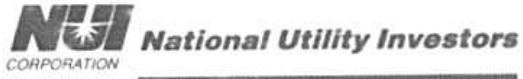


ORIGINAL FILE COPY



NUI Companies:
City Gas Company of Florida
Elizabethtown Gas Company
Elkton Gas Service
Natural Gas Services, Inc.
North Carolina Gas Service
NUI Energy Brokers, Inc.
Utility Billing Services, Inc.
Valley Cities Gas Service
Waverly Gas Service

One Elizabethtown Plaza
P.O. Box 3175
Union
New Jersey 07083-1975
Tel: (908) 289-5000

Via Federal Express

December 19, 1996

Ms. Blanca Bayo, Director
Division of Record and Reporting
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. **960003-GU**, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of November 1996 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

- ACK _____
- AFA _____
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG _____
- LIN _____
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH _____

Very truly yours,

Raymond A. DeMoine
Director, Rates and
Regulatory Affairs

RAD:mab
Encl.

RECEIVED & FILED
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
13576 DEC 20 8
FPSC-RECORDS/REPORTING

FILE COPY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas)
Adjustment Cost Recovery)
_____)

Docket No. 960003-GU
Filed: December 19, 1996

CITY GAS COMPANY OF FLORIDA REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of November 1996. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of November 1996 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of November 1996. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.

2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing referenced above.

3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.

4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section 366.093 (4), Florida Statutes. The time period requested is necessary to allow City

DOCUMENT NUMBER-DATE
13576 DEC 20 1996
FPSC-RECORDS/REPORTING

EXHIBIT "A"
CITY GAS COMPANY OF FLORIDA

Data Elements for the November 1996 PGA for which Confidential Treatment is Requested

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-1	1	3 - 6	A, C, E, G	(2, 3)
		7-8	A, C, E, G	(3)
		17 - 20	A, C, E, G	(2, 3)
		21-22	A, C, E, G	(3)
		31	A, C, E, G	(1)
A-1R	2	3 - 6	A, B, C, E, F, G	(2, 3)
		7-8	A, B, C, E, F, G	(3)
		17 - 20	A, B, C, E, F, G	(2,3)
		21-22	A, B, C, E, F, G	(3)
		31	A, B, C, E, F, G	(1)
A-1, Supporting Detail	3	9 - 40	A, B, C	(3)
A-3	5	2-8, Total	A - K	(4)
A-4	6	1-11, Total	A, C, D, E, F, G, H	(5)
Summary of Gas Invoices	9-10	Oth. Supp.		
Summary of Gas Invoices	11	All	ALL	(6)
Gas Invoices	B1 - B7	none	none	n/a
	B8-B19	All	All	(6)

Notes To Exhibit "A" Regarding Justification:

- (1) Line 31 of Schedule A-1 and A-1R contains City Gas' Weighted Average Cost of Gas (WACOG) for the current month. Dissemination of this information could adversely influence the Company's ability to effectively negotiate for low-cost gas supplies. If gas suppliers know the Company's WACOG, they may tend to quote future gas prices at or above the weighted level. Likewise, vendors who previously supplied gas to the Company at prices below the average cost could tend to resist making future price concessions. As a consequence, ratepayers may pay higher gas costs. Public knowledge of City Gas' WACOG "would impair the efforts of the Company to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) Disclosure of lines 4 and 18, Schedules A-1 and A-1R, will allow suppliers to derive the price that the Company pays third-party suppliers. Dividing line 4, Cost of Gas Purchased, by line 18, Therms Purchased, yields the WACOG that appears on line 31. As explained above, publication of the information on line 31 could diminish the Company's ability to constructively negotiate for gas supplies. Therefore, any information that could provide competitors with the contents of line 31 should be also granted confidentiality. Public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) Lines 3 - 6, 17- 22 of Schedules A-1 and A-1R, contain components of arithmetical calculations used to derive the per therm price of gas. Disclosure of these numbers is "reasonably likely" to impair the Company's efforts to contract for goods and services on favorable terms. Similarly, the Company further requests confidentiality for Schedule A-1, Supporting Details, with respect to the columns named Therms, Invoice Amount and Cost per Therm. This schedule shows the derivation and arithmetic manipulation of information on Schedule A-1 and A-1R. Publication of the supporting details for these Schedules "would also impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (4) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (5) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices

vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(6) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 through 5 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPANY:
CITY GAS COMPANY OF FLORIDA

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	APRIL 96		Through		MARCH 97		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH:	11/96							(G)	(H)
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	27,662	50,422	(22,760)	(45.14)	403,968	380,464	23,524	6.18		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	20,195	20,195	-	-	79,031	79,031	-	-		
3 SWING SERVICE	-	-	-	-	-	-	-	-		
4 COMMODITY (Other)	-	1,875,599	-	18.84	-	12,643,387	-	(3.30)		
5 DEMAND (Line 32-29 A-1 support detail)	-	1,374,422	-	(8.99)	-	8,966,456	-	(7.92)		
6 OTHER	-	4,100	-	(53.56)	-	31,352	-	60.38		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COG (1+2+3+4+5+6+10)-(7+8+9)	3,258,198	3,124,738	133,458	4.27	19,174,825	20,100,690	(925,865)	(4.61)		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE	(14,520)	(8,656)	(7,864)	118.15	18,757	(45,329)	62,086	(136.97)		
14 TOTAL THERM SALES	2,628,383	3,137,394	(509,031)	(16.22)	20,854,905	20,220,997	633,908	3.13		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only	7,876,920	7,032,356	844,564	(2.01)	52,642,799	53,063,284	(420,485)	(0.79)		
16 NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,910,000	2,910,000	-	-	11,387,500	11,387,500	-	-		
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity	-	7,032,356	-	8.59	-	53,063,284	-	(3.79)		
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	-	23,705,100	-	(8.80)	-	120,152,770	-	(19.80)		
20 OTHER Commodity	-	9,911	-	(65.06)	-	75,790	-	(3.32)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,640,069	7,042,267	597,802	8.49	51,124,736	53,139,074	(2,014,338)	(3.79)		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE	(32,014)	(15,000)	(17,014)	113.43	(66,704)	(120,000)	53,236	(44.36)		
27 TOTAL THERM SALES (24-26 Estimated only)	7,999,191	7,027,267	971,924	13.83	63,410,189	53,019,074	10,391,115	19.80		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.00351	0.00717	(0.00366)	(51.05)	0.00767	0.00717	0.00050	6.97		
29 NO NOTICE SERVICE (2/16)	0.00694	0.00694	-	-	0.00694	0.00694	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	-	0.23827	-	7.59	-	0.23827	-	0.52		
32 DEMAND (5/19)	0.05798	0.05798	(0.00012)	(0.21)	0.06657	0.05798	0.00859	14.82		
33 OTHER (6/20)	0.49057	0.41368	0.07689	18.59	0.68625	0.41367	0.27258	65.89		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.42548	0.44371	(0.01723)	(3.89)	0.37506	0.37827	(0.00321)	(0.85)		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.45355	0.44373	0.00982	2.21	(0.25099)	0.37774	(0.82673)	(166.45)		
40 TOTAL THERM SALES (11/27)	0.40732	0.44466	(0.03734)	(8.40)	0.30239	0.37912	(0.07673)	(20.24)		
41 TRUE-UP (E-2)	0.00180	0.00180	-	-	0.00180	0.00180	-	-		
42 TOTAL COST OF GAS (40+41)	0.40912	0.44646	(0.03734)	(8.36)	0.30419	0.38092	(0.07673)	(20.14)		
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-		
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.41066	0.44814	(0.03748)	(8.36)	0.30533	0.38235	(0.07702)	(20.14)		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.411	0.448	(0.037)	(8.36)	0.305	0.382	(0.077)	(20.16)		

COMPANY:
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 96 THROUGH MARCH 97

CURRENT MONTH: 11/96

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS	6,605,900	33,262.24	0.00504
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity Adjustments	1,271,020	(5,600.00)	
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,876,920	27,662.24	0.00351
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE			
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT			
20 Imbalance Cashout - Other Shippers			
21 Imbalance Cashout - Transporting Cust.			
22 Commodity Adjustment			
23 No Notice Commodity Adjustment			
24 TOTAL COMMODITY (Other)			
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement			
26 Less Relinquished to End-Users			
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand			
32 TOTAL DEMAND			
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas			
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER			
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
CITY GAS COMPANY OF FLORIDA		APRIL 96		Through		MARCH 97		(REVISED 6/08/94)	
FOR THE PERIOD OF:								PAGE 4 OF 11	
		CURRENT MONTH: 11/96		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,959,441	1,677,970	(281,471)	-16.77%	10,900,045	15,938,368	5,038,343	31.61%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	1,298,755	1,332,938	34,183	2.56%	6,069,686	6,082,831	13,145	0.22%
3	TOTAL	3,258,196	3,010,908	(247,288)	-8.21%	16,969,731	22,021,219	5,051,488	22.94%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,628,363	2,998,259	369,896	12.34%	18,323,979	21,937,336	3,613,357	16.47%
5	TRUE-UP (COLLECTED) OR REFUNDED	(12,755)	(12,755)	-	0.00%	(89,285)	(89,285)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,615,608	2,985,504	369,896	12.39%	18,234,694	21,848,051	3,613,357	16.54%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(642,588)	(25,404)	617,184	-2429.48%	1,264,963	(173,168)	(1,438,131)	830.48%
8	INTEREST PROVISION-THIS PERIOD (21)	2,714	2,304	(410)	-17.80%	(17,352)	17,061	34,433	201.59%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	916,734	516,769	(399,965)	-77.40%	(1,376,495)	573,226	1,949,721	340.13%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	12,755	12,755	-	0.00%	89,285	89,285	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	289,615	506,424	216,809	42.81%	(39,599)	506,424	546,023	107.82%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	916,734	516,769	(399,965)	-77.40%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	286,901	504,120	217,219	43.09%				
14	TOTAL (12+13)	1,203,635	1,020,889	(182,746)	-17.90%				
15	AVERAGE (50% OF 14)	601,818	510,445	(91,373)	-17.90%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05380	0.05380	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05450	0.05450	-	0.00%				
18	TOTAL (16+17)	0.10830	0.10830	-	0.00%				
19	AVERAGE (50% OF 18)	0.05415	0.05415	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00451	0.00451	0.00000	0.07%				
21	INTEREST PROVISION (15x20)	2,714	2,304	(410)	-17.80%				

Company: City Gas Company of Florida

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

(REVISED 8/19/93)

FOR THE PERIOD OF:

APRIL 96

Through

MARCH 97

PAGE 7 OF 11

	CURRENT MONTH: 11/96		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,553,135	1,610,734	57,599	3.71%	12,202,491	12,215,445	12,954	0.11%
2 COMMERCIAL	3,603,066	4,147,364	544,298	15.11%	28,671,960	31,157,008	2,485,048	8.67%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,156,201	5,758,098	601,897	11.67%	40,874,451	43,372,453	2,498,002	6.11%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	767,922	651,757	(116,165)	-15.13%	4,424,795	4,050,823	(373,972)	-8.45%
7 LARGE INTERRUPTIBLE	336,260	617,412	281,152	83.61%	4,901,461	5,595,798	694,337	14.17%
8 TRANSPORTATION	1,738,808	-	(1,738,808)	-100.00%	13,563,383	-	(13,563,383)	-100.00%
9 TOTAL INTERRUPTIBLE	2,842,990	1,269,169	(1,573,821)	-55.36%	22,889,639	9,646,621	(13,243,018)	-57.86%
10 TOTAL THERM SALES	7,999,191	7,027,267	(971,924)	-12.15%	63,764,090	53,019,074	(10,745,016)	-16.85%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	92,773	94,249	1,476	1.59%	92,321	93,223	902	0.98%
12 COMMERCIAL	4,680	5,056	376	8.03%	4,659	4,940	281	6.03%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,453	99,305	1,852	1.90%	96,980	98,163	1,183	1.22%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	13	9	(4)	-30.77%	15	10	(5)	-33.33%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	44	-	(44)	-100.00%	41	-	(41)	-100.00%
19 TOTAL INTERRUPTIBLE	61	12	(49)	-80.33%	60	13	(47)	-78.33%
20 TOTAL CUSTOMERS	97,514	99,317	1,803	1.85%	97,040	98,176	1,136	1.17%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	17	17	0	2.08%	19	19	-	0.00%
22 COMMERCIAL	770	820	50	6.55%	879	901	22	2.50%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	59,071	72,417	13,347	22.59%	42,141	57,869	15,728	37.32%
26 LARGE INTERRUPTIBLE	84,065	205,804	121,739	144.82%	175,052	266,467	91,415	52.22%
27 TRANSPORTATION	39,518	-	(39,518)	-100.00%	47,259	-	(47,259)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 96

through

MARCH 97

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0840	1.0810	1.0800	1.0750	1.0770	1.0770	1.0750	1.0740				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.1210	1.1180	1.1170	1.1120	1.1140	1.1140	1.1120	1.1110	0.0000	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 11/96

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
Commodity costs					
Hialeah, Opa Locka, Lake Forest:	FTS 1	1,342,867	0.00629	8,446.63	
End-Use / Pennsuco:	FTS 2	1,502,793	0.00391	5,875.92	
Cutler Ridge, So. Mia, West Miami, SW Div:	FTS 1	854,366	0.00629	5,373.96	
	FTS 2	956,114	0.00391	3,738.41	
Total Miami:	0	4,656,140		23,434.92	()
Port St. Lucie	FTS 1	23,614	0.00629	148.53	
	FTS 2	26,426	0.00391	103.33	
Cocoa, Eau Gallie, Indian River:	FTS 1	610,823	0.00629	3,842.08	
	FTS 2	683,567	0.00391	2,672.75	
End-Use / Merritt Square:	FTS 1	0	0.00629	0.00	
Titusville:	FTS 1	107,537	0.00629	676.41	
	FTS 2	120,343	0.00391	470.54	
Melbourne:	FTS 1	79,822	0.00629	502.08	
	FTS 2	89,328	0.00391	349.27	
Total Brevard:	0	1,691,420		8,513.13	()
Off-system		208,300	0.00510	1,062.33	
Total Firm:	0	6,605,900		33,262.24	()

MEMO: FGT Fixed charges paid on 10th of month

FTS-1 Demand - System supply	Miami	10,196,100	0.04344	442,918.58	()
" Capacity release		(2,084,950)	---	(14,623.75)	()
" System supply	Treasure Coast	301,800	0.04344	13,110.19	()
" System supply	Brevard	5,939,700	0.04344	258,020.57	()
" " "	Merritt Sq.	0	0.04344	0.00	()
Total FTS-1 demand		14,352,650		699,425.59	
FTS-2 Demand - System supply	Miami	7,267,500	0.07573	550,367.78	()
FTS-2 Demand - Capacity release		0	---	0.00	
		0	---	0.00	
Total FTS-2 demand		7,267,500		550,367.78	
No Notice Demand-System supply	Miami	1,470,000	0.00694	10,201.80	()
" " "	Brevard	1,440,000	0.00694	9,993.60	()
		2,910,000		20,195.40	
Western Div. / IT Revenue Sharing Cr.				0.00	()
Total fixed charges		24,530,150		1,269,988.77	

The original of this page contains a summary of gas invoices that is confidential to City Gas Company of Florida.

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

payed to Au 11/6/96

B-1

DATE	10/31/96
DUE	11/30/96
INVOICE NO.	13719
TOTAL AMOUNT DUE	\$197,264.19

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
~~550 ROUTE 202-200~~
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account
 ABA

CONTRACT 3608 1 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
FTS-2 TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT GLEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		10/96	A	RES	0.7488	0.0085		0.7573	263,500	\$199,548.55
	MARKET IT REVENUE SHARING CREDIT		10/96	A	ITF						(\$2,284.36)
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/96.										263,500	\$197,264.19

8,500/day.

*** END OF INVOICE 13719 ***

APPROVED: *M. Navarro*
 DATE: 11-6-96
 REVIEWED: *M. Navarro/TR*
 DATE: 11-4-96



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	10/31/96
DUE	11/30/96
INVOICE NO.	13743
TOTAL AMOUNT DUE	\$441,498.84

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account
 ABA

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 FTS-1 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES POI NO.	NAME	PRD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	RESERVATION CHARGE										
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE		32,900/day	10/96	A	RES	0.3659	0.0685	0.4344	1,015,400	\$441,089.76
	NO NOTICE RESERVATION CHARGE			10/96	A	RES	0.3659	0.0600	0.4059	4,500	\$1,916.55
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118			10/96	A	RNR	0.0694		0.0694	124,000	\$8,605.60
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5305, at poi 16118		CATEX	10/96	A	TRL	0.3659	0.0685	0.4344	(150)	(\$65.16)
	WESTERN DIVISION REVENUE SHARING CREDIT		CATEX	10/96	A	TRL	0.1839	0.0600	0.2439	(4,500)	(\$1,097.55)
	WESTERN DIVISION REVENUE SHARING CREDIT			10/96	A	TCW					(\$162.17)
	MARKET IT REVENUE SHARING CREDIT			10/96	A	TCW					(\$4,989.01)
				10/96	A	ITF					(\$3,799.18)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/96.										1,139,250	\$441,498.84

*** END OF INVOICE 13743 ***



APPROVED: [Signature]
 DATE: 11-6-96
 REVIEWED: Manano/TR
 DATE: 11-4-96

B-3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE 10/31/96
 DUE 11/30/96
 INVOICE NO. 13816
 TOTAL AMOUNT DUE \$128,253.75

CUSTOMER: NUI CORPORATION
 ATTN: MORENE NAVARRO
 - CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 wire transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account
 ABA

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420
 FTS-2 TYPE: FIRM TRANSPORTATION PLEASE CONTACT GWEN LUSTER
 AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
		POI NO.	NAME				BASE	SURCHARGES	DISC			NET
	RESERVATION CHARGE			10/96	A	RES	0.7488	0.0005		0.7573	170,500	\$129,119.65
	MARKET IT REVENUE SHARING CREDIT			10/96	A	ITF						(\$865.90)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/96.											170,500	\$128,253.75
*** END OF INVOICE 13816 ***												

APPROVED: [Signature]
 DATE: 11-6-96
 REVIEWED: Mullano/TR
 DATE: 11-4-96



paid to me 11/15/96 RR
B-4

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	11/20/96		
INVOICE NO.	13991		
TOTAL AMOUNT DUE	\$2,123.22		

CONTRACT 5364 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
TYPE: FIRM TRANSPORTATION

RECEIPTS POI NO. NAME	DELIVERIES POI NO. NAME	PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT	
					BASE	SURCHARGES	DTSC NET			
Usage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0371	0.0020	0.0391	1,301 ✓	\$50.87
Usage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0371	0.0020	0.0391	3,760 ✓	\$147.02
Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0371	0.0020	0.0391	9,685 ✓	\$378.68
Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0371	0.0020	0.0391	8,032 ✓	\$314.05
Usage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0371	0.0020	0.0391	2,972 ✓	\$116.21
Usage Charge	16123	CGC - SW	10/96	A	COM	0.0371	0.0020	0.0391	3,145 ✓	\$122.97
Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0371	0.0020	0.0391	3,782 ✓	\$147.88
Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0371	0.0020	0.0391	2,045 ✓	\$79.96
Usage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0371	0.0020	0.0391	1,943 ✓	\$75.97
Usage Charge	16178	CITY GAS-COCOA	10/96	A	COM	0.0371	0.0020	0.0391	520 ✓	\$20.33
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0371	0.0020	0.0391	4,863 ✓	\$190.14
Usage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0371	0.0020	0.0391	1,488 ✓	\$58.18
Usage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0371	0.0020	0.0391	4,812 ✓	\$188.15
Usage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0371	0.0020	0.0391	3,393 ✓	\$132.67
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0371	0.0020	0.0391	405 ✓	\$15.84
Usage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0371	0.0020	0.0391	2,156 ✓	\$84.30
TOTAL FOR CONTRACT 5364 FOR MONTH OF 10/96.									54,302 ✓	\$2,123.22

*** END OF INVOICE 13991 ***

APPROVED: [Signature]
DATE: 11-15-96
REVIEWED: [Signature]
DATE: 11-14-96



I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-5

Page 1

DATE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account: ABA
DUE	11/20/96		
INVOICE NO.	13923		
TOTAL AMOUNT DUE	\$33,928.13		

CONTRACT	5034	SHIPPER: NUI CORPORATION	CUSTOMER NO. 11420	PLEASE CONTACT GWEN LUSTER AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION		

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	JTSC	NET		
Usage Charge - No Notice For COCOA			10/96	A	COM	0.0259	0.0370		0.0629	(5,361)	(\$337.21)
Usage Charge - No Notice For CUTLER RIDGE			10/96	A	COM	0.0259	0.0370		0.0629	5,829	\$366.64
Usage Charge - No Notice For HIALEAH			10/96	A	COM	0.0259	0.0370		0.0629	7,201	\$452.94
Usage Charge - No Notice For MELBOURNE			10/96	A	COM	0.0259	0.0370		0.0629	(1,941)	(\$122.09)
Usage Charge - No Notice For TITUSVILLE			10/96	A	COM	0.0259	0.0370		0.0629	(2,632)	(\$165.55)
Usage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0259	0.0370		0.0629	12,575 ✓	\$790.97
Usage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0259	0.0370		0.0629	36,367 ✓	\$2,287.48
Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0259	0.0370		0.0629	90,048 ✓	\$5,664.02
Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0259	0.0370		0.0629	75,895 ✓	\$4,773.80
Usage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	28,722 ✓	\$1,806.61
Usage Charge	16123	CGC - SW	10/96	A	COM	0.0259	0.0370		0.0629	30,268 ✓	\$1,903.86
Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0259	0.0370		0.0629	36,568 ✓	\$2,300.13
Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0259	0.0370		0.0629	19,840 ✓	\$1,247.94
Usage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0259	0.0370		0.0629	18,614 ✓	\$1,170.82
Usage Charge	16178	CITY GAS-COCA	10/96	A	COM	0.0259	0.0370		0.0629	5,016 ✓	\$315.51
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0259	0.0370		0.0629	47,031 ✓	\$2,958.25
Usage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0259	0.0370		0.0629	14,314 ✓	\$900.35
Usage Charge	16240	GAINESVILLE-DEERHAVEN GEN	10/96	A	COM	0.0259	0.0370		0.0629	4,000 ✓	\$251.60
Usage Charge	16258	KISSIMEE GENERATING	10/96	A	COM	0.0259	0.0370		0.0629	1,176 ✓	\$73.97
Usage Charge	16262	FT PIERCE-GENERATING	10/96	A	COM	0.0259	0.0370		0.0629	1,500 ✓	\$94.35
Usage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0259	0.0370		0.0629	48,511 ✓	\$3,051.34
Usage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0259	0.0370		0.0629	20,000 ✓	\$1,258.00

I N V O I C E
 FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B-6

Page 2

DATE	11/10/96	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA
DUE	11/20/96		
INVOICE NO.	13923		
TOTAL AMOUNT DUE	\$33,928.13		

CONTRACT 5034 SHIPPER: NUI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
 TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DISC		
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0259	0.0370		0.0629	3,909 ✓ \$245.88
Usage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0259	0.0370		0.0629	20,705 ✓ \$1,302.34
Usage Charge	61237	KISSIMMEE CANE ISLAND	10/96	A	COM	0.0259	0.0370		0.0629	21,243 ✓ \$1,336.18
TOTAL FOR CONTRACT 5034 FOR MONTH OF 10/96.										539,398 ✓ \$33,928.13

*** END OF INVOICE 13923 ***

APPROVED: *N. Lopez*
 DATE: 11-15-96
 REVIEWED: *T. Plinson*
 DATE: 11-14-96



Ene -
File with
originals furnished
earlier.

I N V O
FLORIDA GAS TRANSMISSION COMPANY
AN ENRON/SOMAT

B-7

Page 1

DATE 11/10/96
DUE 11/20/96
INVOICE NO. 13899
TOTAL AMOUNT DUE \$6,115.63

CUSTOMER: NUJI CORPORATION
ATTN: MORENE NAVARR
CITY GAS CO OF FLOP
550 ROUTE 202-206
BEDMINISTER, NJ 07921

NOV
11/22

Please reference this invoice no. on your remittance
wire to:
re Transfer
Priddy Gas Transmission Company
Priddy Bank: Dallas, TX
ABA

CONTRACT 3608 SHIPPER: NUJI CORPORATION CUSTOMER NO. 11420 PLEASE CONTACT GWEN LUSTER
TYPE: FIRM TRANSPORTATION AT (713)853-5127 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

RECEIPTS POI NO. NAME	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES MMBTU DRY	AMOUNT
	POI NO.	NAME				BASE	SURCHARGES	DTSC	NET		
Usage Charge											
Usage Charge	16114	CITY GAS-LAKE FOREST	10/96	A	COM	0.0371	0.0020		0.0391	3,799 ✓	\$148.54
Usage Charge	16116	CITY GAS-OPA LOCKA	10/96	A	COM	0.0371	0.0020		0.0391	10,930 ✓	\$427.36
Usage Charge	16117	CITY GAS-N.W. HIALEAH	10/96	A	COM	0.0371	0.0020		0.0391	28,303 ✓	\$1,106.65
Usage Charge	16118	CITY GAS-S.E. HIALEAH	10/96	A	COM	0.0371	0.0020		0.0391	23,477 ✓	\$917.95
Usage Charge	16122	CITY GAS-WEST MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	8,672 ✓	\$339.08
Usage Charge	16123	CGC - SW	10/96	A	COM	0.0371	0.0020		0.0391	9,183 ✓	\$359.06
Usage Charge	16124	CITY GAS-SOUTH MIAMI	10/96	A	COM	0.0371	0.0020		0.0391	11,056 ✓	\$432.29
Usage Charge	16125	CITY GAS-CUTLER RIDGE	10/96	A	COM	0.0371	0.0020		0.0391	5,993 ✓	\$234.33
Usage Charge	16177	CITY GAS-TITUSVILLE	10/96	A	COM	0.0371	0.0020		0.0391	5,664 ✓	\$221.46
Usage Charge	16178	CITY GAS-COCOA	10/96	A	COM	0.0371	0.0020		0.0391	1,504 ✓	\$58.81
Usage Charge	16179	EAU GALLIE-CITY GAS (COCO	10/96	A	COM	0.0371	0.0020		0.0391	14,186 ✓	\$554.67
Usage Charge	16180	CITY GAS-MELBOURNE	10/96	A	COM	0.0371	0.0020		0.0391	4,346 ✓	\$169.93
Usage Charge	16287	FPC-BARTOW	10/96	A	COM	0.0371	0.0020		0.0391	10,188 ✓	\$398.35
Usage Charge	58912	FPL MARTIN NORTH	10/96	A	COM	0.0371	0.0020		0.0391	11,607 ✓	\$453.83
Usage Charge	58921	CITY GAS - PT. ST. LUCIE	10/96	A	COM	0.0371	0.0020		0.0391	1,185 ✓	\$46.33
Usage Charge	60606	CITY GAS-INDIAN RIVER	10/96	A	COM	0.0371	0.0020		0.0391	6,317 ✓	\$246.99
TOTAL FOR CONTRACT 3608 FOR MONTH OF 10/96.										156,410 ✓	\$6,115.63

*** END OF INVOICE 13899 ***

APPROVED: Navarro
DATE: 11-22-96
REVIEWED: Mariano
DATE: 11-22-96



B 8

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B9

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-10

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B11

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-13

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-14

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-15

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-16

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-17

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-18

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B-19

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.