

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 04/96

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS	8,822,140	40,931.44	0.00591
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	(67,860)	4,088.65	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,854,460	45,018.10	0.00657
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	8,854,460	2,817,409.13	0.29432
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT		0.00	
20 Imbalance Cashout - Other Shippers		0.00	
21 Imbalance Cashout - Transporting Cust.		0.00	
22 Commodity Adjustment		321,054.15	
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)	8,854,460	2,336,443.28	0.34116
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement	11,167,700	820,841.54	0.08248
26 Less Relinquished to End-Users	(4,921,200)	(19,078.12)	0.00404
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice	1,500,000	10,410.00	0.00694
30 Revenue Sharing - FGT			
31 Other - Storage Demand		14,353.92	
32 TOTAL DEMAND	7,746,500	825,727	0.11950
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas	14,824	8,284.28	0.56512
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	14,824	8,284.28	0.56512
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

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DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

**CONFIDENTIAL**

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:							
		APRIL 96		Through		MARCH 97			
		CURRENT MONTH: 04/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	45,018	45,789	(771)	-1.84	45,018	45,789	(771)	-1.84
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,410	10,410	0	0.00	10,410	10,410	0	---
3	SWING SERVICE	0	0	0	---	0	0	0	---
4	COMMODITY (Other)	2,338,443	2,412,255	(73,812)	-3.06	2,338,443	2,412,255	(73,812)	-3.06
5	DEMAND (Line 32-29 A-1 support detail)	915,317	922,008	(6,691)	-0.73	915,317	922,008	(6,691)	-0.73
6	OTHER	8,284	4,341	3,943	90.38	8,284	4,341	3,943	90.38
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	---
8	DEMAND	0	0	0	0.00	0	0	0	---
9		0	0	0	---	0	0	0	---
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	---	0	0	0	---
11	TOTAL C (1+2+3+4+5+6+10)-(7+8+9)	3,317,453	3,394,783	(77,330)	-2.28	3,317,453	3,394,783	(77,330)	-2.28
12	NET UNBILLED	0	0	0	---	0	0	0	---
13	COMPANY USE	(7,070)	(7,283)	223	0.00	(7,070)	(7,283)	223	0.00
14	TOTAL THERM SALES	2,986,402	3,382,214	(415,812)	-12.29	2,986,402	3,382,214	(415,812)	-12.29
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only	6,019,480	6,987,190	(967,710)	-13.85	6,019,480	6,987,190	(967,710)	-13.85
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	0	0.00	1,500,000	1,500,000	0	0.00
17	SWING SERVICE Commodity	0	0	0	---	0	0	0	---
18	COMMODITY (Other) Commodity	6,019,480	6,987,190	(967,710)	-13.85	6,019,480	6,987,190	(967,710)	-13.85
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	6,248,500	15,505,880	(9,257,380)	-59.71	6,248,500	15,505,880	(9,257,380)	-59.71
20	OTHER Commodity	14,824	10,484	4,340	39.36	14,824	10,484	4,340	39.36
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	---
22	DEMAND	0	0	0	0.00	0	0	0	---
23		0	0	0	---	0	0	0	---
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,034,084	6,997,684	(963,600)	-13.77	6,034,084	6,997,684	(963,600)	-13.77
25	NET UNBILLED	0	0	0	---	0	0	0	---
26	COMPANY USE	(16,752)	(15,000)	(1,752)	0.00	(16,752)	(15,000)	(1,752)	0.00
27	TOTAL THERM SALES (24-26 Estimated only)	9,219,663	6,982,684	2,236,979	32.04	9,219,663	6,982,684	2,236,979	32.04
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00748	0.00655	0.00093	14.20	0.00748	0.00655	0.00093	14.20
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	---	---	---	---	---	---	---	---
31	COMMODITY (Other) (4/18)	0.30843	0.24524	0.06319	12.52	0.30843	0.24524	0.06319	12.52
32	DEMAND (5/19)	0.14653	0.05948	0.08707	146.43	0.14653	0.05948	0.08707	146.43
33	OTHER (6/20)	0.58512	0.41386	0.15146	36.61	0.58512	0.41386	0.15146	36.61
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
35	DEMAND (8/22)	0.00000	0.00000	0.00000	---	0.00000	0.00000	0.00000	---
36		---	---	---	---	---	---	---	---
37	TOTAL COST (11/24)	0.54979	0.48513	0.06466	13.33	0.54979	0.48513	0.06466	13.33
38	NET UNBILLED (12/25)	---	---	---	---	---	---	---	---
39	COMPANY USE (13/26)	0.42206	0.48620	-0.06414	-13.19	0.42206	0.48620	-0.06414	-13.19
40	TOTAL THERM SALES (11/27)	0.35982	0.48617	-0.12635	-25.99	0.35982	0.48617	-0.12635	-25.99
41	TRUE-UP (E-2)	(0.00180)	(0.00180)	0.00000	0.00	(0.00180)	(0.00180)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.35802	0.48437	-0.12635	-26.08	0.35802	0.48437	-0.12635	-26.08
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35937	0.48619	-0.12682	-26.08	0.35937	0.48619	-0.12682	-26.08
45	PGA FACTOR ROUNDED TO NEAREST .001	0.359	0.486	-0.12682	-26.08	0.359	0.486	-0.12682	-26.08