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IN REPLY REFER TO

June 19, 1996

Via Federal Express Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Docket No. 960003-GU -- Purchased Gas Adjustment Re: (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of May 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

ACK . This request is made pursuant to Section 366.093, Florida Statutes, for the reasons AFA detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential APD -Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or CAE highlighted in yellow. CMIL

CTR We enclose a high density computer diskette containing the enclosed request (IBM-EAG DOS 4.0, WP5.1) as required by the Commission's rules.

Lida Finally, we enclose for filing 10 "public" copies of the documents identified above on LIN which the sensitive information has been whited out. OPC DOCUMENT NUMBER-DATE

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06651 JUN 20 8 FROM OF COORDS / DEDORTING

NUMBER-DATE 06650 JUN 20 8 FPSC-RECORDS/REPORTING Blanca S. Bayo, Director June 19, 1996 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

and Mich

DAVID M. NICHOLSON

DMN Enclosures

cc: Mr. Hugh M. Grey, III Ms. Adriene W. Guidry Mr. W. Edward Elliott All Parties of Record

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 960003-GU Submitted for Filing: 05-20-96

# PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of May 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

 The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.

3. Peoples requests that the information for which it seeks confidential classification not be declassified until December 20, 1997 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

120

Ansley Watson, Jr. David M. Nicholson MACFARLANE FERGUSON & McMULLEN P. O. Box 1531, Tampa, Florida 33601 (813) 273-4200 Attorneys for Peoples Gas System, Inc.

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of June, 1996, to all known parties of record in Docket No. 960003-GU.

Muc

David M. Nicholson

SCHEDULE	3     8, 12-17       3     8, 12-17	COLUMN(S)	RATIONALE
A-3	8, 12-17	L	(1)
A-3	8, 12-17	E - K	(2)
A-3	8-17	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-15, 18	G-H	(1)
A-4	1-15, 18	C-F	(2)
A-4	1-15	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
Open Access			
Report	9, 18-27	C and E	(1)
Open Access	9-11,		
Report	18-27	А	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each suppliers during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

LINES	INFORMATION	RATIONALE
1, 6, 22	Supplier	(1)
2-5, 7-9	Supplier Facts	(2)
10-11	Rate	(3)
10-11, 24	Therms/Amounts	(4)
	1, 6, 22 2-5, 7-9 10-11	1, 6, 22     Supplier       2-5, 7-9     Supplier Facts       10-11     Rate

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	С	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	Α	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

Docket No. 960003-GU PEOPLES GAS -- May '96 PGA

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 960003-GU PEOPLES GAS -- May '96 PGA

PAGES	LINES	COLUMNS	RATIONALE
April Acc. Recon., (pp. 1-6)	1-40	D (Rate)	(1)
April Acc. Recon., (pp. 1-6)	1-40 93-95	C and E (Thrm/Dollr)	(2)
April Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17, 19, 21 23, 25, 27, 29, 31, 33, 35, 37, 39	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

## INFORMATION

RATIONALE

(1)

April Invoices (1-10)

Entire Sheet

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

COMPANY: PEOPLES GAS SYSTEM, INC.

### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

### OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR	THE PERIOD OF:				APRIL 96 thro	ugh MARCH 9	7 Pa	ge 1 of 3
	CURRENT MO	NTH: MAY 96				PERIOD TO DAT	E	
		REV. FLEX	DIFFERENC	:E		REV. FLEX	DIFFERENCE	E
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
1 COMMODITY (Pipeline)	\$295,517	\$224,265	(\$71,252)	(31.77)	\$628,997	\$494,828	(\$134,169)	(27.11
2 NO NOTICE SERVICE	\$43,028	\$43,028	\$0	0.00	\$84,668	\$84,668	\$0	0.00
3 SWING SERVICE	\$752,730	\$803,985	\$51,255	6.38	\$2,508,883	\$2,330,913	(\$177,970)	(7.64
4 COMMODITY (Other)	\$5,384,889	\$6,764,693	\$1,379,804	20.40	\$11,442,218	\$13,931,535		0.00
5 DEMAND	\$2,166,395	\$2,245,788	\$79,393	3.54	\$5,334,152	\$5,399,647	\$85,495	1.21
6 OTHER	\$149,539	\$0	(\$149,539)	0.00	\$465,713	\$0	(\$485,713)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$94,727	\$76,248	(\$18,479)	(24.24)	\$178,630	\$161,715	(\$16,915)	(10.46
8 DEMAND	\$504,910	\$528,354	\$23,444	4.44	\$1,023,157	\$1,110,122	\$86,965	7.83
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10				C. Barris				
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,192,461	\$0,477,157	\$1,284,696	13.56	\$19,262,845	\$20,969,755	\$1,706,910	8.14
12 NET UNBILLED	\$498,470	\$0	(\$498,470)	0.00	(\$540,983)	30	\$540,983	0.00
13 COMPANY USE	\$9,847	\$0	(\$9,847)	0.00	\$17,414	\$0	(\$17,414)	0.00
14 TOTAL THERM SALES	\$10,985,265	\$9,477,157	(\$1,508,108)	(15.91)	\$22,804,000	\$20,969,755	(\$1,834,245)	(8.75

COMPANY: PEOPLES GAS SYSTEM, INC.

### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

### OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FO	OR THE PERIOD OF:				PRIL 96 thro	ugh MARCH 9	7 Pa	ge 2 of 3	
	CURRENT MO	NTH: MAY 96			PERIOD TO DATE				
		REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE		
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*	
15 COMMODITY (Pipeline)(Billing Determinants Only)	31,275,548	36,294,505	5,018,957	13.83	67,407,275	77,015,555	9,608,280	12.48	
16 NO NOTICE SERVICE (Billing Determinants Only)	6,200,000	6,200,000	0	0.00	12,200,000	12,200,000	0	9.00	
17 SWING SERVICE (Commodity)	3,124,910	3,255,000	130,090	4.00	9,345,470	9,105,300	(240,170)	(2.64	
18 COMMODITY (Other) (Commodity)	23,667,405	22,449,450	(1,217,955)	(5.43)	47,796,735	46,949,800	(846,935)	(1.80	
19 DEMAND (Billing Determinants Only)	45,237,296	42,016,687	(3,220,609)	(7.67)	114,484,681	106,536,697	(7,947,984)	(7.46	
20 OTHER	4,580	0	(4,580)	0.00	215,640	0	(215,640)	0.00	
ESS END-USE CONTRACT					State 1				
21 COMMODITY (Pipeline)	12,398,810	10,590,055	(1,808,755)	(17.08)	23,380,900	22,460,455	(920,445)	(4.10	
22 DEMAND	14,649,720	12,839,185	(1,810,535)	(14.10)	27,810,110	26,886,163	(923,947)	(3.44	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	26,792,315	25,704,450	(1,087,865)	(4.23)	57,142,205	56,055,100	(1,087,105)	(1.94	
25 NET UNBILLED	1,586,064	0	(1,586,064)	0.00	(1,126,143)	0	1,126,143	0.00	
26 COMPANY USE	26,615	0	(26,615)	0.00	46,528	0	(46,528)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Coly)	28,277,520	25,704,450	(2,573,070)	(10.01)	61,947,340	56,055,100	(5,892,240)	(10.51	

COMPANY: PEOPLES GAS SYSTEM, INC.

### COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

### OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

	ESTIMATED FOR THE F	ERIOD OF:			A	PRIL 96 throu	ugh MARCH 97	7 Pa	ge 3 of 3		
		CURRENT MO	NTH: MAY 96		Sec.	PERIOD TO DATE					
			REV. FLEX	DIFFERENC	<u>E</u>		REV. FLEX	DIFFERENCE			
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*		
28 COMMODITY (Pipeline)	(1/15)	0.00945	0.00618	(0.00327)	(52.92)	0.00933	0.00643	(0.00291)	(45.23)		
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00		
30 SWING SERVICE	(3/17)	0.24088	0.24700	0.00612	2.18	0.26846	0.25600	(0.01246)	(4.87)		
31 COMMODITY (Other)	(4/18)	0.22752	0.30133	0.07381	24.49	0.23939	0.29673	0.05734	19.32		
32 DEMAND	(5/19)	0.04789	0.05345	0.00556	10.40	0.04659	0.05068	0.00409	8.07		
33 OTHER	(6/20)	32.65043	0.00000	(32.65043)	0.00	2.15968	0.00000	0.00000	0.00		
LESS END-USE CONTRACT				S. Maria	ALC: NO			Sale Carl			
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00720	(0.00044)	(6.11)	0.00764	0.00720	(0.00044)	(6.11		
35 DEMAND	(8/22)	0.03447	0.04115	0.00669	16.25	0.03679	0.04129	0.00450	10.90		
36 OTHER	(9/23)	0.0000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37 TOTAL COST OF PURCHASES	(11/24)	0.3057	8 0.36870	0.06292	17.07	0.33710	0.37409	0.03699	9.8		
38 NET UNBILLED	(12/25)	0.3142	8 0.00000	(0.31428)	0.00	0.48039	0.00000	(0.48039)	0.0		
39 COMPANY USE	(13/26)	0.3699	8 0.00000	(0.36998)	0.00	0.37427	0.00000	(0.37427)	0.0		
40 TOTAL COST OF THERMS SOLD	(11/27)	0.2897	2 0.36870	0.07898	21.42	0.31096	0.37409	0.06314	16.8		
41 TRUE-UP	(E-4)	0.0045	9 0.00459	0.00000	0.00	0.00456	0.00459	0.00000	0.0		
42 TOTAL COST OF GAS	(40+41)	0.2943	0.37329	0.07898	21.16	0.3155	5 0.37868	0.06314	16.6		
43 REVENUE TAX FACTOR		1.0037	1.00376	0.00000	0.00	1.0037	5 1.00376	0.00000	0.0		
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)	0.295	41 0.37469	0.07928	21.16	0.3167	3 0.38011	0.06337	16.6		
45 PGA FACTOR ROUNDED TO NE	AREST 001	29.5	41 37,469	192777	21,16	31.87	3 38.01	6.33741	16.6		

COMPANY: PEOPLES GAS SYSTEM, INC. PURCHASED GAS COST RECOVERY CLAUSE C/ SCHEDULE A			Fage 1 of
	NOD OF: APRIL 96 through M MONTH: MAY 1996	MARCH 97	
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	23,695,060	\$166,157	\$0.00701
2 Commodity Pipeline (SNG /SO GA)	6,795,010	\$123,411	\$0.01816
3 Cashouts-Peoples' Transportation Customers 4 5	785,478	\$5,949	\$0.00757
6 7			
8 TOTAL COMMODITY (Pipeline)	31,275,548	\$295,517	\$0.00945
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	2 27 1 200	\$71,934	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers 11 Swing Service-Commodity-3rd Party Suppliers-Apr. '96 Accrual Adj.	3,254,910	\$719,335	\$0.22100
12 Swing Service-Commodity-3rd Party Suppliers-Apr. 96 Accrual Adj.	(130,000)	(\$3,504) (\$35,035)	
13 14 15		(400,000)	40.20350
16 TOTAL SWING SERVICE	3,124,910	\$752,730	\$0.24088
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	22,761,000	\$5,182,231	\$0.22768
18 City of Sunrise	13.013	\$6,408	\$0,49245
19 Cashouts-Peoples' Transportation Customers	812,262	\$158,250	\$0,19483
20 Imbalance Cashout-(FGT)-Feb. '96	81,130	\$43,323	\$0.53400
21 Purchases from 3rd Party Suppliers-Apr. '96 Accrual Adj.	0	(\$5,323)	
22			
22a			
23			
24			
25 TOTAL COMMODITY (Other)	23,667,405	\$5,384,889	\$0.22752
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
26 Demand (FGT)	57,782,140	\$2,769,607	\$0.04793
27 Demand (SNG/SO GA)	9,516,988	\$356,986	\$0.0375
28 Temporary Acquisition Reservation Charge-(FGT)	2,319,730	\$100,741	\$0.04343
29 Temporary Relinquishment Credit-(FGT)	(25,167,040)	(\$1,095,111)	
30 Cashouts-Peoples' Transportation Customers	785,478	\$34,172	\$0.04350
31 32			and the second second second
33		Service and the service of the servi	
33			
35 TOTAL DEMAND	45,237,296	\$2,166,395	\$0.04785
DTHER	THERMS-Line 20		COST PER THERM-Line 33
36 Revenue Sharing-FGT	0	(\$29,316)	the second s
37 Administrative Costs	0	\$118,360	\$0.00000
38 Legal Fees	0	\$53,625	\$0.00000
39 Oper. Flow Order Penalty Chgs. Refunded to Peoples' Customers- (Feb.'96 Curtailments)	4,580	\$6,870	\$1.5000
40	SLE VIE SHOU WOULD		COLUMN AND A STREET
41			
42 TOTAL OTHER	4,580	\$149,539	\$32.6504

COMPANY: PEOPLES GAS SYSTEM, INC.							SCHED	ULE A-2
FOR THE PERIOD OF:	APRIL 96	Through		ARCH 97			P	age 1 of 1
	CURENT MON	TH: MAY 96	2405-2652/17			PERIOD TO D	AND A COMPANY	
	ACTUAL	ESTIMATE	DIFFERENC	ε	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	*			AMOUNT	*
TRUE-UP CALCULATION	1.0.1.0						A. M. S. Color	
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$8,127,772	\$7,568,678	\$1,440,906	\$0.23514	\$13,933,688	\$16,262,448	\$2,328,760	\$0.1871
2 TRANSPORTATION COST (A-1, LINES 1+2+5+8-7-8)	2,054,842	1,908,479	(146,363)	(0.07123)	\$5,311,744	\$4,707,308	(604,438)	(0.1137
3 TOTAL	8,182,614	9,477,157	1,294,543	0.15821	\$19,245,431	\$20,969,754	1,724,323	0.0896
4 FUEL REVENUES	10,985,265	9,477,157	(1,508,108)	(0.13728)	\$22,804,000	\$20,969,755	(1,834,245)	(0.0804
(NET OF REVENUE TAX)		1.12			The Real Property			
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(125,499)	0	0.00000	(\$252,998)	(\$252,998)	0	0.0000
6 FUEL REVENUE APPLICABLE TO PERIOD *	10,858,768	9,350,658	(1,508,108)	(0.13888)	\$22,551,002	\$20,718,757	(1,834,245)	(0.0813
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	2,878,152	(128,499)	(2,802,651)	(1.04727)	\$3,305,571	(\$252,997)	(3,558,568)	(1.0785
(LINE 6 - LINE 3)		A STATE	Sum State		DIA NO			
8 INTEREST PROVISION-THIS PERIOD (21)	2,068	1,150	(918)	(0.44396)	(\$5,196)	\$2,305	7,501	(1.4434
9 BEGINNING OF PERIOD TRUE-UP AND	(958,543)	255,542	1,212,085	(1.26715)	(2,249,778)	254,388	2,504,184	(1.1130
INTEREST	S AND THE A	115555						
10 TRUE-UP COLLECTED OR (REFUNCED)	126,499	126,499	0	0.00000	\$252,998	\$252,998	0	0.0000
(REVERSE OF LINE 5)			1. 100					
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,848,176	258,692	(1,591,484)	(0.86111)	1,303,594	256,692	(1,048,902)	(0.8030
11a REFUNDS FROM PIPELINE	29,578	0	(29,578)	0.00000	\$574,160	\$0	(574,160)	0.0000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,877,754	256,692	(1,621,062)	(0.86330)	1,877,754	256,692	(1,821,082)	(0.8633
INTEREST PROVISION		SEATES OF A						
13 BEGINNING TRUE-UP AND	(956,543)	255,542	1,212,085	(1.26715)	* If line 5 is	s a reilund add to	line 4	
INTEREST PROVISION (9)	1				If line 5	is a collection ( )	subtract from line	14
14 ENDING TRUE-UP BEFORE	1,875,686	255,542	(1,620,144)	(0.86376)				
INTEREST (13+7-5)								
15 TOTAL (13+14)	919,143	511,085	(408,059)	(0.44396)				
16 AVERAGE (50% OF 15)	459,572	255,542	(204,029)	(0.44396)				
17 INTEREST RATE - FIRST	5.40	5.40	0	0.00000				
DAY OF MONTH				State and				
18 INTEREST RATE - FIRST	5.40	5.40	0	0.00000				
DAY OF SUBSEQUENT MONTH			2.5					
19 TOTAL (17+18)	10.800	10.800	0	0.00000				
20 AVERAGE (50% OF 19)	5.400	5.400	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.450	0.450	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,068	\$1,150	(\$918)	(\$0.44396)				

	ACTUAL FOR THE PERIOD O	6	MAY 1998			TATION PURCH				SCHEDULE A-	<b>P</b>
	PRESENT MONTH:		And the second se	1							-
(A)	(8) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODIT THIRD PARTY	(I) COST PIPELINE	(J) DEMAND COST	(IQ) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1. 动风的现在后口林	FGT	PGS	FTS-1 COMM. PIPELINE	17,445,880		17,445,860	1 CALL	\$133,288.38		CHANGES	0.000.000000000
1 MAY 1996	FGT	PGS	FTS-1 COMM. PIPELINE		12,398,810	12,398,810		94,726.91			\$0.7
2 MAY 1996 3 MAY 1996	FGT I	PGS	FTS-2 COMM. PIPELINE	6,249,200	12,000,010	6,249,200		32,870.79	212/21/2010		\$0.7
	FGT	PGS	FTS-1 DEMAND	27,706,560		27,706,560		34,010,18	\$1,203,544.90		\$0.5
4 MAY 1996 5 MAY 1995	FGT	PGS	FTS-1 DEMAND		12,358,810	12,398,810			538,604.30		\$4.3
6 MAY 1996	FGT	PGS	FTS-2 DEMAND	7,228,270		7,228,270			571,091,75		\$4.3
7 MAY 1995	FGT	PGS	NO NOTICE	6,200,000		6,200,000			43,028.00		\$0.6
8 MAY 1996	roi .	PGS	COMM. OTHER								0.0
9 MAY 1996		PGS	SONAT/SO GA COMM. PIPELINE	8,795,010	the state	8,795,010		123,411.22			\$1.8
10 MAY 1998		PGS	SONAT/SO GA DEMAND	9,516,988		9,518,988			356,988.29		\$3.7
11 MAY 1996		PGS	SONAT/SO GA DEMAND		2,250,910	2,250,910			39,007.07		\$1.7
12 MAY 1996		PGS	SWING	in the set							
13 MAY 1998		PGS	COMM. OTHER					1000			
14 MAY 1996		PGS	COMM. OTHER						12 Barry		
15 MAY 1996		PGS	COMM. OTHER			5,534					
18 MAY 1998		PGS	COMM. OTHER	1.5					Sector 19		1995
17 MAY 1996		PGS	COMM. OTHER						1.1		
18 MAY 1996	CASHOUT CHARGES	PGS	DEMAND	785,478		785,478		Sec. Sec.	34,177.03		\$4.3
19 MAY 1995	CASHOUT CHARGES	PGS	COMM. PIPELINE	785,478		785,478		5,948.50	1		\$0.7
20 MAY 1996	CASHOUT CHARGES	PGS	COMM. OTHER	812,262		812,262	158,249.61				\$19.4
TOTAL	"This report excludes prior m	withinsting adjustme		100 541 016	27 048 530	134 580 548	\$8,059,815.58	1300 243 80	\$7 858 047 AS	\$0.00	\$8.8

COMPANY: PEOPLES GAS SYSTEM, INC.	FOR THE PERIOD OF: PRESENT MONTH:	STEM SUPPLY	APRIL 96 MAY 1996	Through	MARCH 97		SCHEDULE A-4 Page 1 of 1
Ŵ	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
PRODUCER/SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	\$/MMBtu	(GxE)/F
1				a Sole State	and the second		
2						Contraction of	
Sala and a second	The Transport						
5			Service States	the second second			
		State Barries				Salar Barris	
				and the second			
		and the second		The second			
				10.22			
0	a la sette de la sette			A STREET AND	S. Contraction		
2		ENLIS IN SE	Constant and the			and the second	
3					NY NY SIGNE	Second States	
			S. B. Star		2. Carrow		
5		0	0	0	0	0.00000	0.0000
6		0	0	0	0	0.00000	0.0000
7						0.0000	0.0000
18	TOTAL	S.L. S. Ster					
<ol> <li>The wellhead price listed for each rece</li> <li>The above net volumes are calculated</li> <li>Included in the monthly gross volumes</li> <li>On lines 9 and 10, POI numbers 1615 pipeline receipt points. The monthly gross volumes</li> </ol>	aipt point represents the actual co as if all gas flowed to the City G above are 646,234 mmbtu's non 1 and 59963, respectively, repres	ate via FGT FTS-1 ninated at the pipel cent city gate receip	capacity having a fue ine receipt point via F it points. Gas was po	FOT FTS-2 capacity archased at these ci	having a fuel surcha ty gate receipt point	s, rather than at inte	

COMPANY: PEOPLES GAS SYSTEM, INC.			HERM SALES AND				SCHEDULE A-5 Page 1 of 1	
			OR THE MONTH O	P: 1	MAY 1996			
	CURRENT MO	HTH			PERIOD TO DA	ATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	*
HERM SALES (FIRM)				1,0482,000	TOTAL THERM			State State
1 RESIDENTIAL	2,962,655	2,607,565	(355,090)	(0.11906)	7,684,937	6,033,828	(1,651,109)	(0.2148
2 SMALL COMM. SERVICE	190,768	170,959	(19,809)	(0.10384)	458,119	374,744	(83,375)	(0.1819
3 COMMERCIAL SERVICE	7,980,089	7,298,215	(681,874)	(0.08545)	17,520,729	15,416,505	(2,104,224)	(0.1201
4 COMMERCIAL LV-1	9,051,739	8,688,122	(363,617)	(0.04017)	19,754,101	17,960,879 2,865,804	(1,783,222)	(0.0907
5 COMMERCIAL LV-2	1,689,502 39,572	1,428,429 24,500	(261,073) (15,072)	(0.15453) (0.38088)	3,661,744 75,407	47,800	(795,940) (27,607)	(0.2173
6 COMM. ST. LIGHTING 7 WHOLESALE	10,121	10,255	135	(101329	20,349	34,965	14,617	0.7183
& NATURAL GAS VEH. SALES	51,196	112,279	61,083	1,19312	103.575	223,558	119,683	1,1521
Ba OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.0000
9 TOTAL FIRM SALES	21,975,641	20,340,324	(1,635,317)	(0.07441)	49,279,261	42,958,084	(6,321,177)	(0.1282
HERM SALES (INTERRUPTIBLE)	State Automation and State States		And a second second		TOTAL THERM	SALES		P. P. Carton
10 INTERRUPTIBLE SMALL	1,346,660	3,577,529	2,230,869	1.65659	4,603,642	7,108,690	2,505,648	0.5441
11 INTERRUPTIBLE LV-1	4,460,294	1,543,200	(2,917,054)	(0.65401)	7,148,246	4,111,878	(3,037,368)	(0.4248
12 INTERRUPTIBLE LV-2	494,925	0	(494,925)	(1.00000)	915,190	0	(\$15,190)	(1.0000
13 TOTAL INT. SALES	6,391,879	5,120,729	(1,181,150)	(0.18743)	12,668,079	11,220,568	(1,447,511)	(0.1142
14 TOTAL SALES	28,277,520	25,461,053	(2,816,467)	(0.09960)	61,947,339	54,178,652	(7,768,687)	(0.1254
HERMS SALES (TRANSPORTATION)					TOTAL THERM		(TARE BAR)	(1.0000
15 COMMERCIAL LV-2	153,040	2.604.419	(153,040)	(1.00000) (0.18540)	306,506 6,235,087	6,331,316	(306,506) (903,771)	(0.1449
15aINTERRUPTIBLE SMALL	3,197,173 9,834,264	8,743,500	(592,754) (90,764)	(0.00923)	19,290,881	19,487,000	196,119	0.0101
16 INTERRUPTIBLE LV-1	33,445,005	32,151,638	(1,293,367)	(0.03867)	58,617,243	\$3,694,189	5,078,946	0.0854
17 INTERRUPTIBLE LV-2 17# OFF SYSTEM SALES-TRANSP.	13,063,005	44,101,040	(1,230,357)	0.00000	00,017,243	0	0	0.0000
18 TOTAL TRANSPORTATION	48,629,482	44,499,557	(2,129,925)	(0.04568)	\$1,449,717	88,512,505	4,062,788	0.0481
19 TOTAL THROUGHPUT	74,907,002	69,960,610	(4,946,392)	(0.06603)	146,397,056	142,691,157	(3,705,899)	(0.0253
NUMBER OF CUSTOMERS (FIRM)						STOMERS PER	OD TO DATE	1012-010
20 RESIDENTIAL	181,339	180,344	(995)	(0.00549)	365,988	364,237	(1,751)	(0.0047
21 SMALL COMMERCIAL	5,078	5,052	(26)	(0.00512)	10,259	10,322	63	0.0061
22 COMMERCIAL SERVICE	14,767	14,699	(68)	(0.00460)	29,542	29,448	(94)	(0.0031
23 COMMERCIAL LV-1	1,590	1,598	8	0.00503	3,170	3,186	15	0.0050
24 COMMERCIAL LV-2	38	29	(9)	(0.23684)	76	58	(18)	(0.2360
25 COMM. ST. LIGHTING	45	33	(12)	(0.26667)	88	65	(23)	(0.2613
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.0000
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	37	35	(2)	(0.0540
27a OFF SYSTEM SALES	202,878		(1,103)	(0.00544)	409,164	and the second se	(1,809)	(0.0044
28 TOTAL FIRM NUMBER OF CUSTOMERS (INT.)	202,818	201,775	[1,105]	Invester		JSTOMERS PER		Income
29 INTERRUPTIBLE SMALL	75	69	(6)	(0.08000)	152		(14)	(0.0921
30 INTERRUPTIBLE LV-1	23	22	(1)	(0.0/348)	44		0	0.0000
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)			(3)	(0.3750
32 TOTAL INT.	102	93	(9)	(0.08824)	204	187	(17)	(0.0833
NUMBER OF CUSTOMERS (TRANSP)		COLUMN TO SA		In the second	AVG. NO. OF CI	<b>USTOMERS PER</b>	OD TO DATE	or of the state of the
33 COMMERCIAL LV-2	2	0	(2)	0.00000	4		(4)	0.0000
33aINTERRUPTIBLE SMALL	27	25	(2)	(0.07407)	53		(3)	(0.0566
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	36		0	0.0000
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	14		0	0.0000
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0		0	0.0000
34 TOTAL TRANSPORTATION	55	50	(5)	(0.09091)	107	100	[7]	(0.0654
37 TOTAL CUSTOMERS	203,035	201,918	(1,117)	(0.00550)	409,475	407,642	(1,833)	(0.0044
THERM USE PER CUSTOMER	16	14	Les .	(0)	21	1 17	(4)	-
38 RESIDENTIAL	38	34	(2) (4)	(0)			(8)	5.255
39 SMALL COMMERCIAL 40 COMMERCIAL SERVICE	540	497	(44)	(0)			(70)	
41 COMMERCIAL LV-1	5,693	5,437	(256)	(0)	6,232	5,637	(594)	
42 COMMERCIAL LV-2	44,461	49,256	4,796	0	48,181	49,410	1,230	
43 COMM. ST. LIGHTING	879	742	(137)	(0)	857	735	(122)	
44 WHOLESALE	5,060	5,128	67	0	5,087	8,742	3,654	
45 NATURAL GAS VEH. SALES	2,695	6,238	3,543	1	2,807	6,387	3,580	
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	
46 INTERRUPTIBLE SMALL	17,955	51,848	33,893	2	30,287	51,512	21,225	
47 INTERRUPTIBLE LV-1	193,926	70,145	(123,780)	(1)			(69,031)	
48 INTERRUPTIBLE LV-2	123,731	0	(123,731)	(1)			(114,399)	
49 COMMERCIAL LV-2 (TRANSP.)	76,520	0	(76,520)	0	76,627	0	(76,627)	
49aINTERRUPTIBLE SMALL (TRANSP.)	118,414	104,177	(14,237)	(0)		106,626	(11,017)	
50 INTERRUPTIBLE LV-1 (TRANSP.)	517,593	541,306	23,713	0	535,858		5,448	
51 INTERRUPTIBLE LV-2 (TRANSP.)	4,777,858	4,593,091	(184,767)	(0)	4,186,946	4,549,585	362,639	

DMPANY: PEOPLES GAS SYSTEM, INC. CONVERSION FACTOR CALCULATION ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997											SCHEDULE A-6 Page 1 of 3			
ACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAR		
1 AVERAGE BTU CONTENT OF GAS PURCHASED						No Geo			1992					
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364												
2 PRESSURE CORRECTION FACTOR a. DELIVERY PRESSURE OF GAS SOLD p.s.La.	14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73					a setter	NC MUS	- and			0244		
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01697	1.01697												
3 BILLING FACTOR BTU CONTENT X PRESSURE CORRECTION FACTOR	1.056	1.054												
OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:				1	1			1		1		1		
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0462	1.0443												
2 PRESSURE CORRECTION FACTOR		Signal.												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98				1								
b. DELIVERY PRESSURE OF GAS PURCHASED p.a.La.	14.73	14.73							net					
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697												
3 BILLING FACTOR BTU CONTENT & PRESSURE CORRECTION FACTOR	1.064	1.062												

COMPANY: PEOPLES GAS SYSTEM, INC. CONVI ACTUAL FOR THE PERIOD OF: APRIL 1	ERSION FA				SCHEDULE A-6 Page 2 of 3							
ORLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED				N. S.					1.19			a la
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462								+		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98		1.016	1.	1.4.1.1	12.14	13.275				133.7
b. DELIVERY PRESSURE OF GAS PURCHASED p.a.La.	14.73	14.73				國際	12 GEW				1.00%	1000
PRESSURE CORRECTION FACTOR (a/b) p.s.i.s.	1.01697	1.01697										
3 BILLING FACTOR									7		391	
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.063	1.064			Chailes	10	Calle	Carver	States.			18
AMPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVIS	IONS:						-	1		1		1
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0472	1.0492		Ridelle.						No.		
CCF PURCHASED						Section	al al a			No. States		
2 PRESSURE CORRECTION FACTOR	S THEFT				1.180	Source of		1.00				
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98			1053		1000	NO STOR		1000		1500
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73							a line			
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01697	1.01697										
3 BILLING FACTOR							11.54			in suspect		
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.065	1.067		12.112	26.0		10.5		12.1.2	0.53		

APR	MAY		1	-	-	and the second second					
		JUN	JUL	AUG	SEP	ост	NOV	DEC	JAN	FEB	MAF
1.0453	1.0443										
14.98	14.98		Hill Karley		and the second	C. Marshall	107	1500	2.48		1812
14.73	14.73		53.00				California (C		1. (644		
1.01697	1.01697										
			Sec. 1								
1.063	1.062	1000 1000									1
										12200	
100000								1			
			1	1	121112	Service Services					
1.12			la sin la								
	14.98 14.73 1.01697	14.98 14.98 14.73 14.73 1.01697 1.01697									

## PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY MAY 1996

(A)	(B)	(C) THERMS	(D)	(E)	(F
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,200,000	16	\$43,028.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	27,706,560	19	1,203,544.90	
3 FTS-2 RESERVATION CHARGE	DEMAND	7,228,270	19	571,691.75	
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	17,445,860	15	133,286.38	
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,249,200	15	32,870.79	
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	81,130	18	43,323.42	
7 REVENUE SHARING	OTHER	0	20	(29,315.57)	
8 TOTAL FGT		64,911,020		\$1,998,429.67	
9	COMM. OTHER		18		
10	COMM. PIPELINE	6,795,010	15	123,411.22	
11	DEMAND	9,516,988	19	356,986.29	
12 CITY OF SUNRISE	COMM. OTHER	13,013	18	6,408.22	
13 LEGAL FEES	OTHER			53,624.53	
14 ADMINISTRATIVE COSTS	OTHER			118,360.00	
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	785,478	19	34,172.03	
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	785,478	15	5,948.50	
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	812,262	18	158,249.61	
18	SWING-DEMAND				
19	SWING-COMM.		17		
20	COMM. OTHER		18		
21	COMM. OTHER		18		
22	COMM. OTHER		18		
23	COMM, OTHER		18		
24	COMM. OTHER		18		
25	SWING-DEMAND				
26	SWING-COMM.		17		
27	COMM. OTHER	-	18		
28 TOTAL		109,505,159	0000	\$8,785,227.67	

#### FLORIDA GAS TRANSMISSION COMPANY An ENROR/SONAL Affiliate

Fige 1

ATE 05/31796 NUE 05/10/95 RVOICE NO. 11519 DTAL ANOUNT DUE \$1,217,257.33	CUSTOMER:	PEOPLES GAS STS ATIN: ED ELLIOT POST OFFICE BOX TAMPA, FL 33601	2562	c	el canal de	And wire to Mire Transf Florida Gas Nations Ban Account ( 3	er 6-	10 - 96	n your remitianre
DE-TRACT 5047 SHIPPER: PEOPLES GAS SYSTE TYPE: FIRM TRANSPORTATI		CVSI	OMER N	0. 412	AT	ASE CONTACT RACHEL CA (713)653-7566 WITH AN CODE LIST	DY QUESTIONS	REGARDING TH	IS INVOICE
RECEIPTS DELIVERIES 01 NO. NAME POI NO. NAME		PROD	10	RÇ	BASE	RATES SURCHARGES DISC	RET	VOLUMES HMBTU DRY	AMOUNT
RESERVATION CHARGE NO NOTICE RESERVATION CHARGE		05/96 05/96	A A	RES	0.3659	0.0685	0.4344	4,972,214	\$2,159,929.76
TEMPORARY RELINQUISIMENT CREDIT TEMPORARY RELINQUISIMENT CREDIT		05/96	A	181	0.3659	0.0685	0.4344	(28,706)	(\$12,469.89)
TEMPORARY RELINQUISIMENT CREDIT		05/96	A A	TRL TRL	0.3659	0.0685	0.4344	(59,675)	(\$25,922.82)
TEMPORANY RELINGUISHENT CREDIT		05/96		TRL	0.3659	0.0685	0.4344	(13,950) (27,900)	(\$6,059.88) (\$12,119.76)
TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL TRL	0.3659	0.0685	0.4344	(10.385)	(\$4,511.24)
TEMPORARY RELINQUISIMENT CREDIT		05/96	A	TRL	0.3659	0.0685	0.4344	(7,750) (11,904)	(\$3,366.60) (\$5,171.10)
TENPORANY RELINQUISHMENT CREDIT		05/96	A	IRL	0.3659	0.0685	0.4344	(60,760)	(\$26,394.14)
IENPORARY RELINGUISIMENI CREDII IENPORARY RELINGUISIMENI CREDII		05/96 05/96	A	TRL TRL	0.3659	0.0685 0.0685	0.4344	(45,694) (52,700)	(\$19,849.47) (\$22,892.88)
TEMPORARY RELINGUISIMENT CALDIT		05/96	A	TRL	0.3659	0.0685	0.4344	(7.750)	(\$3,366.60)
TEMPORARY RELINQUISHMENT CREDIT		05/96	۸	IRL	0.3659	0.0685	0.4344	(337,621)	(\$146,662.56)

#01-90-000-232-02-00-0 EL

### FLORIDA GAS TRANSMISSION COMPANY An LINDW/SOBAY Affiliate

Page 2

NTE NVOICE NO. DTAL ANDUNT DUE	05/31/96 06/10/96 11519 \$1.217,257.33		CUSTONER:	PEOPLES GAS STS ATTN: ED ELLIOT POST OFFICE BOX TAMPA, FL 33601	2562	•		and w Wire Flori Batio	da Gas l ins Bank; int f 375	ransmissio Dallas, I	n Company	jour remittince
INIRACI	5047 SHIPPER: STPE:	PEOPLES GAS SYSTEM		CUSI	OHER P	0. 4120	AT	ASE CONTACT RAC (713)853-7566 W CODE LIST			REGARDING THI	S INVOICE
RECEIPTS NAME		DELIVERIES POI NO. NAME		PROD	IC	RC .	TRASE	RATES	DISC	NLT	VOLUMES MHBTU DRT	ANDUNI
				05/96	A	IRL	0.3659	0.0685		0.4344	(42,780)	(\$18,583.63)
IEMPORARY RELINQUISIN				05/96	A	18L	0.3659	0.6685		0.4344	(31,000)	(\$13,466.40)
TENPORARY RELINQUISIN				05/96	A	IRL	0.3659	0.0685		0.4344	(939,300)	(\$408,031.92)
IEMPORARY RELINQUISON				05/96	A	1RL	0.3659	0.0685		0.4344	(10,850)	(\$4,713.74)
TEMPORARY RELINQUISIN				05/96	A	IRL	0.3659	0.0685		0.4344	(8,959)	(\$3,891.79)
EMPORARY RELINQUISIN			Wide all Co.	05/96	A	TRL	0.3659	0.0685		0.4344	(103.447)	(\$44,937.38)
IEMPORARY RELINQUISH	ENI CAEDIT			05/96	A	IRL	0.3659	0.0685		0.4344	(14.756)	(\$6.410.01)
ILMPORARY RELINQUISION	LNI CREDII			05/96		IRL	0.3659	0.0685		0.4344	(138,539)	(\$60,181.34)
ILNPORARY NELINQUISING	LNI CREDIT			05/96		TRL	0.3659	0.0685		0.4344	(127,100)	(\$55,212.74)
TEMPORARY RELINQUISIN	ENI CREDII			05/96	A	IRL	0.3659	0.0685		0.4344	(28,582)	(\$12,416.02)
TERPORARY RELINQUISH	IENT CREDIT			05/96		181	0.3659	0.0585		0.4344	(106,423)	
LHPORARY RELINQUISID	IENI CREDII						A CARLES					(\$46,230.15)
LAPORARY ACQUISITION	RESERVATION CHARGE			05/96	•	TRL	0.3659	0.0685		0.4344	(217,000)	(194,264.80)
ILMPORART ACQUISITION	RESERVATION CHARGE			05/96	•	IAQ	0.3659	0.0653		0.4312	8,773	\$3,782.92
WESTERN DIVISION REVE	BUE SHARING CREDIT			05/96	۸	PAT	0.3659	0.0685		0.4344	223,200	\$96,958.08
		C. C. Contraction		05/96	A	ICW						(\$29.315.57)

PAGE 2 OF 10 MAY INVOICES

# FLORIDA GAS TRANSMISSION COMPANY

Page 3

3,390,656 \$1,217,257.33

DATE         05/31796         Cus           DUE         06/10/96         Cus           TRVDICE ND.         11519         Cus           TOTAL ANOUNT DUE         \$1,217,257.33         Cus           CONTRACT         5047         SHIPPER: PEOPLES GAS SYSTEM INC           TYPE:         firm transportation		CUSTONER:	PEOPLES GAS SYSTEM INC ATTN: CD ELLIOTT POST OFFICE BOX 2562 TANFA, FL 33601-2562	Please reference this involce no. on your remittance and wire to: Wire Iransfer Florida Gas Transmission Company Rations Bank; Dallas, 1x		
			CUSIONER NO. 4120	Account # 3250354511 ABA # 111000012 PLEASE CONTACT RACHEL CADY A1 (213)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE DR CODE LIST		
RECEIPTS POI ND. NAME	DELIVERIES POI NO. NAM		PROD HOBIN IC RC BASE	RATES VOLUNES SUNCHARGES DISC NET MABIU DRY ANDUNI		

TOTAL FOR CONTRACT 5047 FOR HONTH OF 05/96.

\*\*\* END OF INVOICE 11519 \*\*\*

PAGE 3 OF 10 MAY INVOICES

### FLORIDA GAS TRANSMISSION COMPANY An LEROA/SOBAL Affiliate

PAge 1

05/11/96 DUE 05/18/96 INVOICE ND. 11650 TOTAL INKOUNT DUE \$571,691.75	CUSIONER:	PEOPLES GAS SYST ATTM: ED ELLIOTT POST OFFICE BOA TAMPA, FL 33601-	2562	:		and wi Wire I Florid Ration	re to: ransfer la Gas I is Bank; it ( 3)5	1 10	- 46 n Company	yéer remittand
DNTRACT 5319 SHIPPER: PEOPLES GA	S STSTEN INC	CUSI	OHER )	0. 4120	AI	ASE CONTACT RACH (713)853-7566 WI CODE LIST	EL CADY	QUESTIONS	REGARDING THIS	S INVOICE
RECLIPIS DELIVE POI NO. NAME POI NO.	NIES	PROD HON1H	10	RC	TASE	RATES SURCHARGES	015C	NET	VOLUMES MISTU DRY	AHOUN1
RESERVATION CHARGE		05/96	٨	RES	0.7488	0.0085		0.7573	122,821	\$547,396.89
CAPACITY RELEASED AT LESS THAN MAX BATE.		05/96	A	RES	0.7488			0.7488	83,173	\$62,279.94
HINFORARY RELINQUISIMENT CREDIT		05/96		IRL	0.4484	0.0085		0.4569	(43,400)	(\$19,829.45)
ILNPORARY RELINQUISINENT CREDIT		05/96		181	0.4465	0.0085		0.4550	(8,773)	(\$3,991.72)
ILMPORANT NELINQUISHMENT CREDIT		05/96		TRL	0.4484	0.0085		0.4569	(31,000)	(\$)4,163.90)
		IDIAL FOR	CONTR	ACT 5319		OF 05/96.			722.827	\$571,691.75

\*\*\* END OF INVOICE 11650 \*\*\*

# 01-90-000-232-02-00-0 EC

PAGE 4 OF 10 MAY INVOICES

### FLORIDA GAS TRANSMISSION COMPANY An EMRON/SOBAT Affiliate

Page 1

ATE 06/10/96 UE 06/20/96 NVUICE NO. 11/16 DTAL AMOUNT DUE \$133,266.38		CUSTOMER:	PEOPLES GAS SYST ATTN: ED ELLIOTT POST OFFICE GOX TAMPA, FL 33601-	2562	INC.		and wire to: Wire Transfe Florida Gas Nations Bank Account # 37	r Iransmissio ; Dallas, 1	n Corpany	your remittand
NTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE: FIRM TRANSPORTATION			CUST	0. 4120	ASE CONTACT RACHEL CAD (713)853-7566 WITH ANY CODE LIST	53-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE				
RECEIPTS 01 NO. NAME	DELIVERIES POI NO. NAM	c .	PRCD	тс	RC	BASE	RATES SURCHARGES DISC	NET	VOLUMES MHATU DRY	AMOUNT
Usage Charge - No Notice For JACKSONVILLE			05/96	A	сои	0.0259	0.0505	0.0764	(251,552)	(\$19,218.57)
Usage Charge	16110 PGS	-COCONUT CREEK	05/96	A	COM	0.0259	0.0505	0.0764	26,102	\$1,994.19
Usage Charge		-PLANTATION	05/96	A	COM	0.0259	0.0505	0.0764	21.750	\$1.661.70
Usage Charge	16113 PG5	-DANIA	05/96	A	COM	0.0259	0.0505	0.0764	44,587	\$3.406.45
Usage Charge		-NORTH MIAMI	05/96	٨	СОМ	0.0259	0.0505	0.0764	126,392	\$9,656.35
Usage Charge		-MIANI	05/96		CON	0.0259	0.0505	0.0764	126,096	\$9.633.73
Usage Charge		-NIANI BEACH	05/95			0.0259	0.0505	0.0764	129,863	\$9,921.53
Usage Charge		-CECIL FIELD	05/96	A	COM	0.0259	0.0505	0.0764	36.818	\$2,812.90
Usage Charge		-CEDAR HILLS	05/96	A		0.0259	0.0505	0.0764	32,865	\$2,510.89
Usage Charge		-JACKSONVILLE	05/96	Å		0.0259	0.0505	0.0764	172,197	\$13,155.85
Usage Charge		-LAKELAND	05/96	A		0.0259	0.0505	0.0764	5,915	\$451.91
Usage Charge		-LAKELAND NORTH		Å		0.0259	0.0505	0.0764	642,062	\$49.053.54
Usage Charge			States of Astronomical States			0.0259	0.0505	0.0764	589.235	\$45.017.55
Usage Charge		ANDO TURNPIKE	05/96 05/96	A A		0.0259	0.0505	0.0764	42,256	\$3,228.36

MAY INVOICES

### FLORIDA GAS TRANSMISSION COMPANY An ENROW/SOMAT Affiliate

DATE DUE INVOICE NU. TOTAL AMOUNT DUE	06/10/96 05/20/96 11/16 \$133,286.38	CUSTONER:	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice mo. on your remitta and wire to: Wire Iransfer Florida Gas Iransmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012				
CONTRACT 5047 SHIPPER: PEOPLES GAS STSTED TYPE: FIRM TRANSPORTATIO			AT (	CONTACT RACHEL CADY 13)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE DE LIST				
RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME		PROD HONTH TC RC BASE	RATES VOLUMES SURCHARIGES DISC NET MISTU CP.F AMOUNT				

TOTAL FOR CONTRACT 5047 FOR MONTH OF 05/96.

1.744.586 \$133.286.38

Fage 2

\*\*\* END OF INVOICE 11716 \*\*\*

MAY INVOICES

### FLORIDA GAS TRANSMISSION COMPANY An ENRON/SOBAT Affiliate

Fage 1

DATE         06/10/96           DUE         06/20/96           TRVDICE ND.         11775           TOTAL AHOUNT DUE         \$32,870.79		CMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOIT POST DFFICE BOX 2562 TAMPA, FL 33601-2562			and Wire Flow Nat	Please reference this invoice no. on your remittanch and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # 3750354511 ABA # 111000012				
ONTRACT 5319 SHIPPER: PEOPLES GAS SYSTE TYPE: FIRM TRANSPORTATI						(713)853-7566	ACT RACHEL CADY 			
RECEIPTS DELIVERIES 01 NO. NAME POI NO. NAME		PROD	TC	RC	BASE	RATES	DISC	NLT	VOLUMES MMSTU DRY	ANCUNT
Usage Charge	NORTH MIAMI	05/96		сом	0.0371	0.0155		0.0526	332,954	\$17,513.38
Usage Charge	JACKSONVILLE ORLANDO	05/96 05/96		COM	0.0371	0.0155		0.0526	227,106	\$11,945.78 \$542.83
Usage Charge 16195 PEOP	LES GAS-DNECO	05/96	A	СОМ	0.0371	0.0155		0.0526	26,300	\$1,383.38
Usage Charge 16208 PGS-	ST PETERSBURG	05/96		COM	0.0371 FOR MONTH	0.0155		0.0526	28,240	\$1,485.42

\*\*\* END OF INVOICE 11775 \*\*\*

	Line #			Preliminary May 1996 INVOICE
1427	¥_			
45	June 7, 1996	INVOICE		
		PLEASE	WIRE TRANSFER	R PAYMENT TO:
7	PEOPLES GAS SYSTEM, INC. POST OFFICE BOX 2562 TAMPA, FLORIDA 33601 ATTN: MR. ED ELLIOTT			
	WE CHARGE YOUR ACCOUNT FO CONTRACT DATED 09/08/88 (GA COMMODITY DETAIL RATE PERIOD			
10	06/01/96 - 06/31/9			
13450	Total Commodity TRANSPORT DETAIL AGREEMENT 848510 Peoples SNG Inter Com. 830087 Peoples So Ga Inter Com. 864340 & 864350 SNG Firm Com. 864340 & 864350 SNG Firm Dem 831200 & 831210 So Ga Firm Dem. 831200 & 831210 So Ga Firm Dem. 864350 SNG GSR Volumetric SMC Transported Vols. on SNG		RATE \$0.2973 \$0.2156 \$0.0255 \$8.9500 \$0.0247 \$5.9800 \$0.0628 \$0.38750	AMOUNT \$1,486.50 \$4,312.00 \$12,394.07 \$315,857.92 \$20,518.86 \$209,300.00 \$12,069.53 \$79,088.75
	Credits: SNG Brokered Capacity So. Ga. Brokered Capacity Sonat Marketing-	Buy/Sale Credit		(\$116.660.17 (\$24,158.30 (\$33,811.65

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



♦ DETACH STUB ♦ AND RETURN WITH REMITTANCE ♦ SERVICE ADDRESS: JACARANDA SQUARE THIS BILL IS DUE WHEN RENDERED

CURRENT PERIOD ACCOUNT ACTIVITY

CITY OF SUNRISE - PUBLIC SERVICE

BILL DATE:	4/26/96					The supervision of the supervisi
	PEOPLES GAS		ACCOUNT NUMBER	SERVICE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE 3868.08
			PEOPLES GAS 93305-111588		Apr 19, 1996	
PREVIOUS STA	ATEMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4100.		4100.42-	0.00	0.00	0.00	3868.08

METER READING INFORMATION

YPE	METER-	SERVICE PERIOD	A OF	CURR	PREV	USAGE	TYPE OF SERVICE	AMOUNT
ss .	8457288 TOTAL GAS-US	3/21/96- 4/19/9	16 29	17027	9592	7762	GAS CO VENDOR	
							TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	3,868.08 0.00 3,868.08
N	ESSAGES						CURRENT CHARGES PAST DUE AFTER	May 17. 1996
						1.	At the second second second second second second second second	

CO \_\_\_\_\_\_ VENDOR 1007582 INVOICE \_\_\_\_\_\_ 10001-74500 Apr96 PO SP32923-96 DUE \_\_\_\_\_\_ 5-16 ATI \_\_\_\_\_\_\_ IRAN \_\_\_\_\_ ENTERED \_\_\_\_\_\_ AUTH\_\_\_\_\_

**CITY OF SUNRISE - PUBLIC SERVICE** 

A DETACH STUB A AND RETURN WITH REMITTANCE SERVICE ADDRESS: NW 136 AVE & NW 8 ST

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/06/96

CUSTOMET	NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES	TOTAL AMOUNT
PEOPLES	GAS	10001-74500	Apr 30, 1996	May 28, 1996	2540.14
PREVIDUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST	TOTAL CURRENT CHARGES
2829.01	2829.01-	0.00	0.00	.0.00	2540.14
METER READING IN	FORMATION		CURRENT	PERIOD ACCOUNT A	CTIVITY

METER READING INFORMATION

YPE	METER	SERVICE	# OF	CURR	PREV	USAGE	TYPE OF SERVICE	AMOUNT
S T	9141050 OTAL GAS USED	3/29/96- 4/30/96	32	172073	166822	5251 5251	GAS P BY MBS/16	2.540.14
	T. T. STYER							
							TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	2.540.14 0.00 2.540.14
M	ESSAGES						CURRENT CHARGES PAST DUE AFTER	May 28. 1996
							PAGE 1 MAY IN	

# g:\gasact\pga\accrue96

## PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

## SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8 T	OTAL:			

## SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:		Nur	

PAGE 1 OF 6 ACCRUALS

# g:\gasact\pga\accrue96

# PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

# COMMODITY OTHER

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			
## PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

	(A)	(B)	(C)	(D)	
_	SUPPLIER	THERMS	RATE		
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

### PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

	(A)	(B)	(C)	(D)		
	SUPPLIER	THERMS	RATE	ACCRUED		
1						
2						
3						
4		0.0	0.00000	\$0.00		
5		0.0	0.00000	\$0.00		
6		0.0	0.00000	\$0.00		
7		0.0	0.00000	\$0.00		
8		0.0	0.00000	\$0.00		
9		0.0	0.00000	\$0.00		
10		0.0	0.00000	\$0.00		
11		0.0	0.00000	\$0.00		
12		0.0	0.00000	\$0.00		
13		0.0	0.00000	\$0.00		
14		0.0	0.00000	\$0.00		
15 T	OTAL:					

## PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

	(A)	(B)	(C)	(D)		
_	SUPPLIER	THERMS	RATE	ACCRUED		
1						
2						
3		0.0	0.00000	\$0.00		
4		0.0	0.00000	\$0.00		
5		0.0	0.00000	\$0.00		
6		0.0	0.00000	\$0.00		
7		0.0	0.00000	\$0.00		
8		0.0	0.00000	\$0.00		
9		0.0	0.00000	\$0.00		
10		0.0	0.00000	\$0.00		
11		0.0	0.00000	\$0.00		
12		0.0	0.00000	\$0.00		
13		0.0	0.00000	\$0.00		
14		0.0	0.00000	\$0.00		
15	TOTAL:					

## PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: MAY 1996

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1		-		
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

#### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### **APRIL 1996**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1	ACCRUED:			
2	ACTUAL:			
3	ACCRUED:			
4	ACTUAL:			
5	ACCRUED:			
6	ACTUAL:			
7	ACCRUED:			
8	ACTUAL:			
9	ACCRUED:			
10	ACTUAL:			
11	ACCRUED:			
12	ACTUAL:			
13	ACCRUED:			
14	ACTUAL:			
15	ACCRUED:			
16	ACTUAL:			
17	ACCRUED:			
18 -	ACTUAL:			

**APRIL ACCRUAL RECONCILIATION - PAGE 1** 

#### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### APRIL 1996

(A)		(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:			
20		ACTUAL:			
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			

**APRIL ACCRUAL RECONCILIATION - PAGE 2** 

#### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### **APRIL 1996**

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
37	ACCRUED:			
38	ACTUAL:			
39	ACCRUED:			
40	ACTUAL:			
41	ACCRUED:	0.0	0.00000	\$0.00
42	ACTUAL:	0.0	0.00000	\$0.00
43	ACCRUED:	0.0	0.00000	\$0.00
44	ACTUAL:	0.0	0.00000	\$0.00
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
-54	ACTUAL:	0.0	0.00000	\$0.00

APRIL ACCRUAL RECONCILIATION - PAGE 3

### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### APRIL 1996

(A)	<b>(B)</b>	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	- 0.0	0.00000	\$0.00

#### PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

#### APRIL 1996

(A)	(B)	(C)	(D)	(E)	
SUPPLIER		THERMS	RATE	DOLLARS	
73	ACCRUED:	0.0	0.00000	\$0.00	
74	ACTUAL:	0.0	0.00000	\$0.00	
75	ACCRUED:	0.0	0.00000	\$0.00	
76	ACTUAL:	0.0	0.00000	\$0.00	
77	ACCRUED:	0.0	0.00000	\$0.00	
78	ACTUAL:	0.0	0.00000	\$0.00	
79	ACCRUED:	0.0	0.00000	\$0.00	
80	ACTUAL:	0.0	0.00000	\$0.00	
81	ACCRUED:	0.0	0.00000	\$0.00	
82	ACTUAL:	0.0	0.00000	\$0.00	
83	ACCRUED:	0.0	0.00000	\$0.00	
84	ACTUAL:	0.0	0.00000	\$0.00	
85	ACCRUED:	0.0	0.00000	\$0.00	
86	ACTUAL:	0.0	0.00000	\$0.00	
87	ACCRUED:	0.0	0.00000	\$0.00	
88	ACTUAL:	0.0	0.00000	\$0.00	
89	ACCRUED:	0.0	0.00000	\$0.00	
90	ACTUAL:	0.0	0.00000	\$0.00	

# PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

# APRIL 1996

(A)	(B)	(C)	(D)	(E)
		THERMS	RATE	DOLLARS
SUPPLIER	ACCRUED:	0.0	0.00000	\$0.00
91		0.0	0.00000	\$0.00
92	ACTUAL:			
93 TOTAL ACCRUED:				
94 TOTAL ACTUAL:				
95	ADJUSTMENT:			

> PAGE 2 OF 10 APRIL INVOICES

> PAGE 4 OF 10 APRIL INVOICES

> PAGE 7 OF 10 APRIL INVOICES

## THIS PAGE REPRESENTS AN INVOICE FOR

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

> PAGE 9 OF 10 APRIL INVOICES

> PAGE 10 OF 10 APRIL INVOICES

		FLC	I N V RIDA GAS T An ENRON/SON	RANS	MISS		IPANY			Page 3	
DUE TRADICE ND. I TOTAL ANOUNT DUE	06/10/96 06/20/96 11886 \$43,323.42	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOIT POST OFFICE 80X 2562 TAMPA, FL 33601-2562			And Mir Flo Nat	wire to: Transfe Trida Gas Tions Bank Count f 37	r Transmissio ; Dallas, T	n Corpany	your remittance		
CONTRACT	SHIPPER: TYPE: CASH IN/CASH OUT		CUST	CHER NO	. 4120	AT	ASE CONTACT L (713)853-6879 CODE LIST	AURA MOSE WITH ANY	QUESTIONS	REGARDING THIS	INVOICE
RECEIPTS POI NO. NAME	DELIVERIES PDI NO. NAME		PROD	TC	RC	BASE	RATE	s DISC	NET	VOLUNES MHSTU DRY	ANOUNT
CIO - Net Receipt Imbala			02/96		NR1	5.3400			5.3400	1,544	\$8,244.96
CIO - Net No Notice Imba	lance		02/96		NNI	5.3400			5.3400	6,569	\$35,078.46
			TOTAL FOR	MONTH	OF 02/9	5.				8,113	\$43,323.42

\*\*\* END OF INVOICE 11866 \*\*\*

PAGE 1 OF 1 CASHOUTS/BOOKOUTS

Pg5 14 Rev 12/85	Pe	eop	oles	Gas	;				
MIS	CELLANEC	ous d	ASH	RECEIV	ABL	E			
Check issued by: Enron Co	rp. (P	lon	da	Gus	Tra	www.	istie	4 (0.)	
Check Number	129					_ Ch	eck D	ate 5-14	-96
Explain purpose of check:					Chec	k Am	ount .	29,578	. d7
Peoples' portion of FG	T's cash	0.117	treu	cult	-5 -1	Ha.T	Lar	inded a	actual
For costs to main	tain M	leir	545	tens	in	6.	lay	14 -6- )	He
Fer costs to main period July 1994	thou	1/4	M	lay 1	1991	-			
Distribution:									
01-90-000-143-01-00-0			ACCOUN	T NUMBER	1		Т		
Employee Receivable			AFE/ AFR	PROJ	PROJ		:		
- or -	co	DIV	DEPT	ROLAM	SUB	EXP	i	AMOUNT	

01-90-000-143-02-00-0 Miscellaneous Receivable

со	DIV	AFE/ AFR DEPT	TYPE PROJ MAJOR	PROJ NO SUB	EXP	1		
							AMOUNT	
01	90	CCC	232	Cd	00	0	29,578	27

Received by U. Elunal Select

Date Received 5-21-96



FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

No. 0625300129

05/14/96

\$29,578.27

NOT VALID AFTER I YEAR

PAY TO THE ORDER OF

PEOPLES GAS SYSTEM INC ATTN: ED ELLIOTT P O BOX 2562 TAMPA, FL 33601-2562

Twenty nine thousand five hundred seventy eight and 27/100 Dollars

AUTHORIZED SIGNATURE

CITIBANK · DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

"PO5 25300129" "P5 100209"

39110485

PAGE 1 OF 1 FGT REFUND