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December 26, 1996

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 960001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket on behalf of Tampa Electric Company, are fifteen (15) copies of Schedules A1 - A9 for the month of November, 1996.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

- ACK _____
- AFA 1
- APP _____
- CAF _____ JDB/bjm
- CMH _____ Enclosures
- CT _____
- EE Bas
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC 1
- WAS _____
- OTH _____

cc: All Parties of Record (w/o encls.)

RECEIVED & FILED

FPSC BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
13747 DEC 26 1996
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules A1 - A9 for the month of November, 1996, filed on behalf of Tampa Electric Company has been furnished by U. S. Mail or hand delivery (*) on this 21st day of December, 1996 to the following:

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ATTORNEY

ORIGINAL
FILE COPY

TAMPA ELECTRIC COMPANY
DOCKET NO. 960001-EI

TAMPA ELECTRIC COMPANY

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1. Schedule A1 - A9 (NOVEMBER, 1996)

15 Pages

DOCUMENT NUMBER-DATE

13747 DEC 26 88

FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1954

SCHEDULE A1

	\$				KWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1. Fuel Cost of System Net Generation (A3)	29,927,173	27,789,928	1,946,245	6.6	1,476,027	1,325,520	150,507	11.4	2.00722	2.05185	(0.04463)	(4.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heads/tauch. Wheeling Losses)	(1,970)	(3,000)	1,030	(44.3)	1,476,027 (a)	1,325,520 (a)	150,507	11.4	(0.00007)	(0.00023)	0.00016	(63.6)
4b. Adjustments to Fuel Cost (Allow.)	220,814	45,634	174,380	281.9	1,476,027 (a)	1,325,520 (a)	150,507	11.4	0.01481	0.00344	0.01137	232.4
4c. Adjustments to Fuel Cost (Poll. Proj. Reserve)	0	0	0	0.0	1,476,027 (a)	1,325,520 (a)	150,507	11.4	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	29,946,117	27,823,562	2,022,555	7.3	1,476,027	1,325,520	150,507	11.4	2.02206	2.05907	(0.03701)	(3.7)
6. Fuel Cost of Purchased Power - Firm (A7)	232,299	160,000	125,299	74.6	4,806	1,837	2,969	161.6	6.10485	9.16535	(3.06050)	(33.2)
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A8)	89,894	36,100	52,954	116.0	1,853	1,811	42	2.3	4.00000	3.57072	0.42928	14.7
8. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 (a)	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	492,161	624,700	(132,539)	(21.2)	26,614	27,907	(1,293)	(3.1)	1.34419	1.64790	(0.30371)	(18.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	874,654	820,800	45,254	5.6	43,273	40,755	2,518	6.2	2.02125	2.03362	(0.01237)	(0.6)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,519,300	1,366,275	153,025	11.2				
14. Fuel Cost of Economy Sales (A6)	4,921,447	1,835,500	2,185,947	119.1	306,001	121,792	184,209	151.2	1.31419	1.50708	(0.19289)	(12.8)
15. Gain on Economy Sales - BUX (A6)	1,460,200	270,160	1,190,120	427.5	306,001 (a)	121,792 (a)	184,209	151.2	0.47383	0.22839	0.24544	110.1
16. Fuel Cost of Sch. B Separ. Sales (A6)	551,150	494,900	56,250	13.7	41,400	33,903	7,577	22.3	1.32871	1.43025	(0.10155)	(7.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	106,561	183,300	(56,739)	(30.7)	8,146	10,507	(2,441)	(23.1)	1.30014	1.54246	(0.24232)	(15.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	150,932	10,300	140,632	1,268.3	27,171	642	26,529	5,689.9	2.04173	1.60436	0.43737	27.3
20. Fuel Cost of RPP Sch. D Separ. Sales (A6)	237,702	816,600	(578,898)	(70.9)	12,912	34,902	(22,070)	(63.1)	1.04094	2.23434	(0.09340)	(21.1)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,144,073	3,580,760	3,555,313	99.1	405,710	201,986	203,894	100.9	1.76008	1.77744	(0.01656)	(0.9)
23. Net Interchange Interchange					377	0	377	0.0				
24. Wheeling Sec'd. less Wheeling Del'r'd.					339	0	339	0.0				
25. Interchange and Wheeling Losses					7,528	3,700	3,828	103.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	23,576,630	25,063,622	(1,486,992)	(5.9)	1,106,770	1,160,649	(53,879)	(4.6)	2.12021	2.15941	(0.03920)	(1.4)
27. Net Unbilled	(1,480,326) (a)	(541,861) (a)	(938,465)	176.5	(70,337)	(25,893)	(44,444)	100.3	(0.12538)	(0.04669)	(0.00069)	190.0
28. Company Use	58,731 (a)	61,807 (a)	(2,126)	(3.3)	2,804	2,865	(61)	(2.1)	0.00520	0.00531	(0.00011)	(6.2)
29. T & D Losses	900,930 (a)	1,315,710 (a)	(414,780)	(31.5)	42,293	60,506	(18,213)	(30.6)	0.07959	0.11722	(0.03763)	(32.1)
30. System KWH Sales	23,576,630	25,063,622	(1,486,992)	(5.9)	1,132,018	1,121,591	10,427	0.9	2.00271	2.23205	(0.15114)	(6.8)
31. Wholesale KWH Sales	(281,930)	(23,812)	(258,320)	1,094.0	(19,537)	(1,057)	(18,480)	1,100.7	2.00272	2.23307	(0.15115)	(6.8)
32. Jurisdictional KWH Sales	23,294,700	25,040,810	(1,745,250)	(7.0)	1,110,481	1,120,934	(2,453)	(0.2)	2.00271	2.23205	(0.15114)	(6.8)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	23,297,788	25,043,265	(1,745,477)	(7.0)	1,110,481	1,120,934	(2,453)	(0.2)	2.00270	2.23416	(0.15116)	(6.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	466,496	471,697	(5,201)	(1.1)	1,110,481	1,120,934	(2,453)	(0.2)	0.04171	0.04200	(0.00029)	(0.9)
36. True-up *	753,185	753,185	0	0.0	1,110,481	1,120,934	(2,453)	(0.2)	0.04734	0.06719	0.00015	0.2
37. Total Jurisdictional Fuel Cost (Excl. GP/F)	24,517,469	26,250,147	(1,750,678)	(6.7)	1,110,481	1,120,934	(2,453)	(0.2)	2.19289	2.34342	(0.15120)	(6.5)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP/F)									2.19285	2.34537	(0.15152)	(6.5)
40. GP/F * (Already Adjusted for Taxes)	(17,321)	(17,321)	0	0.0	1,110,481	1,120,934	(2,453)	(0.2)	(0.00155)	(0.00155)	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (Incl. GP/F)	24,500,148	26,250,026	(1,750,678)	(6.7)	1,110,481	1,120,934	(2,453)	(0.2)	2.19230	2.34382	(0.15152)	(6.5)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.192	2.344	(0.152)	(6.5)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACT-2
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: NOVEMBER, 1996

ALABAMA 01

	\$				¢/KW				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	60,569,522	57,870,959	2,698,563	4.7	2,980,930	2,797,670	183,260	6.6	2.03190	2.06854	(0.03664)	(1.8)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl. Heads/Nauch. Wheeling Losses)	(3,589)	(6,000)	2,411	(40.2)	2,980,930 (a)	2,797,670 (a)	183,260	6.6	(0.00012)	(0.00021)	0.00009	(42.9)
4b. Adjustments to Fuel Cost (Allow.)	452,604	115,321	337,283	292.5	2,980,930 (a)	2,797,670 (a)	183,260	6.6	0.01510	0.00412	0.01098	288.4
4c. Adjustments to Fuel Cost (Polk Proj. Reserve)	(170)	0	(170)	0.0	2,980,930 (a)	2,797,670 (a)	183,260	6.6	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	61,018,367	57,980,280	3,038,087	5.2	2,980,930	2,797,670	183,260	6.6	2.04696	2.07215	(0.02519)	(1.2)
6. Fuel Cost of Purchased Power - Firm (A7)	856,117	848,000	8,117	0.9	14,150	16,912	(2,762)	(16.3)	6.05030	5.01892	1.03138	20.5
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A5)	212,556	55,000	157,556	286.5	5,330	7,542	(2,212)	(41.5)	3.38194	3.56445	(0.18251)	(5.1)
8. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. H Economy Purchases (A5)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. H Economy Purchases	0	0	0	0.0	0	0 (a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A5)	1,041,489	1,231,100	(189,611)	(18.4)	76,000	78,254	(2,254)	(2.8)	1.36094	1.57321	(0.21227)	(13.0)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	2,110,162	2,124,900	(14,738)	(1.2)	95,560	96,709	(1,141)	(1.2)	2.20002	2.20755	(0.00047)	0.0
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					3,076,490	2,894,379	182,111	6.3				
14. Fuel Cost of Economy Sales (A6)	6,805,267	4,867,500	1,937,767	39.8	519,506	326,491	193,015	59.1	1.30095	1.49005	(0.18910)	(12.1)
15. Gain on Economy Sales - RMS (A6)	2,325,162	859,750	1,465,412	176.3	519,506	326,491 (a)	193,015	59.1	0.44757	0.25721	0.19036	74.0
16. Fuel Cost of Sch. D Separ. Sales (A6)	1,909,670	997,700	911,970	92.3	82,539	69,216	13,323	19.0	1.31358	1.41423	(0.10065)	(6.9)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	215,670	319,200	(103,531)	(32.4)	16,474	21,192	(4,718)	(22.3)	1.30821	1.50623	(0.19802)	(15.1)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	360,658	64,800	295,858	1,382.9	47,629	4,657	42,972	1,076.0	2.01744	1.39724	0.62020	28.3
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	459,456	896,700	(437,244)	(48.8)	22,298	38,424	(16,126)	(42.0)	2.06127	2.33345	(0.27218)	(11.7)
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	11,855,922	7,985,660	3,870,262	48.5	680,838	459,284	229,454	49.9	1.72115	1.73834	(0.01719)	(1.0)
23. Net inadvertent interchange					201	0	201	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					1,272	0	1,272	0.0				
25. Interchange and Wheeling Losses					12,813	0,400	12,413	52.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	51,272,607	52,129,520	(856,913)	(1.6)	2,376,320	2,426,595	(50,275)	(2.1)	2.15765	2.14826	0.00039	0.4
27. Net Unbilled	(2,274,293) (a)	(1,727,223) (a)	(547,070)	31.7	(105,406)	(80,401)	(25,005)	31.1	(0.09571)	(0.07118)	(0.02453)	24.5
28. Company Rec	125,920 (a)	123,095 (a)	2,825	2.3	5,836	5,120	716	1.0	0.00530	0.00510	0.00020	2.3
29. T & D Losses	2,154,118 (a)	2,721,652 (a)	(567,534)	(20.8)	99,929	126,691	(26,762)	(21.1)	0.00075	0.11462	(0.02387)	(20.8)
30. System KWH Sales	51,272,607	52,129,520	(856,913)	(1.6)	2,375,961	2,376,575	(614)	0.1	2.15797	2.19522	(0.03725)	(1.7)
31. Wholesale KWH Sales	(500,406)	(87,852)	(412,554)	469.7	(27,352)	(4,030)	(23,322)	479.5	2.14312	2.17958	(0.03646)	(1.7)
32. Jurisdictional KWH Sales	50,772,121	52,041,667	(1,269,546)	(2.4)	2,352,609	2,370,545	(17,937)	(0.8)	2.15812	2.19525	(0.03713)	(1.7)
33. Jurisdictional Loss Multiplier - 1.00013												
34. Jurisdictional KWH Sales Adjusted for Line Losses	50,778,721	52,049,432	(1,259,711)	(2.4)	2,352,400	2,370,545	(18,145)	(0.8)	2.15840	2.19563	(0.03723)	(1.7)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	927,423	945,243	(17,820)	(0.8)	2,352,600	2,370,545	(17,945)	(0.8)	0.03905	0.03987	(0.00082)	(0.1)
36. True-up *	1,506,370	1,506,370	0	0.0	2,352,600	2,370,545	(17,945)	(0.8)	0.04403	0.04355	0.00048	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP/F)	53,222,514	54,500,945	(1,277,531)	(2.3)	2,352,600	2,370,545	(17,945)	(0.8)	2.26228	2.29085	(0.02857)	(1.6)
38. Revenue Tax Factor									1.00003	1.00003	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GP/F)									2.26416	2.30096	(0.03680)	(1.6)
40. GP/F * (Already Adjusted for Taxes)	(34,642)	(34,642)	0	0.0	2,352,600	2,370,545	(17,945)	(0.8)	(0.00147)	(0.00146)	(0.00001)	0.7
41. Fuel Cost Adjusted for Taxes (Incl. GP/F)	53,187,872	54,466,303	(1,277,531)	(2.3)	2,352,600	2,370,545	(17,945)	(0.8)	2.26269	2.29950	(0.03681)	(1.6)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.263	2.300	(0.037)	(1.6)

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	29,627,173	27,780,928	1,846,245	6.6	60,569,522	57,870,959	2,698,563	4.7
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	7,144,073	3,588,760	3,555,313	99.1	11,855,922	7,985,660	3,870,262	48.5
3. FUEL COST OF PURCHASED POWER	293,399	168,000	125,399	74.6	856,117	848,800	7,317	0.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	492,161	624,700	(132,539)	(21.2)	1,041,489	1,231,100	(189,611)	(15.4)
4. ENERGY COST OF ECONOMY PURCHASES	89,094	36,100	52,994	146.8	212,556	55,000	157,556	286.5
5. TOTAL FUEL & NET POWER TRANSACTION	23,357,754	25,020,968	(1,663,214)	(6.6)	50,823,762	52,020,199	(1,196,437)	(2.3)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(1,070)	(3,000)	1,930	(64.3)	(3,589)	(6,000)	2,411	(40.2)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	220,014	45,654	174,360	381.9	452,604	115,321	337,283	292.5
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,576,698	25,063,622	(1,486,924)	(5.9)	51,272,607	52,129,520	(856,913)	(1.6)
* INCLUDES ECONOMY SALES PROFITS (80%)								
MWH SALES								
1. JURISDICTIONAL SALES	1,118,481	1,120,934	(2,453)	(0.2)	2,352,608	2,370,545	(17,937)	(0.8)
2. NONJURISDICTIONAL SALES	13,537	1,057	12,480	1,180.7	23,353	4,030	19,323	479.5
3. TOTAL SALES	1,132,018	1,121,991	10,027	0.9	2,375,961	2,374,575	1,386	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9880417	0.9990579	(0.0110162)	(1.1)	0.9901711	0.9983029	(0.0081318)	(0.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	26,774,585	26,875,693	(101,108)	(0.4)	56,375,012	56,857,808	(482,796)	(0.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(1,506,370)	(1,506,370)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	34,642	34,642	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,038,721	26,139,829	(101,108)	(0.4)	54,903,284	55,386,080	(482,796)	(0.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,576,698	25,063,622	(1,486,924)	(5.9)	51,272,607	52,129,520	(856,913)	(1.6)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9880417	0.9990579	(0.0110162)	(1.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,294,760	25,040,010	(1,745,250)	(7.0)	50,772,121	52,041,667	(1,269,546)	(2.4)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,297,788	25,043,265	(1,745,477)	(7.0)	50,778,721	52,048,432	(1,269,711)	(2.4)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	472,142	472,142	0	0.0	946,815	946,815	0	0.0
6D. (LINE 6C x LINE 5)	466,496	471,697	(5,201)	(1.1)	937,423	945,243	(7,820)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	23,764,284	25,514,962	(1,750,678)	(6.9)	51,716,144	52,993,675	(1,277,531)	(2.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,274,437	624,867	1,649,570	264.0	3,187,140	2,392,405	794,735	33.2
8. INTEREST PROVISION FOR THE MONTH	(21,524)	(6,347)	(15,177)	239.1	(53,488)	(21,956)	(31,532)	143.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(610,042)	3,662,284	(4,272,326)	(116.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(3,280,221)	(642,288)	(2,637,933)	410.7	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1996
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,286,319)	(2,013,993)	(4,272,326)	212.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(3,258,697)	(635,941)	(2,622,756)	412.4	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,545,016)	(2,649,934)	(6,895,082)	250.2	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,772,508)	(1,324,967)	(3,447,541)	260.2	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.380	5.750	(0.370)	(6.4)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.830	11.500	(0.670)	(5.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.415	5.750	(0.335)	(5.8)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.451	0.479	(0.028)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(21,524)	(6,347)	(15,177)	239.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE #3
PAGE 1 OF 2

FOR THE MONTH OF: NOVEMBER, 1996

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	56,593	121,709	(65,116)	(53.5)	257,416	185,601	71,815	38.7
2 LIGHT OIL	436,303	163,891	272,412	66.2	1,039,146	371,206	667,940	179.9
3 COAL	29,134,277	27,495,328	1,638,949	6.0	59,272,960	57,314,152	1,958,808	3.4
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,627,173	27,780,928	1,846,245	6.6	60,569,522	57,870,959	2,698,563	4.7
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	487	2,608	(2,121)	(81.3)	4,591	3,984	607	15.2
9 LIGHT OIL	8,528	3,601	4,927	136.8	25,564	8,456	17,108	202.3
10 COAL	1,467,012	1,319,311	147,701	11.2	2,950,775	2,785,230	165,545	5.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,476,027	1,325,520	150,507	11.4	2,980,930	2,797,670	183,260	6.6
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	2,226	5,770	(3,544)	(61.4)	10,778	8,769	2,009	22.9
16 LIGHT OIL (BBL)	13,655	6,000	7,655	127.6	32,462	13,566	18,896	139.3
17 COAL (TON)	673,189	563,784	109,405	19.4	1,370,637	1,194,948	175,689	14.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	13,966	36,464	(22,498)	(61.7)	67,695	55,423	12,272	22.1
22 LIGHT OIL	79,624	34,724	44,900	129.3	189,358	78,771	110,587	140.4
23 COAL	15,440,995	13,250,279	2,190,716	16.5	31,243,058	28,075,353	3,167,705	11.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,534,585	13,321,467	2,213,118	16.6	31,500,111	28,209,547	3,290,564	11.7
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.03	0.20	(0.17)	-	0.15	0.14	0.01	-
29 LIGHT OIL	0.58	0.27	0.31	-	0.86	0.30	0.56	-
30 COAL	99.39	99.53	(0.14)	-	98.99	99.56	(0.57)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.42	21.09	4.33	20.5	23.88	21.17	2.71	12.8
36 LIGHT OIL (\$/BBL)	31.95	27.32	4.63	16.9	32.01	27.36	4.65	17.0
37 COAL (\$/TON)	43.28	48.77	(5.49)	(11.3)	43.24	47.96	(4.72)	(9.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.05	3.34	0.71	21.3	3.80	3.35	0.45	13.4
42 LIGHT OIL	5.48	4.72	0.76	16.1	5.49	4.71	0.78	16.6
43 COAL	1.89	2.08	(0.19)	(9.1)	1.90	2.04	(0.14)	(6.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.91	2.09	(0.18)	(8.6)	1.92	2.05	(0.13)	(6.3)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 TAMPA ELECTRIC COMPANY
 FOR THE MONTH OF: NOVEMBER, 1996

SCHEDULE A3
 PAGE 2 OF 2

CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	28,678	13,982	14,696	105.1	14,745	13,911	834	6.0
49 LIGHT OIL	9,337	9,643	(306)	(3.2)	7,407	9,315	(1,908)	(20.5)
50 COAL	10,525	10,043	482	4.8	10,588	10,080	508	5.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,525	10,050	475	4.7	10,567	10,083	484	4.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.62	4.67	6.95	148.8	5.61	4.66	0.95	20.4
56 LIGHT OIL	5.12	4.55	0.57	12.5	4.06	4.39	(0.33)	(7.5)
57 COAL	1.99	2.08	(0.09)	(4.3)	2.01	2.06	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.01	2.10	(0.09)	(4.3)	2.03	2.07	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1996

SCHEDULE A

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-138	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	-216	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-681	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	119	43460	50.7	83.9	61.8	11559	COAL	23673	21220399	502350.5	1099784	2.53	46.46
GAN.#2	119	47269	55.2	82.8	68.3	11436	COAL	25996	20794618	540576.9	1207704	2.55	46.46
GAN.#3	155	60866	54.5	79.3	75.9	10719	COAL	30315	21520861	652404.9	1408353	2.31	46.46
GAN.#4	189	71845	52.8	76.3	62.3	12028	COAL	40180	21506299	864123.1	1866654	2.60	46.46
GAN.#5	232	98327	58.9	74.3	80.7	10057	COAL	39406	25094379	988869.1	1830696	1.86	46.46
GAN.#6	392	185293	65.7	90.1	80.0	10409	COAL	77029	25038039	1928630.1	5578514	1.93	46.46
GANNON STA.	1206	507060	58.4	82.2	73.8	10801	COAL	236598	23148778	5476954.6	10991705	2.17	46.46
B.B.#1	431	184199	59.4	68.9	77.9	10322	COAL	83841	22678080	1901352.9	3341784	1.81	39.86
B.B.#2	431	207835	67.0	77.7	71.3	10449	COAL	97710	22225840	2171686.8	3894563	1.87	39.86
B.B.#3	439	241028	76.3	85.3	76.8	10193	COAL	108577	22627020	2456774.0	4327727	1.80	39.86
B.B. 1 - 3	1301	633062	67.6	77.3	75.3	10315	COAL	290128	22506665	6529813.7	11564094	1.83	39.86
B.B.#4	447	260261	80.9	91.9	84.7	9996	COAL	116260	22377340	2601589.5	5213617	2.00	44.84
B.B. STA.	1748	893323	71.0	81.1	77.8	10222	COAL	406388	22469667	9131403.2	16777711	1.88	41.28
SEB-PHIL.#1(HVY OIL)	17	596	4.9	100.0	73.7	11961	HVY.OIL	1136	6275176	7128.6	28881	4.85	25.42
SEB-PHIL.#2(HVY OIL)	17	572	4.7	100.0	70.6	11954	HVY.OIL	1090	6273028	6837.6	27712	4.84	25.42
SEB-PHILLIPS TOTAL	34	1168	4.8	100.0	72.2	11957	HVY.OIL	2226	6274124	13966.2	56593	4.85	25.42
POLK COAL	240	66629	38.6	16.7	8.7	12497	COAL	30203	27568000	832636.3	1364861	2.05	45.19
POLK OIL	226	12433	7.6	55.0	11.3	6290	LGT.OIL	13411	5831221	78202.5	429469	3.45	32.02
POLK TOTAL	240	79062	46.2	71.7	-	11521	-	-	-	910838.8	1794330	2.27	-
GAN.C.T.#1	17	-3988	0.0	100.0	0.0	0	LGT.OIL	35	5922857	207.3	999	0.00	28.54
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	83	0.1	100.0	976.5	14631	LGT.OIL	209	5810526	1214.4	5835	7.03	27.92
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	-3905	0.0	100.0	0.0	0	LGT.OIL	244	5826639	1421.7	6834	0.00	38.01
TOT. COAL (GN,BB,POLK)	3194	1467012	63.8	74.3	69.4	10525	COAL	673189	22937086	15440994.1	29134277	1.99	43.28
SYSTEM	3644	1476027	56.3	77.4	61.8	10525	-	-	-	15534584.5	29627173	2.01	-

LEGEND: H.P. = HOOKERS POINT B.B. = BIG BEND SEB-PHIL. = SEBRING-PHILLIPS
GAN. = GANNON C.T. = COMBUSTION TURBINE

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1996

SCHEDULE 6
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL (1)									
1 PURCHASES:									
2 UNITS (BBL)	2,956	5,770	(2,814)	(48.8)	10,000	8,769	1,231	14.0	
3 UNIT COST (\$/BBL)	23.77	20.65	3.12	15.1	23.08	20.59	2.47	12.0	
4 AMOUNT (\$)	70,256	119,159	(48,903)	(41.0)	230,626	130,525	50,101	27.8	
5 BURNED:									
6 UNITS (BBL)	2,226	5,770	(3,544)	(61.4)	10,778	8,769	2,009	22.9	
7 UNIT COST (\$/BBL)	25.42	21.09	4.33	20.5	23.88	21.17	2.71	12.8	
8 AMOUNT (\$)	56,593	121,709	(65,116)	(53.5)	257,416	185,601	71,815	38.7	
9 ENDING INVENTORY:									
10 UNITS (BBL)	87,700	83,758	3,942	4.7	87,700	83,758	3,942	4.7	
11 UNIT COST (\$/BBL)	18.79	19.53	(0.74)	(3.9)	18.79	19.53	(0.74)	(3.9)	
12 AMOUNT (\$)	1,647,795	1,635,952	11,843	0.7	1,647,795	1,635,952	11,843	0.7	
14 DAYS SUPPLY:	835	798	37	4.6	-	-	-	-	
LIGHT OIL (2)									
15 PURCHASES:									
16 UNITS (BBL)	37,118	17,266	19,852	115.0	52,812	37,401	15,411	41.2	
17 UNIT COST (\$/BBL)	31.22	27.15	4.07	15.0	34.89	27.13	7.76	28.6	
18 AMOUNT (\$)	1,158,805	468,774	690,031	147.2	1,842,748	1,014,869	827,879	81.6	
19 BURNED:									
20 UNITS (BBL)	13,655	6,000	7,655	127.6	32,462	13,566	18,896	139.3	
21 UNIT COST (\$/BBL)	31.95	27.32	4.63	16.9	32.01	27.36	4.65	17.0	
22 AMOUNT (\$)	436,303	163,891	272,412	166.2	1,039,146	371,206	667,940	179.9	
23 ENDING INVENTORY:									
24 UNITS (BBL)	93,462	79,162	14,300	18.1	93,462	79,162	14,300	18.1	
25 UNIT COST (\$/BBL)	29.56	26.77	2.79	10.4	29.56	26.77	2.79	10.4	
26 AMOUNT (\$)	2,762,606	2,119,082	643,524	30.4	2,762,606	2,119,082	643,524	30.4	
28 DAYS SUPPLY: NORMAL	205	173	32	18.5	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	13	11	2	18.2	-	-	-	-	
COAL (3)									
30 PURCHASES:									
31 UNITS (TONS)	579,410	569,000	10,410	1.8	1,203,915	1,232,000	(28,085)	(2.3)	
32 UNIT COST (\$/TON)	43.16	48.84	(5.68)	(11.6)	43.07	47.74	(4.67)	(9.8)	
33 AMOUNT (\$)	25,007,895	27,788,720	(2,780,825)	(10.0)	51,849,280	58,817,127	(6,967,847)	(11.8)	
34 BURNED:									
35 UNITS (TONS)	673,189	563,784	109,405	19.4	1,370,637	1,194,948	175,689	14.7	
36 UNIT COST (\$/TON)	43.28	48.77	(5.49)	(11.3)	43.24	47.96	(4.72)	(9.8)	
37 AMOUNT (\$)	29,134,277	27,495,328	1,638,949	6.0	59,272,960	57,314,152	1,958,808	3.4	
38 ENDING INVENTORY:									
39 UNITS (TONS)	281,833	467,016	(185,183)	(39.7)	281,833	467,016	(185,183)	(39.7)	
40 UNIT COST (\$/TON)	43.24	46.47	(3.23)	(7.0)	43.24	46.47	(3.23)	(7.0)	
41 AMOUNT (\$)	12,185,274	21,701,240	(9,515,966)	(43.8)	12,185,274	21,701,240	(9,515,966)	(43.8)	
43 DAYS SUPPLY:	14	24	(10)	(41.7)	-	-	-	-	
NATURAL GAS									
44 PURCHASES:									
45 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
NUCLEAR									
58 BURNED:									
59 UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER, 1996

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	2,558
LUBE OIL	0
TOTAL	2,558

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,282)	(204,426)
OTHER USAGE	(4,160)	(131,464)
TOTAL	(11,442)	(335,890)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		217,322
FUEL ANALYSIS		0
AERIAL SURVEY ADJ.		(480,844)
ADDITIVES		198,022
POLK TESTING	(2,352)	(104,811)
TOTAL	(2,352)	(170,311)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A6
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPR & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	cents/KWH (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
ARIOUS	ECON.	121,792.0	0.0	121,792.0	1.618	1,904	1,970,700.00	2,318,400.00
ARIOUS	SCH. -D	10,587.0	0.0	10,587.0	1.542	1,542	163,300.00	163,300.00
ARIOUS	SCH. -D	33,903.0	0.0	33,903.0	1.425	1,682	483,000.00	570,400.00
ARIOUS	ALLOW.						1,900.00	1,900.00
HARDEE POWER PARTNERS	SEPARATED CONTRACT ALLOW.	34,982.0	0.0	34,982.0	2.332	3,284	815,900.00	1,148,700.00
ARIOUS	SCH. -J	642.0	0.0	642.0	1.604	1,604	700.00	700.00
ARIOUS	JURISDICTIONAL						10,300.00	10,300.00
TOTAL INCLUDING VARIABLE O & M COSTS								
		201,906.0	0.0	201,906.0	1.707	2,087	3,445,800.00	4,213,700.00
LESS VARIABLE O & M COSTS								
PLUS 80% OF ECON. ENERGY SALES PROFITS								
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS								
		201,906.0	0.0	201,906.0	1.777	2,087	3,588,760.00	4,213,700.00
ACTUAL:								
FLA. PWR. CORP.	ECON.-C	32,833.0	0.0	32,833.0	1.441	2,298	473,220.35	754,599.41
FLA. PWR. & LIGHT	ECON.-C	57,317.0	0.0	57,317.0	1.408	1,750	806,965.39	1,002,894.32
CITY OF LAKELAND	ECON.-C	488.0	0.0	488.0	1.436	1,876	7,007.48	9,154.74
T. PIERCE UTIL. AUTH.	ECON.-C	8,056.0	0.0	8,056.0	1.430	2,044	115,220.79	164,694.25
CITY OF GAINESVILLE	ECON.-C	60.0	0.0	60.0	1.499	2,645	899.50	1,587.25
CITY OF HOMESTEAD	ECON.-C	1,179.0	0.0	1,179.0	1.437	2,252	16,947.60	26,549.64
JACKSONVILLE ELEC. AUTH.	ECON.-C	2,624.0	0.0	2,624.0	1.397	2,175	36,652.61	57,080.67
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	60,201.0	0.0	60,201.0	1.434	2,042	863,571.30	1,229,244.71
SEMINOLE ELECTRIC CO-OP	ECON.-C	114,475.0	0.0	114,475.0	1.446	2,125	1,654,866.15	2,433,018.11
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF STARKE	ECON.-C	162.0	0.0	162.0	1.434	3,051	2,323.12	4,942.30
GALLAHASSEE	ECON.-C	1,260.0	0.0	1,260.0	1.405	2,147	17,706.99	27,048.33
CITY OF VERO BEACH	ECON.-C	163.0	0.0	163.0	1.449	2,188	2,362.47	3,565.71
FMPA	ECON.-C	937.0	0.0	937.0	1.429	1,920	13,387.13	17,993.95
KEY WEST	ECON.-C	133.0	0.0	133.0	1.401	2,478	1,863.32	3,296.25
REEDY CREEK	ECON.-C	21,228.0	0.0	21,228.0	1.304	1,786	276,856.29	379,094.75
SOUTHERN COMPANY	ECON.-C	4,800.0	0.0	4,800.0	1.436	1,649	68,928.00	79,139.68
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
FMPA	SEPAR. SCH. -D	7,200.0	0.0	7,200.0	1.282	1,538	92,304.00	110,736.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	13,066.0	0.0	13,066.0	1.437	1,578	187,789.78	206,116.16
REEDY CREEK	SEPAR. SCH. -D	14,400.0	0.0	14,400.0	1.282	1,538	184,608.00	221,472.00
WAUCHULA	SEPAR. SCH. -D	3,985.0	0.0	3,985.0	1.282	1,538	51,087.70	61,289.30
FT. MEADE	SEPAR. SCH. -D	2,829.0	0.0	2,829.0	1.282	1,538	36,267.78	43,510.02
ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEE POWER PARTNERS	SEPAR. CONTRACT	12,912.0	0.0	12,912.0	2.069	2,677	267,149.28	345,654.24
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD. SCH. -D	7,331.0	32.2	7,298.8	1.310	1,310	95,612.98	95,612.98
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	847.0	0.0	847.0	1.293	1,293	10,948.43	10,948.43
FLA. PWR. CORP.	JURISD. SCH. -J	14,942.0	0.0	14,942.0	2.139	2,139	319,586.00	319,586.00
FLA. PWR. & LIGHT	JURISD. SCH. -J	20,475.0	0.0	20,475.0	1.949	1,949	399,042.00	399,042.00
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
REEDY CREEK	JURISD. SCH. -J	297.0	0.0	297.0	2.686	2,686	7,977.93	7,977.93
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00
LAKE WORTH UTILITIES	JURISD. SCH. -J	994.0	0.0	994.0	2.357	2,357	23,430.75	23,430.75
OGLETHORPE	JURISD. SCH. -J	463.0	0.0	463.0	1.921	1,921	8,896.00	8,896.00

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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A6
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
					(A)	(B)			
					FUEL COST	TOTAL COST			
HARDEE PWR. PARTNERS TO FPC	ECON.-C	45.0	0.0	45.0	2.505	2.713	1,127.25	1,220.67	74.74 *
HARDEE PWR. PARTNERS TO FP&L	ECON.-C	40.0	0.0	40.0	2.801	3.128	1,120.40	1,251.04	104.51 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *

ADJUSTMENTS TO OCTOBER 1996

HARDEE POWER PARTNERS	SEPAR. CONTRACT	(9,378.0)	0.0	(9,378.0)	2.383	2.977	(223,477.74)	(279,183.06)	
HARDEE POWER PARTNERS	SEPAR. CONTRACT	9,378.0	0.0	9,378.0	2.069	2.677	194,030.82	251,049.06	
FMPA	SEPAR. SCH. -D	(7,450.0)	0.0	(7,450.0)	1.247	1.496	(92,901.50)	(111,452.00)	
FMPA	SEPAR. SCH. -D	7,450.0	0.0	7,450.0	1.244	1.493	92,678.00	111,328.50	
REEDY CREEK	SEPAR. SCH. -D	(14,900.0)	0.0	(14,900.0)	1.247	1.496	(185,803.00)	(222,904.00)	
REEDY CREEK	SEPAR. SCH. -D	14,900.0	0.0	14,900.0	1.244	1.493	185,356.00	222,457.00	
WAUCHULA	SEPAR. SCH. -D	(4,681.0)	0.0	(4,681.0)	1.247	1.496	(58,372.07)	(70,027.76)	
WAUCHULA	SEPAR. SCH. -D	4,681.0	0.0	4,681.0	1.244	1.493	58,231.64	69,887.33	
FT. MEADE	SEPAR. SCH. -D	(3,218.0)	0.0	(3,218.0)	1.247	1.496	(40,128.46)	(48,141.28)	
FT. MEADE	SEPAR. SCH. -D	3,218.0	0.0	3,218.0	1.244	1.493	40,031.92	48,044.74	
SUB-TOTAL ECONOMY POWER SALES		306,001.0	0.0	306,001.0	1.425	2.025	4,361,026.14	6,196,375.78	1,468,279.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		41,480.0	0.0	41,480.0	1.329	1.548	551,149.79	642,216.01	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,178.0	32.2	8,145.8	1.308	1.308	106,561.41	106,561.41	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		37,171.0	0.0	37,171.0	2.042	2.042	758,932.68	758,932.68	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		12,912.0	0.0	12,912.0	1.841	2.459	237,702.36	317,520.24	
TOTAL INCLUDING VARIABLE O & M COSTS		405,742.0	32.2	405,709.8	1.483	1.977	6,015,372.38	8,021,606.12	1,468,279.71
LESS VARIABLE O & M COSTS		-	-	-	-	-	(339,566.76)	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	(11.90)	-	-
PLUS BOX OF ECON. ENERGY SALES PROFITS		-	-	-	-	-	1,468,279.71	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		405,742.0	32.2	405,709.8	1.761	1.977	7,144,073.43	8,021,606.12	1,468,279.71

CURRENT MONTH:

DIFFERENCE		203,836.0	32.2	203,803.8	(0.016)	(0.110)	3,555,313.43	3,807,906.12	1,190,119.71
DIFFERENCE X		101.0	0.0	100.9	(0.9)	(5.3)	99.1	90.4	427.9
PERIOD TO DATE:									
ACTUAL		688,899.0	61.2	688,837.8	1.721	1.935	11,855,922.89	13,326,581.17	2,325,162.18
ESTIMATED		459,384.0	0.0	459,384.0	1.738	1.982	7,985,660.00	9,103,500.00	839,760.00
DIFFERENCE		229,515.0	61.2	229,453.8	(0.017)	(0.047)	3,870,262.89	4,223,081.17	1,485,402.18
DIFFERENCE X		50.0	0.0	49.9	(1.0)	(2.4)	48.5	46.4	176.9

* THE PROFITS REFLECTED ARE ONLY ON TEC 40X. SEC 60X OR \$336.09 HAS BEEN EXCLUDED.

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PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
STIMATED:								
ARIOUS	EMER.	533.0	0.0	369.0	164.0	4.695	4.695	7,700.00
HARDEE POWER PARTNERS	IPP	1,632.0	0.0	0.0	1,632.0	9.620	9.620	157,000.00
T. CLOUD	PEAKING	41.0	0.0	0.0	41.0	8.049	8.049	3,300.00
TOTAL	-	2,206.0	0.0	369.0	1,837.0	9.145	9.145	168,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	414.0	0.0	0.0	414.0	36.046	36.046	149,232.22
HARDEE PWR. PART.-OTHERS	IPP	85.0	0.0	0.0	85.0	2.630	2.644	2,235.75
FLA. POWER & LIGHT	SCH.-JA	676.0	0.0	676.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-JC	3,515.0	0.0	0.0	3,515.0	4.513	4.513	158,629.75
WEEKEDY CREEK	SCH.-JC	35.0	0.0	0.0	35.0	3.000	3.000	1,050.00
SEMINOLE ELECTRIC CO-OP	SCH.-JC	50.0	0.0	0.0	50.0	4.800	4.800	2,400.00
ORLANDO UTIL. COMM.	SCH.-JC	25.0	0.0	0.0	25.0	3.600	3.600	900.00
CITY OF GAINESVILLE	SCH.-JC	341.0	0.0	0.0	341.0	4.035	4.035	13,758.50
TALLAHASSEE	SCH.-JC	341.0	0.0	0.0	341.0	3.654	3.654	12,460.00
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE 10/96	IPP	(3,044.0)	0.0	0.0	(3,044.0)	7.216	7.216	(219,646.41)
HARDEE PWR. PART.-NATIVE 10/96	IPP	3,044.0	0.0	0.0	3,044.0	5.663	5.663	172,379.47
TOTAL	-	5,482.0	0.0	676.0	4,806.0	6.105	6.105	293,399.28
CURRENT MONTH:								
DIFFERENCE	-	3,276.0	0.0	307.0	2,969.0	(3.040)	(3.040)	125,399.28
DIFFERENCE %	-	148.5	0.0	83.2	161.6	(33.2)	(33.2)	74.6
PERIOD TO DATE:								
ACTUAL	-	15,277.0	0.0	1,127.0	14,150.0	6.050	6.037	856,117.55
ESTIMATED	-	17,451.0	0.0	539.0	16,912.0	5.019	5.019	848,800.00
DIFFERENCE	-	(2,174.0)	0.0	588.0	(2,762.0)	1.031	1.018	7,317.55

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	37,907.0	0.0	0.0	37,907.0	1.648	1.648	624,700.00
TOTAL	-	37,907.0	0.0	0.0	37,907.0	1.648	1.648	624,700.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,640.0	0.0	0.0	10,640.0	1.331	1.331	141,628.73
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	178.0	0.0	0.0	178.0	1.551	1.551	2,760.71
HILLSBOROUGH COUNTY	COGEN.	18,298.0	0.0	0.0	18,298.0	1.334	1.334	244,185.75
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	643.0	0.0	0.0	643.0	1.540	1.540	9,903.51
FARMLAND HYDRO LP	COGEN.	587.0	0.0	0.0	587.0	1.887	1.887	11,079.26
IMC-AGRICO-S. PIERCE	COGEN.	740.0	0.0	0.0	740.0	1.678	1.678	12,415.92
AUBURNDALE POWER PARTNERS	COGEN.	79.0	0.0	0.0	79.0	1.256	1.256	992.42
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	1.277	1.277	70,489.95
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	71.0	(71.0)	4.785	4.785	(3,397.09)
SUB-TOTAL FOR NOV., 1996	-	36,685.0	0.0	71.0	36,614.0	1.338	1.338	490,059.16
ADJUSTMENTS FOR SEPT., 1996								
IMC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,864.0)	0.0	0.0	(8,864.0)	1.624	1.624	(143,970.42)
MULBERRY PHOSPHATES INC.	COGEN.	8,864.0	0.0	0.0	8,864.0	1.629	1.629	144,414.41
CARGILL RIDGEWOOD	COGEN.							
IMC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,399.0)	0.0	0.0	(18,399.0)	1.640	1.640	(301,742.62)
CARGILL MILLPOINT	COGEN.	18,399.0	0.0	0.0	18,399.0	1.645	1.645	302,716.68
CF INDUSTRIES INC.	COGEN.							
FARMLAND INDUSTRIES	COGEN.							
IMC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(27.0)	0.0	0.0	(27.0)	1.289	1.289	(347.96)
ORANGE COGENERATION L.P.	COGEN.	27.0	0.0	0.0	27.0	1.389	1.389	374.96
AS AVAILABLE ASSIGNMENT	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.748	1.748	(132,708.84)
	COGEN.	7,590.0	0.0	0.0	7,590.0	1.757	1.757	133,365.66
SUB-TOTAL FOR SEPT., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	2,101.87
GRAND TOTAL		36,685.0	0.0	71.0	36,614.0	1.344	1.344	492,161.03
CURRENT MONTH:								
DIFFERENCE	-	(1,222.0)	0.0	71.0	(1,293.0)	(0.304)	(0.304)	(132,538.97)
DIFFERENCE %	-	(3.2)	0.0	0.0	(3.4)	(18.4)	(18.4)	(21.2)
PERIOD TO DATE:								
ACTUAL		76,168.0	0.0	88.0	76,080.0	1.369	1.369	1,041,489.11
ESTIMATED		78,254.0	0.0	0.0	78,254.0	1.573	1.573	1,231,100.00
DIFFERENCE	-	(2,086.0)	0.0	88.0	(2,174.0)	(0.204)	(0.204)	(189,610.89)
DIFFERENCE %	-	(2.7)	0.0	0.0	(2.8)	(13.0)	(13.0)	(15.4)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	1,011.0	3.571	36,100.00	4.204	42,500.00	6,400.00
TOTAL	-	1,011.0	3.571	36,100.00	4.204	42,500.00	6,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	668.0	4.846	32,372.62	5.952	39,759.50	7,386.88
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	95.0	3.730	3,543.71	4.863	4,619.42	1,075.71
CITY OF HOMESTEAD	ECON.-C	2.0	3.691	73.82	3.844	76.88	3.06
JACKSONVILLE ELEC. AUTH.	ECON.-C	540.0	4.979	26,884.71	6.958	37,575.30	10,690.59
LAKE WORTH UTILITIES	ECON.-C	27.0	3.030	1,358.08	6.259	1,689.91	331.83
ORLANDO UTIL. COMM.	ECON.-C	285.0	4.784	13,633.83	6.509	18,551.37	4,917.54
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	74.0	5.055	3,740.40	6.866	5,080.60	1,340.20
CITY OF VERO BEACH	ECON.-C	15.0	4.925	738.75	6.885	1,002.75	264.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	6.0	3.457	207.42	3.844	230.64	23.22
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	141.0	4.639	6,540.49	6.696	9,440.98	2,900.49
TOTAL	-	1,853.0	4.808	89,093.83	6.370	118,027.35	28,933.52
CURRENT MONTH:							
DIFFERENCE	-	842.0	1.237	52,993.83	2.166	75,527.35	22,533.52
DIFFERENCE %	-	83.3	34.6	146.8	51.5	177.7	352.1
PERIOD TO DATE:							
ACTUAL	-	5,338.0	3.982	212,556.26	5.047	269,427.06	56,870.80
ESTIMATED	-	1,543.0	3.564	55,000.00	4.167	64,300.00	9,300.00
DIFFERENCE	-	3,795.0	0.418	157,556.26	0.880	205,127.06	47,570.80
DIFFERENCE %	-	245.9	11.7	286.5	21.1	319.0	511.5

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