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January 14, 1997

ORIGINAL  
FILE COPY

Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

HAND DELIVERY

RE: Docket No. **970003-GU**  
Purchased Gas Adjustment (PGA)

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Chesapeake Utilities Corporation are an original and fifteen copies of the following:

1. Petition for Approval of Chesapeake Utilities Corporation's Purchased Gas Adjustment Factor; **00476-97**
2. Direct Testimony of Anne V. Wood; **00477-97**
3. Exhibit AVW-2: Purchased Gas Projection Filing (April, 1997 - March, 1998); and **00478-97**
4. our Certificate of Service. *attached to letter*

Please acknowledge receipt of the foregoing by stamping the enclosed extra copy of this letter and returning same to my attention. Thank you for your assistance.

Sincerely,

*Wayne L. Schiefelbein*  
Wayne L. Schiefelbein

ACK  \_\_\_\_\_  
 AFA 2 \_\_\_\_\_  
 AFP \_\_\_\_\_  
 CAF \_\_\_\_\_  
 CMU \_\_\_\_\_  
 CIR \_\_\_\_\_  
 EAG  \_\_\_\_\_  
 LEG 1 \_\_\_\_\_  
 LIN 3 *WLS/pav* \_\_\_\_\_  
 OPD \_\_\_\_\_  
 RCH \_\_\_\_\_  
 SEC 1 \_\_\_\_\_  
 WAS \_\_\_\_\_  
 GTH \_\_\_\_\_

RECEIVED & FILLED  
116  
FPSC-BUREAU OF RECORDS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL  
FILE COPY

IN RE: Purchased Gas Adjustment )  
(PGA) True-up )

Docket No. 970003-GU  
Filed: January 14, 1997

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the Petition for Approval of Chesapeake Utilities Corporation's Purchased Gas Adjustment Factor, the Direct Testimony of Anne V. Wood and Exhibit AVW-2, have been furnished on this 14th day of January, 1997 by hand-delivery to W. COCHRAN KEATING, ESQ., Division of Legal Services, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, and by regular U.S. Mail to the following:

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Attorneys for Chesapeake Utilities  
Corporation

ORIGINAL  
FILE COPY

CHESAPEAKE UTILITIES CORPORATION

FLORIDA DIVISION

APRIL 1997 - MARCH 1998

PURCHASED GAS PROJECTION FILING

EXHIBIT AVW-2

DOCUMENT NUMBER-DATE  
00478 JAN 14 5  
FPSC-RECORDS/REPORTING

COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 TOTAL COMPANY  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 97 Through MARCH 98

SCHEDULE E-1  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 97060-GU  
 CHESAPEAKE UTILITIES CORP  
 AYS-2  
 PAGE 1 of 10

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	18,084	17,708	15,725	15,030	16,628	17,320	18,583	20,719	20,248	22,250	19,782	19,854	221,941
2 NO NOTICE SERVICE	2,067	2,138	2,067	2,138	2,138	2,067	2,138	2,067	3,554	5,859	4,394	2,138	32,855
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	856,589	720,876	673,125	717,242	705,950	704,958	758,782	881,408	1,417,235	1,843,733	1,200,777	1,087,203	11,473,670
5 DEMAND	286,420	148,279	189,929	177,353	177,372	184,038	251,949	298,423	291,703	284,854	288,388	298,440	2,815,245
6 OTHER	646	646	646	646	646	646	646	646	646	646	646	646	7,752
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,163,806	889,444	861,492	912,408	902,732	889,037	1,030,088	1,303,262	1,733,385	1,957,547	1,491,684	1,418,280	14,533,463
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	1,243,495	989,134	941,182	902,098	982,422	988,727	1,108,776	1,382,953	1,813,078	2,037,238	1,571,675	1,497,971	15,509,748
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	3,172,553	3,108,364	2,758,711	2,636,920	2,917,149	3,038,655	3,281,907	3,634,843	3,551,988	3,904,354	3,470,454	3,483,185	38,937,083
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	515,840	864,900	637,710	310,000	4,768,450
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	3,172,553	3,108,364	2,758,711	2,636,920	2,917,149	3,038,655	3,281,907	3,634,843	3,551,988	3,904,354	3,470,454	3,483,185	38,937,083
19 DEMAND BILLING DETERMINANTS ONLY	5,023,500	2,474,203	3,005,700	3,148,580	3,147,027	2,869,410	4,871,743	5,301,080	5,092,339	4,838,254	4,888,872	5,248,145	48,782,878
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	3,172,553	3,108,364	2,758,711	2,636,920	2,917,149	3,038,655	3,281,907	3,634,843	3,551,988	3,904,354	3,470,454	3,483,185	38,937,083
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	600	600	600	600	600	600	600	600	600	600	600	600	7,200
27 TOTAL THERM SALES	3,171,953	3,107,764	2,758,111	2,636,320	2,916,549	3,038,055	3,281,307	3,634,243	3,551,388	3,903,754	3,469,854	3,482,585	38,929,883
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570
29 NO NOTICE SERVICE (2/16)	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	27.000	23.200	24.400	27.200	24.200	23.200	23.200	27.000	39.900	42.100	34.800	31.500	29.472
32 DEMAND (5/19)	5.702	5.993	5.654	5.638	5.638	5.717	5.172	5.829	5.728	5.773	5.708	5.887	5.855
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	36.684	28.633	31.226	34.801	30.946	29.258	31.579	35.855	48.801	50.138	42.991	40.718	37.377
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	36.684	28.633	31.226	34.801	30.946	29.258	31.579	35.855	48.801	50.138	42.991	40.718	37.377
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456
42 TOTAL COST OF GAS (40+41)	39.140	31.089	33.682	37.257	33.402	31.714	34.035	38.311	51.254	52.594	45.447	43.174	39.833
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	39.895	31.689	34.335	37.773	34.046	32.326	34.692	39.049	52.245	53.608	46.323	44.006	40.601
45 PGA FACTOR ROUNDED TO NEAREST .001	39.895	31.689	34.335	37.773	34.046	32.326	34.692	39.049	52.245	53.608	46.323	44.006	40.601

SUMMER AVG 35.011  
 WINTER AVG 44.987

COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 ALLOCATED FIRM  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 87 Through MARCH 88

SCHEDULE E-1  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. E70003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AWW-2  
 PAGE 2 OF 10

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	7,495	6,730	5,793	5,194	5,664	6,315	8,006	10,196	8,362	10,992	9,479	8,504	92,732
2 NO NOTICE SERVICE	847	769	765	748	769	723	812	647	1,528	2,622	2,021	897	13,349
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	355,034	273,924	247,984	247,836	240,480	257,044	325,853	483,083	565,326	811,872	575,376	469,952	4,873,751
5 DEMAND	192,444	131,989	78,167	79,809	83,365	80,378	156,208	193,975	192,524	196,618	181,142	185,033	1,739,633
6 OTHER	265	233	239	226	233	226	245	265	278	284	297	271	3,062
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	544,086	413,625	332,928	333,812	330,516	344,667	491,124	668,369	788,020	1,022,369	768,115	664,657	6,722,527
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	577,107	443,905	362,273	361,336	357,652	373,733	525,429	727,589	820,925	1,061,744	806,493	668,782	7,115,967
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,314,941	1,180,709	1,016,245	911,160	993,742	1,107,950	1,404,536	1,789,196	1,468,988	1,928,438	1,662,935	1,491,910	16,268,752
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	123,000	111,600	111,000	108,500	111,600	105,000	117,800	123,000	221,811	389,556	293,347	130,200	1,937,414
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	1,314,941	1,180,709	1,016,245	911,160	993,742	1,107,950	1,404,536	1,789,196	1,468,988	1,928,438	1,662,935	1,491,910	16,268,752
19 DEMAND BILLING DETERMINANTS ONLY	3,164,805	2,202,041	1,382,622	1,415,967	1,479,103	1,408,011	3,020,481	3,445,709	3,380,944	3,408,015	3,173,473	3,253,850	30,711,019
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	1,314,941	1,180,709	1,016,245	911,160	993,742	1,107,950	1,404,536	1,789,196	1,468,988	1,928,438	1,662,935	1,491,910	16,268,752
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	600	600	600	600	600	600	600	600	600	600	600	600	7,200
27 TOTAL THERM SALES	1,314,341	1,180,109	1,015,645	910,560	993,142	1,107,350	1,403,936	1,788,596	1,468,388	1,927,838	1,662,335	1,491,310	16,261,552
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570
29 NO NOTICE SERVICE (2/16)	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	27.000	23.700	24.400	27.200	24.200	23.200	23.200	27.000	39.900	42.100	34.600	31.500	29.958
32 DEMAND (5/19)	5.702	5.993	5.654	5.636	5.636	5.717	5.172	5.629	5.728	5.773	5.708	5.667	5.665
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	41.377	35.032	32.761	36.636	33.280	31.110	34.967	36.474	53.717	53.016	46.202	44.551	41.322
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	41.368	35.050	32.780	36.660	33.280	31.127	34.962	36.467	53.739	53.033	46.219	44.569	41.340
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456
42 TOTAL COST OF GAS (40+41)	43.824	37.506	35.236	39.116	35.736	33.583	37.436	40.943	56.195	55.489	48.675	47.025	43.796
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAXE (42+43)	44.690	38.222	35.909	39.864	36.419	34.225	38.153	41.725	57.269	56.549	49.605	47.923	44.633
45 PGA FACTOR ROUNDED TO NEAREST .001	44.690	38.222	35.909	39.864	36.419	34.225	38.153	41.725	57.269	56.549	49.605	47.923	44.633
													SUMMER AVG 38.222
													WINTER AVG 48.537

COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 ALLOCATED INTERRUPTIBLE  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 97 Through MARCH 98

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY (Pipeline)	10,568	10,976	9,932	9,837	10,963	11,005	10,587	10,520	11,884	11,263	10,303	11,350	129,209
2 NO NOTICE SERVICE	1,220	1,367	1,302	1,368	1,367	1,344	1,324	1,220	2,026	3,337	2,373	1,239	19,508
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
4 COMMODITY (Other)	501,555	446,752	425,162	469,407	465,464	447,924	430,910	468,325	831,907	831,881	825,402	827,252	8,831,919
5 DEMAND	105,975	16,311	91,762	97,544	94,007	83,658	95,741	104,448	99,179	88,336	85,243	113,407	1,075,612
6 OTHER	381	413	407	420	413	420	401	381	388	352	349	375	4,680
<b>LESS END-USE CONTRACT</b>													
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	619,720	475,819	528,585	578,586	572,216	544,350	538,962	614,894	945,385	935,158	723,659	753,623	7,830,936
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	666,389	525,229	578,910	630,782	624,770	594,994	584,347	655,385	992,151	975,494	785,182	799,189	8,382,781
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,857,612	1,925,655	1,742,488	1,725,780	1,923,407	1,930,705	1,857,369	1,845,647	2,084,980	1,975,916	1,807,519	1,991,275	22,688,311
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	177,000	198,400	188,000	201,500	198,400	195,000	192,200	177,000	294,029	484,344	344,353	179,800	2,831,038
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other) COMMODITY	1,857,612	1,925,655	1,742,488	1,725,780	1,923,407	1,930,705	1,857,369	1,845,647	2,084,980	1,975,916	1,807,519	1,991,275	22,688,311
19 DEMAND BILLING DETERMINANTS ONLY	1,858,895	272,162	1,823,078	1,730,626	1,687,824	1,483,399	1,651,282	1,855,382	1,731,385	1,530,239	1,493,368	1,894,295	19,071,857
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (+17-18+20)-(21+23)	1,857,612	1,925,655	1,742,488	1,725,780	1,923,407	1,930,705	1,857,369	1,845,647	2,084,980	1,975,916	1,807,519	1,991,275	22,688,311
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES	1,857,612	1,925,655	1,742,488	1,725,780	1,923,407	1,930,705	1,857,369	1,845,647	2,084,980	1,975,916	1,807,519	1,991,275	22,688,311
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570	0.570
29 NO NOTICE SERVICE (2/16)	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689	0.689
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31 COMMODITY (Other) (4/18)	27.000	23.200	24.400	27.200	24.200	23.200	23.200	27.000	39.900	42.100	34.600	31.500	29.124
32 DEMAND (5/19)	5.702	5.993	5.854	5.638	5.638	5.717	5.172	5.829	5.726	5.773	5.708	5.687	5.640
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37 TOTAL COST (11/24)	33.361	24.709	30.334	33.527	29.750	28.194	29.017	33.316	45.342	47.328	40.037	37.846	34.546
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
40 TOTAL THERM SALES (11/27)	33.361	24.709	30.334	33.527	29.750	28.194	29.017	33.316	45.342	47.328	40.037	37.846	34.546
41 TRUE-UP (E-2)	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456	2.456
42 TOTAL COST OF GAS (40+41)	35.817	27.165	32.790	35.983	32.206	30.650	31.473	35.772	47.798	49.784	42.493	40.302	37.002
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110
44 PGA FACTOR ADJUSTED FOR TAXE (42+43)	36.502	27.685	33.417	36.671	32.822	31.236	32.075	36.455	48.711	50.735	43.305	41.072	37.709
45 PGA FACTOR ROUNDED TO NEAREST .001	36.502	27.685	33.417	36.671	32.822	31.236	32.075	36.455	48.711	50.735	43.305	41.072	37.709



COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 TOTAL COMPANY  
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 98 Through MARCH 97

SCHEDULE E-1/R  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 970603-4-U  
 CHESAPEAKE UTILITIES CORP.  
 AWW-2  
 PAGE 4 OF 10

COST OF GAS PURCHASED	ACTUAL									REVISED PROJECTION				TOTAL
	APR	MAY	JUNE	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 COMMODITY (Pipeline)	26,927	23,241	18,419	8,918	16,261	11,591	14,071	14,008	13,280	20,037	20,162	20,341	207,256	
2 NO NOTICE SERVICE	2,082	2,151	2,082	2,151	2,151	2,082	2,131	2,087	2,136	5,959	4,384	2,136	31,542	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	954,342	615,977	640,805	712,407	634,971	377,836	511,289	788,478	1,119,735	1,549,509	1,174,432	1,078,705	10,156,284	
5 DEMAND	285,148	165,652	166,662	175,520	176,189	155,361	225,454	295,730	298,075	293,697	268,389	298,440	2,800,612	
6 OTHER	(4,156)	(2,692)	(2,900)	(2,626)	(4,080)	(2,074)	(7,240)	(5,825)	646	646	646	646	(28,789)	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,264,341	804,329	824,868	898,370	825,512	544,796	745,725	1,092,656	1,431,672	1,870,148	1,488,020	1,400,288	13,166,905	
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14 TOTAL THERM SALES	1,247,380	888,318	815,376	909,300	735,385	578,328	758,721	988,242	987,573	1,262,834	1,213,501	1,184,875	11,567,863	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	4,122,340	3,398,110	2,793,830	2,638,490	2,489,380	1,828,840	2,714,080	3,005,810	2,863,220	3,718,430	3,394,312	3,424,459	38,377,261	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	310,000	864,900	637,710	310,000	4,502,610	
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other) COMMODITY	3,934,677	2,927,459	2,681,609	2,655,519	2,629,507	1,917,089	2,698,095	2,975,894	2,863,220	3,718,430	3,394,312	3,424,459	35,818,360	
19 DEMAND BILLING DETERMINANTS ONLY	4,991,610	4,281,130	2,822,310	2,809,860	4,185,310	1,168,650	2,787,770	4,646,200	5,193,430	5,145,360	4,698,872	5,248,145	48,288,667	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,934,677	2,927,459	2,681,609	2,655,519	2,629,507	1,917,089	2,698,095	2,975,864	2,863,220	3,718,430	3,394,312	3,424,459	35,818,360	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	572	572	630	502	614	577	409	361	1,200	800	800	800	7,237	
27 TOTAL THERM SALES	4,074,829	3,432,644	2,924,755	2,925,518	2,643,308	2,409,748	2,919,159	2,995,787	2,862,530	3,718,360	3,393,712	3,423,859	37,723,609	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.653	0.686	0.659	0.338	0.653	0.634	0.518	0.486	0.484	0.594	0.594	0.594	0.570	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.689	0.689	0.689	0.689	0.689	0.691	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
31 COMMODITY (Other) (4/18)	24.255	21.041	23.889	28.827	24.147	19.709	18.964	28.428	39.108	41.671	34.800	31.500	28.355	
32 DEMAND (5/19)	5.713	3.899	5.905	6.247	4.210	13.070	8.087	5.979	5.701	5.714	5.708	5.667	5.802	
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
37 TOTAL COST (11/24)	32.133	27.475	30.760	33.755	31.393	28.418	27.659	36.717	50.009	50.294	43.190	40.860	36.780	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
40 TOTAL THERM SALES (11/27)	31.028	23.436	28.203	30.640	31.230	22.608	25.546	36.473	50.021	50.295	43.198	40.867	34.904	
41 TRUE-UP (E-2)	-2.035	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	
42 TOTAL COST OF GAS (40+41)	28.992	21.400	26.167	28.604	29.194	20.572	23.510	34.437	47.985	48.259	41.162	38.831	32.868	
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	29.546	21.809	26.667	29.150	29.752	20.965	23.959	35.095	48.902	49.181	41.949	39.604	33.496	
45 PGA FACTOR ROUNDED TO NEAREST .001	29.546	21.809	26.667	29.150	29.752	20.965	23.959	35.095	48.902	49.181	41.949	39.604	33.496	

COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 ALLOCATED FIRM  
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 96 Through MARCH 97

SCHEDULE E-1/R  
 EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 879 003-GU  
 CHESAPEAKE UTILITIES CORP.  
 AVM-2  
 PAGE 5 OF 10

COST OF GAS PURCHASED	ACTUAL									REVISED PROJECTION				TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 COMMODITY (Pipeline)	8,863	7,979	5,621	2,713	5,961	4,359	5,253	5,753	6,388	10,644	9,424	8,511	81,469	
2 NO NOTICE SERVICE	685	739	630	654	788	783	803	849	1,027	3,168	2,054	894	13,078	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	314,133	211,486	195,492	216,701	232,763	142,085	190,868	322,965	538,607	823,186	548,920	451,343	4,188,579	
5 DEMAND	165,385	86,139	66,685	77,229	82,809	74,573	130,763	221,798	210,213	194,038	181,142	185,033	1,675,787	
6 OTHER	(1,368)	(924)	(885)	(799)	(1,488)	(780)	(2,703)	(2,310)	311	343	302	270	(10,031)	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	487,698	305,419	267,528	296,498	320,633	221,020	324,984	540,085	756,546	1,031,377	741,841	648,051	5,948,880	
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14 TOTAL THERM SALES	462,742	335,979	257,534	278,081	267,641	231,621	338,889	424,463	474,820	681,416	547,237	494,241	4,794,685	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,358,919	1,162,565	852,588	801,971	912,530	687,735	1,013,181	1,234,444	1,377,209	1,975,720	1,588,793	1,433,184	14,394,839	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	98,749	106,433	91,590	94,296	113,637	112,815	115,728	123,208	149,110	459,418	298,080	129,708	1,892,708	
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other) COMMODITY	1,295,147	1,005,095	818,342	807,759	983,937	720,921	1,008,474	1,222,158	1,377,209	1,975,720	1,588,793	1,433,184	14,212,739	
19 DEMAND BILLING DETERMINANTS ONLY	2,890,134	2,726,188	1,128,924	1,238,336	1,967,066	570,552	1,616,907	3,708,650	3,687,335	3,365,951	3,173,473	3,253,850	28,861,368	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,295,147	1,005,095	818,342	807,759	983,937	720,921	1,008,474	1,222,158	1,377,209	1,975,720	1,588,793	1,433,184	14,212,739	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	572	572	630	502	614	577	400	361	1,200	800	800	800	7,237	
27 TOTAL THERM SALES	1,341,280	1,178,336	892,542	889,888	988,963	908,185	1,089,745	1,230,328	1,378,290	1,975,120	1,588,193	1,432,584	14,857,459	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.653	0.686	0.659	0.338	0.653	0.634	0.518	0.486	0.464	0.539	0.594	0.594	0.588	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.691	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
31 COMMODITY (Other) (4/18)	24.255	21.041	23.889	28.827	24.147	19.709	18.964	28.428	39.109	41.665	34.563	31.492	29.471	
32 DEMAND (5/19)	5.713	3.889	5.905	6.247	4.210	13.070	8.087	5.979	5.701	5.714	5.708	5.687	5.808	
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
37 TOTAL COST (11/24)	37.656	30.387	32.691	36.708	33.284	30.658	32.289	44.927	54.933	52.203	46.751	45.078	41.856	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
40 TOTAL THERM SALES (11/27)	36.361	29.920	29.974	33.319	33.111	24.390	29.622	44.629	54.970	52.218	46.789	45.097	40.013	
41 TRUE-UP (E-2)	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	
42 TOTAL COST OF GAS (40+41)	34.325	27.884	27.938	31.283	31.075	22.354	27.786	42.593	52.934	50.182	44.733	43.061	37.977	
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	34.981	24.340	28.472	31.880	31.699	22.781	28.317	43.407	53.946	51.141	45.588	43.884	38.703	
45 PGA FACTOR ROUNDED TO NEAREST .001	34.981	24.340	28.472	31.880	31.699	22.781	28.317	43.407	53.946	51.141	45.588	43.884	38.703	



COMPANY: CHESAPEAKE UTILITIES CORPORATION  
 ALLOCATED INTERRUPTIBLE  
 REVISED ESTIMATE FOR THE PROJECTED PERIOD:

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 APRIL 98 Through MARCH 97

COST OF GAS PURCHASED	ACTUAL								REVISED PROJECTION					TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR		
1 COMMODITY (Pipeline)	18,064	15,262	12,798	6,205	10,300	7,232	8,818	8,255	6,892	9,303	10,739	11,830	125,788	
2 NO NOTICE SERVICE	1,397	1,412	1,447	1,497	1,363	1,299	1,348	1,218	1,109	2,793	2,340	1,242	18,465	
3 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
4 COMMODITY (Other)	640,209	404,491	445,113	495,708	402,208	235,751	320,421	463,481	561,128	726,323	625,512	627,362	5,967,705	
5 DEMAND	119,781	79,513	99,997	98,291	93,380	80,788	94,691	73,932	85,862	99,959	85,243	113,407	1,124,825	
6 OTHER	(2,786)	(1,768)	(2,015)	(1,627)	(2,572)	(1,294)	(4,537)	(3,315)	335	303	344	378	(18,758)	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
8 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	776,643	498,910	557,340	599,872	504,679	323,776	420,741	543,571	675,326	838,771	724,178	754,217	7,218,024	
12 NET UNBILLED	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
13 COMPANY USE	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
14 TOTAL THERM SALES	784,638	552,339	557,842	631,249	467,544	344,707	419,832	543,779	512,753	601,118	698,264	660,634	6,777,999	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,785,421	2,223,545	1,941,242	1,834,519	1,578,830	1,141,105	1,700,879	1,771,366	1,486,011	1,742,710	1,807,519	1,991,275	21,982,422	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	201,251	203,567	208,450	215,704	196,383	187,185	194,274	176,794	160,890	405,482	339,600	180,292	2,669,902	
17 SWING SERVICE COMMODITY	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other) COMMODITY	2,639,530	1,922,364	1,863,267	1,847,780	1,665,680	1,198,168	1,689,621	1,753,738	1,486,011	1,742,710	1,807,519	1,991,275	21,805,621	
19 DEMAND BILLING DETERMINANTS ONLY	2,066,478	2,054,942	1,693,398	1,573,522	2,218,214	618,058	1,170,863	1,236,550	1,506,065	1,749,429	1,493,399	1,994,295	19,405,269	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,639,530	1,922,364	1,863,267	1,847,780	1,665,680	1,198,168	1,689,621	1,753,738	1,486,011	1,742,710	1,807,519	1,991,275	21,805,621	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	2,733,549	2,253,708	2,032,213	2,035,630	1,674,345	1,503,563	1,829,413	1,765,459	1,486,240	1,743,240	1,807,519	1,991,275	22,638,154	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.653	0.688	0.659	0.338	0.653	0.634	0.518	0.495	0.464	0.539	0.594	0.594	0.572	
29 NO NOTICE SERVICE (2/16)	0.694	0.694	0.694	0.694	0.694	0.694	0.694	0.689	0.689	0.689	0.689	0.689	0.692	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
31 COMMODITY (Other) (4/18)	24.255	21.041	23.889	26.827	24.147	19.709	18.964	26.428	39.107	41.678	34.808	31.508	27.621	
32 DEMAND (5/19)	5.712	3.869	5.905	6.247	4.210	13.070	8.087	5.979	5.701	5.714	5.708	5.667	5.798	
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
36 (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
37 TOTAL COST (11/24)	29.424	25.953	29.912	32.465	30.299	27.068	24.902	30.995	45.446	48.130	40.085	37.876	33.498	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
40 TOTAL THERM SALES (11/27)	28.412	22.137	27.425	29.469	30.142	21.534	22.969	30.789	45.439	48.116	40.085	37.876	31.580	
41 TRUE-UP (E-2)	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	-2.036	
42 TOTAL COST OF GAS (40+41)	26.376	20.101	25.389	27.433	28.106	19.498	20.933	28.753	43.403	46.080	38.049	35.840	29.544	
43 REVENUE TAX FACTOR	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	1.019110	
44 PGA FACTOR ADJUSTED FOR TAXE (42x43)	26.860	20.465	25.674	27.957	28.643	19.871	21.363	29.303	44.233	46.960	38.756	36.525	30.109	
45 PGA FACTOR ROUNDED TO NEAREST .001	26.860	20.465	25.674	27.957	28.643	19.871	21.363	29.303	44.233	46.960	38.756	36.525	30.109	

COMPANY CHESAPEAKE UTILITIES CORP

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD:

APRIL 96

Through

MARCH 97

SCHEDULE E-2

EXHIBIT NO.

DOCKET NO. 875003-GU

CHESAPEAKE UTILITIES CORP

AVW-2

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	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	954,988	918,823	841,251	713,053	635,817	378,482	511,935	787,122	1,120,381	1,550,155	1,175,078	1,079,351	10,184,038
2 TRANSPORTATION COST	309,353	187,708	183,817	183,317	189,895	198,314	233,790	305,534	311,491	319,883	290,942	330,917	3,002,899
3 TOTAL	1,264,341	804,329	824,868	896,370	825,512	544,798	745,725	1,092,656	1,431,872	1,870,148	1,466,020	1,400,268	13,186,937
4 FUEL REVENUES (NET OF REVENUE TAX)	1,247,380	888,318	815,378	909,330	735,385	578,528	758,721	968,242	987,573	1,282,834	1,213,501	1,184,875	11,567,883
5 TRUE-UP COLLECTED OR (REFUNDED)	83,841	83,841	83,841	83,841	83,841	83,841	83,841	83,841	83,841	83,841	83,841	83,841	788,091
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	1,311,221	952,159	879,217	973,171	709,228	640,169	822,582	1,032,083	1,051,414	1,346,975	1,277,342	1,248,715	12,333,954
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	48,880	147,830	54,349	78,801	(28,288)	95,373	78,837	(80,573)	(380,458)	(523,473)	(188,878)	(151,563)	(832,951)
8 INTEREST PROVISION - THIS PERIOD (21)	2,804	2,942	3,157	3,194	2,999	2,878	2,988	2,751	1,558	(824)	(3,010)	(4,185)	17,150
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	825,910	811,753	888,884	892,349	708,504	821,378	655,788	871,788	550,104	107,383	(480,875)	(738,404)	4,728,317
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(83,841)	(788,091)
10a FLEX RATE REFUND (if applicable)	0	0	0	0	0	0	0	0	0	0	0	0	0
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8-9+10+10a)	811,753	888,884	892,349	708,504	821,378	655,788	871,788	550,104	107,383	(480,875)	(738,404)	(865,983)	(865,983)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (8)	825,910	811,753	888,884	892,349	708,504	821,378	655,788	871,788	550,104	107,383	(480,875)	(738,404)	4,728,317
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	808,949	895,742	888,192	705,309	818,377	852,808	888,782	547,354	105,805	(479,851)	(733,394)	(861,787)	3,127,275
14 TOTAL (12+13)	1,234,859	1,307,495	1,387,878	1,397,659	1,328,880	1,274,284	1,324,567	1,219,121	658,809	(372,568)	(1,214,289)	(1,888,202)	7,853,593
15 AVERAGE (50% OF 14)	817,430	853,748	893,938	898,829	863,440	837,142	862,284	809,561	327,955	(186,284)	(607,134)	(944,101)	3,928,798
16 INTEREST RATE - FIRST DAY OF MONTH	5.500%	5.400%	5.400%	5.570%	5.450%	5.400%	5.440%	5.380%	5.450%	5.850%	5.950%	5.950%	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.400%	5.400%	5.520%	5.450%	5.400%	5.440%	5.380%	5.450%	5.850%	5.950%	5.950%	5.950%	
18 TOTAL (16+17)	10.900%	10.800%	10.920%	10.970%	10.850%	10.840%	10.820%	10.830%	11.400%	11.900%	11.900%	11.900%	
19 AVERAGE (50% OF 18)	5.450%	5.400%	5.480%	5.485%	5.425%	5.420%	5.410%	5.415%	5.700%	5.950%	5.950%	5.950%	
20 MONTHLY AVERAGE (19*12 Months)	0.454%	0.450%	0.459%	0.457%	0.452%	0.452%	0.451%	0.451%	0.479%	0.488%	0.488%	0.488%	
21 INTEREST PROVISION (15*20)	2,804	2,942	3,157	3,194	2,999	2,878	2,988	2,751	1,558	(824)	(3,010)	(4,185)	

COMPANY: CHESAPEAKE UTILITIES CORP.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 870003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-2  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 87 Through MARCH 88

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		AVG DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	AVG PIPELINE			
APRIL	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,172,553	0	3,172,553	856,589	18,084	266,420		36.598
MAY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,106,364	0	3,106,364	720,676	17,706	146,279		28.543
JUNE	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,758,711	0	2,758,711	673,125	15,725	169,929		31.130
JULY	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,636,920	0	2,636,920	717,242	15,030	177,353		34.498
AUGUST	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	2,917,149	0	2,917,149	705,950	16,628	177,372		30.850
SEPT	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,038,655	0	3,038,655	704,968	17,320	164,036		29.168
OCT	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,261,907	0	3,261,907	756,762	18,593	251,949		31.494
NOV	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,634,843	0	3,634,843	961,408	20,719	298,423		35.780
DEC	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,551,968	0	3,551,968	1,417,230	20,246	291,703		48.682
JAN	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,904,354	0	3,904,354	1,643,733	22,254	268,388		49.968
FEB	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,470,454	0	3,470,454	1,200,777	19,782	268,388		42.846
MAR	VARIOUS	SYSTEM SUPPLY	FTS-1, 2	3,483,185	0	3,483,185	1,097,203	19,854	298,440		40.538
TOTAL				38,937,063	0	38,937,063	11,475,670	221,941	2,815,245	0	37.273
										(1)	

(1) COST INCLUDED IN PIPELINE COMMODITY

COMPANY: CHESAPEAKE UTILITIES CORP

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

SCHEDULE E-4  
EXHIBIT NO \_\_\_\_\_  
DOCKET NO. 970003-GU  
CHESAPEAKE UTILITIES CORP.  
AVW-2  
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ESTIMATED FOR THE PROJECTED PERIOD:

APRIL 97

Through

MARCH 98

	PRIOR PERIOD: APRIL 95 - MARCH 96			CURRENT PERIOD: APR 96 - MAR 97	
	(1) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) EIGHT MONTHS ACTUAL PLUS FOUR MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES & GAS REVENUES	11,524,432	11,788,466	264,034	12,333,954	12,597,988
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	720,275	583,987	(136,288)	(832,951)	(969,239)
3 INTEREST PROVISION FOR THIS PERIOD	45,174	40,978	(4,196)	17,150	12,954
4 END OF PERIOD TOTAL NET TRUE-UP	765,449	624,965	(140,484)	(815,801)	(956,285) (1)

(+) = OVERRECOVERY  
(-) = UNDERRECOVERY

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

COLUMN (1) DATA OBTAINED FROM SCHEDULE (E-2)  
COLUMN (2) DATA OBTAINED FROM SCHEDULE (A-2)  
LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDULE (A-7)  
LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDULE (A-7)  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

(956,285) equals (\$0.02456) PER THERM  
38,929,863 TRUE-UP SURCHARGE

(1) DIFFERENCE FROM SCHEDULE E-2 IS \$303 DIFFERENCE FROM A PRIOR PERIOD

