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IN REPLY REFER TO:

July 19, 1996

Via Federal Express

Blanca S. Bayo, Director  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 960003-GU -- Purchased Gas Adjustment  
(PGA) Clause -- Request for Confidential Treatment

Dear Ms. Bayo:

ACK \_\_\_\_\_  
AFA \_\_\_\_\_  
APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMU \_\_\_\_\_  
CTR \_\_\_\_\_  
EAG \_\_\_\_\_  
LEG \_\_\_\_\_  
LIN \_\_\_\_\_  
OPC \_\_\_\_\_  
RCH \_\_\_\_\_  
SEC \_\_\_\_\_  
WAS \_\_\_\_\_  
OTH \_\_\_\_\_

We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.

*all to Mathilda*

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

*Request*  
DOCUMENT NUMBER-DATE  
07694 JUL 22 86  
FPSC-RECORDS/REPORTING

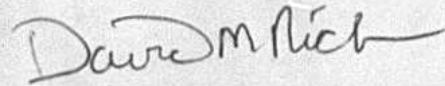
RECEIVED & FILED *confidential*  
DOCUMENT NUMBER-DATE  
07695 JUL 22 86  
EPSC-BUREAU OF RECORDS  
FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director  
July 19, 1996  
Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,



DAVID M. NICHOLSON

DMN  
Enclosures

cc: Mr. Hugh M. Grey, III  
Ms. Adriene W. Guidry  
Mr. W. Edward Elliott  
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 07-22-96

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PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until January 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

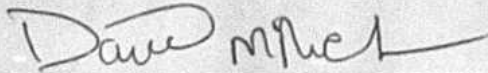
07694 JUL 22 96

FSCC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

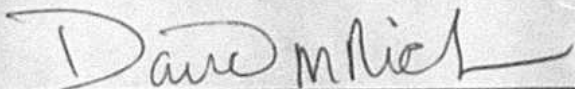


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Ansley Watson, Jr.  
David M. Nicholson  
MACFARLANE FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of July, 1996, to all known parties of record in Docket No. 960003-GU.



---

David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 27-35	C and E	(1)
Open Access Report	9-11, 27-37	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June (8 of 11)	1, 6, 22	Supplier	(1)
June (8 of 11)	2-5, 7-9	Supplier Facts	(2)
June (8 of 11)	10-11	Rate	(3)
June (8 of 11)	10-11, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.



<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
<b>"Accruals"</b>			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
<b>"Accruals"</b>			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
<b>"Accruals"</b>			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
May Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
May Acc. Recon., (pp. 1-6)	1-18 93-95	C and E (Thrm/Dollr)	(2)
May Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

May Invoices (1-9)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

Prior Period Adj.

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 4)	6-7	Trading Price	(1)
Cashout/Bookouts (p. 2 of 4)	6-8	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1, 6-7	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 4)	2-5	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 4)	4	Trading Price	(1)
Cashout/Bookouts (p. 3 of 4)	4-5	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 4)	2-3	Partner Facts	(4)
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$302,917	\$204,604	(\$98,313)	(48.05)	\$931,915	\$699,432	(\$232,483)	(33.24)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$752,840	\$1,206,810	\$453,970	37.82	\$3,261,723	\$3,537,723	\$276,000	7.80
4 COMMODITY (Other)	\$4,253,913	\$4,297,883	\$43,970	1.02	\$15,696,131	\$18,229,418		0.00
5 DEMAND	\$2,218,869	\$2,192,204	(\$26,665)	(1.22)	\$7,553,021	\$7,591,851	\$38,830	0.51
6 OTHER	\$48,132	\$0	(\$48,132)	0.00	\$513,845	\$0	(\$513,845)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,257	\$92,565	\$3,308	3.57	\$267,867	\$254,280	(\$13,607)	(5.35)
8 DEMAND	\$548,697	\$575,919	\$27,222	4.73	\$1,571,854	\$1,686,041	\$114,187	6.77
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,980,357	\$7,274,657	\$294,300	4.05	\$26,243,202	\$28,244,412	\$2,001,210	7.09
12 NET UNSILLED	(\$518,759)	\$0	\$518,759	0.00	(\$1,059,742)	\$0	\$1,059,742	0.00
13 COMPANY USE	\$11,763	\$0	(\$11,763)	0.00	\$29,177	\$0	(\$29,177)	0.00
14 TOTAL THERM SALES	\$8,011,585	\$7,274,657	(\$736,928)	(10.13)	\$30,915,594	\$28,244,412	(\$2,671,172)	(9.10)

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,324,126	30,844,638	(1,479,488)	(4.80)	99,731,401	107,860,193	8,128,792	7.54
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	2,900,000	4,950,000	2,050,000	41.41	12,245,470	14,055,300	1,809,830	12.88
18 COMMODITY (Other) (Commodity)	18,499,630	15,328,780	(3,170,850)	(20.69)	66,296,365	62,278,580	(4,017,785)	(6.45)
19 DEMAND (Billing Determinants Only)	48,581,053	40,712,310	(7,868,743)	(19.33)	163,065,734	147,249,007	(15,816,727)	(10.74)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,683,050	12,115,858	432,808	3.57	35,063,950	34,576,313	(487,637)	(1.41)
22 DEMAND	13,861,350	14,292,436	431,086	3.02	41,671,460	41,178,599	(492,861)	(1.20)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,399,630	20,278,780	(1,120,850)	(5.53)	78,541,835	76,333,880	(2,207,955)	(2.89)
25 NET UNBILLED	(1,126,449)	0	1,126,449	0.00	(2,252,592)	0	2,252,592	0.00
26 COMPANY USE	32,667	0	(32,667)	0.00	79,195	0	(79,195)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,606,426	20,278,780	(3,327,646)	(16.41)	85,553,766	76,333,880	(9,219,886)	(12.06)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: JUNE 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00937	0.00683	(0.00274)	(41.27)	0.00934	0.00648	(0.00296)	(44.10)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25960	0.24380	(0.01580)	(6.48)	0.26636	0.25170	(0.01466)	(5.82)
31	COMMODITY (Other) (4/18)	0.22995	0.28038	0.05043	17.99	0.23676	0.29271	0.05595	19.11
32	DEMAND (5/19)	0.04567	0.05385	0.00817	15.18	0.04632	0.05156	0.00524	10.16
33	OTHER (6/20)	ERR	0.00000	ERR	0.00	2.38288	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00735	(0.00029)	(3.89)
35	DEMAND (8/22)	0.03958	0.04030	0.00071	1.78	0.03772	0.04094	0.00322	7.88
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32619	0.35873	0.03254	9.07	0.33413	0.37001	0.03588	9.70
38	NET UNBILLED (12/25)	0.46053	0.00000	(0.46053)	0.00	0.47045	0.00000	(0.47045)	0.00
39	COMPANY USE (13/26)	0.36009	0.00000	(0.36009)	0.00	0.36842	0.00000	(0.36842)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29570	0.35873	0.06304	17.57	0.30675	0.37001	0.06327	17.10
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30029	0.36332	0.06304	17.35	0.31134	0.37460	0.06327	16.89
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30142	0.36469	0.06327	17.35	0.31251	0.37601	0.06350	16.89
45	PGA FACTOR ROUNDED TO NEAREST .001	30.142	36.469	6.32722	17.35	31.251	37.601	6.35042	16.89

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: JUNE 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,874,990	\$174,759	\$0.00703
2 Commodity Pipeline (SNG/SO GA)	6,712,740	\$127,455	\$0.01899
3 Cashouts-Peoples' Transportation Customers	622,253	\$4,968	\$0.00798
4 Commodity Pipeline (SNG/SO GA)-Prior Mo. Adj.	(230)	(\$5,087)	\$22.11865
5 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$383	\$0.00720
6 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$440	\$0.00720
7			
8 TOTAL COMMODITY (Pipeline)	32,324,126	\$302,917	\$0.00937
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$68,440	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	2,900,000	\$684,400	\$0.23600
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	2,900,000	\$752,840	\$0.25960
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,878,910	\$4,332,562	\$0.22949
18 City of Sunrise	13,625	\$8,571	\$0.48225
19 Cashouts-Peoples' Transportation Customers	643,535	\$138,479	\$0.21518
20 Imbalance Cashout-(FGT)-Mar. '96	(884,640)	(\$184,890)	\$0.20900
21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj.	40	\$10	\$0.26025
22 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	55,030	\$15,243	\$0.27700
23 Customer Billing Prior Period Adj.-Peoples Transp. Customer	63,260	\$18,541	\$0.29300
24 Purchases from 3rd Party Suppliers-Prior Mo. Adj.	16,630	\$3,968	\$0.23850
25 Bookouts-Mar. '96	(286,780)	(76,570.26)	\$0.26700
26 TOTAL COMMODITY (Other)	18,499,630	\$4,253,913	\$0.22995
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,680,483	\$0.04794
28 Demand (SNG/SO GA)	9,209,988	\$356,514	\$0.03871
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,093,900)	(\$1,047,859)	\$0.04349
31 Cashouts-Peoples' Transportation Customers	622,253	\$26,850	\$0.04315
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$2,312	\$0.04344
33 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$2,656	\$0.04344
34 Capacity Discount-Transp. Customer-Prior Mo. Adj.	2,308,595	\$50,143	\$0.02172
35 Capacity Discount-Transp. Customer	2,256,644	\$49,014	\$0.02172
36 Demand (SNG/SO GA)-Prior Mo. Adj.	0	\$1,264	\$0.00000
37 TOTAL DEMAND	48,581,053	\$2,218,869	\$0.04567
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$28,278)	\$0.00000
39 Administrative Costs	0	\$44,080	\$0.00000
40 Legal Fees	0	\$32,330	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$48,132	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,994,990	\$5,504,693	\$509,703	\$0.10204	\$18,923,677	\$21,767,141	\$2,838,464	\$0.14996
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,973,604	1,769,964	(203,640)	(0.10318)	\$7,285,347	\$6,477,270	(808,077)	(0.11092)
3 TOTAL	6,968,594	7,274,657	306,063	0.04392	\$26,214,025	\$28,244,411	2,030,386	0.07745
4 FUEL REVENUES (NET OF REVENUE TAX)	8,011,585	7,274,657	(736,928)	(0.09198)	\$30,815,584	\$28,244,412	(2,571,172)	(0.08344)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$379,497)	(\$379,497)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (- or -) LINE 5)	7,885,086	7,148,158	(736,928)	(0.09346)	\$30,436,087	\$27,864,915	(2,571,172)	(0.08448)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	916,492	(126,499)	(1,042,991)	(1.13803)	\$4,222,063	(\$379,496)	(4,601,559)	(1.08988)
8 INTEREST PROVISION-THIS PERIOD (21)	10,917	1,168	(9,749)	(0.89301)	\$5,720	\$3,473	(2,248)	(0.39298)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,877,754	256,692	(1,621,062)	(0.86330)	(2,249,778)	254,366	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$379,497	\$379,497	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL ESTIACT TRUE-UP (7+8+9+10+10a)	2,931,662	257,860	(2,673,802)	(0.91204)	2,357,502	257,860	(2,099,642)	(0.89062)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$574,160	\$0	(574,160)	0.00000
12ADJ TOTAL ESTIACT TRUE-UP (11+11a)	2,931,662	257,860	(2,673,802)	(0.91204)	2,931,662	257,860	(2,673,802)	(0.91204)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,877,754	256,692	(1,621,062)	(0.86330)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,920,745	256,692	(2,664,053)	(0.91211)				
15 TOTAL (13+14)	4,798,500	513,385	(4,285,115)	(0.89301)				
16 AVERAGE (50% OF 15)	2,399,250	256,692	(2,142,558)	(0.89301)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17+18)	10.920	10.920	0	0.00000				
20 AVERAGE (50% OF 19)	5.460	5.460	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.455	0.455	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,917	\$1,168	(\$9,749)	(\$0.89301)				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4

## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 97

PRESENT MONTH:

JUNE 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST THIRD PARTY	PIPELINE	DEM/ND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE	18,452,150		18,452,150		\$140,974.43		\$0.78	
2	JUNE 1998	FGT	PGS	FTS-1 COMM. PIPELINE		11,679,050	11,679,050		89,227.94		\$0.76	
3	JUNE 1998	FGT	PGS	FTS-2 COMM. PIPELINE	6,422,840		6,422,840		33,784.14		\$0.53	
4	JUNE 1998	FGT	PGS	FTS-1 DEMAND	26,817,300		26,817,300		\$1,164,918.35		\$4.34	
5	JUNE 1998	FGT	PGS	FTS-1 DEMAND		11,679,050	11,679,050		507,337.84		\$4.34	
6	JUNE 1998	FGT	PGS	FTS-2 DEMAND	7,251,900		7,251,900		585,198.71		\$7.79	
7	JUNE 1998	FGT	PGS	NO NOTICE	6,000,000		6,000,000		41,840.00		\$0.69	
8	JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,258,644		2,258,644		\$49,014.31		\$2.17	
9	JUNE 1998		PGS	COMM. OTHER								
10	JUNE 1998		PGS	SONAT/SO GA COMM. PIPELINE	6,712,740		6,712,740	127,454.54			\$1.90	
11	JUNE 1998		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988		356,513.79		\$3.87	
12	JUNE 1998		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300		41,185.24		\$1.89	
13	JUNE 1998		PGS	SWING								
14	JUNE 1998		PGS	COMM. OTHER								
15	JUNE 1998		PGS	COMM. OTHER								
16	JUNE 1998		PGS	COMM. OTHER								
17	JUNE 1998		PGS	COMM. OTHER								
18	JUNE 1998		PGS	COMM. OTHER								
19	JUNE 1998	CASHOUT CHARGES	PGS	DEMAND	622,253		622,253		26,850.29		\$4.32	
20	JUNE 1998	CASHOUT CHARGES	PGS	COMM. PIPELINE	622,253		622,253	4,968.08			\$0.80	
21	JUNE 1998	CASHOUT CHARGES	PGS	COMM. OTHER	643,535		643,535	138,478.78			\$21.52	
22	TOTAL	**This report excludes prior month/period adjustments.			106,790,513	25,536,400	132,326,913	\$3,522,252.88	\$2,029,597.44	\$2,821,096.53	\$0.00	\$8.33

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PRESENT MONTH:

JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

(4) On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.











PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1	NO NOTICE RESERVATION CHARGE	6,000,000	16	\$41,640.00	2
2	FTS-1 RESERVATION CHARGE	26,617,300	19	1,164,916.35	5
3	FTS-2 RESERVATION CHARGE	7,251,900	19	565,198.71	5
4	FTS-1 USAGE CHARGE	18,452,150	15	140,974.43	1
5	FTS-2 USAGE CHARGE	6,422,840	15	33,784.14	1
6	IMBALANCE CASHOUT CHARGE	(884,640)	18	(184,889.76)	4
7	REVENUE SHARING	0	20	(28,277.82)	6
8	TOTAL FGT	<u>64,059,550</u>		<u>\$1,733,346.05</u>	
9	COMM. OTHER		18		4
10	COMM. PIPELINE	6,712,740	15	127,454.54	1
11	DEMAND	9,209,988	19	356,513.79	5
12	CITY OF SUNRISE	13,625	18	6,570.68	4
13	BOOKOUTS	(286,780)	18	(76,570.26)	4
14	LEGAL FEES			32,329.63	6
15	ADMINISTRATIVE COSTS			44,079.78	6
16	CASHOUTS-TRANSP. CUSTOMERS	622,253	19	26,850.29	5
17	CASHOUTS-TRANSP. CUSTOMERS	622,253	15	4,968.08	1
18	CASHOUTS-TRANSP. CUSTOMERS	643,535	18	138,478.78	4
19	CAPACITY DISCOUNT-TRANSP. CUST.	2,256,644	19	49,014.31	5
20	CAPACITY DISCOUNT-TRANSP. CUST.	2,308,595	19	50,142.69	5
21	CUST. BILLING ADJ.-TRANSP. CUST.	53,221	19	2,311.94	5
22	CUST. BILLING ADJ.-TRANSP. CUST.	53,221	15	383.19	1
23	CUST. BILLING ADJ.-TRANSP. CUST.	55,030	18	15,243.31	4
24	CUST. BILLING ADJ.-TRANSP. CUST.	61,152	19	2,656.44	5
25	CUST. BILLING ADJ.-TRANSP. CUST.	61,152	15	440.29	1
26	CUST. BILLING ADJ.-TRANSP. CUST.	63,280	18	18,541.04	4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER**		18		4
36	COMM. PIPELINE*	(230)	15	(5,087.29)	1
37	DEMAND*	0	19	1,264.19	5
38	TOTAL	<u>108,304,809</u>		<u>\$7,618,310.54</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SORAT Affiliate

DATE	06/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer: <b>7-10-96</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/96		
INVOICE NO.	11963		
TOTAL AMOUNT DUE	\$1,181,998.99		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DISC	RET		
	RESERVATION CHARGE			06/96	A	RES	0.3659	0.0685		0.4344	4,811,820	\$2,090,254.61
	NO NOTICE RESERVATION CHARGE			06/96	A	NNR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(1,960)	(\$851.42)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(44,220)	(\$19,209.17)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(51,000)	(\$22,154.40)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(41,400)	(\$17,984.16)

# 01-90-000-232-02-00-0  
*EE*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/96		
INVOICE NO.	11963		
TOTAL AMOUNT DUE	\$1,181,998.99		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(100,110)	(\$43,487.78)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(102,990)	(\$44,738.86)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(210,000)	(\$91,224.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(56,840)	(\$24,691.30)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(420)	(\$182.45)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685	0.4344	(1,680)	(\$729.79)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 3

DATE 06/30/96  
 DUE 07/10/96  
 INVOICE NO. 11963  
 TOTAL AMOUNT DUE \$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION  
 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/96	A	TAQ	0.3659	0.0685		0.4344	216,000	\$93,830.40
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	TCM						(\$17,588.82)
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						(\$6,968.54)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.										3,281,730	\$1,181,998.99	

\*\*\* END OF INVOICE 11963 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	12099
TOTAL AMOUNT DUE	\$561,478.25


CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **7-10-96**  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
	RESERVATION CHARGE		06/96	A	RES	0.7488	0.0085		0.7573	725,190	\$549,186.39
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE		06/96	A	RES	0.7488			0.7488	54,810	\$41,041.73
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(42,000)	(\$19,189.80)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(5,820)	(\$2,659.16)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4550			0.4550	(6,990)	(\$3,180.45)
	MARKET IT REVENUE SHARING CREDIT		06/96	A	ITF						(\$3,720.46)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96.										725,190	\$561,478.25

\*\*\* END OF INVOICE 12099 \*\*\*

# 01-90-000-232-02-00-0  




**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12231		
TOTAL AMOUNT DUE	\$140,974.43		

CONTRACT 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY  
 TYPE: FIRM TRANSPORTATION      AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge - No Notice For JACKSONVILLE			06/96	A	COM	0.0259	0.0505		0.0764	9,312	\$711.44
	Usage Charge	16110	PGS-COCONUT CREEK	06/96	A	COM	0.0259	0.0505		0.0764	59,342	\$4,533.73
	Usage Charge	16112	PGS-PLANTATION	06/96	A	COM	0.0259	0.0505		0.0764	41,221	\$3,149.28
	Usage Charge	16113	PGS-DANIA	06/96	A	COM	0.0259	0.0505		0.0764	58,199	\$4,446.40
	Usage Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	144,867	\$11,067.84
	Usage Charge	16119	PGS-MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	62,820	\$4,799.45
	Usage Charge	16121	PGS-MIAMI BEACH	06/96	A	COM	0.0259	0.0505		0.0764	66,648	\$5,091.91
	Usage Charge	16149	PGS-CECIL FIELD	06/96	A	COM	0.0259	0.0505		0.0764	35,411	\$2,705.40
	Usage Charge	16150	PGS-CEDAR HILLS	06/96	A	COM	0.0259	0.0505		0.0764	35,023	\$2,675.76
	Usage Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0259	0.0505		0.0764	145,204	\$11,093.59
	Usage Charge	16197	PGS-LAKELAND	06/96	A	COM	0.0259	0.0505		0.0764	5,410	\$413.32
	Usage Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0259	0.0505		0.0764	619,637	\$47,340.27
	Usage Charge	16208	PGS-ST PETERSBURG	06/96	A	COM	0.0259	0.0505		0.0764	5,525	\$422.11
	Usage Charge	58913	PGS LAKE MURPHY	06/96	A	COM	0.0259	0.0505		0.0764	556,596	\$42,523.93

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SOHAT Affiliate

DATE	07/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
TRUCK NO.	12231		
TOTAL AMOUNT DUE	\$140,974.43		

CONTRACT	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO. 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
		POI NO.	NAME				BASE	SURCHARGES	DJSC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.

1,845,215      \$140,974.43

\*\*\* END OF INVOICE 12231 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 375035451 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12287		
TOTAL AMOUNT DUE	\$33,784.14		

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120  
 TYPE: FIRM TRANSPORTATION PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	319,575	\$16,809.66
	Usage Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0371	0.0155		0.0526	217,115	\$11,420.25
	Usage Charge	16169	PGS-ORLANDO	06/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.83
	Usage Charge	16195	PEOPLES GAS-ONECO	06/96	A	COM	0.0371	0.0155		0.0526	27,250	\$1,433.35
	Usage Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0371	0.0155		0.0526	28,174	\$1,481.95
	Usage Charge	16208	PGS-ST PETERSBURG	06/96	A	COM	0.0371	0.0155		0.0526	39,850	\$2,096.11
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96.											642,284	\$33,784.14

\*\*\* END OF INVOICE 12287 \*\*\*

Line #

1  
2  
3

June 1996  
INVOICE

Line #

4 July 10, 1996  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 06/01/96 - 06/30/9			
11 Total Commodity			
TRANSPORT DETAIL			
<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.	1,933 mmbtu	\$0.3018	\$583.41
13 830087 Peoples So Ga Inter Com.	2,763 mmbtu	\$0.2156	\$595.67
14 864340 & 864350 SNG Firm Com.	449,263 mmbtu	\$0.0261	\$11,726.59
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	785,576 mmbtu	\$0.0238	\$18,660.72
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	153,231 mmbtu	\$0.0628	\$9,709.34
19 SMC Transported Vols. on SNG	235,500 mmbtu	\$0.38469	\$90,594.50
Credits:			
20 SNG Brokered Capacity			(\$118,700.43)
21 So. Ga. Brokered Capacity			(\$23,472.90)
22 Sonat Marketing-	Buy/Sale Credit		(\$30,886.49)
23 Total Transport			\$483,968.33

24 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	May 15, 1996	Jun 12, 1996	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
597.35	597.35-	0.00	0.00	0.00	517.82	517.82

CARRIER ROUTE PRESORT \*\* C 003  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions  
about your account, check this box   
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/22/96

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 15, 1996	Jun 12, 1996	517.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
597.35	597.35-	0.00	0.00	0.00	517.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/16/96- 5/15/96	29	9086	8011	1075
TOTAL GAS USED						1075

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	517.82

**PAID**  
BY MR ON 5/30

**PAID**  
BY MR ON 5/30

TOTAL CURRENT CHARGES 517.82  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 517.82

CURRENT CHARGES PAST DUE AFTER Jun 12, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR  
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE  
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR  
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

OV

CO 1 VENDOR 1007582  
 INVOICE 10001-74500 May 96  
 PO SP32923-96 DUE 6-5  
 ATT Y IRAN \_\_\_\_\_  
 ENTERED \_\_\_\_\_ AUTH QW

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/05/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30, 1996	Jun 26, 1996	2535.16
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2540.14	2540.14-	0.00	0.00	0.00	2535.16

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/30/96- 5/30/96	30	177324	172073	5251
TOTAL GAS USED						5251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,535.16
TOTAL CURRENT CHARGES	2,535.16
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,535.16
CURRENT CHARGES PAST DUE AFTER	Jun 26, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.



CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	May 17, 1996	Jun 14, 1996	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3868.08	3868.08-	0.00	0.00	0.00	3517.70	3517.70

CARRIER ROUTE PRESORT \*\* C 026  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions  
about your account, check this box →   
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/24/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 17, 1996	Jun 14, 1996	3517.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3868.08	3868.08-	0.00	0.00	0.00	3517.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/19/96- 5/17/96	28	24019	17027	7299
TOTAL GAS USED						7299

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,517.70

**PAID**  
BY AP 5/30  
ON

TOTAL CURRENT CHARGES 3,517.70  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 3,517.70

CURRENT CHARGES PAST DUE AFTER Jun 14, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR  
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE  
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR  
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JUNE 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____



g:\gasact\pgalaccrue96

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:		0.0 0.00000	\$0.00
92	ACTUAL:		0.0 0.00000	\$0.00
93	TOTAL ACCRUED:			
94	TOTAL ACTUAL:			
95	ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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JUN 17 1996

Final  
May 1996  
INVOICE

Line #

1  
2  
3

Line #

4 June 14, 1996  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
6-24-96

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

=====

<u>COMMODITY DETAIL</u>	<u>W/H</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>RATE PERIOD</u>	<u>THERMS</u>		

10 06/01/96 - 06/31/9

11 Total Commodity

=====

<u>TRANSPORT DETAIL</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
<u>AGREEMENT</u>			

12 848510 Peoples SNG Inter Com.	1,412 mmbtu	\$0.2883	\$407.05
13 830087 Peoples So Ga Inter Com.	12,214 mmbtu	\$0.2156	\$2,633.30
14 864340 & 864350 SNG Firm Com.	489,549 mmbtu	\$0.0254	\$12,411.87
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	807,430 mmbtu	\$0.0242	\$19,527.35
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	192,061 mmbtu	\$0.0628	\$12,063.30
19 SMC Transported Vols. on SNG	204,100 mmbtu	\$0.37515	\$76,568.12

Credits:

20 SNG Brokered Capacity			(\$115,395.98)
21 So. Ga. Brokered Capacity			(\$24,158.30)
22 Sonat Marketing-	Buy/Sale Credit		(\$32,640.22)

23 Total Transport # 01-96-000-222-02-00-0 LL \$476,574.41

24 TOTAL AMOUNT DUE

25 Less Amount Included in May '96 P&A Filing  
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26 Adjustment - Jun '96 P&A Filing # <3823.10>

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

CASHOUT  
07-10-95  
4:00 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Preliminary - For the Production Month - March 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

Inbalance Type	Current Inbalance	PPA Inbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Inbalance Subject to Cash-In/Cash-Out	PPA Inbalance Subject to Cash-In/Cash-Out	Inbalance Factor	Eligible for Netting
Market Delivery	(342,478)	1,422	28,678	28,678	0	7,078,816	(312,378)	0	1.00	Yes
PTA-1						7,282,155				
PTA-2						613,495				
Receipt	(164)	401	0	0	0	6,573,373	237	0	1.00	Yes
PTA-1						3,924,464				
PTA-2						435,509				
No Notice	225,677	0	0	0	0	0	225,677	0	1.00	Yes
***Charges***										

Charge	Quantity	Inbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING						
Market	(225,677)					
No Notice	225,677					
NETTING						
Market	(237)					
Receipt	237					
CASH-IN-CASH-OUT						
Market	(88,464)	1.0000	2.0900			(184,889.76)
TOTAL AMOUNT:						(184,889.76)

Post-it brand fax transmittal memo 7071

To: Gary Capone	From: Philip Carby
Co: CPS	Co:
Dpt:	Phone: (113) 853-7511
Fax: (813) 272-0325	Fax:

(\*) via transporter  
(\*) via telephone



Invoice

Line #

1  
2  
3  
4  
5

Attention:

Statement Date: 07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMbtu's)	Price	Amount Due
6 Delivery	2,527		
7 Delivery	3,134		
8 Total Amount Due Payable Upon Receipt			

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.





Invoice

Line #  
1  
2  
3

Statement Date: 07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMbtu's)	Price	Amount Due
4 Delivery	2,860		_____
5 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 3 OF 4  
CASHCUTS/BOOKCUTS



# Peoples Gas

Invoice

Line #

1

2

3

4 Attention:

Statement Date:

07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMbtu's)	Price	Amount Due
5 Delivery	20,157		_____
6 Total Amount Due Payable Upon Receipt			=====

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 4 OF 4  
CASHOUTS/BOOKCUTS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas : Docket No. 960003-GU  
Adjustment (PGA) Clause :  
: Submitted for Filing: 07-22-96

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PEOPLES GAS SYSTEM, INC.'S REQUEST  
FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

1. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
2. The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
3. Peoples requests that the information for which it seeks confidential classification not be declassified until January 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT NUMBER-DATE

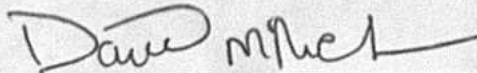
07694 JUL 22 1996

FPSC-RECORDS/REPORTING

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

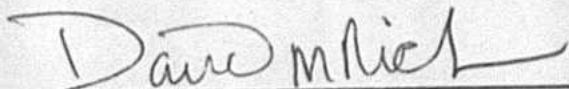


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Ansley Watson, Jr.  
David M. Nicholson  
MACFARLANE FERGUSON & McMULLEN  
P. O. Box 1531, Tampa, Florida 33601  
(813) 273-4200  
Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of July, 1996, to all known parties of record in Docket No. 960003-GU.



---

David M. Nicholson

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	B	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>SCHEDULE</u>	<u>LINE(S)</u>	<u>COLUMN(S)</u>	<u>RATIONALE</u>
Open Access Report	9, 27-35	C and E	(1)
Open Access Report	9-11, 27-37	A	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the terms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
June (8 of 11)	1, 6, 22	Supplier	(1)
June (8 of 11)	2-5, 7-9	Supplier Facts	(2)
June (8 of 11)	10-11	Rate	(3)
June (8 of 11)	10-11, 24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.



<u>SCHEDULES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
<b>"Accruals"</b>			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
<b>"Accruals"</b>			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
<b>"Accruals"</b>			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	A	
p. 6	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
May Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
May Acc. Recon., (pp. 1-6)	1-18 93-95	C and E (Thrm/Dollr)	(2)
May Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES

INFORMATION

RATIONALE

May Invoices (1-9)

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

INVOICES

INFORMATION

RATIONALE

Prior Period Adj.

Entire Sheet

(1)

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(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

<u>INVOICES</u>	<u>LINES</u>	<u>INFORMATION</u>	<u>RATIONALE</u>
Cashout/Bookouts (p. 2 of 4)	6-7	Trading Price	(1)
Cashout/Bookouts (p. 2 of 4)	6-8	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1, 6-7	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 4)	2-5	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 4)	4	Trading Price	(1)
Cashout/Bookouts (p. 3 of 4)	4-5	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 4)	2-3	Partner Facts	(4)
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Partner Facts	(4)

(1) Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. See Rationale (1) above.

(3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.



COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$302,917	\$204,604	(\$98,313)	(48.05)	\$931,915	\$699,432	(\$232,483)	(33.24)
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$752,840	\$1,206,810	\$453,970	37.62	\$3,261,723	\$3,537,723	\$276,000	7.80
4 COMMODITY (Other)	\$4,253,913	\$4,297,883	\$43,970	1.02	\$15,696,131	\$18,229,418		0.00
5 DEMAND	\$2,218,869	\$2,192,204	(\$26,665)	(1.22)	\$7,553,021	\$7,591,851	\$38,830	0.51
6 OTHER	\$48,132	\$0	(\$48,132)	0.00	\$513,845	\$0	(\$513,845)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,257	\$92,565	\$3,308	3.57	\$267,887	\$254,280	(\$13,607)	(5.35)
8 DEMAND	\$548,697	\$575,919	\$27,222	4.73	\$1,571,854	\$1,686,041	\$114,187	6.77
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,980,357	\$7,274,657	\$294,300	4.05	\$26,243,202	\$28,244,412	\$2,001,210	7.09
12 NET UNBILLED	(\$518,759)	\$0	\$518,759	0.00	(\$1,059,742)	\$0	\$1,059,742	0.00
13 COMPANY USE	\$11,763	\$0	(\$11,763)	0.00	\$29,177	\$0	(\$29,177)	0.00
14 TOTAL THERM SALES	\$8,011,585	\$7,274,657	(\$736,928)	(10.13)	\$30,815,584	\$28,244,412	(\$2,571,172)	(9.10)

AF PSC-RECORDS/REPORTING

DOCUMENT NUMBER-DATE  
07694 JUL 22 96

## OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,324,126	30,844,638	(1,479,488)	(4.80)	99,731,401	107,860,193	8,128,792	7.54
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	2,900,000	4,950,000	2,050,000	41.41	12,245,470	14,055,300	1,809,830	12.88
18 COMMODITY (Other) (Commodity)	18,499,630	15,328,780	(3,170,850)	(20.69)	66,296,365	62,278,580	(4,017,785)	(6.45)
19 DEMAND (Billing Determinants Only)	48,581,053	40,712,310	(7,868,743)	(19.33)	163,065,734	147,249,007	(15,816,727)	(10.74)
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,683,050	12,115,858	432,808	3.57	35,063,950	34,576,313	(487,637)	(1.41)
22 DEMAND	13,861,350	14,292,436	431,086	3.02	41,671,460	41,178,599	(492,861)	(1.20)
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,399,630	20,278,780	(1,120,850)	(5.53)	78,541,835	76,333,880	(2,207,955)	(2.89)
25 NET UNBILLED	(1,126,449)	0	1,126,449	0.00	(2,252,592)	0	2,252,592	0.00
26 COMPANY USE	32,667	0	(32,667)	0.00	79,195	0	(79,195)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,606,426	20,278,780	(3,327,646)	(16.41)	85,553,766	76,333,880	(9,219,886)	(12.08)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

APRIL 96 through MARCH 97

CENTS PER THERM		CURRENT MONTH: JUNE 96				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00937	0.00663	(0.00274)	(41.27)	0.00934	0.00648	(0.00286)	(44.10)
29	NO NOTICE SERVICE (2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30	SWING SERVICE (3/17)	0.25960	0.24380	(0.01580)	(6.48)	0.26636	0.25170	(0.01466)	(5.82)
31	COMMODITY (Other) (4/18)	0.22995	0.28038	0.05043	17.99	0.23676	0.29271	0.05595	19.11
32	DEMAND (5/19)	0.04567	0.05385	0.00817	15.18	0.04632	0.05158	0.00524	10.16
33	OTHER (6/20)	ERR	0.00000	ERR	0.00	2.38288	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00735	(0.00029)	(3.89)
35	DEMAND (8/22)	0.03958	0.04030	0.00071	1.76	0.03772	0.04094	0.00322	7.88
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.32619	0.35873	0.03254	9.07	0.33413	0.37001	0.03588	9.70
38	NET UNBILLED (12/25)	0.46053	0.00000	(0.46053)	0.00	0.47045	0.00000	(0.47045)	0.00
39	COMPANY USE (13/26)	0.36009	0.00000	(0.36009)	0.00	0.36842	0.00000	(0.36842)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.29570	0.35873	0.06304	17.57	0.30675	0.37001	0.06327	17.10
41	TRUE-UP (E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.30029	0.36332	0.06304	17.35	0.31134	0.37460	0.06327	16.89
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30142	0.36469	0.06327	17.35	0.31251	0.37601	0.06350	16.89
45	PGA FACTOR ROUNDED TO NEAREST .001	30.142	36.469	6.32722	17.35	31.251	37.601	6.35042	16.89

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97  
CURRENT MONTH: JUNE 1996

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,874,990	\$174,759	\$0.00703
2 Commodity Pipeline (SNG/SO GA)	6,712,740	\$127,455	\$0.01899
3 Cashouts-Peoples' Transportation Customers	622,253	\$4,968	\$0.00798
4 Commodity Pipeline (SNG/SO GA)-Prior Mo. Adj.	(230)	(\$5,087)	\$22.11865
5 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$383	\$0.00720
6 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$440	\$0.00720
7			
8 TOTAL COMMODITY (Pipeline)	32,324,126	\$302,917	\$0.00937
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$68,440	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	2,900,000	\$684,400	\$0.23600
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	2,900,000	\$752,840	\$0.25960
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	18,878,910	\$4,332,562	\$0.22949
18 City of Sunrise	13,625	\$6,571	\$0.48225
19 Cashouts-Peoples' Transportation Customers	643,535	\$138,479	\$0.21518
20 Imbalance Cashout-(FGT)-Mar. '96	(884,840)	(\$184,890)	\$0.20900
21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj.	40	\$10	\$0.26625
22 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	55,030	\$15,243	\$0.27700
23 Customer Billing Prior Period Adj.-Peoples Transp. Customer	63,280	\$18,541	\$0.29300
24 Purchases from 3rd Party Suppliers-Prior Mo. Adj.	16,630	\$3,966	\$0.23850
25 Bookouts-Mar. 96	(286,780)	(76,570.26)	\$0.26700
26 TOTAL COMMODITY (Other)	18,499,630	\$4,253,913	\$0.22995
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,680,483	\$0.04794
28 Demand (SNG/SO GA)	9,209,988	\$356,514	\$0.03871
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.04343
30 Temporary Relinquishment Credit-(FGT)	(24,093,900)	(\$1,047,859)	\$0.04349
31 Cashouts-Peoples' Transportation Customers	622,253	\$26,850	\$0.04315
32 Customer Billing Prior Mo. Adj.-Peoples Transp. Customer	53,221	\$2,312	\$0.04344
33 Customer Billing Prior Period Adj.-Peoples Transp. Customer	61,152	\$2,656	\$0.04344
34 Capacity Discount-Transp. Customer-Prior Mo. Adj.	2,308,595	\$50,143	\$0.02172
35 Capacity Discount-Transp. Customer	2,258,644	\$49,014	\$0.02172
36 Demand (SNG/SO GA)-Prior Mo. Adj.	0	\$1,264	\$0.00000
37 TOTAL DEMAND	48,581,053	\$2,218,889	\$0.04567
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	(\$28,278)	\$0.00000
39 Administrative Costs	0	\$44,080	\$0.00000
40 Legal Fees	0	\$32,330	\$0.00000
41			
42			
43			
44			
45 TOTAL OTHER	0	\$48,132	\$0.00000

FOR THE PERIOD OF: APRIL 96 Through MARCH 97 Page 1 of 1

	CURRENT MONTH: JUNE 96				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,994,990	\$5,504,693	\$509,703	\$0.10204	\$18,928,677	\$21,767,141	\$2,838,464	\$0.14998
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,973,604	1,769,964	(203,640)	(0.10318)	\$7,285,347	\$6,477,270	(808,077)	(0.11092)
3 TOTAL	6,968,594	7,274,657	306,063	0.04392	\$26,214,025	\$28,244,411	2,030,386	0.07745
4 FUEL REVENUES (NET OF REVENUE TAX)	8,011,585	7,274,657	(736,928)	(0.09198)	\$30,815,584	\$28,244,412	(2,571,172)	(0.03344)
5 TRUE-UP REFUND(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$379,497)	(\$379,497)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,885,086	7,148,158	(736,928)	(0.09346)	\$30,436,087	\$27,864,915	(2,571,172)	(0.08448)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	916,492	(126,499)	(1,042,991)	(1.13803)	\$4,222,063	(\$379,496)	(4,601,559)	(1.08988)
8 INTEREST PROVISION-THIS PERIOD (21)	10,917	1,168	(9,749)	(0.89301)	\$5,720	\$3,473	(2,248)	(0.39298)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,877,754	256,692	(1,621,062)	(0.86330)	(2,249,778)	254,386	2,504,164	(1.11307)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$379,497	\$379,497	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,931,662	257,660	(2,673,802)	(0.91204)	2,357,502	257,660	(2,099,842)	(0.89062)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$574,160	\$0	(574,160)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,931,662	257,660	(2,673,802)	(0.91204)	2,931,662	257,660	(2,673,802)	(0.91204)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,877,754	256,692	(1,621,062)	(0.86330)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,920,745	256,692	(2,664,053)	(0.91211)				
15 TOTAL (13+14)	4,798,500	513,385	(4,285,115)	(0.89301)				
16 AVERAGE (50% OF 15)	2,399,250	256,692	(2,142,558)	(0.89301)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17+18)	10.920	10.920	0	0.00000				
20 AVERAGE (50% OF 19)	5.460	5.460	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.455	0.455	0	0.00000				
22 INTEREST PROVISION (16x21)	\$10,917	\$1,168	(\$9,749)	(\$0.89301)				

## TRANSPORTATION PURCHASES

SCHEDULE A-3\*\*

## SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 96

MARCH 97

PRESENT MONTH:

JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUNE 1996	FGT	PGS	FTS-1 COMM. PIPELINE	18,452,150		18,452,150		\$140,974.43			\$0.78
2 JUNE 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,679,050	11,679,050		89,227.94			\$0.78
3 JUNE 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,422,840		6,422,840		33,784.14			\$0.53
4 JUNE 1996	FGT	PGS	FTS-1 DEMAND	26,817,300		26,817,300			\$1,164,916.25		\$4.34
5 JUNE 1996	FGT	PGS	FTS-1 DEMAND		11,679,050	11,679,050			507,337.84		\$4.34
6 JUNE 1996	FGT	PGS	FTS-2 DEMAND	7,251,900		7,251,900			565,198.71		\$7.79
7 JUNE 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.69
8 JUNE 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,256,644		2,256,644			\$48,014.31		\$2.17
9 JUNE 1996		PGS	COMM. OTHER								
10 JUNE 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,712,740		6,712,740		127,454.54			\$1.90
11 JUNE 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			356,513.79		\$3.87
12 JUNE 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			41,185.24		\$1.89
13 JUNE 1996		PGS	SWING								
14 JUNE 1996		PGS	COMM. OTHER								
15 JUNE 1996		PGS	COMM. OTHER								
16 JUNE 1996		PGS	COMM. OTHER								
17 JUNE 1996		PGS	COMM. OTHER								
18 JUNE 1996		PGS	COMM. OTHER								
19 JUNE 1996	CASHOUT CHARGES	PGS	DEMAND	622,253		622,253			26,850.29		\$4.32
20 JUNE 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	622,253		622,253		4,968.08			\$0.80
21 JUNE 1996	CASHOUT CHARGES	PGS	COMM. OTHER	643,535		643,535	138,478.78				\$21.52
22 TOTAL	**This report excludes prior month/period adjustments.			108,790,513	25,536,400	132,326,913	\$3,522,252.88	\$2,029,597.44	\$2,821,096.53	\$0.00	\$8.33

FOR THE PERIOD OF:  
PRESENT MONTH:

APRIL 96  
JUNE 1996

Through

MARCH 97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14		0	0	0	0	0.00000	0.00000
15		0	0	0	0	0.00000	0.00000
16		0	0	0	0	0.00000	0.00000
17		0	0	0	0	0.00000	0.00000
18	TOTAL						

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

(3) Included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.

(4) On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.











PEOPLES GAS SYSTEM, INC.  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)	
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES		
1	NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2	FTS-1 RESERVATION CHARGE	DEMAND	26,817,300	19	1,164,916.35	5
3	FTS-2 RESERVATION CHARGE	DEMAND	7,251,900	19	565,198.71	5
4	FTS-1 USAGE CHARGE	COMM. PIPELINE	18,452,150	15	140,974.43	1
5	FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,840	15	33,784.14	1
6	IMBALANCE CASHOUT CHARGE	COMM. OTHER	(884,640)	18	(184,889.76)	4
7	REVENUE SHARING	OTHER	0	20	(28,277.82)	6
8	TOTAL FGT		64,059,550		\$1,733,346.05	
9		COMM. OTHER		18		4
10		COMM. PIPELINE	6,712,740	15	127,454.54	1
11		DEMAND	9,209,988	19	356,513.79	5
12	CITY OF SUNRISE	COMM. OTHER	13,625	18	3,570.68	4
13	BOOKOUTS	COMM. OTHER	(286,780)	18	(76,570.26)	4
14	LEGAL FEES	OTHER			32,329.63	6
15	ADMINISTRATIVE COSTS	OTHER			44,079.78	6
16	CASHOUTS-TRANSP. CUSTOMERS	DEMAND	622,253	19	26,850.29	5
17	CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	622,253	15	4,968.08	1
18	CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	643,535	18	138,478.78	4
19	CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,256,644	19	49,014.31	5
20	CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	2,308,595	19	50,142.69	5
21	CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND*	53,221	19	2,311.94	5
22	CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE*	53,221	15	383.19	1
23	CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER*	55,030	18	15,243.31	4
24	CUST. BILLING ADJ.-TRANSP. CUST.	DEMAND**	61,152	19	2,656.44	5
25	CUST. BILLING ADJ.-TRANSP. CUST.	COMM. PIPELINE**	61,152	15	440.29	1
26	CUST. BILLING ADJ.-TRANSP. CUST.	COMM. OTHER**	63,280	18	18,541.04	4
27		SWING-DEMAND				3
28		SWING-COMM.		17		3
29		COMM. OTHER		18		4
30		COMM. OTHER		18		4
31		COMM. OTHER		18		4
32		COMM. OTHER		18		4
33		COMM. OTHER		18		4
34		COMM. OTHER		18		4
35		COMM. OTHER**		18		4
36		COMM. PIPELINE*	(230)	15	(5,087.29)	1
37		DEMAND*	0	19	1,264.19	5
38	TOTAL		108,304,809		\$7,618,310.54	

\*Prior Month Adjustment

\*\*Prior Period Adjustment

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENROR/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	11963
TOTAL AMOUNT DUE	\$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **7-10-96**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES HHBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			06/96	A	RES	0.3659	0.0685		0.4344	4,811,820	\$2,090,254.61
	NO NOTICE RESERVATION CHARGE			06/96	A	NRR	0.0694			0.0694	600,000	\$41,640.00
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,728.80)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(11,520)	(\$5,004.29)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(1,960)	(\$851.42)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(44,220)	(\$19,709.17)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(51,000)	(\$22,154.40)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(326,730)	(\$141,931.51)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.3659	0.0685		0.4344	(41,400)	(\$17,984.16)

# 01-90-000-232-02-00-0  
*Ed*

PAGE 1 OF 11  
 JUNE INVOICES

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	11963
TOTAL AMOUNT DUE	\$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MGBTU DRY	AMOUNT	
						BASE	SURCHARGES	DISC			
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(909,000)	(\$394,869.60)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(10,500)	(\$4,561.20)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(8,670)	(\$3,766.25)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(100,110)	(\$43,487.78)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(14,280)	(\$6,203.23)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(134,070)	(\$58,240.01)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(102,990)	(\$44,738.86)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(210,000)	(\$91,224.00)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(25,230)	(\$10,959.91)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(56,840)	(\$24,691.30)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(420)	(\$182.45)
	TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(1,680)	(\$729.79)

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 3

DATE	06/30/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/10/96		
INVOICE NO.	11963		
TOTAL AMOUNT DUE	\$1,181,998.99		

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY  
 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECLIPITS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89
	TEMPORARY ACQUISITION RESERVATION CHARGE			06/96	A	TAQ	0.3659	0.0685		0.4344	216,000	\$93,830.40
	WESTERN DIVISION REVENUE SHARING CREDIT			06/96	A	TCM						(\$17,588.82)
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						(\$6,968.54)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.										3,281,730	\$1,181,998.99	

\*\*\* END OF INVOICE 11963 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	12099
TOTAL AMOUNT DUE	\$561,476.25


CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **7-10-96**  
 Florida Gas Transmission Company  
 National Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
	RESERVATION CHARGE			06/96	A	RES	0.7488	0.0085		0.7573	725,190	\$549,186.39
	CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE			06/96	A	RES	0.7488			0.7488	54,810	\$41,041.73
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.4569			0.4569	(42,000)	(\$19,189.80)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.4569			0.4569	(5,820)	(\$2,659.16)
	TEMPORARY RELINQUISHMENT CREDIT			06/96	A	TRL	0.4550			0.4550	(6,990)	(\$3,180.45)
	MARKET IT REVENUE SHARING CREDIT			06/96	A	ITF						(\$3,720.46)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96.											725,190	\$561,476.25

\*\*\* END OF INVOICE 12099 \*\*\*

# 01-90-000-232-02-00-0  




**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/96
DUE	07/20/96
TRVUCE NO.	12231
TOTAL AMOUNT DUE	\$140,974.43

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			RET
	Usage Charge - No Notice For JACKSONVILLE			06/96	A	COM	0.0259	0.0505		0.0764	9,312	\$711.44
	Usage Charge	16110	PGS-COCONUT CREEK	06/96	A	COM	0.0259	0.0505		0.0764	59,342	\$4,533.73
	Usage Charge	16112	PGS-PLANTATION	06/96	A	COM	0.0259	0.0505		0.0764	41,221	\$3,149.28
	Usage Charge	16113	PGS-DANIA	06/96	A	COM	0.0259	0.0505		0.0764	58,199	\$4,446.40
	Usage Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	144,867	\$11,067.84
	Usage Charge	16119	PGS-MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	62,820	\$4,799.45
	Usage Charge	16121	PGS-MIAMI BEACH	06/96	A	COM	0.0259	0.0505		0.0764	66,648	\$5,091.91
	Usage Charge	16149	PGS-CECIL FIELD	06/96	A	COM	0.0259	0.0505		0.0764	35,411	\$2,705.40
	Usage Charge	16150	PGS-CEDAR HILLS	06/96	A	COM	0.0259	0.0505		0.0764	35,023	\$2,675.76
	Usage Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0259	0.0505		0.0764	145,204	\$11,093.59
	Usage Charge	16197	PGS-LAKELAND	06/96	A	COM	0.0259	0.0505		0.0764	5,410	\$413.32
	Usage Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0259	0.0505		0.0764	619,637	\$47,340.27
	Usage Charge	16208	PGS-ST PETERSBURG	06/96	A	COM	0.0259	0.0505		0.0764	5,525	\$422.11
	Usage Charge	58913	PGS LAKE MURPHY	06/96	A	COM	0.0259	0.0505		0.0764	556,596	\$42,523.93

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRDR/SOMAT Affiliate

DATE	07/10/96
DUE	07/20/96
INVOICE NO.	12231
TOTAL AMOUNT DUE	\$140,974.43

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 POST OFFICE BOX 2562  
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.											1,845,215	\$140,974.43

\*\*\* END OF INVOICE 12231 \*\*\*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	07/10/96	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Please reference this Invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	07/20/96		
INVOICE NO.	12267		
TOTAL AMOUNT DUE	\$33,784.14		

CONTRACT 5319      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO. 4120      PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DTSC			NET
	Usage Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	319,575	\$16,809.65
	Usage Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0371	0.0155		0.0526	217,115	\$11,420.25
	Usage Charge	16169	PGS-ORLANDO	06/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.83
	Usage Charge	16195	PEOPLES GAS-ONECO	06/96	A	COM	0.0371	0.0155		0.0526	27,250	\$1,433.35
	Usage Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0371	0.0155		0.0526	28,174	\$1,481.98
	Usage Charge	16208	PGS-ST PETERSBURG	06/96	A	COM	0.0371	0.0155		0.0526	39,850	\$2,096.11
TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/96.											642,284	\$33,784.14

\*\*\* END OF INVOICE 12267 \*\*\*

Line #

1  
2  
3

June 1996  
INVOICE

Line #

4 July 10, 1996  
5

INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
10 06/01/96 - 06/30/9			
11 Total Commodity			
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU/MCF</u>	<u>RATE</u>	<u>AMOUNT</u>
12 848510 Peoples SNG Inter Com.	1,933 mmbtu	\$0.3018	\$583.41
13 830087 Peoples So Ga Inter Com.	2,763 mmbtu	\$0.2156	\$595.67
14 864340 & 864350 SNG Firm Com.	449,263 mmbtu	\$0.0261	\$11,726.59
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	785,576 mmbtu	\$0.0238	\$18,660.72
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	153,231 mmbtu	\$0.0628	\$9,709.34
19 SMC Transported Vols. on SNG	235,500 mmbtu	\$0.38469	\$90,594.50
Credits:			
20 SNG Brokered Capacity			(\$118,700.43)
21 So. Ga. Brokered Capacity			(\$23,472.90)
22 Sonat Marketing-	Buy/Sale Credit		(\$30,886.49)
23 Total Transport			\$483,968.33
24 TOTAL AMOUNT DUE			

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.



CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	May 15, 1996	Jun 12, 1996	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
597.35	597.35-	0.00	0.00	0.00	517.82	517.82

CARRIER ROUTE PRESORT \*\* C 003  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
W FLAMINGO RD & SUNRISE BVD  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions  
about your account, check this box   
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/22/96

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	May 15, 1996	Jun 12, 1996	517.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
597.35	597.35-	0.00	0.00	0.00	517.82

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	4/16/96- 5/15/96	29	9086	8011	1075
TOTAL GAS USED						1075

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	517.82

**PAID**  
BY MR 5/30  
ON

**PAID**  
NO BY MR

TOTAL CURRENT CHARGES 517.82  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 517.82

CURRENT CHARGES PAST DUE AFTER Jun 12, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR  
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE  
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR  
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.





CITY OF SUNRISE  
CUSTOMER UTILITY  
STATEMENT

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		93305-111588	08-11	May 17, 1996	Jun 14, 1996	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3868.08	3868.08-	0.00	0.00	0.00	3517.70	3517.70

CARRIER ROUTE PRESORT \*\* C 026  
PEOPLES GAS  
PO BOX 2562  
TAMPA FL 33601-2562

CUSTOMER NAME:  
PEOPLES GAS  
SERVICE ADDRESS:  
JACARANDA SQUARE  
MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK  
TO ENSURE PROPER CREDIT.

For assistance or to provide instructions  
about your account, check this box →   
and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/24/96

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 17, 1996	Jun 14, 1996	3517.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3868.08	3868.08-	0.00	0.00	0.00	3517.70

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/19/96- 5/17/96	28	24019	17027	7299
TOTAL GAS USED						7299

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,517.70

**PAID**  
BY MP/5/30  
ON

TOTAL CURRENT CHARGES 3,517.70  
TOTAL PAST DUE AMOUNT 0.00  
TOTAL AMOUNT NOW DUE 3,517.70

CURRENT CHARGES PAST DUE AFTER Jun 14, 1996

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR  
CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE  
REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR  
ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____



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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

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PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :**

**MAY 1996**

	(A)	(B)	(C)	(D)	(E)
<u>SUPPLIER</u>			<u>THERMS</u>	<u>RATE</u>	<u>DOLLARS</u>
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00



PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

MAY 1996

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95		ADJUSTMENT:			

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

JUN 17 1996

Final  
May 1996  
INVOICE

Line #

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INVOICE NO.  
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:  
6-24-96

Line #

4 June 14, 1996

5

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT

10 06/01/96 - 06/31/9

11 Total Commodity

TRANSPORT DETAIL			
AGREEMENT	MMBTU/MCF	RATE	AMOUNT

12 848510 Peoples SNG Inter Com.	1,412 mmbtu	\$0.2883	\$407.05
13 830087 Peoples So Ga Inter Com.	12,214 mmbtu	\$0.2156	\$2,633.30
14 864340 & 864350 SNG Firm Com.	489,549 mmbtu	\$0.0254	\$12,411.87
15 864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Com.	807,430 mmbtu	\$0.0242	\$19,527.35
17 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	192,061 mmbtu	\$0.0628	\$12,063.30
19 SMC Transported Vols. on SNG	204,100 mmbtu	\$0.37515	\$76,568.12

Credits:

20 SNG Brokered Capacity			(\$115,395.98)
21 So. Ga. Brokered Capacity			(\$24,158.30)
22 Sonat Marketing-	Buy/Sale Credit		(\$32,640.22)

23 Total Transport # 01-96-000-232-02-00-0 \$476,574.41

24 TOTAL AMOUNT DUE

25 Less Amount Included in May '96 P&A Filing  
PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

26

Adjustment - Jun '96 P&A Filing

# <3,823.10>

THIS PAGE REPRESENTS AN INVOICE FOR  
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

CASHOUT  
07-10-93  
4:00 PM

FLORIDA GAS TRANSMISSION  
Monthly Cash-In/Cash-Out Report  
Preliminary - For the Production Month - March 1996

PAGE: 1

Legal Entity Name: PEOPLES GAS SYSTEM, INC. LE Number: 4120

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject to Cash-In/Cash-Out	PPA Imbalance Subject to Cash-In/Cash-Out	Imbalance Factor	Eligible for Netting
Market Delivery	(342,478)	1,422	28,678	28,678	0	7,078,016	(312,378)	0	1.00	Yes
FIS-1						7,282,155				
FIS-2						613,495				
Receipt	(164)	401	0	0	0	4,373,373	237	0	1.00	Yes
FIS-1						3,924,464				
FIS-2						415,509				
No Notice	223,677	0	0	0	0	0	223,677	0	1.00	Yes
***Charges***										

Charge	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
WGC-GIT						
NO NOTICE NETTING						
Market	(223,677)					
No Notice	223,677					
NETTING						
Market Receipt	(237)					
Receipt	237					
CASH-IN-CASH-OUT						
Market	(85,444)	1.0000	2.0900			(184,889.76)

TOTAL AMOUNT: (184,889.76)

Post-it brand fax transmittal memo 7071

To: Greg Capone	From: Michael Carney
Co: GSS	Co: GSS
Dept:	Dept: (113) Ops-751
Fax: (813) 212-0325	Fax:

(x) Gas transporter  
(\*) Gas delivery

PAGE 1 OF 4  
CASHOUTS/BOOKCUTS



# Peoples Gas

Invoice

Line #

1  
2  
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Attention:

Statement Date:

07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMBtu's)	Price	Amount Due
6 Delivery	2.527		
7 Delivery	3.134		
8 Total Amount Due Payable Upon Receipt			

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.





Invoice

Line #  
1  
2  
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Statement Date:

07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMBtu's)	Price	Amount Due
4 Delivery	2,860		_____
5 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 3 OF 4  
CASHCUTS/BCCKCUTS



# Peoples Gas

Invoice

Line #

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4 Attention:

Statement Date:

07/10/96

Invoice for Imbalance Book-Out for the Month of March 1996

Description	Volume (in MMbtu's)	Price	Amount Due
5 Delivery	20,157		_____
6 Total Amount Due Payable Upon Receipt			_____

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.  
Post Office Box 2562  
Tampa, FL 33601-9990  
ATTN: TREASURY DEPT.

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PAGE 4 OF 4  
CASHOUTS/BOOKCUTS