.75	31.9
15 Amount (\$)	13,696,178	7,525,066	6,171,112	82.0
16				
17 Days Supply	38	57	(19)	(33.3)
<b>Light Oil</b>				
18 Purchases				
19 Units (BBL)	46,519	3,000	43,519	1,450.6
20 Unit Cost (\$/BBL)	27.23	22.10	5.13	23.2
21 Amount (\$)	1,268,802	66,300	1,200,502	1,810.7
22 Burned				
23 Units (BBL)	66,542	4,647	61,895	1,331.9
24 Unit Cost (\$/BBL)	25.90	24.28	1.62	6.7
25 Amount (\$)	1,723,247	112,835	1,610,412	1,427.2
26 Adjustments				
27 Units (BBL)	23			
28 Amount (\$)	(164)			
29 Ending Inventory				
30 Units (BBL)	235,837	293,603	(57,766)	(19.7)
31 Unit Cost (\$/BBL)	25.34	24.20	1.14	4.7
32 Amount (\$)	5,975,584	7,106,108	(1,130,524)	(15.9)
33				
34 Days Supply	106	1,895	(1,789)	(94.4)

April, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>Coal</b>				
35 Purchases				
36 Units (Ton)	514,941	456,000	58,941	12.9
37 Unit Cost (\$/Ton)	47.49	47.14	0.35	0.7
38 Amount (\$)	24,454,417	21,493,820	2,960,597	13.8
39 Burned				
40 Units (Ton)	442,324	439,315	3,009	0.7
41 Unit Cost (\$/Ton)	47.67	47.00	0.67	1.4
42 Amount (\$)	21,084,555	20,648,576	435,979	2.1
43 Adjustments				
44 Units (Ton)	0			
45 Amount (\$)	(1,990)			
46 Ending Inventory				
47 Units (Ton)	299,184	374,635	(75,451)	(20.1)
48 Unit Cost (\$/Ton)	47.15	46.31	0.84	1.8
49 Amount (\$)	14,106,901	17,351,208	(3,244,307)	(18.7)
50				
51 Days Supply	20	26	(6)	(23.1)
<b>OTHER</b>				
52 Purchases				
53 Units (BBL)	0	0	0	0.0
54 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
55 Amount (\$)	0	0	0	0.0
56 Burned				
57 Units (BBL)	0	0	0	0.0
58 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
59 Amount (\$)	0	0	0	0.0
60 Ending Inventory				
61 Units (BBL)	0	0	0	0.0
62 Unit Cost (\$/BBL)	0.00	0.00	0.00	0.0
63 Amount (\$)	0	0	0	0.0
64				
65 Days Supply	0	0	0	0.0

April, 1996  
System Generation Fuel Cost  
Florida Power Corporation

	Actual	Estimated	Difference	
			Amount	%
<b>GAS</b>				
66 Burned				
67 Units (MCF)	276,917	275,576	1,341	0.5
68 Unit Cost (\$/MCF)	2.16	1.74	0.42	24.1
69 Amount (\$)	599,025	479,131	119,894	25.0
<b>NUCLEAR</b>				
70 Burned				
71 Units (MM BTU)	0	2,790,627	(2,790,627)	(100.0)
72 Unit Cost (\$/MM BTU)	0.00	0.33	(0.33)	(100.0)
73 Amount (\$)	5,240	920,907	(915,667)	(99.4)

Note: Purchase dollars and units do not include plant to plant transfers.

See Schedule A-5 (Page 4) for detail of adjustments.



HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(614)	(\$10,500.20)	Tank Farm Heating @ Bartow Plant - steam used to keep the oil heated that is stored in tanks.
	(\$88.26)	Non recoverable expense of analysis reports.
	(\$10,132.52)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(900)	(14,772.60)	Bartow North- Adjustment to write off tank bottom.
20,597	1,135,937.80	Bartow Plant- Tank bottom adjustment due to tank cleaning
19,083	\$1,100,444.22	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(5)	(\$120.25)	Bartow Plant maintenance per Tech Services- auxiliary power being diverted to provide generation service to Anclote Pipeline.
	(\$44.08)	Non recoverable expense of analysis reports.
22		Physical Inv Adj - Crystal River 4&5 - due to temperature variation
1		Physical Inv Adj - Avon Park Peaker - due to temperature variation
5		Physical Inv Adj - Intercession City Peaker - due to temperature variation
23 *	(\$164.33)	*TOTAL

- \* Current month light oil adjustments do not include Crystal River Participants share amounting to (13) barrels and (\$376.91)
- \* Period to date light oil adjustments do not include Crystal River Participants share amounting to (13) barrels

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(1,989.74)	Non recoverable expense of inspection reports.
0	(\$1,989.74)	TOTAL



FLORIDA POWER CORPORATION  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
APR 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		92,619			92,619	1.811	1.811	1,677,590
ACTUAL								
GLADES	FIRM	528			528	0.909	0.909	4,801
TAMPA ELECTRIC	FIRM - AR1	7,404			7,404	2.905	2.905	215,092
SOUTHERN CO- UPS	FIRM - UPS	73,352			73,352	1.826	1.826	1,339,127
SOUTHERN CO- UPS	FIRM - SCH R	121,845			121,845	1.829	1.829	2,228,067
ENRON	OS	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
SOUTHERN	FIRM - UPS	0			0	0.000	0.000	(4,435)
CURRENT MONTH TOTAL		203,129			203,129	1.864	1.862	3,782,671
DIFFERENCE		110,510			110,510	0.053	0.051	2,105,081
DIFFERENCE %		119.3			119.3	2.9	2.8	125.5
CUMULATIVE ACTUAL		203,129			203,129	1.864	1.862	3,782,671
CUMULATIVE ESTIMATED		92,619			92,619	1.811	1.811	1,677,590
CUMULATIVE DIFFERENCE		110,510			110,510	0.053	0.051	2,105,081
CUMULATIVE DIFFERENCE %		119.3			119.3	2.9	2.8	125.5

FLORIDA POWER CORPORATION  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APR 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		596,973			596,973	1.895	1.895	11,312,350
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	894 (353)			894 (353)	2.800	2.800	25,032 (9,475)
NRG/RECOVERY GROUP ADJ	CO-GEN	6,816 0			6,816 0	2.000	2.000	136,320 6,608
U.S. AGRI-CHEM ADJ	CO-GEN	4,739 338			4,739 338	2.800	2.800	118,475 1,520
GENERAL PEAT ADJ	CO-GEN	48,928 0			48,928 0	2.000	2.000	978,565 47,741
PINELLAS COUNTY ADJ	CO-GEN	30,789 0			30,789 0	1.900	1.900	584,554 23,788
ST. JOE PAPER ADJ	CO-GEN	184 (3)			184 (3)	2.700	2.700	4,158 3,942
LFC POWER SYSTEMS ADJ	CO-GEN	6,305 0			6,305 0	1.900	1.900	119,799 12,495
BAY COUNTY ADJ	CO-GEN	5,259 0			5,259 0	1.900	1.900	99,921 8,953
TIMBER ENERGY ADJ	CO-GEN	6,701 0			6,701 0	2.100	2.100	140,721 33,859
PASCO COUNTY ADJ	CO-GEN	12,182 0			12,182 0	2.000	2.000	243,640 11,432
SEMINOLE FERTILIZER ADJ	CO-GEN	13,402 0			13,402 0	1.100	1.100	147,422 (24,256)
DADE COUNTY ADJ	CO-GEN	27,929 0			27,929 0	2.200	2.200	614,438 60,077
FLORIDA CRUSHED STONE ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
TIGER BAY ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
LAKE COGEN LIMITED ADJ	CO-GEN	65,775 0			65,775 0	2.300	2.300	1,512,623 169,434
PASCO COGEN LIMITED ADJ	CO-GEN	63,956 0			63,956 0	2.300	2.300	1,470,938 193,484
ORLANDO COGEN ADJ	CO-GEN	54,641 0			54,641 0	2.400	2.400	1,311,384 606,986
RIDGE GENERATING STATIO ADJ	CO-GEN	13,016 0			13,016 0	2.060	2.060	268,130 1,398,037
MULBERRY ENERGY ADJ	CO-GEN	29,089 0			29,089 0	1.800	1.800	465,420 (26,021)
AUBURNDALE (EL DORADO) ADJ	CO-GEN	66,125 0			66,125 0	2.400	2.400	1,586,995 102,848
ORANGE COGEN ADJ	CO-GEN	31,195 0			31,195 0	2.400	2.400	748,680 184,849
TIMBER 2 ADJ	CO-GEN	1,711 0			1,711 0	2.000	2.000	34,216 1,369
ECOPEAT ADJ	CO-GEN	11,448 0			11,448 0	1.800	1.800	183,167 (123,671)
ROYSTER ENERGY ADJ	CO-GEN	11,312 0			11,312 0	1.600	1.600	180,998 (17,832)
CITRUS WORLD ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CURRENT MONTH TOTAL		512,325			512,325	2.683	2.683	13,642,511
DIFFERENCE		(84,648)			(84,648)	0.768	0.768	2,330,161
DIFFERENCE %		(14.2)			(14.2)	40.5	40.5	20.6
CUMULATIVE ACTUAL		512,325			512,325	2.683	2.683	13,642,511
CUMULATIVE ESTIMATED		596,973			596,973	1.895	1.895	11,312,350
CUMULATIVE DIFFERENCE		(84,648)			(84,648)	0.768	0.768	2,330,161
CUMULATIVE DIFFERENCE %		(14.2)			(14.2)	40.5	40.5	20.6

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 FOR THE MONTH OF:  
 APR 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		93,930	1.802	1,693,073	1.802	1,693,073	0
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	0	0.000	0	0.000	0	0
FLORIDA POWER & LIGHT	ECONOMY-C	25,728	3.501	900,671	4.372	1,124,792	224,120
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	89	4.234	3,768	5.574	4,961	1,193
LAKE WORTH	ECONOMY-C	136	3.745	5,093	5.184	7,050	1,957
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	18	4.878	878	5.749	1,035	157
JACKSONVILLE ELECT AUTH	ECONOMY-C	4,124	3.568	147,161	4.839	199,568	52,407
TAMPA ELECTRIC	ECONOMY-C	30,274	2.141	648,205	2.837	858,787	210,583
ORLANDO UTILITIES COMM	ECONOMY-C	2,852	4.010	114,368	4.933	140,679	26,311
TALLAHASSEE	ECONOMY-C	8,408	3.220	270,763	4.248	357,198	86,435
GAINESVILLE	ECONOMY-C	5,694	3.164	180,183	4.150	236,315	56,131
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	1,520	3.356	51,010	4.288	65,175	14,165
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		78,843	2.945	2,322,101	3.799	2,995,560	673,460
SOUTHEASTERN POWER ADMIN	HYDRO	10	11.300	1,130	11.300	1,130	0
SEMINOLE	LOAD FOLLOWING	1,659	2.235	37,085	2.235	37,085	0
SOUTHERN	LONG TERM-E	0	0.000	0	0.000	0	0
SOUTHERN	OS	0	0.000	1,172	0.000	1,172	0
FLORIDA POWER & LIGHT	ECONOMY-SPE	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
OGLETHORPE	SCH R	3,557	2.143	76,228	3.200	113,824	37,596
ENRON	OS	22,131	1.856	410,810	2.518	557,250	146,439
FLORIDA POWER & LIGHT	OS	3,483	3.368	117,294	4.367	152,103	34,808
TALLAHASSEE	OS	4,723	2.346	110,814	3.220	152,095	41,281
ELECTRIC CLEARING HOUSE	OS	3,641	2.493	90,775	4.367	159,002	68,228
GAINESVILLE R.U.	AIMS	120	2.178	2,613	2.466	2,959	346
JACKSONVILLE	AIMS	50	3.045	1,523	3.601	1,801	278
SOUTHERN	AIMS	38	2.430	927	14.536	5,524	4,597
TALLAHASSEE	AIMS	335	2.340	7,868	2.566	8,597	729
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		39,747	2.159	858,238	3.000	1,192,541	334,303
ADJUSTMENTS							
ENRON/SOUTHERN		33	280.512	92,569	280.512	92,569	0
CURRENT MONTH TOTAL		118,623	2.759	3,272,908	3.609	4,280,671	1,007,763
DIFFERENCE		24,693	0.957	1,579,835	1.807	2,587,598	1,007,763
DIFFERENCE %		26.3	53.1	93.3	100.3	152.8	0.0
CUMULATIVE ACTUAL		118,623	2.759	3,272,908	3.609	4,280,671	1,007,763
CUMULATIVE ESTIMATED		93,930	1.802	1,693,073	1.802	1,693,073	0
CUMULATIVE DIFFERENCE		24,693	0.957	1,579,835	1.807	2,587,598	1,007,763
CUMULATIVE DIFFERENCE %		26.3	53.1	93.3	100.3	152.8	