MACFARLANE FERGUSON & MCMULLEN.

ATTORNEYS AND COUNSELORS AT LAW

III MADISON STREET, SUITE 2300 P.O. BOX 1531 LZIP 3360II TAMPA, FLORIDA 33602 (813) 273-4200 FAX (813) 273-4396

> Via Federal Express Blanca S. Bayo, Director

highlighted in yellow.

400 CLEVELAND STREET P. O. BOX (669 (2)P 346(7) CLEARWATER, FLORIDA 34615 (813) 441-8966 FAX (813) 448-6470

IN REPLY REFER TO

July 19, 1996

ACK _	Division of Records & Reporting Florida Public Service Commission
AFA -	2540 Shumard Oak Boulevard
	——Tallahassee, FL 32399-0850
CAF — CMU — CTR —	Re: Docket No. 960003-GU Purchased Gas Adjustment (PGA) Clause Request for Confidential Treatment.
EAG -	——Dear Ms. Bayo:
OPC RCH SEC WAS	We submit herewith on behalf of Peoples Gas System, Inc. its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals I for Gas Furchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)], and request confidential treatment of portions thereof.
	This request is made pursuant to Section 366.093 Florida Statutes, for the reasons

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

detailed in the document entitled "Peoples Gas System, Inc.'s Request for Confidential Treatment", the original and 10 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons

Finally, we enclose for filing 10 "public" copies of the documents identified above on which the sensitive information has been whited out.

07694 JUL 22 18

RECEIVED & FILED CONFIDENTAL EPSC-BUREAU OF RECORDS 95 JUL 22 %

FPSC-RECORDS/REPORTING

FPSC-RECORDS/REPORTING

Blanca S. Bayo, Director July 19, 1996 Page 2

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely, David Mich

DAVID M. NICHOLSON

DMN Enclosures

cc: Mr. Hugh M. Grey, III
Ms. Adriene W. Guidry
Mr. W. Edward Elliott
All Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 960003-GU

Adjustment (FGA) Clause

Submitted for Filing: 07-22-96

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- 3. Peoples requests that the information for which it seeks confidential classification not be declassified until January 20, 1998 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

07694 JUL 22 %

and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr. David M. Nicholson

MACFARLANE FERGUSON & McMULLEN

aw mplet

P. O. Box 1531, Tampa, Florida 33601

(813) 273-4200

Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of July, 1996, to all known parties of record in Docket No. 960003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	A-B	(3)

⁽¹⁾ This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE	
Open Access Report	9, 27-35	C and E	(1)	
Open Access Report	9-11, 27-37	A	(2)	

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
June (8 of 11)	1, 6, 22	Supplier	(1)
June (8 of 11)	2-5, 7-9	Supplier Facts	(2)
June (8 of 11)	10-11	Rate	(3)
June (8 of 11)	10-11, 24	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. <u>See</u> Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	Α	
p. 6	1	(Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

Peoples and its ratepa suppliers to Peoples' co end result is reasonably	re of the supplier name yers since it would pro- impetitors and would fac- likely to be increased go t recover from its ratepa	vide competitor ilitate the interval as prices, and the	rs with a li	st of prospective middleman. The

PAGES	LINES	COLUMNS	RATIONALE
May Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
May Acc. Recon., (pp. 1-6)	1-18 93-95	C and E (Thrm/Dollr)	(2)
May Acc. Recon., (pp. 1-6)	1, 3, 5, 7, 9, 11, 13, 15, 17	A (Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

May Invoices (1-9)

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)

⁽¹⁾ All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

Prior Period Adj.

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Cashout/Bookouts (p. 2 of 4)	6-7	Trading Price	(1)
Cashout/Bookouts (p. 2 of 4)	6-8	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1, 6-7	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 4)	2-5	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 4)	4	Trading Price	(1)
Cashout/Bookouts (p. 3 of 4)	4-5	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 4)	2-3	Partner Facts	(4)
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Partner Facts	(4)

⁽¹⁾ Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. <u>See</u> Rationale (1) above.
- (3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR	THE PERIOD OF:			A	PRIL 96 throu	igh MARCH 97	Pag	e 1 of 3
	CURRENT MO	NTH: JUNE 96			PERIOD TO DATE			
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
1 COMMODITY (Pipeline)	\$302,917	\$204,604	(\$98,313)	(48.05)	\$931,915	\$899,432	(\$232,483)	(33.24
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00
3 SWING SERVICE	\$752,840	\$1,206,810	\$453,970	37.62	\$3,261,723	\$3,537,723	\$276,000	7.80
4 COMMODITY (Other)	\$4,253,913	\$4,297,883	\$43,970	1.02	\$15,696,131	\$18,229,418		0.00
5 DEMAND	\$2,218,869	\$2,192,204	(\$26,665)	(1.22)	\$7,553,021	\$7,591,851	\$38,830	0.51
6 OTHER	\$48,132	\$0	(\$48,132)	0.00	\$513,845	\$0	(\$513,845)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$89,257	\$92,565	\$3,308	3.57	\$267,887	\$254,280	(\$13,607)	(5.3
8 DEMAND	\$548,697	\$575,919	\$27,222	4.73	\$1,571,854	\$1,686,041	\$114,187	6.7
9 OTHER	\$6	\$0	\$0	0.00	\$0	\$0	\$0	0.0
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,980,35	\$7,274,557	\$294,300	4.05	\$26,243,202	\$28,244,412	\$2,001,210	7.0
12 NET UNBILLED	(\$518,75	e \$0	\$518,759	0.00	(\$1,059,740	2 50	\$1,059,742	0.0
13 COMPANY USE	\$11,76	3 50	(\$11,763)	0.00	\$29,17	7 \$1	(\$29,177)	0.1
14 TOTAL THERM SALES	\$8,011,58	5 \$7,274,657	(\$736,926)	(10.13	\$30,815,58	\$29,244,412	(\$2,571,172)	(3.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED PC	OR THE PERIOD OF:				VPRIL 96 thro	nugh MARCH 9	/ Pa	ge 2 of 3
	CURRENT MO	NTH: JUNE 9				PERIOD TO DAT	E	
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,324,126	30,844,638	(1,479,488)	(4.80)	99,731,401	107,860,193	8,128,792	7.54
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00
17 SWING SERVICE (Commodity)	2,900,000	4,950,000	2,050,000	41.41	12,245,470	14,055,300	1,809,830	12.88
18 COMMODITY (Other) (Commodity)	18,499,630	15,328,780	(3,170,850)	(20.69)	66,296,365	62,278,580	(4,017,785)	(6.45
19 DEMAND (Billing Determinants Only)	48,581,053	40,712,310	(7,868,743)	(19.33)	163,065,734	147,249,007	(15,816,727)	(10.74
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	11,683,050	12,115,858	432,808	3.57	35,063,950	34,576,313	(487,637)	(1.41
22 DEMAND	13,861,350	14,292,436	431,086	3.02	41,671,460	41,178,599	(492,861)	(1.20
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	21,399,630	20,278,780	(1,120,850)	(5.53)	78,541,835	76,333,880	(2,207,955)	(2.89
25 NET UNBILLED	(1,126,449)	0	1,126,449	0.00	(2,252,592)	0	2,252,592	0.00
26 COMPANY USE	32,667	0	(32,667)	0.00	79,195	0	(79,195)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	23,606,426	20,278,780	(3,327,646)	(16.41)	85,553,766	76,333,880	(9,219,886)	(12.08

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

		CURRENT MO	NTH: JUNE 9				PERIOD TO DAT	_	
		CORRENT MO	REV. FLEX	DIFFERENC	F		REV. FLEX	DIFFERENCE	
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
28 COMMODITY (Pipeline)	(1/15)	0.00937	0.00663	(0.00274)	(41.27)	0.00934	0.00648	(0.00296)	(44.1)
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.0
30 SWING SERVICE	(3/17)	0.25960	0.24380	(0.01580)	(6.48)	0.26636	0.25170	(0.01466)	(5.82
31 COMMODITY (Other)	(4/18)	0.22995	0.28038	0.05043	17.99	0.23676	0.29271	0.05595	19.11
32 DEMAND	(5/19)	0.04567	0.05385	0.00817	15.18	0.04632	0.05156	0.00524	10.16
33 OTHER	(6/20)	ERR	0.00000	ERR	0.00	2.38288	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00735	(0.00029)	(3.89
35 DEMAND	(8/22)	0.03958	0.04030	0.00071	1.76	0.03772	0.04094	0.00322	7.88
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.32619	0.35873	0.03254	9.07	0.33413	0.37001	0.03588	9.70
38 NET UNBILLED	(12/25)	0.46053	0.00000	(0.46053)	0.00	0.47045	0.00000	(0.47045)	0.00
39 COMPANY USE	(13/26)	0.36009	0.00000	(0.36009)	0.00	0.36842	0.00000	(0.36842)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.29570	0.35873	0.06304	17.57	0.30675	0.37001	0.06327	17.10
41 TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30029	0.36332	0.06304	17.35	0.31134	0.37460	0.06327	16.89
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAX	XES (42x43)	0.30142	0.36469	0.06327	17.35	0.31251	0.37601	0.06350	16.89
45 PGA FACTOR ROUNDED TO NEAF	REST .001	30.142	36,469	6.32722	17.35	31.251	37.601	6.35042	16.89

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97 CURRENT MONTH: JUNE 1996

COMMODITY (Pipeline)	THERMS-Line 15	INYOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,874,990	\$174,759	\$0.0070
2 Commodity Pipeline (SNG/SO GA)	6,712,740	\$127,455	\$0.0189
3 Cashouts-Peoples' Transportation Customers	622,253	\$4,968	\$0.0079
4 Commodity Pipeline (SNGJSO GA)-Prior Mo. Adj.	(230)	(\$5,087)	\$22.1186
5 Customer Billing Prior Mo. AdjPeoples Transp. Customer	53.221	\$383	\$0.0072
6 Customer Billing Prior Period AdjPeoples Transp. Customer	61,152	\$440	\$0.0072
7			
8 TOTAL COMMODITY (Pipeline)	32,324,126	\$302,917	\$0.0093
WING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	
9 Swing Service-Demand-3rd Party Suppliers	OF SHIPS SHIP HOLE SHIP HERED	\$68,440	\$0.000
10 Swing Service-Commodity-3rd Party Suppliers	2,900,000	\$684,400	\$0.236
11			
12			
13			
15			
16 TOTAL SWING SERVICE	2,900,000	\$752,840	\$0.259
OMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	
17 Purchases from 3rd Party Suppliers	18,878,910	\$4,332,562	\$0.229
18 City of Sunrise	13.625	\$6.571	\$0.482
19 Cashouts-Peoples' Transportation Customers	643,535	\$138,479	\$0.215
20 Imbalance Cashout-(FGT)-Mar. '96	(884,640)	(\$184,890)	1011 3 To 7 3 SHIP HELD CONTROL TO 1 TO
21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj.	40	\$10	\$0.260
22 Customer Billing Prior Mo. AdjPeoples Transp. Customer	55,030	\$15,243	\$0.277
23 Customer Billing Prior Period AdjPeoples Transp. Customer	63,280	\$18,541	\$0.293
	16,630	\$3,966	\$0.238
24 Purchases from 3rd Party Suppliers-Prior Mo. Adj. 25 Bookouts-Mar. '96	(286,780)		
	18,499,630	(76,570.26)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
26 TOTAL COMMODITY (Other)	THERMS-Line 19	\$4,253,913 INVOICE AMOUNT-Line 5	Annual Control of the
EMAND			\$0.047
27 Demand (FGT)	55,918,200	\$2,680,483	1947 C
28 Demand (SNG/SO GA)	9,209,988	\$356,514	\$0.038
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.043
30 Temporary Relinquishment Credit-(FGT)	(24,093,900)	(\$1,047,859)	
31 Cashouts-Peoples' Transportation Customers	622,253	\$26,850	\$0.043
32 Customer Billing Prior Mo. AdjPeoples Transp. Customer	53,221	\$2,312	\$0.043
33 Customer Billing Prior Period AdjPeoples Transp. Customer	61,152	\$2,656	\$0.043
34 Capacity Discount-Transp. Customer-Prior Mo. Adj.	2,308,595	\$50,143	\$0.021
35 Capacity Discount-Transp. Customer	2,256,644	\$49,014	\$0.021
36 Demand (SNG/SO GA)-Prior Mo. Adj.	0	\$1,264	\$0.000
37 TOTAL DEMAND	48,581,053	\$2,218,869	\$0.0456
THER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 3
38 Revenue Sharing-FGT	0	(\$28,278)	The state of the s
39 Administrative Costs	0	\$44,080	\$0.000
40 Legal Fees	0	\$32,330	\$0.000
41			
42			
43			
45 TOTAL OTHER	0	\$48,132	\$0.000

22 INTEREST PROVISION (16x21)

	CHIDENTHON	TH: JUNE 96				PERIOD TO D	ATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERE	NCE
	ACION		AMOUNT	*			AMOUNT	*
RUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,994,990	\$5,504,693	\$509,703	\$0.10204	\$18,928,677	\$21,767,141	\$2,838,464	\$0.1499
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-6)	1,973,604	1,789,964	(203,640)	(0.10318)	\$7,285,347	\$6,477,270	(808,077)	(0.1109
3 TOTAL	6,968,594	7,274,657	305,063	0.04392	\$26,214,025	\$28,244,411	2,030,386	0.0774
4 FUEL REVENUES	8,011,585	7,274,657	(736,928)	(0.09198)	\$30,815,584	\$28,244,412	(2,571,172)	(0.0834
(NET OF REVENUE TAX)								
5 TRUE-UP REFUNDI(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$379,497)	(\$379,497)	0	0.0000
6 FUEL REVENUE APPLICABLE TO PERSOD * (LINE 4 (- or -) LINE 5)	7,885,086	7,148,158	(736,928)	(0.09346)	\$30,436,087	\$27,864,915	(2,571,172)	(0.0844
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	916,492	(126,499)	(1,042,991)	(1.13803)	\$4,222,063	(\$379,496)	(4,601,559)	(1.0898
8 INTEREST PROVISION-THIS PERIOD (21)	10,917	1,168	(9,749)	(0.89301)	\$5,720	\$3,473	(2,248)	(0.3929
9 BEGINNING OF PERIOD TRUE UP AND INTEREST	1,877,754	256,692	(1,621,082)	(0.86330)	(2,249,778)	254,388	2,504,164	(1.1130
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	126,499	126,499	0	0.00000	\$379,497	\$379,497	0	0.0000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10s)	2,931,662	257,860	(2,673,802)	(0.91204)	2,357,502	257,860	(2,099,642)	(0.8906
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$574,160	\$0	(574,160)	0.0000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,931,662	257,860	(2,673,802)	(0.91204)	2,931,662	257,860	(2,673,802)	(0.9120
ITEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,877,754	256,692	(1,621,062)	(0.86330)		a refund add to a a collection ()		.4
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5)	2,920,745	256,692	(2,864,053)	(0.91211)				
15 TOTAL (13+14)	4,798,500	513,385	(4,285,115)	(0.89301)				
16 AVERAGE (50% OF 15)	2,399,250	256,692	(2,142,558)	(0.89301)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	•	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17+18)	10.920	10.920	0	0.00000				
20 AVERAGE (50% OF 19)	5.460	5.460	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.455	0.455	0	0.00000				

(\$9,749)

(\$0.89301)

TRANSPORTATION PURCHASES

SYSTEM SUPPLY AND END USE

Page 1 of 1

SCHEDULE A-3**

	ACTUAL FOR THE PERIOD OF		JUNE 1998		APRIL 96		MRCH 97				
(A)	PURCHASED	(C)	(D) SCH	(E)	(F) END	(G)	(H) COMMODIT THIRD		(J)	(K)	(L) TOTAL CENTS PE
MONTH	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1 JUNE 1996	FGT	PGS	FTS-1 COMM. PIPELINE	18,452,150		18,452,150		\$140,974.43			\$0.7
2 JUNE 1996	FGT	PGS	FTS-1 COMM. PIPELINE		11,679,050	11,679,050		89,227.94			\$0.7
3 JUNE 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,422,840		6,422,640		33,784.14			\$0.5
4 JUNE 1996	FGT	PGS	FTS-1 DEMAND	26,817,300		26,817,300			\$1,164,916.35		\$4.3
5 JUNE 1998	FGT	PG5	FTS-1 DEMAND		11,679,050	11,679,050			507,337.84		\$4.3
6 JUNE 1996	FGT	PGS	FTS-2 DEMAND	7,251,900		7,251,900			565,198.71		\$7.7
7 JUNE 1996	FGT	PGS	NO NOTICE	6,000,000		6,000,000			41,640.00		\$0.8
8 JUNE 1996	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,258,844		2,258,644			\$49,014.31		\$2.1
9 JUNE 1996		PGS	COMM. OTHER								
10 JUNE 1996		PGS	SONAT/SO GA COMM. PIPELINE	6,712,740		6,712,740		127,454.54			\$1.9
11 JUNE 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			356,513.79		\$3.5
12 JUNE 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			41,185.24		\$1.8
13 JUNE 1998		PGS	SWING								
14 JUNE 1996		PGS	COMM. OTHER								
15 JUNE 1996		PGS	COMM. OTHER								
16 JUNE 1996		PGS	COMM. OTHER	1 198							
17 JUNE 1996		PGS	COMM. OTHER					X .			
18 JUNE 1996		PGS	COMM. OTHER								
19 JUNE 1996	CASHOUT CHARGES	PGS	DEMAND	622,253		622,253			26,850.29		\$4.3
20 JUNE 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	622,253		622,253		4,968.08			\$0.8
21 JUNE 1996	CASHOUT CHARGES	PGS	COMM. OTHER	643,535		843,535	138,478.78				\$21.5
22 TOTAL	**This report excludes prior mo	BETTER WITH THE STREET				Commence of the last	\$3,522,252.88		6/6/16/00/00/20/16/00	\$0.00	111111111111111111111111111111111111111

COMPANY:	PEOPLES GAS SYSTEM, INC.	TRANSPORTATION S FOR THE PERIOD OF:	SYSTEM SUPPLY	APRIL 96	Through	MARCH 97		Page 1 of 1
	(A)	PRESENT MONTH:	(C)	JUNE 1998 (D)	(E)	(F)	(G)	(H)
	PRODUCER/SUPPLIER	RECEIPT	GROSS AMOUNT MMBRA	NET AMOUNT MMBluid	MONTHLY GROSS MMBtu	MONTHLY NET MMBlu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxEVF
1	PRODUCERSUPPLIER	POINT	MMBIC/G	MIMIDIUM	MMDIU	MMDIU	\$/MAKDIU	(GXE)F
2								
3								
		The state of the s						
5								
8								
7								
8								
9								
0								
1								
3								
14			0	0	0	0	0.00000	0.0000
5			0	0	0	0	0.00000	TO THE LICENSE
6			0	0	0	0	0.00000	No. 10 Test
7			٥	0	0	0	0.00000	
18		TOTAL						

⁽¹⁾ The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

⁽²⁾ The above not volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.

⁽³⁾ Included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fixel surcharge of 3.41% per mmbtu.

⁽⁴⁾ On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.

COMPANY: PEOPLES GAS SYSTEM, INC.			THERM SALES AND				Page 1 of 1	
	CURRENT MO		FOR THE MONTH C	F:	JUNE 1996 PERIOD TO D	ATE		District
		Mary Commence				2516/1911/11		
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
HERM SALES (FIRM)	2,369,176	2,334,400	(34,776)	(0.01468)	TOTAL THERM 10,054,113	SALES 8,368,228	(1,685,885)	(0,167)
1 RESIDENTIAL 2 SMALL COMM. SERVICE	175,332	165,449	(9,883)	(0.05637)	633,452	540,193	(93,259)	(0.147)
3 COMMERCIAL SERVICE	6,990,868	6,928,586	(62,282)	(0.00891)	24,511,597	22,345,091	(2,166,506)	(0.0883
4 COMMERCIAL LV-1	8,358,472	8,001,060	(357,412)	(0.04276)	28,112,573	25,961,939	(2,150,634)	(0.076)
5 COMMERCIAL LV-2	1,728,612	1,414,934	(313,678)	(0.18146)	5,390,356	4,280,738	(1,109,618)	(0.205)
6 COMM. ST. LIGHTING	37,719	24,700	(13,019)	(0,34516)	113,127	72,500	[40,627]	(0.359
7 WHOLESALE	3,603	11,445	2,843	0.33048	28,952	46,412	17,460	0.603
8 NATURAL GAS VEH. SALES	52,442	112,979	60,538	1.15438	156,316	336,537	180,221	1.152
84 OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.000
9 TOTAL FIRM SALES	19,721,224	18,993,554	(727,670)	(0.03690)	69,000,485	61,951,638	(7,048,846)	(0,102
HERM SALES (INTERRUPTIBLE)				A THE STATE OF	TOTAL THERM		WITH REPORT OF THE PARTY.	
10 INTERRUPTIBLE SMALL	2,638,581	3,522,401	883,820	0.33496	7,242,223	10,631,091	3,388,868	0.467
11 INTERRUPTIBLE LV-1	649,530	917,500	267,971	0.41256	7,798,776	5,029,378	(2,769,398)	(0.355
12 INTERRUPTIBLE LV-2	597,092	4 430 004	(597,092)	(1.00000)	1,512,282	0	(1,512,282)	(1.000
13 TOTAL INT. SALES	3,885,203	4,439,901	554,698	(0.00733)	16,553,281 85,553,766	15,660,469	(892,812) (7,941,659)	(0.053
14 TOTAL SALES	23,606,426	23,433,455	(172,971)	[0.00133]	TOTAL THERM	77,612,107	[1,941,603]	[0.032
HERMS SALES (TRANSPORTATION) 14a COMMERCIAL LV-1	39,296	0	(39,296)	(1.00000)	39,296	O O	(39,296)	(1.000
15 COMMERCIAL LV-2	69,252	0	(69,252)	(1.00000)	375,758	0	(375,758)	(1.000
15a INTERRUPTIBLE SMALL	2,504,577	2,326,066	(178,511)	(0.07127)	8,739,664	7,657,382	(1,082,282)	(0,123
16 INTERRUPTIBLE LV-1	10,121,293	9,743,500	(377,793)	(0.03733)	29,412,174	29,230,500	(181,674)	(0.000
17 INTERRUPTIBLE LV-2	30,073,448	33,594,223	3,520,775	0.11707	88,690,690	97,288,412	8,597,722	0.096
17a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.000
18 TOTAL TRANSPORTATION	42,807,866	45,663,789	2,855,923	0.06671	127,257,583	134,176,294	6,918,711	0.054
19 TOTAL THROUGHPUT	66,414,292	69,097,244	2,682,952	0.04040	212,811,349	211,788,401	(1,022,948)	(0.004
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF C			
20 RESIDENTIAL	178,400	179,007	607	0.00340	544,388	543,244	(1,144)	(0,002
21 SMALL COMMERCIAL	4,992	5,031	39	0.00781	15,251	15,353	102	0.006
22 COMMERCIAL SERVICE	14,713	14,708	(5)	(0.00034)	44,255	44,156	(99)	(0.002
23 COMMERCIAL LV-1	1,582	1,599	17	0.01075	4,752	4,785	33	0.006
24 COMMERCIAL LV-2	36 45	29 33	(7)	(0.19444)	112	87 98	(25)	(0.223
25 COMM. ST. LIGHTING 26 WHOLESALE	2	2	(12)	0.00000	133		0	0.000
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	56	53	(3)	(0.053
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.000
28 TOTAL FIRM	199,789	200,427	638	0.00319	608,953	607,782	(1,171)	(0.001
NUMBER OF CUSTOMERS (INT.)			George Physics	ata will only	AVG. NO. OF C	USTOMERS PER	RIOD TO DATE	1700
29 INTERRUPTIBLE SMALL	76	69	(7)	(0.09211)	228	207	(21)	(0.092
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	66	66	0	0.000
31 INTERRUPTIBLE LV-2	4	2	(2)	(0.50000)	12	7	(5)	(0.416
32 TOTAL INT.	102	93	(9)	(0.08824)	306	280	(26)	(0.084
NUMBER OF CUSTOMERS (TRANSP)	Contribution of the second	an Oleheya başılı	the state of the		AVG. NO. OF C			
32a COMMERCIAL LV-1	0	0	0	0,00000	0	0	0	0.000
33 COMMERCIAL LV-2	1	0	(1)	0.00000	5		(5)	(0.085
33aINTERRUPTIBLE SMALL	29 19	25 18	(4)	(0.13793)	82 55	75 54	(7)	(0.01/
34 INTERRUPTIBLE LV-1 35 INTERRUPTIBLE LV-2	7	7	0	0.00000	21	21	0	0.000
35a OFF SYSTEM SALES-TRANSP.	0	o	0	0.00000	0	0	0	0.000
36 TOTAL TRANSPORTATION	54	50	(6)	(0.10714)	163	150	(13)	(0.079
37 TOTAL CUSTOMERS	199,947	200,570	623	0.00312	609,422	608,212	(1,210)	(0.001
THERM USE PER CUSTOMER	4 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		Control of the Control	THE PERSON NAMED IN			TO THE VIEW OF THE PARTY	65 to 1700
38 RESIDENTIAL	13	13	(0)	(0)	18	15	(3)	A COLUMN
39 SMALL COMMERCIAL	35	33	(2)	(0)	42	35	(6)	
40 COMMERCIAL SERVICE	475	471	(4)	(0)	554	506	(48)	
41 COMMERCIAL LV-1	5,283	5,004	(280)	(0)	5,916	5,425	(490)	
42 COMMERCIAL LV-2	48,017	48,791	774	0	48,128	49,204	1,076	
43 COMM. ST. LIGHTING	838	748	(90)	(0)	851	740	(111)	
44 WHOLESALE	4,301	5,723	1,422	0	4,825	7,735	2,910	
45 NATURAL GAS VEH. SALES	2,760	6,277	3,517	1	2,791	6,350	3,558	
45a OFF SYSTEM SALES	0	0	0	0	0	0	0	
46 INTERRUPTIBLE SMALL	34,718	51,049	16,331	0	31,764	51,358	19,594	
47 INTERRUPTIBLE LV-1	29,524	41,705	12,180	0	118,163	76,203	(41,961)	
48 INTERRUPTIBLE LV-2	149,273	0	(149,273)	(1)	126,024	0	(126,024)	
484 COMMERCIAL LV-1 (TRANSP.)	0 000	0	160 252	0	75 453	0	0	
49 COMMERCIAL LV-2 (TRANSP.)	69,252	111111111111111111111111111111111111111	(69,252)	0	75,152	THE RESERVE OF THE PARTY OF THE	(75,152)	
49aINTERRUPTIBLE SMALL (TRANSP.)	86,365 532,700	93,043 541,306	6,678 8,606	0	106,581 534,767	102,098 541,306	(4,483) 6,539	
50 INTERRUPTIBLE LV-1 (TRANSP.) 51 INTERRUPTIBLE LV-2 (TRANSP.)	4,296,207	4,799,175	502,968	0	4,223,366	4,632,782	409,415	
			DUZ. 908	0	9.443.366		4U3.415	

COLLDANY.	DEADLE!		CHOTORS	19.10
COMPANY:	PEOPLE	SUAS	STS IEM,	INC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ACKSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEF	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335				THITID, TO					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.054	1.051		1000			HAND OF		BIGHT	Alata a S	1
OUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												T
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0462	1.0443	1.0403									
CCF PURCHASED									All the			
							History	Control of				
2 PRESSURE CORRECTION FACTOR	1000											
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98				16.50					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14./3	14./3				The state of					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR							THE ASSESSED.					
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058								1972	

COMPANY	V- DEOD	ES GAS	SYSTEM	INC
CUMPAN	I. PEUP	LES GAS	3131EM	LIPEU

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

RLANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059			100		8.81				
MPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISI	ONS:			OR IN							Williams	
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0472	1.0492	1.0492									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98							SUFFER SERVICE		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067			100	100				No.	THE STATE OF

COMPANY:	PEOPL	ES G	AS SYS	STEM. II	NC

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

TIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED		1					Ton-		Tax Sale			
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0443	1.0394									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98				Elling					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTM CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.062	1.057		10000							
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
1 AVENUE DIO CONTENI OI CHO I CHO I CHO I CHO		abulier										
THERMS PURCHASED =AVERAGE BTU CONTENT							THE RE					
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.												1100
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.											194 (1965)	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.						•						
3 BILLING FACTOR												
	The second second second	British and the second	A TOTAL CONTRACTOR		The state of the s	British Charles and Control of		PG 7 -41 1	The second second	Part of the last o	A SHIP LAND OF THE	1.3110174

PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JUNE 1996

(A)	(B)	(C) THERMS	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,817,300	19	1,164,916.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,251,900	19	565,198.71	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,452,150	15	140,974.43	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,840	15	33,784.14	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(884,640)	18	(184,889.76)	4
7 REVENUE SHARING	OTHER	. 0	20	(28,277.82)	6
8 TOTAL FGT		64,059,550		\$1,733,346.05	
	COMM. OTHER		18		4
10	COMM. PIPELINE	6,712,740	15	127,454.54	1
11	DEMAND	9,209,988	19	356,513.79	5
12 CITY OF SUNRISE	COMM. OTHER	13,625	18	6,570.68	4
13 BOOKOUTS	COMM. OTHER	(286,780)	18	(76,570.26)	4
14 LEGAL FEES	OTHER			32,329.63	6
15 ADMINISTRATIVE COSTS	OTHER			44,079.78	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	622,253	19	26,850.29	6
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	622,253	15	4,968.08	1
18 CASHOUTS-TRANSP, CUSTOMERS	COMM. OTHER	643,535	18	138,478.78	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,256,644	19	49,014.31	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	2,308,595	19	50,142.69	5
21 CUST, BILLING ADJTRANSP. CUST.	DEMAND*	53,221	19	2,311.94	5
22 CUST, BILLING ADJTRANSP, CUST.	COMM. PIPELINE*	53,224	15	383.19	1
23 CUST, BILLING ADJTRANSP. CUST.	COMM. OTHER*	55,030	18	15,243.31	4
24 CUST. BILLING ADJTRANSP. CUST.	DEMAND**	61,152	19	2,656.44	5
25 CUST. BILLING ADJTRANSP. CUST.	COMM. PIPELINE**	61,152	15	440.29	1
26 CUST. BILLING ADJTRANSP. CUST.	COMM. OTHER**	63,280	18	18,541.04	4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER**		18		4
36	COMM. PIPELINE*	(230)	15	(5,087.29)	1
37	DEMAND*	- 0	19	1,264.19	5
38 TOTAL		108,304,809		\$7,618,310.54	

^{*}Prior Month Adjustment

^{**}Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY

Page 1

DUE 05/30/96

DUE 07/10/96

INVOICE NO. 11963

TOTAL AMOUNT DUE \$1,181,998.99

CUSIOMER: PEOPLES GAS SYSTEM, INC. ATTM: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 Please reference this invoice no. on your remittance and wire to:

yire Iransfer
Florida Gas Iransmission Company
Rations Bank; Dallas, IX
Account # 3750354511

ABA # 111000012

CONTRACT 5047	CUSTO	OHER N	0. 4120	AT	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST					
PO1 NO. RECEIPTS	DELIVERIES PQ3 NO. NAME	PROD HONTH	TC	RC	BASE	RATES SURCHARGES DIS	C NET	VOLUMES MMSTU DRY	AMOUNT	
RESERVATION CHARGE		06/96	A	RES	0.3659	0.0685	0.4344	4,811,820	\$2,090,254.61	
NO NOTICE RESERVATION CHARG		06/96		NNR	0.0694		0.0694	600,000	\$41,640.00	
TEMPORARY RELINQUISHMENT CR		06/96	A	TRL	0.3659	0.0685	0.4344	(57,750)	(\$25,086.60)	
TEMPORARY RELINQUISHMENT CR	ED11	06/96	A	TRL	0.3659	0.0685	0.4344	(13,500)	(\$5,864.40)	
TEMPORARY RELINQUISHMENT CR	ED11	06/96	A	TRL	0.3659	0.0685	0.4344	(27,000)	(\$11,728.80)	
TEMPORARY RELINQUISHMENT CR	EDIT	06/96	A	TRL	0.3659	0.0685	0.4344	(10,050)	(\$4,365.72)	
TEMPORARY RELINQUISHMENT CR	EDIT	06/96	A	TRL	0.3659	0.0685	0.4344	(7,500)	(\$3,258.00)	
TEMPORARY RELINQUISHMENT CO	ED11	06/96	A	TRL	0.3659	0.0685	0.4344	(11,520)	(\$5,004.29)	
TEMPORARY RELINQUISHMENT CO	ED11	06/96	A	TRL	0.3659	0.0685	0.4344	(1,960)	(\$851.42)	
TEMPORARY RELINQUISHMENT CO	REDIT	06/96	A	TRL	0.3659	0.0685	0.4344	(44,220)		
TEMPORARY RELINQUISHMENT CO	REDIT	06/96		TRL	0.3659	0.0685	0.4344	(51,000)		
TEMPORARY RELINQUISHMENT CO	REDIT	06/96		TRL	0.3659	0.0685	0.4344	(7,500)		
TEMPORARY RELINQUISHMENT CO	REDIT	06/96		TRL	0.3659	0.0685	0.4344	(326,730)		
TEMPORARY RELINQUISHMENT CO	REDIT	06/96		TRL	0.3659	0.0685	0.4344	(41,400)		

01-90-000-232-02-00-0

PAGE 1 OF 11
JUNE INVOICES

TEMPORARY RELINQUISHMENT CREDIT

FLORIDA GAS TRANSMISSION COMPANY An EMRCH/SONAL Affiliate

Page 2

06/30/96 DATE 07/10/96 11963 THYDICE NO. TOTAL AMOUNT DUE \$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTM: ED ELLIDIT POST OFFICE 80X 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: Wire Iransfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT

5047

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 HITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE: FIRM TRANSPORTATION			OR CODE LIST								
POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	RATES SURCHARGES	DISC	RET	VOLUMES MASTU DRY	AMOUNT	
		06/96	A	TRL	0.3659	0.0685		0.4344	(30,000)	(\$13,032.00)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(909,000)	(\$394,869.60)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(10,500)	(\$4,561.20)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(8,670)	(\$3.766.25)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(100,110)	(\$43,487.78)	
TEMPORARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(14,280)	(\$6,203.23)	
TEMPORARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(134,070)	(\$58,240.01)	
TEMPORARY RELINQUISHHENT CREDIT					0.3659	0.0685		0.4344	(123,000)	(\$53,431.20)	
TEMPORARY RELINQUISHMENT CREDIT		06/96		TRL							
TEMPORARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(27,660)	(\$12,015.50)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	٨	TRL	0.3659	0.0685		0.4344	(102,990)	(144,738.86)	
TEMPORARY RELINQUISHMENT CREDIT		06/95	A	TRL	0.3659	0.0685		0.4344	(210,000)	(\$91,224.00)	
		06/96	A	TRL	0.3659	0.0685		0.4344	(25,230)	(\$10,959.91)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(56,840)	(\$24,691.30)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.3659	0.0685		0.4344	(420)	(\$182.45)	
TEMPORARY RELINQUISHMENT CREDIT		05/96	A	TRL	0.3659	0.0685		0.4344	(1,680)	(\$729.79)	

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

DATE	06/30/96
DUE	07/10/96
INVOICE NO.	11963
TOTAL AMOUNT DUE	\$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTH: ED ELLIDIT POST OFFICE 80X 2562 1AMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, IX Account # 3750354511 ABA # 111000012

CONTRACT 5047	SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE: FIRM TRANSPORTATION	CUST	CHER N	0. 412	AT	ASE CONTACT RAC (713)853-7566 N CODE LIST	HEL CAD	QUESTIONS	REGARDING THI	S INVOICE
POI NO. RECEIPTS	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MASTU DRY	AMOUNT
TEMPORARY ACQUISITION RESERVATION CH	ARGE	06/96	A	TAQ	0.3659	0.0653		0.4312	8,490	\$3,660.89
TEMPORARY ACQUISITION RESERVATION CH		06/96	A	TAQ	0.3659	0.0685		0.4344	216,000	\$93.830.40
WESTERN DIVISION REVENUE SHARING CRE	011	06/95	A	TCN						(\$17,588.82)
MARKET IT REVENUE SHARING CREDIT		06/96	A	11F						(\$6,968.54)
		TOTAL FOR	CONTR	ACT 504	FOR MONTH	OF 06/96.			3,281,730	\$1.181,998.99

*** END OF INVOICE 11963 ***

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Please reference this invoice no. on your remittance and wire to:

Page 1

DATE 06/30/96

DUE 07/10/96

THYUICE NO. 12099

TOTAL ANDUNT DUE \$561,478.25

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562

TAMPA, FL 33601-2562

and wire to: 7-10-96
Wire Transfer 7-10-96
Florida Gas Transmission Company
Hations Bank; Dallas, IX
Account # 3750354511
ABA # 111000012

CONTRACT 5319

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (2)3)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

TYPE: FIRM TRA	OR CODE LIST									ESC.	
RECEIPTS DELI' POI NO. NAME POI NO.	VERIES NAME	PROD NONTH	10	RC	BASE	RATES SURCHARGES	D15C	NET	WOLUMES MMSTU DRY	AHOUNT	
RESERVATION CHARGE		06/96	A	RES	0.7488	0.0085		0.7573	725,190	\$549,186.39	
CAPACITY RELINQUISHMENT AT LESS THAN MAX RATE		06/96	A	RES	0.7488			0.7488	54,810	\$41,041.73	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(42,000)	(\$19,189.80)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(5,820)	(\$2,659.16)	
TEMPORARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4550			0.4550	(6,990)	(\$3,180.45)	
MARKET IT REVENUE SHARING CREDIT		06/96	A	ITF						(\$3,720.46)	
		TOTAL FOR	CONTR	ACT 531	9 FOR HONTH	OF 06/96.			725,190	\$561,478.25	

*** END OF INVOICE 12099 ***

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page I

DATE 07/10/96 DUE 07/20/96 INVOICE NO. 12231 TOTAL AROUNT DUE \$140,974.43

16150

16151

16197

16198

16208

58913

PGS-CEDAR HILLS

PGS-JACKSONVILLE

PGS-LAKELAND NORTH

PGS-ST PETERSBURG

PGS LAKE MURPHY

PGS-LAKELAND

PEOPLES GAS SYSTEM, INC. CUSTOMER: ATTN: ED ELLIOTT

POST UFFICE BOX 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:

Mire Transfer

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\$422.11

Rations Bank; Dallas, IX Account # 3750354511 ABA # 111000012

CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE: FIRM TRANSPORTATION		CUSTOMER NO. 4120 PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST								INVOICE		
POI NO. RECEIPTS	POI NO.	ERIES NAME	PRCO MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES MMBTU DRY	AMOUNT	
Usage Charge - No Notice For JACKSONVILLE			06/96	A	COM	0.0259	0.0505		0.0764	9,312	\$711.44	
Usage Charge	16110	PGS-COCONUT CREEK	06/96	A	COM	0.0259	0.0505		0.0764	59,342	\$4,533.73	
Usage Charge	16112	PGS-PLANTATION	06/96	A	COM	0.0259	0.0505		0.0.64	41,221	\$3,149.28	
Usage Charge	16113	PGS-DAN1A	06/96	A	COM	0.0259	0.0505		0.0764	58,199	\$4.446.40	
Usage Charge	16115	PGS-BORTH MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	144,867	\$11,067.84	
Usage Charge	16119	PGS-MIAMI	06/96	A	COM	0.0259	0.0505		0.0764	62,820	\$4,799.45	
Usage Charge	16121	PGS-MIANI BEACH	06/96	A	COM	0.0259	0.0505		0.0764	66,648	\$5,091.91	
Usage Charge	16149	PGS-CECIL FIELD	06/96	A	COM	0.0259	0.0505		0.0764	35,411	\$2,705.40	
											THE RESERVE AND ADDRESS OF THE PARTY OF THE	

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Usage Charge

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FLORIDA GAS TRANSMISSION COMPANY An ENRON/SOMAT Affiliate

DATE	07/10/96 07/20/96	CUSTOMER:	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT	Please reference this invoice no. on your remittance and wire to: Wire Transfer				
TOTAL AMOUNT DUE	12231 \$140,974.43		POST OFFICE BOX 2562 TAMPA, FL 33601-2562	Florida GAs Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012				
CONTRACT	5047 SHIPPER: PEOPLES GAS SYST TYPE: FIRM TRANSPORTAT			DNTACT RACHEL CADY 853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE LIST				
POI NO. RECEIPTS	DELIVERIES POI NO. MAME		PROD TC RC BASE SUR	RATES VOLUMES CHARGES DISC NET MRSTU DRY AMOUNT				

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.

1.845,215 \$140,974.43

*** END OF INVOICE 12231 ***

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SORAL Affiliate

Page 1

BATE 07/10/96 FUE 07/20/96 INVOICE NO. 12287 TOTAL AMOUNT DUE \$33,784.14

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
Wire Iransfer
Florida Gas Transmission Company
Nations Bank: Dallas, IX
Account # 3750354511
ABA # 111000012

5319

SHIPPER: PEOPLES GAS SYSTEM, INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE DR CODE LIST

	TIPE: FIRM IRAN	SPURIATION				UR	COOF F121	-				-
POI NO. RECEIPTS	DELIVE POI NO.	RIES	PROD	TC	RC	BASE	RATES	DISC	NET	VOLUMES MMSTU DRY	ANCUNT	
POT NO. HONE	TOT NO.	nont	HUNTH	10	nc .	BUSE	JUNE HARRES	0130	nr.i	mare ext	Micent	
Usage Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	319,575	\$16,809.65	
Usage Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0371	0.0155		0.0526	217.115	\$11,420.25	
Usage Charge	16169	PGS-ORLANDO	06/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.83	
Usage Charge	16195	PEOPLES GAS-ONECO	06/96	A	COM	0.0371	0.0155		0.0526	27,250	\$1,433.35	
Usage Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0371	0.0155		0.0526	28,174	\$1,481.95	
erage charge	16208	PGS-ST PETERSBURG	06/96	A	CON	0.0371	0.0155		0.0526	39,850	\$2,096.11	
			TOTAL FOR	CONTR	ACT 531	9 FOR MONTH	OF 06/96.			642,264	\$33,784.14	

*** END OF INVOICE 12287 ***

CONTRACT

June 1996 INVOICE

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

- 6 PEOPLES GAS SYSTEM, INC.
- 7 POST OFFICE BOX 2562
- & TAMPA, FLORIDA 33601
- 9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL	W/H		
RATE PERIOD	THERMS	RATE	AMOUNT

/0 06/01/96 - 06/30/9

TRANSPORT DETAIL AGREEMENT	MMBTU/MCE	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.	1,933 mmbtu	\$0.3018	\$583.41
13 830087 Peoples So Ga Inter Com		\$0.2156	\$595.67
14 864340 & 864350 SNG Firm Com		\$0.0261	\$11,726.59
1 864340 & 864350 SNG Firm Dem	[1] [1] [1] [1] [1] [1] [1] [1] [1] [1]	\$8.9600	\$315,857.92
16 831200 & 831210 So Ga Firm Con		\$0.0238	\$18,660.72
17 831200 & 831210 So Ga Firm Der		\$5.9800	\$209,300.00
18 864350 SNG GSR Volumetric	153,231 mmbtu	\$0.0628	\$9,709.34
19 SMC Transported Vols. on SNG	235,500 mmbtu	\$0.38469	\$90,594.50
Credits:			(\$118 700 43

20	SNG Brokered Capacity		(\$118,700.43) (\$23,472.90)
27	So. Ga. Brokered Capacity Sonat Marketing-	Buy/Sale Credit	(\$30,886.49)

2.) Total Transport \$483,968,33

24 TOTAL AMOUNT DUE

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

S 287120000 PEP821000 E442E1000



CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

PREVIOUS STATEMENT BALANCE

132663-128434		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		03-41	May 15, 1996	Jun 12, 1996	\$
MENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
7.35-	0.00	0.00	0.00	517.82	517 82

CARRIER ROUTE PRESORT ** C 003 PEOPLES GAS PO BOX 2562

597.35

33601-2562

PAY

597

CUSTOMER NAME: PEOPLES GAS SERVICE ADDRESS:

W FLAMINGO RD & SUNRISE BVD MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box > and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

TAMPA FL

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED

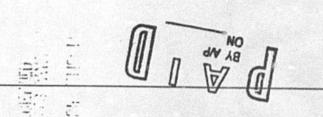
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/22/96

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLE	PEOPLES GAS		May 15, 1996	Jun 12, 1996	517.82	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
597.35	597.35-	0.00	0.00	0.00	517.82	

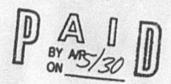
METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
GS	6045179 TOTAL GAS USE	4/16/96- 5/15/96	29	9086	8011	1075 1075



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	517.82



TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

517.82 0.00

CURRENT CHARGES PAST DUE AFTER Jun 12, 1996

PAGE 9 OF 11 JUNE INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

6/05/96 BILL DATE:

SERVICE CURRENT CHARGES TOTAL AMOUNT NOV DUE **CUSTOMER NAME** ACCOUNT NUMBER PAST DUE AFTER PEOPLES GAS 10001-74500 May 30, 1996 Jun 26, 1996 2535.16 PREVIOUS STATEMENT TOTAL PAST DUE AMOUNT TOTAL CURRENT CHARGES **PAYMENTS ADJUSTMENTS** OTHER BALANCE 2540.14 2540.14-0.00 0.00 0.00 2535.16

METER READING INFORMATION

TYPE	METER NUMBER		SER		# OF DAYS	CURR	PREV READ	USAGE
GS	9141050 TOTAL GAS		96-	5/30/96	30	177324	172073	5251 5251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,535.16

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

2.535.16 0.00 2.535.16

CURRENT CHARGES PAST DUE AFTER Jun 26. 1996

PAGE 10 OF 11 JUNE INVOICES

000093305 000111588 000351770 9

** C 026



CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

SERVICE ACCOUNT NUMPER ROUTE CURRENT CHARGES AMOUNT OF THROUGH PAST DUE AFTER PAYMENT 93305-111588 08-11 | May 1996 Jun 14 1996 TOTAL PAST **ADJUSTMENTS** TOTAL AMOUNT NOW DUE OTHER

PREVIOUS STATEMENT BALANCE **PAYMENTS** 3868.08 3868.08-

TOTAL CURRENT CHARGES DUE AMOUNT 0.00 3517.70

CUSTOMER NAME: PEOPLES GAS SERVICE ADDRESS:

0.00

JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box > and write on the back of this statement.

CARRIER ROUTE PRESORT

PEOPLES GAS PO BOX 2562

TAMPA FL

33601-2562

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

3517.70

BILL DATE: 5/24/96

SERVICE ADDRESS: JACARANDA SOUARE

0.00

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT
PEOPLES GAS		93305-111588	May 17. 1996	Jun 14, 1996	3517.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3868.08	3868.08-	0.00	0.00	0.00	3517.70

METER READING INFORMATION

TYP	METER NUMBE			PER	IOD	# OF DAYS	CURR	PREV READ	USAGE
GS	8457280 TOTAL GAS	USED	4/19/9	96-	5/17/96	28	24019	17027	7299 7299

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3.517.70

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

3,517.70 0.00 3.517.70

CURRENT CHARGES PAST DUE AFTER Jun 14, 1996

> PAGE 11 OF 11 JUNE INVOICES

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			
	SWI	NG SERVICE-COMMODI	TY	
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)
_	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15 T	OTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)	
326	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2					
3					
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	RATE		
1					
2					
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)	
SUPPLIER			THERMS	RATE	DOLLARS	
1		ACCRUED:				
2		ACTUAL:				
3		ACCRUED:				
4		ACTUAL:				
5		ACCRUED:				
6		ACTUAL:				
7		ACCRUED:				
8		ACTUAL:				
9		ACCRUED:				
10		ACTUAL:				
11		ACCRUED:				
12		ACTUAL:				
13		ACCRUED:				
14		ACTUAL:				
15		ACCRUED:				
16		ACTUAL:				
17		ACCRUED:				
18		ACTUAL:				

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:				
94 TOTAL ACTUAL:			_	
95	ADJUSTMENT:			

Final May 1996 INVOICE

Line#

4 June 14, 1996

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO: 6-24-96

6 PEOPLES GAS SYSTEM, INC.

7 POST OFFICE BOX 2562

P TAMPA, FLORIDA 33601

9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
0 06/01/96 - 06/31/9			
// Total Commodity			
TRANSPORT DETAIL	MMBTU/MCF	RATE	AMOUNT
848510 Peoples SNG Inter Com.	1,412 mmbtu	\$0.2883	\$407.05
3 830087 Peoples So Ga Inter Com.	12,214 mmbtu	\$0.2156	\$2,633.30
4 864340 & 864350 SNG Firm Com.	489,549 mmbtu	50.0254	\$12,411.87
864340 & 864350 SNG Firm Dem.	35,252 mcf	\$8.9600	\$315,857.92
6 831200 & 831210 So Ga Firm Com.	807,430 mmbtu	50.0242	\$19,527.35
7 831200 & 831210 So Ga Firm Dem.	35,000 mcf	\$5.9800	\$209,300.00
\$ 864350 SNG GSR Volumetric	192,061 mmbtu	\$0.0628	\$12,063.30
9 SMC Transported Vols. on SNG	204,100 mmbtu	\$0.37515	\$76,568.12
Credits:			(0.115.005.08
O SNG Brokered Capacity			(\$115,395.98
So. Ga. Brokered Capacity			(\$24,158.30
A Sonat Marketing-	Buy/Sale Credi		(\$32,640.22
3 Total Transport # c/-9c-c	20-232-02-	00-0	\$476,574.41

14 TOTAL AMOUNT DUE

26

25 Less Amount Included in May 96 PGA Filing PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

Adjustment - Jun'96 PGA Filing

07-10-95 4:00 FH

FichIDA GAS IRANSMISSION Honthly Cath-In/Cash-Out Report Preliminary - For the Production Honth - Harch 1996

Legal Entity Name: PEOPLES 642 STATEM, INC. LE Number: 4120

Harket Dellvery Ffa-1 #15-2	(342,478)	1,422	28,678	2d,678	PPA buck Orit	7,076,014	Subject to Cash-In/Cash-Dut (312,378)	PPA labatance Sidilect To Cesh-In/Cesh-Out	labetance Factor	Eligible for Netting
FTS-2	(164)	401	0	0	0	7,262,155 613,495 4,373,373 3,925,464	257	0	1,00	Yes
la Natica	225,611	0	٥	0	0	435,500	223,677			
		444Chi	rges***					0	1.00	Yes

Charges BCOK-GUI	Westley	Intialance Factor	Posted Price	Differential Rate	Transparation Rate	Talel Duo
NO NOTICE NETTING Herket No Notice	(221,477) 221,477					
nereint nerei	(257)					
CASH-IN-CASH-CASI Heriket	(88,444)	1,0000	2,0900			(184,889.76)

TOTAL ANEXIST: "(184,889.76)

Post-It brand fax transmittal memo 7071

CASHOUTS/BCCKCUTS

11.00

. 00:



Invoice

Line	<u> </u>		tatement Date:	
΄,		•	tatement Date:	07/10/96
2				
2	Attention:			
5				
	Invoice for Imbalance Book-O	ut for the Month of March 1996		
		Volume		
	Description	(in MMbtu's)	Price	Amount Due
6	Delivery	2,527		
7	Delivery	3,134		
0	Tatal Amanda Da	Parable Hara Baratas		
8	Total Amount Due	e Payable Upon Receipt		
	SEND REMITTANCE TO:	PEOPLES GAS SYSTEM, INC Post Office Box 2562		
		Tampa, FL 33601-9990		
		ATTN: TREASURY DEPT.		
		, and the state of the		

Please contact Greg Capone at (813) 272-3055 with any questions regarding this invoice.

PAGE 2 OF T



Invoice

Line #			
		Statement Date:	07/10/9
ر ا			
Invoice for Imbalance Boo	ok-Out for the Month of March 199	16	
	Volume		
Description	(in MMbtu's)	Price	Amount Due
∠ Delivery	2 860		

Total Amount Due Payable Upon Receipt

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.

Post Office Box 2562 Tampa, FL 3360*-9990 ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 3 OF GASHCUTS/BOOKOUTS



Invoice

Line#				
1			Statement Date:	07/10/98
7				
3				
4/ Atte	ention:			
Invo	oice for Imbalance Book-Ou	t for the Month of March 198	96	
		Volume		
	Description	(in MMbtu's)	Price	Amount Due
5 0	elivery	20,157		-
6	Total Amount Due	Payable Upon Receipt		

PEOPLES GAS SYSTEM, INC.

Post Office Eox 2562 Tampa, FL 33601-9990 ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

SEND REMITTANCE TO:

PAGE 4 OF 4 CASHOUTS/ECCKOUTS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas

Docket No. 960003-GU

Adjustment (PGA) Clause

Submitted for Filing: 07-22-96

PEOPLES GAS SYSTEM, INC.'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System, Inc. ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1996 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Gas Purchased Report, (e) an Accrual/Actual Reconciliation Report and invoices thereto, and (f) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

- Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.
- The material for which confidential classification is sought is intended to be and is treated by Peoples and its affiliates as private and has not been disclosed.
- Peoples requests that the information for which it seeks confidential classification not be declassified until January 20, 1998 (<u>i.e.</u>, for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples

DOCUMENT HUMBER-DATE

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and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr. David M. Nicholson

MACFARLANE FERGUSON & McMULLEN

an miles

P. O. Box 1531, Tampa, Florida 33601

(813) 273-4200

Attorneys for Peoples Gas System, Inc.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, Inc., has been furnished by regular U.S. Mail this 19th day of July, 1996, to all known parties of record in Docket No. 960003-GU.

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	9, 13-18	L	(1)
A-3	9, 13-18	E - K	(2)
A-3	9-18	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.
- (3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-13, 18	G-H	(1)
A-4	1-13, 18	C-F	(2)
A-4	1-13	А-В	(3)

⁽¹⁾ This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. <u>See</u> Rationale (1) above.
- (3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE	
Open Access Report	9, 27-35	C and E	(1)	
Open Access Report	9-11, 27-37	A	(2)	

- (1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

INVOICES	LINES	INFORMATION	RATIONALE
June (8 of 11)	1, 6, 22	Supplier	(1)
June (8 of 11)	2-5, 7-9	Supplier Facts	(2)
June (8 of 11)	10-11	Rate	(3)
June (8 of 11)	10-11, 24	Therms/Amounts	(4)

- (1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

SCHEDULES	LINES	COLUMNS	RATIONALE
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	C	
p. 6	1	(Rate)	(1)
"Accruals"			
p. 1	1, 8, 9, 16		
p. 2	1, 15		
p. 3	1, 15		
p. 4	1-3, 15		
p. 5	1-2, 15	B & D	
p. 6	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1, 9		
p. 2	1		
p. 3	1		
p. 4	1-3		
p. 5	1-2	Α	
p. 6	1	(Supplier)	(3)

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

PAGES	LINES	COLUMNS R	ATIONALE
May Acc. Recon., (pp. 1-6)	1-18	D (Rate)	(1)
May Acc. Recon.,	1-18	C and E	(2)
(pp. 1-6)	93-95	(Thrm/Dollr)	
May Acc. Recon.,	1, 3, 5, 7, 9, 11,	A	(3)
(pp. 1-6)	13, 15, 17	(Supplier)	

- (1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and total costs in order to prevent the use of such information to calculate the rates. See Rationale (1) above.
- (3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

May Invoices (1-9)

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Prior Mon. Adj.	1, 6, 22	Supplier	(1)
Prior Mon. Adj.	2-5, 7-9	Supplier Facts	(2)
Prior Mon. Adj.	10-11	Rate	(3)
Prior Mon. Adj.	10-11, 24-25	Therms/Amounts	(4)

⁽¹⁾ All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.
- (3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.
- (4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

Prior Period Adj.

Entire Sheet

(1)

- (1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:
- (i) Rates As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

INVOICES	LINES	INFORMATION	RATIONALE
Cashout/Bookouts (p. 2 of 4)	6-7	Trading Price	(1)
Cashout/Bookouts (p. 2 of 4)	6-8	Amounts Due	(2)
Cashout/Bookouts (p. 2 of 4)	1, 6-7	Trading Partner	(3)
Cashout/Bookouts (p. 2 of 4)	2-5	Partner Facts	(4)
Cashout/Bookouts (p. 3 of 4)	4	Trading Price	(1)
Cashout/Bookouts (p. 3 of 4)	4-5	Amounts Due	(2)
Cashout/Bookouts (p. 3 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 3 of 4)	2-3	Partner Facts	(4)
Cashout/Bookouts (p. 4 of 4)	5	Trading Price	(1)
Cashout/Bookouts (p. 4 of 4)	5-6	Amounts Due	(2)
Cashout/Bookouts (p. 4 of 4)	1	Trading Partner	(3)
Cashout/Bookouts (p. 4 of 4)	2-4	Partner Facts	(4)

⁽¹⁾ Since November, 1993, FGT's tariff has required the assessment of charges to those customers which are not in balance on a monthly basis (an "imbalance charge"). This practice has encouraged FGT customers like Peoples to trade ("book-out") imbalances with other FGT customers in an effort to avoid less favorable FGT imbalance charges.

The highlighted information (the price-per-therm for a specific book-out transaction) is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the book-out price-per-therm would give other FGT customers information with which to potentially or actually control the pricing of booked-out imbalances either by all quoting a particular price, or by adhering to a price offered to a particular FGT customer in the past. As a result, an FGT customer which might have been willing to trade imbalances at a Price Per Therm more favorable to Peoples than the price reflected in these lines would likely refuse to do so. The end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

- (2) The highlighted information consists of the volumes booked-out and the total cost of each trade. It is necessary to protect the volumes traded and total costs in order to prevent the use of such information to calculate the price-per-therms in a specific transaction. Peoples therefore seeks confidential treatment of these entries as well. <u>See</u> Rationale (1) above.
- (3) Disclosure of the FGT customers that traded imbalances with Peoples would be detrimental to the interests of Peoples and its ratepayers since it would provide other FGT customers with a list of prospective imbalance traders. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the FGT customer. In either case, the end result is reasonably likely to be higher book-out transaction costs and/or FGT imbalance charges, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Moreover, publishing the names of other pipeline customers with which Peoples traded imbalances would be detrimental to the interests of Peoples and its ratepayers because it would reveal elements of Peoples' capacity strategy (frequency, amount, and vicinity) and help illustrate Peoples' supply and transportation infrastructure. Disclosing the amount of available pipeline capacity at a specific point could encourage the intervention of competing shippers, suppliers, industrial endusers, or capacity brokers, not to mention affect a potential customer's decisions regarding the type of service it desires. In either case, the end result is reasonably likely to be an increased cost of transportation, which would lead in turn to an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples also requests confidential treatment of all addresses, phone and fax numbers, contact persons, logos, and miscellaneous numerical references. To the extent such information might indicate, to persons knowledgeable in the industry, the identity of the otherwise undisclosed FGT customer, Peoples requests confidential treatment of it. See Rationale (3) above.

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR	THE PERIOD OF:				VPRIL 96 thro	ugh MARCH 9	/ Pa	ige 1 of 3	
	CURRENT MO	NTH: JUNE 9	1		PERIOD TO DATE				
		REV. FLEX	DIFFERENC	Ε		REV. FLEX	DIFFERENCE		
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	×	ACTUAL	DOWN EST.	AMOUNT	%	
1 COMMODITY (Pipeline)	\$302,917	\$204,604	(\$98,313)	(48.05)	\$931,915	\$699,432	(\$232,483)	(33.24	
2 NO NOTICE SERVICE	\$41,640	\$41,640	\$0	0.00	\$126,308	\$126,308	\$0	0.00	
3 SWING SERVICE	\$752,840	\$1,206,810	\$453,970	37.62	\$3,261,723	\$3,537,723	\$276,000	7.80	
4 COMMODITY (Other)	\$4,253,913	\$4,297,883	\$43,970	1.02	\$15,696,131	\$18,229,418		0.00	
5 DEMAND	\$2,218,869	\$2,192,204	(\$26,665)	(1.22)	\$7,553,021	\$7,591,851	\$38,830	0.51	
6 OTHER	\$48,132	\$0	(\$48,132)	0.00	\$513,845	\$0	(\$513,845)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	\$89,257	\$92,565	\$3,308	3.57	\$267,887	\$254,280	(\$13,607)	(5.35	
8 DEMAND	\$548,697	\$575,919	\$27,222	4.73	\$1,571,854	\$1,686,041	\$114,187	6.77	
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,980,357	\$7,274,657	\$294,300	4.05	\$26,243,202	\$28,244,412	\$2,001,210	7.00	
12 NET UNBILLED	(\$518,759)	\$0	\$518,759	0.00	(\$1,059,742)	50	\$1,059,742	0.00	
13 COMPANY USE	\$11,763	\$0	(\$11,763)	0.00	\$29,177	\$0	(\$29,177)	0.00	
14CDTAL THERM SALES	\$8,011,585	\$7,274,657	(\$736,928)	(10.13)	\$30,815,584	\$28,244,412	(\$2,571,172)	(9.10	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FO	OR THE PERIOD OF:				PRIL 96 thro	ugh MARCH 9	7 Pa	ige 2 of 3	
	CURRENT MO	NTH: JUNE 9	3		PERIOD TO DATE				
		REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE		
THERMS PURCHASED	ACTUAL I	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*	
15 COMMODITY (Pipeline)(Billing Determinants Only)	32,324,126	30,844,638	(1,479,488)	(4.80)	99,731,401	107,860,193	8,128,792	7.54	
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	18,200,000	18,200,000	0	0.00	
17 SWING SERVICE (Commodity)	2,900,000	4,950,000	2,050,000	41.41	12,245,470	14,055,300	1,809,830	12.88	
18 COMMODITY (Other) (Commodity)	18,499,630	15,328,780	(3,170,850)	(20.69)	66,296,365	62,278,580	(4,017,785)	(6.45	
19 DEMAND (Billing Detarminants Only)	48,581,053	40,712,310	(7,868,743)	(19.33)	163,065,734	147,249,007	(15,816,727)	(10.74	
20 OTHER	0	0	0	0.00	215,640	0	(215,640)	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	11,683,050	12,115,858	432,808	3.57	35,063,950	34,576,313	(487,637)	(1.41	
22 DEMAND	13,861,350	14,292,436	431,086	3.02	41,671,460	41,178,599	(492,861)	(1.20	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	21,399,630	20,278,780	(1,120,850)	(5.53)	78,541,835	76,333,880	(2,207,955)	(2.89	
25 NET UNBILLED	(1,126,449)	0	1,126,449	0.00	(2,252,592)	0	2,252,592	0.00	
26 COMPANY USE	32,667	0	(32,667)	0.00	79,195	0	(79,195)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	23,606,426	20,278,780	(3,327,646)	(16.41)	85,553,766	76,333,880	(9,219,886)	(12.08	

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

		CURRENT MO	NTH: JUNE 9	5			PERIOD TO DAT	E	
			REV. FLEX	DIFFERENC	E		REV. FLEX	DIFFERENCE	
CENTS PER THERM		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	*
28 COMMODITY (Pipeline)	(1/15)	0.00937	0.00663	(0.00274)	(41.27)	0.00934	0.00648	(0.00286)	(44.10
29 NO NOTICE SERVICE	(2/16)	0.00694	0.00694	0.00000	0.00	0.00694	0.00694	0.00000	0.00
30 SWING SERVICE	(3/17)	0.25960	0.24380	(0.01580)	(6.48)	0.26636	0.25170	(0.01466)	(5.82
31 COMMODITY (Other)	(4/18)	0.22995	0.28038	0.05043	17.99	0.23676	0.29271	0.05595	19.11
32 DEMAND	(5/19)	0.04567	0.05385	0.00817	15.18	0.04632	0.05156	0.00524	10.16
33 OTHER	(6/20)	ERR	0.00000	ERR	0.00	2.38288	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline)	(7/21)	0.00764	0.00764	0.00000	0.00	0.00764	0.00735	(0.00029)	(3.80
35 DEMAND	(8/22)	0.03958	0.04030	0.00071	1.76	0.03772	0.04094	0.00322	7.88
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	(11/24)	0.32619	0.35873	0.03254	9.07	0.33413	0.37001	0.03588	9.70
38 NET UNBILLED	(12/25)	0.46053	0.00000	(0.46053)	0.00	0.47045	0.00000	(0.47045)	0.00
39 COMPANY USE	(13/26)	0.36009	0.00000	(0.36009)	0.00	0.36842	0.00000	(0.36842)	0.00
40 TOTAL COST OF THERMS SOLD	(11/27)	0.29570	0.35873	0.06304	17.57	0.30675	0.37001	0.06327	17.10
41 TRUE-UP	(E-4)	0.00459	0.00459	0.00000	0.00	0.00459	0.00459	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.30029	0.36332	0.06304	17.35	0.31134	0.37460	0.06327	16.89
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TA	XES (42x43)	0.30142	0.36469	0.06327	17.35	0.31251	0.37601	0.06350	16.89
45 PGA FACTOR ROUNDED TO NEAF	REST .001	30.142	36.469	6.32722	17.35	31.251	37.601	6.35042	16.89

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

Page 1 of 1

ESTIMATED FOR THE PERIOD OF: APRIL 96 through MARCH 97 CURRENT MONTH: JUNE 1996

OMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	24,874,990	\$174,759	\$0.0070
2 Commodity Pipeline (SNG./SO GA)	6,712,740	\$127,455	\$0.0189
3 Cashouts-Peoples' Transportation Customers	622,253	\$4,968	\$0.0079
4 Commodity Pipeline (SNG JSO GA)-Prior Mo. Adj.	(230)	(\$5,087)	\$22,1186
5 Customer Billing Prior Mo. AdjPeoples Transp. Customer	53,221	\$383	\$0.0072
6 Customer Billing Prior Period AdjPeoples Transp. Customer	61,152	\$440	\$0.0072
7			
8 TOTAL COMMODITY (Pipeline)	32,324,126	\$302,917	\$0.0093
MING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 3
9 Swing Service-Demand-3rd Party Suppliers		\$68,440	\$0.0000
10 Swing Service-Commodity-3rd Party Suppliers	2,900,000	\$684,400	\$0.2360
		and the second second second	
12			
13		ENOUGH END TO SEE THE SECTION OF THE	
14			
15			
16 TOTAL SWING SERVICE	2,900,000	\$752,840	\$0.2596
OMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	
17 Purchases from 3rd Party Suppliers	18,878,910	\$4,332,562	\$0.229
18 City of Sunrise	13,625	\$6.571	\$0.482
19 Cashouts-Peoples' Transportation Customers	643,535	\$138,479	\$0.215
20 Imbalance Cashout-(FGT)-Mar. '96	(884,640)	(\$184,890)	\$0.209
21 Purchases from 3rd Party Suppliers-May '96 Accrual Adj.	(654,640)	\$10	\$0.266
	55,030	[25] [25] [25] [25] [25] [25] [25] [25]	\$0.2770
22 Customer Billing Prior Mo. AdjPeoples Transp. Customer		\$15,243	
23 Customer Billing Prior Period AdjPeoples Transp. Customer	63,280	\$18,541	\$0.2930
24 Purchases from 3rd Party Suppliers-Prior Mo. Adj.	16,630	\$3,966	\$0.238
25 Bookouts-Mar. 96	(286,780)	(76,570.26)	\$0.2670
26 TOTAL COMMODITY (Other)	18,499,630	\$4,253,913	\$0.2299
EMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	
27 Demand (FGT)	55,918,200	\$2,680,483	\$0.047
28 Demand (SNG/SO GA)	9,209,988	\$356,514	\$0.0387
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,491	\$0.0434
30 Temporary Relinquishment Credit-(FGT)	(24,093,900)	(\$1,047,859)	\$0.0434
31 Cashouts-Peoples' Transportation Customers	622,253	\$26,850	\$0.0431
32 Customer Billing Prior Mo. AdjPeoples Transp. Customer	53,221	\$2,312	\$0.0434
33 Customer Billing Prior Feriod AdjPeoples Transp. Customer	61,152	\$2,656	\$0.0434
34 Capacity Discount-Transp. Customer-Prior Mo. Adj.	2,308,595	\$50,143	\$0.0217
35 Capacity Discount-Transp. Customer	2,256,644	\$49,014	\$0.0217
36 Demand (SNG/SO GA)-Prior Mo. Adj.	0	\$1,264	\$0.0000
37 TOTAL DEMAND	48,581,053	\$2,218,869	\$0.0456
THER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 3
38 Revenue Sharing-FGT	0	(\$28,278)	
39 Administrative Costs	0	\$44,080	\$0.000
40 Legal Fees	0	\$32,330	\$0.000
40 Legal rees 41		702,000	
42			
43			
44			
45 TOTAL OTHER	0	\$48,132	\$0,000

22 INTEREST PROVISION (16x21)

FOR THE PERIOD OF:	a Maria Landon	Through		ARCH 97	THE PARTY OF THE P			age 1 of 1
	PARAMETER PROPERTY.	TH: JUNE 96				PERIOD TO D	COLUMN DE LO	
	ACTUAL	ESTIMATE	AMOUNT	*	ACTUAL	ESTIMATE	AMOUNT	%
RUE-UP CALCULATION			AMOUNT			9/Ass 2/6%	-	100
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,994,990	\$5,504,693	\$509,703	\$0.10204	\$18,928,677	\$21,767,141	\$2,838,464	\$0.149
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	1,973,604	1,769,964	(203,640)	(0.10318)	\$7,285,347	\$8,477,270	(808,077)	(0.110
3 TOTAL	6,968,594	7,274,657	306,063	0.04392	\$26,214,025	\$28,244,411	2,030,386	0.077
4 FUEL REVENUES	8,011,585	7,274,657	(736,926)	(0.09198)	\$30,815,584	\$28,244,412	(2,571,172)	(0.033
(NET OF REVENUE TAX)								
5 TRUE-UP REFUND/(COLLECTION)	(126,499)	(126,499)	0	0.00000	(\$379,497)	(\$379,497)	0	0.000
6 FUEL REVENUE APPLICABLE TO PERIOD *	7,885,086	7,148,158	(736,925)	(0.09346)	\$30,436,087	\$27,864,915	(2,571,172)	(0.084
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	916,492	(126,499)	(1,042,991)	(1.13803)	\$4,222,063	(\$379,496)	(4,601,559)	(1.089
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	10,917	1,168	(9,749)	(0.89301)	\$5,720	\$3,473	(2,248)	(0.392
9 BEGINNING OF PERIOD TRUE-UP AND	1,877,754	256,692	(1,621,062)	(0.86330)	(2,249,778)	254,386	2,504,164	(1.113
INTEREST								
10 TRUE-UP COLLECTED OR (REFUNDED)	126,499	126,499	0	0.00000	\$379,497	\$379,497	0	0.000
(REVERSE OF LINE 5)								
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,931,662	257,860	(2,673,802)	(0.91204)	2,357,502	257,860	(2,099,642)	(0.890
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$574,160	\$0	(574,160)	0.000
12ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,931,662	257,860	(2,673,802)	(0.91204)	2,931,662	257,860	(2,673,802)	(0.912
NTEREST PROVISION								
13 BEGINNING TRUE-UP AND	1,877,754	256,692	(1,621,062)	(0.86330)	* If line 5 is	a refund add to	line 4	
INTEREST PROVISION (9)					If line 5 i	s a collection ()	subtract from line	14
14 ENDING TRUE-UP BEFORE	2,920,745	256,692	(2,664,053)	(0.91211)				
INTEREST (13+7-5)								
15 TOTAL (13+14)	4,798,500	513,385	(4,285,115)	(0.89301)				
16 AVERAGE (50% OF 15)	2,399,250	256,692	(2,142,558)	(0.89301)				
17 INTEREST RATE - FIRST	5.40	5.40	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FIRST	5.52	5.52	0	0.00000				
DAY OF SUBSEQUENT MONTH								
19 TOTAL (17+18)	10.920	10.920	0	0.00000				
20 AVERAGE (50% OF 19)	5.460	5.460	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.455	0.455	0	0.00000				
	1 2000	THE COURSE OF THE PARTY OF THE	- CO	NOW THE PROPERTY OF THE PARTY O				

\$10,917

\$1,168

(\$9,749)

(\$0.89301)

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE

MARCH 97

Page 1 of 1

SCHEDULE A-3"

ACTUAL FOR THE PERIOD OF:

APRIL 98

	PRESENT MONTH:		JUNE 1996								
(A)	(B)	(C)	(D) SCH	(E)	(F)	(G)	(H) COMMODITY	(I) COST	(J) DEMAND	(K) OTHER	(L) TOTAL CENTS PE
MONTH	FROM	FOR	TYPE	SUPPLY		PURCHASED	PARTY	PIPELINE	COST	CHARGES	THERM
1 JUNE 1996	FGT	PGS	FTS-1 COMM. PIPELINE	18,452,150	7.5	18,452,150	FAMI	\$140,974.43	COST	Cristian	\$0.7
2 JUNE 1996	FGT	PGS	FTS-1 COMM, PIPELINE		11,679,050	11,679,050		89,227.94			\$0.7
3 JUNE 1996	FGT	PGS	FTS-2 COMM. PIPELINE	6,422,840		6,422,840		33,784.14			\$0.5
4 JUNE 1996	FGT	PGS	FTS-1 DEMAND	26,817,300		26,817,300			\$1,164,916.35		\$4.3
5 JUNE 1998	FGT	PGS	FTS-1 DEMAND		11,679,050	11,679,050			507,337.84		\$4.3
6 JUNE 1996	FGT	PGS	FTS-2 DEMAND	7,251,900		7,251,900			565,198.71		\$7.7
7 JUNE 1996	FGT	PGS	NO NOTICE	6,000,000		8,000,000			41,640.00		\$0.6
8 JUNE 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,256,644		2,258,644			\$49,014.31		\$2.1
9 JUNE 1996		PGS	COMM. OTHER								
10 JUNE 1998		PGS	SONAT/SO GA COMM. PIPELINE	6,712,740		6,712,740		127,454.54			\$1.9
11 JUNE 1996		PGS	SONAT/SO GA DEMAND	9,209,988		9,209,988			358,513.79		\$3.8
12 JUNE 1996		PGS	SONAT/SO GA DEMAND		2,178,300	2,178,300			41,185.24		\$1.6
13 JUNE 1996		PGS	SWING								
14 JUNE 1996		PGS	COMM. OTHER								
5 JUNE 1996		PGS	COMM. OTHER					HEROTE V			
6 JUNE 1996		PGS	COMM, OTHER								
7 JUNE 1996		PGS	COMM. OTHER								
8 JUNE 1996		PGS	COMM. OTHER								
9 JUNE 1996	CASHOUT CHARGES	PGS	DEMAND	622,253		622,253			26,850.29		\$4.3
UNE 1996	CASHOUT CHARGES	PGS	COMM. PIPELINE	622,253		622,253		4,968.08			\$0.8
JUNE 1996	CASHOUT CHARGES	PGS	COMM. OTHER	643,535		643,535	138,478.78				\$21.5
2 TOTAL	**This report excludes prior mo	onth/period adjustmen		106,790,513	25,538,400	132,326,913	\$3,522,252.88	\$2,029,597.44	\$2,821,098.53	\$0.00	\$6.3

COMPANY: PEOPLES GAS SYSTEM, INC	FOR THE PERIOD OF: PRESENT MONTH:				MARCH 97		SCHEDULE A-4 Page 1 of 1	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBbuld	JUNE 1996 (D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1								
2								
3	and the same of							
		CALL SECTION						
5								
7								
8								
,								
10								
11								
12								
13								
и		0	0	0	0	0.00000	0.0000	
15		0	0	0	0	0.00000	0.0000	
16		0	0	0	0	0.00000	0.0000	
17		0	0	0	0	0.00000	0.0000	
18	TOTAL					TENETH STATE		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.41% per mmbtu.
- (3) included in the monthly gross volumes above are 664,185 mmbtu's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.41% per mmbtu.
- (4) On line 9, POI number 59963, is a city gate receipt point. Gas was purchased at this city gate receipt point, rather than at an interstate pipeline receipt point. The monthly gross volume and monthly net volume on this line are the same because there are no pipeline fuel surcharges to remove.

COMPANY: PEOPLES GAS SYSTEM, INC.			THERM SALES AND	CUSTOME	RDATA		SCHEDULE A-5 Page 1 of 1	
			FOR THE MONTH O	F:	JUNE 1996		rage (ci.	IF LABOR
	CURRENT MO	HTMC			PERIOD TO D	ATE		
	ACTUAL	ESTIMATE	DIFFERENC'I	*	ACTUAL	ESTIMATE	DIFFERENCE	*
HERM SALES (FIRM)	WWW.	10 Page 110 / 110 /			TOTAL THERM			
1 RESIDENTIAL	2,369,176	2,334,400	(34,776)	(0.01468)	10,054,113	8,368,228	(1,685,885)	(0.167
2 SMALL COMM, SERVICE	175,332	165,449	(9,383)	(0.05637)	633,452	540,193	(93,259)	(0.147
3 COMMERCIAL SERVICE	6,990,868	6,928,586	(62,282)	(0.00891)	24,511,597	22,345,091	(2,166,506)	(0.088
4 COMMERCIAL LV-1	8,358,472	8,001,060	(357,412)	(0.04276)	28,112,573	25,961,939	(2,150,634)	(0.076
5 COMMERCIAL LV-2 6 COMM. ST. LIGHTING	1,728,612	1,414,934	(313,678)	(0.18145)	5,390,356 113,127	4,280,738 72,500	(1,109,618)	(0.205
6 COMM. ST. LIGHTING 7 WHOLESALE	37,719 8,603	11,445	2,843	0.33048	28,952	46,412	17,460	0.603
8 NATURAL GAS VEH. SALES	52,442	112,979	60,538	1.15438	156,316	336,537	180,221	1.152
BAOFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.000
9 TOTAL FIRM SALES	19,721,224	18,993,554	(727,670)	(0.03690)	69,000,485	61,951,638	(7,048,846)	(0.102
HERM SALES (INTERRUPTIBLE)	10,721,221	144444441	The second second	10.000	TOTAL THERM		Tile interior	-
10 INTERRUPTIBLE SMALL	2,638,581	3,522,401	883,820	0.33496	7,242,223	10,631,091	3,356,868	0.467
11 INTERRUPTIBLE LV-1	649,530	917,500	267,971	0.41256	7,798,776	5,029,378	(2,769,398)	(0.355
12 INTERRUPTIBLE LV-2	597,092	0	(597,092)	(1.00000)	1,512,282	0	(1,512,282)	(1.000
13 TOTAL INT. SALES	3,885,203	4,439,901	554,698	0.14277	16,553,281	15,660,469	(892,812)	(0.053
14 TOTAL SALES	23,606,426	23,433,455	(172,971)	(0.00733)	85,553,766	77,612,107	(7,941,659)	(0.092
HERMS SALES (TRANSPORTATION)					TOTAL THERM			10000
14a COMMERCIAL LV-1	39,296	0	(39,296)	(1.00000)	39,296	0	(39,296)	(1.00
15 COMMERCIAL LV-2	69,252	0	(69,252)	(1.00000)	375,758	0	(375,758)	(1.000
15aINTERRUPTIBLE SMALL	2,504,577	2,326,068	(178,511)	(0.07127)	8,739,664	7,657,382	(1,082,282)	(0.12
16 INTERRUPTIBLE LV-1	10,121,293	9,743,500	(377,793)	(0.03733)	29,412,174	29,230,500	(181,674)	0.09
17 INTERRUPTIBLE LV-2 17aOFF SYSTEM SALES-TRANSP.	30,073,448	33,594,223	3,520,778	0,11707	88,690,690	97,288,412	8,597,722	0.00
18 TOTAL TRANSPORTATION	42,807,866	45,663,789	2,855,923	0.00000	127,257,583	134,176,294	6,918,711	0.05
19 TOTAL THROUGHPUT	65,414,292	69,097,244	2,682,952	0.04040	212,811,349	211,788,401	(1,022,948)	(0.00
UMBER OF CUSTOMERS (FIRM)	90/414/555	00,001,244	2,002,002	0.04040	AVG NO DEC	USTOMERS PER	HOD TO DATE	10.00
20 RESIDENTIAL	178,400	179,007	607	0.00340	544,388	543,244	(1,144)	(0.003
21 SMALL COMMERCIAL	4,992	5,031	39	0.00781	15,251	15,353	102	0.000
22 COMMERCIAL SERVICE	14,713	14,708	(5)	(0.00034)	44,255	44,156	(99)	(0.002
23 COMMERCIAL LV-1	1,582	1,599	17	0.01075	4,752	4,785	33	0.000
24 COMMERCIAL LV-2	36	29	(7)	(0.19444)	112	87	(25)	(0.22
25 COMM, ST. LIGHTING	45	33	(12)	(0.26667)	133	98	(35)	(0.263
26 WHOLESALE	2	2	0	0.00000	6	6	0	0.000
27 NATURAL GAS VEH. SALES	19	18	(1)	(0.05263)	56	53	(3)	(0.053
27a OFF SYSTEM SALES	0	0	0	0.00000	0	0	0	0.000
28 TOTAL FIRM	199,789	200,427	638	0.00319	608,953	607,782	(1,171)	(0.00
(UMBER OF CUSTOMERS (INT.)						USTOMERS PER		10.00
29 INTERRUPTIBLE SMALL	76	69	m	(0.09211)	228	207	(21)	(0,09)
30 INTERRUPTIBLE LV-1	22	22	0	0.00000	66	66	0	(0.41)
31 INTERRUPTIBLE LV-2	102	93	(2)	(0.50000)	12 306	7 280	(5)	(0.08
32 TOTAL INT. NUMBER OF CUSTOMERS (TRANSP)	102	23	(9)	[0.00024]		USTOMERS PER		[u.ue-
32a COMMERCIAL LV-1	0	0	01	0,00000	0	O O	OU TO DATE	0.000
33 COMMERCIAL LV-2	1	0	(1)	0.00000	5	0	(5)	0.00
33aINTERRUPTIBLE SMALL	29	25	(4)	(0.13793)	82	75	m	(0.08
34 INTERRUPTIBLE LV-1	19	18	(1)	(0.05263)	55	54	(1)	(0.01
35 INTERRUPTIBLE LV-2	7	7	0	0.00000	21	21	0	0.00
35a OFF SYSTEM SALES-TRANSP.	0	0	0	0.00000	0	0	0	0.000
36 TOTAL TRANSPORTATION	56	50	(6)	(0.10714)	163	150	(13)	(0.07
37 TOTAL CUSTOMERS	199,947	200,570	623	0.00312	609,422	608,212	(1,210)	(0.00
THERM USE PER CUSTOMER								
38 RESIDENTIAL	13	13	(0)	(0)	18	15	(3)	
39 SMALL COMMERCIAL	35	33	(2)	(0)		35	(6)	
40 COMMERCIAL SERVICE	475	471	(4)	(0)		506	(48)	
41 COMMERCIAL LV-1	5,283	5,004	(280)	(0)	5,916	5,426	(490)	
42 COMMERCIAL LV-2	48,017	48,791	774	0	48,128	49,204	1,076	
43 COMM, ST. LIGHTING	838	748	(90)	(0)	851	740	(111)	
44 WHOLESALE	4,301	5,723	1,422	0	4,825	7,735	2,910	
45 NATURAL GAS VEH. SALES	2,760	6,277	3,517	1 0	2,791	6,350	3,558	
45a OFF SYSTEM SALES		51,049	16,331	0		51,358	19.594	
46 INTERRUPTIBLE SMALL	34,718		10,331	0	31,764 118,163	76,203	(41,961)	
47 INTERRUPTIBLE LV-1 48 INTERRUPTIBLE LV-2	29,524	41,705	(149,273)		126,024	76,203	(126,024)	
	149,273	0	(149,273)	(1)	120,024	0	(120,024)	
48a COMMERCIAL LV-1 (TRANSP.) 49 COMMERCIAL LV-2 (TRANSP.)	69,252	0	(69,252)	0	75,152	0	(75,152)	
49 COMMERCIAL LV-2 (TRANSP.) 49aINTERRUPTIBLE SMALL (TRANSP.)	86,365	93,043	6,678	0	106,581	102,098	(4,483)	
50 INTERRUPTIBLE LV-1 (TRANSP.)	532,700	541,306	8,606	0	534,767	541,306	6,539	
61 INTERRUPTIBLE LV-2 (TRANSP.)	4,296,207	4,799,175	502,968	0	4,223,366	4,632,782	409,415	
							440,414	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 1 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

KSONVILLE DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAS
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED	1.0384	1.0364	1.0335									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73					Me.				
										1500		
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT × PRESSURE CORRECTION FACTOR	1.056	1.054	1.051				1396				500	
JTH FLORIDA, PALM BEACH GARDENS DIVISIONS:	1.000	1.004	1.001		TO AN EST		2018	00.0		100000		
				200								
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
										Process		
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0462	1.0443	1.0403									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73					Sel. 6				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR						1						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.064	1.062	1.058	Mary of B	TO THE	No.	100		The second	WOULS NO	11110	

COMPANY:	PEOPLES	GAS	SYSTEM.	INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 2 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1996 THROUGH MARCH 1997

ANDO DIVISION:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAF
1 AVERAGE BTU CONTENT OF GAS PURCHASED	110											
THERMS PURCHASED *AVERAGE BTU CONTENT CCF PURCHASED	1.0453	1.0462	1.0413									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.Ls.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR						THE IA						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.063	1.064	1.059	V. Figure						Sec. 60		
IPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISI	ONS:											
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED *AVERAGE BTU CONTENT	1.0472	1.0492	1.0492									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98						Make.			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR								DIVED WITH				
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.067	1.067		The second	The section			178	Share &	SHA	

CONVERSION FACTOR CALCULATION

SCHEDULE A-6 Page 3 of 3

ACTUAL FOR THE PERIOD OF: APRIL 1995 THROUGH MARCH 1997

STIS, DAYTONA DIVISIONS:	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAF
1 AVERAGE BTU CONTENT OF GAS PURCHASED							9/2					
THERMS PURCHASED -AVERAGE BTU CONTENT	1.0453	1.0443	1.0394									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98		100							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1,063	1.062	1.057							Barriotan,		
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.									lesting.			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.												
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR			THE ST						(Farmer)			188

PEOPLES GAS SYSTEM, INC. OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY JUNE 1996

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	\$41,640.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	26,817,300	19	1,164,916.35	5
3 FTS-2 RESERVATION CHARGE	DEMAND	7,251,900	19	565,198.71	5
4 FTS-1 USAGE CHARGE	COMM. PIPELINE	18,452,150	15	140,974.43	1
5 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,840	15	33,784,14	1
6 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(884,640)	18	(184,889.76)	4
7 REVENUE SHARING	OTHER	0	20	(28,277.82)	6
8 TOTAL FGT		64,059,550		\$1,733,346.05	
	COMM. OTHER		18		4
9	COMM. PIPELINE	6,712,740	15	127,454.54	1
11	DEMAND	9,209,988	19	356,513.79	5
12 CITY OF SUNRISE	COMM. OTHER	13,625	18	8,570.68	4
13 BOOKOUTS	COMM. OTHER	(286,780)	18	(76,570.26)	4
14 LEGAL FEES	OTHER			32,329.63	6
15 ADMINISTRATIVE COSTS	OTHER			44,079.78	6
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	622,253	19	26,850.29	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	622,253	15	4,968.08	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	643,535	18	138,478.78	4
19 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,256,644	19	49,014.31	5
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND*	2,308,595	19	50,142.69	5
21 CUST, BILLING ADJTRANSP, CUST.	DEMAND*	53,221	19	2,311.94	5
22 CUST. BILLING ADJTRANSP. CUST.	COMM. PIPELINE*	53,221	15	383.19	1
23 CUST. BILLING ADJTRANSP. CUST.	COMM. OTHER*	55,030	18	15,243.31	4
24 CUST. BILLING ADJTRANSP. CUST.	DEMAND**	61,152	19	2,656.44	5
25 CUST. BILLING ADJTRANSP. CUST.	COMM. PIPELINE**	61,152	15	440.29	1
26 CUST. BILLING ADJTRANSP. CUST.	COMM. OTHER**	63,280	18	18,541.04	4
27	SWING-DEMAND				3
28	SWING-COMM.		17		3
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35	COMM. OTHER**		18	(5 007 00)	4
36	COMM. PIPELINE*	(230)	15	(5,087.29)	5
37	DEMAND*	- 0	19	1,264.19	
38 TOTAL		108,304,809		\$7,618,310.54	

^{*}Prior Month Adjustment

^{**}Prior Period Adjustment

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SOMAI Affiliate

Page 1

DATE 06/30/96 07/10/96 DUE INVOICE NO. 11963

\$1,181,998.99

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to: 7-/0-96
uire Transfer 7-/0-96
Florida Gas Transmission Company
Mations Bank; Dallas, TX
Account # 3750354511 and wire to:

5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CONTRACT TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (213)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

111000012

ABA

		TIPE: FIRM TRANSPORTATION					COOK CISI		-			
P01 NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	10	RC	BASE	RATES SURCHARGES	bisc	NET	VOLUMES MISTU DRY	AMOUNT .	
RESER	NVATION CHARGE		06/96	A	RES	0.3659	0.0685		0.4344	4,811,820	\$2,090,254.61	
NO NO	TICE RESERVATION CHARGE		06/96	A	NNR	0.0694			0.0694	600,000	\$41,640.00	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(57,750)	(\$25,086.60)	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96	A		0.3659	0.0685		0.4344	(13,500)	(\$5,864.40)	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(27,000)	(\$11,726.50)	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(10,050)	(\$4,365.72)	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(7,500)	(\$3,258.00)	
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96	A		0.3659	0.0685		0.4344	(11,520)		
TEMPO	DRARY RELINQUISHMENT CREDIT		06/55		TRL	0.3659	0.0685		0.4344	(1,960)	(\$851.42)	
TEMP	DRARY RELINQUISHMENT CREDIT		06/96	A		0.3659	0.0685		0.4344	(44,220)		
TEMP	DRARY RELINQUISHMENT CREDIT		06/96		TRL	0.3659	0.0685		0.4344	(51,000)		
TEMP	DRARY RELINQUISHMENT CREDIT				TRL	0.3659	0.0685		0.4344	(7,500)		
TEMPO	DRARY RELINQUISHMENT CREDIT		06/96 06/96	A		0.3659	0.0685		0.4344	(326,730)		
TEMP	DRARY RELINQUISHMENT CREDIT						0.0685		0.4344	(41,400)		
TEMP	DRARY RELINQUISHMENT CREDIT		06/96	٨	TRL	0.3659	0.0003		0.4344	(41,400)	(***,564.10)	

01-90-000-232-02-00-0

JUNE INVOICES

TOTAL AROUNT DUE

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Page 2

DATE 06/30/96

DUE 07/10/96

INVUICE NO. 11963

TDTAL ANOUNT DUE \$1,181,998,99

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIDIT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company

Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012

CONTRACT

5047

SHIPPER:

PEOPLES GAS SYSTEM. INC.

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

OR CODE LIST TYPE: FIRM TRANSPORTATION DELIVERIES PROD RATES **VOLUMES** RECEIPTS TC RC HASE SURCHARLES DISC NO. I MISTU DRY AMOUNT HONTH PO1 NO. NAME PO1 NO. NAME 06/96 TRL 0.3659 0.0685 0.4344 (30,000) (\$13,032.00) TEMPORARY RELINQUISHMENT CREDIT TRL 0.3659 0.0685 0.4344 (909,000) (\$394,869.60) 06/96 A TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (10,500) 06/96 TRL (\$4,561.20) TEMPORARY RELINQUISHMENT CREDIT TRL 0.3659 0.0685 0.4344 (8,670) (\$3.766.25) 06/96 A TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (100,110) (\$43,487.78) 06/96 A TRL TEMPORARY RELINQUISHMENT CREDIT (14,280) (\$6,203.23) 06/96 TRL 0.3659 0.0685 0.4344 TEMPORARY RELINQUISHMENT CREDIT TRL 0.3659 0.0685 0.4344 (134,070) (\$58,240.01) 06/96 A TEMPORARY RELINQUISHMENT CREDIT (\$53,431.20) 0.3659 0.0685 0.4344 (123,000) 06/96 TRL TEMPORARY RELINQUISHMENT CREDIT 06/96 TRL 0.3659 0.0685 0.4344 (27,660) (\$12,015.50) A TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (102,990) (\$44,738.86) 06/96 A TRL TEMPORARY RELINQUISHMENT CREDIT 06/96 TRL 0.3659 0.0685 0.4344 (210,000) (\$91,224.00) TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (25,230) (\$10.959.91) 06/96 TRL TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (56,840) (\$24,691.30) 06/96 TRL TEMPORARY RELINQUISHMENT CREDIT (420) 06/96 TRL 0.3659 0.0685 0.4344 (\$182.45) TEMPORARY RELINQUISHMENT CREDIT 0.3659 0.0685 0.4344 (1.680)(\$729.79) 06/95 TRI

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAL Affiliate

Fage 3

3,281,730 \$1,181,998.99

Please reference this invoice no. on your remittance 05/30/96 DATE and wire to: CUSTOMER: PEOPLES GAS SYSTEM, INC. Mire Transfer 07/10/96 DUE Florida Gas Transmission Company Rations Bank; Dallas, TX Account # 3750354511 ATTN: ED ELLIOTT POST OFFICE BOX 2562 11963 INVOICE NO. TAMPA, FL 33601-2562 ¢ 111000012 \$1,181,998.99 TOTAL AHOUNT DUE PLEASE CONTACT RACHEL CADY AT (713)853-7586 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CUSTOMER NO. 4120 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CONTRACT FIRM TRANSPORTATION PROD RATES VOLUMES DELIVERIES POI NO. NAME RECLIPTS BASE SURCHARGES MMSTU DRY AMOUNT HONTH TC RC DISC RET PO1 NO. NAME TEMPORARY ACQUISITION RESERVATION CHARGE 06/96 A TAQ 0.3659 0.0653 9.4312 8,490 \$3,660.89 TEMPORARY ACQUISITION RESERVATION CHARGE 0.4344 06/96 A TAQ 0.3659 0.0685 216,000 \$93,830.40 WESTERN DIVISION REVENUE SHARING CREDIT A ICH (\$17,588.82) 06/96 MARKET IT REVENUE SHARING CREDIT 06/96 A 1TF (\$6,968.54)

*** END OF INVOICE 11963 ***

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.

FLORIDA GAS TRANSMISSION COMPANY An EMRON/SONAL Affiliate

Fage 1

DATE	06/30/98	2516
DUE	07/10/96	
TRYUICE NO.	12099	100000
TOTAL AMOUNT DUE	\$561,476.25	373.57

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOIT POST OFFICE BOX 2562 IMPA, FL 33601-2562 Please reference this invoice no. on your remittance and wire to: 7-10-96 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, IX Account \$ 375034511 ABA \$ 111000012

CONTRACT	5319	SHIPPER:	PE
		TYPE:	FI
THE RESIDENCE OF THE PARTY OF T	OFFICE AND DESCRIPTION		3/627

TYPE: FIRM TRANSPORTATION

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

	11161	T \$ 100 C PRODUCT OF THE PARTY		_			CONTRACTOR OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED		CONTRACTOR DESCRIPTION OF THE PERSON NAMED IN	THE RESERVE AND ADDRESS OF THE PARTY OF THE	the state of the s	_
PO1 NO	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD	TC	RC	BASE	RATES	DISC	NET	VOLUMES MASTE DRY	AMOUNT	
POI NO.	ATION CHARGE											
			06/96	A	RES	0.7488	0.0085		0.7573	725,190	\$549,186.39	
CAPACI	TY RELINQUISHMENT AT LESS THAN MAX RATE		06/96	A	RES	0.7488			0.7488	54,810	\$41.041.73	
TEMPOR	ARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(42,000)	(\$19,189.80)	
TEMPOR	ARY RELINQUISHMENT CREDIT		06/96	A	TRL	0.4569			0.4569	(5,820)	(\$2,659:16)	
TEMPO	RARY RELINQUISHMENT CREDIT		06/96		TRL	0.4550			0.4550	(6,990)	(\$3,180.45)	
HARKE	11 REVENUE SHARING CREDIT		06/96	A	11F						(\$3,720.45)	
			10TAL FOR	CONTR	AC1 531	9 FOR HONTH	OF 06/96.			725,190	\$561,478.25	

*** END OF INVOICE 12099 ***

01-90-000-232-02-00-0

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SONAT Affiliate

Page 1

DATE 07/10/96 DUE 07/20/96 12231 INVOICE NO. \$140,974.43 TOTAL AMOUNT DUE

CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT POST OFFICE BOX 2562

TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:

wire Transfer Florida Gas Transmission Company Mations Bank; Dallas, TX Account # 3750354511

111000012

5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CONTRACT

CUSTOMER NO. 4120

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE	: FIRM TRANS	PORTATION			MILE OF	DR	CODE LIST			HE STANIS ARES	
POI NO. NAME	POI NO.	RIES NAME	PROD HONTH	TC	RC	BASE	RATES SURCHARGES	DISC	RET	VOLUMES MMSTU DRY	AHOUNT
Usage Charge - No Notice For JACKSONVILLE			06/96	A	СОМ	0.0259	0.0505		0.0764	9,312	\$711.44
Usage Charge	16110	PGS-COCONUT CREEK	06/96	A	COM	0.0259	0.0505		0.0764	59,342	\$4,533.73
Usage Charge	16112	PGS-PLANTATION	06/96	A	COM	0.0259	0.0505		0.0764	41,221	\$3,149.28
Usage Charge	16113	PGS-DANIA	06/96	A	COM	0.0259	0.0505		0.0764	58,199	\$4,446.40
Usage Charge	16115	PGS-NORTH MIANI	06/96	A	COM	0.0259	0.0505		0.0764	144,867	\$11,067.84
Usage Charge	16119	PGS-HIAHI	06/96	A		0.0259	0.0505		0.0764	62,820	\$4,799.45
Usage Charge	16121	PGS-MIANI BEACH	06/96	A		0.0259	0.0505		0.0764	66,648	\$5,091.91
Usage Charge	16149	PGS-CECIL FIELD	06/96	A	COM	0.0259	0.0505		0.0764	35,411	\$2,705.40
Usage Charge	16150	PGS-CEDAR HILLS	06,96	A		0.0259	0.0505		0.0764	35,023	\$2,675.76
Usage Charge	16151	PGS-JACKSONVILLE	06/96	A		0.0259	0.0505		0.0764	145,204	\$11,093.59
Usage Charge	16197	PGS-LAKELAND	06/96	A		0.0259	0.0505		0.0764	5,410	\$413.32
Usage Charge	16198	PGS-LAKELAND NORTH	06/96		COM	0.0259	0.0505		0.0764	619,637	\$47,340.27
Usage Charge											
Usage Charge	16208	PGS-ST PETERSBURG	06/96		COM	0.0259	0.0505		0.0764	5,525	\$422.11
	58913	PGS LAKE MURPHY	06/96	A	COM	0.0259	0.0505		0.0764	556.596	\$42,523.93

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

Page 2 DATE 07/10/96 Please reference this invoice no. on your remittance and wire to: CUSTOMER: PEOPLES GAS SYSTEM, INC. DUE 07/20/96 Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account 6 3750354511 ABA # 11000012 ATTN: ED ELLIOTT POST OFFICE BOX 2562 INVUICE NO. 12231 TAMPA, FL 33601-2562 \$140,974.43 TOTAL AMOUNT DUE PLEASE CONTACT RACHEL CADY AT (713)853-7566 MITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CUSTOMER NO. 4120 CONTRACT 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. FIRM TRANSPORTATION DELIVERIES RATES VOLUMES NUSTU DRY RECEIPTS PROD PO1 NO. PO1 NO. MONTH TC RC BASE SURCHARGES DISC HET AMOUNT

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/96.

1,845,215 \$140,974.43

*** END OF INVOICE 12231 ***

PAGE 6 OF 11 JUNE INVOICES

FLORIDA GAS TRANSMISSION COMPANY An ENRON/SORAL Affiliate

Page 1

DATE 07/10/96 DUE 07/20/96 INVOICE NO. 12287 TOTAL AMOUNT DUE \$33,784.14

PEOPLES GAS SYSTEM, INC. AFTN: ED ELLIOTT POST OFFICE BOX 2562 TAMPA, FL 33601-2562 CUSTOMER:

Flease reference this invoice no. on your remittance Please reference this involved and wire to:
Wire Iransfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST CUSTOMER NO. 4120 CONTRACT 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. TYPE - FIRM TRANSPORTATION

-		ITPL: FIRM IRANS	PURIATION			-	UN	COOK F131					200
P01 NO.	RECEIPTS NAME	DELIVE POI NO.	RIES NAME	PROD HONTH	TC	RC	BASE	RATES	DISC	NET	VOLUMES MMSTU DRY	ANCUNT	
To make		All the same of the same		100000000000000000000000000000000000000		200			2000	Section 1980			2550
	Charge	16115	PGS-NORTH MIAMI	06/96	A	COM	0.0371	0.0155		0.0526	319,575	\$16,809.65	
	Charge	16151	PGS-JACKSONVILLE	06/96	A	COM	0.0371	0.0155		0.0526	217,115	\$11,420.25	
1000	Charge	16169	PGS-ORLANDO	06/96	A	COM	0.0371	0.0155		0.0526	10,320	\$542.63	
Ve il solita	Charge	16195	PEOPLES GAS-ONECO	06/96	A	COM	0.0371	0.0155		0.0526	27,250	\$1,433.35	
	Charge	16198	PGS-LAKELAND NORTH	06/96	A	COM	0.0371	0.0155		0.0526	28,174	\$1,481.95	
Usage	Charge	16208	PGS-ST PETERSBURG	06/96	A	COM	0.0371	0.0155		0.0526	39,850	\$2,096.11	
				TOTAL FOR	CONTR	ACT 531	9 FOR MONTH	OF 06/96.			642,284	\$33,784.14	

*** END OF INVOICE 12287 ***

Line#

Line# 4 July 10, 1996

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:

W/H THERMS	RATE	AMOUNT
MMBTU/MCE	RATE \$0.3018	AMOUNT \$583.41
2,763 mmbtu 449,263 mmbtu	\$0.2156 \$0.0261 \$8.9600	\$595.67 \$11,726.59 \$315,857.92
n. 785,576 mmbtu n. 35,000 mcf 153,231 mmbtu	\$0.0238 \$5.9800 \$0.0628	\$18,660.72 \$209,300.00 \$9,709.34 \$90,594.50
235,500 mmbtu	\$0.38469	\$30,534.50
		(\$118,700.43 (\$23,472.90 (\$30,886.49
	MMBTU/MCE 1,933 mmbtu 2,763 mmbtu 449,263 mmbtu 35,252 mcf 785,576 mmbtu 35,000 mcf	MMBTU/MCF RATE 1,933 mmbtu \$0.3018 2,763 mmbtu \$0.2156 449,263 mmbtu \$0.0261 35,252 mcf \$8.9600 785,576 mmbtu \$0.0238 35,000 mcf \$5.9800 153,231 mmbtu \$0.0628 235,500 mmbtu \$0.38469

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

2 58720000 464851000 644561000



CITY OF SUNRISE CUSTOMER UTILITY STATEMENT

PREVIOUS STATEMENT

597.35

SERVICE CURRENT CHARGES ROUTE ACCOUNT NUMBER AMOUNT OF PAST DUE AFTER PAYMENT 132663-128434 03-41 May 15, 1996 Jun 12 1996 TOTAL PAST DUE AMOUNT TOTAL CURRENT TOTAL AMOUNT NOW DUE **PAYMENTS ADJUSTMENTS** OTHER CHARGES

0.00

CARRIER ROUTE PRESORT ** C 003 PEOPLES GAS PO BOX 2562

33601-2562

597.35-

PEOPLES GAS SERVICE ADDRESS:

0.00

W FLAMINGO RD & SUNRISE BVD MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box > and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

TAMPA FL

TO DETACH STUB AND RETURN WITH REMITTANCE

0.00

THIS BILL IS DUF WHEN RENDERED

517.82

517.82

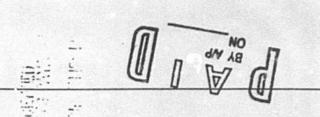
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 5/22/96

CUSTOMER NAME PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
		132663-128434	May 15, 1996	Jun 12, 1996	517.82
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
597.35	597.35-	0.00	0.00	0.00	517.82

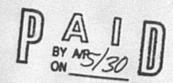
METER READING INFORMATION

TYP	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR	PREV	USAGE
GS	6045179 TOTAL GAS USE	4/16/96- 5/15/96	29	9086	8011	1075 1075



CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	517.82



TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE 517.82 0.00 517.82

CURRENT CHARGES PAST DUE AFTER Jun 12, 1996

PAGE 9 OF 11 JUNE INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

CO _____ VENDOR _/DO INVOICE ___ / 0001.

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

DUL DATE: C /OF /OC

MESSAGES

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/05/96						
CUSTOME	R NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS		10001-74500	May 30. 1996	Jun 26, 1996	2535.16	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	
2540.14	2540.14-	0.00	0.00	0.00	2535.16	

METER READING INFORMATION

TYPE	METER NUMBER	SER! PER		# OF DAYS	CURR	PREV READ	USAGE
	9141050 OTAL GAS USED	4/30/96-	5/30/96	30	177324	172073	5251 5251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,535.16

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

2,535.16 0.00 2,535.16

CURRENT CHARGES PAST DUE AFTER Jun 26. 1996

PAGE 10 OF 11 JUNE INVOICES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

01-01

1.500

000093305 000111588 000351770 9

** C 026



CITY OF SUNRISE CI S

CUSTOMER UTILITY	NEW THE PARTY OF	05-111588	ROUTE SERVICE THROUGH 08-11 May 17, 19		CURRENT CHARGES PAST DUE AFTER Jun 14, 1996	PAYMENT	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES		
3868.08	3868.08-	0.00	0.00	0.00	3517.70	3517.70	
			48		The second secon		

CARRIER ROUTE PRESORT PEOPLES GAS PO BOX 2562 TAMPA FL 33601-2562 PEOPLES GAS SERVICE ADDRESS: JACARANDA SQUARE

MAKE CHECK PAYABLE TO: CITY OF SUNRISE

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

For assistance or to provide instructions about your account, check this box > and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

A DETACH STUB A AND RETURN WITH REMITTANCE

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 5/24/96

SERVICE ADDRESS: JACARANDA SOUARE

PEOPLES GAS		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT
		93305-111588	May 17. 1996	Jun 14, 1996	3517.70
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT
3868.08	3868.08-	0.00	0.00	0.00	3517.70

METER READING INFORMATION

TYP	METER NUMBER	SER' PER		# OF DAYS	CURR	PREV	USAGE
GS	8457280 TOTAL GAS USE	4/19/96-	5/17/96	28	24019	17027	7299 7299

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE AMOUNT GAS 3.517.70

TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE

3.517.70 0.00 3.517.70

CURRENT CHARGES PAST DUE AFTER Jun 14. 1996

PAGE 11 OF 11 JUNE INVOICES

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICES.

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			
	sv	VING SERVICE-COMMODI	TY	
9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A) SUPPLIER	(B)	(C)	(D)
1				
2				
3				
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15 TC	OTAL:			

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

	(A) SUPPLIER	(B)	(C)	(D)
_				
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7 .		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

g:\gasact\pga\accrue96

PEOPLES GAS SYSTEM, INC. ACCRUALS FOR GAS PURCHASED IN THE MONTH OF: JUNE 1996

COMMODITY OTHER

	(A)	(B)	(C)	(D)	
	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19	ACCRUED:	0.0	0.00000	\$0.00
20	ACTUAL:	0.0	0.00000	\$0.00
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37	ACCR	UED:	0.0	0.00000	\$0.00
38	ACTU	AL:	0.0	0.00060	\$0.00
39	ACCR	UED:	0.0	0.00000	\$0.00
40	ACTU	AL:	0.0	0.00000	\$0.00
41	ACCR	UED:	0.0	0.00000	\$0.00
42	АСТИ	AL:	0.0	0.00000	\$0.00
43	ACCR	UED:	0.0	0.00000	\$0.00
44	ACTU	AL:	0.0	0.00000	\$0.00
45	ACCR	UED:	0.0	0.00000	\$0.00
46	ACTU	AL:	0.0	0.00000	\$0.00
47	ACCR	UED:	0.0	0.00000	\$0.00
48	ACTU	AL:	0.0	0.00000	\$0.00
49	ACCR	UED:	0.0	0.00000	\$0.00
50	ACTU	AL:	0.0	0.00000	\$0.00
51	ACCR	UED:	0.0	0.00000	\$0.00
52	ACTU	AL:	0.0	0.00000	\$0.00
53	ACCR	UED:	0.0	0.00000	\$0.00
54	ACTU	AL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF:

(A)	(B)	(C)	(D)	(E)
SUPPLIER	Alexander de la companya de la compa	THERMS	RATE	DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:				
94 TOTAL ACTUAL:			_	
95	ADJUSTMENT:			

Line#

Final May 1996 INVOICE

Line # 4 June 14, 1996

INVOICE NO. ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO: 6-24-96

- 6 PEOPLES GAS SYSTEM, INC.

COMMODITY DETAI		W/H THERMS	RATE	AMOUNT
06/01/96 - 06/31	/9			
Total Commodity				
TRANSPORT DETAI		MMBTU/MCE	RATE	AMOUNT
848510 Peoples SNO		1,412 mmbtu	\$0.2883	\$407.05
830087 Peoples So	Ga Inter Com.	12,214 mmbtu	\$0.2156	\$2,633.30
864340 & 864350 SN	IG Firm Com.	489,549 mmbtu	\$0.0254	\$12,411.87
- 864340 & 864350 SN	IG Firm Dem.	35,252 mcf	\$8.9600 \$0.0242	\$315,857.92 \$19,527.35
831200 & 831210 So	Ga Firm Com.	807,430 mmbtu 35,000 mcf	\$5.9800	\$209,300.00
831200 & 831210 So 864350 SNG GSR V	'olumetric	192,061 mmbtu	\$0.0628	\$12,063.30
SMC Transported Vo	is. on SNG	204,100 mmbtu	\$0.37515	\$76,568.12
Credits:				(\$115,395.98
SNG Brokered Co				(\$24,158.30)
So. Ga. Brokered		Buy/Sale Credit		(\$32,640.22)
2. Sonat Marketing-		Bdy/Cale Oredi		
Total Transport	4 01-90-0	20-272-05-	00-0	\$476,574.41

PAGE 1 OF 1 PRIOR MONTH ADJ.

Legal Entity Name: PEOPLES GAS SYSTEM, DIC. LE Number: C120

shetence type Harket Bullvery Ffa-1 115-2 kecelpt	(S42,47d)	PPA Indial peace 1,422	Book-thit Quantity 28,678	Current Book Out 28,678	PPA book Out	Schooliled	Cash-In/Cash-Out	PPA Indistance Sidifect to Cash-In/Cash-Out	tabulance Factor	Eligible for Netting
ffs-1 fis-2 no notice	(164)	401	0	0	0	4,373,373 3,924,484 415,509	257	0	1.00	Yes
	225,677	•••CP	0 erges***	0	0	415,509	223,677	0 .	1.00	Yes

thurges stoc-cert	4-mant I ty	Intialance Inclur	Posted Price	Differential Rate	Transporation Rule	Total Due
No Notice nearing No Notice	(221,677)					
NETTING Harket Receipt	(537)					
CASH-IN-CASH-IAH Hai ket	(85,424)	1,0000	2.0900			(185 889 76)

101A1 ANWANT: (184,889.76)

.... Poat-It = brand fax transmittal memo 7071 10 G . 90:

PAGE 1 OF L

PAGE: 1



Invoice

Line.	<u> </u>			
1			Statement Date:	07/10/96
.)				
	Attention:			
5				
	Invoice for Imbalance Book-Ou	t for the Month of March 1996		
		Volume		
	Description	(in MMbtu's)	Price	Amount Due
6	Delivery	2,527		
7	Delivery	3,134		
0.	Total Amount Due	Payable Upon Receipt		
ą.	yotal Amountous			
	SEND REMITTANCE TO:	PEOPLES GAS SYSTEM, IN	IC.	
		Post Office Box 2562		

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 2 OF T

Tampa, FL 33601-9990 ATTN: TREASURY DEPT.



Invoice

Line #			
1		Statement Date:	07/10/9
1			
Invoice for Imbalance Bo	ok-Out for the Month of March 199	96	
	Volume		
Description	(in MMbtu's)	Price	Amount Due
4 Delivery	2,860		
Total Amou	nt Due Payable Upon Receipt		

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.

Post Office Box 2562 Tampa, FL 33601-9990 ATTN: TREASURY DEPT

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

PAGE 3 OF T



Invoice

1		Statement Date:	07/10
2			
3			
-/ Attention:			
Invoice for Imbalance Bo	ok-Out for the Month of March 199	96	
	Volume		
Description	Volume (in MMbtu's)	Price	Amount Du
Description Delivery		Price	Amount Du
	(in MMbtu's)	Price	Amount Du

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.

Post Office Box 2562 Tampa, FL 33601-9990 ATTN: TREASURY DEPT.

Flease contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

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