

EXHIBIT NO. _____
DOCKET NO. 950001-EI
TAMPA ELECTRIC COMPANY
(MJP-1)

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY

FLORIDA PUBLIC SERVICE COMMISSION
DOCKET
NO. 960001-EI EXHIBIT NO 23
COMPANY/
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#PSC-RECORDS/REPORTING

FUEL COST RECOVERY
AND
CAPACITY COST RECOVERY
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TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

LINE
NO.

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 191,978,244 =====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY)	\$ 194,087,806
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 190,871,835 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ (3,215,971) -----
5	INTEREST	(132,675) -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ (3,398,646)
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE AUGUST 1995 FUEL HEARINGS FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995.	(2,961,361) -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ (437,285) =====

TAMPA ELECTRIC COMPANY
 CALCULATION OF TRUE-UP AMOUNT
 ACTUAL vs ORIGINAL ESTIMATES
 FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

LINE NO.	DIFFERENCE				
	ACTUAL	ESTIMATED	AMOUNT	%	
A 1.	FUEL COST OF SYSTEM NET GENERATION	\$ 200,873,256	\$ 194,603,258	\$ 6,269,998	3.2
2.	FUEL COST OF POWER SOLD *	22,670,289	20,241,040	2,429,249	12.0
3.	FUEL COST OF PURCHASED POWER	8,568,877	5,520,500	3,048,377	55.2
a.	DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b.	PAYMENT TO QUALIFIED FACILITIES	3,605,349	4,577,800	(972,451)	(21.2)
4.	ENERGY COST OF ECONOMY PURCHASES	641,416	624,500	16,916	2.7
6.	ADJUSTMENTS TO FUEL COST (FT.M/WAUCH)	(22,988)	0	(22,988)	0.0
6a.	ADJUSTMENTS TO FUEL COST (ALLOW.)	1,019,269	831,446	187,823	22.6
6b.	ADJUSTMENTS TO FUEL COST (POLK)	(36,646)	0	(36,646)	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6b)	\$ 191,978,244	\$ 185,916,464	\$ 6,061,780	3.3
C					
1.	JURISDICTIONAL FUEL REVENUE	\$ 184,594,356	\$ 182,078,874	\$ 2,515,482	1.4
2.	FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a.	TRUE-UP PROVISION	6,423,678	6,423,678	0	0.0
b.	INCENTIVE PROVISION	(146,199)	(146,199)	0	0.0
3.	JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines C1 through C2b)	190,871,835	188,356,353	2,515,482	1.3
6E.	JURISDICTIONAL FUEL COST	194,087,806	188,294,318	5,793,488	3.1
7.	TRUE-UP PROV. - THIS PER. (LINE C3-C6E)	(3,215,971)	62,035	(3,278,006)	(5,284.1)
8.	INTEREST PROVISION - THIS PERIOD	(182,675)	69,437	(252,112)	(363.1)
8a.	TOTAL TRUE-UP AMOUNT FOR APRIL 1995 THROUGH SEPTEMBER 1995	\$ (3,398,646)	\$ 131,472	\$ (3,530,118)	(2,685.1)

Line numbers reference Schedule A-2 included in Document No. 4

* Includes Economy Sales Profits (80%)

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FINAL CAPACITY COST OVER/(UNDER) RECOVERY
FOR APRIL 1995 THROUGH SEPTEMBER 1995

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

1. End-of-Period True-up: Over/(Under) Recovery	\$133,949
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the August 1995 Fuel Hearings for the April 1995 through September 1995 period	(45,619)

3. Net True-up: Over/(Under) Recovery to be carried forward to the April 1996 through September 1996 period	\$179,568
	=====

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,209,815	\$ 1,209,815	\$ 1,203,015	\$ 1,203,015	\$ 1,203,015	\$ 1,178,815	\$ 7,204,890
2. CAPACITY PAYMENTS TO COGENERATORS	935,005	935,005	935,005	935,005	935,005	935,005	5,610,030
2a. OPTION PAYMENT FROM POLK POWER PARTNERS		(553,380)					(553,380)
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0
4. (CAPACITY REVENUES)	(78,321)	(85,979)	(88,210)	(129,956)	(279,893)	(127,010)	(766,369)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 2,066,299	\$ 1,525,291	\$ 2,049,810	\$ 2,008,064	\$ 1,858,127	\$ 1,984,810	\$ 11,492,171
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	98.28667%	98.28667%	98.21667%	98.28667%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 2,030,898	\$ 1,499,128	2,014,890	\$ 1,973,859	\$ 1,828,291	\$ 1,950,807	\$ 11,295,271
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,400,853	1,733,408	1,980,595	1,988,445	1,934,294	2,011,860	11,027,055
9. PRIOR PERIOD TRUE-UP PROVISION	171,822	171,822	171,822	171,822	171,822	171,822	1,029,732
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 1,572,275	\$ 1,905,030	\$ 2,132,217	\$ 2,158,067	\$ 2,105,916	\$ 2,183,282	\$ 12,058,787
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (458,821)	\$ 405,902	\$ 117,527	\$ 184,408	\$ 279,825	\$ 232,875	\$ 781,516
12. INTEREST PROVISION FOR MONTH	238	39,770	(107)	(209)	89	505	40,286
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,029,732	399,727	673,777	619,575	632,152	740,244	1,029,732
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)	(667,853)
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	(171,822)	(171,822)	(171,822)	(171,822)	(171,822)	(171,822)	(1,029,732)
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ (268,126)	\$ 5,924	\$ (48,278)	\$ (35,701)	\$ 72,391	\$ 133,949	\$ 133,949

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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL APRIL	(2) ACTUAL MAY	(3) ACTUAL JUNE	(4) ACTUAL JULY	(5) ACTUAL AUGUST	(6) ACTUAL SEPTEMBER	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	361,879	(268,126)	5,924	(48,278)	(35,701)	72,391	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	(268,364)	(33,846)	(48,171)	(35,492)	72,302	133,444	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	93,515	(301,972)	(42,247)	(83,770)	36,601	205,835	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	46,758	(150,986)	(21,124)	(41,885)	18,301	102,918	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	6.120	6.070	6.070	6.100	5.860	5.840	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	6.070	6.070	6.100	5.860	5.840	5.940	N/A
7. TOTAL (LINE 5 + LINE 6)	12.190	12.140	12.170	11.960	11.700	11.780	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	6.095	6.070	6.085	5.980	5.850	5.890	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.508	0.506	0.507	0.498	0.488	0.491	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	\$238	(764)	(\$107)	(\$209)	\$89	\$505	(\$248)
INTEREST FOR OPTION PYMT. FROM POLK POWER PARTNERS		40,534					
		\$39,770					

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TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD APRIL 1995 THROUGH SEPTEMBER 1995

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 7,204,690	\$ 7,233,030	\$ (28,140)	\$ -0.39%
2. CAPACITY PAYMENTS TO COGENERATORS	5,610,030	5,594,810	15,220	0.27%
2a. OPTION PAYMENT FROM POLK POWER PARTNERS	(553,380)	(593,914)	40,534	-8.82%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. (CAPACITY REVENUES)	(769,369)	(624,900)	(144,469)	23.12%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 11,492,171	\$ 11,609,026	\$ (116,855)	\$ -1.01%
6. JURISDICTIONAL PERCENTAGE	98.28667%	98.28667%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 11,295,271	\$ 11,410,125	(114,854)	\$ -1.01%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	11,027,055	11,004,490	22,565	0.21%
9. PRIOR PERIOD TRUE-UP PROVISION	1,029,732	1,029,732	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 12,056,787	\$ 12,034,222	\$ 22,565	\$ 0.19%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 761,516	\$ 624,097	\$ 137,419	\$ 22.02%
12. INTEREST PROVISION FOR PERIOD	40,286	(1,863)	42,149	-2262.43%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,029,732	1,029,732	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	(667,853)	(667,853)	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(1,029,732)	(1,029,732)	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 133,949	\$ (45,619)	\$ 179,568	\$ -393.63%

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COMMISSION SCHEDULES A1 - A9

APRIL 1995 - SEPTEMBER 1995

COMMISSION SCHEDULES A1 - A9

SEPTEMBER 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

SCHEDULE A1

	\$			¢/KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT %			AMOUNT %			AMOUNT %
1. Fuel Cost of System Net Generation (A3)	21,731,871	21,750,541	(18,670) (0.1)	1,522,956	1,499,607	23,349 2.2	2.08256	2.13058	(0.04702) (2.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4. Adjustments to Fuel Cost	(3,757)	0	(3,757) 0.0	1,522,956 (a)	1,499,607 (a)	23,349 2.2	(0.00025)	0.00000	(0.00025) 0.0
5a. Adjustments to Fuel Cost (Allow.)	182,541	128,800	49,742 27.0	1,522,956 (a)	1,499,607 (a)	23,349 2.2	0.01112	0.00063	0.01049 29.0
5b. Adjustments to Fuel Cost (Pol. Proj. Reserve)	(9,340)	0	(9,340) 0.0	1,522,956 (a)	1,499,607 (a)	23,349 2.2	(0.00061)	0.00000	(0.00061) 0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	21,880,116	21,879,150	965 0.0	1,522,956	1,499,607	23,349 2.2	0.00003	2.13021	(0.04518) (2.1)
6. Fuel Cost of Purchased Power - Firm (A7)	1,147,588	1,282,600	(135,012) (10.5)	25,225	26,063	(838) (2.0)	2.24782	2.35913	(0.11131) (4.8)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A3)	262,800	176,500	87,300 49.5	7,464	5,300	2,164 48.0	2.53527	2.32819	0.20708 6.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. B Economy Purchases (A3)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. B Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	605,554	607,100	(1,546) (0.3)	20,007	20,485	(478) (2.3)	1.58327	2.09718	(0.51391) (24.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,016,982	2,267,200	(250,218) (11.9)	60,806	79,856	(19,050) (31.3)	2.49600	2.83932	(0.34332) (12.1)
13. TOTAL AVAILABLE FWH (LINE 5 + LINE 12)				1,603,762	1,579,457	24,305 2.1			
14. Fuel Cost of Economy Sales (A6)	1,478,700	1,717,500	(238,700) (16.2)	118,315	94,422	23,893 25.0	1.41891	1.81435	(0.39544) (21.8)
15. Gain on Economy Sales - kWh (A6)	355,882	262,820	93,062 26.0	118,315 (a)	94,662 (a)	23,653 25.0	0.20072	0.27000	(0.06928) 7.9
16. Fuel Cost of Sch. B Separ. Sales (A6)	478,007	434,100	43,907 10.1	20,425	21,706	(1,281) (6.2)	1.24406	1.26214	(0.01808) (1.4)
17. Fuel Cost of Sch. B Jurind. Sales (A6)	68,329	65,300	3,029 4.5	4,257	4,942	(685) (16.3)	1.43127	1.62048	(0.18921) (11.7)
18. Fuel Cost of Sch. C Jurind. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. D Jurind. Sales (A6)	2,325	22,000	(19,675) (85.1)	75	4,600	(4,525) (60.4)	2.30000	1.75214	0.54786 122.0
20. Fuel Cost of Sch. J Jurind. Sales (A6)	146,517	162,600	(16,083) (10.9)	6,001	6,551	(550) (8.8)	2.43744	2.13542	0.30202 14.1
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,722,861	2,745,820	(22,959) (0.8)	167,879	143,841	24,038 16.3	1.62068	1.91145	(0.29077) (14.7)
23. Net interconnect interchange				942	0	942 0.0			
24. Wheeling Rec'd. less Wheeling Delv'd.				665	0	665 0.0			
25. Interchange and Wheeling Losses				2,002	2,659	(657) (32.8)			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	21,182,236	21,400,730	(218,494) (1.0)	1,435,208	1,426,157	9,051 0.6	2.17254	2.20543	(0.03289) (1.5)
27. Net Scaled	(1,194,418) (a)	(1,979,075) (a)	(784,657) (65.7)	(54,978)	(48,520)	(6,458) 11.7	(0.00451)	(0.07652)	(0.07201) - 10.4
28. Company Use	23,001 (a)	61,752 (a)	(38,751) (168.0)	2,207	2,200	7 0.3	0.00522	0.00442	0.00080 18.1
29. T & D Losses	1,530,328 (a)	1,579,206 (a)	(48,878) (3.2)	72,570	71,424	1,146 1.6	0.11389	0.11284	0.00105 0.9
30. System kWh Sales	21,182,236	21,400,730	(218,494) (1.0)	1,413,290	1,399,453	13,837 1.0	2.20634	2.24536	(0.03902) (1.7)
31. Wholesale kWh Sales	(125,014)	(208,943)	83,929 (67.1)	(5,664)	(9,383)	3,719 (67.1)	2.20625	2.74597	(0.53972) (24.4)
32. Jurisdictional kWh Sales	21,057,222	21,191,787	(134,565) (0.6)	1,407,623	1,389,150	18,473 1.3	2.20624	2.24536	(0.03912) (1.7)
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional kWh Sales Adjusted for Line Losses	21,072,751	21,215,287	(142,536) (0.7)	1,407,623	1,389,150	18,473 1.3	2.20745	2.24709	(0.03964) (1.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	505,540	504,100	1,440 0.3	1,407,623	1,389,150	18,473 1.3	0.02591	0.02620	(0.00029) (1.1)
36. True-up *	(1,070,613)	(1,070,613)	0 0.0	1,407,623	1,389,150	18,473 1.3	(0.07606)	(0.07707)	0.00101 (1.3)
37. Total Jurisdictional Fuel Cost (Excl. GPVF)	20,507,678	20,648,972	(141,294) (0.7)	1,407,623	1,389,150	18,473 1.3	2.16720	2.20621	(0.03901) (1.8)
38. Revenue Tax Factor							1.00002	1.00003	(0.00001) 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPVF)							2.16918	2.20614	(0.03696) (1.7)
40. GPVF * (Already Adjusted for Taxes)	24,367	24,364	3 0.0	1,407,623	1,389,150	18,473 1.3	0.00173	0.00175	(0.00002) (1.1)
41. Fuel Cost Adjusted for Taxes (Incl. GPVF)	20,532,045	20,673,336	(141,291) (0.7)	1,407,623	1,389,150	18,473 1.3	2.17003	2.20589	(0.03586) (1.6)
42. Fuel FAC Rounded to the Nearest .001 cents per kWh							2.171	2.210	(0.039) (1.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: SEPTEMBER, 1995

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%	AMOUNT		AMOUNT	%
1. Fuel Cost of System Net Generation (A7)	200,873,256	194,603,250	6,269,996	3.2	9,206,479	8,992,142	214,337	2.4	2.18181	2.16415	0.01772	0.8
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Inventory	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(22,308)	0	(22,308)	0.0	9,206,479 (a)	8,992,142 (a)	214,337	2.4	(0.00025)	0.00000	(0.00025)	0.0
5a. Adjustments to Fuel Cost (Allow.)	1,815,243	831,444	983,799	22.6	9,206,479 (a)	8,992,142 (a)	214,337	2.4	0.01181	0.00925	0.00256	19.7
5b. Adjustments to Fuel Cost (Pak Prv. Reserve)	(38,644)	0	(38,644)	0.0	9,206,479 (a)	8,992,142 (a)	214,337	2.4	(0.00048)	0.00000	(0.00048)	0.0
6. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 5b)	221,832,891	195,434,704	6,398,187	3.3	9,206,479	8,992,142	214,337	2.4	2.19229	2.17330	0.01899	0.9
6. Fuel Cost of Purchased Power - Firm (A7)	8,568,877	9,529,500	(960,623)	11.2	239,836	150,153	89,683	39.3	2.59887	3.67650	(1.07763)	(29.4)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	641,416	624,500	16,916	2.7	18,658	18,415	240	1.3	3.42831	3.39126	0.03705	1.4
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,005,349	4,577,800	(1,572,451)	(21.2)	241,557	234,743	6,814	2.9	1.49255	1.95813	(0.46558)	(23.5)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	12,819,642	19,732,600	(6,912,958)	29.5	591,948	492,311	99,637	16.5	2.16829	2.85469	(0.68640)	(18.4)
13. TOTAL AVAILABLE kWh (LINE 6 + LINE 12)					9,798,427	9,296,453	499,974	4.3				
14. Fuel Cost of Economy Sales (A6)	23,853,886	23,050,300	804,586	6.2	978,205	797,767	172,438	21.6	1.42897	1.63888	(0.20991)	(12.7)
15. Gain on Economy Sales - kWh (A6)	2,881,187	2,893,840	(12,653)	0.4	978,205	797,767 (a)	172,438	21.6	0.22826	0.26236	(0.03410)	(22.1)
16. Fuel Cost of Sch. B Separ. Sales (A6)	2,718,179	2,558,700	159,479	6.0	219,749	185,690	31,059	16.7	1.25158	1.37794	(0.12636)	(9.2)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	345,427	329,200	16,227	(13.1)	24,776	24,657	119	0.5	1.39428	1.61001	(0.21573)	(12.3)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	59,919	0	59,919	0.0	2,611	0	2,611	0.0	2.29452	0.00000	2.29452	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	388,263	581,700	(193,437)	49.9	29,834	23,350	6,484	(13.9)	2.49383	1.78278	0.71105	35.2
20. Fuel Cost of EPP Sch. B Separ. Sales (A6)	1,547,771	1,549,100	(1,329)	0.0	60,328	72,383	(12,055)	(5.5)	2.33181	2.42551	(0.09370)	0.0
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,678,283	20,241,040	2,437,243	12.0	1,311,703	1,113,776	197,927	17.8	1.78851	1.81733	(0.02882)	(4.9)
23. Net Inadvertent Interchange					1,187	0	1,187	0.0				
24. Wheeling Br'd. less Wheeling Br'd.					1,485	0	1,485	0.0				
25. Interchange and Wheeling Losses					23,121	19,834	3,287	16.6				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 6 + 12 + 22 + 23 + 24 + 25)	191,978,244	185,916,664	6,061,580	3.3	8,665,375	8,281,843	383,532	4.6	2.26781	2.25038	0.01743	0.8
27. Net Unbilled	4,891,190 (a)	3,568,682 (a)	1,322,508	27.1	215,679	158,587	57,092	36.0	0.06246	0.04654	0.01592	34.2
28. Company Use	425,373 (a)	378,950 (a)	47,423	12.5	18,757	16,800	1,957	11.6	0.00543	0.00493	0.00050	10.1
29. T & B Losses	8,066,251 (a)	8,414,513 (a)	(348,262)	(3.7)	399,780	418,267	(18,487)	(4.4)	(0.11577)	(0.12278)	(0.00701)	(5.7)
30. System kWh Sales	191,978,244	185,916,664	6,061,580	3.3	7,831,159	7,689,809	141,350	1.8	2.45147	2.42656	0.02491	1.1
31. Wholesale kWh Sales	(7,952,784)	(788,806)	(7,163,978)	34.1	(62,016)	(10,759)	(51,257)	29.3	2.50687	2.39814	0.10873	4.5
32. Jurisdictional kWh Sales	190,925,460	185,130,858	5,794,602	3.1	7,769,143	7,635,330	133,813	1.7	2.45117	2.42688	0.02429	1.1
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	191,929,583	185,223,423	6,706,160	3.6	7,789,143	7,635,330	153,813	2.0	2.45229	2.42587	0.02642	1.1
35. Proably Coal Contract Buy-Out Amort. Jurisdictionalized	3,067,304	2,557,543	509,761	19.9	7,789,143	7,635,330	153,813	2.0	0.83938	0.83250	0.00688	17.6
36. True-up *	(6,473,678)	(6,423,678)	50,000	0.8	7,789,143	7,635,330	153,813	2.0	(0.00247)	(0.00413)	0.00166	(2.8)
37. Total Jurisdictional Fuel Cost (Excl. GP17)	187,661,129	181,357,788	6,303,341	3.5	7,789,143	7,635,330	153,813	2.0	2.49930	2.37524	0.02406	1.4
38. Revenue Tax Factor									1.00082	1.00082	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP17)									2.41130	2.37721	0.03409	1.4
40. GP17 * (Already Adjusted for Taxes)	146,199	146,199	0	0.0	7,789,143	7,635,330	153,813	2.0	0.00188	0.00191	(0.00003)	(1.4)
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	187,810,328	181,503,987	6,306,341	3.5	7,789,143	7,635,330	153,813	2.0	2.41318	2.37912	0.03406	1.4
47. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.413	2.379	0.034	1.4

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,731,671	31,758,541	(26,870)	(0.1)	200,873,258	194,603,258	8,269,998	3.2
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,722,861	2,745,620	(22,759)	(0.8)	22,670,289	20,241,040	2,429,249	12.0
3. FUEL COST OF PURCHASED POWER	1,147,548	1,283,600	(136,052)	(10.6)	8,568,877	5,520,500	3,048,377	55.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	605,554	807,100	(201,546)	(25.0)	3,605,349	4,577,800	(972,451)	(21.2)
4. ENERGY COST OF ECONOMY PURCHASES	263,880	176,500	87,380	49.5	641,416	624,500	16,916	2.7
5. TOTAL FUEL & NET POWER TRANSACTION	31,025,792	31,280,121	(254,329)	(0.8)	191,018,609	185,085,018	5,933,591	3.2
6. ADJUSTMENTS TO FUEL COST	(3,757)	0	(3,757)	0.0	(22,988)	0	(22,988)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	169,541	128,609	40,932	31.8	1,019,269	831,446	187,823	22.6
b. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(9,340)	0	(9,340)	0.0	(36,646)	0	(36,646)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
B. MWH SALES								
1. JURISDICTIONAL SALES	1,407,633	1,389,150	18,483	1.3	7,789,143	7,635,330	153,813	2.0
2. NONJURISDICTIONAL SALES	5,666	9,303	(3,637)	(39.1)	42,016	32,759	9,257	28.3
3. TOTAL SALES	1,413,299	1,398,453	14,846	1.1	7,831,159	7,668,089	163,070	2.1
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9959909	0.9933470	0.0026433	0.3	0.9946348	0.9957279	(0.0010931)	(0.1)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	33,363,765	33,146,488	217,277	0.7	184,594,356	182,078,874	2,515,482	1.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	6,423,678	6,423,678	0	0.0
b. INCENTIVE PROVISION	(24,364)	(24,364)	0	0.0	(146,199)	(146,199)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,410,014	34,192,737	217,277	0.6	190,871,835	188,356,353	2,515,482	1.3
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,182,236	31,408,730	(226,494)	(0.7)	191,978,244	185,916,464	6,061,780	3.3
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959909	0.9933476	0.0026433	0.3	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,057,222	31,199,787	(142,565)	(0.5)	190,925,039	185,130,858	5,794,181	3.1
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	31,072,751	31,215,387	(142,636)	(0.5)	191,020,502	185,223,423	5,797,079	3.1
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	507,575	507,575	0	0.0	3,083,415	3,083,415	0	0.0
6D. (LINE 6C x LINE 5)	505,540	504,198	1,342	0.3	3,067,304	3,070,895	(3,591)	(0.1)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	31,578,291	31,719,585	(141,294)	(0.4)	194,087,806	188,294,318	5,793,488	3.1
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,831,723	2,473,152	358,571	14.5	(3,215,971)	62,035	(3,278,006)	(5,284.1)
8. INTEREST PROVISION FOR THE MONTH	(50,047)	(3,190)	(46,857)	1,468.9	(182,675)	69,437	(252,112)	(363.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(15,042,068)	(5,236,442)	(9,805,626)	187.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,362,440)	131,472	(9,493,912)	(7,221.2)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,312,393)	134,662	(9,447,055)	(7,015.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(20,385,896)	(1,133,215)	(19,252,681)	1,698.9	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,192,948)	(566,608)	(9,626,340)	1,698.9	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.940	6.750	(0.810)	(12.0)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.780	13.500	(1.720)	(12.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.890	6.750	(0.860)	(12.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.491	0.563	(0.072)	(12.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(50,047)	(3,190)	(46,857)	1,468.9	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	482,483	613,469	(130,986)	(21.4)	4,240,163	3,227,473	1,012,690	31.4
2 LIGHT OIL	0	223,352	(223,352)	(100.0)	264,865	1,164,960	(900,095)	(77.3)
3 COAL	31,249,188	30,921,720	327,468	1.1	196,368,228	190,210,825	6,157,403	3.2
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,731,671	31,758,541	(26,870)	(0.1)	200,873,256	194,603,258	6,269,998	3.2
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	13,640	16,320	(2,680)	(16.4)	110,626	79,732	30,894	38.7
9 LIGHT OIL	0	3,135	(3,135)	(100.0)	3,814	16,484	(12,670)	(76.9)
10 COAL	1,509,316	1,471,152	38,164	2.6	9,092,039	8,895,926	196,113	2.2
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,522,956	1,490,607	32,349	2.2	9,206,479	8,992,142	214,337	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	30,060	36,656	(6,596)	(18.0)	255,919	198,020	57,899	29.2
16 LIGHT OIL (BBL)	0	9,041	(9,041)	(100.0)	11,158	47,539	(36,381)	(76.5)
17 COAL (TON)	655,785	617,900	37,885	6.1	3,940,912	3,708,472	232,440	6.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	189,965	231,700	(41,735)	(18.0)	1,628,749	1,249,544	379,205	30.3
22 LIGHT OIL	0	52,440	(52,440)	(100.0)	64,857	275,727	(210,870)	(76.5)
23 COAL	15,696,314	14,897,634	798,680	5.4	93,573,394	90,092,711	3,480,683	3.9
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,886,279	15,181,774	704,505	4.6	95,267,000	91,617,982	3,649,018	4.0
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.90	1.09	(0.19)	-	1.20	0.89	0.31	-
29 LIGHT OIL	0.00	0.21	(0.21)	-	0.04	0.18	(0.14)	-
30 COAL	99.10	98.70	0.40	-	98.75	98.93	(0.17)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	16.05	16.74	(0.69)	(4.1)	16.57	16.30	0.27	1.7
36 LIGHT OIL (\$/BBL)	0.00	24.70	(24.70)	(100.0)	23.74	24.51	(0.77)	(3.1)
37 COAL (\$/TON)	47.65	50.04	(2.39)	(4.8)	49.83	50.61	(0.78)	(1.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.54	2.65	(0.11)	(4.2)	2.60	2.58	0.02	0.8
42 LIGHT OIL	0.00	4.26	(4.26)	(100.0)	4.08	4.23	(0.15)	(3.5)
43 COAL	1.99	2.08	(0.09)	(4.3)	2.10	2.11	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.00	2.09	(0.09)	(4.3)	2.11	2.12	(0.01)	(0.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
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 FOR THE MONTH OF: SEPTEMBER, 1995

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,927	14,197	(270)	(1.9)	14,723	15,672	(949)	(6.1)
49 LIGHT OIL	0	16,727	(16,727)	(100.0)	17,005	16,727	278	1.7
50 COAL	10,400	10,127	273	2.7	10,292	10,127	165	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,431	10,185	246	2.4	10,348	10,189	159	1.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.54	3.76	(0.22)	(5.9)	3.83	4.05	(0.22)	(5.4)
56 LIGHT OIL	0.00	7.12	(7.12)	(100.0)	6.94	7.07	(0.13)	(1.8)
57 COAL	2.07	2.10	(0.03)	(1.4)	2.16	2.14	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.13	(0.05)	(2.3)	2.18	2.16	0.02	0.9

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

SCHEDULE A4
PAGE 1 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	997	4.3	100.0	50.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	943	4.1	100.0	52.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	1069	4.6	100.0	54.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1429	4.8	100.0	53.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4679	9.7	95.7	46.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	9117	6.2	97.8	49.2	17060	HVY.OIL	24605	6321420	155538.3	369108	4.05	15.00
GAN.#1	119	39264	45.8	84.0	68.3	10898	COAL	17312	24717340	427906.6	858299	2.19	49.58
GAN.#2	119	35706	41.7	74.7	67.8	11856	COAL	17207	24602260	423331.1	853093	2.39	49.58
GAN.#3	155	45987	41.2	63.8	74.4	12332	COAL	20705	24947300	516533.8	1026518	2.23	49.58
GAN.#4	189	94013	69.1	91.7	73.2	11441	COAL	43928	24484940	1075574.4	2177873	2.32	49.58
GAN. 1 - 4	582	214970	51.3	79.2	71.6	11366	COAL	99152	24642427	2443345.9	4915783	2.29	49.58
GAN.#5	227	117467	71.9	84.5	72.7	10480	COAL	49905	24667340	1231023.6	2474203	2.11	49.58
GAN.#6	362	207365	79.6	86.5	80.9	10509	COAL	87773	24827360	2179171.9	4351631	2.10	49.58
GAN. 5 & 6	589	324832	76.6	85.7	77.7	10498	COAL	137678	24769357	3410195.5	6825834	2.10	49.58
GANNON STA.	1171	539803	64.0	82.5	75.2	10844	COAL	236830	24716215	5853541.4	11741617	2.18	49.58
B.B.#1	421	228577	75.4	83.3	85.3	10088	COAL	95345	24185180	2305936.0	4430302	1.94	46.47
B.B.#2	421	263262	86.9	93.4	89.9	10065	COAL	109571	24182300	2649678.8	5091328	1.93	46.47
B.B.#3	430	177582	61.6	69.1	68.6	10970	COAL	82856	23511300	1948052.3	3849988	2.17	46.47
B.B. 1 - 3	1272	669421	74.5	81.8	81.6	10313	COAL	287772	23990058	6903667.1	13371618	2.00	46.47
B.B.#4	442	300093	90.1	97.2	94.3	9794	COAL	131183	22404620	2939105.3	6135953	2.04	46.77
B. & B. STA.	1714	969514	78.6	85.8	85.2	10152	COAL	418955	23493627	9842772.4	19507571	2.01	46.56
COAL UNITS	2885	1509316	72.7	84.5	81.3	10400	COAL	655785	23935153	15696313.8	31249188	2.07	47.65
SEB-PHIL.#1(HVY OIL)*	17	2205	13.8	97.3	83.1	8111	HVY.OIL	2834	6311424	17885.7	58901	2.67	20.78
SEB-PHIL.#2(HVY OIL)*	17	2318	16.1	98.9	90.9	7136	HVY.OIL	2621	6311424	16541.4	54474	2.35	20.78
SEB-PHILLIPS TOTAL	34	4523	14.9	98.1	86.9	7612	HVY.OIL	5455	6311415	34427.1	113375	2.51	20.78
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4523	-	-	-	7612	HVY.OIL	5455	6311415	34427.1	113375	2.51	20.78
SEBRING UNITS TOTAL	34	4523	14.9	98.1	86.9	7612	-	-	-	34427.1	113375	2.51	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	0	0.0	99.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	160	0	0.0	59.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
SYSTEM	3283	1522956	64.4	84.2	81.0	10431	-	-	-	15886279.2	31731671	2.08	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER, 1995

* INCLUDES ADJ. TO NET GENERATION AS FOLLOWS:
 THE ADJ. TO BIG BEND #3 AND #4 IS TO PROPERLY
 ALLOCATE ENERGY USE DUE TO FGD SYSTEM
 INTEGRATION.

	BIG BEND #3	BIG BEND #4	PHILLIPS #1	PHILLIPS #2	TOTAL
JUNE 1995	(865)	865	518	349	867
JULY 1995	(5,447)	5,447	0	0	0
AUGUST 1995	(6,960)	6,960	0	0	0
TOTAL	(13,272)	13,272	518	349	867

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 ACTUAL FOR THE PERIOD OF: APRIL, 1995 THRU SEPTEMBER, 1995

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	12152	8.6	99.3	52.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	12261	8.7	99.4	55.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	9634	6.9	77.0	58.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	17078	9.5	97.4	56.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	41681	14.2	89.1	45.2	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	92806	10.4	92.1	50.4	15696	HVY.OIL	228642	6371	1456694.2	3655874	3.94	15.99
GAN.#1	119	240246	48.0	76.4	65.8	11229	COAL	110104	24501	2697676.0	5990718	2.49	54.41
GAN.#2	119	241574	46.2	78.4	70.9	11485	COAL	113355	24476	2774522.7	6184926	2.56	54.56
GAN.#3	155	346060	50.8	76.1	71.2	11162	COAL	158139	24426	3862657.9	8619896	2.49	54.51
GAN.#4	189	525591	63.3	86.1	72.3	10875	COAL	242138	23606	5715904.6	13153130	2.50	54.32
GAN. 1 - 4	582	1353471	52.9	79.9	70.5	11120	COAL	623736	24130	15050771.2	33948670	2.51	54.43
GAN.#5	227	773442	77.6	91.5	79.7	10227	COAL	321244	24622	7909800.3	17499402	2.26	54.47
GAN.#6	362	1204278	75.7	87.8	82.9	10389	COAL	503892	24829	12511036.4	27372506	2.27	54.32
GAN. 5 & 6	589	1977720	76.5	89.2	81.6	10325	COAL	825136	24748	20420836.7	44871908	2.27	54.38
GANNON STA.	1171	3331191	64.8	84.6	76.7	10648	COAL	1448872	24482	35471607.9	78820578	2.37	54.40
B.B.#1	421	1505597	81.4	88.7	87.7	10111	COAL	631953	24088	15222625.1	29629509	1.97	46.89
B.B.#2	421	1524206	82.4	88.5	86.3	10090	COAL	639643	24044	15379296.4	29997334	1.97	46.90
B.B.#3	430	1068249	56.6	63.0	65.6	10111	COAL	458518	23557	10801513.1	21534934	2.02	46.97
B.B. 1 - 3	1272	4098053	73.4	79.9	80.2	10103	COAL	1730114	23931	41403434.6	81161777	1.98	46.91
B.B.#4	442	1662796	85.7	92.4	90.1	10042	COAL	761926	21916	16698351.2	36385873	2.19	47.76
B.B. STA.	1714	5760849	76.5	83.2	82.8	10086	COAL	2492040	23315	58101785.8	117547650	2.04	47.17
COAL UNITS	2885	9092039	71.8	83.7	80.5	10292	COAL	3940912	23744	93573393.7	196368228	2.16	49.83
SEB-PHIL.#1(HVY OIL)	17	9306	12.5	94.6	65.1	9781	HVY.OIL	14430	6308	91023.4	309734	3.33	21.46
SEB-PHIL.#2(HVY OIL)	17	8514	11.4	88.4	63.3	9518	HVY.OIL	12847	6307	81030.9	274555	3.22	21.37
SEB-PHILLIPS TOTAL	34	17820	11.9	91.5	64.2	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	17820	-	-	-	9655	HVY.OIL	27277	6308	172054.3	584289	3.28	21.42
SEBRING UNITS TOTAL	34	17820	11.9	91.5	64.2	9655	-	-	-	172054.3	584289	3.28	-
GAN.C.T.#1	15	88	0.1	100.0	293.3	22449	LGT.OIL	341	5793	1975.5	7862	8.93	23.06
B.B.C.T.#1	15	160	0.2	97.8	1,777.8	19721	LGT.OIL	542	5822	3155.3	12734	7.96	23.49
B.B.C.T.#2	65	998	0.3	59.1	548.4	17161	LGT.OIL	2937	5831	17126.3	70498	7.06	24.00
B.B.C.T.#3	65	2568	0.9	98.3	564.4	16589	LGT.OIL	7338	5805	42599.8	173771	6.77	23.68
C.T. TOTAL	160	3814	0.5	82.5	564.2	17005	LGT.OIL	11158	5813	64856.9	264865	6.94	23.74
SYSTEM	3283	9206479	63.8	84.3	80.0	10348	-	-	-	95266999.1	200873256	2.18	-

LEGEND:
 H.P. = HOOKERS POINT
 GAN. = GANNON

B.B. = BIG BEND
 C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
PURCHASES:								
UNITS (BBL)	7,746	36,655	(28,909)	(78.9)	260,121	197,681	62,440	31.6
UNIT COST (\$/BBL)	133,9554	612,795	(478,841)	(78.1)	4,198,228	3,269,695	928,533	28.4
AMOUNT (\$)								
BURNED:								
UNITS (BBL)	30,060	36,655	(6,595)	(18.0)	255,919	198,020	57,899	29.2
UNIT COST (\$/BBL)	482,483	613,469	(130,986)	(21.4)	4,240,183	3,227,473	1,012,690	31.4
AMOUNT (\$)								
ENDING INVENTORY:								
UNITS (BBL)	98,310	118,274	(19,964)	(16.9)	98,310	118,274	(19,964)	(16.9)
UNIT COST (\$/BBL)	1,513,805	1,954,241	(440,636)	(22.5)	1,513,805	1,954,241	(440,636)	(22.5)
AMOUNT (\$)								
DAYS SUPPLY:	927	1,116	(189)	(16.9)	-	-	-	-
LIGHT OIL (2)								
PURCHASES:								
UNITS (BBL)	3,997	16,689	(12,692)	(76.1)	61,366	91,910	(30,544)	(33.2)
UNIT COST (\$/BBL)	23,39	24,99	(1,60)	(6.4)	23,49	24,91	(1,42)	(5.7)
AMOUNT (\$)	93,487	417,033	(323,546)	(77.8)	1,441,468	2,289,707	(848,239)	(37.0)
BURNED:								
UNITS (BBL)	0.00	9,041	(9,041)	(100.0)	11,158	47,539	(36,381)	(76.5)
UNIT COST (\$/BBL)	0.00	22,470	(22,470)	(100.0)	23,74	24,51	(0,77)	(3.1)
AMOUNT (\$)		223,352	(223,352)	(100.0)	264,865	1,164,980	(900,095)	(77.3)
ENDING INVENTORY:								
UNITS (BBL)	43,415	46,888	(3,473)	(7.4)	43,415	46,888	(3,473)	(7.4)
UNIT COST (\$/BBL)	23,48	24,73	(1,25)	(5.1)	23,18	24,73	(1,55)	(6.3)
AMOUNT (\$)	1,019,270	1,159,747	(140,477)	(12.1)	1,019,270	1,159,747	(140,477)	(12.1)
DAYS SUPPLY: NORMAL	102	110	(8)	(7.3)	-	-	-	-
DAYS SUPPLY: EMERGENCY	6	7	(1)	(14.3)	-	-	-	-
COAL (3)								
PURCHASES:								
UNITS (TONS)	789,567	650,000	139,567	21.5	3,805,191	3,766,500	38,691	1.0
UNIT COST (\$/TON)	46,70	49,69	(2,99)	(6.0)	49,66	50,05	(0,39)	(0.8)
AMOUNT (\$)	36,870,258	32,297,712	4,572,546	14.2	188,966,738	188,509,570	457,168	0.2
BURNED:								
UNITS (TONS)	655,785	617,900	37,885	6.1	3,940,912	3,758,472	182,440	4.9
UNIT COST (\$/TON)	47,65	50,04	(2,39)	(4.8)	49,83	50,63	(0,78)	(1.5)
AMOUNT (\$)	31,249,188	30,921,720	327,468	1.1	196,368,228	190,210,825	6,157,403	3.2
ENDING INVENTORY:								
UNITS (TONS)	544,633	874,558	(329,925)	(37.7)	544,633	874,558	(329,925)	(37.7)
UNIT COST (\$/TON)	47,43	49,78	(2,35)	(4.7)	47,43	49,78	(2,35)	(4.7)
AMOUNT (\$)	25,834,088	43,535,606	(17,701,518)	(40.7)	25,834,088	43,535,606	(17,701,518)	(40.7)
DAYS SUPPLY:	31	50	(19)	(38.0)	-	-	-	-
NATURAL GAS								
PURCHASES:								
UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
BURNED:								
UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
ENDING INVENTORY:								
UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
BURNED:								
UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* HEAVY OIL PURCHASES INCLUDES REPROCESSED OIL FROM PHILLIPS STATION TO HOOKERS POINT OF 126.19 BBLs AND ALSO A TEMPERATURE DIFFERENTIAL OF 6.77 BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,237
FUEL ANALYSIS	105
LUBE OIL	0
TOTAL	12,342

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,176)	(192,024)
OTHER USAGE	(594)	(13,973)
TOTAL	(8,770)	(205,997)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	179,787
FUEL ANALYSIS	5,984
AERIAL SURVEY ADJ.	(284,467)
ADDITIVES	0
TOTAL	(98,696)

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	KWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents./KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW. SCH. -D	94,662.0	0.0	94,662.0	1.964	2.313	1,859,600.00	2,189,500.00	263,920.00
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	31,706.0	0.0	31,706.0	1.357	1.628	430,200.00	516,200.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,042.0	0.0	4,042.0	1.613	1.613	65,200.00	65,200.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	4,680.0	0.0	4,680.0	1.750	1.750	81,900.00	81,900.00	
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	8,551.0	0.0	8,551.0	2.133	3.049	182,400.00	270,700.00	
TOTAL INCLUDING VARIABLE O & M COSTS		143,641.0	0.0	143,641.0	1.828	2.172	2,625,600.00	3,119,800.00	263,920.00
LESS VARIABLE O & M COSTS							(143,900.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							263,920.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		143,641.0	0.0	143,641.0	1.911	2.172	2,745,620.00	3,119,800.00	263,920.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	4,595.0	0.0	4,595.0	1.772	2.822	81,444.41	129,653.47	38,567.25
FLA. PWR. & LIGHT	ECON.-C	73,235.0	0.0	73,235.0	1.505	1.783	1,101,850.37	1,305,479.25	162,903.11
CITY OF LAKELAND	ECON.-C	1,261.0	0.0	1,261.0	1.584	2.125	19,974.73	26,800.42	5,460.55
FT. PIERCE UTIL. AUTH.	ECON.-C	223.0	0.0	223.0	1.473	1.944	3,285.02	4,334.24	839.38
CITY OF GAINESVILLE	ECON.-C	15.0	0.0	15.0	1.578	2.039	236.70	305.78	55.26
CITY OF HOMESTEAD	ECON.-C	1,566.0	0.0	1,566.0	1.526	2.138	23,901.96	33,473.71	7,657.40
JACKSONVILLE ELEC. AUTH.	ECON.-C	285.0	0.0	285.0	1.626	2.403	4,634.13	6,848.32	1,771.35
KISSIMMEE ELEC. UTIL.	ECON.-C	6,146.0	0.0	6,146.0	1.557	2.266	95,677.27	139,291.41	34,891.31
LAKE WORTH UTILITIES	ECON.-C	19.0	0.0	19.0	2.405	2.603	456.95	494.48	30.02
CITY OF NEW SMYRNA BCH.	ECON.-C	33.0	0.0	33.0	1.650	3.550	544.47	1,171.49	501.62
ORLANDO UTIL. COMM.	ECON.-C	3,006.0	0.0	3,006.0	1.497	1.952	44,995.42	58,673.31	10,942.31
SEMINOLE ELECTRIC CO-OP	ECON.-C	4,384.0	0.0	4,384.0	1.578	2.101	69,189.87	92,111.28	18,337.13
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	71.0	0.0	71.0	1.891	3.058	1,342.82	2,171.29	662.78
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	ECON.-C	7,471.0	0.0	7,471.0	1.512	1.883	112,962.85	140,711.79	22,199.15
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	8,185.0	0.0	8,185.0	1.539	2.032	125,930.65	166,318.20	32,310.04
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
REEDY CREEK	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
WAUCHULA	SEPAR. SCH. -D	5,749.0	0.0	5,749.0	1.244	1.493	71,517.56	85,832.87	
FT. MEADE	SEPAR. SCH. -D	3,876.0	0.0	3,876.0	1.244	1.493	48,217.44	57,868.68	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.244	1.493	89,568.00	107,496.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	6,007.0	0.0	6,007.0	2.396	3.125	143,927.72	187,718.75	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,324.0	11.9	3,312.1	1.444	1.444	47,837.72	47,837.72	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	948.0	0.0	948.0	1.384	1.384	13,123.28	13,123.28	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	3,208.0	0.0	3,208.0	1.971	2,494	63,220.63	13,440.03 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	3,229.0	0.0	3,229.0	1.904	2,012	61,488.43	2,780.55 *
HARDEE PWR. PARTNERS TO KEDDY CREEK	ECON.-C	411.0	0.0	411.0	1.874	2,004	7,703.44	425.26 *
HARDEE PWR. PARTNERS TO KISSINGEE	ECON.-C	415.0	0.0	415.0	1.852	2,230	7,684.43	1,254.71 *
HARDEE PWR. PARTNERS TO NEW SHYRNA BCH	ECON.-C	5.0	0.0	5.0	1.900	2,810	94.99	28.40 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	308.0	0.0	308.0	1.875	1,997	5,773.96	301.08 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	38.0	0.0	38.0	1.786	2,031	678.70	772.80 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	115.0	0.0	115.0	1.815	2,027	2,087.05	2,330.84 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	91.0	0.0	91.0	1.918	2,156	1,745.33	1,962.29 *
HARDEE PWR. PARTNERS TO FPAL	SCH. -J	75.0	0.0	75.0	3.900	3,900	2,925.00	173.57 *
ADJUSTMENTS								
HARDEE POWER PARTNERS 8/95 SEPAR.SCH. -D		(19,145.0)	0.0	(19,145.0)	2.383	3,110	(456,225.35)	(595,400.50)
HARDEE POWER PARTNERS 8/95 SEPAR.SCH. -D		19,145.0	0.0	19,145.0	2.396	3,125	456,714.20	598,281.25
SEMINOLE ELEC HARDEE 7/95 JURISD.SCH. -D		(793.0)	0.0	(793.0)	1.380	1,380	(10,942.21)	(10,942.21)
SEMINOLE ELEC HARDEE 7/95 JURISD.SCH. -D		790.0	0.0	790.0	1.381	1,381	10,910.25	10,910.25
SUB-TOTAL ECONOMY POWER SALES		118,315.0	0.0	118,315.0	1.553	1,928	1,836,904.58	2,281,657.79
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		38,425.0	0.0	38,425.0	1.244	1,493	478,007.00	573,685.25
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,269.0	11.9	4,257.1	1.431	1,431	60,929.04	60,929.04
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		75.0	0.0	75.0	3.900	3,900	2,925.00	2,925.00
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		6,007.0	0.0	6,007.0	2.437	3,173	146,416.57	190,590.50
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00
TOTAL INCLUDING VARIABLE O & N COSTS		167,091.0	11.9	167,079.1	1.511	1,861	2,525,182.19	3,109,787.58
LESS VARIABLE O & N COSTS							(154,693.00)	
LESS VARIABLE O & N COSTS - HARDEE							(3,431.15)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							355,802.57	
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		167,091.0	11.9	167,079.1	1.630	1,861	2,722,860.61	3,109,787.58
CURRENT MONTH:								
DIFFERENCE		23,450.0	11.9	23,438.1	(0.281)	(0.311)	(22,759.39)	(10,012.42)
DIFFERENCE X		16.3	0.0	16.3	(14.7)	(14.3)	(0.8)	(0.3)
PERIOD TO DATE:								
ACTUAL		1,311,732.0	28.4	1,311,703.6	1.728	1,968	22,670,287.73	25,812,843.93
ESTIMATED		1,113,776.0	0.0	1,113,776.0	1.817	2,078	20,241,040.00	23,146,100.00
DIFFERENCE		197,956.0	28.4	197,927.6	(0.089)	(0.110)	2,429,247.73	2,666,743.93
DIFFERENCE X		17.8	0.0	17.8	(4.9)	(5.3)	12.0	11.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$35,013.59 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMEL. IPP PEAKING	1,965.0 35,064.0 434.0	0.0 0.0 0.0	1,398.0 0.0 0.0	567.0 35,064.0 434.0	6.966 3.448 8.088	6.966 3.448 8.088	39,500.00 1,209,000.00 35,100.00
TOTAL	-	37,463.0	0.0	1,398.0	36,065.0	3.559	3.559	1,283,600.00
ACTUAL:								
FLA. POWER CORP. FLA. PWR. & LIGHT ORLANDO UTIL. CONN. CITY OF LAKELAND OGLETHORPE HARDEE POW. PART.-NATIVE HARDEE POW. PART.-OTHERS	SCH. -J SCH. -JJ SCH. -JJ SCH. -JJ SCH. -J IPP IPP	450.0 1,333.0 200.0 208.0 1,381.0 24,276.0 7,895.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 200.0 208.0 0.0 0.0 0.0	450.0 1,333.0 0.0 0.0 1,381.0 24,276.0 7,895.0	1.649 4.174 0.000 0.000 2.892 3.693 1.900	1.649 4.174 0.000 0.000 2.892 3.693 1.943	7,419.17 55,636.00 0.00 0.00 39,943.92 896,398.83 149,970.81
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 8/95 HARDEE PWR. PART.-NATIVE 8/95	IPP IPP	(78,601.0) 78,601.0	0.0 0.0	0.0 0.0	(78,601.0) 78,601.0	2.394 2.391	2.394 2.391	(1,881,426.67) 1,879,804.98
TOTAL	-	35,743.0	0.0	408.0	35,335.0	3.248	3.257	1,147,548.04
CURRENT MONTH:								
DIFFERENCE	-	(1,720.0)	0.0	(990.0)	(730.0)	(0.311)	(0.302)	(136,051.96)
DIFFERENCE %	-	(4.6)	0.0	(70.8)	(2.0)	(8.7)	(8.5)	(10.6)
PERIOD TO DATE:								
ACTUAL	-	331,940.0	0.0	1,104.0	330,836.0	2.590	2.596	8,568,877.11
ESTIMATED	-	158,606.0	0.0	8,453.0	150,153.0	3.677	3.677	5,520,500.00
DIFFERENCE	-	173,334.0	0.0	(7,349.0)	180,683.0	(1.087)	(1.081)	3,048,377.11
DIFFERENCE %	-	109.3	0.0	(86.9)	120.3	(29.6)	(29.4)	55.2

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	2.097	2.097	807,100.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	369.0	0.0	0.0	369.0	2.717	2.717	8,334.00
McKAY BAY REFUSE	COGEN.	8,219.0	0.0	0.0	8,219.0	1.586	1.586	13,033.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	200.0	0.0	0.0	200.0	1.541	1.541	4,688.00
HILLSBOROUGH COUNTY	COGEN.	19,159.0	0.0	0.0	19,159.0	1.569	1.569	300,958.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	24.0	24.0	3.644	3.644	87.40
SUB-TOTAL FOR SEPT., 1995	-	38,031.0	0.0	24.0	38,007.0	1.590	1.590	604,328.07
ADJUSTMENTS FOR JULY, 1995								
INC-AGRICO-NICHOLS	COGEN.	(1,442.0)	0.0	0.0	(1,442.0)	1.055	1.055	(1,520.97)
McKAY BAY REFUSE	COGEN.	(8,906.0)	0.0	0.0	(8,906.0)	1.424	1.424	(12,693.00)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(19,053.0)	0.0	0.0	(19,053.0)	1.426	1.426	(271,716.06)
CARGILL MILLPOINT	COGEN.	19,053.0	0.0	0.0	19,053.0	1.429	1.429	272,285.09
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	(6,831.0)	0.0	0.0	(6,831.0)	1.455	1.455	(99,358.17)
AS AVAILABLE ASSIGNMENT	COGEN.	6,831.0	0.0	0.0	6,831.0	1.460	1.460	99,750.70
	COGEN.	82.0	0.0	0.0	82.0	1.352	1.352	1,108.95
	COGEN.	(82.0)	0.0	0.0	(82.0)	1.337	1.337	(1,096.48)
SUB-TOTAL FOR JULY, 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	1,225.97
GRAND TOTAL	-	38,031.0	0.0	24.0	38,007.0	1.593	1.593	605,554.04
CURRENT MONTH:								
DIFFERENCE	-	(454.0)	0.0	24.0	(478.0)	(0.504)	(0.504)	(201,545.96)
DIFFERENCE %	-	(1.2)	0.0	0.0	(1.2)	(24.0)	(24.0)	(25.0)
PERIOD TO DATE:								
ACTUAL	-	241,674.0	0.0	117.0	241,557.0	1.493	1.493	3,605,349.45
ESTIMATED	-	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
DIFFERENCE	-	6,931.0	0.0	117.0	6,814.0	(0.457)	(0.457)	(972,450.55)
DIFFERENCE %	-	3.0	0.0	0.0	2.9	(23.4)	(23.4)	(21.2)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
TOTAL	-	5,300.0	3.330	176,500.00	3.519	186,500.00	10,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	855.0	3.241	21,225.73	4.186	27,419.53	6,193.80
FLA. PWR. & LIGHT	ECON.-C	2,339.0	3.623	84,730.87	4.551	106,453.13	21,722.26
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	404.0	4.100	16,563.31	4.962	20,047.73	3,484.47
CITY OF GAINESVILLE	ECON.-C	330.0	3.393	11,105.27	4.299	14,185.27	2,988.08
CITY OF HOMESTEAD	ECON.-C	3.0	1.500	4.50	5.441	16,531.23	3,965.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	359.0	3.955	13,824.79	4.900	17,589.79	3,765.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	1,824.0	3.762	61,100.56	4.333	70,362.15	9,261.59
SEMINOLE ELECTRIC CO-OP.	ECON.-C	597.0	2.676	15,978.62	3.473	20,735.08	4,756.46
TALLAHASSEE	ECON.-C	834.0	3.408	28,404.49	4.503	37,555.24	9,150.75
CITY OF VERO BEACH	ECON.-C	319.0	3.417	10,899.80	3.975	12,681.26	1,781.46
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	7,464.0	3.535	263,879.85	4.384	327,192.96	63,313.11
CURRENT MONTH:							
DIFFERENCE	-	2,164.0	0.205	87,379.85	0.865	140,692.96	53,313.11
DIFFERENCE %	-	40.8	6.2	49.5	24.6	75.4	533.1
PERIOD TO DATE:							
ACTUAL		18,655.0	3.438	641,415.90	4.273	797,057.96	155,642.06
ESTIMATED		18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
DIFFERENCE	-	240.0	0.047	16,915.90	0.616	123,657.96	106,742.06
DIFFERENCE %	-	1.3	1.4	2.7	16.8	18.4	218.3

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COMMISSION SCHEDULES A6 - A9

SIX MONTH TOTALS

APRIL 1995 - SEPTEMBER 1995

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS	ECON. ALLOW.	797,767.0	0.0	797,767.0	1.787	2.115	14,254,700.00	16,871,000.00	2,093,040.00
VARIOUS	SEPARATED SCH. -D	185,690.0	0.0	185,690.0	1.364	1.637	2,532,800.00	3,039,400.00	
VARIOUS	JURISDICTIONAL SCH. -D	24,657.0	0.0	24,657.0	1.611	1.611	397,300.00	397,300.00	
VARIOUS	JURISDICTIONAL SCH. -J	33,359.0	0.0	33,359.0	1.742	1.742	581,100.00	581,100.00	
HARDEE POWER PARTNERS	SEPARATED SCH. -D	72,303.0	0.0	72,303.0	2.141	3.057	1,547,700.00	2,210,200.00	
	ALLOW.						1,400.00	1,400.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,113,776.0	0.0	1,113,776.0	1.738	2.078	19,360,700.00	23,146,100.00	2,093,040.00
LESS VARIABLE O & M COSTS	-						(1,212,700.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						2,093,040.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	1,113,776.0	0.0	1,113,776.0	1.817	2.078	20,241,040.00	23,146,100.00	2,093,040.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	87,651.0	0.0	87,651.0	1.657	2.576	1,452,396.10	2,258,113.95	644,574.28
FLA. PWR. & LIGHT	ECON.-C	593,404.0	0.0	593,404.0	1.523	1.810	9,036,791.82	10,740,515.45	1,362,978.96
CITY OF LAKELAND	ECON.-C	9,935.0	0.0	9,935.0	1.568	1.978	155,820.84	196,530.28	32,567.54
FT. PIERCE UTIL. AUTH.	ECON.-C	791.0	0.0	791.0	1.614	2.442	12,768.46	19,317.68	5,239.38
CITY OF GAINESVILLE	ECON.-C	3,084.0	0.0	3,084.0	1.516	2.205	46,754.82	68,012.45	17,006.10
CITY OF HOMESTEAD	ECON.-C	6,062.0	0.0	6,062.0	1.524	2.145	92,384.32	130,052.68	30,134.68
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,836.0	0.0	1,836.0	1.653	2.459	30,355.36	45,156.39	11,840.82
KISSIMMOE ELEC. UTIL.	ECON.-C	45,647.0	0.0	45,647.0	1.540	2.290	702,923.34	1,045,253.74	273,864.32
LAKE WORTH UTILITIES	ECON.-C	19.0	0.0	19.0	2.405	2.603	456.95	494.48	30.02
CITY OF NEW SMYRNA BCH.	ECON.-C	167.0	0.0	167.0	1.748	3.684	2,919.65	6,152.75	2,586.47
ORLANDO UTIL. COMM.	ECON.-C	29,027.0	0.0	29,027.0	1.508	1.905	437,829.78	553,080.43	92,200.52
SEMINOLE ELECTRIC CO-OP	ECON.-C	31,722.0	0.0	31,722.0	1.511	1.994	479,338.38	632,465.88	122,502.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	2,184.0	0.0	2,184.0	1.500	3.102	32,766.36	67,746.79	27,984.33
TALLAHASSEE	ECON.-C	1,003.0	0.0	1,003.0	1.736	2.321	17,410.30	23,275.08	4,691.83
CITY OF VERO BEACH	ECON.-C	164.0	0.0	164.0	1.535	2.061	2,518.19	3,379.57	689.10
FRPA	ECON.-C	47,264.0	0.0	47,264.0	1.509	1.864	713,277.49	880,875.17	134,078.14
KEY WEST	ECON.-C	343.0	0.0	343.0	1.530	3.051	5,247.29	10,465.21	4,174.34
REEDY CREEK	ECON.-C	63,739.0	0.0	63,739.0	1.613	2.069	1,028,248.46	1,318,682.80	232,347.47
TENNESSEE VALLEY AUTH.	ECON.-C	7,900.0	0.0	7,900.0	2.236	2.827	176,650.00	223,325.00	37,340.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FRPA	SEPAR. SCH. -D	43,855.0	0.0	43,855.0	1.252	1.503	549,123.55	658,977.65	
KISSIMMOE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	43,383.0	0.0	43,383.0	1.252	1.502	543,149.98	651,810.28	
REEDY CREEK	SEPAR. SCH. -D	28,710.0	0.0	28,710.0	1.249	1.499	358,674.30	430,451.70	
WAUCHULA	SEPAR. SCH. -D	34,155.0	0.0	34,155.0	1.252	1.502	427,473.32	512,992.73	
PORT KEADE	SEPAR. SCH. -D	22,786.0	0.0	22,786.0	1.252	1.502	285,171.81	342,223.07	
CITY OF ST. CLOUD	SEPAR. SCH. -D	43,860.0	0.0	43,860.0	1.252	1.503	549,186.00	659,052.60	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	68,328.0	0.0	68,328.0	2.331	3.061	1,592,730.77	2,091,495.78	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.SCH. -D	19,711.0	28.4	19,682.6	1.403	1.403	276,191.18	276,191.18	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH. -D	5,094.0	0.0	5,094.0	1.359	1.359	69,236.02	69,236.02	
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.SCH. -J	6,964.0	0.0	6,964.0	4.593	4.593	319,853.44	319,853.44	
FRPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMOE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	750.0	0.0	750.0	1.602	1.602	12,015.86	12,015.86	
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	JURISD.SCH. -J	20,676.0	0.0	20,676.0	3.076	3.076	636,074.42	636,074.42	
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -G	2,536.0	0.0	2,536.0	2.275	2.275	57,688.00	57,688.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	10,863.0	0.0	10,863.0	2.136	2.554	232,003.90	277,426.07	36,337.74 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	21,961.0	0.0	21,961.0	1.940	2.067	425,955.35	453,923.99	22,374.93 *
HARDEE PWR. PARTNERS TO RUDY CREEK	ECON.-C	1,033.0	0.0	1,033.0	1.797	1.941	18,557.98	20,054.78	1,197.43 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	140.0	0.0	140.0	1.760	2.005	2,464.24	2,807.42	274.54 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	155.0	0.0	155.0	2.116	2.397	3,279.43	3,715.64	348.78 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	1,266.0	0.0	1,266.0	1.970	2.369	24,937.64	29,994.89	4,045.9 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	17.0	0.0	17.0	2.661	3.312	452.40	563.03	88.50 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	449.0	0.0	449.0	2.018	2.198	9,058.91	9,867.63	646.98 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	11.0	0.0	11.0	1.815	2.408	199.67	264.88	52.17 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	795.0	0.0	795.0	1.927	2.072	15,321.18	16,470.44	919.41 *
HARDEE PWR. PARTNERS TO HORESTEAD	ECON.-C	100.0	0.0	100.0	1.691	1.939	1,691.26	1,938.56	197.83 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	1,234.0	0.0	1,234.0	1.874	2.210	23,123.19	27,266.38	3,314.55 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	3.0	0.0	3.0	1.800	2.740	54.00	82.20	22.56 *
HARDEE PWR. PARTNERS TO FT. PIENCKE	ECON.-C	121.0	0.0	121.0	1.754	1.988	2,112.02	2,405.92	227.12 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	24.0	0.0	24.0	1.780	2.477	427.20	594.48	133.82 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	91.0	0.0	91.0	1.918	2.156	1,745.33	1,962.29	173.57 *
HARDEE PWR. PARTNERS TO FPC	SCH.-J	75.0	0.0	75.0	3.900	3.900	2,925.00	2,925.00	
HARDEE PWR. PARTNERS TO FP&L	SCH.-J	569.0	0.0	569.0	3.058	3.058	17,400.02	17,400.02	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH.-G	75.0	0.0	75.0	2.962	2.962	2,221.80	2,221.80	
SUB-TOTAL ECONOMY POWER SALES		970,205.0	0.0	970,205.0	1.565	1.966	15,188,251.61	19,072,234.38	3,107,186.22
SUB-TOTAL SCHEDULE D POWER SALES-SEPAH.		216,749.0	0.0	216,749.0	1.252	1.502	2,712,778.96	3,255,508.03	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		24,805.0	28.4	24,776.6	1.394	1.394	345,427.20	345,427.20	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		29,034.0	0.0	29,034.0	3.404	3.404	988,268.74	988,268.74	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		2,611.0	0.0	2,611.0	2.295	2.295	59,909.80	59,909.80	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAH.		68,328.0	0.0	68,328.0	2.331	3.061	1,592,730.77	2,091,495.78	
TOTAL INCLUDING VARIABLE O & N COSTS		1,311,732.0	28.4	1,311,703.6	1.592	1.968	20,887,367.08	25,812,843.93	3,107,186.22
LESS VARIABLE O & N COSTS		-	-	-	-	-	(1,304,718.80)	-	-
LESS VARIABLE O & N COSTS - HARDEE		-	-	-	-	-	(19,546.77)	-	-
PLUS 80% OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	3,107,186.22	-	-
TOTAL INCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,311,732.0	28.4	1,311,703.6	1.728	1.968	22,670,287.73	25,812,843.93	3,107,186.22
DIFFERENCE		197,956.0	28.4	197,927.6	(0.089)	(0.110)	2,429,247.73	2,666,743.93	1,014,146.22
DIFFERENCE X		17.8	0.0	17.8	(4.9)	(5.3)	12.0	11.5	48.5

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$131,917.31 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	11,640.0	0.0	8,453.0	3,187.0	6.966	6.966	222,000.00
HARDEE POWER PARTNERS	IPP	145,118.0	0.0	0.0	145,118.0	3.548	3.548	5,149,400.00
ST. CLOUD	PEAKING	1,848.0	0.0	0.0	1,848.0	8.068	8.068	149,100.00
TOTAL	-	158,606.0	0.0	8,453.0	150,153.0	3.677	3.677	5,520,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	278,572.0	0.0	0.0	278,572.0	2.651	2.651	7,383,728.05
HARDEE PWR. PART.-FOR OTHERS	IPP	38,982.0	0.0	0.0	38,982.0	1.959	2.009	763,739.57
ORLANDO UTIL. COMM.	STEAM-A	216.0	0.0	216.0	0.0	0.000	0.000	0.00
JACKSONVILLE ELEC. AUTH.	STEAM-A	72.0	0.0	72.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. -J	2,688.0	0.0	200.0	2,488.0	4.067	4.067	101,185.51
SEMINOLE	SCH. -J	1,119.0	0.0	0.0	1,119.0	3.191	3.191	35,707.68
GLETHORPE	SCH. -J	1,351.0	0.0	0.0	1,351.0	2.957	2.957	39,943.92
FLA. POWER CORP.	SCH. -J	2,443.0	0.0	0.0	2,443.0	1.895	1.895	46,289.78
FLA. PWR. & LIGHT	SCH. -J	5,851.0	0.0	0.0	5,851.0	3.351	3.351	196,059.00
CITY OF LAKELAND	SCH. -J	208.0	0.0	208.0	0.0	0.000	0.000	0.00
CITY OF ST. CLOUD	PEAKING	30.0	0.0	0.0	30.0	7.412	7.412	2,223.60
TOTAL		331,940.0	0.0	1,104.0	330,836.0	2.590	2.596	8,568,877.11
DIFFERENCE	-	173,334.0	0.0	(7,349.0)	180,683.0	(1.087)	(1.081)	3,048,377.11
DIFFERENCE %	-	109.3	0.0	(86.9)	120.3	(29.6)	(29.4)	55.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
TOTAL	-	234,743.0	0.0	0.0	234,743.0	1.950	1.950	4,577,800.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	7,695.0	0.0	0.0	7,695.0	1.657	1.657	127,488.53
McKAY BAY REFUSE	COGEN.	55,891.0	0.0	0.0	55,891.0	1.467	1.467	820,165.00
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	700.0	0.0	0.0	700.0	1.992	1.992	13,944.90
HILLSBOROUGH COUNTY	COGEN.	115,490.0	0.0	0.0	115,490.0	1.467	1.467	1,694,723.60
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CP INDUSTRIES INC.	COGEN.	2,912.0	0.0	0.0	2,912.0	1.745	1.745	50,820.31
FARMLAND HYDRO LP	COGEN.	2,411.0	0.0	0.0	2,411.0	1.728	1.728	41,673.15
IMC-AGRICO-S. PIERCE	COGEN.	5,591.0	0.0	0.0	5,591.0	1.640	1.640	91,715.88
AUBURNDALE POWER PARTNERS	COGEN.	8,809.0	0.0	0.0	8,809.0	1.446	1.446	127,369.54
ORANGE COGENERATION L.P.	COGEN.	42,175.0	0.0	0.0	42,175.0	1.518	1.518	640,409.36
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	117.0	(117.0)	2.531	2.531	(2,960.82)
TOTAL	-	241,674.0	0.0	117.0	241,557.0	1.493	1.493	3,605,349.45
DIFFERENCE	-	6,931.0	0.0	117.0	6,814.0	(0.457)	(0.457)	(972,450.55)
DIFFERENCE %	-	3.0	0.0	0.0	2.9	(23.4)	(23.4)	(21.2)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTHS OF APRIL, 1995 THRU SEPTEMBER, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
TOTAL	-	18,415.0	3.391	624,500.00	3.657	673,400.00	48,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	3,384.0	2.343	79,285.89	2.900	98,135.57	18,849.68
FLA. PWR. & LIGHT	ECON.-C	5,586.0	3.721	207,860.21	4.524	252,701.13	44,840.92
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	939.0	4.125	38,731.46	5.075	47,850.22	8,918.76
CITY OF GAINESVILLE	ECON.-C	1,309.0	3.510	45,948.39	4.593	60,122.04	14,173.65
CITY OF HOMESTEAD	ECON.-C	3.0	5.150	154.49	5.441	163.23	8.74
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,040.0	3.872	40,266.20	5.043	52,446.95	12,180.75
LAKE WORTH UTILITIES	ECON.-C	22.0	4.766	1,048.52	5.561	1,223.42	174.90
ORLANDO UTIL. COMM.	ECON.-C	2,317.0	3.781	87,617.29	4.396	101,846.05	14,228.76
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,203.0	3.048	36,668.12	3.992	48,027.23	11,359.11
TALLAHASSEE	ECON.-C	2,262.0	3.817	81,821.59	4.788	108,310.30	26,488.71
CITY OF VERO BEACH	ECON.-C	590.0	3.731	22,013.74	4.480	26,431.82	4,418.08
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	18,655.0	3.438	641,415.90	4.273	797,057.96	155,642.06
DIFFERENCE	-	240.0	0.047	16,915.90	0.616	123,657.96	106,742.06
DIFFERENCE %	-	1.3	1.4	2.7	16.8	18.4	218.3

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COMMISSION SCHEDULES A1 - A9

AUGUST 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1955

SCHEDULE 41

	\$				MILL				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	36,986,391	34,485,504	2,500,887	7.5	1,665,004	1,588,935	76,149	4.8	2.22129	2.16532	0.05597	2.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(4,030)	0	(4,030)	0.0	1,665,004 (a)	1,588,935 (a)	76,149	4.8	(0.00024)	0.00000	(0.00024)	0.0
4a. Adjustments to Fuel Cost (Allow.)	168,462	135,282	33,180	24.5	1,665,004 (a)	1,588,935 (a)	76,149	4.8	0.01812	0.00451	0.01361	18.5
4b. Adjustments to Fuel Cost (Pulv. Reserve)	(8,707)	0	(8,707)	0.0	1,665,004 (a)	1,588,935 (a)	76,149	4.8	(0.00052)	0.00000	(0.00052)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	37,142,116	34,540,706	2,601,410	7.5	1,665,004	1,588,935	76,149	4.8	2.22065	2.17383	0.04682	2.6
6. Fuel Cost of Purchased Power - Firm (A7)	2,234,266	1,275,100	959,166	62.5	87,873	38,292	49,581	121.4	2.56597	2.59109	(1.02512)	(28.5)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A3)	66,578	179,300	(53,722)	(44.7)	2,504	2,486	(182)	(28.2)	2.65887	2.45995	(0.19108)	(73.0)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. X Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. X Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	653,494	856,200	(202,706)	(23.7)	41,652	39,756	1,897	4.8	1.56891	2.15394	(0.58503)	(27.2)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,954,328	2,351,700	602,628	25.6	131,229	81,523	49,696	61.0	2.25120	2.00435	(0.43301)	(21.9)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,796,313	1,670,468	125,845	7.5				
14. Fuel Cost of Economy Sales (A8)	2,729,446	1,541,300	1,178,146	76.5	179,929	88,485	91,524	103.5	1.51196	1.74345	(0.23149)	(13.3)
15. Gain on Economy Sales - RMS (A6)	678,855	248,480	422,415	178.9	179,929 (a)	88,485 (a)	91,524	103.5	0.37287	0.28187	0.09100	32.7
16. Fuel Cost of Sch. B Separ. Sales (A8)	497,426	443,100	54,326	12.3	48,115	32,877	15,238	25.1	1.24000	1.28126	(0.14126)	(10.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	56,882	68,700	(11,818)	(17.2)	4,989	4,177	892	(21.1)	1.38118	1.64472	(0.26354)	(15.4)
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	48,710	0	48,710	0.0	2,811	0	2,811	0.0	2.82437	0.00000	2.82437	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	424,218	79,300	345,918	687.3	19,188	6,559	12,629	255.1	2.85667	1.73962	1.11705	121.1
20. Fuel Cost of BPP Sch. D Separ. Sales (A8)	461,781	345,000	116,781	33.8	19,145	15,988	3,157	19.8	2.41191	2.15895	0.25296	11.7
21. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,872,426	2,725,080	2,346,558	86.1	261,477	146,194	115,279	88.1	1.92992	1.87725	0.05267	3.3
23. Net Inadvertent Interchange					(150)	0	(150)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					16	0	16	0.0				
25. Interchange and Wheeling Losses					4,494	2,672	1,822	67.8				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	35,824,806	34,166,606	857,400	2.5	1,530,218	1,522,597	7,621	0.5	2.28882	2.24397	0.04485	2.0
27. Net Unbilled	2,133,569 (a)	1,463,719 (a)	669,850	45.8	93,211	65,229	27,982	62.9	0.12943	0.09613	0.03330	45.8
28. Company Use	85,184 (a)	62,831 (a)	22,353	35.5	3,720	2,800	920	32.9	0.00828	0.00456	0.00372	37.1
29. T & B Losses	1,789,239 (a)	1,728,149 (a)	61,090	3.5	78,173	77,813	360	1.5	0.13284	0.12545	0.00039	5.3
30. System KWH Sales	35,824,806	34,166,606	857,400	2.5	1,255,100	1,377,555	(122,447)	(1.8)	2.58459	2.48824	0.10635	4.2
31. Wholesale KWH Sales	(273,989)	(215,854)	(58,115)	26.9	(10,600)	(8,783)	(1,817)	21.8	2.58461	2.48823	0.10638	4.2
32. Jurisdictional KWH Sales	34,750,817	33,950,752	799,295	2.4	1,344,500	1,368,852	(24,344)	(1.8)	2.58459	2.48824	0.10635	4.2
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	34,767,412	33,967,727	799,685	2.4	1,344,500	1,368,852	(24,344)	(1.8)	2.58460	2.48818	0.10640	4.2
35. Peabody Coal Contract Buy-Out Awt. Jurisdictionalized	586,118	586,883	(767)	(0.2)	1,344,500	1,368,852	(24,344)	(1.8)	0.03764	0.03783	0.00019	1.8
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,344,500	1,368,852	(24,344)	(1.8)	(0.07963)	(0.07821)	(0.00142)	1.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	34,782,915	33,483,997	1,298,918	2.4	1,344,500	1,368,852	(24,344)	(1.8)	2.54290	2.44829	0.10461	4.2
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.54601	2.44232	0.10369	4.2
40. GPIF * (Already Adjusted for Taxes)	24,367	24,367	0	0.0	1,344,500	1,368,852	(24,344)	(1.8)	0.00181	0.00178	0.00003	1.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	34,227,282	33,429,364	797,918	2.4	1,344,500	1,368,852	(24,344)	(1.8)	2.54782	2.44410	0.10372	4.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.548	2.444	0.104	4.3

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: AUGUST, 1995

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	169,141,585	162,844,717	6,296,868	3.9	7,683,523	7,501,535	181,988	2.4	2.20135	2.17002	0.03133	1.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(19,231)	0	(19,231)	0.0	7,683,523 (a)	7,501,535 (a)	181,988	2.4	(0.00025)	0.00000	(0.00025)	0.0
4a. Adjustments to Fuel Cost (Allow.)	849,720	702,837	146,883	20.0	7,683,523 (a)	7,501,535 (a)	181,988	2.4	0.01196	0.00937	0.00259	19.0
4b. Adjustments to Fuel Cost (Poll Proj. Reserve)	(27,306)	0	(27,306)	0.0	7,683,523 (a)	7,501,535 (a)	181,988	2.4	(0.00036)	0.00000	(0.00036)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	169,144,776	162,844,717	6,297,222	3.9	7,683,523	7,501,535	181,988	2.4	2.21181	2.18019	0.03162	1.5
6. Fuel Cost of Purchased Power - Firm (A7)	7,421,329	6,236,969	1,184,429	15.2	295,501	174,000	121,501	159.0	2.51166	2.31371	(1.20227)	(32.4)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	377,536	448,000	(70,464)	(15.7)	11,151	13,115	(1,924)	(14.7)	2.23257	2.41584	(0.44237)	(11.2)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,999,795	3,770,700	(770,905)	(20.4)	203,550	196,250	7,302	3.7	1.47174	1.92130	(0.44756)	(23.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	10,798,660	8,455,600	2,343,060	27.7	510,242	323,661	186,581	57.7	2.11638	2.41410	(0.49772)	(19.0)
13. TOTAL AVAILABLE MWh (LINE 5 + LINE 12)					8,193,765	7,824,996	368,769	4.7				
14. Fuel Cost of Economy Sales (A6)	12,185,206	11,341,000	844,206	7.4	851,890	783,105	68,785	21.2	1.43037	1.41310	(0.18273)	(11.3)
15. Gain on Economy Sales - BPP (A6)	2,751,304	1,829,120	922,264	50.4	851,890	783,105 (a)	68,785	21.2	0.32297	0.26015	0.06282	24.1
16. Fuel Cost of Sch. B Separ. Sales (A6)	2,354,772	2,124,600	230,172	5.2	170,324	153,984	16,340	15.8	1.25321	1.37975	(0.12654)	(9.2)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	284,498	333,700	(49,202)	(14.7)	20,519	20,615	(96)	(0.5)	1.20651	1.61872	(0.41221)	(14.3)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	59,910	0	59,910	0.0	2,611	0	2,611	0.0	2.29452	0.00000	2.29452	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	985,344	499,700	485,644	47.2	20,959	20,679	280	1.0	3.49254	1.74339	1.64915	55.3
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	1,444,314	1,368,500	75,814	5.0	62,321	63,752	(1,431)	(2.3)	2.32075	2.14346	0.17729	8.3
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	19,347,420	17,485,420	1,862,000	14.0	1,144,624	970,135	174,489	18.0	1.74271	1.80340	(0.06069)	(3.4)
23. Net Inadvertent Interchange					245	0	245	0.0				
24. Wheeling Net'd. less Wheeling Del's'd.					820	0	820	0.0				
25. Interchange and Wheeling Losses					20,119	17,175	2,944	17.1				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	160,796,000	154,507,734	6,288,274	4.1	7,820,007	6,857,625	962,382	2.8	2.28725	2.25965	0.02760	1.2
27. Net Unbilled	6,190,602 (a)	6,679,893 (a)	(489,291)	(7.9)	270,657	207,107	63,550	30.7	0.00000	0.00000	0.00000	0.0
28. Company Use	251,322 (a)	336,351 (a)	(85,029)	(27.1)	15,300	14,000	1,300	9.1	0.00547	0.00505	0.00042	8.3
29. T & D Losses	7,461,238 (a)	7,829,697 (a)	(368,459)	(4.8)	320,210	346,943	(26,733)	(8.0)	0.11836	0.12504	(0.00668)	(7.0)
30. System MWh Sales	160,796,000	154,507,734	6,288,274	4.1	6,417,000	6,269,636	147,364	2.4	2.30545	2.46438	(0.15893)	(6.5)
31. Wholesale MWh Sales	(920,190)	(578,663)	(341,527)	(37.1)	(30,350)	(23,456)	(6,894)	(22.6)	2.55340	2.45049	0.09291	3.9
32. Jurisdictional MWh Sales	159,875,810	153,929,071	5,946,741	3.9	6,386,650	6,246,180	140,470	2.2	2.50517	2.66440	(0.15923)	(6.1)
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWh Sales Adjusted for Line Losses	159,947,752	154,008,936	5,938,816	3.9	6,381,510	6,246,180	135,330	2.2	2.50642	2.66564	(0.15922)	(6.1)
35. Peabody Coal Contract Buy-Out Annot. Jurisdictionalized	2,561,764	2,053,345	508,419	24.8	6,381,510	6,246,180	135,330	2.2	0.04014	0.03287	0.00727	22.1
36. True-up *	(5,353,065)	(5,353,065)	0	0.0	6,381,510	6,246,180	135,330	2.2	(0.00280)	(0.00570)	0.00290	(2.1)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	157,156,451	150,700,316	6,446,135	4.3	6,381,510	6,246,180	135,330	2.2	2.46268	2.47281	(0.01013)	(4.1)
38. Revenue Tax Factor									1.00082	1.00083	(0.00001)	(0.0)
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.46472	2.47461	(0.00989)	(4.0)
40. GPIF * (Already Adjusted for Taxes)	121,835	121,835	0	0.0	6,381,510	6,246,180	135,330	2.2	0.01191	0.01195	(0.00004)	(0.3)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	157,278,286	150,822,151	6,446,135	4.3	6,381,510	6,246,180	135,330	2.2	2.46663	2.47676	(0.01013)	(4.1)
42. Fuel FAC Rounded to the Nearest .001 cents per MWh									2.467	2.477	(0.010)	(4.1)

* Based on Jurisdictional Sales (a) included for informational purposes only

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 CALCULATION OF TRUE-UP AND INTEREST PROVISION
 TAMPA ELECTRIC COMPANY
 MONTH OF: AUGUST, 1995
 CURRENT MONTH

SCHEDULE A2
 PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	5,072,438	2,725,880	2,346,558	86.1	19,347,428	17,495,420	2,452,008	14.0
3. FUEL COST OF PURCHASED POWER	2,234,266	1,375,100	859,166	62.5	7,421,329	4,236,900	3,184,429	75.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	653,484	856,300	(202,816)	(23.7)	2,999,795	3,770,700	(770,905)	(20.4)
4. ENERGY COST OF ECONOMY PURCHASES	66,578	120,300	(53,722)	(44.7)	377,536	448,000	(70,464)	(15.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,868,281	34,031,324	836,957	2.5	159,992,817	153,804,897	6,187,920	4.0
6. ADJUSTMENTS TO FUEL COST	(4,030)	0	(4,030)	0.0	(19,231)	0	(19,231)	0.0
d. ADJUSTMENTS TO FUEL COST (ALLOW.)	168,462	135,282	33,180	24.5	849,728	702,837	146,891	20.9
e. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(8,707)	0	(8,707)	0.0	(27,306)	0	(27,306)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
B. MWH SALES								
1. JURISDICTIONAL SALES	1,344,508	1,368,852	(24,344)	(1.8)	6,381,510	6,246,180	135,330	2.2
2. NONJURISDICTIONAL SALES	10,600	8,703	1,897	21.8	36,350	23,456	12,894	55.0
3. TOTAL SALES	1,355,108	1,377,555	(22,447)	(1.6)	6,417,860	6,269,636	148,224	2.4
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9921777	0.9936823	(0.0015046)	(0.2)	0.9943361	0.9962588	(0.0019227)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	31,905,210	32,659,892	(754,682)	(2.3)	151,230,591	148,932,386	2,298,205	1.5
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	5,353,065	5,353,065	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(121,835)	(121,835)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	32,951,456	33,706,138	(754,682)	(2.2)	156,461,821	154,163,616	2,298,205	1.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	35,024,006	34,166,606	857,400	2.5	160,796,008	154,507,734	6,288,274	4.1
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9921777	0.9936823	(0.0015046)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,750,037	33,950,752	799,285	2.4	159,867,817	153,931,071	5,936,746	3.9
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,767,412	33,967,727	799,685	2.4	159,947,751	154,008,036	5,939,715	3.9
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	510,106	510,106	0	0.0	2,575,840	2,575,840	0	0.0
6D. (LINE 6C x LINE 5)	506,116	506,883	(767)	(0.2)	2,561,764	2,566,697	(4,933)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	35,273,528	34,474,610	798,918	2.3	162,509,515	156,574,733	5,934,782	3.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(2,322,072)	(768,472)	(1,553,600)	202.2	(6,047,694)	(2,411,117)	(3,636,577)	150.8
8. INTEREST PROVISION FOR THE MONTH	(45,538)	(1,950)	(43,588)	2,235.3	(132,628)	72,627	(205,255)	(282.6)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(11,603,845)	(3,395,407)	(8,208,438)	241.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,073,503)	(1,267,877)	(9,805,626)	773.4	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,635,280)	573,158	(8,208,438)	(1,432.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(11,027,965)	(1,265,927)	(9,762,038)	771.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(18,663,245)	(692,769)	(17,970,476)	2,594.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(9,331,623)	(346,385)	(8,985,238)	2,594.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.850	6.750	(0.890)	(13.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.840	6.750	(0.910)	(13.5)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.700	13.500	(1.800)	(13.3)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.850	6.750	(0.900)	(13.3)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.488	0.563	(0.075)	(13.3)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(45,538)	(1,950)	(43,588)	2,235.3	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
2 LIGHT OIL	1,106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
3 COAL	35,724,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,986,391	34,405,504	2,580,887	7.5	169,141,585	162,844,717	6,296,868	3.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,827	24,195	8,632	35.7	96,986	63,412	33,574	52.9
9 LIGHT OIL	1,583	4,601	(3,018)	(65.6)	3,814	13,349	(9,535)	(71.4)
10 COAL	1,630,674	1,560,139	70,535	4.5	7,582,723	7,424,774	157,949	2.1
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,665,084	1,588,935	76,149	4.8	7,683,523	7,501,535	181,988	2.4
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
16 LIGHT OIL (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
17 COAL (TON)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	471,467	380,776	90,691	23.8	1,438,784	1,017,844	420,940	41.4
22 LIGHT OIL	26,153	76,914	(50,761)	(66.0)	64,857	223,287	(158,430)	(71.0)
23 COAL	16,778,907	15,923,296	855,611	5.4	77,877,080	75,195,077	2,682,003	3.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,276,527	16,380,986	895,541	5.5	79,380,721	76,436,208	2,944,513	3.9
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.97	1.52	0.45	-	1.26	0.85	0.41	-
29 LIGHT OIL	0.10	0.29	(0.19)	-	0.05	0.18	(0.13)	-
30 COAL	97.93	98.19	(0.26)	-	98.69	98.97	(0.28)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
36 LIGHT OIL (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
37 COAL (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.45	2.59	(0.14)	(5.4)	2.61	2.57	0.04	1.6
42 LIGHT OIL	4.05	4.25	(0.20)	(4.7)	4.08	4.22	(0.14)	(3.3)
43 COAL	2.13	2.08	0.05	2.4	2.12	2.12	0.00	0.0
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.14	2.10	0.04	1.9	2.13	2.13	0.00	0.0

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: AUGUST, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE / AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,362	15,738	(1,376)	(8.7)	14,835	16,051	(1,216)	(7.6)
49 LIGHT OIL	16,521	16,717	(196)	(1.2)	17,005	16,727	278	1.7
50 COAL	10,250	10,206	84	0.8	10,270	10,127	142	1.4
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,376	10,309	67	0.6	10,331	10,189	142	1.4
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.52	4.07	(0.55)	(13.5)	3.87	4.12	(0.25)	(6.1)
56 LIGHT OIL	6.70	7.10	(0.40)	(5.6)	6.94	7.05	(0.11)	(1.6)
57 COAL	2.19	2.12	0.07	3.3	2.18	2.15	0.03	1.4
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.17	0.05	2.3	2.20	2.17	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST, 1995

SCHEDULE A4
PAGE 1 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	3818	16.0	100.0	54.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	4133	17.4	100.0	61.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	4612	19.4	100.0	61.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	6019	19.7	100.0	60.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	9598	19.3	86.8	46.3	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	28179	18.6	95.5	11.3	15112	HVY.OIL	67365	6321420	425841.2	1008513	3.58	14.97
GAN.#1	119	35062	39.6	64.0	65.7	12360	COAL	17905	24203460	433370.0	967377	2.76	54.03
GAN.#2	119	19854	22.4	36.1	65.1	11670	COAL	9980	23216920	231696.5	539202	2.72	54.03
GAN.#3	155	70683	61.3	90.8	71.4	11158	COAL	32976	23915900	788662.2	1791637	2.52	54.03
GAN.#4	189	99473	70.7	96.4	72.3	10598	COAL	43999	23960520	1054232.0	2377191	2.39	54.03
GAN. 1 - 4	582	225072	52.0	76.0	70.3	11143	COAL	104860	23917202	2507960.7	5665407	2.52	54.03
GAN.#5	227	123603	73.2	87.6	77.8	10285	COAL	51256	24802640	1271288.6	2769274	2.24	54.03
GAN.#6	362	220363	81.8	93.7	87.2	10263	COAL	91476	24723320	2261588.2	4942291	2.24	54.03
GAN. 5 & 6	589	343966	78.5	91.3	83.6	10271	COAL	142732	24751805	3532876.8	7711565	2.24	54.03
GANNON STA.	1171	569038	65.3	83.7	77.7	10616	COAL	247592	24398334	6040837.5	13376972	2.35	54.03
B.B.#1	* 421	278948	89.1	94.4	89.3	10116	COAL	116815	24193940	2821739.6	5551234	1.99	47.52
B.B.#2	* 421	222784	71.1	74.7	75.9	10285	COAL	95247	24179580	2291310.1	4526289	2.03	47.52
B.B.#3	* 430	282112	88.2	93.3	88.2	9833	COAL	119770	23278440	2773879.9	5691661	2.02	47.52
B.B. 1 - 3	1272	783844	82.8	87.5	84.7	10062	COAL	331832	23859382	7886929.6	15769184	2.01	47.52
B.B.#4	* 442	277792	84.5	94.4	86.5	10264	COAL	131588	21634900	2851140.0	6578095	2.37	49.99
B.B. STA.	1714	1061636	83.3	89.3	85.1	10115	COAL	463420	23227741	10738069.6	22347279	2.10	48.22
COAL UNITS	2885	1630674	76.0	87.0	82.5	10290	COAL	711012	23635371	16778907.1	35724251	2.19	50.24
SEB-PHIL.#1(HVY OIL)**	17	2285	18.1	99.7	76.5	9626	HVY.OIL	3571	6311424	22537.5	72910	3.19	20.42
SEB-PHIL.#2(HVY OIL)**	17	2363	18.7	98.2	73.9	9626	HVY.OIL	3658	6211424	23088.2	74686	3.16	20.42
SEB-PHILLIPS TOTAL	34	4648	18.4	99.0	75.1	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4648	-	-	-	9626	HVY.OIL	7229	6311427	45625.7	147596	3.18	20.42
SEBRING UNITS TOTAL	34	4648	18.4	99.0	75.1	9626	-	-	-	45625.7	147596	3.18	-
GAN.C.T.#1	15	70	0.6	100.0	518.5	22873	LGT.OIL	277	5767692	1601.1	6523	9.32	23.55
B.B.C.T.#1	15	158	1.4	100.0	1755.6	19652	LGT.OIL	533	5832456	3105.0	12518	7.92	23.49
B.B.C.T.#2	65	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	1355	2.8	94.0	2316.2	15828	LGT.OIL	3704	5789910	21447.0	86990	6.42	23.49
C.T. TOTAL	160	1583	1.3	56.4	0.5	16521	LGT.OIL	4514	5793557	26153.1	106031	6.70	23.49
SYSTEM	3283	1665084	68.2	86.2	81.7	10391	-	-	-	17270527.1	36986391	2.22	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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ADJUSTMENTS INCLUDED IN AUGUST 1995

* INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S
BIG BEND #1	(4,475.5)
BIG BEND #2	(11,722.4)
BIG BEND #3	(14,178.9)
BIG BEND #4	4,245.8
TOTAL	(26,130.0)

** INCLUDES ADJ. FOR JULY 1995 AS FOLLOWS:

	BTU'S	FUEL UNITS BURNED	AS BURNED FUEL COST
PHILLIPS #1	543.7	86.14	1,531.48
PHILLIPS #2	342.0	54.20	963.62
TOTAL	885.7	140.34	2,495.10

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	X
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL) *	124,873	60,239	64,634	107.3	252,375	161,026	91,349	56.7
3 UNIT COST (\$/BBL)	14.13	16.54	(2.41)	(14.6)	16.10	16.50	(0.40)	(2.4)
4 AMOUNT (\$)	1,763,849	996,332	767,517	77.0	4,064,274	2,658,900	1,407,374	53.0
5 BURNED:								
6 UNITS (BBL) **	74,594	60,239	14,355	23.8	225,859	161,365	64,494	40.0
7 UNIT COST (\$/BBL)	15.50	16.35	(0.85)	(5.2)	16.64	16.20	0.44	2.7
8 AMOUNT (\$)	1,156,109	984,851	171,258	17.4	3,757,680	2,614,004	1,143,676	43.8
9 ENDING INVENTORY:								
10 UNITS (BBL)	120,624	118,274	2,350	2.0	120,624	118,274	2,350	2.0
11 UNIT COST (\$/BBL)	15.34	16.43	(1.09)	(6.6)	15.34	16.43	(1.09)	(6.6)
12 AMOUNT (\$)	1,849,792	1,942,787	(92,995)	(4.8)	1,849,792	1,942,787	(92,995)	(4.8)
13								
14 DAYS SUPPLY:	237	232	5	2.2	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	8,620	21,449	(12,829)	(59.8)	57,369	75,221	(17,852)	(23.7)
17 UNIT COST (\$/BBL)	22.71	24.93	(2.22)	(8.9)	23.50	24.90	(1.40)	(5.6)
18 AMOUNT (\$)	195,786	534,747	(338,961)	(63.4)	1,347,981	1,872,674	(524,693)	(28.0)
19 BURNED:								
20 UNITS (BBL)	4,514	13,261	(8,747)	(66.0)	11,158	38,498	(27,340)	(71.0)
21 UNIT COST (\$/BBL)	23.49	24.63	(1.14)	(4.6)	23.74	24.46	(0.72)	(2.9)
22 AMOUNT (\$)	106,031	326,647	(220,616)	(67.5)	264,865	941,608	(676,743)	(71.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	48,188	46,888	1,300	2.8	48,188	46,888	1,300	2.8
25 UNIT COST (\$/BBL)	23.49	24.66	(1.17)	(2.1)	23.49	24.66	(1.17)	(4.7)
26 AMOUNT (\$)	1,131,780	1,156,362	(24,582)	(2.1)	1,131,780	1,156,362	(24,582)	(2.1)
27								
28 DAYS SUPPLY: NORMAL	92	90	2	2.2	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	462,697	658,000	(195,303)	(29.7)	3,015,624	3,116,500	(100,876)	(3.2)
32 UNIT COST (\$/TON)	51.68	49.33	2.35	4.8	50.44	50.12	0.32	0.6
33 AMOUNT (\$)	23,909,893	32,456,021	(8,546,128)	(26.3)	152,096,478	156,211,858	(4,115,380)	(2.6)
34 BURNED:								
35 UNITS (TONS)	711,012	660,142	50,870	7.7	3,285,127	3,140,572	144,555	4.6
36 UNIT COST (\$/TON)	50.24	50.13	0.11	0.2	50.26	50.72	(0.46)	(0.9)
37 AMOUNT (\$)	35,724,251	33,094,006	2,630,245	7.9	165,119,040	159,289,105	5,829,935	3.7
38 ENDING INVENTORY:								
39 UNITS (TONS)	410,851	842,458	(431,607)	(51.2)	410,851	842,458	(431,607)	(51.2)
40 UNIT COST (\$/TON)	49.44	49.74	(0.30)	(0.6)	49.44	49.74	(0.30)	(0.6)
41 AMOUNT (\$)	20,311,714	41,900,114	(21,588,400)	(51.5)	20,311,714	41,900,114	(21,588,400)	(51.5)
42								
43 DAYS SUPPLY:	22	44	(22)	(50.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

74 DAYS SUPPLY: 0
* INCLUDES TEMPERATURE DIFFERENTIAL OF 16.55 BBLs FOR HOOKERS POINT STATION.
** INCLUDES ADJUSTMENT FOR PHILLIPS STATION FOR JULY 1995 OF 140.34 BBLs AND \$2495.10.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,225
FUEL ANALYSIS	0
LUBE OIL	21,840
TOTAL	34,065

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(9,940)	(233,430)
OTHER USAGE	(454)	(10,655)
TOTAL	(10,394)	(244,085)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	221,205
FUEL ANALYSIS	12,316
AERIAL SURVEY ADJ.	0
ADDITIVES	0
TOTAL	233,521

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 1995

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWI SOLD	MWI WHEELED OTHER SYSTEM	MWI FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW.	88,405.0	0.0	88,405.0	1.894	2.245	1,674,000.00	1,984,600.00	248,480.00
VARIOUS	SEPARATED SCH. -D	32,077.0	0.0	32,077.0	1.369	1.643	439,100.00	527,000.00	
VARIOUS	JURISDICTIONAL SCH. -D	4,177.0	0.0	4,177.0	1.638	1.638	68,400.00	68,400.00	
VARIOUS	JURISDICTIONAL SCH. -J	4,559.0	0.0	4,559.0	1.737	1.737	79,200.00	79,200.00	
HARDEE POWER PARTNERS	SEPARATED SCH. -D	15,980.0	0.0	15,980.0	2.157	3.074	344,700.00	491,200.00	
	ALLOW.						300.00	300.00	
TOTAL INCLUDING VARIABLE O & M COSTS		145,198.0	0.0	145,198.0	1.799	2.174	2,611,800.00	3,156,800.00	248,480.00
LESS VARIABLE O & M COSTS							(134,400.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							248,480.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		145,198.0	0.0	145,198.0	1.877	2.174	2,725,880.00	3,156,800.00	248,480.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	14,329.0	0.0	14,329.0	1.836	3.070	263,009.42	439,831.63	141,457.77
FLA. PWR. & LIGHT	ECON.-C	113,719.0	0.0	113,719.0	1.601	1.939	1,820,510.10	2,205,332.88	307,858.24
CITY OF LAKELAND	ECON.-C	75.0	0.0	75.0	1.508	1.878	1,131.00	1,408.13	221.70
FT. PIERCE UTIL. AUTH.	ECON.-C	442.0	0.0	442.0	1.708	2.618	7,547.20	11,573.61	3,221.13
CITY OF GAINESVILLE	ECON.-C	639.0	0.0	639.0	1.585	2.720	10,130.32	17,382.60	5,801.82
CITY OF HOMESTEAD	ECON.-C	1,183.0	0.0	1,183.0	1.546	2.132	18,285.55	25,223.19	5,550.11
JACKSONVILLE ELEC. UTIL.	ECON.-C	341.0	0.0	341.0	1.846	2.961	6,295.29	10,098.40	3,042.49
KISSIMMEE ELEC. UTIL.	ECON.-C	7,995.0	0.0	7,995.0	1.579	2.277	126,270.18	182,045.17	44,619.99
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	28.0	0.0	28.0	1.549	3.524	433.66	986.79	442.50
ORLANDO UTIL. COMM.	ECON.-C	5,751.0	0.0	5,751.0	1.557	2.068	89,549.44	118,904.54	23,484.08
SEMINOLE ELECTRIC CO-OP	ECON.-C	1,367.0	0.0	1,367.0	1.562	2.078	21,349.15	28,401.64	5,641.99
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	501.0	0.0	501.0	1.509	3.077	7,562.17	15,414.95	6,282.22
TALLAHASSEE	ECON.-C	27.0	0.0	27.0	2.104	2.852	568.08	770.04	161.57
CITY OF VERO BEACH	ECON.-C	102.0	0.0	102.0	1.574	2.053	1,605.05	2,094.40	391.48
FLA. WEST	ECON.-C	12,053.0	0.0	12,053.0	1.557	1.963	187,694.85	236,592.68	39,118.26
REEDY CREEK	ECON.-C	81.0	0.0	81.0	1.602	2.801	1,297.35	2,268.79	777.15
TENNESSEE VALLEY AUTH.	ECON.-C	9,927.0	0.0	9,927.0	1.528	2.024	151,668.15	200,963.91	39,436.61
FLA. PWR. & LIGHT	ECON.-C	7,900.0	0.0	7,900.0	2.236	2.827	176,650.00	223,325.00	37,340.00
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20	
WAUCHULA	SEPAR. SCH. -D	6,184.0	0.0	6,184.0	1.240	1.488	76,681.60	92,017.92	
FT. MEADE	SEPAR. SCH. -D	4,171.0	0.0	4,171.0	1.240	1.488	51,720.40	62,064.48	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.240	1.488	92,256.00	110,707.20	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	19,145.0	0.0	19,145.0	2.383	3.110	456,225.35	595,409.50	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.SCH. -D	3,247.0	0.0	3,247.0	1.404	1.404	45,574.63	45,574.63	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH. -D	842.0	0.0	842.0	1.343	1.343	11,307.01	11,307.01	
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.SCH. -J	6,964.0	0.0	6,964.0	4.593	4.593	319,853.44	319,853.44	
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.SCH. -J	210.0	0.0	210.0	1.700	1.700	3,570.00	3,570.00	
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.SCH. -J	8,445.0	0.0	8,445.0	3.357	3.357	283,494.12	283,494.12	
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)I(6)(A)	TOTAL \$ FOR TOTAL COST (5)I(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	1,936.0	0.0	1,936.0	1.988	1,988	38,488.00	38,488.00	
HARDEE PWR. PARTNERS TO FPC	ECON.-C	606.0	0.0	606.0	2.708	3,074	16,407.88	18,631.34	1,778.77 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	2,352.0	0.0	2,352.0	2.102	2,234	49,446.76	52,536.42	2,471.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	97.0	0.0	97.0	1.799	1,943	1,744.97	1,885.05	112.06 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	88.0	0.0	88.0	2.524	2,789	2,221.10	2,454.19	186.47 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	31.0	0.0	31.0	2.544	2,881	788.64	893.00	83.49 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FWPA	ECON.-C	80.0	0.0	80.0	1.822	1,923	1,457.60	1,538.41	64.65 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	20.0	0.0	20.0	1.798	2,044	359.51	408.89	39.50 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	195.0	0.0	195.0	2.457	3,296	4,790.85	6,427.03	1,308.94 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FP&L	SCH. -J	569.0	0.0	569.0	3.058	3,058	17,400.02	17,400.02	
HARDEE PWR. PARTNERS TO SEMINOLE	SCH. -G	75.0	0.0	75.0	2.962	2,962	2,221.80	2,221.80	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	(12,035.0)	0.0	(12,035.0)	2.337	3,071	(281,257.95)	(369,594.85)	
HARDEE POWER PARTNERS 7/95 SEPAR.	SCH. -D	12,035.0	0.0	12,035.0	2.383	3,110	286,794.05	374,288.50	
SUB-TOTAL ECONOMY POWER SALES		179,929.0	0.0	179,929.0	1.650	2,116	2,968,774.27	3,807,392.68	670,894.73
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		40,115.0	0.0	40,115.0	1.240	1,488	497,426.00	596,911.20	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,089.0	0.0	4,089.0	1.391	1,391	56,881.64	56,881.64	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		16,188.0	0.0	16,188.0	3.857	3,857	624,317.58	624,317.58	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		2,011.0	0.0	2,011.0	22.962	29.841	40,709.80	40,709.80	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		19,145.0	0.0	19,145.0	0.213	0.213	461,761.45	600,103.15	
TOTAL INCLUDING VARIABLE O & M COSTS		261,477.0	0.0	261,477.0	1.778	2,190	4,649,870.74	5,726,316.05	670,894.73
LESS VARIABLE O & M COSTS		-	-	-	-	-	(247,044.00)		
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(1,283.53)		
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	670,894.73		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		261,477.0	0.0	261,477.0	1.940	2,190	5,072,437.94	5,726,316.05	670,894.73
CURRENT MONTH:									
DIFFERENCE		116,279.0	0.0	116,279.0	0.063	0.016	2,346,557.94	2,569,516.05	422,414.73
DIFFERENCE %		80.1	0.0	80.1	3.4	0.7	86.1	81.4	170.0
PERIOD TO DATE:									
ACTUAL		1,144,641.0	16.5	1,144,624.5	1.743	1.983	19,947,427.12	22,703,056.35	2,751,383.65
ESTIMATED		970,135.0	0.0	970,135.0	1.803	2.064	17,495,420.00	20,026,300.00	1,829,120.00
DIFFERENCE		174,506.0	16.5	174,489.5	(0.060)	(0.081)	2,452,007.12	2,676,756.35	922,263.65
DIFFERENCE %		18.0	0.0	18.0	(3.3)	(3.9)	14.0	13.4	50.4

* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$11,335.54 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	3,342.0	0.0	2,347.0	995.0	6.965	6.965	69,300.00
HARDEE POWER PARTNERS	IPP	36,782.0	0.0	0.0	36,782.0	3.437	3.437	1,264,300.00
ST. CLOUD	PEAKING	515.0	0.0	0.0	515.0	8.058	8.058	41,500.00
TOTAL	-	40,639.0	0.0	2,347.0	38,292.0	3.591	3.591	1,375,100.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	78,601.0	0.0	0.0	78,601.0	2.394	2.394	1,881,426.67
HARDEE PWR. PART.-OTHERS	-IPP	4,113.0	0.0	0.0	4,113.0	2.307	2.339	94,901.42
FLA. POWER CORP.	SCH. -J	1,993.0	0.0	0.0	1,993.0	1.950	1.950	38,870.61
SEMINOLE ELECTRIC CO-OP	SCH. -J	678.0	0.0	0.0	678.0	2.014	2.014	13,657.68
ORLANDO UTIL. COMM.	SCH. -J	1,658.0	0.0	0.0	1,658.0	3.726	3.726	61,783.00
ST. CLOUD	PEAKING	30.0	0.0	0.0	30.0	7.412	7.412	2,223.60
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 7/95	IPP	(83,264.0)	0.0	0.0	(83,264.0)	2.202	2.202	(1,833,327.74)
HARDEE PWR. PART.-NATIVE 7/95	IPP	83,264.0	0.0	0.0	83,264.0	2.372	2.372	1,974,730.85
TOTAL		87,073.0	0.0	0.0	87,073.0	2.566	2.567	2,234,266.09
CURRENT MONTH:								
DIFFERENCE	-	46,434.0	0.0	(2,347.0)	48,781.0	(1.025)	(1.024)	859,166.09
DIFFERENCE %	-	114.3	0.0	(100.0)	127.4	(28.5)	(28.5)	62.5
PERIOD TO DATE:								
ACTUAL	-	296,197.0	0.0	696.0	295,501.0	2.511	2.517	7,421,329.07
ESTIMATED	-	121,143.0	0.0	7,055.0	114,088.0	3.714	3.714	4,236,900.00
DIFFERENCE	-	175,054.0	0.0	(6,359.0)	181,413.0	(1.203)	(1.197)	3,184,429.07
DIFFERENCE %	-	144.5	0.0	(90.1)	159.0	(32.4)	(32.2)	75.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
TOTAL	-	39,755.0	0.0	0.0	39,755.0	2.154	2.154	856,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	989.0	0.0	0.0	989.0	1.908	1.908	18,866.67
McKAY BAY REFUSE	COGEN.	8,735.0	0.0	0.0	8,735.0	1.518	1.518	132,588.95
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	109.0	0.0	0.0	109.0	2.663	2.663	2,902.21
HILLSBOROUGH COUNTY	COGEN.	19,105.0	0.0	0.0	19,105.0	1.512	1.512	288,850.61
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	777.0	0.0	0.0	777.0	2.205	2.205	17,134.54
FARMLAND HYDRO LP	COGEN.	848.0	0.0	0.0	848.0	1.835	1.835	15,562.02
IMC-AGRICO-S. PIERCE	COGEN.	994.0	0.0	0.0	994.0	1.897	1.897	18,854.23
AUBURNDALE POWER PARTNERS	COGEN.	2,252.0	0.0	0.0	2,252.0	1.467	1.467	33,037.18
ORANGE COGENERATION L.P.	COGEN.	7,843.0	0.0	0.0	7,843.0	1.589	1.589	124,643.04
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUG., 1995	-	41,652.0	0.0	0.0	41,652.0	1.566	1.566	652,439.45
ADJUSTMENTS FOR JUNE, 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,765.0)	0.0	0.0	(8,765.0)	1.444	1.444	(126,577.09)
MULBERRY PHOSPHATES INC.	COGEN.	8,765.0	0.0	0.0	8,765.0	1.446	1.446	126,783.21
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,984.0)	0.0	0.0	(18,984.0)	1.451	1.451	(275,432.31)
CARGILL MILLPOINT	COGEN.	18,984.0	0.0	0.0	18,984.0	1.453	1.453	275,918.91
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,961.0)	0.0	0.0	(6,961.0)	1.487	1.487	(103,514.94)
AS AVAILABLE ASSIGNMENT	COGEN.	6,961.0	0.0	0.0	6,961.0	1.492	1.492	103,866.45
SUB-TOTAL FOR JUNE, 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	1,044.23
GRAND TOTAL	-	41,652.0	0.0	0.0	41,652.0	1.569	1.569	653,483.68
CURRENT MONTH:								
DIFFERENCE	-	1,897.0	0.0	0.0	1,897.0	(0.585)	(0.585)	(202,816.32)
DIFFERENCE %	-	4.8	0.0	0.0	4.8	(27.2)	(27.2)	(23.7)
PERIOD TO DATE:								
ACTUAL	-	203,643.0	0.0	93.0	203,550.0	1.474	1.474	2,999,795.41
ESTIMATED	-	196,258.0	0.0	0.0	196,258.0	1.921	1.921	3,770,700.00
DIFFERENCE	-	7,385.0	0.0	93.0	7,292.0	(0.447)	(0.447)	(770,904.59)
DIFFERENCE %	-	3.8	0.0	0.0	3.7	(23.3)	(23.3)	(20.4)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
TOTAL	-	3,486.0	3.451	120,300.00	3.491	121,700.00	1,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	1,692.0	2.086	35,297.22	2.504	42,365.82	7,068.60
FLA. PWR. & LIGHT	ECON.-C	265.0	3.030	8,028.83	3.414	9,046.95	1,018.12
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	71.0	4.503	3,196.98	5.989	4,251.92	1,054.94
CITY OF GAINESVILLE	ECON.-C	44.0	4.249	1,869.54	5.322	2,341.80	472.26
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	62.0	4.563	2,828.88	6.310	3,912.32	1,083.44
LAKE WORTH UTILITIES	ECON.-C	6.0	6.053	363.15	6.349	380.94	17.79
ORLANDO UTIL. COMM.	ECON.-C	98.0	3.610	3,537.60	4.653	4,560.18	1,022.58
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	211.0	4.273	9,016.03	6.007	12,674.49	3,658.46
CITY OF VERO BEACH	ECON.-C	55.0	4.436	2,439.65	5.634	3,098.70	659.05
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	2,504.0	2.659	66,577.88	3.300	82,633.12	16,055.24
CURRENT MONTH:							
DIFFERENCE	-	(982.0)	(0.792)	(53,722.12)	(0.191)	(39,066.88)	14,655.24
DIFFERENCE %	-	(28.2)	(22.9)	(44.7)	(5.5)	(32.1)	1,046.8
PERIOD TO DATE:							
ACTUAL	-	11,191.0	3.374	377,536.05	4.199	469,865.00	92,328.95
ESTIMATED	-	13,115.0	3.416	448,000.00	3.713	486,900.00	38,900.00
DIFFERENCE	-	(1,924.0)	(0.042)	(70,463.95)	0.486	(17,035.00)	53,428.95
DIFFERENCE %	-	(14.7)	(1.2)	(15.7)	13.1	(3.5)	137.3

COMMISSION SCHEDULES A1 - A9

JULY 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TARPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

SCHEDULE A1

	\$				MWh				cents/MWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,192,551	35,130,575	61,976	1.8	1,632,613	1,616,915	15,698	1.0	2,19235	2,17260	0.01966	0.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(3,855)	0	(3,855)	0.0	1,632,613 (a)	1,616,915 (a)	15,698	1.0	(0.00024)	0.00000	(0.00024)	0.0
4a. Adjustments to Fuel Cost (Allow.)	170,366	135,303	34,963	25.0	1,632,613 (a)	1,616,915 (a)	15,698	1.0	0.01942	0.00000	0.01942	24.5
4b. Adjustments to Fuel Cost (Poll. Proj. Reserve)	(18,599)	0	(18,599)	0.0	1,632,613 (a)	1,616,915 (a)	15,698	1.0	(0.00114)	0.00000	(0.00114)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	35,940,263	35,265,878	674,385	1.9	1,632,613	1,616,915	15,698	1.0	2,20140	2,18106	0.02034	0.9
6. Fuel Cost of Purchased Power - Firm (A7)	2,020,025	968,900	1,051,125	100.5	94,617	26,721	67,896	252.2	2,13956	3,62517	(1,48561)	(41.0)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	52,304	89,400	(37,096)	(41.4)	1,311	2,482	(1,171)	(47.2)	3,99573	3,60193	0.39380	10.9
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. B Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. B Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	577,970	779,000	(201,032)	(25.0)	39,706	39,767	(61)	(0.2)	1,65564	1,93091	(0,27527)	(25.7)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,650,307	1,837,300	813,007	44.3	125,420	68,976	56,444	96.3	1,95702	2,66368	(0,70666)	(26.5)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					1,768,043	1,685,891	82,152	4.9				
14. Fuel Cost of Economy Sales (A6)	2,045,684	2,463,000	(417,316)	(16.5)	197,782	147,014 (a)	50,768	34.5	1,42079	1,66175	(0,24096)	(13.4)
15. Gain on Economy Sales - BPP (A6)	712,374	607,120	105,254	15.0	197,782 (a)	147,014 (a)	50,768	34.5	0,36010	0,27633	0,08377	30.1
16. Fuel Cost of Sch. D Separ. Sales (A6)	498,039	432,300	64,739	15.4	39,454	31,292	8,162	26.1	1,26400	1,38146	(0,11746)	(8.5)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	57,405	67,600	(10,195)	(15.1)	4,123	4,177	(54)	(1.3)	1,39231	1,61839	(0,22608)	(14.0)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	19,200	0	19,200	0.0	600	0	600	0.0	3,20000	0.00000	3,20000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	261,026	97,000	164,026	272.2	12,771	5,522	7,249	131.3	2,85692	1,75661	1,10031	60.9
20. Fuel Cost of BPP Sch. D Separ. Sales (A4)	283,530	260,000	23,530	8.9	12,025	12,024	1	0.1	2,35595	2,16567	0,19028	8.8
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,777,927	3,707,420	1,070,507	28.9	266,766	200,030	66,736	33.4	1,70106	1,85343	(0,06237)	(3.4)
23. Net Inadvertent Interchange					111	0	111	0.0				
24. Wheeling Rec'd. from Wheeling Delv'd.					(521)	0	(521)	0.0				
25. Interchange and Wheeling Losses					4,572	3,539	933	27.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	33,012,723	33,295,750	(283,027)	(0.9)	1,496,345	1,482,322	14,023	0.9	2,25569	2,75294	(0,00675)	0.2
27. Net Fuelled	655,030 (a)	516,306 (a)	138,724	27.0	29,023	22,017	6,996	26.0	0,04383	0,03483	0,00900	25.8
28. Company Use	67,029 (a)	63,002 (a)	4,027	6.9	2,304	2,800	(496)	(21.2)	0,00435	0,00457	(0,00022)	(5.1)
29. T & D Losses	1,650,454 (a)	1,680,849 (a)	(30,395)	(1.8)	73,393	74,962	(1,569)	(2.1)	0,11923	0,12223	(0,00300)	(2.5)
30. System kWh Sales	33,012,723	33,295,750	(283,027)	(0.9)	1,399,945	1,381,003	18,942	1.4	2,42092	2,41710	0,00382	0.6
31. Wholesale kWh Sales	(190,515)	(155,878)	(34,637)	(26.1)	(8,004)	(6,449)	(1,555)	(25.4)	2,43091	2,41709	0,01382	0.6
32. Jurisdictional kWh Sales	33,616,208	33,239,800	376,408	1.1	1,382,861	1,375,194	7,667	0.6	2,43092	2,41710	0,01382	0.6
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	33,633,016	33,256,500	376,516	1.1	1,382,861	1,375,194	7,667	0.6	2,43213	2,41831	0,01382	0.6
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	509,650	510,244	(594)	(0.1)	1,382,861	1,375,194	7,667	0.6	0,03606	0,03710	(0,00024)	(0.6)
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,382,861	1,375,194	7,667	0.6	(0,07742)	(0,07705)	0,00043	(0.6)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	33,072,061	32,636,131	435,930	1.1	1,382,861	1,375,194	7,667	0.6	2,39157	2,37556	0,01601	0.6
38. Revenue Tax Factor									1,00083	1,00083	0,00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2,39356	2,37953	0,01403	0.6
40. GPFF * (Already Adjusted for Taxes)	24,367	24,367	0	0.0	1,382,861	1,375,194	7,667	0.6	0,06176	0,06177	(0,00001)	(0.6)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	33,096,428	32,720,498	375,930	1.1	1,382,861	1,375,194	7,667	0.6	2,39532	2,38130	0,01402	0.6
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2,395	2,381	0,014	0.6

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TARPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JULY, 1995

SCHEDULE 41

	\$				MWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT		AMOUNT			
1. Fuel Cost of System Net Generation (A3)	132,155,194	128,439,213	3,715,981	2.9	6,018,439	5,912,600	105,839	1.8	2.19584	2.17230	0.02354	1.1
2. Spent Recycled Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adjustments to Fuel Cost	(15,201)	0	(15,201)	0.0	6,018,439 (a)	5,912,600 (a)	105,839	1.8	(0.00025)	0.00000	(0.00025)	0.0
4b. Adjustments to Fuel Cost (Allow.)	681,260	567,555	113,705	20.0	6,018,439 (a)	5,912,600 (a)	105,839	1.8	0.01132	0.00960	0.00172	17.9
4c. Adjustments to Fuel Cost (Pulv. Proj. Reserve)	(18,599)	0	(18,599)	0.0	6,018,439 (a)	5,912,600 (a)	105,839	1.8	(0.00031)	0.00000	(0.00031)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	132,002,660	129,006,768	2,995,892	2.9	6,018,439	5,912,600	105,839	1.8	2.20660	2.18190	0.02470	1.1
6. Fuel Cost of Purchased Power - Firm (A7)	6,187,063	2,861,800	3,325,263	81.3	200,420	75,756	124,664	175.0	2.40000	3.77566	(1.37566)	(34.1)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A9)	310,950	327,700	(16,750)	(5.1)	0,687	0,623	64	(9.2)	3.57950	3.40226	0.17724	5.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,346,311	2,914,400	(568,089)	(19.5)	161,898	150,503	11,395	7.4	1.44925	1.06220	0.38705	(27.2)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	7,844,322	6,103,900	1,740,422	28.5	319,012	281,928	37,084	56.7	2.06907	2.52302	(0.45395)	(18.0)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					6,337,452	6,194,528	142,924	2.3				
14. Fuel Cost of Economy Sales (A6)	9,464,760	9,800,500	(335,740)	(3.4)	671,961	614,700	57,261	9.3	1.40853	1.59435	(0.18582)	(11.7)
15. Gain on Economy Sales - BOM (A6)	2,000,489	1,500,640	499,849	31.6	671,961	614,700 (a)	57,261	9.3	0.30961	0.25714	0.05247	20.4
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,737,346	1,681,500	55,846	3.3	130,209	121,907	8,302	6.3	1.25704	1.17923	0.07781	(6.3)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	227,416	265,000	(37,584)	(14.1)	16,430	16,430	0	0.0	1.38537	1.61212	(0.22675)	(14.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	19,200	0	19,200	0.0	600	0	600	0.0	3.20000	0.00000	3.20000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	202,026	420,400	(218,374)	(11.1)	12,771	74,120	(61,349)	(47.1)	2.02632	1.74295	0.28337	63.2
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	984,553	1,021,500	(36,947)	(3.6)	43,174	47,772	(4,598)	(9.6)	2.28032	2.13820	0.14212	6.4
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,074,990	14,769,540	(694,550)	(4.7)	883,147	824,937	58,210	7.1	1.68432	1.70020	(0.16068)	(9.5)
23. Net Inadvertent Interchange					395	0	395	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					804	0	804	0.0				
25. Interchange and Wheeling Losses					15,635	16,502	(867)	(5.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 22 + 23 + 24 + 25)	14,074,990	14,769,540	(694,550)	(4.7)	883,147	824,937	58,210	7.1	1.68432	1.70020	(0.16068)	(9.5)
27. Net Unbilled	4,057,723 (a)	3,212,217 (a)	845,506	26.3	177,440	161,879	15,561	9.6	0.07378	0.06094	0.01284	21.1
28. Company Use	266,186	253,504	12,682	5.0	11,640	11,200	440	3.9	0.00526	0.00518	0.00008	1.5
29. T & D Losses	5,672,180 (a)	6,111,593 (a)	(439,413)	(7.2)	248,037	269,920	(21,883)	(8.1)	0.11204	0.12492	(0.01288)	(10.3)
30. System kWh Sales	125,772,002	120,241,120	5,530,882	4.6	5,062,752	4,892,002	170,750	3.5	2.68426	2.65992	0.02434	0.9
31. Wholesale kWh Sales	(654,221)	(360,809)	(293,412)	(45.1)	(25,750)	(16,753)	(9,997)	(38.8)	2.34066	2.46567	(0.09499)	(3.9)
32. Jurisdictional kWh Sales	125,117,781	119,880,319	5,237,462	4.3	5,037,002	4,875,249	161,753	3.3	2.48397	2.45996	0.02401	0.9
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	125,180,240	120,040,309	5,139,931	4.2	5,037,002	4,875,249	161,753	3.3	2.48522	2.46119	0.02403	0.9
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	2,055,640	(1,546,462)	3,602,102	(172.9)	5,037,002	4,875,249	161,753	3.3	0.01001	(0.03171)	0.07152	(228.7)
36. True-up *	(4,782,452)	(4,282,452)	500,000	11.7	5,037,002	4,875,249	161,753	3.3	(0.00602)	(0.00700)	0.00098	(3.2)
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	122,953,536	114,211,395	8,742,141	7.6	5,037,002	4,875,249	161,753	3.3	2.44101	2.34160	0.09941	4.2
38. Revenue Tax Factor									1.00083	1.00083	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.44304	2.34362	0.09942	4.2
40. GPFF * (Already Adjusted for Taxes)	97,468	97,468	0	0.0	5,037,002	4,875,249	161,753	3.3	0.00194	0.00200	(0.00006)	(3.0)
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	123,051,004	114,308,863	8,742,141	7.6	5,037,002	4,875,249	161,753	3.3	2.44498	2.34462	0.09936	4.2
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.445	2.346	0.099	4.2

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,792,551	35,130,575	661,976	1.9	132,155,194	128,439,213	3,715,981	2.9
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,777,927	3,707,420	1,070,507	28.9	14,874,990	14,769,540	105,450	0.7
3. FUEL COST OF PURCHASED POWER	2,020,025	968,900	1,051,125	108.5	5,187,063	2,861,800	2,325,263	81.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	577,978	779,000	(201,022)	(25.8)	2,346,311	2,914,400	(568,089)	(19.5)
4. ENERGY COST OF ECONOMY PURCHASES	52,384	89,400	(37,016)	(41.4)	310,958	327,700	(16,742)	(5.1)
5. TOTAL FUEL & NET POWER TRANSACTION	33,665,011	33,260,455	404,556	1.2	125,124,536	119,773,573	5,350,963	4.5
6. ADJUSTMENTS TO FUEL COST	(3,855)	0	(3,855)	0.0	(15,201)	0	(15,201)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	170,166	135,303	34,863	25.8	681,266	567,555	113,711	0.0
b. ADJ. TO FUEL COST (POLK PROJ. RESERVE)	(18,599)	0	(18,599)	0.0	(18,599)	0	(18,599)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	33,812,723	33,395,758	416,965	1.2	125,772,002	120,341,128	5,430,874	4.5
B. MWH SALES								
1. JURISDICTIONAL SALES	1,382,861	1,375,194	7,667	0.6	5,037,002	4,877,328	159,674	3.3
2. NONJURISDICTIONAL SALES	8,084	6,449	1,635	25.4	25,750	14,753	10,997	74.5
3. TOTAL SALES	1,390,945	1,381,643	9,302	0.7	5,062,752	4,892,081	170,671	3.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9941881	0.9953324	(0.0011443)	(0.1)	0.9949138	0.9969843	(0.0020705)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,774,956	32,809,768	(34,812)	(0.1)	119,325,381	116,272,494	3,052,887	2.6
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	4,282,452	4,282,452	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(97,468)	(97,468)	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,821,202	33,856,014	(34,812)	(0.1)	123,510,365	120,457,478	3,052,887	2.5
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	33,812,723	33,395,758	416,965	1.2	125,772,002	120,341,128	5,430,874	4.5
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9941881	0.9953324	(0.0011443)	(0.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	33,616,208	33,239,880	376,328	1.1	125,117,780	119,980,319	5,137,461	4.3
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,633,016	33,256,500	376,516	1.1	125,180,339	120,040,309	5,140,030	4.3
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	512,637	512,637	0	0.0	2,065,734	2,065,734	0	0.0
6D. (LINE 6C x LINE 5)	509,658	510,244	(586)	(0.1)	2,055,648	2,059,814	(4,166)	(0.2)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	34,142,674	33,766,744	375,930	1.1	127,235,987	122,100,123	5,135,864	4.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(321,472)	89,270	(410,742)	(460.1)	(1,669,974)	417,169	(2,087,143)	(500.3)
8. INTEREST PROVISION FOR THE MONTH	(34,346)	5,956	(40,342)	(677.3)	(87,090)	74,577	(161,667)	(216.8)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,177,374)	(2,420,020)	(7,757,354)	320.5	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(7,635,280)	573,158	(8,208,438)	(1,432.1)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995
CURRENT MONTH

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,208,809)	1,548,545	(7,757,354)	(500.9)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(7,600,894)	567,202	(8,168,096)	(1,440.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(13,809,703)	2,115,747	(15,925,450)	(752.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,904,852)	1,057,874	(7,962,726)	(752.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.100	6.750	(0.650)	(9.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.860	6.750	(0.890)	(13.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.960	13.500	(1.540)	(11.4)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.980	6.750	(0.770)	(11.4)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.498	0.563	(0.065)	(11.5)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(34,386)	5,956	(40,342)	(677.3)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	812,483	725,682	86,801	12.0	2,601,571	1,629,153	972,418	59.7
2 LIGHT OIL	16,776	181,898	(165,122)	(90.8)	158,834	614,961	(456,127)	(74.2)
3 COAL	34,963,292	34,222,995	740,297	2.2	129,394,789	126,195,099	3,199,690	2.5
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,792,551	35,130,575	661,976	1.9	132,155,194	128,439,213	3,715,981	2.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	20,352	17,194	3,158	18.4	64,159	39,217	24,942	63.6
9 LIGHT OIL	212	2,567	(2,355)	(91.7)	2,231	8,748	(6,517)	(74.5)
10 COAL	1,612,049	1,597,154	14,895	0.9	5,952,049	5,864,635	87,414	1.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,632,613	1,616,915	15,698	1.0	6,018,439	5,912,600	105,839	1.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	46,811	45,190	1,621	3.6	151,265	101,126	50,139	49.6
16 LIGHT OIL (BBL)	711	7,417	(6,706)	(90.4)	6,644	25,237	(18,593)	(73.7)
17 COAL (TON)	703,253	676,856	26,397	3.9	2,574,115	2,180,430	393,685	3.8
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	295,867	285,645	10,222	3.6	967,317	637,068	330,249	51.8
22 LIGHT OIL	4,086	43,018	(38,932)	(90.5)	38,704	146,373	(107,669)	(73.6)
23 COAL	16,580,091	16,338,069	242,022	1.5	61,098,173	59,271,781	1,826,392	3.1
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,880,044	16,666,732	213,312	1.3	62,104,194	60,055,222	2,048,972	3.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.25	1.06	0.19	-	1.07	0.66	0.41	-
29 LIGHT OIL	0.01	0.16	(0.15)	-	0.04	0.15	(0.11)	-
30 COAL	98.74	98.78	(0.04)	-	98.89	99.19	(0.30)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.36	16.06	1.30	8.1	17.20	16.11	1.09	6.8
36 LIGHT OIL (\$/BBL)	23.59	24.52	(0.93)	(3.8)	23.91	24.37	(0.46)	(1.9)
37 COAL (\$/TON)	49.72	50.56	(0.84)	(1.7)	50.27	50.88	(0.61)	(1.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.75	2.54	0.21	8.3	2.69	2.56	0.13	5.1
42 LIGHT OIL	4.11	4.23	(0.12)	(2.8)	4.10	4.20	(0.10)	(2.4)
43 COAL	2.11	2.09	0.02	1.0	2.12	2.13	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.12	2.11	0.01	0.5	2.13	2.14	(0.01)	(0.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: JULY, 1995

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,537	16,613	(2,076)	(12.5)	15,077	16,245	(1,168)	(7.2)
49 LIGHT OIL	19,274	16,758	2,516	15.0	17,348	16,732	616	3.7
50 COAL	10,285	10,229	56	0.5	10,265	10,107	158	1.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,339	10,308	31	0.3	10,319	10,157	162	1.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.99	4.22	(0.23)	(5.5)	4.05	4.15	(0.10)	(2.4)
56 LIGHT OIL	7.91	7.09	0.82	11.6	7.12	7.03	0.09	1.3
57 COAL	2.17	2.14	0.03	1.4	2.17	2.15	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.19	2.17	0.02	0.9	2.20	2.17	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JULY, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MMWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	1546	6.5	99.6	50.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	1845	7.7	100.0	55.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	2109	8.9	100.0	58.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	2767	9.1	100.0	54.2	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	8757	17.6	77.1	48.7	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	17024	11.2	92.4	52.6	15562	HVY.OIL	41910	6321420	264932.1	703749	4.13	16.79
GAN.#1	119	43478	49.1	27.6	71.3	11073	COAL	20657	23305980	481431.6	1131342	2.60	54.77
GAN.#2	119	44756	50.6	86.1	79.6	11854	COAL	22725	23346160	530541.5	1244603	2.78	54.77
GAN.#3	155	53945	46.8	83.9	70.9	11367	COAL	25687	23872000	613200.1	1406825	2.61	54.77
GAN.#4	189	74744	53.2	73.6	72.0	10457	COAL	34003	22985580	781578.7	1862270	2.49	54.77
GAN. 1 - 4	582	216923	50.1	69.5	73.1	11095	COAL	103072	23350201	2406751.9	5645046	2.60	54.77
GAN.#5	227	139824	82.8	94.8	82.8	9641	COAL	57340	23510100	1348069.1	3140397	2.25	54.77
GAN.#6	362	224095	83.2	94.9	84.6	10305	COAL	93792	24622180	2309363.5	5136800	2.29	54.77
GAN. 5 & 6	589	363919	83.0	94.9	83.9	10050	COAL	151132	24200253	3657432.6	8277197	2.27	54.77
GANNON STA.	1171	580842	66.7	82.3	78.5	10440	COAL	254204	23855583	6064184.5	13922243	2.40	54.77
B.B.#1	421	265109	84.6	90.1	90.3	10113	COAL	110724	24213680	2681035.5	5082925	1.92	45.91
B.B.#2	421	251939	80.4	87.4	82.6	10363	COAL	107743	24232600	2610893.0	4946078	1.96	45.91
B.B.#3	430	272030	85.0	92.7	85.0	10011	COAL	116297	23416600	2723280.3	5338760	1.96	45.91
B.B. 1 - 3	1272	789078	83.4	90.1	86.0	10158	COAL	334764	23942864	8015208.8	15367763	1.95	45.91
B.B.#4	442	242129	73.6	81.1	87.1	10328	COAL	114285	21881240	2500697.5	5673286	2.34	49.64
B.B. STA.	1714	1031207	80.9	87.8	86.3	10198	COAL	449049	23418171	10515906.3	21041049	2.04	46.86
COAL UNITS	2885	1612049	75.1	85.5	83.1	10285	COAL	703253	23576282	16580090.8	34963292	2.17	49.72
SEB-PHIL.#1(HVY OIL.)	17	2094	16.6	99.5	68.2	9068	HVY.OIL	3008	6311424	18988.2	66736	3.19	22.19
SEB-PHIL.#2(HVY OIL.)	17	1234	9.8	55.0	67.9	9681	HVY.OIL	1893	6311424	11946.4	41998	3.40	22.19
SEB-PHILLIPS TOTAL	34	3328	13.2	77.3	68.1	9295	HVY.OIL	4901	6311432	30934.6	108734	3.27	22.19
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	3328	-	-	-	9295	HVY.OIL	1901	6311432	30934.6	108734	3.27	22.19
SEBRING UNITS TOTAL	34	3328	13.2	77.3	68.1	9295	-	-	-	30934.6	108734	3.27	-
GAN.C.T.#1	15	3	0.0	100.0	200.0	27500	LGT.OIL	14	5767692	82.5	338	11.27	24.14
B.B.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	9	0.0	73.8	138.5	30878	LGT.OIL	49	5749464	277.9	1156	12.84	23.59
B.B.C.T.#3	65	200	0.4	99.2	439.6	18629	LGT.OIL	648	5749464	3725.7	15282	7.64	23.58
C.T. TOTAL	160	212	0.2	89.0	253.6	19274	LGT.OIL	711	5749968	4086.1	16776	7.91	23.59
SYSTEM	3283	1632613	66.8	86.0	89.4	10339	-	-	-	16880043.6	35792551	2.19	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	4,647	45,190	(40,543)	(89.7)	127,502	100,787	26,715	26.5
3 UNIT COST (\$/BBL)	17.41	16.43	0.98	6.0	18.04	16.48	1.56	9.5
4 AMOUNT (\$)	80,926	742,300	(661,374)	(89.1)	2,300,425	1,660,568	639,857	38.5
5 BURNED:								
6 UNITS (BBL)	46,811	45,190	1,621	3.6	151,265	101,126	50,139	49.6
7 UNIT COST (\$/BBL)	17.36	16.06	1.30	8.1	17.20	16.11	1.09	6.8
8 AMOUNT (\$)	812,483	725,682	86,801	12.0	2,601,571	1,629,153	972,418	59.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	70,345	118,274	(47,929)	(40.5)	70,345	118,274	(47,929)	(40.5)
11 UNIT COST (\$/BBL)	17.17	16.22	0.95	5.9	17.17	16.22	0.95	5.9
12 AMOUNT (\$)	1,207,987	1,918,291	(710,304)	(37.0)	1,207,987	1,918,291	(710,304)	(37.0)
13 DAYS SUPPLY:	61	102	(41)	(40.2)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	10,982	15,564	(4,582)	(29.4)	48,749	53,772	(5,023)	(9.3)
17 UNIT COST (\$/BBL)	21.95	24.92	(2.97)	(11.9)	23.64	24.88	(1.24)	(5.0)
18 AMOUNT (\$)	241,083	387,917	(146,834)	(37.9)	1,152,195	1,337,927	(185,732)	(13.9)
19 BURNED:								
20 UNITS (BBL)	711	7,417	(6,706)	(90.4)	6,644	25,237	(18,593)	(73.7)
21 UNIT COST (\$/BBL)	23.59	24.52	(0.93)	(3.8)	23.91	24.37	(0.46)	(1.9)
22 AMOUNT (\$)	16,776	181,898	(165,122)	(90.8)	158,834	614,961	(456,127)	(74.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	54,476	46,888	7,588	16.2	54,476	46,888	7,588	16.2
25 UNIT COST (\$/BBL)	23.61	24.55	(0.94)	(3.8)	23.61	24.55	(0.94)	(3.8)
26 AMOUNT (\$)	1,286,110	1,151,308	134,802	11.7	1,286,110	1,151,308	134,802	11.7
27 DAYS SUPPLY: NORMAL	86	74	12	16.2	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	8	7	1	14.3	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	685,017	654,000	31,017	4.7	2,552,927	2,458,500	94,427	3.8
32 UNIT COST (\$/TON)	48.36	49.72	(1.36)	(2.7)	50.21	50.34	(0.13)	(0.3)
33 AMOUNT (\$)	33,124,380	32,516,179	608,201	1.9	128,186,585	123,755,837	4,430,748	3.6
34 BURNED:								
35 UNITS (TONS)	703,253	676,856	26,397	3.9	2,574,115	2,480,430	93,685	3.8
36 UNIT COST (\$/TON)	49.72	50.56	(0.84)	(1.7)	50.27	50.88	(0.61)	(1.2)
37 AMOUNT (\$)	34,963,292	34,222,995	740,297	2.2	129,394,789	126,195,699	3,199,690	2.5
38 ENDING INVENTORY:								
39 UNITS (TONS)	659,166	844,600	(185,434)	(22.0)	659,166	844,600	(185,434)	(22.0)
40 UNIT COST (\$/TON)	48.38	50.10	(1.72)	(3.4)	48.38	50.10	(1.72)	(3.4)
41 AMOUNT (\$)	31,892,551	42,314,635	(10,422,084)	(24.6)	31,892,551	42,314,635	(10,422,084)	(24.6)
42 DAYS SUPPLY:	32	41	(9)	(22.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY, 1995

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	12,901
FUEL ANALYSIS	(620)
TOTAL	12,281

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,433)	(175,581)
OTHER USAGE	(649)	(15,403)
TOTAL	(8,082)	(190,984)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	162,880
FUEL ANALYSIS	12,862
AERIAL SURVEY ADJ.	(239,547)
ADDITIVES	0
TOTAL	(64,005)

OWNER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

MEMORIAL AG
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON. ALLOW. SCH. -D	147,014.0	0.0	147,014.0	1.812	2.158	2,663,700.00	3,172,600.00	407,120.00
VARIOUS	JURISDICTIONAL	4,177.0	0.0	4,177.0	1.611	1.611	67,300.00	67,300.00	
VARIOUS	SEPARATED	31,293.0	0.0	31,293.0	1.369	1.643	428,400.00	514,100.00	
HARDEE POWER PARTNERS	SEPARATED	12,024.0	0.0	12,024.0	2.164	3.081	260,200.00	370,400.00	
VARIOUS	JURISDICTIONAL	5,522.0	0.0	5,522.0	1.755	1.755	96,900.00	96,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS		200,030.0	0.0	200,030.0	1.762	2.114	3,523,800.00	4,228,600.00	407,120.00
LESS VARIABLE O & M COSTS		-	-	-	-	-	(223,500.00)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	407,120.00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		200,030.0	0.0	200,030.0	1.853	2.114	3,707,420.00	4,228,600.00	407,120.00
ACTUAL:									
FLA. PWR. CORP.	ECON. -C-C	17,341.0	0.0	17,341.0	1.654	2.627	286,869.40	455,629.94	135,008.43
FLA. PWR. & LIGHT	ECON. -C-C	117,019.0	0.0	117,019.0	1.534	1.871	1,795,099.17	2,189,948.06	315,879.11
CITY OF LAKELAND	ECON. -C-C	160.0	0.0	160.0	1.341	1.584	2,146.28	2,534.08	310.24
FT. PIERCE UTIL. AUTH.	ECON. -C-C	86.0	0.0	86.0	1.521	2.926	1,307.85	2,516.16	966.65
CITY OF GAINESVILLE	ECON. -C-C	708.0	0.0	708.0	1.473	2.225	10,427.57	15,756.35	4,263.02
CITY OF HOMESTEAD	ECON. -C-C	1,297.0	0.0	1,297.0	1.500	2.163	19,460.82	28,058.35	6,878.02
JACKSONVILLE ELEC. AUTH.	ECON. -C-C	207.0	0.0	207.0	1.470	2.211	3,043.69	4,576.60	1,226.33
KISSIMMEE ELEC. UTIL.	ECON. -C-C	15,624.0	0.0	15,624.0	1.506	2.299	235,247.38	359,170.44	99,138.45
LAKE WORTH UTILITIES	ECON. -C-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. -C-C	56.0	0.0	56.0	1.594	3.609	892.78	2,021.11	902.66
ORLANDO UTIL. COMM.	ECON. -C-C	4,645.0	0.0	4,645.0	1.459	1.879	67,752.02	87,286.59	15,627.66
SEMINOLE ELECTRIC CO-OP	ECON. -C-C	3,297.0	0.0	3,297.0	1.538	2.402	50,706.80	79,206.35	22,799.64
CITY OF ST. CLOUD	ECON. -C-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON. -C-C	861.0	0.0	861.0	1.475	3.098	12,702.51	26,654.10	11,161.27
TALLAHASSEE	ECON. -C-C	884.0	0.0	884.0	1.721	2.251	15,217.58	19,900.94	3,746.69
CITY OF VERO BEACH	ECON. -C-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	ECON. -C-C	7,384.0	0.0	7,384.0	1.491	1.849	110,072.21	136,545.33	21,178.50
KEY WEST	ECON. -C-C	150.0	0.0	150.0	1.536	3.401	2,304.68	5,101.09	2,237.13
REEDY CREEK	ECON. -C-C	16,945.0	0.0	16,945.0	1.716	2.119	290,781.13	359,125.38	54,675.40
OGLETHORPE	ECON. -C-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264	1.517	94,041.60	112,864.80	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264	1.517	94,041.60	112,864.80	
REEDY CREEK	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264	1.517	94,041.60	112,864.80	
MAUCHULA	SEPAR. SCH. -D	5,748.0	0.0	5,748.0	1.264	1.517	72,554.72	87,197.16	
FT. WEADE	SEPAR. SCH. -D	3,946.0	0.0	3,946.0	1.264	1.517	49,877.44	59,860.82	
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.264	1.517	94,041.60	112,864.80	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	12,035.0	0.0	12,035.0	2.337	3.071	281,257.95	369,594.85	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,331.0	3.6	3,327.4	1.396	1.396	46,462.37	46,462.37	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	793.0	0.0	793.0	1.380	1.380	10,942.21	10,942.21	
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	540.0	0.0	540.0	1.564	1.564	8,445.86	8,445.86	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	12,231.0	0.0	12,231.0	2.883	2.883	352,580.30	352,580.30	
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/kwh---		TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -G	600.0	0.0	600.0	3.200	3.200	19,200.00	19,200.00	
HARDEE PWR. PARTNERS TO FPC	ECON. -CC	1,435.0	0.0	1,435.0	2.299	2.656	32,990.62	38,108.09	4,093.98 *
HARDEE PWR. PARTNERS TO FP&L	ECON. -CC	8,047.0	0.0	8,047.0	1.828	1.966	147,093.08	158,206.61	8,890.82 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON. -CC	137.0	0.0	137.0	1.732	1.890	2,372.86	2,589.04	172.94 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON. -CC	76.0	0.0	26.0	1.737	2.065	451.72	536.82	68.08 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON. -CC	14.0	0.0	14.0	1.803	2.042	252.42	285.94	26.82 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON. -CC	276.0	0.0	276.0	1.765	2.107	4,872.16	5,816.35	759.35 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON. -CC	3.0	0.0	3.0	1.800	2.810	54.00	84.31	24.25 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON. -CC	39.0	0.0	39.0	2.221	2.443	866.07	952.58	69.21 *
HARDEE PWR. PARTNERS TO STARKE	ECON. -CC	2.0	0.0	2.0	1.386	2.065	27.72	41.29	10.86 *
HARDEE PWR. PARTNERS TO PMPA	ECON. -CC	289.0	0.0	289.0	1.959	2.144	5,660.10	6,195.83	428.58 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON. -CC	5.0	0.0	5.0	1.770	2.066	88.50	103.29	11.83 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON. -CC	698.0	0.0	698.0	1.753	2.010	12,234.50	14,032.92	1,438.74 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON. -CC	3.0	0.0	3.0	1.800	2.740	54.00	82.20	22.56 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON. -CC	121.0	0.0	121.0	1.754	1.988	2,122.02	2,405.92	227.12 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON. -CC	24.0	0.0	24.0	1.780	2.477	427.20	594.48	133.82 *
ADJUSTMENTS:									
HARDEE POWER PARTNERS	6/95 SEPAR. SCH. -D	(7,605.0)	0.0	(7,605.0)	2.307	3.039	(175,447.35)	(231,115.95)	
HARDEE POWER PARTNERS	6/95 SEPAR. SCH. -D	7,605.0	0.0	7,605.0	2.337	3.071	177,728.85	233,549.55	
SEMINOLE ELEC PRECO-1	5/95 JURISD. SCH. -D	(3,749.0)	(15.6)	(3,733.4)	1.429	1.429	(53,340.41)	(53,340.41)	
SEMINOLE ELEC PRECO-1	5/95 JURISD. SCH. -D	3,749.0	12.9	3,736.1	1.428	1.428	53,340.41	53,340.41	
SUB-TOTAL ECONOMY POWER SALES		197,783.0	0.0	197,783.0	1.574	2.024	2,113,598.84	4,004,066.54	712,374.16
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		39,454.0	0.0	39,454.0	1.264	1.517	498,698.56	598,517.18	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,124.0	0.9	4,123.1	1.392	1.392	57,404.58	57,404.58	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		600.0	0.0	600.0	3.200	3.200	19,200.00	19,200.00	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		12,771.0	0.0	12,771.0	2.827	2.827	361,026.16	361,026.16	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		12,035.0	0.0	12,035.0	2.356	3.091	283,539.45	372,028.45	
TOTAL INCLUDING VARIABLE O & M COSTS		266,767.0	0.9	266,766.1	1.624	2.029	4,333,467.59	5,412,242.91	712,374.16
LESS VARIABLE O & M COSTS		-	-	-	-	-	(261,329.60)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(6,585.63)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	712,374.16	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		266,767.0	0.9	266,766.1	1.791	2.029	4,777,926.52	5,412,242.91	712,374.16
CURRENT MONTH:									
DIFFERENCE		66,737.0	0.9	66,736.1	(0.062)	(0.085)	1,070,506.52	1,183,642.91	305,254.16
DIFFERENCE %		33.4	0.0	33.4	(3.3)	(4.0)	28.9	28.0	75.0
PERIOD TO DATE:									
ACTUAL		883,164.0	16.5	883,147.5	1.684	1.922	14,874,989.18	16,976,740.30	2,080,488.92
ESTIMATED		824,937.0	0.0	824,937.0	1.790	2.045	14,769,540.00	16,869,500.00	1,580,640.00
DIFFERENCE		58,227.0	16.5	58,210.5	(0.106)	(0.123)	105,449.18	107,240.30	499,848.92
DIFFERENCE %		7.1	0.0	7.1	(5.9)	(6.0)	0.7	0.6	31.6

* ONLY TEC 40X REFLECTED HERE. SEC 60X OR \$30,703.04 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUP- TIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,857.0 25,906.0 297.0	0.0 0.0 0.0	1,333.0 0.0 0.0	524.0 25,906.0 297.0	6.966 3.507 8.081	6.966 3.507 8.081	36,500.00 908,400.00 24,000.00
TOTAL	-	28,060.0	0.0	1,333.0	26,727.0	3.625	3.625	968,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS JACKSONVILLE ELEC. AUTH. ORLANDO UTIL. COMM. ORLANDO UTIL. COMM.	IPP IPP STEAM-A STEAM-A SCH. -J	83,264.0 11,119.0 72.0 216.0 30.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 72.0 216.0 0.0	83,264.0 11,119.0 0.0 0.0 30.0	2.202 1.826 0.000 0.000 5.000	2.202 1.885 0.000 0.000 5.000	1,833,327.74 202,981.34 0.00 0.00 1,500.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 6/95 HARDEE PWR. PART.-NATIVE 6/95	IPP IPP	(35,147.0) 35,147.0	0.0 0.0	0.0 0.0	(35,147.0) 35,147.0	2.898 2.848	2.898 2.848	(1,018,717.02) 1,000,933.09
TOTAL	-	94,701.0	0.0	288.0	94,413.0	2.140	2.147	2,020,025.15
CURRENT MONTH:								
DIFFERENCE	-	66,641.0	0.0	(1,045.0)	67,686.0	(1.485)	(1.478)	1,051,125.15
DIFFERENCE %	-	237.5	0.0	(78.4)	253.2	(41.0)	(40.8)	108.5
PERIOD TO DATE:								
ACTUAL	-	209,124.0	0.0	696.0	208,428.0	2.489	2.496	5,187,062.98
ESTIMATED	-	80,504.0	0.0	4,708.0	75,796.0	3.776	3.776	2,861,800.00
DIFFERENCE	-	128,620.0	0.0	(4,012.0)	132,632.0	(1.287)	(1.280)	2,325,262.98
DIFFERENCE %	-	159.8	0.0	(85.2)	175.0	(34.1)	(33.9)	81.3

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE AB

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	39,767.0	0.0	0.0	39,767.0	1.959	1.959	779,000.00
TOTAL	-	39,767.0	0.0	0.0	39,767.0	1.959	1.959	779,000.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,442.0	0.0	0.0	1,442.0	1.592	1.592	22,961.97
McKAY BAY REFUSE	COGEN.	8,906.0	0.0	0.0	8,906.0	1.424	1.424	126,795.20
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	131.0	0.0	0.0	131.0	1.530	1.530	2,004.54
HILLSBOROUGH COUNTY	COGEN.	19,053.0	0.0	0.0	19,053.0	1.426	1.426	271,716.06
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	196.0	0.0	0.0	196.0	1.520	1.520	2,978.40
FARMLAND HYDRO LP	COGEN.	293.0	0.0	0.0	293.0	1.540	1.540	4,511.51
IMC-AGRICO-S. PIERCE	COGEN.	838.0	0.0	0.0	838.0	1.489	1.489	12,481.49
AUBURNDALE POWER PARTNERS	COGEN.	2,098.0	0.0	0.0	2,098.0	1.420	1.420	29,786.87
ORANGE COGENERATION L.P. *	COGEN.	6,831.0	0.0	0.0	6,831.0	1.455	1.455	99,358.17
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	82.0	(82.0)	1.352	1.352	(1,108.95)
SUB-TOTAL FOR JULY, 1995		39,788.0	0.0	82.0	39,706.0	1.439	1.439	571,485.26
ADJUSTMENTS TO MAY, 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,671.0)	0.0	0.0	(1,671.0)	1.774	1.774	(29,646.91)
McKAY BAY REFUSE	COGEN.	(11,208.0)	0.0	0.0	(11,208.0)	1.800	1.800	(30,075.21)
MULBERRY PHOSPHATES INC.	COGEN.	11,208.0	0.0	0.0	11,208.0	1.505	1.505	(168,646.04)
CARGILL RIDGEWOOD	COGEN.					1.519	1.519	170,260.32
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,094.0)	0.0	0.0	(20,094.0)	1.501	1.501	(301,628.94)
CARGILL MILLPOINT	COGEN.	20,094.0	0.0	0.0	20,094.0	1.515	1.515	304,466.78
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.	(822.0)	0.0	0.0	(822.0)	1.947	1.947	(16,000.72)
AUBURNDALE POWER PARTNERS	COGEN.	822.0	0.0	0.0	822.0	1.954	1.954	16,061.91
POLK POWER PARTNERS	COGEN.	(7,139.0)	0.0	0.0	(7,139.0)	1.570	1.570	(112,074.38)
AS AVAILABLE ASSIGNMENT	COGEN.	7,139.0	0.0	0.0	7,139.0	1.598	1.598	114,102.90
		11.0	0.0	0.0	11.0	4.232	4.232	465.49
		(11.0)	0.0	0.0	(11.0)	8.571	8.571	(942.85)
SUB-TOTAL FOR MAY, 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	6,492.77
GRAND TOTAL CURRENT MONTH:		39,788.0	0.0	82.0	39,706.0	1.456	1.456	577,978.03
DIFFERENCE	-	21.0	0.0	82.0	(61.0)	(0.503)	(0.503)	(201,021.97)
DIFFERENCE %	-	0.1	0.0	0.0	(0.2)	(25.7)	(25.7)	(25.8)
PERIOD TO DATE:								
ACTUAL		161,991.0	0.0	93.0	161,898.0	1.449	1.449	2,346,311.73
ESTIMATED		156,503.0	0.0	0.0	156,503.0	1.862	1.862	2,914,400.00
DIFFERENCE	-	5,488.0	0.0	93.0	5,395.0	(0.413)	(0.413)	(568,088.27)
DIFFERENCE %	-	3.5	0.0	0.0	3.4	(22.2)	(22.2)	(19.5)

* PREVIOUSLY POLK POWER PARTNERS

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,482.0	3.602	89,400.00	3.743	92,900.00	3,500.00
TOTAL	-	2,482.0	3.602	89,400.00	3.743	92,900.00	3,500.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	447.0	4.294	19,196.17	5.097	22,785.14	3,588.97
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	110.0	4.031	4,433.90	5.114	5,625.40	1,191.50
CITY OF GAINESVILLE	ECON.-C	388.0	3.834	14,875.64	5.272	20,457.17	5,581.53
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	29.0	4.105	1,190.34	5.290	1,534.20	343.86
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	62.0	3.467	2,149.23	4.388	2,720.56	571.33
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	258.0	3.826	9,870.09	5.405	13,945.55	4,075.46
CITY OF VERO BEACH	ECON.-C	17.0	3.933	668.53	4.851	824.68	156.15
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	1,311.0	3.996	52,383.90	5.179	67,892.70	15,508.80
CURRENT MONTH:							
DIFFERENCE	-	(1,171.0)	0.394	(37,016.10)	1.436	(25,007.30)	12,008.80
DIFFERENCE %	-	(47.2)	10.9	(41.4)	38.4	(26.9)	343.1
PERIOD TO DATE:							
ACTUAL		8,687.0	3.580	310,958.17	4.458	387,231.88	76,273.71
ESTIMATED		9,629.0	3.403	327,700.00	3.793	365,200.00	37,500.00
DIFFERENCE	-	(942.0)	0.177	(16,741.83)	0.665	22,031.88	38,773.71
DIFFERENCE %	-	(9.8)	5.2	(5.1)	17.5	6.0	103.4

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COMMISSION SCHEDULES A1 - A9

JUNE 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

SCHEDULE A1

	\$		%		KWH		cents/KWH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	22,955,504	24,022,007	(1,076,503)	(3.2)	1,479,654	1,575,481	(95,827)	(6.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0
4. Adjustments to Fuel Cost	(3,537)	0	(3,537)	0.0	1,479,654 (a)	1,575,481 (a)	(95,827)	(6.1)
4a. Adjustments to Fuel Cost (Allow.)	182,880	130,750	52,130	39.9	1,479,654 (a)	1,575,481 (a)	(95,827)	(6.1)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	22,134,707	24,162,837	(1,028,050)	(3.0)	1,479,654	1,575,481	(95,827)	(6.1)
6. Fuel Cost of Purchased Power - Firm (A7)	1,188,123	895,300	302,823	41.5	42,761	22,016	20,745	94.2
7. Energy Cost of Sec. C, I Economy Purchases (Broker) (A8)	107,550	84,700	22,850	27.0	3,651	2,589	1,062	33.3
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0
11. Payment to Qualifying Facilities (A8)	596,007	704,300	(107,493)	(15.3)	40,126	30,485	9,641	5.0
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,892,480	1,594,300	298,180	18.1	86,538	63,090	23,448	37.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,566,192	1,638,571	(72,379)	(4.4)
14. Fuel Cost of Economy Sales (A6)	1,929,727	2,432,700	(502,973)	(20.7)	133,287	154,500	(21,213)	(13.8)
15. Gain on Economy Sales - 80% (A6)	386,582	430,800	(44,218)	(10.3)	133,287 (a)	154,500 (a)	(21,213)	(13.8)
16. Fuel Cost of Sch. B Separ. Sales (A6)	467,252	423,200	44,052	10.4	37,410	31,822	5,588	20.5
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	52,689	63,100	(10,411)	(17.5)	3,874	4,942	(1,068)	(4.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	34,400	(34,400)	(100.0)	0	5,510	(5,510)	(100.0)
20. Fuel Cost of RPP Sch. B Separ. Sales (A6)	212,370	194,200	18,170	8.2	7,605	9,872	(2,267)	(16.2)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,049,618	3,644,400	(594,782)	(16.3)	182,178	204,742	(22,564)	(10.8)
23. Net Inadvertent Interchange					142	0	142	0.0
24. Wheeling Rec'd. less Wheeling Del'd.					(75)	0	(75)	0.0
25. Interchange and Wheeling Losses					3,274	3,622	(348)	(9.4)
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	31,977,657	32,112,737	(135,080)	(0.4)	1,381,200	1,430,707	(49,499)	(3.5)
27. Net Unbilled	(1,121,061) (a)	584,837 (a)	(1,705,898)	(291.7)	(48,422)	26,858	(75,280)	(285.8)
28. Company Use	72,396 (a)	82,847 (a)	9,451	15.2	3,127	2,800	327	11.7
29. T & B Losses	1,171,848 (a)	1,629,424 (a)	(457,576)	(28.1)	50,581	72,595	(22,014)	(30.3)
30. System KWH Sales	31,977,657	32,112,737	(135,080)	(0.4)	1,375,822	1,328,256	47,566	3.5
31. Wholesale KWH Sales	(130,148)	(113,230)	16,918	14.9	(5,600)	(4,607)	(993)	19.5
32. Jurisdictional KWH Sales	31,847,509	31,999,507	(151,998)	(0.5)	1,370,222	1,324,649	45,573	3.5
33. Jurisdictional Loss Multiplier - 1.0005								
34. Jurisdictional KWH Sales Adjusted for Line Losses	31,883,432	32,015,507	(132,074)	(0.5)	1,370,222	1,324,649	45,573	3.5
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	513,871	0	513,871	0.0	1,370,222	1,324,649	45,573	3.5
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,370,222	1,324,649	45,573	3.5
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	31,305,891	30,944,894	360,997	1.2	1,370,222	1,324,649	45,573	3.5
38. Revenue Tax Factor								
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)								
40. GP1F * (Already Adjusted for Taxes)	24,367	24,367	0	0.0	1,370,222	1,324,649	45,573	3.5
41. Fuel Cost Adjusted for Taxes (incl. GP1F)	31,330,258	30,969,261	360,997	1.2	1,370,222	1,324,649	45,573	3.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH							2.288	2.348

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 1995

SCHEDULE A1

	\$				¢/kWh				cents/kWh			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A2)	\$6,362,643	\$3,300,630	2,954,005	7.3	4,285,826	4,295,685	9,141	2.1	2.19714	2.17215	0.02499	1.1
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(11,346)	0	(11,346)	0.0	4,285,826 (a)	4,295,685 (a)	9,141	2.1	(0.00020)	0.00000	(0.00020)	0.0
4a. Adjustments to Fuel Cost (Allow.)	511,100	632,252	121,152	18.2	4,285,826 (a)	4,295,685 (a)	9,141	2.1	0.01165	0.01006	0.00159	15.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	56,862,397	53,740,890	3,121,507	3.3	4,285,826	4,295,685	9,141	2.1	2.20652	2.18221	0.02432	1.3
6. Fuel Cost of Purchased Power - Firm (A7)	3,167,020	1,882,980	1,274,120	67.3	114,015	49,069	64,946	132.4	2.77774	3.05763	(1.07989)	(20.0)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	250,574	230,200	20,374	8.5	1,370	7,147	220	3.2	3.50561	0.23427	0.17134	5.1
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,760,333	2,125,400	(367,067)	(17.2)	122,192	116,730	5,456	4.7	1.44718	1.62826	(0.28200)	(20.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	5,193,945	4,268,680	927,345	21.7	243,581	172,952	70,631	40.8	2.13231	2.46893	(0.33662)	(13.4)
13. TOTAL AVAILABLE kWh (LINE 5 + LINE 12)					4,629,409	4,468,637	160,772	3.6				
14. Fuel Cost of Economy Sales (A6)	6,619,076	7,357,500	(738,424)	(10.0)	474,170	467,680	6,492	1.4	1.20591	1.57217	(0.17726)	(11.3)
15. Gain on Economy Sales - kWh (A6)	1,760,115	1,173,620	586,495	16.4	474,170	467,680 (a)	6,492	1.4	0.20052	0.25092	0.05040	15.0
16. Fuel Cost of Sch. B Separ. Sales (A6)	1,730,647	1,249,200	481,447	10.0	98,755	90,614	8,141	9.0	1.25424	1.37859	(0.12435)	(9.0)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	170,211	197,400	(27,189)	(13.8)	12,307	12,267	40	0.4	1.38204	1.09990	0.28214	(14.1)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	323,400	(323,400)	(100.0)	0	18,590	(18,590)	(100.0)	0.00000	1.70990	(1.70990)	(100.0)
20. Fuel Cost of BPP Sch. B Separ. Sales (A6)	701,014	761,190	(60,176)	(7.3)	31,141	25,740	5,401	(12.9)	3.25110	2.12907	0.12203	5.7
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,897,062	11,062,120	(165,057)	(1.7)	616,381	624,307	(7,926)	(1.4)	1.63812	1.77020	(0.13208)	(7.3)
23. Net Interchange Interchange					204	0	204	0.0				
24. Wheeling Net'd. Less Wheeling Del'd.					1,325	0	1,325	0.0				
25. Interchange and Wheeling Losses					11,113	10,963	150	1.4				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	91,959,279	86,945,370	5,013,909	5.8	4,003,524	3,832,747	170,777	4.5	2.29696	2.26648	0.03048	1.3
27. Net Debilled	3,409,079 (a)	2,690,606 (a)	718,473	26.3	140,417	118,961	21,456	24.0	0.00515	0.07041	0.06526	20.0
28. Company Use	190,825 (a)	190,552 (a)	273	0.3	0,656	0,400	256	3.0	0.00541	0.00543	(0.00002)	(0.4)
29. T & B Losses	4,011,503 (a)	4,672,810 (a)	(661,307)	(9.3)	174,644	194,968	(20,324)	(10.4)	0.10925	0.12526	(0.01601)	(13.3)
30. System kWh Sales	91,959,279	86,945,370	5,013,909	5.8	3,671,007	3,510,430	160,577	4.6	2.50447	2.47677	0.02770	1.1
31. Wholesale kWh Sales	(457,706)	(204,921)	(252,785)	(12.3)	(17,646)	(9,304)	(8,342)	(12.7)	2.59089	2.45706	0.13383	5.0
32. Jurisdictional kWh Sales	91,501,573	86,740,449	4,761,124	5.5	3,654,141	3,502,134	152,007	4.3	2.50405	2.47679	0.02726	1.1
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional kWh Sales Adjusted for Line Losses	91,547,324	86,783,009	4,764,315	5.5	3,654,141	3,502,134	152,007	4.3	2.50530	2.47803	0.02727	1.1
35. Praddy Coal Contract Buy-Out Amort. Jurisdictionalized	1,945,990	1,030,210	915,780	49.2	3,654,141	3,502,134	152,007	4.3	0.04031	0.02959	0.01072	43.0
36. True-up *	(3,211,839)	(3,211,839)	0	0.0	3,654,141	3,502,134	152,007	4.3	(0.00790)	(0.00171)	0.00619	(4.2)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	89,001,475	84,600,188	4,401,287	6.2	3,654,141	3,502,134	152,007	4.3	2.45972	2.41590	0.04382	1.8
38. Broker Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.46176	2.41791	0.04385	1.8
40. GPIF * (Already Adjusted for Taxes)	(73,101)	(73,101)	0	0.0	3,654,141	3,502,134	152,007	4.3	(0.00200)	(0.00200)	0.00000	(4.3)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	89,008,274	84,527,087	4,481,187	6.2	3,654,141	3,502,134	152,007	4.3	2.45976	2.41582	0.04394	1.8
42. Fuel FAC Rounded to the Nearest .001 cents per kWh									2.460	2.416	0.044	1.8

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,049,618	3,644,400	(594,782)	(16.3)	10,097,063	11,062,120	(965,057)	(8.7)
3. FUEL COST OF PURCHASED POWER	1,188,123	805,300	382,823	47.5	3,167,038	1,892,900	1,274,138	67.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	596,807	704,300	(107,493)	(15.3)	1,768,333	2,135,400	(367,067)	(17.2)
4. ENERGY COST OF ECONOMY PURCHASES	107,558	84,700	22,858	27.0	258,574	238,300	20,274	8.5
5. TOTAL FUEL & NET POWER TRANSACTION	31,798,374	31,981,987	(183,613)	(0.6)	91,459,525	86,513,118	4,946,407	5.7
6. ADJUSTMENTS TO FUEL COST	(3,597)	0	(3,597)	0.0	(11,346)	0	(11,346)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	182,880	139,750	52,130	39.9	511,100	432,252	78,848	18.2
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8
B. MWH SALES								
1. JURISDICTIONAL SALES	1,370,322	1,324,569	45,753	3.5	3,654,141	3,502,134	152,007	4.3
2. NONJURISDICTIONAL SALES	5,600	4,687	913	19.5	17,666	8,304	9,362	112.7
3. TOTAL SALES	1,375,922	1,329,256	46,666	3.5	3,671,807	3,510,438	161,369	4.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9959300	0.9964740	(0.0005440)	(0.1)	0.9951887	0.9976345	(0.0024458)	(0.2)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	32,497,831	31,581,787	916,044	2.9	86,550,425	83,462,726	3,087,699	3.7	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	3,211,839	3,211,839	0	0.0	
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(73,101)	(73,101)	0	0.0	
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
d. OTHER	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,544,077	32,628,033	916,044	2.8	89,689,163	86,601,464	3,087,699	3.6	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	31,977,657	32,112,737	(135,080)	(0.4)	91,959,279	86,945,370	5,013,909	5.8	
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9959300	0.9964740	(0.0005440)	(0.1)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	31,847,509	31,999,507	(151,998)	(0.5)	91,501,572	86,740,439	4,761,133	5.5	
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	31,863,433	32,015,507	(152,074)	(0.5)	91,547,323	86,783,809	4,763,514	5.5	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	515,168	515,168	0	0.0	1,553,097	1,553,097	0	0.0	
6D. (LINE 6C x LINE 5)	513,071	513,352	(281)	(0.1)	1,545,990	1,549,570	(3,580)	(0.2)	
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	32,376,504	32,528,859	(152,355)	(0.5)	93,093,313	88,333,379	4,759,934	5.4	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,167,573	99,174	1,068,399	1,077.3	(3,404,150)	(1,731,915)	(1,672,235)	96.6	
8. INTEREST PROVISION FOR THE MONTH	(31,564)	11,389	(42,953)	(377.1)	(52,704)	68,621	(121,325)	(176.8)	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(10,242,770)	(1,459,970)	(8,782,800)	601.6	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,208,809)	1,548,545	(7,757,354)	(500.9)	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,177,245)	1,537,156	(7,714,401)	(501.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(12,451,450)	4,045,751	(16,497,201)	(407.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(6,225,725)	2,022,876	(8,248,601)	(407.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.100	6.750	(0.650)	(9.6)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.170	13.500	(1.330)	(9.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.085	6.750	(0.665)	(9.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.507	0.563	(0.056)	(9.9)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(31,564)	11,389	(42,953)	(377.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0
2 LIGHT OIL	46,678	91,798	(45,120)	(49.2)	142,058	433,063	(291,005)	(67.2)
3 COAL	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,955,504	34,032,087	(1,076,583)	(3.2)	96,362,643	93,308,638	3,054,005	3.3
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	9,307	13,660	(4,353)	(31.9)	43,807	22,023	21,784	98.9
9 LIGHT OIL	682	1,310	(628)	(47.9)	2,019	6,181	(4,162)	(67.3)
10 COAL	1,469,665	1,560,511	(90,846)	(5.8)	4,340,000	4,267,481	72,519	1.7
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,479,654	1,575,481	(95,827)	(6.1)	4,385,826	4,295,685	90,141	2.1
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7
16 LIGHT OIL (BBL)	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.7)
17 COAL (TON)	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	158,237	228,279	(70,042)	(30.7)	671,450	351,423	320,027	91.1
22 LIGHT OIL	11,301	21,802	(10,501)	(48.2)	34,618	103,355	(68,737)	(66.5)
23 COAL	15,135,311	15,825,341	(690,030)	(4.4)	44,518,082	42,933,712	1,584,370	3.7
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,304,849	16,075,422	(770,573)	(4.8)	45,224,150	43,388,490	1,835,660	4.2
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.63	0.87	(0.24)	-	1.00	0.51	0.49	-
29 LIGHT OIL	0.05	0.08	(0.03)	-	0.05	0.14	(0.09)	-
30 COAL	99.32	99.05	0.27	-	98.95	99.35	(0.40)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1
36 LIGHT OIL (\$/BBL)	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)
37 COAL (\$/TON)	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.75	2.52	0.23	9.1	2.66	2.57	0.09	3.5
42 LIGHT OIL	4.13	4.21	(0.08)	(1.9)	4.10	4.19	(0.09)	(2.1)
43 COAL	2.15	2.11	0.04	1.9	2.12	2.14	(0.02)	(0.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.15	2.12	0.03	1.4	2.13	2.15	(0.02)	(0.9)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

TAMPA ELECTRIC COMPANY

PAGE 2 OF 2

FOR THE MONTH OF: JUNE, 1995

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,002	16,711	291	1.7	15,327	15,957	(630)	(3.9)
49 LIGHT OIL	16,570	16,643	(73)	(0.4)	17,146	16,721	425	2.5
50 COAL	10,298	10,141	157	1.5	10,258	10,061	197	2.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,344	10,204	140	1.4	10,311	10,100	211	2.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.68	4.21	0.47	11.2	4.08	4.10	(0.02)	(0.5)
56 LIGHT OIL	6.84	7.01	(0.17)	(2.4)	7.04	7.01	0.03	0.4
57 COAL	2.21	2.14	0.07	3.3	2.18	2.16	0.02	0.9
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.23	2.16	0.07	3.2	2.20	2.17	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JUNE, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	915	3.8	96.5	42.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	1201	5.0	96.5	39.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	1260	5.3	85.1	56.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	1324	4.3	90.6	51.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	4285	8.6	84.9	40.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	8985	5.9	89.7	45.3	16252	HVY.OIL	23100	6321448	146024.3	391337	4.36	16.94
GAN.#1	119	42686	48.2	97.2	61.3	11133	COAL	19027	24976000	475218.4	1060574	2.48	55.74
GAN.#2	119	49101	55.5	92.6	71.5	11200	COAL	21910	25100000	549941.0	1221274	2.49	55.74
GAN.#3	155	54391	47.2	34.3	68.2	10994	COAL	24317	24590000	597955.0	1355441	2.49	55.74
GAN.#4	189	58444	41.6	58.9	68.4	11146	COAL	28155	23136000	651394.1	1569373	2.69	55.74
GAN. 1 - 4	582	204622	47.3	67.1	67.5	11116	COAL	93409	24349993	2274508.5	5206662	2.54	55.74
GAN.#5	227	125247	74.2	92.3	77.7	10357	COAL	52340	24784000	1297194.6	2917457	2.33	55.74
GAN.#6	362	200872	74.6	93.6	82.6	10618	COAL	85462	24956000	2132789.7	4763693	2.37	55.74
GAN. 5 & 6	589	326119	74.4	93.1	80.7	10518	COAL	137802	24890671.4	3429984.3	7681150	2.36	55.74
GANNON STA.	1171	530741	60.9	80.2	74.2	10748	COAL	231211	24672237.9	5704492.8	12887812	2.43	55.74
B.B.#1	421	206770	66.0	75.9	85.6	10077	COAL	86966	23960000	2083705.4	4193691	2.03	48.22
B.B.#2	421	252182	80.5	89.3	89.8	10075	COAL	106365	23886000	2540634.4	5129153	2.03	48.22
B.B.#3	430	192176	60.1	69.1	81.9	9886	COAL	79449	23912000	189984.5	3831205	1.99	48.22
B.B. 1 - 3	1272	651128	68.8	78.0	85.7	10020	COAL	272780	23917165.1	6524124.3	13154049	2.02	48.22
B.B.#4	442	287796	87.5	98.2	90.8	10100	COAL	133249	21814000	2906693.7	6431230	2.23	48.26
B.B. STA.	1714	938924	73.6	83.2	87.0	10044	COAL	406029	23226956.7	9430818.0	19585279	2.09	48.24
COAL UNITS	2885	1469665	68.5	82.0	81.8	10298	COAL	637240	23751350.8	15135310.8	32473091	2.21	50.96
SEB-PHIL.#1(HVY OIL)	17	192.2	1.5	100.0	17.8	37383	HVY.OIL	1138	6311423.91	7185.0	26111	13.59	22.94
SEB-PHIL.#2(HVY OIL)	17	129.8	1.0	99.7	6.3	38736	HVY.OIL	797	6311423.91	5027.9	18287	14.09	22.94
SEB-PHILLIPS TOTAL	34	322	1.3	99.9	12.1	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	322	-	-	-	37928	HVY.OIL	1935	6311413.14	12212.9	44398	13.79	22.94
SEBRING UNITS TOTAL	34	322	1.3	99.9	12.1	37928	-	-	-	12212.9	44398	13.79	-
GAN.C.T.#1	15	7	0.1	100.0	0.0	19829	LGT.OIL	24	5863869	138.8	567	8.10	23.63
B.B.C.T.#1	15	0	0.0	87.9	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	322	0.7	100.0	619.2	16970	LGT.OIL	942	5800230	5464.2	22576	7.01	23.97
B.B.C.T.#3	65	353	0.7	100.0	678.8	16141	LGT.OIL	982	5800230	5697.6	23535	6.67	23.97
C.T. TOTAL	160	682	0.6	98.9	527.3	16570	LGT.OIL	1948	5800980.47	11300.6	46678	6.84	23.96
SYSTEM	3283	1479654	60.6	83.5	100.5	10344	-	-	-	15004848.6	32955504	2.23	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	1,794	36,114	(34,320)	(95.0)	122,855	55,597	67,258	121.0
3 UNIT COST (\$/BBL)	21.05	16.36	4.70	28.7	18.07	16.52	1.55	9.4
4 AMOUNT (\$)	37,782	591,004	(553,222)	(93.6)	2,219,499	918,268	1,301,231	141.7
5 BURNED:								
6 UNITS (BBL)	25,035	36,114	(11,079)	(30.7)	104,454	55,936	48,518	86.7
7 UNIT COST (\$/BBL)	17.41	15.93	1.48	9.3	17.13	16.15	0.98	6.1
8 AMOUNT (\$)	435,735	575,457	(139,722)	(24.3)	1,789,088	903,471	885,617	98.0
9 ENDING INVENTORY:								
10 UNITS (BBL)	112,509	118,274	(5,765)	(4.9)	112,509	118,274	(5,765)	(4.9)
11 UNIT COST (\$/BBL)	17.13	15.99	1.14	7.1	17.13	15.99	1.14	7.1
12 AMOUNT (\$)	1,927,263	1,890,873	36,390	1.9	1,927,263	1,890,873	36,390	1.9
13								
14 DAYS SUPPLY:	71	75	(4)	(5.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	13,707	10,721	2,986	27.9	37,767	38,208	(441)	(1.2)
17 UNIT COST (\$/BBL)	23.71	24.92	(1.21)	(4.9)	21.12	24.86	(3.74)	(3.0)
18 AMOUNT (\$)	324,931	267,130	57,801	21.6	911,112	950,010	(38,898)	(4.1)
19 BURNED:								
20 UNITS (BBL)	1,948	3,759	(1,811)	(48.2)	5,933	17,820	(11,887)	(66.7)
21 UNIT COST (\$/BBL)	23.96	24.42	(0.46)	(1.9)	23.94	24.30	(0.36)	(1.5)
22 AMOUNT (\$)	46,678	91,798	(45,120)	(49.2)	142,058	433,063	(291,005)	(67.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	52,287	46,888	5,399	11.5	52,287	46,888	5,399	11.5
25 UNIT COST (\$/BBL)	23.96	24.45	(0.49)	(2.0)	23.96	24.45	(0.49)	(2.0)
26 AMOUNT (\$)	1,252,787	1,146,447	106,340	9.3	1,252,787	1,146,447	106,340	9.3
27								
28 DAYS SUPPLY: NORMAL	90	80	10	12.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	603,867	633,000	(29,133)	(4.6)	1,867,910	1,804,500	63,410	3.5
32 UNIT COST (\$/TON)	52.10	50.09	2.01	4.0	50.89	50.56	0.33	0.7
33 AMOUNT (\$)	31,464,220	31,704,311	(240,091)	(0.8)	95,062,205	91,239,658	3,822,547	4.2
34 BURNED:								
35 UNITS (TONS)	637,240	655,566	(18,326)	(2.8)	1,870,862	1,803,574	67,288	3.7
36 UNIT COST (\$/TON)	50.96	50.89	0.07	0.1	50.47	50.99	(0.52)	(1.0)
37 AMOUNT (\$)	32,473,091	33,364,832	(891,741)	(2.7)	94,431,497	91,972,104	2,459,393	2.7
38 ENDING INVENTORY:								
39 UNITS (TONS)	677,402	867,456	(190,054)	(21.9)	677,402	867,456	(190,054)	(21.9)
40 UNIT COST (\$/TON)	49.89	50.49	(0.60)	(1.2)	49.89	50.49	(0.60)	(1.2)
41 AMOUNT (\$)	33,795,468	43,799,524	(10,004,056)	(22.8)	33,795,468	43,799,524	(10,004,056)	(22.8)
42								
43 DAYS SUPPLY:	31	40	(9)	(22.5)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE, 1995

SCHEDULE A5
PAGE 2 OF 2
* REVISED WITH JULY 1995
FUEL FILING

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	7,540
	724
TOTAL	8,264

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
* IGNITION	(8,024)	(192,263)
* OTHER USAGE	(491)	(11,763)
* TOTAL	(8,515)	(204,026)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION FUEL ANALYSIS	184,723
AERIAL SURVEY ADJ.	9,715
AUDITIVES	(239,548)
	42,265
TOTAL	(2,845)

* UNITS FOR LIGHT OIL RECONCILIATION SHOULD HAVE BEEN SHOWN AS NEGATIVE VALUES.

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW. SCH. -D	154,588.0	0.0	154,588.0	1.724	2.072	2,664,800.00	430,800.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -D	4,042.0	0.0	4,042.0	1.603	1.603	2,900.00	2,900.00
VARIOUS SEPARATED	ECON. ALLOW. SCH. -D	31,022.0	0.0	31,022.0	1.352	1.622	64,800.00	64,800.00
HARDEE POWER PARTNERS SEPARATED	ECON. ALLOW. SCH. -D	9,072.0	0.0	9,072.0	2.160	3.076	300.00	300.00
VARIOUS JURISDICTIONAL	ECON. ALLOW. SCH. -J	5,518.0	0.0	5,518.0	1.745	1.745	419,300.00	503,100.00
							3,900.00	3,900.00
							196,000.00	279,100.00
							200.00	200.00
							96,300.00	96,300.00
							100.00	100.00
TOTAL INCLUDING VARIABLE O & M COSTS	-	204,242.0	0.0	204,242.0	1.688	2.034	3,418,600.00	4,154,000.00
LESS VARIABLE O & M COSTS	-						(235,000.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						430,800.00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	204,242.0	0.0	204,242.0	1.784	2.034	3,644,400.00	4,154,000.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	11,863.0	0.0	11,863.0	1.679	2.555	199,217.84	303,112.33
FLA. PWR. & LIGHT	ECON.-C	81,869.0	0.0	81,869.0	1.509	1.773	1,235,051.64	1,451,143.22
CITY OF LAKELAND	ECON.-C	1,029.0	0.0	1,029.0	1.522	2.098	15,661.24	21,593.02
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	144.0	0.0	144.0	1.517	2.129	2,184.28	3,065.85
CITY OF HOMESTEAD	ECON.-C	989.0	0.0	989.0	1.527	2.135	15,103.18	21,110.70
JACKSONVILLE ELEC. AUTH.	ECON.-C	326.0	0.0	326.0	1.831	2.725	5,969.94	8,883.17
KISSIMMOE ELEC. UTIL.	ECON.-C	5,023.0	0.0	5,023.0	1.562	2.258	78,452.79	113,913.51
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	2,847.0	0.0	2,847.0	1.588	1.980	45,213.33	56,374.49
SEMINOLE ELECTRIC CO-OP	ECON.-C	46.0	0.0	46.0	1.616	1.808	743.36	831.68
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	363.0	0.0	363.0	1.501	3.110	5,448.31	11,289.74
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	52.0	0.0	52.0	1.473	2.038	765.84	1,059.62
FWPA	ECON.-C	7,577.0	0.0	7,577.0	1.503	1.824	113,847.52	138,178.83
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	ECON.-C	14,310.0	0.0	14,310.0	1.754	2.137	250,986.91	305,871.01
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	SEPAR. SCH. -D	7,195.0	0.0	7,195.0	1.249	1.499	89,865.55	107,853.05
KISSIMMOE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,192.0	0.0	7,192.0	1.249	1.499	89,828.08	107,808.08
REEDY CREEK	SEPAR. SCH. -D	6,630.0	0.0	6,630.0	1.249	1.499	82,808.70	99,383.70
WAUCHULA	SEPAR. SCH. -D	5,564.0	0.0	5,564.0	1.249	1.499	69,494.36	83,404.36
FT. MEADE	SEPAR. SCH. -D	3,629.0	0.0	3,629.0	1.249	1.499	45,326.21	54,398.71
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.249	1.499	89,928.00	107,928.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,605.0	0.0	7,605.0	2.307	3.039	175,447.35	231,115.95
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	2,848.0	0.0	2,848.0	1.396	1.396	39,772.01	39,772.01
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	1,028.0	0.0	1,028.0	1.354	1.354	13,917.27	13,917.27
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FWPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMOE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,355.0	0.0	2,355.0	2.212	2.621	52,103.50	61,732.73	7,703.38 *
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	3,660.0	0.0	3,660.0	1.992	2.096	72,890.04	76,704.71	3,051.74 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	126.0	0.0	126.0	1.666	1.837	2,098.61	2,314.18	172.46 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	14.0	0.0	14.0	2.728	3.317	381.93	464.40	65.98 *
HARDEE PWR. PARTNERS TO KISSIMMOEE	ECON.-C	145.0	0.0	145.0	1.863	2.330	2,701.34	3,378.23	541.51 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	5.0	0.0	5.0	3.513	4.021	175.65	201.03	20.30 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	258.0	0.0	258.0	2.017	2.174	5,204.96	5,609.07	323.29 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	5.0	0.0	5.0	2.029	2.579	101.47	128.97	22.00 *
HARDEE PWR. PARTNERS TO PMPA	ECON.-C	18.0	0.0	18.0	2.193	2.279	394.82	410.27	12.36 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	37.0	0.0	37.0	1.526	1.766	564.55	653.58	71.22 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	226.0	0.0	226.0	1.775	1.980	4,010.79	4,475.59	371.84 *
ADJUSTMENTS TO MAY 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(15,915.0)	0.0	(15,915.0)	2.075	2.803	(330,236.25)	(446,097.45)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.307	3.039	367,159.05	483,656.85	
SUB-TOTAL ECONOMY POWER SALES		133,287.0	0.0	133,287.0	1.583	1.945	2,109,273.84	2,592,499.93	386,580.87
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,410.0	0.0	37,410.0	1.249	1.499	467,250.90	560,775.90	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		3,876.0	0.0	3,876.0	1.385	1.385	53,689.28	53,689.28	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		7,605.0	0.0	7,605.0	2.793	3.533	212,370.15	268,675.35	
SUB-TOTAL OTHER POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		182,178.0	0.0	182,178.0	1.560	1.908	2,842,584.17	3,475,640.46	386,580.87
LESS VARIABLE O & M COSTS							(177,013.20)		
LESS VARIABLE O & M COSTS - HARDEE							(2,534.13)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							386,580.87		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		182,178.0	0.0	182,178.0	1.674	1.908	3,049,617.71	3,475,640.46	386,580.87
CURRENT MONTH:									
DIFFERENCE		(22,064.0)	0.0	(22,064.0)	(0.110)	(0.126)	(594,782.29)	(678,359.54)	(44,219.13)
DIFFERENCE %		(10.8)	0.0	(10.8)	(6.2)	(6.2)	(16.3)	(16.3)	(10.3)
PERIOD TO DATE:									
ACTUAL		616,397.0	15.6	616,381.4	1.638	1.876	10,097,062.66	11,564,497.39	1,368,114.76
ESTIMATED		624,907.0	0.0	624,907.0	1.770	2.023	11,062,120.00	12,640,900.00	1,173,520.00
DIFFERENCE		(8,510.0)	15.6	(8,525.6)	(0.132)	(0.147)	(965,057.34)	(1,076,402.61)	194,594.76
DIFFERENCE %		(1.4)	0.0	(1.4)	(7.5)	(7.3)	(8.7)	(8.5)	16.6

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$23,167.65 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	1,515.0 21,473.0 186.0	0.0 0.0 0.0	1,158.0 0.0 0.0	357.0 21,473.0 186.0	6.975 3.564 8.065	6.975 3.564 8.065	24,900.00 765,400.00 15,000.00
TOTAL	-	23,174.0	0.0	1,158.0	22,016.0	3.658	3.658	805,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT ORLANDO	IPP IPP SCH.-J SCH.-J	35,147.0 6,849.0 700.0 65.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	35,147.0 6,849.0 700.0 65.0	2.898 2.016 3.204 4.677	2.898 2.053 3.204 4.677	1,018,717.02 138,093.53 22,425.00 3,040.00
ADJUSTMENTS TO MAY 1995								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(56,682.0) 56,682.0	0.0 0.0	0.0 0.0	(56,682.0) 56,682.0	2.668 2.678	2.668 2.678	(1,512,147.94) 1,517,995.18
TOTAL		42,761.0	0.0	0.0	42,761.0	2.779	2.784	1,188,122.79
CURRENT MONTH:								
DIFFERENCE	-	19,587.0	0.0	(1,158.0)	20,745.0	(0.879)	(0.874)	382,822.79
DIFFERENCE %	-	84.5	0.0	(100.0)	94.2	(24.0)	(23.9)	47.5
PERIOD TO DATE:								
ACTUAL	-	114,423.0	0.0	408.0	114,015.0	2.778	2.785	3,167,037.83
ESTIMATED	-	52,444.0	0.0	3,375.0	49,069.0	3.858	3.858	1,892,900.00
DIFFERENCE	-	61,979.0	0.0	(2,967.0)	64,946.0	(1.080)	(1.073)	1,274,137.83
DIFFERENCE %	-	118.2	0.0	(87.9)	132.4	(28.0)	(27.8)	67.3

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.830	1.830	704,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,887.0	0.0	0.0	1,887.0	1.587	1.587	29,953.70
McKAY BAY REFUSE	COGEN.	8,765.0	0.0	0.0	8,765.0	1.444	1.444	126,577.09
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	156.0	0.0	0.0	156.0	1.505	1.505	2,348.49
HILLSBOROUGH COUNTY	COGEN.	18,984.0	0.0	0.0	18,984.0	1.451	1.451	275,432.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	407.0	0.0	0.0	407.0	1.610	1.610	6,554.17
FARMLAND HYDRO LP	COGEN.	153.0	0.0	0.0	153.0	1.662	1.662	2,523.16
IMC-AGRICO-S. PIERCE	COGEN.	1,182.0	0.0	0.0	1,182.0	1.542	1.542	18,228.47
AUBURNDALE POWER PARTNERS	COGEN.	2,220.0	0.0	0.0	2,220.0	1.422	1.422	31,568.94
POLK POWER PARTNERS	COGEN.	6,961.0	0.0	0.0	6,961.0	1.487	1.487	103,514.94
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR JUNE, 1995	-	40,715.0	0.0	0.0	40,715.0	1.466	1.466	596,789.27
ADJUSTMENTS FOR APR., 1995								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,058.0)	0.0	0.0	(10,058.0)	1.324	1.324	(133,178.66)
MULBERRY PHOSPHATES INC.	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,145.58
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,095.0)	0.0	0.0	(19,095.0)	1.325	1.325	(253,042.87)
CARGILL MILLPOINT	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	252,980.90
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.*	(334.0)	0.0	0.0	(334.0)	1.839	1.839	(6,143.72)
IMC-AGRICO-S. PIERCE	COGEN.	345.0	0.0	0.0	345.0	1.823	1.823	6,288.73
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(6,823.0)	0.0	0.0	(6,823.0)	1.308	1.308	(89,251.26)
AS AVAILABLE ASSIGNMENT	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,219.41
SUB-TOTAL FOR APR., 1995 ADJ.	-	11.0	0.0	0.0	11.0	0.165	0.165	18.11
GRAND TOTAL		40,726.0	0.0	0.0	40,726.0	1.465	1.465	596,807.38
CURRENT MONTH:								
DIFFERENCE	-	2,241.0	0.0	0.0	2,241.0	(0.365)	(0.365)	(107,492.62)
DIFFERENCE %	-	5.8	0.0	0.0	5.8	(19.9)	(19.9)	(15.3)
PERIOD TO DATE:								
ACTUAL		122,203.0	0.0	11.0	122,192.0	1.447	1.447	1,768,333.70
ESTIMATED		116,736.0	0.0	0.0	116,736.0	1.829	1.829	2,135,400.00
DIFFERENCE	-	5,467.0	0.0	11.0	5,456.0	(0.382)	(0.382)	(367,066.30)
DIFFERENCE %	-	4.7	0.0	0.0	4.7	(20.9)	(20.9)	(17.2)

* FARMLAND ADJUSTMENT IS FOR THE MONTH OF MAY, 1995.

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST LY GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
TOTAL	-	2,589.0	3.272	84,700.00	3.604	93,300.00	8,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.	900.0	3.121	19,087.75	2.694	24,244.68	5,156.93
FLA. PWR. & LIGHT	ECON.	1,088.0	3.338	38,497.00	4.059	44,156.00	5,659.00
CITY OF LAKELAND	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.	78.0	3.687	2,875.83	4.444	3,446.00	570.17
CITY OF GAINESVILLE	ECON.	267.0	3.584	6,899.19	3.122	8,335.04	1,435.85
CITY OF HOMESTEAD	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.	3.0	3.991	101.72	3.707	111.22	10.00
ORLANDO UTIL. COMM.	ECON.	295.0	4.316	11,257.00	4.384	12,911.66	1,654.66
SEMINOLE ELECTRIC CO-OP.	ECON.	77.0	4.322	1,872.29	3.102	2,388.33	516.04
TALLAHASSEE	ECON.	743.0	3.629	26,967.09	4.554	33,832.96	6,865.87
CITY OF VERO BEACH	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,451.0	3.117	107,557.87	3.752	129,470.00	21,912.13
CURRENT MONTH:							
DIFFERENCE	-	862.0	(0.155)	22,857.87	0.148	36,170.00	13,312.13
DIFFERENCE %	-	33.3	(4.7)	27.0	4.1	38.8	154.8
PERIOD TO DATE:							
ACTUAL	-	7,376.0	3.506	258,574.27	4.329	319,339.18	60,764.91
ESTIMATED	-	7,147.0	3.334	238,300.00	3.810	272,300.00	34,000.00
DIFFERENCE	-	229.0	0.172	20,274.27	0.519	47,039.18	26,764.91
DIFFERENCE %	-	3.2	5.2	8.5	13.6	17.3	78.7

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COMMISSION SCHEDULES A1 - A9

MAY 1995

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTHS OF: MAY, 1995

SCHEDULE A1
REVISED WITH ARE 1995
FUEL FILING

	\$				KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	34,319,730	31,787,220	2,532,510	8.2	1,546,729	1,453,375	93,354	6.4	2.21886	2.18163	0.03723	1.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(4,000)	0	(4,000)	0.0	1,546,729 (a)	1,453,375 (a)	93,354	6.4	(0.00026)	0.00000	(0.00026)	0.0
4a. Adjustments to Fuel Cost (Allow.)	172,213	161,587	10,626	6.4	1,546,729 (a)	1,453,375 (a)	93,354	6.4	0.01115	0.01114	(0.00001)	(0.1)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	34,487,955	31,949,107	2,538,848	8.2	1,546,729	1,453,375	93,354	6.4	2.22973	2.19277	0.03696	1.7
6. Fuel Cost of Purchased Power - Firm (A7)	1,855,780	744,900	1,110,880	149.1	70,139	20,420	49,719	243.5	2.64587	2.64789	(1.00202)	(27.5)
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A5)	130,267	113,000	25,267	22.4	3,617	3,345	272	8.1	3.82270	3.37818	0.44452	13.2
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	649,107	739,500	(90,393)	(12.2)	42,000	29,766	2,234	5.4	1.54549	1.95963	(0.31414)	(16.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,643,162	1,597,400	1,045,762	65.5	115,756	63,531	52,225	82.2	2.28339	2.51436	(0.23097)	(9.2)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,662,485	1,516,906	145,579	9.6				
14. Fuel Cost of Economy Sales (A6)	1,794,376	2,939,400	(1,225,024)	(42.0)	119,120	186,471	(67,351)	(36.1)	1.42080	1.57633	(0.15553)	(9.2)
15. Gain on Economy Sales - BOM (A6)	404,082	478,240	(72,158)	(15.2)	119,120 (a)	186,471 (a)	(67,351)	(36.1)	0.32922	0.25140	0.07782	32.9
16. Fuel Cost of Sch. B Separ. Sales (A6)	480,687	472,500	8,187	1.7	32,695	30,462	2,233	7.3	1.25000	1.30697	(0.13097)	(9.3)
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	60,929	67,100	(6,171)	(11.1)	4,650	4,177	473	11.3	1.41783	1.60642	(0.18859)	(11.7)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	104,000	(104,000)	(100.0)	0	5,948	(5,948)	(100.0)	0.00000	1.74849	(1.74849)	(100.0)
20. Fuel Cost of HPP Sch. B Separ. Sales (A6)	313,013	24,500	288,513	1,157.1	15,915	1,151	14,764	1,270.8	1.96678	2.14470	(0.17792)	(8.3)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,996,065	4,024,140	(1,228,075)	(28.2)	172,300	228,219	(55,919)	(24.5)	1.68006	1.76744	(0.08738)	(5.0)
23. Net Inadvertent Interchange					(181)	0	(181)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,210	0	1,210	0.0				
25. Interchange and Wheeling Losses					3,120	3,971	(851)	(21.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	34,234,932	29,432,367	4,802,565	16.3	1,488,006	1,284,716	203,290	15.8	2.30873	2.29096	0.00077	0.4
27. Net Unbilled	3,531,782 (a)	2,156,962 (a)	1,374,820	63.7	153,507	94,751	58,756	63.0	0.23725	0.16789	0.06936	41.4
28. Capacity Fee	66,123 (a)	64,147 (a)	1,976	3.1	2,874	2,800	74	2.6	0.00526	0.00572	(0.00046)	(8.0)
29. T & D Losses	1,720,898 (a)	1,500,932 (a)	219,966	14.7	74,794	65,515	9,279	14.2	0.12692	0.13374	(0.00682)	(2.4)
30. System KWH Sales	34,234,932	29,432,367	4,802,565	16.3	1,256,831	1,112,250	144,581	12.9	2.72391	2.62262	0.10129	3.9
31. Wholesale KWH Sales	(319,409)	(57,055)	(262,354)	446.9	(11,616)	(7,705)	(3,910)	426.6	2.72391	2.72262	0.10129	3.9
32. Jurisdictional KWH Sales	33,915,523	29,375,312	4,540,211	15.5	1,245,215	1,104,544	140,671	11.2	2.72391	2.62262	0.10129	3.9
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	33,935,402	29,389,199	4,546,203	15.5	1,245,215	1,104,544	140,671	11.2	2.72527	2.62393	0.10134	3.9
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	512,914	516,681	(3,767)	(0.7)	1,245,215	1,104,544	140,671	11.2	0.94119	0.94613	(0.00494)	(10.7)
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,245,215	1,104,544	140,671	11.2	(0.00590)	(0.00559)	0.00031	(10.1)
37. Total Jurisdictional Fuel Cost (Excl. GPWF)	33,377,783	28,835,267	4,542,516	15.8	1,245,215	1,104,544	140,671	11.2	2.63048	2.57448	0.10600	4.1
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPWF)									2.63270	2.57662	0.10608	4.1
40. GPWF ** (Already Adjusted for Taxes)	24,367	24,367	0	0.0	1,245,215	1,104,544	140,671	11.2	0.00196	0.00218	(0.00022)	(10.1)
41. Fuel Cost Adjusted for Taxes (Incl. GPWF)	33,402,150	28,859,634	4,542,516	15.7	1,245,215	1,104,544	140,671	11.2	2.63466	2.57880	0.10586	4.1
42. Fuel FAC Rounded to the Nearest 001 cents per KWH									2.685	2.579	0.106	4.1

* Based on Jurisdictional Sales (a) included for informational purposes only

** Revised actual wholesale dollars.

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 1995

SCHEDULE A1
REVISED WITH JUNE 1995
FUEL FILING

	\$				¢/KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	63,487,139	59,276,551	4,120,588 7.0		2,906,172	2,720,204	185,968 6.8		2.18181	2.17912	0.00269 0.1	
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3. Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4. Adjustments to Fuel Cost	(7,743)	0	(7,743) 0.0		2,906,172 (a)	2,720,204 (a)	185,968 6.8		(0.00027)	0.00000	(0.00027) 0.0	
4a. Adjustments to Fuel Cost (Allow.)	328,229	301,582	26,647 8.1		2,906,172 (a)	2,720,204 (a)	185,968 6.8		0.01129	0.01108	0.00021 1.9	
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	63,727,610	59,578,053	4,149,557 7.0		2,906,172	2,720,204	185,968 6.8		2.19284	2.19021	0.00263 0.1	
6. Fuel Cost of Purchased Power - Firm (A7)	1,878,915	1,887,600	891,315 47.5		71,254	27,853	44,201 62.2		2.77727	4.02026	(1.24299) (30.8)	
7. Energy Cost of Sch. C, E Economy Purchases (Broker) (A8)	151,016	153,600	(2,584) (1.7)		3,925	4,538	(633) (16.1)		3.04754	3.20300	(0.15546) (4.8)	
8. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9. Energy Cost of Sch. K Economy Purchases (A8)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10. Capacity Cost of Sch. K Economy Purchases	0	0	0 0.0		0	0 (a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	1,171,526	1,431,100	(259,574) (22.1)		81,466	78,251	3,215 4.1		1.43886	1.82886	(0.38999) (21.4)	
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	3,301,457	2,872,300	429,157 15.0		156,645	109,642	46,783 29.9		2.10760	2.43242	(0.32482) (13.4)	
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,862,817	2,830,866	32,251 1.1					
14. Fuel Cost of Economy Sales (A6)	4,689,349	4,924,800	(235,451) (5.0)		348,891	310,000	38,891 11.9		1.37562	1.57293	(0.19731) (12.5)	
15. Gain on Economy Sales - 80% (A4)	981,534	742,720	238,814 24.2		348,891	313,892 (a)	34,999 11.1		0.28793	0.23722	0.05071 21.4	
16. Fuel Cost of Sch. D Separ. Sales (A6)	771,396	826,000	(54,604) (6.6)		61,345	59,592	1,753 2.9		1.25747	1.30809	(0.05062) (3.9)	
17. Fuel Cost of Sch. E Jurisd. Sales (A6)	116,522	172,300	(55,778) (47.9)		8,431	8,219	212 2.6		1.78297	1.60960	0.17337 (10.1)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	227,000	(227,000) (100.0)		0	13,000	(13,000) (100.0)		0.00000	1.73547	(1.73547) (100.0)	
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	488,644	564,900	(76,256) (13.5)		23,536	26,676	(3,140) (11.8)		2.07616	2.17763	(0.10147) (4.7)	
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,047,445	7,417,720	(370,275) (5.0)		434,203	420,465	13,738 3.3		1.62308	1.76333	(0.14025) (8.0)	
23. Net Inadvertent Interchange					141	0	141 0.0					
24. Wheeling Rec'd. Intra Wheeling Delr'd.					1,480	0	1,480 0.0					
25. Interchange and Wheeling Losses					7,829	7,341	488 6.5					
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	59,981,622	54,832,633	5,148,989 8.7		2,622,316	2,480,860	141,456 5.7		2.28735	2.28273	0.00462 0.2	
27. Net Unbilled	4,502,297 (a)	2,120,770 (a)	2,381,527 112.3		196,839	92,905	103,934 111.9		0.71710	0.08829	0.62881 71.5	
28. Company Use	126,468 (a)	127,833 (a)	(1,365) (1.1)		5,529	5,600	(71) (1.3)		0.00551	0.00586	(0.00035) (6.0)	
29. T & D Losses	2,837,755 (a)	2,793,445 (a)	44,310 1.6		124,063	122,373	1,690 1.4		0.12360	0.12807	(0.00447) (3.5)	
30. System KWH Sales	59,981,622	54,832,633	5,148,989 8.7		2,295,885	2,181,182	114,703 5.3		2.61257	2.51280	0.09977 3.9	
31. Wholesale KWH Sales	(327,558)	(91,791)	(235,767) 25.7		(12,064)	(3,617)	(8,447) 23.6		2.71472	2.53528	0.17944 7.1	
32. Jurisdictional KWH Sales	59,654,064	54,740,842	4,913,222 9.0		2,283,819	2,177,565	106,254 4.9		2.61283	2.51386	0.09897 3.9	
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional KWH Sales Adjusted for Line Losses	59,683,891	54,768,382	4,915,509 9.0		2,283,819	2,177,565	106,254 4.9		2.61334	2.51512	0.09822 3.9	
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	1,832,919	1,836,218	(3,299) (0.2)		2,283,819	2,177,565	106,254 4.9		0.04523	0.04759	(0.00236) (5.0)	
36. True-up *	(2,141,226)	(2,141,226)	0 0.0		2,283,819	2,177,565	106,254 4.9		(0.09376)	(0.09823)	0.00447 (4.6)	
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	58,575,584	53,663,294	4,912,290 9.2		2,283,819	2,177,565	106,254 4.9		2.56481	2.46427	0.10054 4.1	
38. Revenue Tax Factor									1.00083	1.00083	0.00000 0.0	
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)									2.56694	2.46642	0.10052 4.1	
40. GP1F * (Already Adjusted for Taxes)	48,734	48,734	0 0.0		2,283,819	2,177,565	106,254 4.9		0.00213	0.00214	(0.00001) (4.9)	
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	58,624,318	53,712,028	4,912,290 9.1		2,283,819	2,177,565	106,254 4.9		2.56907	2.46666	0.10241 4.1	
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.569	2.463	0.106	4.1

* Based on Jurisdictional Sales (a) included for informational purposes only
** Revised actual wholesale dollars.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,896,085	4,034,140	(1,138,055)	(28.2)	7,047,445	7,417,720	(370,275)	(5.0)
3. FUEL COST OF PURCHASED POWER	1,855,788	744,900	1,110,888	149.1	1,978,915	1,087,600	891,315	82.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	649,107	739,500	(90,393)	(12.2)	1,171,526	1,431,100	(259,574)	(18.1)
4. ENERGY COST OF ECONOMY PURCHASES	138,267	113,000	25,267	22.4	151,016	153,600	(2,584)	(1.7)
5. TOTAL FUEL & NET POWER TRANSACTION	34,066,807	29,270,480	4,796,327	16.4	59,661,151	54,531,131	5,130,020	9.4
6. ADJUSTMENTS TO FUEL COST	(4,088)	0	(4,088)	0.0	(7,749)	0	(7,749)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	172,213	161,887	10,326	6.4	328,220	301,502	26,718	8.9
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,245,215	1,120,044	125,171	11.2	2,283,819	2,177,565	106,254	4.9
2. NONJURISDICTIONAL SALES	11,616	2,206	9,410	426.6	12,066	3,617	8,449	233.6
3. TOTAL SALES	1,256,831	1,122,250	134,581	12.0	2,295,885	2,181,182	114,703	5.3
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9907577	0.9980343	(0.0072766)	(0.7)	0.9947445	0.9983417	(0.0035972)	(0.4)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,497,351	26,687,849	2,809,502	10.5	54,052,594	51,880,939	2,171,655	4.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	2,141,226	2,141,226	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(48,734)	(48,734)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,543,597	27,734,095	2,809,502	10.1	56,145,086	53,973,431	2,171,655	4.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	34,234,932	29,432,367	4,802,565	16.3	59,981,622	54,832,633	5,148,989	9.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9907577	0.9980343	(0.0072766)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	33,918,524	29,374,512	4,544,012	15.5	59,654,063	54,740,932	4,913,131	9.0
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	33,935,483	29,389,199	4,546,284	15.5	59,683,890	54,768,302	4,915,588	9.0
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	517,699	517,699	0	0.0	1,037,929	1,037,929	0	0.0
6D. (LINE 6C x LINE 5)	512,914	516,681	(3,767)	(0.7)	1,032,919	1,036,218	(3,299)	(0.3)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	34,448,397	29,905,880	4,542,517	15.2	60,716,809	55,804,520	4,912,289	8.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(3,904,800)	(2,171,785)	(1,733,015)	79.8	(4,571,723)	(1,831,039)	(2,740,634)	149.7
8. INTEREST PROVISION FOR THE MONTH	(19,063)	23,121	(42,184)	(182.4)	(21,140)	57,232	(78,372)	(136.9)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,248,294)	1,759,307	(7,007,601)	(398.3)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,274,205)	2,508,595	(8,782,800)	(350.1)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,255,142)	2,485,474	(8,740,616)	(351.7)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(7,534,871)	8,213,346	(15,748,217)	(191.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(3,767,436)	4,106,673	(7,874,109)	(191.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.140	13.500	(1.360)	(10.1)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.506	0.563	(0.057)	(10.1)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(19,063)	23,121	(42,184)	(182.4)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY, 1995

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,154,249	277,445	876,804	316.0	1,353,353	328,014	1,025,339	312.6
2 LIGHT OIL	90,096	134,218	(44,122)	(32.9)	95,380	341,265	(245,885)	(72.1)
3 COAL	33,075,385	31,295,557	1,779,828	5.7	61,958,406	58,607,272	3,351,134	5.7
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,319,730	31,707,220	2,612,510	8.2	63,407,139	59,276,551	4,130,588	7.0
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	29,786	6,829	22,957	336.2	34,500	8,363	26,137	312.5
9 LIGHT OIL	1,280	1,912	(632)	(33.1)	1,337	4,871	(3,534)	(72.6)
10 COAL	1,515,663	1,444,634	71,029	4.9	2,870,335	2,706,970	163,365	6.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,546,729	1,453,375	93,354	6.4	2,906,172	2,720,204	185,968	6.8
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	66,700	17,104	49,596	290.0	79,419	19,822	59,597	300.7
16 LIGHT OIL (BBL)	3,749	5,515	(1,766)	(32.0)	3,985	14,051	(10,076)	(71.7)
17 COAL (TON)	655,142	613,234	41,908	6.8	1,233,622	1,148,008	85,614	7.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	431,076	108,562	322,514	297.1	513,213	123,144	390,069	316.8
22 LIGHT OIL	21,935	31,988	(10,053)	(31.4)	23,317	81,553	(58,236)	(71.4)
23 COAL	15,639,940	14,651,250	988,690	6.7	29,382,771	27,108,371	2,274,400	8.4
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,092,951	14,791,800	1,301,151	8.8	29,919,301	27,313,068	2,606,233	9.5
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.93	0.47	1.46	-	1.19	0.31	0.88	-
29 LIGHT OIL	0.08	0.13	(0.05)	-	0.05	0.18	(0.13)	-
30 COAL	97.99	99.40	(1.41)	-	98.76	99.51	(0.75)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	17.31	16.22	1.09	6.7	17.04	16.55	0.49	3.0
36 LIGHT OIL (\$/BBL)	24.03	24.34	(0.31)	(1.3)	23.93	24.27	(0.34)	(1.4)
37 COAL (\$/TON)	50.49	51.03	(0.54)	(1.1)	50.22	51.05	(0.83)	(1.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.68	2.56	0.12	4.7	2.64	2.66	(0.02)	(0.8)
42 LIGHT OIL	4.11	4.20	(0.09)	(2.1)	4.09	4.18	(0.09)	(2.2)
43 COAL	2.11	2.14	(0.03)	(1.4)	2.11	2.16	(0.05)	(2.3)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.13	2.14	(0.01)	(0.5)	2.12	2.17	(0.05)	(2.3)

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FILE 81.0.106

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: MAY, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,472	15,897	(1,425)	(9.0)	14,876	14,725	151	1.0
49 LIGHT OIL	17,137	16,730	407	2.4	17,440	16,743	697	4.2
50 COAL	10,319	10,142	177	1.7	10,237	10,014	223	2.2
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,405	10,178	227	2.2	10,295	10,041	254	2.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	3.88	4.06	(0.18)	(4.4)	3.92	3.92	0.00	0.0
56 LIGHT OIL	7.04	7.02	0.02	0.3	7.13	7.01	0.12	1.7
57 COAL	2.18	2.17	0.01	0.5	2.16	2.17	(0.01)	(0.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.22	2.18	0.04	1.8	2.18	2.18	0.00	0.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: MAY, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	4338	18.2	100.0	56.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	3580	15.0	100.0	58.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	4803	15.7	94.0	58.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	12606	25.3	76.1	44.4	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	25327	16.7	81.8	50.3	15356	HVY.OIL	60019	6479786	388911.7	1007270	3.98	16.78
GAN.#1	119	49833	56.3	90.7	65.1	11171	COAL	22415	24836000	556698.9	1249877	2.51	55.76
GAN.#2	119	61337	69.3	97.2	71.3	11308	COAL	27913	24848000	693582.2	1556449	2.54	55.76
GAN.#3	155	83822	72.7	98.8	72.8	11189	COAL	38025	24666000	937924.7	2120302	2.53	55.76
GAN.#4	189	105962	75.4	98.7	75.4	10890	COAL	50009	23074000	1153907.7	2788539	2.63	55.76
GAN. 1 - 4	582	300954	69.5	96.6	71.9	11105	COAL	138362	24154851	3342113.5	7715167	2.56	55.76
GAN.#5	227	138093	81.8	93.3	86.0	10398	COAL	57752	24864000	1435945.7	3220294	2.33	55.76
GAN.#6	362	134884	50.1	60.2	76.5	10273	COAL	56092	24704000	1385696.8	3127731	2.32	55.76
GAN. 5 & 6	589	272977	62.3	73.0	81.0	10337	COAL	113844	24785167	2821642.5	6348025	2.33	55.76
GANNON STA.	1171	573931	65.9	84.7	76.0	10740	COAL	252206	24439371	6163756.0	14063192	2.45	55.76
B.B.#1	421	279579	89.3	95.3	89.4	10242	COAL	118267	24212000	2863480.6	5572432	1.99	47.12
B.B.#2	421	279528	89.2	88.9	92.5	9955	COAL	115143	24168000	2782776.0	5425237	1.94	47.12
B.B.#3	430	117661	36.8	42.5	41.0	10045	COAL	48378	24430000	1181874.5	2279445	1.94	47.12
B.B. 1 - 3	1272	676768	71.5	75.3	75.0	10089	COAL	281788	24231448	6828131.1	13277114	1.96	47.12
B.B.#4	442	264964	80.6	86.3	90.3	9994	COAL	121148	21858000	2648053.0	5735079	2.16	47.34
B.B. STA.	1714	941732	73.8	78.2	78.8	10063	COAL	402936	23517840	9476184.1	19012193	2.02	47.18
COAL UNITS	2885	1515663	70.6	80.8	75.8	10319	COAL	655142	23872596	15639940.1	33075385	2.18	50.49
SEB-PHIL.#1(HVY OIL)	17	2229	17.6	85.7	74.2	9273	HVY.OIL	3275	6311424	20668.8	72049	3.23	22.00
SEB-PHIL.#2(HVY OIL)	17	2230	17.6	97.7	71.9	9639	HVY.OIL	3406	6311424	21495.3	74930	3.36	22.00
SEB-PHILLIPS TOTAL	34	4459	17.6	91.7	73.0	9456	HVY.OIL	6681	6311424	42164.1	146979	3.30	22.00
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRING UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	4459	-	-	-	9456	HVY.OIL	6681	6311424	42164.1	146979	3.30	22.00
SEBRING UNITS TOTAL	34	4459	17.6	91.7	73.0	9456	-	-	-	42164.1	146979	3.30	-
GAN.C.T.#1	15	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	15	2	0.0	100.0	0.0	25150	LGT.OIL	9	5863570	50.3	216	10.80	24.00
B.B.C.T.#2	65	667	1.4	96.9	540.1	17068	LGT.OIL	1946	5851171	11384.2	46766	7.01	24.03
B.B.C.T.#3	65	611	1.3	100.0	470.0	17185	LGT.OIL	1794	5851171	10500.2	43114	7.06	24.03
C.T. TOTAL	160	1280	1.1	98.7	504.9	17136	LGT.OIL	3749	5851199	21934.7	90096	7.04	24.03
SYSTEM	3283	1546729	63.3	81.9	79.0	10405	-	-	-	16092950.6	34319730	2.22	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 1995

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	120,932	17,176	103,756	604.1	121,061	19,483	101,578	521.4
3 UNIT COST (\$/BBL)	16.04	16.51	0.47	9.3	16.02	16.80	0.78	7.3
4 AMOUNT (\$)	2,181,717	283,639	1,898,078	669.2	2,181,717	327,264	1,854,453	566.7
5 BURNED:								
6 UNITS (BBL)	66,700	17,104	49,596	290.0	79,419	19,822	59,597	300.7
7 UNIT COST (\$/BBL)	17.31	16.29	1.02	6.7	17.04	16.55	0.49	3.0
8 AMOUNT (\$)	1,154,249	277,445	876,804	316.0	1,353,353	328,014	1,025,339	312.6
9 ENDING INVENTORY:								
10 UNITS (BBL)	135,750	118,274	17,476	14.8	135,750	118,274	17,476	14.8
11 UNIT COST (\$/BBL)	17.07	15.77	1.30	8.2	17.07	15.77	1.30	8.2
12 AMOUNT (\$)	2,316,952	1,864,631	452,321	24.3	2,316,952	1,864,631	452,321	24.3
13 DAYS SUPPLY:	88	77	11	14.3	-	-	-	-
LIGHT OIL								
15 PURCHASES:								
16 UNITS (BBL)	11,209	12,125	(916)	(7.6)	24,060	27,487	(3,427)	(12.5)
17 UNIT COST (\$/BBL)	26.43	24.87	1.56	6.3	24.36	24.84	(0.48)	(1.9)
18 AMOUNT (\$)	296,243	301,582	(5,339)	(1.8)	586,181	682,880	(96,699)	(14.2)
19 EARNED:								
20 UNITS (BBL)	3,749	5,515	(1,766)	(32.0)	3,985	14,061	(10,076)	(71.7)
21 UNIT COST (\$/BBL)	24.03	24.34	(0.31)	(1.3)	24.93	24.27	(0.34)	(1.4)
22 AMOUNT (\$)	90,096	134,218	(44,122)	(32.9)	95,380	341,265	(245,885)	(72.1)
23 ENDING INVENTORY:								
24 UNITS (BBL)	49,043	46,888	2,155	4.6	49,043	46,888	2,155	4.6
25 UNIT COST (\$/BBL)	24.03	24.34	(0.31)	(1.4)	24.03	24.37	(0.34)	(1.4)
26 AMOUNT (\$)	1,178,560	1,142,472	36,088	3.2	1,178,560	1,142,472	36,088	3.2
27 DAYS SUPPLY: NORMAL	97	93	4	4.3	-	-	-	-
28 DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL								
30 PURCHASES:								
31 UNITS (TONS)	608,797	602,000	6,797	1.1	1,264,043	1,171,500	92,543	7.9
32 UNIT COST (\$/TON)	51.26	50.82	0.44	1.3	50.31	50.82	(0.51)	(1.0)
33 AMOUNT (\$)	31,208,302	30,474,216	734,086	2.4	63,597,985	59,535,347	4,062,638	6.8
34 BURNED:								
35 UNITS (TONS)	655,142	613,234	41,908	6.8	1,233,622	1,148,008	85,614	7.5
36 UNIT COST (\$/TON)	50.49	50.03	0.46	(1.1)	50.22	51.05	(0.83)	(1.6)
37 AMOUNT (\$)	33,075,385	31,295,557	1,779,828	5.7	61,958,406	58,607,272	3,351,134	5.7
38 ENDING INVENTORY:								
39 UNITS (TONS)	710,775	890,022	(179,247)	(20.1)	710,775	890,022	(179,247)	(20.1)
40 UNIT COST (\$/TON)	48.97	50.82	(1.84)	(3.6)	48.97	50.81	(1.84)	(3.6)
41 AMOUNT (\$)	34,807,184	45,219,624	(10,412,440)	(23.0)	31,807,184	45,219,624	(10,412,440)	(23.0)
42 DAYS SUPPLY:	33	41	(8)	(19.5)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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FILE B4 OF 106

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH MIKELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL CCST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	SOX GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS	ECON. ALLOW.	186,471.0	0.0	186,471.0	1.726 2.045	3,218,000.00	3,813,300.00	476,240.00
VARIOUS	JURISDICTIONAL SCH. -D	4,177.0	0.0	4,177.0	1.597 1.597	66,700.00	66,700.00	
VARIOUS	SEPARATED SCH. -D	30,462.0	0.0	30,462.0	1.370 1.644	417,300.00	500,800.00	
HARDEE POWER PARTNERS	SEPAFATED SCH. -D	1,161.0	0.0	1,161.0	2.145 3.058	24,900.00	35,500.00	
VARIOUS	JURISDICTIONAL SCH. -J	5,948.0	0.0	5,948.0	1.747 1.747	103,900.00	103,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	228,219.0	0.0	228,219.0	1.683 1.985	3,841,300.00	4,530,700.00	476,240.00
LESS VARIABLE O & M COSTS	-					(283,400.00)		
PLUS SOX OF ECON. ENERGY SALES PROFITS	-					476,240.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. SOX OF ECON. ENERGY SALES PROFITS	-	228,219.0	0.0	228,219.0	1.768 1.985	4,034,140.00	4,530,700.00	476,240.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	18,985.0	0.0	18,985.0	1.637 2.543	310,725.33	482,728.88	137,602.84
FLA. PWR. & LIGHT	ECON.-C	65,243.0	0.0	65,243.0	1.499 1.762	978,186.58	1,149,857.63	137,336.96
CITY OF LAKELAND	ECON.-C	880.0	0.0	880.0	1.403 1.761	12,345.05	15,496.80	2,521.40
FT. PIERCE UTIL. AUTH.	ECON.-C	40.0	0.0	40.0	1.571 2.234	628.39	893.67	212.22
CITY OF GAINESVILLE	ECON.-C	447.0	0.0	447.0	1.576 2.147	7,046.56	9,597.97	2,041.13
CITY OF HOMESTEAD	ECON.-C	444.0	0.0	444.0	1.555 2.253	6,905.73	10,003.62	2,478.31
JACKSONVILLE ELEC. AUTH.	ECON.-C	280.0	0.0	280.0	1.562 2.148	4,372.76	6,014.35	1,313.27
KISSIMMEE ELEC. UTIL.	ECON.-C	4,786.0	0.0	4,786.0	1.607 2.458	76,902.92	117,655.36	32,601.95
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	43.0	0.0	43.0	2.156 3.990	927.22	1,715.76	630.83
ORLANDO UTIL. COMM.	ECON.-C	4,365.0	0.0	4,365.0	1.554 1.948	67,842.45	85,042.34	13,759.91
SEMINOLE ELECTRIC CO-OP	ECON.-C	3,976.0	0.0	3,976.0	1.509 1.994	59,981.05	79,262.89	15,425.47
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	264.0	0.0	264.0	1.545 3.133	4,078.57	8,269.95	3,353.10
TALLAHASSEE	ECON.-C	21.0	0.0	21.0	1.342 2.061	281.82	432.81	120.79
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	ECON.-C	5,524.0	0.0	5,524.0	1.478 1.830	81,619.98	101,093.72	15,578.99
KEY WEST	ECON.-C	112.0	0.0	112.0	1.469 2.764	1,645.26	3,095.33	1,160.06
REEDY CREEK	ECON.-C	5,247.0	0.0	5,247.0	1.461 2.006	76,661.49	105,259.09	22,878.08
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250 1.500	93,000.00	111,600.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	7,431.0	0.0	7,431.0	1.250 1.500	92,887.50	111,465.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	SEPAR. SCH. -D	6,222.0	0.0	6,222.0	1.250 1.500	77,775.00	93,330.00	
FT. WRADE	SEPAR. SCH. -D	4,162.0	0.0	4,162.0	1.250 1.500	52,025.00	62,430.00	
ST. CLOUD	SEPAR. SCH. -D	7,440.0	0.0	7,440.0	1.250 1.500	93,000.00	111,600.00	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	15,915.0	0.0	15,915.0	2.075 2.803	330,236.25	446,097.45	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.SCH. -D	3,749.0	15.6	3,733.4	1.429 1.429	53,340.41	53,340.41	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.SCH. -D	917.0	0.0	917.0	1.373 1.373	12,588.90	12,588.90	
FLA. PWR. CORP.	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
FMPA	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KEY WEST	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
REEDY CREEK	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
WAUCHULA	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
OGLETHORPE	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD.SCH. -J	0.0	0.0	0.0	0.000 0.000	0.00	0.00	0.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST			
HARDEE PWR. PARTNERS TO FPC	ECON.-C	2,916.0	0.0	2,916.0	2.112	2.444	61,584.16	71,252.46	7,734.64 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	4,579.0	0.0	4,579.0	2.043	2.183	93,554.66	99,947.60	5,114.35 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	195.0	0.0	195.0	1.837	1.974	3,581.51	3,848.40	213.51 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	75.0	0.0	75.0	1.863	2.067	1,397.49	1,549.88	121.91 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	127.0	0.0	127.0	2.083	2.335	2,645.08	2,965.30	256.18 *
HARDEE PWR. PARTNERS TO KISSIMGEE	ECON.-C	342.0	0.0	342.0	2.181	2.659	7,458.61	9,093.30	1,307.75 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	4.0	0.0	4.0	3.194	3.680	127.76	147.20	15.55 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	121.0	0.0	121.0	1.818	1.994	2,199.24	2,412.98	170.99 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	4.0	0.0	4.0	1.762	2.366	70.48	94.62	19.31 *
HARDEE PWR. PARTNERS TO FHPA	ECON.-C	100.0	0.0	100.0	2.035	2.176	2,034.70	2,175.62	112.74 *
ADJUSTMENTS TO APRIL 1995									
HARDEE POWER PARTNERS	SEPAR. SCH. -D	(7,621.0)	0.0	(7,621.0)	2.301	2.989	(175,359.21)	(227,791.69)	
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.075	2.803	158,135.75	213,616.63	
SUB-TOTAL ECONOMY POWER SALES		119,120.0	0.0	119,120.0	1.565	1.990	1,864,804.85	2,369,907.53	404,082.14
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		32,695.0	0.0	32,695.0	1.250	1.500	408,687.50	490,425.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,666.0	15.6	4,650.4	1.418	1.418	65,929.31	65,929.31	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE POWER PART. SCH. D SALES-SEPAR.		15,915.0	0.0	15,915.0	1.967	2.714	313,012.79	431,922.39	
TOTAL INCLUDING VARIABLE O & N COSTS	-	172,396.0	15.6	172,380.4	1.539	1.948	2,652,434.45	3,358,184.23	404,082.14
LESS VARIABLE O & N COSTS	-						(154,919.80)		
LESS VARIABLE O & N COSTS - HARDEE	-						(5,511.42)		
PLUS BOX OF ECON. ENERGY SALES PROFITS	-						404,082.14		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS	-	172,396.0	15.6	172,380.4	1.680	1.948	2,896,085.37	3,358,184.23	404,082.14
CURRENT MONTH:									
DIFFERENCE	-	(55,823.0)	15.6	(55,838.6)	(0.088)	(0.037)	(1,138,054.63)	(1,172,515.77)	(72,157.86)
DIFFERENCE X	-	(24.5)	0.0	(24.5)	(5.0)	(1.9)	(28.2)	(25.9)	(15.2)
PERIOD TO DATE:									
ACTUAL	-	434,219.0	15.6	434,203.4	1.623	1.863	7,047,444.95	8,088,856.93	981,533.89
ESTIMATED	-	420,665.0	0.0	420,665.0	1.763	2.017	7,417,720.00	8,486,900.00	742,720.00
DIFFERENCE	-	13,554.0	15.6	13,538.4	(0.140)	(0.154)	(370,275.05)	(398,043.07)	238,813.89
DIFFERENCE X	-	3.2	0.0	3.2	(7.9)	(7.6)	(5.0)	(4.7)	32.2

* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR \$28,250.48 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A7
* REVISED WITH JUNE 1995
FUEL FILING

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	1,083.0	0.0	827.0	256.0	6.953	6.953	17,800.00
HARDEE POWER PARTNERS	IPP	19,988.0	0.0	0.0	19,988.0	3.567	3.567	713,000.00
ST. CLOUD	PEAKING	176.0	0.0	0.0	176.0	8.011	8.011	14,100.00
TOTAL	-	21,247.0	0.0	827.0	20,420.0	3.648	3.648	744,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	56,682.0	0.0	0.0	56,682.0	2.668	2.668	1,512,147.94
HARDEE PWR. PART.-OTHERS	IPP	8,463.0	0.0	0.0	8,463.0	1.999	2.064	169,142.27
FLA. POWER & LIGHT	SCH. -J	3,818.0	0.0	0.0	3,818.0	3.091	3.091	117,998.00
SEMINOLE	SCH. -J	441.0	0.0	0.0	441.0	5.000	5.000	22,050.00
ORLANDO	SCH. -J	735.0	0.0	0.0	735.0	4.743	4.743	34,862.51
FLA. POWER CORP.	C.T. -A	408.0	0.0	408.0	0.0	0.000	0.000	0.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	4/95 IPP	(602.0)	0.0	0.0	(602.0)	18.375	18.375	(110,616.49)
HARDEE PWR. PART.-NATIVE	4/95 IPP	602.0	0.0	0.0	602.0	18.306	18.306	110,204.07
TOTAL		70,547.0	0.0	408.0	70,139.0	2.646	2.654 *	1,855,788.30
CURRENT MONTH:								
DIFFERENCE	-	49,300.0	0.0	(419.0)	49,719.0	(1.002)	(0.994)*	1,110,888.30
DIFFERENCE %	-	232.0	0.0	(50.7)	243.5	(27.5)	(27.2)*	149.1
PERIOD TO DATE:								
ACTUAL	-	71,662.0	0.0	408.0	71,254.0	2.777	2.785 *	1,978,915.04
ESTIMATED	-	29,270.0	0.0	2,217.0	27,053.0	4.020	4.020	1,087,600.00
DIFFERENCE	-	42,392.0	0.0	(1,809.0)	44,201.0	(1.243)	(1.235)*	891,315.04
DIFFERENCE %	-	144.8	0.0	(81.6)	163.4	(30.9)	(30.7)*	82.0

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:							
VARIOUS	COGEN.	39,766.0	0.0	0.0	39,766.0	1.860	739,500.00
TOTAL	-	39,766.0	0.0	0.0	39,766.0	1.860	739,500.00
ACTUAL:							
INC-AGRICO-NICHOLS	COGEN.	1,671.0	0.0	0.0	1,671.0	1.774	29,646.91
McKAY BAY REFUSE	COGEN.	11,208.0	0.0	0.0	11,208.0	1.505	168,646.04
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	64.0	0.0	0.0	64.0	2.053	1,313.96
HILLSBOROUGH COUNTY	COGEN.	20,094.0	0.0	0.0	20,094.0	1.501	301,628.94
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	679.0	0.0	0.0	679.0	1.636	11,108.61
FARMLAND HYDRO LP	COGEN.	334.0	0.0	0.0	334.0	1.839	6,143.72
INC-AGRICO-S. PIERCE	COGEN.	822.0	0.0	0.0	822.0	1.947	16,000.72
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
POLK POWER PARTNERS	COGEN.	7,139.0	0.0	0.0	7,139.0	1.570	112,074.38
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	11.0	(11.0)	4.232	(465.49)
SUB-TOTAL FOR MAY, 1995	-	42,011.0	0.0	11.0	42,000.0	1.538	646,097.79
ADJUSTMENTS FOR MAR., 1995							
INC-AGRICO-NICHOLS	COGEN.	(1,738.0)	0.0	0.0	(1,738.0)	1.533	(26,645.40)
McKAY BAY REFUSE	COGEN.	(11,148.0)	0.0	0.0	(11,148.0)	1.425	(158,860.70)
MULBERRY PHOSPHATES INC.	COGEN.	11,148.0	0.0	0.0	11,148.0	1.433	159,791.33
CARGILL RIDGEWOOD	COGEN.						
INC-AGRICO-NEW WALES	COGEN.	(350.0)	0.0	0.0	(350.0)	1.681	(5,881.93)
HILLSBOROUGH COUNTY	COGEN.	(17,249.0)	0.0	0.0	(17,249.0)	1.414	(243,849.85)
CARGILL MILLPOINT	COGEN.	17,249.0	0.0	0.0	17,249.0	1.421	246,032.64
CF INDUSTRIES INC.	COGEN.	(1,440.0)	0.0	0.0	(1,440.0)	1.584	(22,813.04)
FARMLAND INDUSTRIES	COGEN.	1,440.0	0.0	0.0	1,440.0	1.583	22,805.38
INC-AGRICO-S. PIERCE	COGEN.	(859.0)	0.0	0.0	(859.0)	1.499	(12,873.74)
AUBURNDALE POWER PARTNERS	COGEN.	859.0	0.0	0.0	859.0	1.498	12,871.54
POLK POWER PARTNERS	COGEN.	(5,660.0)	0.0	0.0	(5,660.0)	1.416	(80,136.30)
AS AVAILABLE ASSIGNMENT	COGEN.	5,660.0	0.0	0.0	5,660.0	1.432	81,034.11
		15.0	0.0	0.0	15.0	3.453	517.95
		(15.0)	0.0	0.0	(15.0)	3.043	(456.51)
SUB-TOTAL FOR MAR., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	3,009.66
GRAND TOTAL		42,011.0	0.0	11.0	42,000.0	1.545	649,107.45
CURRENT MONTH:							
DIFFERENCE	-	2,245.0	0.0	11.0	2,234.0	(0.315)	(90,392.55)
DIFFERENCE %	-	5.6	0.0	0.0	5.6	(16.9)	(12.2)
PERIOD TO DATE:							
ACTUAL		81,477.0	0.0	11.0	81,466.0	1.438	1,171,526.32
ESTIMATED		78,251.0	0.0	0.0	78,251.0	1.829	1,431,100.00
DIFFERENCE	-	3,226.0	0.0	11.0	3,215.0	(0.391)	(259,573.68)
DIFFERENCE %	-	4.1	0.0	0.0	4.1	(21.4)	(18.1)

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ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
TOTAL	-	3,345.0	3.378	113,000.00	3.958	132,400.00	19,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	137.0	2.683	3,675.19	2.997	4,105.54	430.35
FLA. PWR. & LIGHT	ECON.-C	1,308.0	3.932	51,428.18	4.803	62,826.14	11,397.96
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PT. PIERCE UTIL. AUTH.	ECON.-C	276.0	4.225	11,661.44	5.166	14,259.16	2,597.72
CITY OF GAINESVILLE	ECON.-C	262.0	3.984	10,438.35	5.298	13,880.12	3,441.77
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	590.0	3.834	22,622.19	4.985	29,410.64	6,788.45
LAKE WORTH UTILITIES	ECON.-C	13.0	4.490	583.65	5.625	731.26	147.61
ORLANDO UTIL. COMM.	ECON.-C	99.0	3.985	3,945.21	4.894	4,845.26	900.05
SEMINOLE ELECTRIC CO-OP.	ECON.-C	529.0	3.557	18,817.21	4.708	24,903.32	6,086.11
TALLAHASSEE	ECON.-C	216.0	3.502	7,563.89	4.759	10,302.06	2,738.17
CITY OF VERO BEACH	ECON.-C	187.0	4.028	7,531.88	4.944	9,244.46	1,712.58
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TNPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	3,617.0	3.823	138,267.19	4.825	174,507.96	36,240.77
CURRENT MONTH:							
DIFFERENCE	-	272.0	0.445	25,267.19	0.867	42,107.96	16,840.77
DIFFERENCE %	-	8.1	13.2	22.4	21.9	31.8	86.8
PERIOD TO DATE:							
ACTUAL		3,925.0	3.848	151,016.40	4.837	189,869.18	38,852.78
ESTIMATED		4,558.0	3.370	153,600.00	3.927	179,000.00	25,400.00
DIFFERENCE	-	(633.0)	0.478	(2,583.60)	0.910	10,869.18	13,452.78
DIFFERENCE %	-	(13.9)	14.2	(1.7)	23.2	6.1	53.0

COMMISSION SCHEDULES A1 - A9

APRIL 1995

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TANPA ELECTRIC COMPANY
 NORTH OF: APRIL, 1995

SCHEDULE A1
 **REVISED WITH JUNE 1995
 FUEL FILING

	\$			KWH			cents/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT %			AMOUNT %			AMOUNT %
1. Fuel Cost of System Net Generation (A3)	29,887,409	27,549,331	1,518,878 5.5	1,359,443	1,266,829	92,614 7.3	2.12966	2.17625	(0.03659) (1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
3. Coal Car Investment	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
4. Adjustments to Fuel Cost	(3,661)	0	(3,661) 0.0	1,359,443 (a)	1,266,829 (a)	92,614 7.3	(0.00027)	0.00000	(0.00027) 0.1
4a. Adjustments to Fuel Cost (Allow.)	156,907	129,875	16,332 11.7	1,359,443 (a)	1,266,829 (a)	92,614 7.3	0.01148	0.01102	0.00046 4.4
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	29,239,755	27,709,206	1,530,809 5.5	1,359,443	1,266,829	92,614 7.3	2.15006	2.18727	(0.03641) (1.7)
6. Fuel Cost of Purchased Power - Firm (A7)	123,127	342,700	(219,573) (61.1)	1,115	6,823	(5,518) (83.2)	11.04278	5.26659	5.87619 112.7
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	12,749	48,800	(25,851) (88.6)	388	1,213	(905) (74.6)	4.13229	3.34707	0.78522 23.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0	0 (a)	0 (a)	0 0.0	0.00000	0.00000	0.00000 0.0
11. Payments to Qualifying Facilities (A8)	522,419	631,600	(109,181) (24.5)	39,466	38,465	901 2.5	1.32372	1.79706	(0.47334) (26.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,295	1,074,900	(416,605) (38.8)	40,889	48,321	(5,442) (11.7)	1.60936	2.32084	(0.71000) (30.4)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)				1,400,332	1,313,160	87,172 6.6			
14. Fuel Cost of Economy Sales (A6)	2,984,975	1,985,400	999,575 50.3	221,771	126,627	95,144 75.1	1.34597	1.50791	(0.22194) (14.1)
15. Gain on Economy Sales - BHS (A4)	577,452	268,480	318,972 116.7	221,771 (a)	126,627 (a)	95,144 75.1	0.26038	0.21544	0.04494 23.7
16. Fuel Cost of Sch. D Separ. Sales (A5)	362,789	482,500	(40,711) (18.1)	20,650	29,130	(8,480) (1.6)	1.26880	1.38517	(0.11637) (8.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A5)	59,593	85,700	(14,607) (22.4)	3,781	4,942	(1,261) (6.5)	1.23889	1.61386	(0.27497) (17.0)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	123,000	(123,000) (100.0)	0	7,132	(7,132) (100.0)	0.00000	1.72462	(1.72462) (100.0)
20. Fuel Cost of RPP Sch. D Separ. Sales (A5)	175,631	540,000	(364,369) (87.5)	7,621	25,315	(17,694) (70.1)	2.30457	2.11640	0.18817 8.9
21. Fuel Cost of Other Power Sales (A6)	0	0	0 0.0	0	0	0 0.0	0.00000	0.00000	0.00000 0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,240	3,382,580	768,760 22.7	261,823	192,446	69,377 36.1	1.58556	1.75820	(0.17264) (9.8)
23. Net Interchange Interchange				322	0	322 0.0			
24. Wheeling Rec'd. less Wheeling Delr'd.				190	0	190 0.0			
25. Interchange and Wheeling Losses				4,711	3,270	1,341 35.8			
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,746,630	25,489,266	246,424 1.4	1,134,310	1,117,344	16,966 1.5	2.26981	2.27327	(0.00346) (0.2)
27. Net Scaled	983,564 (a)	(28,305) (a)	1,011,879 (3,572.4)	43,332	(1,246)	44,578 (3,577.7)	0.00671	(0.00254)	0.00925 (3,513.8)
28. Company Use	69,283 (a)	63,652 (a)	(3,389) (5.3)	2,655	2,800	(145) (5.2)	0.00580	0.00601	(0.00021) (3.5)
29. T & B Losses	1,110,313 (a)	1,282,536 (a)	(174,223) (15.5)	49,769	56,858	(7,089) (12.3)	0.10763	0.12206	(0.01443) (11.8)
30. System KWH Sales	25,746,630	25,489,266	246,424 1.4	1,039,854	1,058,932	(19,078) (1.9)	2.47790	2.39867	0.07923 3.3
31. Wholesale KWH Sales	(11,149)	(23,846)	22,697 (67.1)	(450)	(1,471)	961 (68.1)	2.47756	2.39872	0.07884 3.3
32. Jurisdictional KWH Sales	25,735,481	25,365,420	369,121 1.5	1,038,604	1,057,521	(19,917) (1.9)	2.47790	2.39867	0.07923 3.3
33. Jurisdictional Loss Multiplier - 1.0005									
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,748,499	25,379,103	369,396 1.5	1,038,604	1,057,521	(19,917) (1.9)	2.47814	2.39907	0.07907 3.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	520,005	519,537	468 0.1	1,038,604	1,057,521	(19,917) (1.9)	0.05007	0.04913	0.00094 1.9
36. True-up *	(1,070,813)	(1,070,813)	0 0.0	1,038,604	1,057,521	(19,917) (1.9)	(0.10000)	(0.10124)	(0.00124) 1.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,197,891	24,826,021	369,774 1.5	1,038,604	1,057,521	(19,917) (1.9)	2.42612	2.34776	0.07836 3.3
38. Revenue Tax Factor							1.00083	1.00083	0.00000 0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)							2.42813	2.34971	0.07842 3.3
40. GPIF # (Already Adjusted for Taxes)	24,367	24,367	0 0.0	1,038,604	1,057,521	(19,917) (1.9)	0.00235	0.00230	0.00005 2.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	25,222,168	24,852,394	369,774 1.5	1,038,604	1,057,521	(19,917) (1.9)	2.43048	2.35201	0.07847 3.3
42. Fuel FAC Rounded to the Nearest .001 cents per KWH							2.430	2.352	0.078 3.3

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* Based on Jurisdictional Sales (a) included for informational purposes only
 ** Revised actual wholesale dollars.

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL, 1995

SCHEDULE A1
REVISED WITH JUNE 1995
FUEL FILING

	\$				MWH				cents/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	29,887,499	27,549,331	1,518,978	5.5	1,359,443	1,244,829	92,614	7.3	2.13966	2.17625	(0.03659)	(1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4. Adjustments to Fuel Cost	(3,661)	0	(3,661)	0.0	1,359,443 (a)	1,244,829 (a)	92,614	7.3	(0.00027)	0.00000	(0.00027)	0.0
4a. Adjustments to Fuel Cost (Allow.)	156,007	139,615	16,392	11.7	1,359,443 (a)	1,244,829 (a)	92,614	7.3	0.01148	0.01192	(0.00044)	4.2
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4a)	29,239,795	27,700,946	1,530,809	5.5	1,359,443	1,244,829	92,614	7.3	2.15006	2.18727	(0.03641)	(1.7)
6. Fuel Cost of Purchased Power - Firm (A7)	123,327	342,700	(219,373)	(64.1)	1,115	6,623	(5,508)	(83.2)	11.04270	5.16658	5.87612	113.7
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A9)	12,749	49,600	(27,851)	(88.6)	300	7,213	(6,913)	(74.6)	4.13929	3.34787	0.79142	23.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. F Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	522,419	691,600	(169,181)	(24.5)	39,466	38,485	981	2.5	1.32372	1.79706	(0.47334)	(16.3)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	658,295	1,074,900	(416,605)	(38.8)	40,889	46,321	(5,432)	(11.7)	1.60936	2.32004	(0.71068)	(30.6)
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,400,332	1,313,160	87,172	6.3				
14. Fuel Cost of Economy Sales (A6)	2,984,975	1,985,400	999,575	50.3	221,771	126,621	95,144	75.1	1.34597	1.56791	(0.22194)	(14.7)
15. Gain on Economy Sales - MWH (A6)	577,452	268,400	309,052	116.7	221,771 (a)	126,621 (a)	95,144	75.1	0.26428	0.21944	0.04484	23.7
16. Fuel Cost of Sch. D Separ. Sales (A6)	362,189	493,500	(131,311)	(10.1)	28,550	29,130	(580)	(1.8)	1.26400	1.26517	(0.11517)	(8.6)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	58,593	65,200	(6,607)	(12.4)	3,781	4,042	(261)	(6.5)	1.23089	1.61306	(0.27457)	(17.8)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	123,000	(123,000)	(100.0)	0	7,132	(7,132)	(100.0)	0.00000	1.73462	(1.73462)	(100.0)
20. Fuel Cost of BPP Sch. D Separ. Sales (A6)	175,631	540,000	(364,369)	(67.5)	7,621	25,515	(17,894)	(70.1)	2.38457	2.11640	0.26817	8.9
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.30000	(0.30000)	(9.0)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,151,360	3,383,500	767,860	22.7	261,823	192,446	69,377	36.1	1.58556	1.75820	(0.17264)	(9.8)
23. Net Inadvertent Interchange					322	0	322	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					190	0	190	0.0				
25. Interchange and Wheeling Losses					4,711	3,370	1,341	39.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,746,890	25,400,266	346,624	1.4	1,134,310	1,117,344	16,966	1.5	2.26981	2.27327	(0.00346)	(0.2)
27. Net Unbilled	993,556 (a)	(38,325) (a)	1,031,879 (3,572.4)		43,332	(1,246)	44,578 (3,577.7)		0.08671	(0.00254)	0.08925 (3,512.8)	
28. Company Use	60,263 (a)	63,652 (a)	(3,389)	(5.3)	2,655	2,890	(235)	(5.2)	0.08580	0.06601	(0.01979)	(2.5)
29. T & D Losses	1,118,313 (a)	1,292,536 (a)	(174,223)	(13.5)	49,269	56,858	(7,589)	(13.3)	0.18763	0.12296	0.06467	(11.8)
30. System MWH Sales	25,746,890	25,400,266	346,624	1.4	1,038,054	1,058,932	(19,878)	(1.9)	2.47790	2.39867	0.07923	3.3
31. Wholesale MWH Sales	(11,149)	(33,846)	22,697	(67.1)	(459)	(1,411)	961	(68.1)	2.47756	2.39872	0.07884	3.3
32. Jurisdictional MWH Sales	25,735,741	25,366,420	369,321	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2.47790	2.39867	0.07923	3.3
33. Jurisdictional Loss Multiplier - 1.0005												
34. Jurisdictional MWH Sales Adjusted for Line Losses	25,746,890	25,379,103	369,306	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2.47914	2.39987	0.07927	3.3
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	520,005	519,537	468	0.1	1,038,604	1,057,521	(18,917)	(1.8)	0.05007	0.04913	0.00094	1.9
36. True-up *	(1,070,613)	(1,070,613)	0	0.0	1,038,604	1,057,521	(18,917)	(1.8)	(0.10388)	(0.10124)	(0.00264)	1.8
37. Total Jurisdictional Fuel Cost (Excl. GPFF)	25,197,881	24,828,927	369,774	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2.42612	2.34776	0.07836	3.3
38. Revenue Tax Factor									1.00083	1.00082	0.00001	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPFF)									2.42813	2.34971	0.07842	3.3
40. GPFF * (Already Adjusted for Taxes)	24,367	24,367	0	0.0	1,038,604	1,057,521	(18,917)	(1.8)	0.00235	0.00230	0.00005	2.2
41. Fuel Cost Adjusted for Taxes (Incl. GPFF)	25,222,148	24,853,294	369,774	1.5	1,038,604	1,057,521	(18,917)	(1.8)	2.43148	2.35201	0.07947	3.3
42. Fuel FAC Rounded to the Nearest .001 cents per MWH									2.430	2.352	0.078	3.3

* Based on Jurisdictional Sales (a) included for informational purposes only
** Revised actual wholesale dollars.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,151,360	3,383,580	767,780	22.7	4,151,360	3,383,580	767,780	22.7
3. FUEL COST OF PURCHASED POWER	123,127	342,700	(219,573)	(64.1)	123,127	342,700	(219,573)	(64.1)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	522,419	691,600	(169,181)	(24.5)	522,419	691,600	(169,181)	(24.5)
4. ENERGY COST OF ECONOMY PURCHASES	12,749	40,600	(27,851)	(68.6)	12,749	40,600	(27,851)	(68.6)
5. TOTAL FUEL & NET POWER TRANSACTION	25,594,344	25,260,651	333,693	1.3	25,594,344	25,260,651	333,693	1.3
6. ADJUSTMENTS TO FUEL COST	(3,661)	0	(3,661)	0.0	(3,661)	0	(3,661)	0.0
a. ADJUSTMENTS TO FUEL COST (ALLOW.)	156,007	139,615	16,392	11.7	156,007	139,615	16,392	11.7
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,038,604	1,057,521	(18,917)	(1.8)	1,038,604	1,057,521	(18,917)	(1.8)
2. NONJURISDICTIONAL SALES	450	1,411	(961)	(68.1)	450	1,411	(961)	(68.1)
3. TCTAL SALES	1,039,054	1,058,932	(19,878)	(1.9)	1,039,054	1,058,932	(19,878)	(1.9)
4. JURISDIC. SALES-X TOTAL KWH SALES	0.9995669	0.9986675	0.0008994	0.1	0.9995669	0.9986675	0.0008994	0.1

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	24,555,243	25,193,090	(637,847)	(2.5)	24,555,243	25,193,090	(637,847)	(2.5)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	1,070,613	1,070,613	0	0.0	1,070,613	1,070,613	0	0.0
b. INCENTIVE PROVISION	(24,367)	(24,367)	0	0.0	(24,367)	(24,367)	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,601,489	26,239,336	(637,847)	(2.4)	25,601,489	26,239,336	(637,847)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,746,690	25,400,266	346,424	1.4	25,746,690	25,400,266	346,424	1.4
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9995669	0.9986675	0.0008994	0.1	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,735,539	25,366,420	369,119	1.5	25,735,539	25,366,420	369,119	1.5
6A. JURISDIC. LOSS MULTIPLIER	1.0005	1.0005	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x 6A)	25,748,407	25,379,103	369,304	1.5	25,748,407	25,379,103	369,304	1.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	520,230	520,230	0	0.0	520,230	520,230	0	0.0
6D. (LINE 6C x 5)	520,005	519,537	468	0.1	520,005	519,537	468	0.1
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,268,412	25,898,640	369,772	1.4	26,268,412	25,898,640	369,772	1.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(666,923)	340,696	(1,007,619)	(295.8)	(666,923)	340,696	(1,007,619)	(295.8)
8. INTEREST PROVISION FOR THE MONTH	(2,077)	34,111	(36,188)	(106.1)	(2,077)	34,111	(36,188)	(106.1)
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(3,508,681)	2,455,113	(5,963,794)	(242.9)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	3,968,565	3,968,565	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,070,613)	(1,070,613)	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(1,279,729)	5,727,872	(7,007,601)	(122.3)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	459,884	6,423,678	(5,963,794)	(92.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(1,277,652)	5,693,761	(6,971,413)	(122.4)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(817,768)	12,117,439	(12,935,207)	(106.7)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(408,884)	6,058,720	(6,467,604)	(106.7)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.120	6.750	(0.630)	(9.3)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	6.750	(0.680)	(10.1)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.190	13.500	(1.310)	(9.7)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.095	6.750	(0.655)	(9.7)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.508	0.563	(0.055)	(9.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(2,077)	34,111	(36,188)	(106.1)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL, 1955

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
2 LIGHT OIL	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
3 COAL	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,087,409	27,569,331	1,518,078	5.5	29,087,409	27,569,331	1,518,078	5.5
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	4,714	1,534	3,180	207.3	4,714	1,534	3,180	207.3
9 LIGHT OIL	57	2,959	(2,902)	(98.1)	57	2,959	(2,902)	(98.1)
10 COAL	1,354,672	1,262,336	92,336	7.3	1,354,672	1,262,336	92,336	7.3
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,359,443	1,266,829	92,614	7.3	1,359,443	1,266,829	92,614	7.3
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
16 LIGHT OIL (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
17 COAL (TON)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR	0	0	0	0.0	0	0	0	0.0
20 OTHER	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	82,137	14,582	67,555	463.3	82,137	14,582	67,555	463.3
22 LIGHT OIL	1,382	49,565	(48,183)	(97.2)	1,382	49,565	(48,183)	(97.2)
23 COAL	13,742,831	12,457,121	1,285,710	10.3	13,742,831	12,457,121	1,285,710	10.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,826,350	12,521,268	1,305,082	10.4	13,826,350	12,521,268	1,305,082	10.4
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.35	0.12	0.23	-	0.35	0.12	0.23	-
29 LIGHT OIL	0.00	0.23	(0.23)	-	0.00	0.23	(0.23)	-
30 COAL	99.65	99.65	0.00	-	99.65	99.65	0.00	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
36 LIGHT OIL (\$/BBL)	22.39	24.23	(1.84)	(7.6)	22.39	24.23	(1.84)	(7.6)
37 COAL (\$/TON)	49.93	51.07	(1.14)	(2.2)	49.93	51.07	(1.14)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.42	3.47	(1.05)	(30.3)	2.42	3.47	(1.05)	(30.3)
42 LIGHT OIL	3.82	4.18	(0.36)	(8.6)	3.82	4.18	(0.36)	(8.6)
43 COAL	2.10	2.19	(0.09)	(4.1)	2.10	2.19	(0.09)	(4.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.10	2.20	(0.10)	(4.5)	2.10	2.20	(0.10)	(4.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: APRIL, 1995

SCHEDULE A3
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	17,424	9,506	7,918	83.3	17,424	9,506	7,918	83.3
49 LIGHT OIL	24,246	16,751	7,495	44.7	24,246	16,751	7,495	44.7
50 COAL	10,145	9,868	277	2.8	10,145	9,868	277	2.8
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,171	9,884	287	2.9	10,171	9,884	287	2.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.22	3.30	0.92	27.9	4.22	3.30	0.92	27.9
56 LIGHT OIL	9.27	7.00	2.27	32.4	9.27	7.00	2.27	32.4
57 COAL	2.13	2.16	(0.03)	(1.4)	2.13	2.16	(0.03)	(1.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.14	2.18	(0.04)	(1.8)	2.14	2.18	(0.04)	(1.8)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL, 1995

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAP. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	PURE BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	538	2.3	100.0	40.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	559	2.4	100.0	43.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	585	2.5	78.6	49.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	736	2.5	100.0	47.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1756	3.6	94.9	41.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	204	4174	2.8	95.0	43.4	18075	HVY.OIL	11643	6479785	75446.6	175897	4.21	15.11
GAN.#1	119	29923	35.0	97.3	63.4	10796	COAL	12788	25262000	323050.5	723249	2.42	56.56
GAN.#2	119	30820	36.0	84.8	65.9	11208	COAL	13620	25362000	345430.4	770305	2.50	56.56
GAN.#3	155	37231	33.4	85.2	68.2	10969	COAL	16429	24858000	408392.1	929173	2.50	56.56
GAN.#4	189	92955	68.4	98.9	70.7	10749	COAL	42044	23766000	999217.7	2377878	2.56	56.56
GAN. 1 - 4	582	190929	45.6	92.0	68.2	10874	COAL	84881	24458839	2076090.7	4800605	2.51	56.56
GAN.#5	227	129208	79.2	96.9	80.9	10265	COAL	52651	25190000	1326278.7	2977777	2.30	56.56
GAN.#6	362	216699	83.3	98.7	83.3	10348	COAL	89297	25112000	2242426.5	5050360	2.33	56.56
GAN. 5 & 6	589	345907	81.7	98.0	82.4	10317	COAL	141948	25140932	3568705.0	8028137	2.32	56.56
GANNON STA.	1171	536836	63.8	95.0	76.7	10515	COAL	226829	24885688	5644795.7	12828742	2.39	56.56
B.B.#1	421	246614	81.5	93.4	85.4	10002	COAL	103836	23756000	2466728.0	4798925	1.95	46.22
B.B.#2	421	254512	84.1	92.8	87.1	9838	COAL	105574	23718000	2504004.1	4879249	1.92	46.22
B.B.#3	430	26688	8.6	67.0	12.9	10291	COAL	11768	23338000	274641.6	543875	2.04	46.22
B.B. 1 - 3	1272	527814	57.7	84.3	67.0	9938	COAL	221178	23715621	5245373.7	10222049	1.94	46.22
B.B.#4	442	290022	91.3	97.9	91.5	9836	COAL	130473	21864000	2852661.7	5832230	2.01	44.70
B.B. STA.	1714	817836	66.4	87.8	74.0	9902	COAL	351651	23028614	8098035.4	16054279	1.96	45.65
COAL UNITS	2885	1354672	65.3	90.7	74.7	10145	COAL	578480	23756795	13742831.1	28883021	2.13	49.93
SEB-PHIL.#1(HVY OIL)	17	301	2.5	85.4	20.0	12486	HVY.OIL	604	6219999	3758.2	13027	4.33	21.57
SEB-PHIL.#2(HVY OIL)	17	239	2.0	81.6	33.2	12267	HVY.OIL	472	6219999	2931.7	10180	4.26	21.57
SEB-PHILLIPS TOTAL	34	540	2.2	83.5	24.2	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEB-DINNER LAKE(GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	0	0	-	-	-	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-DINNER LAKE TOTAL	0	0	0.0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
SEBRINC UNITS (GAS)	0	0	-	-	-	0	NAT.GAS	0	1000000	0.0	0	0.00	0.00
(HVY OIL)	34	540	-	-	-	12389	HVY.OIL	1076	6219999	6689.9	23207	4.30	21.57
SEBRINC UNITS TOTAL	34	540	2.2	83.5	24.2	12389	-	-	-	6689.9	23207	4.30	-
GAN.C.T.#1	15	8	0.1	100.0	53.3	19138	LGT.OIL	26	5863869	153.1	434	5.43	16.69
B.B.C.T.#1	15	0	0.0	98.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	65	0	0.0	84.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	65	49	0.1	97.1	29.0	25088	LGT.OIL	210	5851171	1229.3	4850	9.90	23.10
C.T. TOTAL	160	57	0.0	92.3	31.0	24253	LGT.OIL	236	5852575	1382.4	5284	9.27	22.39
SYSTEM	3283	1359443	57.6	91.0	79.4	10171	-	-	-	13826350.0	29087409	2.14	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON
B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL									
1	PURCHASES:								
2	UNITS (BBL) *	129	2,307	(2,178)	(94.4)	129	2,307	(2,178)	(94.4)
3	UNIT COST (\$/BBL)	0.00	18.91	(18.91)	(100.0)	0.00	18.91	(18.91)	(100.0)
4	AMOUNT (\$)	0	43,625	(43,625)	(100.0)	0	43,625	(43,625)	(100.0)
5	FURNED:								
6	UNITS (BBL)	12,719	2,718	10,001	368.0	12,719	2,718	10,001	368.0
7	UNIT COST (\$/BBL)	15.65	18.61	(2.96)	(15.9)	15.65	18.61	(2.96)	(15.9)
8	AMOUNT (\$)	199,104	50,569	148,535	293.7	199,104	50,569	148,535	293.7
9	ENDING INVENTORY:								
10	UNITS (BBL)	81,518	118,274	(36,756)	(31.1)	81,518	118,274	(36,756)	(31.1)
11	UNIT COST (\$/BBL)	15.66	15.63	0.03	0.2	15.66	15.63	0.03	0.2
12	AMOUNT (\$)	1,276,869	1,848,811	(571,942)	(30.9)	1,276,869	1,848,811	(571,942)	(30.9)
13	DAYS SUPPLY:	76	111	(35)	(31.5)	-	-	-	-
LIGHT OIL									
15	PURCHASES:								
16	UNITS (BBL)	12,851	15,362	(2,511)	(16.3)	12,851	15,362	(2,511)	(16.3)
17	UNIT COST (\$/BBL)	22.55	24.82	(2,26)	(9.1)	22.55	24.82	(2,26)	(9.1)
18	AMOUNT (\$)	289,938	381,298	(91,360)	(24.0)	289,938	381,298	(91,360)	(24.0)
19	BURNED:								
20	UNITS (BBL)	236	8,546	(8,310)	(97.2)	236	8,546	(8,310)	(97.2)
21	UNIT COST (\$/BBL)	22.39	24.23	(1,84)	(7.6)	22.39	24.23	(1,84)	(7.6)
22	AMOUNT (\$)	5,284	207,047	(201,763)	(97.4)	5,284	207,047	(201,763)	(97.4)
23	ENDING INVENTORY:								
24	UNITS (BBL)	51,158	46,888	4,270	9.1	51,158	46,888	4,270	9.1
25	UNIT COST (\$/BBL)	23.50	24.26	(0.76)	(3.1)	23.50	24.26	(0.76)	(3.1)
26	AMOUNT (\$)	1,202,360	1,137,292	65,068	5.7	1,202,360	1,137,292	65,068	5.7
27	DAYS SUPPLY: NORMAL	127	116	11	9.5	-	-	-	-
28	DAYS SUPPLY: EMERGENCY	7	7	0	0.0	-	-	-	-
COAL									
30	PURCHASES:								
31	UNITS (TONS)	655,246	569,500	85,746	15.1	655,246	569,500	85,746	15.1
32	UNIT COST (\$/TON)	49.43	51.03	(1.60)	(3.1)	49.43	51.03	(1.60)	(3.1)
33	AMOUNT (\$)	32,389,683	29,061,131	3,328,552	11.5	32,389,683	29,061,131	3,328,552	11.5
34	BURNED:								
35	UNITS (TONS)	578,480	534,774	43,706	8.2	578,480	534,774	43,706	8.2
36	UNIT COST (\$/TON)	49.93	51.07	(1.14)	(2.3)	49.93	51.07	(1.14)	(2.3)
37	AMOUNT (\$)	28,883,021	27,311,715	1,571,306	5.8	28,883,021	27,311,715	1,571,306	5.8
38	ENDING INVENTORY:								
39	UNITS (TONS)	757,120	901,256	(144,136)	(16.0)	757,120	901,256	(144,136)	(16.0)
40	UNIT COST (\$/TON)	48.44	50.88	(2.44)	(4.8)	48.44	50.88	(2.44)	(4.8)
41	AMOUNT (\$)	36,675,499	45,856,980	(9,181,481)	(20.0)	36,675,499	45,856,980	(9,181,481)	(20.0)
42	DAYS SUPPLY:	36	43	(7)	(16.3)	-	-	-	-
NATURAL GAS									
44	PURCHASES:								
45	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48	BURNED:								
49	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52	ENDING INVENTORY:								
53	UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR									
58	BURNED:								
59	UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL, 1995

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	0	0.0

* HEAVY OIL PURCHASES INCLUDES A TEMPERATURE DIFFERENTIAL OF 31.80 BBLs FOR HOOKERS POINT AND WASTE OIL OF 97.57 BBLs FOR PHILLIPS.
NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING:
(1) LIGHT OIL-OTHER USAGE NOT INCLUDED.
(2) COAL-ADDITIVES, IGNITOR AND/OR INVENTORY ADJUSTMENT ARE INCLUDED.

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES	
ESTIMATED:									
VARIOUS	ECON. ALLOW.	126,627.0	0.0	126,627.0	1.717	1.980	2,174,600.00	2,507,700.00	266,480.00
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -D	4,042.0	0.0	4,042.0	1.606	1.606	3,300.00 64,900.00	3,300.00 64,900.00	
VARIOUS	SEPARATED ECON. ALLOW. SCH. -D	29,130.0	0.0	29,130.0	1.368	1.642	300.00 398,500.00	300.00 478,200.00	
HARDEE POWER PARTNERS	SEPARATED ECON. ALLOW. SCH. -D	25,515.0	0.0	25,515.0	2.114	3.031	5,000.00 539,500.00	5,000.00 773,300.00	
VARIOUS	JURISDICTIONAL ECON. ALLOW. SCH. -J	7,132.0	0.0	7,132.0	1.723	1.723	500.00 122,900.00	500.00 122,900.00	
TOTAL INCLUDING VARIABLE O & M COSTS		192,446.0	0.0	192,446.0	1.720	2.056	3,309,600.00	3,956,200.00	266,480.00
LESS VARIABLE O & M COSTS							(192,500.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS							266,480.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		192,446.0	0.0	192,446.0	1.758	2.056	3,383,580.00	3,956,200.00	266,480.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	20,538.0	0.0	20,538.0	1.515	2.177	311,129.70	447,157.70	108,822.40
FLA. PWR. & LIGHT	ECON.-C	142,319.0	0.0	142,319.0	1.480	1.714	2,106,093.96	2,438,754.41	265,128.38
CITY OF LAKELAND	ECON.-C	6,530.0	0.0	6,530.0	1.601	1.971	104,562.54	128,697.83	19,308.23
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	1,131.0	0.0	1,131.0	1.479	1.937	16,729.39	21,903.90	4,139.61
CITY OF HOMESTEAD	ECON.-C	583.0	0.0	583.0	1.497	2.090	8,727.08	12,183.11	2,764.82
JACKSONVILLE ELEC. AUTH.	ECON.-C	397.0	0.0	397.0	1.521	2.200	6,039.55	8,735.55	2,156.80
KISSIMMEE ELEC. UTIL.	ECON.-C	6,073.0	0.0	6,073.0	1.488	2.193	90,372.80	133,177.85	34,244.04
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	7.0	0.0	7.0	1.736	3.680	121.52	257.60	108.86
ORLANDO UTIL. COMM.	ECON.-C	8,413.0	0.0	8,413.0	1.456	1.745	122,477.12	146,799.16	19,457.63
SEMINOLE ELECTRIC CO-OP	ECON.-C	18,652.0	0.0	18,652.0	1.487	1.851	277,368.15	352,652.04	60,227.11
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	195.0	0.0	195.0	1.526	3.137	2,974.80	6,118.05	2,514.60
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	10.0	0.0	10.0	1.473	2.256	147.30	225.55	62.60
PMPA	ECON.-C	7,255.0	0.0	7,255.0	1.476	1.761	107,080.08	127,752.82	16,538.19
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	9,125.0	0.0	9,125.0	1.449	1.985	132,220.13	181,145.21	39,140.06
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PMPA	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	6,680.0	0.0	6,680.0	1.266	1.519	84,568.80	101,469.20	0.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
MAUCHULA	SEPAR. SCH. -D	4,688.0	0.0	4,688.0	1.266	1.519	59,350.08	71,210.72	0.00
FT. MEADE	SEPAR. SCH. -D	3,002.0	0.0	3,002.0	1.266	1.519	38,005.32	45,600.38	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	7,140.0	0.0	7,140.0	1.266	1.519	90,392.40	108,456.60	0.00
HARDEE POWER PARTNERS	SEPAR. SCH. -D	7,621.0	0.0	7,621.0	2.301	2.989	175,359.21	227,791.69	0.00
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	3,212.0	0.0	3,212.0	1.345	1.345	43,204.04	43,204.04	0.00
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	569.0	0.0	569.0	1.299	1.299	7,389.31	7,389.31	0.00
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PMPA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A7
* REVISED WITH JUNE 1995
FUEL FILING

(1) ----- PURCHASED FROM -----	(2) ----- TYPE & SCHEDULE -----	(3) ----- TOTAL MWH PURCHASED -----	(4) ----- MWH FOR OTHER UTILITIES -----	(5) ----- MWH FOR INTERRUPTIBLE -----	(6) ----- MWH FOR FIRM -----	(7) ----- CENTS/KWH----- (A) (B) FUEL TOTAL COST COST -----		(8) ----- TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A) -----
ESTIMATED:								
VARIOUS	EMER.	1,878.0	0.0	1,390.0	488.0	6.967	6.967	34,000.00
HARDEE POWER PARTNERS	IPP	5,905.0	0.0	0.0	5,905.0	4.899	4.899	289,300.00
ST. CLOUD	PEAKING	240.0	0.0	0.0	240.0	8.083	8.083	19,400.00
TOTAL	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	602.0	0.0	0.0	602.0	18.375	18.375	110,676.49
HARDEE PWR. PART.-OTHERS	IPP	543.0	0.0	0.0	543.0	1.593	1.630	8,650.20
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	3/95 IPP	(10,512.0)	0.0	0.0	(10,512.0)	3.118	3.118	(327,786.80)
HARDEE PWR. PART.-NATIVE	3/95 IPP	10,512.0	0.0	0.0	10,512.0	3.155	3.155	331,646.85
OGLETHORPE	3/95 SCH.-J	(1,904.0)	0.0	0.0	(1,904.0)	2.302	2.302	(43,826.94)
OGLETHORPE	3/95 SCH.-J	1,874.0	0.0	0.0	1,874.0	2.339	2.339	43,826.94
TOTAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.061 *	123,126.74
CURRENT MONTH:								
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)
PERIOD TO DATE:								
ACTUAL	-	1,115.0	0.0	0.0	1,115.0	11.043	11.061 *	123,126.74
ESTIMATED	-	8,023.0	0.0	1,390.0	6,633.0	5.167	5.167	342,700.00
DIFFERENCE	-	(6,908.0)	0.0	(1,390.0)	(5,518.0)	5.876	5.894 *	(219,573.26)
DIFFERENCE %	-	(86.1)	0.0	(100.0)	(83.2)	113.7	114.1 *	(64.1)

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ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- TABLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
TOTAL	-	38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	1,337.0	0.0	0.0	1,337.0	1.440	1.440	19,248.07
McKAY BAY REFUSE	COGEN.	10,058.0	0.0	0.0	10,058.0	1.324	1.324	133,178.66
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	40.0	0.0	0.0	40.0	1.802	1.802	72.093
HILLSBOROUGH COUNTY	COGEN.	19,095.0	0.0	0.0	19,095.0	1.325	1.325	253,042.87
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	478.0	0.0	0.0	478.0	1.418	1.418	6,777.57
FARMLAND HYDRO LP	COGEN.	440.0	0.0	0.0	440.0	1.437	1.437	6,321.36
IMC-AGRICO-S. PIERCE	COGEN.	1,195.0	0.0	0.0	1,195.0	1.450	1.450	17,323.30
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
POLK POWER PARTNERS	COGEN.	6,823.0	0.0	0.0	6,823.0	1.308	1.308	89,251.26
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL, 1995	-	39,466.0	0.0	0.0	39,466.0	1.332	1.332	525,864.02
ADJUSTMENTS FOR FEB., 1995								
IMC-AGRICO-NICHOLS	COGEN.	(1,673.0)	0.0	0.0	(1,673.0)	1.698	1.698	(288,413.52)
McKAY BAY REFUSE	COGEN.	(9,380.0)	0.0	0.0	(9,380.0)	1.473	1.473	(138,018.34)
MULBERRY PHOSPHATES INC.	COGEN.	9,380.0	0.0	0.0	9,380.0	1.463	1.463	137,221.31
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(15,401.0)	0.0	0.0	(15,401.0)	1.456	1.456	(224,770.63)
CARGILL MILLPOINT	COGEN.	15,401.0	0.0	0.0	15,401.0	1.456	1.456	224,290.03
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.	(791.0)	0.0	0.0	(791.0)	1.652	1.652	(13,065.44)
IMC-AGRICO-S. PIERCE	COGEN.	791.0	0.0	0.0	791.0	1.658	1.658	13,111.74
AUBURNDALE POWER PARTNERS	COGEN.							
POLK POWER PARTNERS	COGEN.	(4,632.0)	0.0	0.0	(4,632.0)	1.495	1.495	(69,237.18)
AS AVAILABLE ASSIGNMENT	COGEN.	4,632.0	0.0	0.0	4,632.0	1.472	1.472	68,200.03
		(49.0)	0.0	0.0	(49.0)	5.597	5.597	(2,742.72)
		(49.0)	0.0	0.0	(49.0)	5.819	5.819	(2,851.08)
SUB-TOTAL FOR FEB., 1995 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(3,445.15)
GRAND TOTAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
CURRENT MONTH:								
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)
PERIOD TO DATE:								
ACTUAL		39,466.0	0.0	0.0	39,466.0	1.324	1.324	522,418.87
ESTIMATED		38,485.0	0.0	0.0	38,485.0	1.797	1.797	691,600.00
DIFFERENCE	-	981.0	0.0	0.0	981.0	(0.473)	(0.473)	(169,181.13)
DIFFERENCE %	-	2.5	0.0	0.0	2.5	(26.3)	(26.3)	(24.5)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL, 1995

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
TOTAL	-	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	139.0	4.302	5,979.16	5.346	7,430.92	1,451.76
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	18.0	3.714	668.48	3.126	922.64	254.16
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	139.0	4.049	5,627.69	4.622	6,424.94	797.25
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	12.0	3.949	473.88	4.856	582.72	108.84
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
CURRENT MONTH:							
DIFFERENCE	-	(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE %	-	(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)
PERIOD TO DATE:							
ACTUAL	-	308.0	4.139	12,749.21	4.987	15,361.22	2,612.01
ESTIMATED	-	1,213.0	3.347	40,600.00	3.842	46,600.00	6,000.00
DIFFERENCE	-	(905.0)	0.792	(27,850.79)	1.145	(31,238.78)	(3,387.99)
DIFFERENCE %	-	(74.6)	23.7	(68.6)	29.8	(67.0)	(56.5)

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