### **AUSLEY & MCMULLEN**



ATTORNEYS AND COUNSELORS AT LAW

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(904) 224-9115 FAX (904) 222-7560

April 14, 1997

#### HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosures

, 5 .

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed berewith

	simultaneously filed herewith.
ACK AFA	Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.
	Thank you for your assistance in connection with this matter.
	Sincerely,
CTR	Raso James D. Beasley
Pr	
LIN	JDB/pp

RECEIVED & FILED

DOCUMENT NUMBER-DATE

03784 APR 145

FRSC-RECORDS/REPORTING

177.88

177.95

600.82

\$30,3796

\$29,8548

\$20,3005

**Assistant Controller** 

0.04

233

138,908

149,778

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

02-12-97

02-13-97

02-28-97

F02

F02

F06

- 4. Signature of Official Submitting Report:
- 5. Date Completed: April 15, 1997

No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-05-97	F02			166.24	\$29,1112
2.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-07-97	F02		•	1,067.38	\$27,9565
3.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-12-97	F02	•	•	1,069.69	\$29,0065
4.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-14-97	F02	•	•	884.24	\$28,3764
5.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-17-97	F02	•	•	712.64	\$28.3766
6.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-20-97	F02			177.90	\$26.5922
7.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-21-97	F02	•	•	1,051.76	\$26,4865
8.	Gannon	Abyss Oil	Tampa	MTC	Gannon	02-28-97	F02	•	•	1,400.54	\$24.9112
9.	Hookers Point	Abyss Oil	Tampa	MTC	Hookers Point	02-28-97	F02		•	118.19	\$24.9115
10.	Phillips	Abyss Oil	Tampa	MTC	Phillips	02-27-97	F02	0.22	137,496	357.80	\$26.1738
11.	Polk	Abyss Oil	Tampa	MTC	Polk	02-04-97	F02	•		356.02	\$30.2748
12.	Polk	Abyss Oil	Tampa	MTC	Polk:	02-05-97	F02	•		711.10	\$29.8542
13.	Polk	Abyss Oil	Tampa	MTC	Polk	02-06-97	F02	0.04	139,857	1,242.02	\$28.9095
14.	Polk	Abyss Oil	Tampa	MTC	Polk	02-07-97	F02	0.04	139,728	709.69	\$28,9095
15.	Polk	Abyss Oil	Tampa	MTC	Polk	02-08-97	F02	•		177.71	\$28.9101
16.	Polk	Abyss Oil	Tampa	MTC	Polk	02-10-97	F02			178.00	\$29.8544
17.	Polk	Abyss Oil	Tampa	MTC	Polk	02-11-97	F02			356.05	\$30,3792

Polk

Polk

Abyss Oil

Abyss Oil

**Central Company** 

Tampa

Tampa

Tampa

MTC

MTC

MTC

Polk

Polk

**Phillips** 

18.

19.

20.

<sup>\*</sup> No analysis Taken

#### FPSC Form 423-1(a)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronistra, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: April 15, 1997

Line No. (a)	Ptent Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbis) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount S (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbi) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add1 Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)	
-	Gannon	Abyss Oil	Gannon	02-05-97	F02	166.24									\$0.0000	\$0.0000	\$29,1112	
	Garnon	Abyes Oil	Gannon	02-07-97	F02	1067.38									\$0,0000	\$0,0000	\$27,9565	
	Gannon	Abyes Oil	Gannon	C2-12-97	F02	1069.69									\$0,0000	\$0,0000	\$29,0065	
	Gannon	Abyss Oil	Gannon	62-14-97	F02	884.24									\$0,0000	\$0,0000	\$28.3764	
	Gannon	Abyss Oil	Gannon	02-17-97	F02	712.64									\$0.0000	\$0.0000	\$28.3766	
-	Gannon	Abyss Oil	Gannon	02-20-97	F02	177.9									\$0.0000	\$0.0000	\$26,5922	
	Gannon	Abysa Oil	Gannon	02-21-97	F02	1051.76									\$0,0000	\$0,0000	\$26,4865	
	Gannon	Abyes Oil	Gannon	02-28-97	F02	1400.54									\$0,0000	\$0.0000	\$24.9112	
	Hookers Point	Abyes Oil	Hookers Point	02-28-97	F02	118.19									\$0,0000			
	Phillips	Abysa Oil	Phillips	02-27-97	F02	357.8									\$0.0000	\$0.0000		8P
	Polk	Abyss Oil	Polk	02-04-97	F02	356.02									\$0,0000	\$0.0000		
	Polk	Abyss Oil	Polk	02-05-97	F02	711.1									\$0.0000			
	Polk	Abyss Oil	Polk	02-06-97	F02	1242.02									\$0,0000			
	Polk	Abyss Oil	Polk	02-07-97	F02	709.69									\$0.0000			į.
15.	Polk	Abysa Oil	Polk	02-08-97	F02	177.71									\$0,0000	\$0.0000		
	Polk	Abyss Oil	Polk	02-10-97	F02	178									\$0.0000	\$0.0000		
	Polk	Abyss Oil	Polk	02-11-97	F02	356.05									\$0.0000			
	Polk	Abyss Oil	Polk	02-12-97	F02	177.88									\$0.0000			
19.	Polk	Abyss Oil	Polk	02-13-97	F02	177.95									\$0.0000	\$0.0000		
	Phillips	Central Company	Phillips	02-28-97	F06	600.82									\$0.0000	\$0.0000	\$20,3005	

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Otci Volume (Bbis) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	Now Value ①	New Delivered Price (k)	Reason for Revision
1.	October, 1996	GANNON	Coastal Fuel	1.	3,805.27	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$32.5086	4th Quarter BTU Adj.
2.	October, 1996	GANNON	Coastal Fuel	4.	3,407.45	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$33.7323	4th Quarter BTU Adj.
3.	November, 1996	GANNON	Coastal Fuel	2.	3,348.06	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30.8285	4th Quarter BTU Adj.
4.	November, 1996	GANNON	Coastal Fuel	3.	3,105.57	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$35.2558	4th Quarter BTU Adj.
5.	November, 1996	BIG BEND	Coastal Fuel	4.	7,125.32	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$35.2558	4th Quarter STU Adj.
6.	December, 1996	GANNON	Coastal Fuel	2.	2,725.24	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$34.0730	4th Quarter BTU Adj.
7.	December, 1996	GANNON	Coastal Fuel	4.	3,142.87	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30,9299	4th Quarter BTU Adj.
8.	December, 1996	BIG BEND	Countril Fuel	5.	10,374.03	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$31.1944	4th Quarter BTU Adj.
9.	December, 1998	BIG BEND	Coastal Fuel	6.	7,365.09	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.2315	\$30.9298	4th Quarter BTU Adj.
520											

10.

11.

12

14.

15.

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

, regulate controller

									As No	scewed Coa	duality.	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effe tive Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % 0	BTU Content (BTU/lb) (k)		Moisture Content % (m)
1.	Zeigler Coal	10,11,145,157	LTC	RB	103,109.60			\$43.945	3.00	10,947	9.30	
2.	Peabody Development	9,KY,101	LTC	RB	15,616.40			\$30.182	2.40	11,247	7.90	13.78
3.	Peabody Development	10,IL,165	LTC	RB	22,409.40			\$39.772	1.93	12,179	9.29	8.50
4.	Costain Coal	9,KY,225 & 233	S	RB	6,130.00			\$32.152	2.80	12,169	9.40	8.40
5.	Peabody Development	9,KY,177	S	RB	42,989.00			\$28.212	3.90	11,284	11.60	10.70
6.	Peabody Davelopment	9,107,101	S	RB	21,411.20			\$29.932	2.56	11,179	8.28	13.80
7	Consolidation Coal	9,KY,225	S	RB	28,926.70			\$29.702	2.70	11,904	5,90	12.00
8.	Peabody Development	9,KY,233	LTC	RB	27,924.10			\$30,182	3.01	11,915	10.65	8.57
9.	PT Adaro	55,Indonesia,999	LTC	ОВ	75,114.00			\$30.950	0.36	9,413		26.00

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gennon Station.

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

MI Barringer, Aydistant Controller

ine Vo. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Purchase Price (\$/Ton)
-	Zeinter Cont	10 8 145 157	1.70	400 400 00	****						-
1.	Zeigler Coal	10,IL,145,157	LTC	103,109.60	N/A	\$0.00		\$0.000		\$0.000	
2	Peabody Development	9,KY,101	LTC	15,616.40	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	10,11,165	LTC	22,409.40	N/A	\$0.00		\$0.000		\$0,000	
4.	Costain Cost	9,KY,225 & 233	S	6,130.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,177	S	42,989.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Davelopment	9,KY,101	\$	21,411.20	NA	\$0.00		\$0.000		\$0.000	
7.	Consolidation Coal	9,KY,225	S	28,926.70	N/A	\$0.00		\$0.000		\$0.000	
8.	Peabody Development	9,KY,233	LTC	27,924.10	N/A	\$0.00		\$0.000		\$0.000	
9.	PT Adaro	55, Indonesia, 999	LTC	75,114.00	N/A	\$0.00		\$0.000		(\$0.400)	

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month. February. Year: 1997

2. Regusting Company Tampa Electric Company

3. Planti Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Cracerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

						<i>m</i>	Addī	Rail Cha	nges		Waterbor	ne Charg	es			
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton)
-	T. 10.		-		*******							44	4.4	(-)	97	40
1.	Zieigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	103,109.60		\$0.000		\$0,000							\$43,945
2.	Pleastoody Development	9,KY,101	Henderson Cnty, KY	RB	15,616.40		\$0.000		\$0,000							\$30,182
3.	Pastody Development	10,IL,165	Saline Cnty, IL.	RB	22,409.40		\$0,000		\$0.000							\$39,772
4	Castein Coal	9,KY,225 & 233	Union Cnty & Webster Cnty, KY	RB	6,130.00		\$0.000		\$0,000							\$32.152
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	42,989.00		\$0,000		\$0,000							\$28.212
6.	Pastody Development	9,KY,101	Henderson Cnty, KY	RB	21,411.20		\$0,000		\$0.000							\$29.932
7.	Careolidation Cost	9,KY,225	Union Cnty, KY	RB	28,926.70		\$0,000		\$0.000							\$29.702
8.	Pastbody Development	9,KY,233	Webster Crity, KY	RB	27,924.10		\$0,000		\$0.000							\$30,182
	PT Adaro	55, Indonesia, 999	Tanjung District, South Delimentan, Indonesia	ОВ	75,114.00		\$0.000		\$0.000							\$30.950

<sup>(19)</sup> As Electro-Casi Transfer Facility is a central storage elle for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 226 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Assignant Controller

						Effective	Total	Delivered		As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton)	Sulfur Content %	BTU Content (BTU/lb) (k)	Ash Content % (i)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	108,081.00			\$34.792	1.00	12211	5.74	11.31
2.	Sugar Camp	10,IL,059	s	RB	18,665.34			\$32.112	2.70	12625	9.30	7.00
3.	Jader Fuel Co	10,IL,165	LTC	RB	46,246.10			\$33,898	2.90	13033	8.50	5.80
4.	Kerr McGee	19,WY,5	s	R&B	55,637.00			\$25.222	0.47	8691	5.36	28.23

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

Line

No.

(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1997

Supplier Name

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 226 - 1609

5. Signature of Official Submitting Form.

6. Date Completed: April 15, 1997

\$0.000

\$0,000

\$0,000

F.O.B.(2) Mine

Price

(\$/Ton)

N/A

N/A

N/A

N/A

Tons

173,081.00

18,665.34

46,246.10

55,637.00

Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Tori)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
	Price (\$/Ton) (h)	Original active Invoice Price Adjustments (\$/Ton) (\$)	Original Invoice         active Price         Base Price           Price         Adjustments         Price           (\$/Ton)         (\$/Ton)         (\$/Ton)           (h)         (i)         (j)	Original active Ouality Invoice Price Base Adjust-Price Adjustments Price ments (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)

(\$0.180)

\$0.670

\$0,000

\$0.000

\$0.000

\$0.000

Purchase

Type

(d)

LTC

S

LTC

Mine

Location

10,IL,165

10,IL,059

10,IL,165

19,WY,5

(c)

FPSC FORM 423-2(a) (2/87)

Sugar Camp

Jader Fuel Co

Kerr McGee

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

fi. Date Completed: April 15, 1997

Barringer, Aphilitant Controller

						(2)	Add1	Rail Cha	rges		Waterbor	ne Charg	es		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons	Effective Purchase Price (\$/Ton) (g)	Shorthaul	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	C sean Large Rate (\$/Ton) (m)	Charges	Transpor- tation	Price Price Transfer Facility (\$/Ton) (q)
1.	Kerr M:Gee	10, IL, 165	Saline Cnty, IL	RB	108,081.00	*******	\$0.000	******	\$0.000				_	 	\$34.792
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	18,665.34		\$0.000		\$0.000						\$32.112
3.	Jader Fuel Co	10,8L,165	Saline Crity, IL	RB	46,246.10		\$0.000		\$0.000						\$33.898
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	55,637.00		\$0.000		\$0.000						\$25.222

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its dulivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Compuny

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

sistant Controller

						Effective	Total	Delivered		As Received Coal Quality					
No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)		Moisture Content % (m)			
1.	Consolidation Coal	3,W. Va,61	s	RB	39,673.84			\$34.600	1.80	13,289	6.80	6.00			

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Barringer, Asistant Controller

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Barringer, Ausglant Controller

						(2)	Addi	Rail Cha			Waterbo	me Charg	jes		<b>-</b>	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charpes (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)		Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Consolidation Coal	3,W. Va,61	Monongalia Cnty, W.Va	RB	39,673.84		\$0.000		\$0.000							\$34.600

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

1. Reporting Month: February Year: 1997

2. Reporting Company: Tempa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Cate Completed: April 15 1997

r, Assistant Controller

						Effective	T-4-1		As Rec	selved Coal	Quality		
No. (a)	Supplier Name (b) Transfer Facility	Mine Location (c)	Purchase Type (d) N/A	Transport Mode (e) OB	Tons (f) 435,521.00	Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i) \$42.629	Sulfur Content % 0	BTU Content (BTU/b) (k)		Moisture Content % (m)	

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:
- 6. Date Completed: April 15, 1997

W Barringer Assistant Controller

Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type	Tons (a)	F.O.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(0)	(0)	(d)	(a)	(1)	(g)	(h)	(1)	0)	(k)	
-	Transfer Facility	N/A	N/A	435 521 00	N/A	\$0,000		\$0,000		50,000	

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Waterhome Charges

				Fillection Str					es	Wate	rborne Ch	arges			Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d) Davant, La.	Trans- rort Mode (e)	Tons (f) 435,521.00	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h) \$0.000	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)  \$0.000	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)		Charges	Related Charges	Transpor-	FOB Plant

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

jer, Assessant Controller

Purchase	Transport		Effective Purchase	Total Transport	FOB Plant				-
(d)	Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Price (\$/Ton) (i)	Sulfur Content % 0	Content (BTU/lb) (k)	%	Moisture Content % (m)
N/A	ОВ	188,854.00			\$40.053	1.07	10.247		
5 LTC	UR	18,565.00			\$61.570	0.85	12,413		
6 LTC	UR	52,934.00			\$61.364	1.25	12,942	7.95	74-34
3	N/A 35 LTC	Type Mode (d) (e)  N/A OB  LTC UR	Type Mode Tons (f) (g) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	Type Mode Tons (\$/Ton) (d) (e) (f) (g) (g) N/A OB 188,854.00	Type Mode Tons (\$/Ton)	Type Mode Tons (\$/Ton)	Type Mode Tons (\$/Ton)	Type Mode Tons (\$/Ton)	Type Mode Tons (\$/Ton)

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)  Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Custity Adjust- ments (\$/Ton). (k)	Effective Purchase Price (\$/Ton)
Fransfer Facility	N/A	N/A	188,854.00	N/A	\$0.000	********	\$0.000	*******	\$0.000	
Gatliff Coal	8,KY,235	LTC	18,565.00	N/A	\$0.000		\$0 000		\$0.000	
Setiff Coal	8,KY,195	LTC	52,934.00	N/A	\$0.000		\$0.000		\$0.000	

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Phir C Barringer, Adjustant Cost vier

								Rail Charg	jes.	Wate	wborne Ch	arges				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'i Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)		Water Charges	Related Charges	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	ОВ	188,854.00		\$0.000		\$0.000						_	\$40.053
2	Gatiff Coal	8,KY,235	Whitley Cnty, KY	UR	18,565.00		\$0.000		\$0.000							\$61.570
3.	Gatiff Coal	8,KY,195	Pike Cnty, KY	UR	52,934.00		\$0.000		\$0.000							\$61,364

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

Mine

Location

(c)

N/A

Purchase

Type

(d)

N/A

Transport

Mode

(e)

OB

Tons

(f)

32,229.00

3. Plant Name: Polk Station

Supplier Name

(b)

1. Transfer Facility

Line

No.

(a)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

**FOB Plant** 

Price

(\$/Ton)

(i)

\$45.227

2.08

5. Signature of Official Submitting Form:

Total

Transport

Charges

(\$/Ton)

(h)

6. Date Crimpleted: April 15, 1997

Effective

Purchase

Price

(\$/Ton)

(g)

As Received Coal Quality

Sulfur BTU Ash Moisture
Content Content Content Content

(BTU/lb) % %

(BTU/lb) (I) (m)

12,640

7.12

8.45

stant Controller

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 15, 1997

Phil Learninger, Applistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)	
1.	Transfer Facility	N/A	N/A	32,229.00	N/A	\$0.000		\$0.000		\$0.000		-

- 1. Reporting Month: February Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5. Signature of Official Submitting Form:
- 6. Date Completed: April 15, 1997

	Rail Char	ges		Waterbor	ne Charg	es			
Add'I		70	-					Total	
Shorthaul	Pail	Other	River		Ocean		Other	Transpor-	500 0

Effective Trans-Purchase port Charges Shipping Price Rate Charges Rate Rate Rate Charges Charges Charges Mine Price Line Point Mode Tons (\$/Ton) Location (\$/Ton) No. Supplier Name (d) (e) (g) (h) (c) (q) OB 32,229.00 \$0.000 \$0.000 1. Transfer Facility N/A Davant, La. \$45.227

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

Barringer, Assistant/Controller

5. Date Completed: April 15, 1997

(b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Original Line Number	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value ①	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (i)	Reason for Revision (m)
ctober, 1996	Gannon	Gannon	Gatliff Coal	2.	36,360.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$60,705	Quality Adjustment
clober, 1996	Gannon	Gannon	Gatliff Coal	3.	54,148.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733	\$61,850	Quality Adjustment
clober, 1996	Transfer	Big Bend	Gattiff Coal	4.	22,005.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.733		Quality Adjustment
ovember, 1996	Gannon	Gannon	Gatliff Coal	2.	30,962.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0,733	-	Quality Adjustment
ovember, 1996	Gannon	Gannon	Gattiff Coal	3.	81,840.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0,733		Quality Adjustment
ovember, 1996	Transfer	Big Bend	Gatliff Coal	4.	18,700.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0,733		Quality Adjustment
ocember, 1996	Gennon	Gannon	Gatliff Coal	2.	25,248.00	423-2(a)	Col. (k), Quality Adj.	\$0.000			Quality Adjustment
comber, 1996	Gannon	Gennon	Gatliff Coal	3.	21,024.00	423-2(a)	Col. (k), Quality Adj.	\$0,000	4712.481		
cember, 1996	Transfer	Big Bond	Gatliff Coal	4.	10,663.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	1 10 10 10 10		Quality Adjustment
gust, 1996	Transfer	Big Bend	PT Adaro	7.	75,104.00	423-2(a)	Col. (it), Quality Adj.	\$0,000			Quality Adjustment
muary, 1997	Transfer	Big Bend	PT Adaro	9.	75,651.00	423-2(a)	Col. (k), Quality Adj.	\$0,000			Quality Adjustment
cember, 1996	Transfer	Gannon	Powder River Coal	3.	70,625.20	423-2(a)	Col. (k), Quality Adj.	\$0,000			Quality Adjustment
ly, 1996	Transfer	Big Bend	Peabody Development	3.	10,782.30	423-2(a)	Col. (k), Quality Adi.				Freeze Conditioning
gust, 1996	Transfer	Big Bend	Peabody Development	3.	18,414.20	423-2(a)					Quality Adjustment
plember, 1996	Facility Transfer	Big Bend	Peabody Development								Quality Adjustment
	tober, 1996 tober, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996 wember, 1996	tober, 1996 Gannon tober, 1996 Gannon tober, 1996 Transfer Facility tember, 1996 Gannon tember, 1996 Transfer Facility	tober, 1996 Gannon Gannon tober, 1996 Gannon Gannon tober, 1996 Transfer Facility rember, 1996 Gannon Gannon rember, 1996 Transfer Facility Transfer	tober, 1996 Gannon Gannon Gattiff Coal tober, 1996 Gannon Gannon Gattiff Coal tober, 1996 Transfer Big Bend Gattiff Coal vember, 1996 Gannon Gannon Gattiff Coal vember, 1996 Gannon Gannon Gattiff Coal vember, 1996 Gannon Gannon Gattiff Coal vember, 1996 Transfer Big Bend Gattiff Coal vember, 1996 Gannon Gannon Gattiff Coal vember, 1996 Gannon Gannon Gattiff Coal vember, 1996 Transfer Big Bend Gattiff Coal vember, 1996 Transfer Big Bend Gattiff Coal vember, 1996 Transfer Big Bend PT Adaro Facility Transfer Big Bend PT Adaro Facility Transfer Facility Transfer Facility Transfer Big Bend Peabody Development	tober, 1996 Gannon Gannon Gattiff Coal 2.  tober, 1996 Gannon Gannon Gattiff Coal 3.  tober, 1996 Transfer Big Bend Gattiff Coal 4.  rember, 1996 Gannon Gannon Gattiff Coal 2.  rember, 1996 Gannon Gannon Gattiff Coal 3.  rember, 1996 Transfer Big Bend Gattiff Coal 4.  rember, 1996 Gannon Gannon Gattiff Coal 4.  rember, 1996 Gannon Gannon Gattiff Coal 2.  rember, 1996 Gannon Gannon Gattiff Coal 2.  rember, 1996 Gannon Gannon Gattiff Coal 3.  rember, 1996 Transfer Big Bend Gattiff Coal 4.  rember, 1996 Transfer Big Bend Gattiff Coal 4.  rember, 1996 Transfer Big Bend PT Adaro 7.  Facility Transfer Big Bend PT Adaro 9.  rember, 1996 Transfer Big Bend PT Adaro 9.  rember, 1996 Transfer Big Bend Peabody Development 3.  rember, 1996 Transfer Big Bend Peabody Development 3.  rember, 1996 Transfer Big Bend Peabody Development 3.  Facility Transfer Big Bend Peabody Development 3.	tober, 1996 Gannon Gannon Gattiff Coal 2. 36,360.00 tober, 1996 Gannon Gannon Gattiff Coal 3. 54,148.00 tober, 1996 Transfer Big Bend Gattiff Coal 4. 22,005.40 vember, 1996 Gannon Gannon Gattiff Coal 2. 30,962.00 vember, 1996 Gannon Gannon Gattiff Coal 3. 81,840.00 vember, 1996 Transfer Big Bend Gattiff Coal 4. 18,700.10 vember, 1996 Gannon Gannon Gattiff Coal 2. 25,248.00 vember, 1996 Gannon Gannon Gattiff Coal 3. 21,024.00 vember, 1996 Gannon Gannon Gattiff Coal 3. 21,024.00 vember, 1996 Transfer Big Bend Gattiff Coal 4. 10,653.00 vember, 1996 Transfer Big Bend PT Adaro 7. 75,104.00 vember, 1997 Transfer Big Bend PT Adaro 9. 75,651.00 vember, 1996 Transfer Big Bend PT Adaro 9. 75,651.00 vember, 1996 Transfer Big Bend Poebody Development 3. 10,782.30 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20 vember, 1996 Transfer Big Bend Peabody Development 3. 18,414.20	Sannon   Gannon   Gattiff Coal   2.   36,360.00 423-2(a)	Col. (k), Quality Adj.	Col. (k), Quality Adj.   So.000	Columber   Columber	Col. (k), Quality Adj.   \$0.000   \$0.733   \$60.705

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 1997

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: April 15, 1997

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (a)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (i)	Now Value (k)	Delivered Price Transfer Facility (\$/Ton) (I)	Reason for Revision (m)
1.	October, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,648.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$38.314	Quality Adjustment
	November, 1996	Transfer Facility	Big Bend	Peabody Development	3.	9,451.50	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$39.259	Quality Adjustment
3.	December, 1996	Transfer Facility	Big Bend	Peabody Development	3.	23,919.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.263	\$38.815	Quality Adjustment

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