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June 24, 1996

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Tallahassee

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 950001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of May, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.


Sincerely,

  
James D. Beasley

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FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of May, 1996 has been furnished by U. S. Mail or hand delivery (\*) on this 24th day of May, 1996 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (MAY, 1996)

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996

SCHEDULE A1

	\$			MWh			cents/MWh		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1. Fuel Cost of System Net Generation (A3)	31,376,157	29,820,249	1,555,908 5.2	1,551,660	1,417,221	134,439 9.5	2.02210	2.10414	(0.08204) (3.9)
2. Special Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4a. Adj. to Fuel Cost (Fl. Heats/Wauchs. Wheeling Losses)	(2,000)	(2,000)	0 (0.0)	1,551,660 (a)	1,417,221 (a)	134,439 9.5	(0.00019)	(0.00021)	0.00002 (9.5)
4b. Adjustments to Fuel Cost (Allow.)	94,277	86,700	7,577 8.7	1,551,660 (a)	1,417,221 (a)	134,439 9.5	0.00600	0.00612	(0.00012) (0.7)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(66,464)	0	(66,464) 0.0	1,551,660 (a)	1,417,221 (a)	134,439 9.5	(0.00420)	0.00000	(0.00420) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	31,401,961	29,902,949	1,497,112 5.0	1,551,660	1,417,221	134,439 9.5	2.02271	2.11004	(0.08733) (4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	1,396,160	1,261,700	134,460 10.2	60,887	50,194	10,693 21.3	3.27040	2.51265	0.75775 30.4
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	226,774	90,300	136,474 151.1	5,494	2,837	2,657 93.7	4.12767	3.18294	0.94473 29.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	625,527	681,800	(56,273) (9.3)	41,925	40,942	987 2.4	1.49187	1.66526	(0.17339) (10.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,048,461	2,033,800	14,661 0.7	108,312	93,973	14,337 15.3	2.62992	2.16424	0.46568 21.5
13. TOTAL AVAILABLE MWh (LINE 5 + LINE 12)				1,659,970	1,511,194	148,776 9.2			
14. Fuel Cost of Economy Sales (A6)	2,166,524	1,674,200	492,324 29.4	152,876	105,823	47,053 44.4	1.41533	1.50199	(0.10666) (10.5)
15. Gain on Economy Sales - BDE (A6)	600,320	430,000	170,320 41.7	152,876 (a)	105,823 (a)	47,053 44.4	0.30005	0.40632	(0.00627) (2.0)
16. Fuel Cost of Sch. B Separ. Sales (A6)	601,206	558,000	43,206 7.6	47,219	43,019	4,200 9.8	1.27323	1.29096	(0.02573) (2.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	117,604	103,200	14,404 14.0	0,917	7,106	1,011 25.5	1.31887	1.45229	(0.13342) (9.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	47,151	27,000	20,151 69.5	1,552	1,740	(188) (11.2)	3.03800	1.50029	1.44769 91.0
20. Fuel Cost of RFP Sch. B Separ. Sales (A6)	594,492	60,000	534,492 870.1	26,105	2,741	23,364 852.5	2.77773	2.21817	0.55956 2.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,136,497	2,854,000	1,281,497 44.9	236,872	160,443	76,430 47.6	1.74620	1.77932	(0.03312) (1.9)
23. Net inadvertent interchange				225	0	225 0.0			
24. Wheeling Rec'd. less Wheeling Delv'd.				5	0	5 0.0			
25. Interchange and Wheeling Losses				4,640	2,700	1,940 77.9			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	20,113,033	20,002,949	1,030,084 3.5	1,618,691	1,348,051	270,640 5.2	2.18250	2.15741	(0.02509) (1.6)
27. Net Unbilled	3,047,700 (a)	2,156,633 (a)	891,067 41.3	143,504	99,964	43,540 43.6	0.21482	0.15990	0.05494 34.3
28. Company Use	125,310 (a)	67,950 (a)	57,360 84.4	5,304	3,150	2,154 87.4	0.01043	0.00576	0.00467 81.1
29. T & B Losses	1,446,481 (a)	1,424,322 (a)	22,159 1.6	60,147	66,020	(5,873) (9.8)	0.12043	0.12082	(0.00039) (0.3)
30. System MWh Sales	20,113,033	20,002,949	1,030,084 3.5	1,201,056	1,178,917	22,139 1.9	2.50721	2.46692	0.04029 1.6
31. Wholesale MWh Sales	(376,204)	(314,600)	(61,604) 19.6	(15,000)	(12,754)	(2,246) 17.7	2.50722	2.46692	0.04030 1.6
32. Jurisdictional MWh Sales	20,736,749	20,768,269	(31,520) (0.1)	1,186,040	1,166,161	19,879 1.7	2.50721	2.46692	0.04029 1.6
33. Jurisdictional Loss Multiplier - 1.0006									
34. Jurisdictional MWh Sales Adjusted for Line Losses	20,751,617	20,782,653	(31,036) (0.1)	1,186,040	1,166,161	19,879 1.7	2.50047	2.46815	0.04032 1.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	481,238	482,055	(817) (0.2)	1,186,040	1,166,161	19,879 1.7	0.04057	0.04124	(0.00067) (1.3)
35a. Oil Backlog True-Up (October - December 1995)	0	0	0 0.0	1,186,040	1,166,161	19,879 1.7	0.00000	0.00000	0.00000 0.0
36. True-up *	(99,984)	(99,984)	0 0.0	1,186,040	1,166,161	19,879 1.7	(0.00043)	(0.00057)	0.00014 (1.6)
37. Total Jurisdictional Fuel Cost (Excl. GPWF)	20,132,871	20,164,724	(31,853) (0.2)	1,186,040	1,166,161	19,879 1.7	2.54061	2.50092	0.03969 1.6
38. Revenue Tax Factor							1.00003	1.00003	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPWF)							2.54272	2.50300	0.03972 1.6
40. GPWF * (Already Adjusted for Taxes)	62,653	62,653	0 0.0	1,186,040	1,166,161	19,879 1.7	0.00528	0.00537	(0.00009) (1.7)
41. Fuel Cost Adjusted for Taxes (Incl. GPWF)	20,195,524	20,227,377	(31,853) (0.2)	1,186,040	1,166,161	19,879 1.7	2.54000	2.50037	0.03963 1.6
42. Fuel FAC Rounded to the Nearest .001 cents per MWh							2.540	2.500	0.040 1.6

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MAY, 1995

SCHEDULE A1

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	58,330,738	57,200,523	1,130,215	2.0	2,926,201	2,741,110	185,091	6.8	1.99330	2.00676	(0.01347)	(6.5)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adj. to Fuel Cost (Pt. Made/Vauch. Wheeling Losses)	(5,556)	(6,000)	444	(5.7)	2,926,201 (a)	2,741,110 (a)	185,091	6.8	(0.00019)	(0.00022)	0.00003	(13.6)
4b. Adjustments to Fuel Cost (Allow.)	175,384	170,505	4,879	2.8	2,926,201 (a)	2,741,110 (a)	185,091	6.8	0.00539	0.00622	(0.00083)	(12.7)
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(103,002)	0	(103,002)	0.0	2,926,201 (a)	2,741,110 (a)	185,091	6.8	(0.00352)	0.00000	(0.00352)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	58,297,364	57,365,028	1,032,336	1.8	2,926,201	2,741,110	185,091	6.8	1.99567	2.00277	(0.00710)	(6.6)
6. Fuel Cost of Purchased Power - Firm (A7)	1,956,350	1,593,400	362,950	22.8	61,320	57,871	3,449	6.0	3.19041	2.75337	0.43704	15.9
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	507,626	166,000	341,626	200.0	12,267	5,200	7,067	132.3	4.13814	3.12121	1.01693	32.6
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,177,823	1,395,700	(217,877)	(15.6)	82,490	80,564	1,926	2.4	1.42704	1.73179	(0.30475)	(17.6)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,641,807	3,153,400	488,407	15.5	156,077	143,715	12,362	8.6	2.32334	2.19420	0.12914	6.3
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)					3,082,278	2,897,425	184,853	6.8				
14. Fuel Cost of Economy Sales (A6)	4,813,441	3,574,800	1,238,641	34.6	359,583	236,150	123,433	51.0	1.23882	1.50107	(0.26225)	(10.8)
15. Gain on Economy Sales - BOK (A6)	1,480,947	509,320	971,627	63.6	350,583	230,150 (a)	120,433	51.0	0.43400	0.30200	0.13200	8.4
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,144,621	1,081,400	63,221	5.8	30,592	33,356	(2,764)	(8.7)	1.26349	1.29733	(0.03384)	(2.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	221,272	282,400	(61,128)	(21.7)	16,955	14,182	2,773	19.5	1.20506	1.42616	(0.22110)	(8.5)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A5)	51,062	54,000	(2,938)	(5.5)	1,660	3,441	(1,781)	(51.5)	3.06127	1.50875	1.55252	92.9
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	847,002	1,105,500	(258,498)	(23.4)	37,904	50,690	(12,786)	(25.2)	2.23460	2.18950	0.04510	2.5
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,566,346	6,920,520	1,645,826	23.6	506,702	389,829	116,873	30.0	1.69061	1.77125	(0.08064)	(4.8)
23. Net inadvertent interchange					444	0	444	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					(135)	0	(135)	0.0				
25. Interchange and Wheeling Losses					9,703	6,400	3,303	44.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	53,472,845	53,589,800	(116,955)	(0.2)	2,566,822	2,480,596	86,226	3.1	2.08338	2.15342	(0.07004)	(3.3)
27. Net Unbilled	2,882,704 (a)	2,162,163 (a)	720,541	33.8	138,846	100,406	38,440	38.3	0.11270	0.06688	0.04582	29.7
28. Company Use	219,000 (a)	135,965 (a)	83,035	61.4	10,512	6,300	4,212	66.9	0.00953	0.00600	0.00353	58.8
29. T & H Losses	2,460,957 (a)	2,629,364 (a)	(168,407)	(6.5)	119,000	121,125	(2,125)	(1.8)	0.10700	0.11638	(0.00938)	(0.1)
30. System EWH Sales	53,472,845	53,589,800	(116,955)	(0.2)	2,299,184	2,259,765	39,419	1.7	2.32573	2.37140	(0.04567)	(1.9)
31. Wholesale EWH Sales	(533,784)	(349,600)	(184,184)	(34.6)	(22,412)	(14,300)	(8,112)	(56.7)	2.38160	2.46537	(0.08377)	(2.6)
32. Jurisdictional EWH Sales	52,939,061	53,240,200	(301,139)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.32518	2.37101	(0.04583)	(1.9)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional EWH Sales Adjusted for line Losses	52,965,530	53,266,740	(301,210)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.32634	2.37219	(0.04585)	(1.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	967,794	871,214	96,580	10.0	2,276,772	2,245,465	31,307	1.4	0.04251	0.04325	(0.00074)	(1.7)
35a. Oil Backout True-Up (October - December 1995)	184,237	184,612	(375)	(0.2)	2,276,772	2,245,465	31,307	1.4	0.00000	0.00022	(0.00022)	(0.1)
36. True-up *	(199,960)	(199,960)	0	0.0	2,276,772	2,245,465	31,307	1.4	(0.00070)	(0.00091)	0.00021	(1.5)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	53,917,583	54,222,599	(305,016)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.36816	2.41676	(0.04860)	(1.9)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37013	2.41676	(0.04663)	(1.9)
40. GPIF * (Already Adjusted for Taxes)	125,306	125,306	0	0.0	2,276,772	2,245,465	31,307	1.4	0.00550	0.00550	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	54,042,889	54,347,905	(305,016)	(0.6)	2,276,772	2,245,465	31,307	1.4	2.37562	2.42224	(0.04662)	(1.9)
42. Fuel FAC Rounded to the Nearest .001 cents per EWH									2.376	2.422	(0.046)	(1.9)

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1998  
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,376,157	29,820,249	1,555,908	5.2	58,330,738	57,200,523	1,130,215	2.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,136,497	2,854,800	1,281,697	44.9	8,566,346	6,928,620	1,637,726	23.6
3. FUEL COST OF PURCHASED POWER	1,996,168	1,261,700	734,468	58.2	1,956,358	1,593,400	362,958	22.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	625,527	681,800	(56,273)	(8.3)	1,177,823	1,395,200	(217,377)	(15.6)
4. ENERGY COST OF ECONOMY PURCHASES	226,774	90,300	136,474	151.1	507,626	164,800	342,826	208.0
5. TOTAL FUEL & NET POWER TRANSACTION	30,088,129	28,999,249	1,088,880	3.8	53,406,199	53,425,303	(19,104)	0.0
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,909)	(3,000)	91	(3.0)	(5,656)	(6,000)	344	(5.7)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	94,277	86,700	7,577	8.7	175,384	170,505	4,879	2.9
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(66,464)	0	(66,464)	0.0	(103,082)	0	(103,082)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,113,033	29,082,949	1,030,084	3.5	53,472,845	53,589,808	(116,963)	(0.2)
ω * INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,186,048	1,166,161	19,887	1.7	2,276,772	2,245,465	31,307	1.4
2. NONJURISDICTIONAL SALES	15,008	12,756	2,252	17.7	22,412	14,300	8,112	56.7
3. TOTAL SALES	1,201,056	1,178,917	22,139	1.9	2,299,184	2,259,765	39,419	1.7
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9875043	0.9891799	(0.0016756)	(0.2)	0.9902522	0.9936719	(0.0034197)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	28,210,465	27,832,899	377,566	1.4	54,116,205	53,584,525	531,680	1.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	99,984	99,984	0	0.0	199,968	199,968	0	0.0
b. INCENTIVE PROVISION	(62,653)	(62,653)	0	0.0	(125,306)	(125,306)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,247,796	27,870,230	377,566	1.4	54,190,867	53,659,187	531,680	1.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,113,033	29,082,949	1,030,084	3.5	53,472,845	53,589,808	(116,963)	(0.2)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9875043	0.9891799	(0.0016756)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,736,749	28,768,269	968,480	3.4	52,939,061	53,240,120	(301,059)	(0.6)
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,751,617	28,782,653	968,964	3.4	52,965,530	53,266,740	(301,210)	(0.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	487,328	487,328	0	0.0	977,187	977,187	0	0.0
6D. (LINE 6C x LINE 5)	481,238	482,055	(817)	(0.2)	967,794	971,214	(3,420)	(0.4)
6E. OIL BACKOUT TRUE-UP	0	0	0	0.0	184,237	184,613	(376)	(0.2)
6F. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY & OIL BACKOUT	30,232,855	29,264,708	968,147	3.3	54,117,561	54,422,567	(305,006)	(0.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-5F)	(1,985,059)	(1,394,472)	(590,581)	42.4	73,306	(763,380)	836,686	(109.6)
8. INTEREST PROVISION FOR THE MONTH	(18,806)	1,858	(20,664)	(1,112.2)	(37,407)	6,004	(43,411)	(723.0)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,699,310)	1,572,447	(4,271,757)	(271.7)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(437,285)	(437,285)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	(99,984)	(99,984)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(5,240,444)	(357,442)	(4,883,002)	1,366.1	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(3,136,595)	1,135,162	(4,271,757)	(376.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(5,221,638)	(359,300)	(4,862,338)	1,353.3	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(8,358,233)	775,862	(9,134,095)	(1,177.3)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,179,117)	387,931	(4,567,048)	(1,177.3)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.800	11.500	(0.700)	(6.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.400	5.750	(0.350)	(6.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.450	0.479	(0.029)	(6.1)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(18,806)	1,858	(20,664)	(1,112.2)	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MAY, 1996

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	926,321	504,018	422,303	83.8	1,313,007	896,220	416,787	46.5
2 LIGHT OIL	75,364	500,158	(424,794)	(84.9)	158,423	808,511	(650,088)	(80.4)
3 COAL	30,374,472	28,816,073	1,558,399	5.4	56,859,308	55,495,792	1,363,516	2.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,376,157	29,820,249	1,555,908	5.2	58,330,738	57,200,523	1,130,215	2.0
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	20,971	12,321	8,650	70.2	29,988	22,959	7,029	30.6
9 LIGHT OIL	931	10,490	(9,559)	(91.1)	2,073	15,916	(13,843)	(87.0)
10 COAL	1,529,758	1,394,410	135,348	9.7	2,824,140	2,702,235	191,905	7.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,551,660	1,417,221	134,439	9.5	2,926,201	2,741,110	185,091	6.8
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	49,402	31,293	18,109	57.9	70,301	55,635	14,666	26.4
16 LIGHT OIL (BBL)	2,908	19,804	(16,896)	(85.3)	6,203	32,464	(26,261)	(80.9)
17 COAL (TON)	674,980	596,728	78,252	13.1	1,269,350	1,154,420	114,930	10.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	307,471	197,804	109,667	55.4	438,608	351,668	86,940	24.7
22 LIGHT OIL	16,899	114,783	(97,884)	(85.3)	35,951	188,135	(152,184)	(80.9)
23 COAL	15,820,500	14,201,924	1,618,576	11.4	29,680,811	27,453,208	2,227,603	8.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,144,870	14,514,511	1,630,359	11.2	30,155,370	27,993,011	2,162,359	7.7
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	1.35	0.87	0.48	-	1.02	0.84	0.18	-
29 LIGHT OIL	0.06	0.74	(0.68)	-	0.07	0.58	(0.51)	-
30 COAL	98.59	98.39	0.20	-	98.91	98.58	0.33	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	18.75	16.11	2.64	16.4	18.68	16.11	2.57	16.0
36 LIGHT OIL (\$/BBL)	25.92	25.26	0.66	2.6	25.54	24.90	0.64	2.6
37 COAL (\$/TON)	45.00	48.29	(3.29)	(6.8)	44.79	48.07	(3.28)	(6.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.01	2.55	0.46	18.0	2.99	2.55	0.44	17.3
42 LIGHT OIL	4.46	4.36	0.10	2.3	4.41	4.30	0.11	2.6
43 COAL	1.92	2.03	(0.11)	(5.4)	1.92	2.02	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.05	(0.11)	(5.4)	1.93	2.04	(0.11)	(5.4)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: MAY, 1996

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,662	16,054	(1,392)	(8.7)	14,626	15,317	(691)	(4.5)
49 LIGHT OIL	18,151	10,942	7,209	65.9	17,342	11,820	5,522	46.7
50 COAL	10,342	10,185	157	1.5	10,255	10,159	96	0.9
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,405	10,242	163	1.6	10,305	10,212	93	0.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.42	4.09	0.33	8.1	4.38	3.90	0.48	12.3
56 LIGHT OIL	8.09	4.77	3.32	69.6	7.64	5.08	2.56	50.4
57 COAL	1.99	2.07	(0.08)	(3.9)	1.96	2.05	(0.09)	(4.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.02	2.10	(0.08)	(3.8)	1.99	2.09	(0.10)	(4.8)

2

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	2693	11.3	94.8	53.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3307	13.9	100.0	55.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	3468	14.6	100.0	53.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	3631	11.9	95.2	43.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	2089	4.2	66.7	52.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	15188	10.0	87.3	51.4	16980	HVY.OIL	40659	6342758	257890.2	719668	4.74	17.70
GAN.#1	119	58369	65.9	96.3	69.8	11317	COAL	26722	24720219	660573.7	1388313	2.38	51.95
GAN.#2	119	49946	56.4	70.0	63.0	12062	COAL	24380	24711120	602457.1	1266637	2.54	51.95
GAN.#3	155	66520	57.7	68.9	65.3	11605	COAL	31049	24863519	771987.4	1613118	2.42	51.95
GAN.#4	189	101041	71.9	92.2	75.1	11267	COAL	46985	24230580	1138473.8	2441056	2.42	51.95
GAN.#5	227	125458	74.3	83.3	90.5	10412	COAL	51967	25136560	1306271.6	2699891	2.15	51.95
GAN.#6	362	25866	9.6	12.1	81.1	10214	COAL	10689	24715464	264183.6	555336	2.15	51.95
GANNON STA.	1171	427200	49.0	60.8	76.9	11105	COAL	191792	24734854	4743947.2	9964351	2.33	51.95
B.B.#1	421	261747	83.6	93.6	83.6	10068	COAL	112202	23487920	2635391.6	4447590	1.70	39.64
B.B.#2	421	247133	78.9	87.2	85.9	10088	COAL	106346	23442200	2492984.2	4215463	1.71	39.64
B.B.#3	430	283139	88.5	95.0	88.5	10089	COAL	124197	22999880	2856576.1	4923061	1.74	39.64
B.B. 1 - 3	1272	792019	83.7	92.0	86.0	10082	COAL	342745	23296888	7984891.9	13586114	1.72	39.64
B.B.#4	442	310539	94.4	98.0	94.4	9956	COAL	140443	22013640	3091661.6	6824007	2.20	48.59
B.B. STA.	1714	1102558	86.5	93.5	88.2	10046	COAL	483188	22923900	11076553.5	20410121	1.85	42.24
SEB-PHIL.#1(HVY OIL)	17	2904	23.0	98.6	72.0	8573	HVY.OIL	4390	5670820	24894.9	103763	3.57	23.64
SEB-PHIL.#2(HVY OIL)	17	2879	22.8	100.0	63.3	8573	HVY.OIL	4353	5670940	24685.6	102890	3.57	23.64
SEB-PHILLIPS TOTAL	34	5783	22.9	99.3	67.7	8573	HVY.OIL	8743	5670880	49580.5	206653	3.57	23.64
POLK COAL	250	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
POLK OIL	210	88	0.1	NA	11.5	3000G	LGT.OIL	453	5827815	2640.0	12349	14.03	27.26
POLK TOTAL	-	88	-	-	-	30000	-	-	5825400	2640.0	12349	14.03	-
GAN.C.T.#1	15	71	0.6	100.0	946.7	18797	LGT.OIL	229	5827948	1334.6	5887	8.29	25.71
B.B.C.T.#1	15	25	0.2	97.9	833.3	21920	LGT.OIL	94	5829787	548.0	2420	9.68	25.74
B.B.C.T.#2	65	331	0.7	94.7	1,273.1	17016	LGT.OIL	970	5806392	5632.2	24897	7.52	25.67
B.B.C.T.#3	65	416	0.9	87.9	1280.0	16211	LGT.OIL	1162	5803701	6743.9	29811	7.17	25.65
C.T. TOTAL	160	843	0.7	92.7	1,204.1	16914	LGT.OIL	2455	5808024	14258.7	63015	7.48	25.67
TOT. COAL (GN,BB,POLK)	3135	1529758	65.6	80.2	83.6	10342	COAL	674980	23438473	15820500.7	30374472	1.99	45.00
SYSTEM	3283	1551660	63.5	81.4	133.8	10405	-	-	-	16144870.1	31376157	2.02	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

POLK REFLECTS PRE-COMMERCIAL TEST - GENERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	10,982	31,293	(20,311)	(64.9)	91,676	55,635	36,041	64.8
3	UNIT COST (\$/BBL)	20.61	16.83	3.78	22.5	19.71	16.80	2.91	17.3
4	AMOUNT (\$)	226,350	526,693	(300,343)	(57.0)	1,806,614	934,709	871,905	93.3
5	BURNED:								
6	UNITS (BBL)	49,402	31,293	18,109	57.9	70,301	55,635	14,666	26.4
7	UNIT COST (\$/BBL)	18.75	16.11	2.64	16.4	18.68	16.11	2.57	16.0
8	AMOUNT (\$)	926,321	504,018	422,303	83.8	1,313,007	896,220	416,787	46.5
9	ENDING INVENTORY:								
10	UNITS (BBL)	83,758	144,133	(60,375)	(41.9)	83,758	144,133	(60,375)	(41.9)
11	UNIT COST (\$/BBL)	18.21	15.61	2.60	16.7	18.21	15.61	2.60	16.7
12	AMOUNT (\$)	1,524,954	2,249,668	(724,714)	(32.2)	1,524,954	2,249,668	(724,714)	(32.2)
13	DAYS SUPPLY:	65	112	(47)	(42.0)	-	-	-	-
<b>LIGHT OIL (2)</b>									
15	PURCHASES:								
16	UNITS (BBL)	15,332	44,207	(28,875)	(65.3)	44,925	67,217	(22,292)	(33.2)
17	UNIT COST (\$/BBL)	27.33	24.85	2.48	10.0	24.94	24.73	0.21	13.0
18	AMOUNT (\$)	419,059	1,098,700	(679,641)	(61.9)	1,255,295	1,662,033	(406,738)	(24.5)
19	BURNED:								
20	UNITS (BBL)	2,908	19,804	(16,896)	(85.3)	6,203	32,464	(26,261)	(80.9)
21	UNIT COST (\$/BBL)	25.92	25.26	0.66	2.6	25.54	24.90	0.64	2.6
22	AMOUNT (\$)	75,364	500,158	(424,794)	(84.9)	158,423	808,511	(650,088)	(80.4)
23	ENDING INVENTORY:								
24	UNITS (BBL)	79,162	82,892	(3,730)	(4.5)	79,162	82,892	(3,730)	(4.5)
25	UNIT COST (\$/BBL)	26.21	24.28	1.93	7.9	26.21	24.28	1.93	7.9
26	AMOUNT (\$)	2,075,119	2,012,487	62,632	3.1	2,075,119	2,012,487	62,632	3.1
27	DAYS SUPPLY: NORMAL	71	74	(3)	(4.1)	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	11	12	(1)	(8.3)	-	-	-	-
<b>COAL (3)</b>									
30	PURCHASES:								
31	UNITS (TONS)	831,286	620,000	211,286	34.1	1,486,635	1,240,000	246,635	19.9
32	UNIT COST (\$/TON)	43.57	48.27	(4.70)	(9.7)	43.98	48.15	(4.17)	(8.7)
33	AMOUNT (\$)	36,218,394	29,929,210	6,289,184	21.0	65,383,298	59,700,325	5,682,973	9.5
34	BURNED:								
35	UNITS (TONS)	674,980	596,728	78,252	13.1	1,269,350	1,154,420	114,930	10.0
36	UNIT COST (\$/TON)	45.00	48.29	(3.29)	(6.8)	44.79	48.07	(3.28)	(6.8)
37	AMOUNT (\$)	30,374,472	28,816,073	1,558,399	5.4	56,859,308	55,495,792	1,363,516	2.5
38	ENDING INVENTORY:								
39	UNITS (TONS)	529,314	818,000	(288,686)	(35.3)	529,314	818,000	(288,686)	(35.3)
40	UNIT COST (\$/TON)	43.76	48.75	(4.99)	(10.2)	43.76	48.75	(4.99)	(10.2)
41	AMOUNT (\$)	23,160,746	39,878,587	(16,717,841)	(41.9)	23,160,746	39,878,587	(16,717,841)	(41.9)
42	DAYS SUPPLY:	23	36	(13)	(36.1)	-	-	-	-
<b>NATURAL GAS</b>									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 439.49 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	17,666
LUBE OIL	23,256
TOTAL	40,922

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(5,900)	(152,513)
OTHER USAGE	(580)	(15,179)
POLK TESTING	(3,509)	(95,610)
TOTAL	(9,989)	(263,302)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	134,847
FUEL ANALYSIS	9,302
AERIAL SURVEY ADJ.	0
ADDITIVES	73,820
TOTAL	217,969

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELS/ OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>								
VARIOUS	ECON. ALLOW. SCH. -D	105,829.0	0.0	105,829.0	1.723	2.231	1,823,900.00	430,000.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	7,106.0	0.0	7,106.0	1.448	1.448	102,900.00	
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	43,019.0	0.0	43,019.0	1.291	1.529	555,200.00	
HARDEE POWER PARTNERS	SEPARATED CONTRACT ALLOW. SCH. -J	2,741.0	0.0	2,741.0	2.218	2.835	60,800.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	1,748.0	0.0	1,748.0	1.590	1.590	27,800.00	
TOTAL INCLUDING VARIABLE O & M COSTS		160,443.0	0.0	160,443.0	1.606	2.016	2,577,200.00	430,000.00
LESS VARIABLE O & M COSTS							(152,400.00)	
PLUS BOX OF ECON. ENERGY SALES PROFITS							430,000.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		160,443.0	0.0	160,443.0	1.779	2.016	2,854,800.00	430,000.00
<b>ACTUAL:</b>								
FLA. PWR. CORP.	ECON.-C	36,453.0	0.0	36,453.0	1.506	2.353	548,950.46	247,088.46
FLA. PWR. & LIGHT	ECON.-C	50,646.0	0.0	50,646.0	1.373	1.715	695,395.79	138,479.22
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	2,759.0	0.0	2,759.0	1.421	2.382	39,199.94	21,208.97
CITY OF HOMESTEAD	ECON.-C	2,438.0	0.0	2,438.0	1.408	2.203	34,318.53	15,520.18
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,431.0	0.0	1,431.0	1.402	2.134	20,068.58	8,370.19
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	323.0	0.0	323.0	1.458	3.454	4,708.09	5,158.17
ORLANDO UTIL. COMM.	ECON.-C	14,143.0	0.0	14,143.0	1.363	1.702	192,779.36	38,365.46
SEMINOLE ELECTRIC CO-OP	ECON.-C	6,587.0	0.0	6,587.0	1.389	2.060	91,480.33	35,392.46
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	185.0	0.0	185.0	1.704	2.711	3,151.93	1,490.23
CITY OF VERO BEACH	ECON.-C	478.0	0.0	478.0	1.344	1.852	6,425.27	1,940.26
FMPA	ECON.-C	1,692.0	0.0	1,692.0	1.382	1.808	23,391.60	5,754.66
KEY WEST	ECON.-C	185.0	0.0	185.0	1.396	2.491	2,583.12	1,619.69
REEDY CREEK	ECON.-C	22,993.0	0.0	22,993.0	1.709	2.014	392,992.58	56,133.78
SOUTHERN COMPANY	ECON.-C	600.0	0.0	600.0	1.347	2.934	8,083.00	7,618.80
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.238	1.486	92,107.20	110,558.40
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	8,292.0	0.0	8,292.0	1.439	1.533	119,289.28	127,085.88
REEDY CREEK	SEPAR. SCH. -D	14,880.0	0.0	14,880.0	1.238	1.486	184,214.40	221,116.80
MAUCHULA	SEPAR. SCH. -D	5,407.0	0.0	5,407.0	1.238	1.486	66,938.66	80,348.02
FT. MEADE	SEPAR. SCH. -D	3,760.0	0.0	3,760.0	1.238	1.486	46,548.80	55,873.60
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.238	1.486	92,107.20	110,558.40
HARDEE POWER PARTNERS	SEPAR. CONTRACT	26,109.0	0.0	26,109.0	2.219	2.835	579,358.71	740,190.15
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	8,095.0	80.7	8,014.3	1.282	1.282	102,721.88	102,721.88
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	903.0	0.0	903.0	1.648	1.648	14,882.38	14,882.38
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	1,440.0	0.0	1,440.0	2.953	2.953	42,528.85	42,528.86
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	112.0	0.0	112.0	4.127	4.127	4,622.00	4,622.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
MAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE AG  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
HARDEE PWR. PARTNERS TO FPC	ECON.-C	5,938.0	0.0	5,938.0	2.193	2.612	130,232.47	155,110.99	19,902.82 *
HARDEE PWR. PARTNERS TO FTAL	ECON.-C	4,547.0	0.0	4,547.0	2.210	2.297	100,484.25	104,445.79	3,169.23 *
HARDEE PWR. PARTNERS TO NEEDY CREEK	ECON.-C	72.0	0.0	72.0	1.963	2.044	1,413.16	1,471.66	46.80 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	65.0	0.0	65.0	2.213	2.447	1,438.45	1,590.36	121.53 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	138.0	0.0	138.0	2.054	2.231	2,834.41	3,078.55	195.31 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	26.0	0.0	26.0	2.175	2.830	565.54	735.83	136.23 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	883.0	0.0	883.0	2.094	2.227	18,489.93	19,653.85	939.14 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	26.0	0.0	26.0	2.263	2.337	588.38	607.67	15.43 *
HARDEE POWER PART. TO BOWSTEAD	ECON.-C	236.0	0.0	236.0	2.152	2.378	5,079.27	5,613.15	427.10 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	224.0	0.0	224.0	2.186	2.302	4,895.66	5,156.67	208.81 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	8.0	0.0	8.0	2.207	2.472	176.52	197.77	17.00 *
ADJUSTMENTS TO APRIL 1996									
HARDEE POWER PARTNERS	SEPAR. CONTRACT	(11,795.0)	0.0	(11,795.0)	2.089	2.754	(246,397.55)	(324,834.30)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	11,795.0	0.0	11,795.0	2.219	2.835	261,731.05	334,388.25	
<b>SUB-TOTAL ECONOMY POWER SALES</b>		<b>153,076.0</b>	<b>0.0</b>	<b>153,076.0</b>	<b>1.522</b>	<b>2.020</b>	<b>2,329,726.62</b>	<b>3,091,376.53</b>	<b>609,319.93</b>
SUB-TOTAL SCHEDULE D POWER SALES-SKPAR.		47,219.0	0.0	47,219.0	1.273	1.494	601,205.54	705,541.10	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,998.0	80.7	8,917.3	1.319	1.319	117,604.26	117,604.26	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		1,552.0	0.0	1,552.0	3.038	3.038	47,150.86	47,150.86	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		26,109.0	0.0	26,109.0	2.278	2.872	594,692.21	749,744.10	
<b>TOTAL INCLUDING VARIABLE O &amp; M COSTS</b>		<b>236,954.0</b>	<b>80.7</b>	<b>236,873.3</b>	<b>1.558</b>	<b>1.989</b>	<b>3,690,379.49</b>	<b>4,711,416.85</b>	<b>609,319.93</b>
LESS VARIABLE O & M COSTS		-	-	-	-	-	(158,701.83)		
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(4,500.31)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	609,319.93		
<b>TOTAL EXCL. VARIABLE O &amp; M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS</b>		<b>236,954.0</b>	<b>80.7</b>	<b>236,873.3</b>	<b>1.746</b>	<b>1.989</b>	<b>4,136,497.28</b>	<b>4,711,416.85</b>	<b>609,319.93</b>
CURRENT MONTH:									
DIFFERENCE		76,511.0	80.7	76,430.3	(0.033)	(0.027)	1,281,697.28	1,477,416.85	179,319.93
DIFFERENCE %		47.7	0.0	47.6	(1.9)	(1.3)	44.9	45.7	41.7
PERIOD TO DATE:									
ACTUAL		506,801.0	98.3	506,702.7	1.691	1.926	8,566,345.81	9,758,607.30	1,488,946.81
ESTIMATED		389,829.0	0.0	389,829.0	1.777	2.054	6,928,620.00	8,008,100.00	909,920.00
DIFFERENCE		116,972.0	98.3	116,873.7	(0.086)	(0.128)	1,637,725.81	1,750,507.30	579,026.81
DIFFERENCE %		30.0	0.0	30.0	(4.8)	(6.2)	23.6	21.9	63.6

\* THE PROFITS REFLECTED ARE ONLY ON THE 40% SEC 60% OR \$47,211.38 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,302.0 49,748.0 78.0	0.0 0.0 0.0	934.0 0.0 0.0	368.0 49,748.0 78.0	6.440 2.476 7.949	6.440 2.476 7.949	23,700.00 1,231,800.00 6,200.00
<b>TOTAL</b>	-	<b>51,128.0</b>	<b>0.0</b>	<b>934.0</b>	<b>50,194.0</b>	<b>2.514</b>	<b>2.514</b>	<b>1,261,700.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT FLA. POWER & LIGHT REEDY CREEK SEMINOLE ELECTRIC CO-OP ORLANDO UTIL. COMM.	IPP IPP SCH.-JA SCH.-JC SCH.-JC SCH.-JC SCH.-JC	40,016.0 12,163.0 2,475.0 3,520.0 180.0 1,015.0 3,165.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 1,646.6 0.0 0.0 0.0 0.0	40,016.0 12,163.0 828.4 3,520.0 180.0 1,015.0 3,165.0	3.417 2.152 4.880 3.535 2.900 3.813 3.810	3.417 2.189 4.880 3.535 2.900 3.813 3.810	1,367,383.34 261,697.73 40,422.57 124,425.25 5,220.00 38,703.00 120,597.50
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	4/96 IPP 4/96 IPP	(155.0) 155.0	0.0 0.0	0.0 0.0	(155.0) 155.0	(35.889) (11.555)	(35.889) (11.555)	55,627.73 (17,909.49)
<b>TOTAL</b>		<b>62,534.0</b>	<b>0.0</b>	<b>1,646.6</b>	<b>60,887.4</b>	<b>3.278</b>	<b>3.286</b>	<b>1,996,167.63</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	11,406.0	0.0	712.6	10,693.4	0.764	0.772	734,467.63
DIFFERENCE %	-	22.3	0.0	76.3	21.3	30.4	30.7	58.2
<b>PERIOD TO DATE:</b>								
ACTUAL	-	63,489.0	0.0	2,168.6	61,320.4	3.190	3.198	1,956,358.13
ESTIMATED	-	60,861.0	0.0	2,990.0	57,871.0	2.753	2.753	1,593,400.00
DIFFERENCE	-	2,628.0	0.0	(821.4)	3,449.4	0.437	0.445	362,958.13
DIFFERENCE %	-	4.3	0.0	(27.5)	6.0	15.9	16.2	22.8



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,942.0	0.0	0.0	40,942.0	1.665	1.665	681,800.00
TOTAL	-	40,942.0	0.0	0.0	40,942.0	1.665	1.665	681,800.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	986.0	0.0	0.0	986.0	1.690	1.690	16,658.50
McKAY BAY REFUSE	COGEN.	10,329.0	0.0	0.0	10,329.0	1.448	1.448	149,551.72
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	1.455	1.455	14.55
HILLSBOROUGH COUNTY	COGEN.	20,178.0	0.0	0.0	20,178.0	1.452	1.452	293,054.92
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,006.0	0.0	0.0	1,006.0	1.640	1.640	16,496.82
FARMLAND HYDRO LP.	COGEN.	747.0	0.0	0.0	747.0	1.481	1.481	11,066.37
IMC-AGRICO-S. PIERCE	COGEN.	726.0	0.0	0.0	726.0	1.502	1.502	10,906.77
AUBURNDALE POWER PARTNERS	COGEN.	122.0	0.0	0.0	122.0	1.329	1.329	1,621.98
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.587	1.587	124,483.63
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	9.0	(9.0)	4.620	4.620	(415.83)
SUB-TOTAL FOR MAY, 1996	-	41,938.0	0.0	9.0	41,929.0	1.487	1.487	623,439.43
<b>ADJUSTMENTS FOR MAR., 1996</b>								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,774.0)	0.0	0.0	(10,774.0)	1.345	1.345	(144,910.82)
MULBERRY PHOSPHATES INC.	COGEN.	10,774.0	0.0	0.0	10,774.0	1.351	1.351	145,591.14
CARGILL RIDGWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(17,486.0)	0.0	0.0	(17,486.0)	1.329	1.329	(232,385.82)
CARGILL MILLPOINT	COGEN.	17,486.0	0.0	0.0	17,486.0	1.334	1.334	233,257.75
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,274.0)	0.0	0.0	(5,274.0)	1.338	1.338	(70,547.09)
AS AVAILABLE ASSIGNMENT	COGEN.	5,274.0	0.0	0.0	5,274.0	1.348	1.348	71,082.04
SUB-TOTAL FOR MAR., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,087.20
GRAND TOTAL		41,938.0	0.0	9.0	41,929.0	1.492	1.492	625,526.63
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	996.0	0.0	9.0	987.0	(0.173)	(0.173)	(56,273.37)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(10.4)	(10.4)	(8.3)
<b>PERIOD TO DATE:</b>								
ACTUAL		82,516.0	0.0	26.0	82,490.0	1.428	1.428	1,177,822.98
ESTIMATED		80,564.0	0.0	0.0	80,564.0	1.732	1.732	1,395,200.00
DIFFERENCE	-	1,952.0	0.0	26.0	1,926.0	(0.304)	(0.304)	(217,377.02)
DIFFERENCE %	-	2.4	0.0	0.0	2.4	(17.6)	(17.6)	(15.6)

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MAY, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	2,837.0	3.183	90,300.00	3.380	95,900.00	5,600.00
TOTAL	-	2,837.0	3.183	90,300.00	3.380	95,900.00	5,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	2,570.0	4.142	106,459.71	5.189	133,354.58	26,894.87
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	5.0	4.888	244.40	6.342	317.10	72.70
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	98.0	4.540	4,449.50	6.471	6,342.00	1,892.50
LAKE WORTH UTILITIES	ECON.-C	167.0	4.871	8,135.28	6.242	10,424.33	2,289.05
ORLANDO UTIL. COMM.	ECON.-C	1,570.0	3.923	61,583.40	5.124	80,452.30	18,868.90
SEMINOLE ELECTRIC CO-OP.	ECON.-C	588.0	3.904	22,956.39	5.056	29,727.86	6,771.47
TALLAHASSEE	ECON.-C	291.0	4.576	13,316.26	6.205	18,056.56	4,740.30
CITY OF VERO BEACH	ECON.-C	205.0	4.697	9,629.09	5.820	11,931.52	2,302.43
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	5,494.0	4.128	226,774.03	5.290	290,606.25	63,832.22
CURRENT MONTH:							
DIFFERENCE	-	2,657.0	0.945	136,474.03	1.910	194,706.25	58,232.22
DIFFERENCE X	-	93.7	29.7	151.1	56.5	203.0	1,039.9
PERIOD TO DATE:							
ACTUAL	-	12,267.0	4.138	507,626.06	5.345	655,663.66	148,037.60
ESTIMATED	-	5,280.0	3.121	164,800.00	3.447	182,000.00	17,200.00
DIFFERENCE	-	6,987.0	1.017	342,826.06	1.898	473,663.66	130,837.60
DIFFERENCE X	-	132.3	32.6	208.0	55.1	260.3	760.7