

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(904) 224-9115 FAX (904) 222-7560

ORIGINAL  
FILE COPY

May 20, 1997

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor;  
FPSC Docket No. 970001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten copies of each of the following:

1. Prepared Direct Testimony and Exhibit (KAB-1) of Karen A. Branick regarding Fuel Cost Recovery and Capacity Cost Recovery, Final True-Up for the period October 1996 through March 1997. 05066-97
2. Prepared Direct Testimony and Exhibit (GAK-1) regarding Tampa Electric Company's Generating Performance Incentive Factor Results for the period October 1996 through March 1997. 05067-97

ACK \_\_\_\_\_ Please acknowledge receipt and filing of the above by stamping  
AFA 1 the duplicate copy of this letter and returning same to this  
APP \_\_\_\_\_ writer.

CAF \_\_\_\_\_ Thank you for your assistance in connection with this matter.

CMU \_\_\_\_\_

CTR \_\_\_\_\_

EAG Bas

LEG 1

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OPC \_\_\_\_\_

RCH \_\_\_\_\_

SEC 1 cc: All Parties of Record (w/enc.)

WAS \_\_\_\_\_

OTH \_\_\_\_\_

Sincerely,

  
James D. Beasley

JDB/pp  
Enclosures

Ms. Blanca S. Bayo  
May 20, 1997  
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing testimony and exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (\*) on this 20<sup>th</sup> day of May, 1997 to the following:

Ms. Vicki D. Johnson\*  
Staff Counsel  
Division of Legal Services  
Florida Public Service Comm'n.  
101 East Gaines Street  
Tallahassee, FL 32399-0863

Mr. James A. McGee  
Senior Counsel  
Florida Power Corporation  
Post Office Box 14042  
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin  
Ms. Vicki Gordon Kaufman  
McWhirter, Reeves, McGlothlin,  
Davidson, Rief & Bakas  
117 S. Gadsden Street  
Tallahassee, FL 32301

Mr. Jack Shreve  
Office of Public Counsel  
Room 812  
111 West Madison Street  
Tallahassee, FL 32399-1400

Mr. William B. Willingham  
Rutledge, Ecenia, Underwood,  
Purnell & Hoffman  
Post Office Box 551  
Tallahassee, FL 32302-0551

Mr. Matthew M. Childs  
Steel Hector & Davis  
Suite 601  
215 South Monroe Street  
Tallahassee, FL 32301

Mr. John W. McWhirter  
McWhirter, Reeves, McGlothlin,  
Davidson & Bakas  
Post Office Box 3350  
Tampa, FL 33601

Ms. Suzanne Brownless  
Suzanne Brownless P.A.  
1311-B Paul Russell Road #201  
Tallahassee, FL 32301

Mr. Jeffrey A. Stone  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

  
\_\_\_\_\_  
ATTORNEY

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION  
PREPARED DIRECT TESTIMONY  
OF  
KAREN A. BRANICK

Q. Please state your name, address, occupation and employer.

A. My name is Karen A. Branick. My business address is 702 North Franklin Street, Tampa, Florida 33602. My position is Manager - Energy Issues in the Regulatory and Business Strategy Department of Tampa Electric Company.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science Degree in Chemical Engineering and Chemistry from the University of Pittsburgh, Pittsburgh, Pennsylvania in 1986. In 1987 I was employed as a chemist for Florida Power & Light Company (FPL). In 1990, I became a performance engineer; in 1991 a lab supervisor; and in 1992 an operations supervisor for FPL. My career at Tampa Electric Company began in 1992 in the Production Department. My responsibilities included insurance of proper boiler chemistry and chemical engineering support during normal operations and

1 maintenance outages. I led projects related to alternate  
2 fuel test burns and waste water management. In 1994, I  
3 transferred to the Bulk Power & Market Development  
4 Department where I managed the customer accounts of  
5 approximately 30 of Tampa Electric's large industrial  
6 customers. I also participated in developing proposals for  
7 long term off system sales of wholesale power. In October  
8 of 1996, I was promoted to Manager-Energy Issues in the  
9 Regulatory and Business Strategy Department. My present  
10 responsibilities include the areas of fuel adjustment,  
11 capacity cost recovery, environmental filings and rate  
12 design.

13  
14 Q. What is the purpose of your testimony in this proceeding?

15  
16 A. The purpose of my testimony is to present the net true-up  
17 amounts for the October 1996 through March 1997 period for  
18 both the Fuel Cost Recovery and the Capacity Cost Recovery  
19 Clauses.

20  
21 **FUEL COST RECOVERY CLAUSE**

22  
23 Q. What is the net true-up amount for the fuel cost recovery  
24 clause for the period October 1996 through March 1997?

25

- 1 A. An over/(under) - recovery of \$1,926,965. The actual fuel  
2 cost over/(under) - recovery, including interest, is  
3 \$6,918,724 for the period October 1996 through March 1997  
4 (Schedule A2, page 2 of 3, of March 1997 monthly filing, in  
5 Document No. 4, reflects an end of period total net true-up  
6 of \$3,517,588. Subtracting the beginning of period  
7 deferred true-up of (\$3,401,136) yields the \$6,918,724.  
8 This \$6,918,724 amount, less the actual/estimated  
9 over/(under) - recovery approved in the February 1997 fuel  
10 hearings of \$4,991,759 results in a final over/(under) -  
11 recovery for the period of \$1,926,965. This over/(under) -  
12 recovery amount of \$1,926,965 will be carried over and  
13 applied in the calculation of the fuel recovery factor for  
14 the period October 1997 through March 1998.  
15
- 16 Q. How much effect will this \$1,926,965 over/(under) -recovery  
17 in the October 1996 through March 1997 period, have on the  
18 October 1997 through March 1998 period?  
19
- 20 A. The \$1,926,965 over/(under) - recovery will cause a 1,000  
21 KWH residential bill to be approximately \$0.27 lower.  
22
- 23 Q. Have you prepared an Exhibit in this proceeding?  
24
- 25 A. Yes. Exhibit No. (KAB-1, Fuel Cost Recovery and Capacity

1 Cost Recovery) which contains four documents. Document No.  
2 3 is used to explain the capacity cost recovery clause  
3 which is discussed later in my testimony. Document No. 4  
4 contains Commission Schedules A-1 through A-9 for the  
5 months of October 1996 through March 1997. Included with  
6 the March 1997 monthly filing is a six months summary for  
7 each of Commission Schedules A6, A7, A8, and A9 for the  
8 period October 1996 through March 1997.

9  
10 Q. Please explain Document No. 1.

11  
12 A. Document No. 1, entitled "Tampa Electric Company Final Fuel  
13 Over/(Under) - Recovery for the period October 1996 through  
14 March 1997" shows the calculation of the final fuel  
15 over/(under) - recovery for the period of \$1,926,965 which  
16 will be applied to jurisdictional sales during the period  
17 October 1997 through March 1998.

18  
19 Line 1 shows the total company fuel costs of \$151,404,489  
20 for the period October 1996 through March 1997. The  
21 jurisdictional amount of total fuel costs is \$152,930,406  
22 as shown on line 2. This amount is compared to the  
23 jurisdictional fuel revenues applicable to the period on  
24 line 3 to obtain the actual over/(under) - recovered fuel  
25 costs for the period, shown on line 4. The resulting

1 \$6,959,567 over/(under) - recovered fuel costs for the  
2 period, combined with (\$40,843) of interest shown on line  
3 5, constitute the actual over/(under) - recovery of  
4 \$6,918,724 shown on line 6. The \$6,918,724 less the  
5 actual/estimated over/(under) - recovery of \$4,991,759  
6 shown on line 7, which was approved in the February 1997  
7 fuel hearings, results in the final over/(under) - recovery  
8 of \$1,926,965 shown on line 8.

9

10 Q. What does Document No. 2 show?

11

12 A. Document No. 2, entitled "Tampa Electric Company  
13 Calculation of True-Up Amount Actual vs. Original Estimates  
14 for the period October 1996 through March 1997," shows the  
15 calculation of the actual over/(under) - recovery as  
16 compared to the original estimate for the same period.

17

18 Q. What was the variance in jurisdictional fuel revenues for  
19 the period October 1996 through March 1997?

20

21 A. As shown on line C1 of my Document No. 2, the company  
22 collected \$10,517 more jurisdictional fuel revenues than  
23 originally estimated.

24

25 Q. What was the total fuel and net power transaction cost

1 variance for the period October 1996 through March 1997?

2

3 A. As shown on line A7 of Document No. 2, the fuel and net  
4 power transactions cost variance is (\$6,023,729) or (3.8%).

5

6 Q. What are the reasons for the total fuel and net power  
7 transactions cost being lower by (\$6,023,729) or (3.8%)?

8

9 A. The primary reason for the (3.8%) decrease is due to Net  
10 Energy for Load being up 37,497 MWH or 0.5%. This 0.5%  
11 combined with the ¢/KWH for Total Fuel and Net Power  
12 Transaction being less than estimated by (4.3%), accounts  
13 for the (3.8%) decrease.

14

15 **CAPACITY COST RECOVERY CLAUSE**

16

17 Q. What is the net true-up amount for the capacity cost  
18 recovery clause for the period October 1996 through March  
19 1997?

20

21 A. An over/(under) - recovery of (\$28,551). The actual  
22 capacity cost over/(under) - recovery, including interest,  
23 is \$212,386 for the period October 1996 through March 1997  
24 (Document No. 3, pages 2 and 3 of 5). This amount, less  
25 the actual/estimated over/(under) - recovery approved in



1 the February 1997 fuel hearings of \$240,937 results in a  
2 final over/(under) - recovery for the period of (\$28,551)  
3 (Document No. 3, page 5 of 5). This over/(under) -  
4 recovery amount of (\$28,551) will be carried over and  
5 applied in the calculation of the capacity cost recovery  
6 factor for the period October 1997 through March 1998.

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**Q.** How much effect will this (\$28,551) over/(under) - recovery in the October 1996 through March 1997 period, have on the October 1997 through March 1998 period?

**A.** The (\$28,551) over/(under) - recovery will have no effect on a 1,000 KWH residential bill.

**Q.** Does this conclude your testimony?

**A.** Yes.

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 970001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)

TAMPA ELECTRIC COMPANY  
FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY

DOCUMENT NUMBER-DATE

05066 MAY 20 5

CRSC-RECORDS/REPORTING

FUEL COST RECOVERY  
AND  
CAPACITY COST RECOVERY  
INDEX

<u>DOCUMENT NO.</u>	<u>TITLE</u>	<u>PAGE</u>
1	Final Fuel Over/(Under) Recovery for October 1996 through March 1997	1
2	Actual True-up vs. Original Estimates	2
3	Final Capacity Cost Over/(Under) Recovery for October 1996 through March 1997	3
4	Commission Schedules A1 - A9 October 1996 through March 1997	8

TAMPA ELECTRIC COMPANY  
FINAL FUEL OVER/(UNDER)-RECOVERY  
FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

LINE  
NO.  


---

1	TOTAL FUEL COSTS FOR THE PERIOD	\$ 151,404,489 =====
2	JURISDICTIONAL FUEL COSTS (INCL. PEABODY)	\$ 152,930,406
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	\$ 159,889,973 -----
4	ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$ 6,959,567 -----
5	INTEREST	(40,843) -----
6	ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5)	\$ 6,918,724
7	ACTUAL/ESTIMATED OVER/(UNDER)-RECOVERY APPROVED AT THE FEBRUARY 1997 (SCH. E-1B) FUEL HEARINGS FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997.	4,991,759 -----
8	FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 6 - LINE 7)	\$ 1,926,965 =====

TAMPA ELECTRIC COMPANY  
 CALCULATION OF TRUE-UP AMOUNT  
 ACTUAL vs ORIGINAL ESTIMATES  
 FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

LINE NO.	ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%	
A 1.	\$ 172,073,345	\$ 174,456,221	\$ (2,382,876)	(1.4)	
2.	29,916,711	23,461,180	6,455,531	27.5	
3.	4,390,193	2,400,600	1,989,593	82.9	
a.	0	0	0	0.0	
b.	3,063,396	3,557,700	(494,304)	(13.9)	
4.	870,700	124,800	745,900	597.7	
6.	(12,678)	(18,000)	5,322	(29.6)	
6a.	994,942	368,077	626,865	170.3	
6b.	(170)	0	(170)	0.0	
6c.	(Oil Below Dischg. Valve-Phillips)	0	(58,528)	0.0	
7.	ADJUSTED TOTAL FUEL & NET PWR. TRANS. (Sum of Lines A1 through A6c)	\$ 151,404,489	\$ 157,428,218	\$ (6,023,729)	(3.8)
C					
C					
1.	\$ 164,305,153	\$ 164,294,636	\$ 10,517	0.0	
2.	0	0	0	0.0	
a.	(4,519,107)	(4,519,107)	0	0.0	
b.	103,927	103,927	0	0.0	
3.	JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines C1 through C2b)	159,889,973	159,879,456	10,517	0.0
6B.	JURISDICTIONAL FUEL COST	150,144,071	157,165,861	(7,021,790)	(4.5)
6D.	PEABODY CONTRACT BUY OUT AMORT. JURISD.	2,786,335	2,805,039	(18,704)	(0.7)
6E.	JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY)	152,930,406	159,970,900	(7,040,494)	(4.4)
7.	TRUE-UP PROV.- THIS PER. (LINE C3-C6E)	6,959,567	(91,444)	7,051,011	(7,710.7)
8.	INTEREST PROVISION - THIS PERIOD	(40,843)	(19,020)	(21,823)	114.7
*	Includes Economy Sales Profits (80%)				
8a.	TOTAL TRUE-UP AMOUNT FOR OCTOBER 1996 THROUGH MARCH 1997	\$ 6,918,724	\$ (110,464)	\$ 7,029,188	(6,363.3)

Line numbers reference Schedule A-2 included in Document No. 4  
 \* Includes Economy Sales Profits (80%)

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 970001-EI  
 TAMPA ELECTRIC COMPANY  
 (KAB-1)  
 DOCUMENT NO. 2  
 PAGE 1 OF 1

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 970001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)  
DOCUMENT NO. 3  
PAGE 1 OF 5

FINAL CAPACITY COST OVER/(UNDER) RECOVERY  
FOR OCTOBER 1996 THROUGH MARCH 1997

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

1. End-of-Period True-up: Over/(Under) Recovery	\$212,386
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the February 1997 Fuel Hearings for the October 1996 through March 1997 period	240,937
	-----
3. Net True-up: Over/(Under) Recovery to be carried forward to the October 1997 through March 1998 period	(\$28,551)
	=====

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP AMOUNT  
FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. UNIT POWER CAPACITY CHARGES	\$ 1,167,112	\$ 1,167,112	\$ 807,114	\$ 1,126,078	\$ 1,126,084	\$ 1,126,078	\$ 6,519,578
2. CAPACITY PAYMENTS TO COGENERATORS	980,355	980,355	980,355	1,005,195	1,005,195	1,005,195	5,956,650
3. EMERGENCY CAPACITY CHARGES	0	0	0	0	0	0	0
4. (CAPACITY REVENUES)	(171,120)	(174,658)	(307,241)	(241,177)	(153,285)	(161,079)	(1,218,560)
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 1,976,347	\$ 1,972,809	\$ 1,480,228	\$ 1,890,096	\$ 1,967,994	\$ 1,970,194	\$ 11,257,868
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	98.46438%	-
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 1,945,998	\$ 1,942,514	1,457,497	\$ 1,861,071	\$ 1,937,773	\$ 1,939,939	\$ 11,084,792
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,864,733	1,840,755	1,632,133	1,799,851	1,599,723	1,622,184	10,159,379
9. PRIOR PERIOD TRUE-UP PROVISION	183,892	183,892	183,892	183,892	183,892	183,894	1,103,354
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 2,048,625	\$ 1,824,647	\$ 1,816,025	\$ 1,983,743	\$ 1,783,615	\$ 1,806,078	\$ 11,262,733
11. TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 102,627	\$ (117,867)	\$ 358,528	\$ 122,672	\$ (154,158)	\$ (133,861)	\$ 177,941
12. INTEREST PROVISION FOR MONTH	4,850	4,008	3,938	4,226	3,145	1,718	21,885
13. TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	1,103,354	1,026,939	729,188	907,762	850,766	515,863	1,103,354
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	12,580	12,580	12,560	12,560	12,560	12,560	12,560
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	(183,892)	(183,892)	(183,892)	(183,892)	(183,892)	(183,894)	(1,103,354)
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 1,039,499	\$ 741,748	\$ 920,322	\$ 863,328	\$ 528,423	\$ 212,386	\$ 212,386



TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF INTEREST PROVISION  
FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

	(1) ACTUAL OCTOBER	(2) ACTUAL NOVEMBER	(3) ACTUAL DECEMBER	(4) ACTUAL JANUARY	(5) ACTUAL FEBRUARY	(6) ACTUAL MARCH	(7) TOTAL
1. BEGINNING TRUE-UP AMOUNT	1,115,914	1,039,499	741,748	920,322	863,328	528,423	N/A
2. ENDING TRUE-UP AMOUNT BEFORE INTEREST	1,034,649	737,740	916,384	859,102	525,278	210,668	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	2,150,563	1,777,239	1,658,132	1,779,424	1,388,606	739,091	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	1,075,282	888,620	829,066	889,712	694,303	369,546	N/A
5. INT. RATE % - FIRST DAY REP. BUS. MONTH	5.440	5.380	5.450	5.950	5.450	5.430	N/A
6. INT. RATE % - FIRST DAY SUBSEQUENT MONTH	5.380	5.450	5.950	5.450	5.430	5.740	N/A
7. TOTAL (LINE 5 + LINE 6)	10.820	10.830	11.400	11.400	10.880	11.170	N/A
8. AVERAGE INT. RATE % (50% OF LINE 7)	5.410	5.415	5.700	5.700	5.440	5.585	N/A
9. MONTHLY AVG. INT. RATE % (LINE 8/12)	0.451	0.451	0.475	0.475	0.453	0.465	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	\$4,850	4,008	\$3,938	\$4,226	\$3,145	\$1,718	\$21,885

TAMPA ELECTRIC COMPANY  
CAPACITY COST RECOVERY CLAUSE  
CALCULATION OF FINAL TRUE-UP VARIANCES  
FOR THE PERIOD OCTOBER 1996 THROUGH MARCH 1997

	(1) ACTUAL	(2) ACTUAL/ ESTIMATED	(3) VARIANCE (1)-(2)	(4) % CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 6,519,578	\$ 6,799,524	\$ (279,946)	\$ -4.12%
2. CAPACITY PAYMENTS TO COGENERATORS	5,956,650	5,956,710	(60)	0.00%
3. EMERGENCY CAPACITY CHARGES	0	0	0	0.00%
4. ( CAPACITY REVENUES )	(1,218,560)	(1,519,978)	301,418	-19.83%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 11,257,668	\$ 11,236,256	\$ 21,412	\$ 0.19%
6. JURISDICTIONAL PERCENTAGE	98.46438%	98.46438%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 11,084,792	\$ 11,063,710	21,082	0.19%
8. CAPACITY COST RECOVERY REVENUES ( NET OF REVENUE TAXES )	10,159,379	10,169,235	(9,856)	-0.10%
9. PRIOR PERIOD TRUE-UP PROVISION	1,103,354	1,103,354	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 11,262,733	\$ 11,272,589	\$ (9,856)	\$ -0.09%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ 177,941	\$ 208,879	\$ (30,938)	\$ -14.81%
12. INTEREST PROVISION FOR PERIOD	21,885	19,498	2,387	12.24%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	1,103,354	1,103,354	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	12,560	12,560	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	(1,103,354)	(1,103,354)	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 212,386	\$ 240,937	\$ (28,551)	\$ -11.85%

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 970001-EI  
TAMPA ELECTRIC COMPANY  
(KAB-1)  
DOCUMENT NO. 4  
PAGE 1 OF 103

COMMISSION SCHEDULES A1 - A9

OCTOBER 1996 - MARCH 1997

**COMMISSION SCHEDULES A1 - A9**

**MARCH 1997**

SCHEMULE A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH OF: MARCH, 1957

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	DIFFERENCE PERCENT
1. Fuel Cost of System Net Generation (A3)	27,004,181	29,192,157	(1,387,976)	(4.8)	1,362,258	1,313,533	48,725	3.7	2,84165	2,22242	61923	(21.7)	(6.2)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Adj. to Fuel Cost (Fu. Trade/Reach. Shipping Losses)	(2,207)	(3,000)	793	(22.4)	1,362,258	1,313,533	48,725	3.7	(8,000)	(8,000)	0	0	0
5. Adjustments to Fuel Cost (Allee.)	(13,159)	61,252	74,411	(57.4)	1,362,258	1,313,533	48,725	3.7	(8,000)	(8,000)	0	0	0
6. Adjustments to Fuel Cost (Fuel Proc. Reserve)	0	0	0	0	1,362,258	1,313,533	48,725	3.7	0	0	0	0	0
7. Adj. to Fuel Cost (Oil in Use Disc'd. Value-Phillips)	(58,518)	0	(58,518)	0	1,362,258	1,313,533	48,725	3.7	0	0	0	0	0
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 7)	27,006,465	29,256,409	(1,362,924)	(4.7)	1,362,258	1,313,533	48,725	3.7	2,84165	2,22242	61923	(21.7)	(6.2)
9. Fuel Cost of Purchased Power - Firm (A7)	1,504,461	555,300	949,161	171.5	42,253	17,520	24,733	141.2	3,58225	3,48125	1,000	2.9	0.8
10. Energy Cost of Sell C,3 Economy Purchases (Broker) (A3)	104,221	22,600	81,621	78.2	2,500	0	2,500	0	4,19504	3,47811	7,173	20.6	5.7
11. Energy Cost of Other Economy Purchases (Non-Broker) (A3)	0	0	0	0	0	0	0	0	0	0	0	0	0
12. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0
13. Payments to Qualifying Facilities (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0
14. TOTAL COST OF PURCHASED POWER (LINES 9 THROUGH 13)	2,004,563	1,251,500	753,063	60.1	19,014	59,338	(40,324)	(213.5)	1,43161	1,51544	(8383)	(5.5)	(1.7)
15. TOTAL AVAILABLE FUE (LINE 8 + LINE 14)	2,004,563	1,251,500	753,063	60.1	19,014	59,338	(40,324)	(213.5)	2,65760	2,48770	1,699	6.4	1.9
16. Fuel Cost of Economy Sales (A6)	1,000,534	2,505,534	(1,505,000)	(15.0)	101,864	171,169	(69,305)	(40.7)	1,37523	1,45899	(8,376)	(5.7)	(1.6)
17. Fuel Cost of Sch. B Separ. Sales (A6)	142,022	502,000	(359,978)	(25.3)	101,864	171,169	(69,305)	(40.7)	0,14004	0,23087	(9,083)	(39.4)	(10.7)
18. Fuel Cost of Sch. C Jurisd. Sales (A6)	506,537	473,000	33,537	7.1	37,284	22,143	15,141	68.2	0,14004	0,23087	(9,083)	(39.4)	(10.7)
19. Fuel Cost of Sch. D Jurisd. Sales (A6)	99,508	156,000	(56,492)	(36.2)	7,193	19,097	(12,904)	(67.5)	0,14004	0,23087	(9,083)	(39.4)	(10.7)
20. Fuel Cost of Sch. E Jurisd. Sales (A6)	51,508	0	51,508	0	2,425	0	2,425	0	0,00000	0,00000	0	0	0
21. Fuel Cost of BPP Sch. B Super. Sales (A6)	117,000	3,000	114,000	3,400.0	0,728	145	0,082	5,745.5	2,12775	0,00000	2,12775	0	0
22. Fuel Cost of Other Power Sales (A6)	381,874	0	381,874	0	26,941	0	26,941	0	1,26483	0,00000	1,26483	0	0
23. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,406,315	1,721,400	684,915	39.8	183,116	214,744	(31,628)	(16.1)	1,46373	1,73295	(26,922)	(15.5)	(4.3)
24. Net Interbank Interchange	0	0	0	0	0	0	0	0	0	0	0	0	0
25. Wheeling Inc'd. Less Wheeling Bel't'd. Interchange and Shipping Losses	0	0	0	0	0	0	0	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25)	2,406,315	1,721,400	684,915	39.8	183,116	214,744	(31,628)	(16.1)	1,46373	1,73295	(26,922)	(15.5)	(4.3)
27. Net Subsidized	1,941,221	594,825	1,346,396	226.6	637	0	637	0	0	0	0	0	0
28. Company Fee	1,540,807	66,440	1,474,367	95.7	2,646	0	2,646	0	0	0	0	0	0
29. T & S Losses	1,411,979	1,411,979	0	0	3,001	3,000	1	0	(299)	(299)	0	0	0
30. System EPP Sales	27,000,123	26,700,500	299,623	1.1	1,120,000	1,060,000	60,000	5.7	2,17406	2,31061	(13,655)	(5.9)	(1.7)
31. Wholesale EPP Sales	(204,210)	(79,205)	(125,005)	(61.2)	(8,175)	(2,000)	(6,175)	76.4	0,00234	0,00231	0,00003	0.1	0.0
32. Jurisdictional EPP Sales	27,000,515	26,710,103	290,412	1.1	1,120,000	1,060,000	60,000	5.7	0,00234	0,00231	0,00003	0.1	0.0
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0	0	0	0	0	0	0	0	0
34. Jurisdictional EPP Sales Adjusted for Line Losses	27,100,028	26,712,655	387,373	1.4	1,120,000	1,060,000	60,000	5.7	2,40005	2,50010	(10,005)	(4.0)	(1.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	650,562	660,805	(10,243)	(1.6)	1,120,000	1,060,000	60,000	5.7	0,00070	0,00221	(0,00151)	(0.1)	(0.0)
36. True-up	753,102	753,102	0	0	1,120,000	1,060,000	60,000	5.7	0,06630	0,07062	(0,00432)	(0.6)	(0.1)
37. Total Jurisdictional Fuel Cost (Incl. GP17)	28,311,102	27,327,642	983,460	3.5	1,120,000	1,060,000	60,000	5.7	2,51771	2,61063	(9,292)	(3.6)	(1.0)
38. Reserve Tax Factor	0	0	0	0	0	0	0	0	1,00003	0,00000	1,00003	0	0
39. Fuel Cost Adjusted for Taxes (Incl. GP17)	(17,322)	(17,322)	0	0	0	0	0	0	2,51000	2,42000	9,000	3.6	1.0
40. GP17 & (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	(0,00154)	(0,00162)	0,00008	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	28,293,780	27,310,320	103,460	0.4	1,120,000	1,060,000	60,000	5.7	2,51026	2,61010	(9,984)	(3.9)	(1.1)
42. Fuel FAC Bounded to the Nearest .001 cents per EPP	0	0	0	0	0	0	0	0	2,510	2,610	(100)	(3.8)	(1.1)

\* Based on Jurisdictional Sales (a) included for informational purposes only

SCHEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: MARCH, 1997

	1993			1994			1995			1996			1997		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT \$
1. Fuel Cost of System Net Generation (A2)	172,872,345	174,036,271	(1,263,926)	8,660,978	8,236,612	424,366	2,11091	2,11091	0	1,20977	1,20977	0	2,11091	2,11091	0
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4. Adj. to Fuel Cost (Pt. Stock/Bunch. Wheeling Losses)	(12,678)	(18,000)	5,322	6,660,978	6,236,612	424,366	(8,00015)	(8,00015)	0	6,660978	6,660978	0	(8,00015)	(8,00015)	0
5. Adjustments to Fuel Cost (Allow.)	59,542	348,977	(289,435)	0	0	0	0	0	0	0	0	0	0	0	0
6. Adjustments to Fuel Cost (Pwr Proj. Reserves)	(178)	0	(178)	0	0	0	0	0	0	0	0	0	0	0	0
6d. Adj. to Fuel Cost (Oil to Low Bidding. Salvo-Phillips)	(58,528)	0	(58,528)	0	0	0	0	0	0	0	0	0	0	0	0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6d)	172,906,911	174,066,270	(1,059,359)	8,660,978	8,236,612	424,366	1,099,387	1,099,387	0	2,12091	2,12091	0	1,099387	1,099387	0
8. Fuel Cost of Purchased Power - Firm (A1)	3,199,193	2,408,648	790,545	95,426	57,249	38,177	1,989,523	1,989,523	0	38,287	38,287	0	1,989523	1,989523	0
9. Energy Cost of Sch. C & Economy Purchases (Breaker) (A8)	879,708	121,808	757,900	29,753	3,410	26,343	745,908	745,908	0	17,351	17,351	0	745908	745908	0
9. Energy Cost of Other Economy Purchases (Non-Breaker) (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (A8)	3,083,296	3,557,700	(474,404)	219,949	238,765	(18,816)	(494,204)	(494,204)	0	(18,817)	(18,817)	0	3,083296	3,083296	0
12. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	6,271,889	6,083,100	1,888,789	336,354	289,433	46,921	2,251,189	2,251,189	0	36,521	36,521	0	2,251189	2,251189	0
13. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)	16,464,618	16,534,600	(69,982)	8,997,332	8,526,045	471,287	4,246,498	4,246,498	0	(61,081)	(61,081)	0	4,246498	4,246498	0
14. Fuel Cost of Economy Sales (A8)	4,551,828	2,284,829	2,267,000	1,243,216	1,059,898	183,318	820,848	820,848	0	144,028	144,028	0	1,243216	1,243216	0
15. Fuel Cost of Sch. B Separ. Sales (A8)	2,071,006	2,071,006	0	231,710	198,067	33,643	1,428,148	1,428,148	0	164,028	164,028	0	1,428148	1,428148	0
16. Fuel Cost of Sch. C Jurisd. Sales (A8)	659,687	941,700	(282,013)	49,715	83,569	(33,854)	(291,313)	(291,313)	0	16,242	16,242	0	(282013)	(282013)	0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18. Fuel Cost of Sch. E Jurisd. Sales (A8)	2,177,489	191,200	1,986,289	119,491	12,128	107,363	1,986,289	1,986,289	0	87,363	87,363	0	1,986289	1,986289	0
19. Fuel Cost of Sch. F Jurisd. Sales (A8)	1,379,725	997,000	382,725	78,177	42,782	35,395	382,725	382,725	0	35,395	35,395	0	382725	382725	0
20. Fuel Cost of Other Power Sales (A8)	1,821,538	0	1,821,538	18,437	0	18,437	1,821,538	1,821,538	0	18,437	18,437	0	1,821538	1,821538	0
21. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,916,111	23,461,100	6,455,011	1,833,185	1,116,287	716,898	6,455,011	6,455,011	0	(716,898)	(716,898)	0	6,455011	6,455011	0
22. Net Indebted Interchange	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
23. Wheeling Inc'd. Loss Wheeling Int'l'd.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
25. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 21 + 23 + 24 + 25)	29,916,111	23,461,100	6,455,011	1,833,185	1,116,287	716,898	6,455,011	6,455,011	0	(716,898)	(716,898)	0	6,455011	6,455011	0
26. Fuel Subsidy	682,747	381,422	301,325	18,973	17,289	1,684	301,325	301,325	0	1,684	1,684	0	301325	301325	0
27. Company Fee	6,529,486	8,252,862	(1,723,376)	388,655	371,983	16,672	(1,723,376)	(1,723,376)	0	16,672	16,672	0	(1,723376)	(1,723376)	0
28. Y & B Losses	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 21 + 23 + 24 + 25)	37,137,344	32,095,384	5,041,960	2,240,813	1,505,561	735,252	5,041,960	5,041,960	0	(735,252)	(735,252)	0	5,041960	5,041960	0
30. System EBR Sales	151,004,608	157,028,218	(6,023,610)	6,124,921	6,064,687	60,234	(6,023,610)	(6,023,610)	0	60,234	60,234	0	(6,023610)	(6,023610)	0
31. Wholesale EBR Sales	(1,279,234)	(221,785)	(1,057,449)	(158,589)	(12,235)	(146,354)	(1,057,449)	(1,057,449)	0	(146,354)	(146,354)	0	(1,057449)	(1,057449)	0
32. Jurisdictional EBR Sales	(58,124,555)	(57,105,423)	(1,019,132)	6,066,232	6,051,732	14,500	(1,019,132)	(1,019,132)	0	14,500	14,500	0	(1,019132)	(1,019132)	0
33. Jurisdictional Loss Multiplier - 1.00013	150,146,871	157,165,061	(7,018,190)	6,066,232	6,051,732	14,500	(7,018,190)	(7,018,190)	0	14,500	14,500	0	(7,018190)	(7,018190)	0
34. Jurisdictional EBR Sales Adjusted for Line Losses	2,785,335	2,805,829	(20,494)	6,066,232	6,051,732	14,500	(20,494)	(20,494)	0	14,500	14,500	0	(20494)	(20494)	0
35. Rerobud Coal Contract Buy-Out Amort. Jurisdictionalized	6,519,187	6,519,187	0	6,066,232	6,051,732	14,500	6,519,187	6,519,187	0	14,500	14,500	0	6,519187	6,519187	0
36. Tree-top *	157,449,513	164,130,007	(6,680,494)	6,066,232	6,051,732	14,500	(6,680,494)	(6,680,494)	0	14,500	14,500	0	(6,680494)	(6,680494)	0
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	(183,927)	(183,927)	0	6,066,232	6,051,732	14,500	(183,927)	(183,927)	0	14,500	14,500	0	(183927)	(183927)	0
38. Revenue Tax Factor	157,245,546	164,206,000	(7,060,454)	6,066,232	6,051,732	14,500	(7,060,454)	(7,060,454)	0	14,500	14,500	0	(7,060454)	(7,060454)	0
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	157,061,619	164,022,073	(6,960,454)	6,066,232	6,051,732	14,500	(6,960,454)	(6,960,454)	0	14,500	14,500	0	(6,960454)	(6,960454)	0
40. GP1F * (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	157,061,619	164,022,073	(6,960,454)	6,066,232	6,051,732	14,500	(6,960,454)	(6,960,454)	0	14,500	14,500	0	(6,960454)	(6,960454)	0
42. Fuel FAC Bounded to the Nearest .001 cents per EBR *	157,061,619	164,022,073	(6,960,454)	6,066,232	6,051,732	14,500	(6,960,454)	(6,960,454)	0	14,500	14,500	0	(6,960454)	(6,960454)	0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	27,804,181	29,192,157	(1,387,976)	(4.8)	172,073,345	174,456,221	(2,382,876)	(1.4)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,680,315	3,721,400	(1,041,085)	(28.0)	29,916,711	23,461,180	6,455,531	27.5
3. FUEL COST OF PURCHASED POWER	1,504,461	595,900	908,561	152.5	4,390,193	2,400,600	1,989,593	82.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	485,181	633,000	(147,819)	(23.4)	3,063,396	3,557,700	(494,304)	(13.9)
4. ENERGY COST OF ECONOMY PURCHASES	104,921	22,600	82,321	364.3	870,700	124,800	745,900	597.7
5. TOTAL FUEL & NET POWER TRANSACTION	27,218,429	26,722,257	496,172	1.9	150,480,923	157,078,141	(6,597,218)	(4.2)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,327)	(3,000)	673	(22.4)	(12,678)	(18,000)	5,322	(29.6)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	143,159	61,252	81,907	133.7	994,942	368,077	626,865	170.3
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
6d. ADJ. TO FUEL COST (Oil Below the Dischg. Valve-Phillips Station)	(58,528)	0	(58,528)	0.0	(58,528)	0	(58,528)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	27,300,733	26,780,509	520,224	1.9	151,404,489	157,428,218	(6,023,729)	(3.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,124,505	1,066,497	58,008	5.4	6,866,332	6,851,732	14,600	0.2
2. NONJURISDICTIONAL SALES	8,475	2,808	5,667	201.8	58,599	12,335	46,264	375.1
3. TOTAL SALES	1,132,980	1,069,305	63,675	6.0	6,924,931	6,864,067	60,864	0.9
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9925197	0.9973740	(0.0048543)	(0.5)	0.9915380	0.9982030	(0.0066650)	(0.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	26,869,105	25,560,785	1,308,320	5.1	164,305,153	164,294,636	10,517	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,182)	(753,182)	0	0.0	(4,519,107)	(4,519,107)	0	0.0
b. INCENTIVE PROVISION	17,322	17,322	0	0.0	103,927	103,927	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,133,245	24,824,925	1,308,320	5.3	159,889,973	159,879,456	10,517	0.0
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,300,733	26,780,509	520,224	1.9	151,404,489	157,428,218	(6,023,729)	(3.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9925197	0.9973740	(0.0048543)	(0.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,096,515	26,710,183	386,332	1.4	150,124,555	157,145,433	(7,020,878)	(4.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,100,038	26,713,655	386,383	1.4	150,144,071	157,165,861	(7,021,790)	(4.5)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	462,018	462,018	0	0.0	2,810,073	2,810,073	0	0.0
6D. (LINE 6C x LINE 5)	458,562	460,805	(2,243)	(0.5)	2,786,335	2,805,039	(18,704)	(0.7)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	27,558,600	27,174,460	384,140	1.4	152,930,406	159,970,900	(7,040,494)	(4.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	(1,425,355)	(2,349,535)	924,180	(39.3)	6,959,567	(91,444)	7,051,011	(7,710.7)
8. INTEREST PROVISION FOR THE MONTH	17,837	3,278	14,559	444.1	(40,843)	(19,020)	(21,823)	114.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	9,848,201	7,158,888	2,689,313	37.6	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,182	753,182	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	3,517,588	(110,464)	3,628,052	(3,284.4)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	4,171,924	1,482,611	2,689,313	181.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	3,499,751	(113,742)	3,613,493	(3,176.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	7,671,675	1,368,869	6,302,806	460.4	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	3,835,838	684,435	3,151,403	460.4	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.430	5.750	(0.320)	(5.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.740	5.750	(0.010)	(0.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.170	11.500	(0.330)	(2.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.585	5.750	(0.165)	(2.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.465	0.479	(0.014)	(2.9)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	17,837	3,278	14,559	444.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: MARCH, 1997  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	144,583	68,821	75,762	110.1	864,861	450,681	414,180	91.9
2 LIGHT OIL	122,501	134,754	(12,253)	(9.1)	1,965,855	878,477	1,087,378	123.8
3 COAL	27,537,097	28,988,582	(1,451,485)	(5.0)	169,242,629	173,127,063	(3,884,434)	(2.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	27,804,181	29,192,157	(1,387,976)	(4.8)	172,073,345	174,456,221	(2,382,876)	(1.4)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	3,071	1,466	1,605	109.5	17,131	9,551	7,580	79.4
9 LIGHT OIL	1,839	2,969	(1,130)	(38.1)	41,602	19,437	22,165	114.0
10 COAL	1,357,340	1,309,098	48,242	3.7	8,602,245	8,207,830	394,415	4.8
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,362,250	1,313,533	48,717	3.7	8,660,978	8,236,818	424,160	5.1
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	6,560	3,246	3,314	102.1	38,902	21,459	17,443	81.3
16 LIGHT OIL (BBL)	4,041	4,907	(866)	(17.6)	62,256	32,106	30,150	93.9
17 COAL (TON)	644,795	573,197	71,598	12.5	3,944,311	3,546,910	397,401	11.2
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	41,199	20,519	20,680	100.8	244,610	135,631	108,979	80.3
22 LIGHT OIL	23,562	28,208	(4,646)	(16.5)	362,863	186,103	176,760	95.0
23 COAL	14,317,136	13,316,458	1,000,678	7.5	90,089,069	82,939,334	7,149,735	8.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,381,897	13,365,185	1,016,712	7.6	90,696,542	83,261,068	7,435,474	8.9
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.23	0.11	0.12	-	0.20	0.12	0.08	-
29 LIGHT OIL	0.13	0.23	(0.10)	-	0.48	0.24	0.24	-
30 COAL	99.64	99.66	(0.02)	-	99.32	99.64	(0.32)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	22.04	21.20	0.84	4.0	22.23	21.00	1.23	5.9
36 LIGHT OIL (\$/BBL)	30.31	27.48	2.85	10.4	31.58	27.36	4.22	15.4
37 COAL (\$/TON)	42.71	50.57	(7.86)	(15.5)	42.91	48.81	(5.90)	(12.1)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.51	3.35	0.16	4.8	3.54	3.32	0.22	6.6
42 LIGHT OIL	5.20	4.78	0.42	8.8	5.42	4.72	0.70	14.8
43 COAL	1.92	2.18	(0.26)	(11.9)	1.88	2.09	(0.21)	(10.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.93	2.18	(0.25)	(11.5)	1.90	2.10	(0.20)	(9.5)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: MARCH, 1997

SCHEDULE A3  
 PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
48 BTU BURNED PER KWH (BTU/KWH)								
49 HEAVY OIL	13,415	13,997	(582)	(4.2)	14,279	14,201	78	0.5
50 LIGHT OIL	12,812	9,501	3,311	34.8	8,722	9,575	(853)	(8.9)
51 COAL	10,548	10,172	376	3.7	10,473	10,105	368	3.6
52 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
53 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,557	10,175	382	3.8	10,472	10,108	364	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.71	4.69	0.02	0.4	5.05	4.72	0.33	7.0
56 LIGHT OIL	6.66	4.54	2.12	46.7	4.73	4.52	0.21	4.6
57 COAL	2.03	2.21	(0.18)	(8.1)	1.97	2.11	(0.14)	(6.6)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.04	2.22	(0.18)	(8.1)	1.99	2.12	(0.13)	(6.1)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-43	0.0	78.2	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-55	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-105	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	63.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-207	0.0	89.0	0.0	0	HVY.OIL	1374	6308224	8667.5	24089	0.00	17.53
GAN.#1	119	57627	55.1	99.9	72.4	11929	COAL	34638	19846801	687453.5	1568860	2.72	45.29
GAN.#2	118	63412	72.2	93.6	73.8	12780	COAL	40987	19771501	810374.5	1856425	2.93	45.29
GAN.#3	155	68965	59.8	80.6	67.5	11835	COAL	41346	19740981	816210.6	1872685	2.72	45.29
GAN.#4	189	92409	65.7	84.0	79.7	11129	COAL	45885	22413819	1028458.1	2078270	2.25	45.29
GAN.#5	232	95927	55.6	66.1	47.8	10159	COAL	40408	24117620	974544.8	1830200	1.91	45.29
GAN.#6	392	85990	29.5	36.4	74.6	10615	COAL	37002	24668899	912798.6	1675932	1.95	45.29
GANNON STA.	1205	464330	51.8	67.2	75.2	11263	COAL	240266	21766875	5229840.1	10882372	2.34	45.29
B.B.#1	431	161608	59.4	57.1	77.3	10418	COAL	75221	22381980	1683594.9	3053162	1.89	40.59
B.B.#2	431	269722	84.1	93.9	84.2	10027	COAL	120751	22396280	2704373.2	4901190	1.82	40.59
B.B.#3	439	225319	69.0	74.4	87.7	9846	COAL	96938	22884960	2218422.3	3934639	1.75	40.59
B.B. 1 - 3	1301	656649	67.8	75.1	83.1	10061	COAL	292910	22554335	6606390.4	11888991	1.81	40.59
B.B.#4	447	223576	67.2	73.9	90.3	10009	COAL	102530	21826620	2237883.3	4339713	1.94	42.33
B.B. STA.	1748	880225	67.7	74.8	85.0	10048	COAL	395440	22365653	8844273.7	16228704	1.84	41.04
SEB-PHIL.#1(HVY OIL)	17	1685	13.3	100.0	82.6	9924	HVY.OIL	2666	6272018	16721.2	61943	3.68	23.23
SEB-PHIL.#2(HVY OIL)	17	1593	12.6	99.9	78.9	9925	HVY.OIL	2520	6274008	15810.5	58551	3.68	23.23
SEB-PHILLIPS TOTAL	34	3278	13.0	100.0	80.8	9924	HVY.OIL	5186	6272985	32531.7	120494	3.68	23.23
FOLK COAL	250	12785	6.9	10.0	61.4	19008	COAL	9089	26738002	243021.7	426021	3.33	46.87
FOLK OIL	210	1356	0.9	0.9	100.9	10444	LGT.OIL	2423	5844738	14161.8	75450	5.56	31.14
FOLK TOTAL	250	14141	7.8	10.9	-	18187	-	-	-	257183.5	501471	3.55	-
GAN.C.T.#1	17	15	0.1	100.0	88.2	20780	LGT.OIL	54	5772222	311.7	1558	10.39	28.85
B.B.C.T.#1	17	7	0.1	100.0	41.2	20557	LGT.OIL	25	5756000	143.9	727	10.39	29.08
B.B.C.T.#2	85	93	0.1	100.0	54.7	14709	LGT.OIL	235	5820851	1367.9	6836	7.35	29.09
B.B.C.T.#3	85	358	0.6	100.0	86.6	20589	LGT.OIL	1304	5810276	7576.6	37930	10.31	29.09
C.T. TOTAL	204	483	0.3	100.0	33.6	19462	LGT.OIL	1618	5809703	9400.1	17051	9.74	29.08
TOT.COAL(GN,BB & POLK)	3203	1357340	57.0	64.8	73.2	10548	COAL	644795	22204166	14317135.5	27537097	2.03	42.71
SYSTEM	3653	1362250	50.1	68.4	67.1	10557	-	-	-	14381896.6	27804181	2.04	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1997

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
<b>HEAVY OIL (1)</b>						
PURCHASES:						
1	7,261	2,246	4,015	22,713	21,459	1,254
2	20,32	20,01	0,31	224,08	20,223	1,78
3	147,534	64,966	82,568	499,888	434,022	65,866
4						
5						
6	5,560	3,246	2,314	38,902	21,459	17,443
7	22,04	22,20	0,84	224,23	21,00	1,23
8	144,583	68,821	75,762	864,861	450,681	414,180
9						
10	72,289	83,758	(11,469)	72,289	83,758	(11,469)
11	18,93	19,58	(0,65)	18,93	19,58	(0,65)
12	1,368,766	1,639,597	(270,931)	1,368,766	1,639,597	(270,931)
13						
14	132	100	32			
<b>LIGHT OIL (2)</b>						
PURCHASES:						
15	9,625	15,617	(5,992)	124,673	95,644	29,029
16	25,84	24,20	1,64	227,13	227,13	0
17	248,666	424,716	(176,050)	4,063,752	2,594,928	1,468,824
18						
19						
20						
21	4,041	4,907	(866)	62,256	32,106	30,150
22	30,31	24,46	5,85	227,38	227,38	0
23	122,501	134,754	(12,253)	1,963,358	878,477	1,084,881
24						
25	84,435	79,162	5,273	84,435	79,162	5,273
26	30,02	26,96	3,06	30,02	26,96	3,06
27	2,534,782	2,134,536	400,246	2,534,782	2,134,536	400,246
28						
29	130	124	6			
30	12	11	1			
<b>COAL (3)</b>						
PURCHASES:						
31	673,570	542,700	130,870	4,354,289	3,456,100	898,189
32	43,58	50,22	(6,64)	429,49	48,73	(15,24)
33	29,353,186	27,252,980	2,100,206	187,863,959	168,397,73	19,466,226
34						
35	644,795	573,197	71,598	3,941,311	3,546,910	394,401
36	42,71	42,71	0	42,71	42,71	0
37	27,537,097	28,988,582	(1,451,485)	169,242,629	173,127,063	(3,884,434)
38						
39	858,533	339,154	519,379	858,533	339,154	519,379
40	43,43	49,14	(5,71)	43,43	49,14	(5,71)
41	37,286,229	16,665,238	20,620,991	37,286,229	16,665,238	20,620,991
42						
43	39	16	23			
<b>NATURAL GAS</b>						
PURCHASES:						
44	0,00	0,00	0,00	0,00	0,00	0,00
45	0,00	0,00	0,00	0,00	0,00	0,00
46						
47						
48						
49						
50	0,00	0,00	0,00	0,00	0,00	0,00
51	0,00	0,00	0,00	0,00	0,00	0,00
52						
53						
54						
55	0,00	0,00	0,00	0,00	0,00	0,00
56	0,00	0,00	0,00	0,00	0,00	0,00
57						
<b>NUCLEAR</b>						
BURNED:						
58	0,00	0,00	0,00	0,00	0,00	0,00
59						
60						
61						

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH, 1997

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	%	ACTUAL	ESTIMATED	%
OTHER						
62 PURCHASES:						
63 UNITS COST {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
64 UNIT COST {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
65 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
66 BURNED:						
67 UNITS COST {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
68 UNIT COST {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
69 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
70 ENDING INVENTORY:						
71 UNITS COST {MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
72 UNIT COST {\$/MMBTU}	0.00	0.00	0.00	0.00	0.00	0.00
73 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
74 DAYS SUPPLY:	0	0	0.00	0	0	0.00

\* INCLUDES 2,623.03 BBLs OF RECLAIMED OIL BELOW THE DISCHARGE VALVE FOR PHILLIPS STATION VALUED AT \$58,528.44. ALSO INCLUDES A TEMPERATURE DIFFERENTIAL OF (15.80) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION FUEL ANALYSIS	7,338
LUBE OIL	0
TOTAL	7,338

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

IGNITION	(10,057)	(291,886)
OTHER USAGE	(3,055)	(93,496)
TOTAL	(13,112)	(385,382)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

PROPANE IGNITION	11,269
IGNITION	284,547
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	(1,007,423)
ADDITIVES	165,275
TOTAL	(546,332)

SCHEDULE AS  
PAGE 1 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED FROM OWN GENERATION OTHER SYSTEM	(5) cents/MWH	(6) TOTAL FUEL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) GROSS GAIN ON ECONOMY ENERGY SALES
VARIOUS	ECON. - D	171,749.0	0.0	1.573	1,997	2,701,600.00	3,429,100.00	582,000.00
VARIOUS	SCH. - D	10,607.0	0.0	1.474	1,474	156,400.00	156,400.00	
VARIOUS	SCH. - D	32,243.0	0.0	1.461	1,723	471,000.00	555,400.00	
PARDEK POWER PARTNERS	CONTRACT	145.0	0.0	2.345	2,966	2,800.00	2,800.00	
VARIOUS	ALLOW.	0.0	0.0	0.000	0.000	3,400.00	4,300.00	
VARIOUS	SCH. - J	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS		214,744.0	0.0	1.553	1,932	3,335,200.00	4,148,000.00	582,000.00
LESS VARIABLE O & M COSTS						(195,800.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS						582,000.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		214,744.0	0.0	1.733	1,932	3,721,400.00	4,148,000.00	582,000.00

ACTUAL:

FLA. PWR. CORP.	ECON. - C	28,988.0	0.0	1.722	1,898	499,116.45	550,060.75	40,755.44
FLA. PWR. & LIGHT	ECON. - C	36,877.0	0.0	1.611	1,689	594,103.31	622,926.62	23,058.64
CITY OF LAUREL	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. - C	525.0	0.0	1.646	2,083	8,642.21	10,933.28	1,832.86
CITY OF HONESTAD	ECON. - C	654.0	0.0	1.679	2,041	10,982.55	13,345.70	1,890.52
JACKSONVILLE ELEC. AUTH.	ECON. - C	20.0	0.0	1.666	1,854	333.20	370.75	30.04
KISSIMEE ELEC. UTIL.	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON. - C	648.0	0.0	1.685	2,135	10,919.23	13,835.03	2,332.64
CITY OF NEW SMYRNA BCH.	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON. - C	1,372.0	0.0	1.670	1,950	22,915.88	26,756.00	3,072.10
SEMIHOLE ELECTRIC CO-OP	ECON. - C	1,392.0	0.0	1.640	2,156	22,829.60	30,011.57	5,745.58
CITY OF ST. CLOUD	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STAMPA	ECON. - C	78.0	0.0	1.891	3,051	1,474.77	2,379.40	723.70
TALLAHASSEE	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON. - C	15.0	0.0	1.714	2,227	257.13	333.98	61.48
FWPA	ECON. - C	2,964.0	0.0	1.659	2,008	49,170.80	59,518.42	8,278.10
KEY WEST	ECON. - C	16.0	0.0	1.852	2,541	298.26	408.60	88.27
REEDY CREEK	ECON. - C	27,576.0	0.0	1.608	1,855	443,675.49	511,817.75	54,513.81
SOUTHERN COMPANY	ECON. - C	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEPAR.	SCH. - D	8,172.0	0.0	1.477	1,616	120,664.36	132,059.52	
SEPAR.	SCH. - D	22,320.0	0.0	1.322	1,586	295,070.40	353,995.20	
SEPAR.	SCH. - D	3,720.0	0.0	1.322	1,586	49,178.40	58,999.20	
SEPAR.	SCH. - D	3,172.0	0.0	1.322	1,586	41,933.84	50,307.82	
SEPAR.	SCH. - D	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	CONTRACT	8,228.0	0.0	1.691	2,372	139,135.48	195,168.16	
HARDEE POWER PARTNERS	JURISD.	6,253.4	26.6	1.385	1,385	86,621.98	86,621.98	
SEMIHOLE ELECTRIC CO-OP	JURISD.	6,940.0	0.0	1.380	1,380	12,976.34	12,976.34	
SEMIHOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. CORP.	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF BORESTEAD	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMEE ELEC. UTIL.	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAUREL	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMIHOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
VAUGHN	JURISD.	2,425.0	0.0	2.141	2,141	51,907.91	51,907.91	
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETROPE	JURISD.	0.0	0.0	0.000	0.000	0.00	0.00	0.00

NO

SCHEDULE A6  
PAGE 2 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1997

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(A) cents/MWH FUEL COST	(B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
FNPA	SCH. - D	26,042.0	0.0	26,042.0	1.392	1.530	362,437.03	398,442.60	
CITY OF LAKELAND	SCH. - B	0.0	0.0	0.0	0.000	0.000	0.00	0.00	383.31 *
HARDER PWR. PARTNERS TO FPC	ECON - C	332.0	0.0	332.0	2.188	2.332	7,263.00	7,742.14	(2.60) *
HARDER PWR. PARTNERS TO FPAL	ECON - C	94.0	0.0	94.0	2.203	2.200	2,071.15	2,087.90	7.44 *
HARDER PWR. PARTNERS TO BEEZY CREEK	ECON - C	28.0	0.0	28.0	2.204	2.237	617.14	626.44	
HARDER PWR. PARTNERS TO GAINESVILLE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO JACKSONVILLE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO KISSIMEE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO NEW SYRUSA BCH	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO ORLANDO	ECON - C	44.0	0.0	44.0	2.133	2.170	938.62	954.95	12.06 *
HARDER PWR. PARTNERS TO STABLE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO HONESTHEAD	ECON - C	174.0	0.0	174.0	2.110	2.245	3,672.12	3,907.13	188.01 *
HARDER PWR. PARTNERS TO SEMI HOLE	ECON - C	47.0	0.0	47.0	2.108	2.255	990.76	1,060.06	55.44 *
HARDER PWR. PARTNERS TO FT. PIERCK	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO TALLAHASSEE	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO LAKELAND	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO ST. CLOUD	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDER PWR. PARTNERS TO KEY WEST	ECON - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ADJUSTMENTS TO PRICE MONTHS									
HARDER POWER PARTNERS	2/97 SEPAR.	(5,286.0)	0.0	(5,286.0)	1.972	2.569	(104,239.92)	(135,797.34)	
HARDER POWER PARTNERS	2/97 SEPAR.	5,286.0	0.0	5,286.0	1.691	2.372	89,386.26	125,383.92	
HARDER POWER PARTNERS	1/97 SEPAR.	(17,489.0)	0.0	(17,489.0)	1.932	2.569	(344,883.08)	(448,292.41)	
HARDER POWER PARTNERS	1/97 SEPAR.	17,489.0	0.0	17,489.0	1.972	2.569	337,887.68	448,292.41	
FNPA	SCH. - D	(40,918.0)	0.0	(40,918.0)	1.335	1.528	(546,209.50)	(623,425.40)	
FNPA	SCH. - D	40,918.0	0.0	40,918.0	1.334	1.528	545,727.45	623,425.40	
CITY OF LAKELAND	2/97	(240.0)	0.0	(240.0)	1.962	3.463	(4,708.78)	(8,311.20)	
CITY OF LAKELAND	2/97	240.0	0.0	240.0	1.974	3.463	4,738.02	8,311.20	
SUB-TOTAL ECONOMY POWER SALES		101,844.0	0.0	101,844.0	1.650	1.825	1,680,269.67	1,859,054.47	143,027.84
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		37,384.0	0.0	37,384.0	1.356	1.593	506,847.00	595,361.84	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		7,220.0	26.6	7,193.4	1.385	1.385	99,598.32	99,598.32	
SUB-TOTAL HARDER PWR. PART. CONTRACT SALES-SEPAR.		2,425.0	0.0	2,425.0	1.411	2.141	51,907.91	51,907.91	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		26,042.0	0.0	26,042.0	1.425	2.245	111,286.22	188,754.74	
TOTAL INCLUDING VARIABLE O & M COSTS		183,143.0	26.6	183,116.4	1.539	1.742	2,817,893.34	3,189,119.88	143,027.84
LESS VARIABLE O & M COSTS							(115,603.11)		
LESS TRANSMISSION COSTS HARDER-C							(100.66)		
LESS TRANSMISSION COSTS ECON.-C							(1,269.62)		
LESS TRANSMISSION COSTS SCH.-J							(162,703.13)		
LESS TRANSMISSION COSTS SCH.-D (SEP.)							(310.00)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(310.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							143,027.84		
BOX OF ECON. ENERGY SALES PROFITS									
CURRENT MONTH:		183,143.0	26.6	183,116.4	1.464	1.742	2,680,314.66	3,189,119.88	143,027.84
DIFFERENCE		(31,601.0)	26.6	(31,627.6)	(0.269)	(0.190)	(1,041,085.34)	(958,880.12)	(438,972.16)
DIFFERENCE X		(14.7)	0.0	(14.7)	(15.5)	(9.8)	(28.0)	(23.1)	(75.4)
PERIOD TO DATE:									
ACTUAL		1,833,317.0	132.0	1,833,185.0	1.632	1.886	29,916,711.69	34,580,487.86	4,551,025.35
ESTIMATED		1,416,287.0	0.0	1,416,287.0	1.657	1.860	23,461,180.00	26,343,000.00	2,924,880.00
DIFFERENCE		417,030.0	132.0	416,898.0	(0.025)	0.026	6,455,531.69	8,237,487.86	1,626,145.35
DIFFERENCE X		29.4	0.0	29.4	(1.5)	1.4	27.5	31.3	55.6

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,208.77 HAS BEEN EXCLUDED.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	146.0 17,491.0 0.0	0.0 0.0 0.0	117.0 0.0 0.0	29.0 17,491.0 0.0	4.828 3.399 0.000	4.828 3.399 0.000	1,400.00 594,500.00 0.00
<b>TOTAL</b>	-	17,637.0	0.0	117.0	17,520.0	3.401	3.401	595,900.00
<b>ACTUAL:</b>								
FLA. PWR. & LIGHT FLA. PWR. & LIGHT SEMINOLE ELECTRIC CO-OP. ORLANDO UTIL. COMM. JACKSONVILLE ELEC. AUTH. HARDEE POW. PART.-NATIVE HARDEE POW. PART.-OTHERS	SCH. -Ja SCH. -J SCH. -J SCH. -J SCH. -J IPP IPP	726.0 7,479.0 489.0 330.0 1,966.0 31,274.0 719.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0	726.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 7,479.0 489.0 330.0 1,966.0 31,274.0 719.0	0.000 3.636 3.548 2.622 3.198 3.558 1.939	0.000 3.636 3.548 2.622 3.198 3.558 1.953	0.00 271,935.20 17,350.80 8,652.00 62,868.50 1,112,754.12 13,941.40
<b>ADJUSTMENTS TO FEBRUARY 1997</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE	IPP IPP	(6,136.0) 6,136.0	0.0 0.0	0.0 0.0	(6,136.0) 6,136.0	4.714 4.991	4.714 4.991	(289,261.04) 306,219.51
<b>TOTAL</b>		42,983.0	0.0	726.0	42,257.0	3.560	3.561	1,504,460.59
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	25,346.0	0.0	609.0	24,737.0	0.159	0.160	908,560.59
DIFFERENCE %	-	143.7	0.0	520.5	141.2	4.7	4.7	152.5
<b>PERIOD TO DATE:</b>								
ACTUAL	-	98,679.0	0.0	3,043.0	95,636.0	4.591	4.589	4,390,193.97
ESTIMATED	-	58,547.0	0.0	1,298.0	57,249.0	4.193	4.193	2,400,600.00
DIFFERENCE	-	40,132.0	0.0	1,745.0	38,387.0	0.398	0.396	1,989,593.97
DIFFERENCE %	-	68.5	0.0	134.4	67.1	9.5	9.4	82.9

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)x(7)(A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	41,795.0	0.0	0.0	41,795.0	1.515	1.515	633,000.00
<b>TOTAL</b>		<b>41,795.0</b>	<b>0.0</b>	<b>0.0</b>	<b>41,795.0</b>	<b>1.515</b>	<b>1.515</b>	<b>633,000.00</b>
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,346.0	0.0	0.0	11,346.0	1.426	1.426	161,806.93
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	180.0	0.0	0.0	180.0	1.489	1.489	2,679.69
HILLSBOROUGH COUNTY	COGEN.	15,487.0	0.0	0.0	15,487.0	1.422	1.422	220,167.99
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	77.0	0.0	0.0	77.0	2.590	2.590	1,994.27
FARMLAND HYDRO LP	COGEN.	853.0	0.0	0.0	853.0	1.813	1.813	15,464.41
INC-AGRICO-S. PIERCE	COGEN.	400.0	0.0	0.0	400.0	1.585	1.585	6,338.28
AUBURNDALE POWER PARTNERS	COGEN.	42.0	0.0	0.0	42.0	1.372	1.372	5,762.29
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	1.353	1.353	76,882.94
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	9.0	(9.0)	3.533	3.533	(317.96)
<b>SUB-TOTAL FOR MAR., 1997</b>		<b>34,066.0</b>	<b>0.0</b>	<b>9.0</b>	<b>34,057.0</b>	<b>1.426</b>	<b>1.426</b>	<b>485,612.84</b>
<b>ADJUSTMENTS FOR JAN., 1997</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,602.0)	0.0	0.0	(10,602.0)	1.317	1.317	(139,607.57)
MULBERRY PHOSPHATES INC.	COGEN.	10,602.0	0.0	0.0	10,602.0	1.315	1.315	139,422.16
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.	(152.0)	0.0	0.0	(152.0)	1.387	1.387	(2,108.62)
HILLSBOROUGH COUNTY	COGEN.	(19,682.0)	0.0	0.0	(19,682.0)	1.398	1.398	(27,492.21)
CARGILL MILLPOINT	COGEN.	19,682.0	0.0	0.0	19,682.0	1.313	1.313	(258,349.96)
CF INDUSTRIES INC.	COGEN.	(460.0)	0.0	0.0	(460.0)	1.311	1.311	(258,017.71)
FARMLAND HYDRO LP	COGEN.	(460.0)	0.0	0.0	(460.0)	1.458	1.458	(6,707.80)
INC-AGRICO-S. PIERCE	COGEN.	(359.0)	0.0	0.0	(359.0)	1.468	1.468	(5,264.97)
AUBURNDALE POWER PARTNERS	COGEN.	(359.0)	0.0	0.0	(359.0)	1.446	1.446	(5,192.59)
ORANGE COGENERATION L.P.	COGEN.	(1,494.0)	0.0	0.0	(1,494.0)	1.456	1.456	(2,176.66)
AS AVAILABLE ASSIGNMENT	COGEN.	1,494.0	0.0	0.0	1,494.0	1.597	1.597	(23,882.07)
<b>SUB-TOTAL FOR JAN., 1997 ADJ.</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(432.14)</b>
<b>GRAND TOTAL</b>		<b>34,066.0</b>	<b>0.0</b>	<b>9.0</b>	<b>34,057.0</b>	<b>1.425</b>	<b>1.425</b>	<b>485,180.70</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(7,729.0)	0.0	9.0	(7,738.0)	(0.090)	(0.090)	(147,819.30)
DIFFERENCE %	-	(18.5)	0.0	0.0	(18.5)	(5.9)	(5.9)	(23.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		220,056.0	0.0	107.0	219,949.0	1.393	1.393	3,063,395.39
ESTIMATED		238,766.0	0.0	0.0	238,766.0	1.490	1.490	3,557,700.00
DIFFERENCE	-	(18,710.0)	0.0	107.0	(18,817.0)	(0.097)	(0.097)	(494,304.61)
DIFFERENCE %	-	(7.8)	0.0	0.0	(7.9)	(6.5)	(6.5)	(13.9)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF MARCH, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED (A) (B) cents/KWH \$		(7) FUEL SAVINGS (6)(B)-(5)
<b>ESTIMATED:</b>							
VARIOUS	ECON.	623.0	3.628	22,600.00	4.270	26,600.00	4,000.00
<b>TOTAL</b>	-	<b>623.0</b>	<b>3.628</b>	<b>22,600.00</b>	<b>4.270</b>	<b>26,600.00</b>	<b>4,000.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	80.0	2.312	1,849.60	2.786	2,228.80	379.20
FLA. PWR. & LIGHT	ECON.	1,016.0	4.247	43,154.30	5.165	52,472.19	9,317.89
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	146.0	4.933	7,202.83	6.493	9,479.76	2,276.93
CITY OF HOMESTEAD	ECON.-C	73.0	4.204	3,079.57	5.570	4,066.26	986.69
JACKSONVILLE ELEC. AUTH.	ECON.-C	49.0	4.512	2,211.00	5.351	2,627.00	416.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	276.0	3.028	8,357.82	3.928	10,839.90	2,482.08
SEMINOLE ELECTRIC CO-OP.	ECON.-C	550.0	2.586	14,224.09	3.266	17,963.96	3,739.87
TALLAHASSEE	ECON.-C	107.0	4.709	5,038.22	6.598	7,059.85	2,021.63
CITY OF VERO BEACH	ECON.-C	203.0	4.254	8,636.30	5.557	11,281.58	2,645.28
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
BEEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO JANUARY 1997:		0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	(20.0)	5.855	(1,170.90)	7.432	(1,486.40)	(315.50)
CITY OF GAINESVILLE	ECON.-C	20.0	59.189	11,837.88	7.432	1,486.40	(10,351.48)
<b>TOTAL</b>	-	<b>2,500.0</b>	<b>4.197</b>	<b>104,920.71</b>	<b>4.721</b>	<b>118,019.30</b>	<b>13,098.59</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	1,877.0	0.569	82,320.71	0.451	91,419.30	9,098.59
DIFFERENCE %	-	301.3	15.7	364.3	10.6	343.7	227.5
<b>PERIOD TO DATE:</b>							
ACTUAL		20,769.0	4.192	870,700.33	5.343	1,109,635.89	238,935.56
ESTIMATED		3,418.0	3.651	124,800.00	4.084	139,600.00	14,800.00
DIFFERENCE	-	17,351.0	0.541	745,900.33	1.259	970,035.89	224,135.56
DIFFERENCE %	-	507.6	14.8	597.7	30.8	694.9	1,514.4

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**COMMISSION SCHEDULES A6 - A9**

**SIX MONTH TOTALS**

**OCTOBER 1996 - MARCH 1997**

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1996 THRU MARCH, 1997

SCHEDULE A6  
PAGE 1 OF 2

(1)	(2)	(3)	(4)		(5)		(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES		
					(A)	(B)					
<b>ESTIMATED:</b>											
VARIOUS	ECON.	1,099,890.0	0.0	1,099,890.0	1.525	1.857	16,772,900.00	20,429,000.00	2,924,880.00		
VARIOUS JURISDICTIONAL	SCH. -D	63,560.0	0.0	63,560.0	1.482	1.482	941,700.00	941,700.00			
VARIOUS SEPARATED	SCH. -D	198,007.0	0.0	198,007.0	1.443	1.703	2,856,900.00	3,371,700.00			
	ALLOW.						14,300.00	14,300.00			
HARDEE POWER PARTNERS SEPARATED	CONTRACT	42,702.0	0.0	42,702.0	2.335	3.265	997,000.00	1,394,300.00			
	ALLOW.						800.00	800.00			
VARIOUS JURISDICTIONAL	SCH. -J	12,128.0	0.0	12,128.0	1.577	1.577	191,200.00	191,200.00			
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,416,287.0	0.0	1,416,287.0	1.537	1.860	21,774,800.00	26,343,000.00	2,924,880.00		
LESS VARIABLE O & M COSTS	-						(1,238,500.00)				
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						2,924,880.00				
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	1,416,287.0	0.0	1,416,287.0	1.657	1.860	23,461,180.00	26,343,000.00	2,924,880.00		
<b>ACTUAL:</b>											
FLA. PWR. CORP.	ECON.-C	197,529.0	0.0	197,529.0	1.576	2.170	3,112,329.47	4,287,089.80	939,808.26		
FLA. PWR. & LIGHT	ECON.-C	524,768.0	0.0	524,768.0	1.518	1.780	7,968,080.70	9,339,774.22	1,097,354.80		
CITY OF LAKELAND	ECON.-C	488.0	0.0	488.0	1.436	1.876	7,007.48	9,154.74	1,717.81		
FT. PIERCE UTIL. AUTH.	ECON.-C	13,513.0	0.0	13,513.0	1.466	2.020	198,052.75	272,897.25	59,875.60		
CITY OF GAINESVILLE	ECON.-C	8,372.0	0.0	8,372.0	1.558	2.663	130,461.09	222,939.08	73,982.40		
CITY OF HOMESTEAD	ECON.-C	7,026.0	0.0	7,026.0	1.509	2.278	105,999.50	160,055.92	43,245.13		
JACKSONVILLE ELEC. AUTH.	ECON.-C	14,369.0	0.0	14,369.0	1.551	2.749	222,900.92	394,968.58	137,654.13		
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00		
LAKE WORTH UTILITIES	ECON.-C	7,494.0	0.0	7,494.0	1.548	2.335	116,021.69	174,979.53	47,166.27		
CITY OF NEW SMYRNA BCH.	ECON.-C	228.0	0.0	228.0	1.972	4.228	4,497.15	9,640.76	4,114.90		
ORLANDO UTIL. COMM.	ECON.-C	98,098.0	0.0	98,098.0	1.479	2.071	1,451,349.52	2,031,714.18	464,291.73		
SEMINOLE ELECTRIC CO-OP	ECON.-C	168,785.0	0.0	168,785.0	1.462	2.124	2,467,932.73	3,584,982.50	893,639.82		
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00		
CITY OF STARKE	ECON.-C	875.0	0.0	875.0	1.619	3.074	14,167.27	26,899.76	10,185.99		
TALLAHASSEE	ECON.-C	7,433.0	0.0	7,433.0	1.505	2.195	111,844.98	163,149.72	41,043.79		
CITY OF VERO BEACH	ECON.-C	25,504.0	0.0	25,504.0	1.476	2.131	376,335.69	543,572.94	133,789.80		
FWPA	ECON.-C	8,080.0	0.0	8,080.0	1.571	2.034	126,958.00	164,336.30	29,902.65		
KEY WEST	ECON.-C	1,172.0	0.0	1,172.0	1.486	2.071	17,419.00	24,273.74	5,483.78		
REEDY CREEK	ECON.-C	139,121.0	0.0	139,121.0	1.452	1.917	2,020,186.65	2,687,151.56	517,571.93		
SOUTHERN COMPANY	ECON.-C	17,264.0	0.0	17,264.0	1.573	1.884	271,538.58	325,340.00	43,041.13		
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00		
FWPA	SEPAR. SCH. -D	22,091.0	0.0	22,091.0	1.264	1.516	279,185.09	334,993.33	0.00		
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00		
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	58,468.0	0.0	58,468.0	1.453	1.593	849,648.46	931,461.07			
REEDY CREEK	SEPAR. SCH. -D	108,979.0	0.0	108,979.0	1.287	1.545	1,402,755.31	1,683,204.17			
WAUCHULA	SEPAR. SCH. -D	23,827.0	0.0	23,827.0	1.281	1.537	305,266.80	366,297.42			
FORT MEADE	SEPAR. SCH. -D	18,384.0	0.0	18,384.0	1.283	1.539	235,850.97	283,003.66			
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00			
HARDEE POWER PARTNERS	CONTRACT SCH. -D	70,177.0	0.0	70,177.0	1.966	2.592	1,379,724.70	1,818,705.93			
SEMINOLE ELECTRIC CO-OP PHECO-1	JURISD. SCH. -D	45,228.0	132.0	45,096.0	1.322	1.322	596,068.94	596,068.94			
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	4,119.0	0.0	4,119.0	1.326	1.326	54,617.94	54,617.94			
FLA. PWR. CORP.	JURISD. SCH. -J	29,491.0	0.0	29,491.0	1.881	1.881	554,645.50	554,645.50			
FLA. PWR. & LIGHT	JURISD. SCH. -J	54,709.0	0.0	54,709.0	1.718	1.718	939,773.12	939,773.12			
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00			
KEY WEST	JURISD. SCH. -J	160.0	0.0	160.0	1.454	1.454	2,326.40	2,326.40			
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00			
CITY OF LAKELAND	JURISD. SCH. -J	500.0	0.0	500.0	2.144	2.144	10,717.50	10,717.50			
ORLANDO UTIL. COMM.	JURISD. SCH. -J	4,850.0	0.0	4,850.0	2.082	2.082	100,981.35	100,981.35			
REEDY CREEK	JURISD. SCH. -J	9,229.0	0.0	9,229.0	1.607	1.607	148,352.78	148,352.78			
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00			
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	9,739.0	0.0	9,739.0	2.138	2.138	208,206.31	208,206.31			

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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1996 THRU MARCH, 1997

SCHEDULE A6  
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	BOX GAIN ON ECONOMY ENERGY SALES
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	1,251.0	0.0	1,251.0	1.607	1.607	20,107.57	20,107.57	
LAKE WORTH UTILITIES	JURISD. SCH. -J	1,349.0	0.0	1,349.0	2.182	2.182	29,440.65	29,440.65	
OGLETHORPE	JURISD. SCH. -J	4,163.0	0.0	4,163.0	1.795	1.795	74,719.96	74,719.96	
CITY OF GAINESVILLE	JURISD. SCH. -J	4,050.0	0.0	4,050.0	2.214	2.214	89,647.36	89,647.36	
FMPA	SCH. -D	117,357.0	0.0	117,357.0	1.362	1.530	1,597,898.27	1,795,562.10	
CITY OF LAKELAND	SCH. -D	1,280.0	0.0	1,280.0	1.974	3.469	25,262.48	44,408.90	
HARDEE PWR. PARTNERS TO FIC	ECON.-C	1,974.0	0.0	1,974.0	2.230	2.558	44,013.24	50,493.72	5,184.39 *
HARDEE PWR. PARTNERS TO FVAL	ECON.-C	1,281.0	0.0	1,281.0	1.996	2.116	25,571.69	27,109.49	1,230.24 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	33.0	0.0	33.0	2.172	2.211	716.69	729.58	10.31 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	44.0	0.0	44.0	2.133	2.170	938.62	954.95	13.06 *
HARDEE PWR. PARTNERS TO STARKE	ECON.-C	4.0	0.0	4.0	2.990	3.282	119.61	131.29	9.34 *
HARDEE PWR. PARTNERS TO FMPA	ECON.-C	174.0	0.0	174.0	2.110	2.245	3,672.12	3,907.13	188.01 *
HARDEE PWR. PARTNERS TO HOMESTEAD	ECON.-C	36.0	0.0	36.0	2.391	2.631	860.68	947.27	69.27 *
HARDEE PWR. PARTNERS TO SEMINOLE	ECON.-C	225.0	0.0	225.0	2.022	2.216	4,548.74	4,985.17	349.14 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	26.0	0.0	26.0	3.614	4.103	939.63	1,066.72	101.67 *
SUB-TOTAL ECONOMY POWER SALES		1,243,916.0	0.0	1,243,916.0	1.512	1.969	18,804,464.19	24,493,245.90	4,551,025.35
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		231,749.0	0.0	231,749.0	1.326	1.553	3,072,706.63	3,598,959.65	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		49,347.0	132.0	49,215.0	1.322	1.322	650,686.88	650,686.88	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		119,491.0	0.0	119,491.0	1.824	1.824	2,178,918.50	2,178,918.50	
SUB-TOTAL HARDEE POWER PART.CONTRACT SALES-SEPAR.		70,177.0	0.0	70,177.0	1.966	2.592	1,379,724.70	1,818,705.93	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		118,637.0	0.0	118,637.0	1.368	1.551	1,623,160.75	1,839,971.00	
TOTAL INCLUDING VARIABLE O & M COSTS		1,833,317.0	132.0	1,833,185.0	1.512	1.886	27,709,661.65	34,580,487.86	4,551,025.35
LESS VARIABLE O & M COSTS							(1,379,886.45)		
LESS VARIABLE O & M COSTS - HARDEE							1,711.61		
LESS TRANSMISSION COSTS HARDEE-C							(1,658.81)		
LESS TRANSMISSION COSTS ECON.-C							(960,181.66)		
LESS TRANSMISSION COSTS SCH.-J							(1,430.00)		
LESS TRANSMISSION COSTS SCH.-D (SEP.)							(900.00)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(1,630.00)		
PLUS BOX OF ECON. ENERGY SALES PROFITS							4,551,025.35		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		1,833,317.0	132.0	1,833,185.0	1.632	1.886	29,916,711.69	34,580,487.86	4,551,025.35
DIFFERENCE		417,030.0	132.0	416,898.0	(0.025)	0.026	6,455,531.69	8,237,487.86	1,626,145.35
DIFFERENCE X		29.4	0.0	29.4	(1.5)	1.4	27.5	31.3	55.6

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$13,416.47 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1996 THRU MARCH, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(B) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	1,897.0	0.0	1,298.0	599.0	4.691	4.691	28,100.00
HARDEE POWER PARTNERS	IPP	56,519.0	0.0	0.0	56,519.0	4.179	4.179	2,362,000.00
ST. CLOUD	PEAKING	131.0	0.0	0.0	131.0	8.015	8.015	10,500.00
<b>TOTAL</b>	-	<b>58,547.0</b>	<b>0.0</b>	<b>1,298.0</b>	<b>57,249.0</b>	<b>4.193</b>	<b>4.193</b>	<b>2,400,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	58,290.0	0.0	0.0	58,290.0	5.076	5.076	2,958,647.82
HARDEE PWR. PART.-FOR OTHERS	IPP	3,797.0	0.0	0.0	3,797.0	2.135	2.090	81,072.01
FLA. POWER CORP.	SCH. -J	1,876.0	0.0	0.0	1,876.0	3.180	3.180	59,651.70
FLA. POWER CORP.	SCH. -Ja	772.0	0.0	772.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SCH. -J	15,212.0	0.0	0.0	15,212.0	4.347	4.347	661,208.50
FLA. PWR. & LIGHT	SCH. -Ja	1,853.0	0.0	1,853.0	0.0	0.000	0.000	0.00
FLA. PWR. & LIGHT	SCH. -Jc	7,459.0	0.0	0.0	7,459.0	4.578	4.578	341,495.29
ORLANDO UTIL. COMM.	SCH. -J	1,953.0	0.0	0.0	1,953.0	3.164	3.164	61,786.88
ORLANDO UTIL. COMM.	SCH. -Ja	418.0	0.0	418.0	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	SCH. -Jc	777.0	0.0	0.0	777.0	3.395	3.395	26,380.00
SEMINOLE	SCH. -J	3,500.0	0.0	0.0	3,500.0	3.036	3.036	106,244.67
SEMINOLE	SCH. -Jc	50.0	0.0	0.0	50.0	4.800	4.800	2,400.00
REEDY CREEK	SCH. -J	39.0	0.0	0.0	39.0	3.000	3.000	1,170.00
REEDY CREEK	SCH. -Jc	35.0	0.0	0.0	35.0	3.000	3.000	1,050.00
CITY OF GAINESVILLE	SCH. -Jc	341.0	0.0	0.0	341.0	4.035	4.035	13,758.50
JACKSONVILLE ELEC. AUTH.	SCH. -J	1,966.0	0.0	0.0	1,966.0	3.198	3.198	62,868.60
TALLAHASSEE	SCH. -Jc	341.0	0.0	0.0	341.0	3.654	3.654	12,460.00
<b>TOTAL</b>	-	<b>98,679.0</b>	<b>0.0</b>	<b>3,043.0</b>	<b>95,636.0</b>	<b>4.591</b>	<b>4.589</b>	<b>4,390,193.97</b>
<b>DIFFERENCE</b>	-	<b>40,132.0</b>	<b>0.0</b>	<b>1,745.0</b>	<b>38,387.0</b>	<b>0.398</b>	<b>0.396</b>	<b>1,989,593.97</b>
<b>DIFFERENCE %</b>	-	<b>68.5</b>	<b>0.0</b>	<b>134.4</b>	<b>67.1</b>	<b>9.5</b>	<b>9.4</b>	<b>82.9</b>

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1996 THRU MARCH, 1997

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	238,766.0	0.0	0.0	238,766.0	1.490	1.490	3,557,700.00
TOTAL	-	238,766.0	0.0	0.0	238,766.0	1.490	1.490	3,557,700.00
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	318.0	0.0	0.0	318.0	1.332	1.332	4,235.43
McKAY BAY REFUSE	COGEN.	64,290.0	0.0	0.0	64,290.0	1.377	1.377	885,238.28
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	1,118.0	0.0	0.0	1,118.0	1.488	1.488	16,640.46
HILLSBOROUGH COUNTY	COGEN.	107,626.0	0.0	0.0	107,626.0	1.376	1.376	1,481,058.31
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	3,623.0	0.0	0.0	3,623.0	1.594	1.594	57,765.86
FARMLAND HYDRO LP	COGEN.	3,930.0	0.0	0.0	3,930.0	1.747	1.747	68,659.36
INC-AGRICO-S. PIERCE	COGEN.	5,222.0	0.0	0.0	5,222.0	1.729	1.729	90,277.17
AUBURNDALE POWER PARTNERS	COGEN.	164.0	0.0	0.0	164.0	1.368	1.368	2,242.26
ORANGE COGENERATION L.P.	COGEN.	33,765.0	0.0	0.0	33,765.0	1.368	1.368	462,047.49
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	107.0	(107.0)	4.364	4.364	(4,669.03)
TOTAL	-	220,056.0	0.0	107.0	219,949.0	1.393	1.393	3,063,395.39
DIFFERENCE	-	(18,710.0)	0.0	107.0	(18,817.0)	(0.097)	(0.097)	(494,304.61)
DIFFERENCE %	-	(7.8)	0.0	0.0	(7.9)	(6.5)	(6.5)	(13.9)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTHS OF OCTOBER, 1996 THRU MARCH, 1997

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)	
					(A) cents/KWH	(B) \$		
<b>ESTIMATED:</b>								
VARIOUS	ECON.	3,418.0	3.651	124,800.00	4.084	139,600.00		14,800.00
TOTAL	-	3,418.0	3.651	124,800.00	4.084	139,600.00		14,800.00
<b>ACTUAL:</b>								
F.L.A. PWR. CORP.	ECON.-C	519.0	3.113	16,155.08	4.080	21,176.08		5,021.00
F.L.A. PWR. & LIGHT	ECON.-C	10,218.0	4.289	438,288.42	5.456	557,495.12		119,206.70
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00		0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00		0.00
CITY OF GAINESVILLE	ECON.-C	903.0	5.138	46,397.67	5.380	48,580.79		2,183.12
CITY OF HOMESTEAD	ECON.-C	182.0	5.251	9,557.56	5.815	10,583.63		1,026.07
JACKSONVILLE ELEC. AUTH.	ECON.-C	1,391.0	4.837	67,282.47	6.445	89,649.69		22,367.22
LAKE WORTH UTILITIES	ECON.-C	192.0	4.230	8,122.09	5.030	9,657.25		1,535.16
ORLANDO UTIL. COMM.	ECON.-C	2,316.0	4.115	95,303.45	5.230	121,120.86		25,817.41
SEMINOLE ELECTRIC CO-OP.	ECON.-C	2,340.0	3.303	77,292.85	4.469	104,570.84		27,277.99
TALLAHASSEE	ECON.-C	1,715.0	4.029	69,104.78	5.207	89,294.32		20,189.54
CITY OF VERO BEACH	ECON.-C	468.0	4.248	19,880.85	5.398	25,262.83		5,381.98
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00		0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	35.0	4.723	1,652.92	6.288	2,200.64		547.72
KEY WEST	ECON.-C	115.0	4.849	5,576.22	6.128	7,046.90		1,470.68
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00		0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00		0.00
REEDY CREEK	ECON.-C	375.0	4.290	16,085.97	6.133	22,996.94		6,910.97
TOTAL	-	20,769.0	4.192	870,700.33	5.343	1,109,635.89		238,935.56
DIFFERENCE	-	17,351.0	0.541	745,900.33	1.259	970,035.89		224,135.56
DIFFERENCE %	-	507.6	14.8	597.7	30.8	694.9		1,514.4

**COMMISSION SCHEDULES A1 - A9**

**FEBRUARY 1997**

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR NORTH OF: FEBRUARY, 1991

LINE NO.	ACTUAL		ESTIMATED		DIFFERENCE %
	AMOUNT	%	AMOUNT	%	
1. Fuel Cost of System Net Generation (A2)	25,552,274		1,281,060	22.491	2.5
2. Spent Nuclear Fuel Disposal Cost	0		0	0.0	0.0
3. Coal Car Investment	0		0	0.0	0.0
4. Ad. to Fuel Cost (Fl. Infr./Track, Wheeling Losses)	(2,059)		(1,201,060)	22.491	2.5
5. Adjustments to Fuel Cost (Allow.)	99,624		1,281,060	22.491	2.5
6c. Adjustments to Fuel Cost (Fuel Prov. Reserve)	0		0	0.0	0.0
5. TOTAL COST OF GENERATED POWER - LINES 1 THROUGH 6c)	25,650,129		1,212,151	32.491	2.5
7. Fuel Cost of Purchased Power - FIRM (A7)	420,200		11,722	(3,571)	(10.4)
8. Fuel Cost of Sch. C, I Economy Purchases (Broker) (A8)	164,219		4,262	(2,571)	(7.2)
9. Energy Cost of Other Economy Purchases (Non-Broker) (A9)	20,100		504	2,065	166.9
5. Energy Cost of Sch. E Economy Purchases (A5)	0		0	0.0	0.0
6. Energy Cost of Sch. F Economy Purchases (A6)	0		0	0.0	0.0
7. Capacity Cost of Sch. F Economy Purchases	0		0	0.0	0.0
8. Payments to Qualifying Facilities (AQ)	421,547		27,751	(6,825)	(18.1)
12. TOTAL COST OF PURCHASED POWER (LINES 7 THROUGH 11)	804,115		49,908	(6,541)	(13.1)
13. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)	26,454,244		1,262,059	25,950	1.9
14. Fuel Cost of Economy Sales - FIRM (A6)	2,795,428		109,656	200,177	(11.121)
15. Fuel Cost of Sch. B Separ. Sales (A6)	512,262		109,656	200,177	(11.121)
16. Fuel Cost of Other Economy Sales (A6)	459,714		22,669	209,121	(4.548)
17. Fuel Cost of Sch. B Separ. Sales (A6)	110,000		0	10,547	(1.002)
18. Fuel Cost of Sch. B Separ. Sales (A6)	0		0	0	0.0
19. Fuel Cost of Sch. C Separ. Sales (A6)	70,267		2,547	3,547	5.187
20. Fuel Cost of Sch. D Separ. Sales (A6)	90,074		5,286	37,200	5,187
21. Fuel Cost of Other Power Sales (A6)	513,879		0	37,200	0.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,124,723		279,002	240,544	15.6
23. Net Interchange	0		0	0	0.0
24. Wheeling Rec'd. from Wheeling Br.'d.	0		207	207	0.0
25. Interchange and Wheeling Losses	0		0	0	0.0
26. TOTAL FIRM AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 - 25)	22,109,521		1,076,191	1,066,204	(1.1)
27. Net Unbilled	(1,155,000)		(65,225)	(12,105)	(2.1)
28. Capacity Fee	60,816		2,223	2,055	12.8
29. T & B Losses	100,177		20,125	50,026	(19.001)
30. Unavailable FIRM Sales	22,109,521		1,090,750	(2,950)	100.6
31. Jurisdictional FIRM Sales	(104,023)		(5,151)	(2,560)	(2.5)
32. Jurisdictional Loss Multiplier - 1.00013	22,094,630		1,085,607	1,097,160	(11.523)
33. Jurisdictional FIRM Sales Adjusted for Line Losses	22,097,970		1,085,607	1,097,160	(11.523)
34. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	482,255		482,664	1,097,160	(11.523)
35. True-up *	752,105		752,105	1,097,160	(11.523)
36. Total Jurisdictional Fuel Cost (Excl. GP1F)	22,213,110		2,504,970	1,097,160	(11.523)
37. Revenue Tax Factor	0		0	0	0.0
38. Revenue Tax Factor	25,018,000		1,005,607	1,097,160	(11.523)
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	(17,221)		0	1,097,160	(11.523)
40. GP1F *	22,295,789		1,005,607	1,097,160	(11.523)
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	22,295,789		1,005,607	1,097,160	(11.523)
42. Fuel P/C Rounded to the Nearest .001 cents per kWh					

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
 TAMP A ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: FEBRUARY, 1991

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%	AMOUNT	AMOUNT	%
1. Fuel Cost of System Base Generation (A1)	144,269,164	145,264,064	(0.7)	1,290,126	6,923,285	375,443	1,9164	2,08276	(0.12151)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Treatment	0	0	0	0	0	0	0	0	0
4a. Adj. to Fuel Cost (Pl. Trade/Track, Shelling Losses)	(10,251)	(15,000)	4,449	(11.0)	1,290,126	375,443	(0.00000)	0.00000	(16.4)
4b. Adjustments to Fuel Cost (Fuel Proj. Reserve)	651,783	306,825	544,958	17.0	1,290,126	375,443	0.00413	0.00726	(63.4)
5. TOTAL COST OF GENERATOR POWER (LINES 1 THROUGH 4c)	145,119,455	145,555,089	(435,634)	(0.3)	1,290,126	6,923,285	375,443	2,90241	(0.11425)
6. Fuel Cost of Purchased Power - Firm (A1)	2,065,332	1,064,100	1,001,232	59.9	53,379	39,729	13,650	34.1	5,4233
7. Energy Cost of Sub C,1 Economy Purchases (Breaker) (A2)	765,179	102,200	662,979	649.3	10,269	2,795	15,474	553.6	0.2512
8. Energy Cost of Other Economy Purchases (Breaker) (A3)	0	0	0	0	0	0	0	0	0
9. Energy Cost of Sub. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0
10. Capacity Cost of Sub. E Economy Purchases	0	0	0	0	0	0	0	0	0
11. Payments to Qualifying Facilities (AQ)	2,570,215	2,924,100	(353,885)	(11.8)	185,002	190,971	(5,969)	(3.1)	0.00000
12. TOTAL COST OF PURCHASED POWER (LINES 5 THROUGH 11)	6,229,726	4,821,600	1,398,126	28.9	257,646	239,495	18,045	7.5	2,41094
13. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)	151,349,181	150,733,489	615,692	0.4	1,547,772	7,162,780	392,408	5.5	1,40714
14. Fuel Cost of Economy Sales (A6)	15,062,854	12,928,600	2,035,254	15.6	1,162,072	920,161	241,911	23.0	1,21099
15. Gain on Economy Sales - BMS (A6)	4,007,990	2,362,000	1,645,990	80.1	1,162,072	212,921	949,151	445.8	(0.00474)
16. Fuel Cost of Sub. B Separ. Sales (A6)	2,565,269	2,297,400	2,667,869	116.5	194,365	20,001	174,364	871.8	0.12645
17. Fuel Cost of Sub. C Period. Sales (A6)	551,009	785,200	(234,191)	(29.8)	42,002	52,953	(10,951)	(20.6)	0.11560
18. Fuel Cost of Sub. D Period. Sales (A6)	0	0	0	0	0	0	0	0	0
19. Fuel Cost of Sub. E Period. Sales (A6)	2,125,001	191,200	1,933,801	1,011.9	111,066	104,320	665.3	636.0	0.00000
20. Fuel Cost of Other Firm Sales (A6)	1,262,439	994,200	268,239	27.0	61,948	42,557	19,391	45.6	0.19076
21. Fuel Cost of Other Firm Sales (A6)	1,259,956	0	1,259,956	0.0	0	0	0	0	0
22. TOTAL FIRM COST AND GAINS OF POWER SALES	27,236,296	19,739,100	7,497,196	38.0	1,650,009	1,201,543	448,466	37.3	1,65002
23. Net Interchange (Interchange)	0	0	0	0	0	0	0	0	0
24. Net Interchange (Interchange) - Less Shelling Deliv. d.	0	0	0	0	0	0	0	0	0
25. Interchange and Shelling Losses	0	0	0	0	0	0	0	0	0
26. TOTAL FIRM AND NET POWER TRANSACTIONS	124,102,754	120,647,700	3,455,054	(2.8)	5,929,437	62,900	(57,971)	(0.921)	2,11005
27. Net Unfilled (LINE 5 + 12 - 22 + 23 + 24 - 25)	(3,551,222)	(3,914,016)	362,794	(9.0)	(100,299)	(100,005)	294	(0.3)	(0.00000)
28. T & B Losses	5,000,582	6,001,273	(1,000,691)	(20.0)	237,212	211,015	26,197	(12.4)	0.00049
29. System BMS Sales	120,647,700	(6,543,953)	127,191,653	(5.0)	5,791,951	5,794,762	(2,811)	0.0	2,16209
30. Shortable BMS Sales	(1,075,110)	(212,659)	(862,451)	(406.3)	(50,124)	(49,597)	(527)	(1.1)	2,16611
31. Shortable BMS Sales	122,828,040	120,425,250	2,402,790	(1.9)	5,741,027	5,785,235	(44,208)	(0.8)	2,16266
32. Jurisdictional Loss Multiplier - 1.00013	122,828,040	120,425,250	2,402,790	(1.9)	5,741,027	5,785,235	(44,208)	(0.8)	2,16266
33. Jurisdictional BMS Sales	122,828,040	120,425,250	2,402,790	(1.9)	5,741,027	5,785,235	(44,208)	(0.8)	2,16266
34. Jurisdictional BMS Sales Adjusted for Line Losses	122,828,040	120,425,250	2,402,790	(1.9)	5,741,027	5,785,235	(44,208)	(0.8)	2,16266
35. Fuel Cost Contract Buy-Out Amort. Jurisdictional	2,207,173	2,344,234	(137,061)	(6.1)	5,741,027	5,785,235	(44,208)	(0.8)	0.00002
36. True-up *	2,765,925	2,765,925	0	0	5,741,027	5,785,235	(44,208)	(0.8)	0.0
37. Total Jurisdictional Fuel Cost (Excl. GP17)	129,137,121	126,968,265	2,168,856	(1.7)	5,741,027	5,785,235	(44,208)	(0.8)	0.00049
38. Revenue Tax Factor	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes (Excl. GP17)	129,137,121	126,968,265	2,168,856	(1.7)	5,741,027	5,785,235	(44,208)	(0.8)	0.00049
40. GP17 * (Already Adjusted for Taxes)	(80,000)	(80,000)	0	0	5,741,027	5,785,235	(44,208)	(0.8)	(0.00001)
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	129,057,126	126,888,265	2,168,861	(1.7)	5,741,027	5,785,235	(44,208)	(0.8)	2,16267
42. Fuel PAC Bonded to the Nearest .001 cents per kWh	0	0	0	0	0	0	0	0	0

\* Based on Jurisdictional Sales (a) Included for Informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3

					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	25,552,574	27,539,649	(1,987,075)	(7.2)	144,269,164	145,264,064	(994,900)	(0.7)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,334,723	3,955,020	379,703	9.6	27,236,396	19,739,780	7,496,616	38.0
3. FUEL COST OF PURCHASED POWER	288,189	430,300	(142,111)	(33.0)	2,885,732	1,804,700	1,081,032	59.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	431,547	559,500	(127,953)	(22.9)	2,578,215	2,924,700	(346,485)	(11.8)
4. ENERGY COST OF ECONOMY PURCHASES	164,379	20,100	144,279	717.8	765,779	102,200	663,579	649.3
5. TOTAL FUEL & NET POWER TRANSACTION	22,101,966	24,594,529	(2,492,563)	(10.1)	123,262,494	130,355,884	(7,093,390)	(5.4)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,059)	(3,000)	941	(31.4)	(10,351)	(15,000)	4,649	(31.0)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	99,624	64,280	35,344	55.0	851,783	306,825	544,958	177.6
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	22,199,531	24,655,809	(2,456,278)	(10.0)	124,103,756	130,647,709	(6,543,953)	(5.0)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,085,607	1,097,140	(11,533)	(1.1)	5,741,827	5,785,235	(43,408)	(0.8)
2. NONJURISDICTIONAL SALES	5,151	2,568	2,583	100.6	50,124	9,527	40,597	426.1
3. TOTAL SALES	1,090,758	1,099,708	(8,950)	(0.8)	5,791,951	5,794,762	(2,811)	0.0
4. JURISDIC. SALES-% TOTAL KWH SALES	0.9952776	0.9976648	(0.0023872)	(0.2)	0.9913459	0.9983559	(0.0070100)	(0.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	26,078,565	26,304,168	(225,603)	(0.9)	137,436,048	138,733,851	(1,297,803)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(3,765,925)	(3,765,925)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	86,605	86,605	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,342,701	25,568,304	(225,603)	(0.9)	133,756,728	135,054,531	(1,297,803)	(1.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	22,199,531	24,655,809	(2,456,278)	(10.0)	124,103,756	130,647,709	(6,543,953)	(5.0)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9952776	0.9976648	(0.0023872)	(0.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	22,094,698	24,598,233	(2,503,535)	(10.2)	123,028,040	130,435,250	(7,407,210)	(5.7)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	22,097,570	24,601,431	(2,503,861)	(10.2)	123,044,033	130,452,206	(7,408,173)	(5.7)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	464,549	464,549	0	0.0	2,348,055	2,348,055	0	0.0
6D. (LINE 6C x LINE 5)	462,355	463,464	(1,109)	(0.2)	2,327,773	2,344,234	(16,461)	(0.7)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	22,559,925	25,064,895	(2,504,970)	(10.0)	125,371,806	132,796,440	(7,424,634)	(5.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,782,776	503,409	2,279,367	452.8	8,384,922	2,258,091	6,126,831	271.3
8. INTEREST PROVISION FOR THE MONTH	10,841	4,073	6,768	166.2	(58,680)	(22,298)	(36,382)	163.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	6,301,399	5,898,221	403,178	6.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	4,171,924	1,482,611	2,689,313	181.4	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
<b>D. INTEREST PROVISION</b>							
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	625,122	221,944	403,178	181.7	NOT APPLICABLE		
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	4,161,083	1,478,538	2,682,545	181.4	NOT APPLICABLE		
3. TOTAL BEG. & END. TRUE-UP AMOUNT	4,786,205	1,700,482	3,085,723	181.5	NOT APPLICABLE		
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	2,393,103	850,241	1,542,862	181.5	NOT APPLICABLE		
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE		
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.430	5.750	(0.320)	(5.6)	NOT APPLICABLE		
7. TOTAL (LINE D-5 + LINE D-6)	10.880	11.500	(0.620)	(5.4)	NOT APPLICABLE		
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.440	5.750	(0.310)	(5.4)	NOT APPLICABLE		
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.453	0.479	(0.026)	(5.4)	NOT APPLICABLE		
10. INT. PROVISION (LINE D-4 x LINE D-9)	10,841	4,073	6,768	166.2	NOT APPLICABLE		

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: FEBRUARY, 1997  
CURRENT MONTH

SCHEDULE A3  
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	72,223	88,898	(16,675)	(18.8)	720,278	381,860	338,418	68.6
2 LIGHT OIL	92,443	147,583	(55,140)	(37.4)	1,843,354	743,723	1,099,631	147.9
3 COAL	25,387,908	27,303,168	(1,915,260)	(7.0)	141,705,532	144,138,481	(2,432,949)	(1.7)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,552,574	27,539,649	(1,987,075)	(7.2)	144,269,164	145,264,064	(994,900)	(0.7)
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	1,293	1,853	(560)	(30.2)	14,060	8,085	5,975	73.9
9 LIGHT OIL	941	3,149	(2,208)	(70.1)	39,763	16,468	23,295	141.5
10 COAL	1,311,317	1,276,058	35,259	2.8	7,244,905	6,898,732	346,173	5.0
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,313,551	1,281,060	32,491	2.5	7,298,728	6,923,285	375,443	5.4
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	2,782	4,276	(1,494)	(34.9)	32,342	18,213	14,129	77.6
16 LIGHT OIL (BBL)	2,943	5,397	(2,454)	(45.5)	58,215	27,199	31,016	114.0
17 COAL (TON)	600,436	552,835	47,601	8.6	3,299,516	2,973,713	325,803	11.0
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	17,458	27,029	(9,571)	(35.4)	203,411	115,112	88,299	76.7
22 LIGHT OIL	17,148	31,135	(13,987)	(44.9)	339,301	157,895	181,406	114.9
23 COAL	13,749,004	12,888,772	860,232	5.7	75,771,933	69,622,876	6,149,057	8.8
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,783,610	12,946,936	836,674	6.5	76,314,645	69,895,883	6,418,762	9.2
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.10	0.14	(0.04)	-	0.19	0.12	0.07	-
29 LIGHT OIL	0.07	0.25	(0.18)	-	0.54	0.24	0.30	-
30 COAL	99.83	99.61	0.22	-	99.27	99.64	(0.37)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	25.96	20.79	5.17	24.9	22.27	20.97	1.30	6.2
36 LIGHT OIL (\$/BBL)	31.41	27.35	4.06	14.8	31.66	27.34	4.32	15.8
37 COAL (\$/TON)	42.28	49.39	(7.11)	(14.4)	42.95	48.47	(5.52)	(11.4)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.14	3.29	0.85	25.8	3.54	3.32	0.22	6.6
42 LIGHT OIL	5.39	4.74	0.65	13.7	5.43	4.71	0.72	15.3
43 COAL	1.85	2.12	(0.27)	(12.7)	1.87	2.07	(0.20)	(9.7)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.85	2.13	(0.28)	(13.1)	1.89	2.08	(0.19)	(9.1)



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: FEBRUARY, 1997

SCHEDULE A3  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,502	14,587	(1,085)	(7.4)	14,467	14,238	229	1.6
49 LIGHT OIL	18,223	9,887	8,336	84.3	8,533	9,588	(1,055)	(11.0)
50 COAL	10,485	10,100	385	3.8	10,459	10,092	367	3.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,493	10,106	387	3.8	10,456	10,096	360	3.6
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.59	4.80	0.79	16.5	5.12	4.72	0.40	8.5
56 LIGHT OIL	9.82	4.69	5.13	109.4	4.64	4.52	0.12	2.7
57 COAL	1.94	2.14	(0.20)	(9.3)	1.96	2.09	(0.13)	(6.2)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.95	2.15	(0.20)	(9.3)	1.98	2.10	(0.12)	(5.7)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY, 1997

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	0	0.0	94.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	0	0.0	94.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-373	0.0	19.4	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-373	0.0	82.0	0.0	0	HVY.OIL	172	6297093	1083.1	5763	0.00	33.51
GAN.#1	119	35674	44.6	98.2	66.3	11910	COAL	21773	19513618	424870.0	982440	2.75	45.12
GAN.#2	119	51948	65.0	99.2	72.8	12340	COAL	31374	20431781	641026.7	1415656	2.73	45.12
GAN.#3	155	58784	56.4	95.3	69.4	11384	COAL	34238	19545280	669191.3	1544885	2.63	45.12
GAN.#4	189	73414	57.8	90.4	65.9	11122	COAL	41523	19664220	816517.4	1873598	2.55	45.12
GAN.#5	232	50405	32.3	43.7	78.4	10565	COAL	21596	24658219	532518.9	974453	1.93	45.12
GAN.#6	392	193654	73.5	93.2	76.1	10455	COAL	81581	24817920	2024670.7	3681093	1.90	45.12
GANNON STA.	1206	463879	57.2	84.6	72.8	11013	COAL	232085	22012603	5108795.0	10472125	2.26	45.12
B.B.#1	431	214789	74.2	87.9	77.4	10154	COAL	95112	22931500	2181060.8	3801707	1.77	39.97
B.B.#2	431	232244	80.2	92.6	81.1	9776	COAL	101187	22438980	2270533.1	4044530	1.74	39.97
B.B.#3	439	189050	63.7	72.6	77.0	10042	COAL	79728	23684420	1888311.4	3186796	1.69	39.97
B.B. 1 - 3	1301	635083	72.6	84.3	78.5	9983	COAL	276027	22968424	6339905.3	11033033	1.74	39.97
B.B.#4	447	129375	43.1	48.7	86.7	9914	COAL	55127	23266780	1282627.8	2132875	1.65	38.69
B.B. STA.	1748	764458	65.1	75.0	80.6	9971	COAL	331154	23018092	7622533.1	13165908	1.72	39.76
SEB-PHIL.#1(HVY OIL)	17	851	7.4	100.0	76.6	9829	HVY.OIL	1333	6275244	8364.9	33943	3.99	25.46
SEB-PHIL.#2(HVY OIL)	17	815	7.1	100.0	73.4	9828	HVY.OIL	1277	6272279	8009.7	32517	3.99	25.46
SEB-PHILLIPS TOTAL	34	1666	7.3	100.0	75.0	9829	HVY.OIL	2610	6273793	16374.6	66460	3.99	25.46
FOLK COAL	240	82980	51.5	64.4	79.8	12264	COAL	37197	27359080	1017675.7	1749875	2.11	47.04
FOLK OIL	226	886	0.6	2.5	23.8	17695	LGT.OIL	2690	5828290	15678.1	84995	9.59	31.60
FOLK TOTAL	240	83866	52.1	66.9	-	12321	-	-	-	1033353.8	1834870	2.19	-
GAN.C.T.#1	17	18	0.2	100.0	105.9	34289	LGT.OIL	106	5822642	617.2	3124	17.36	29.47
B.B.C.T.#1	17	7	0.1	100.0	41.2	18157	LGT.OIL	22	5777273	127.1	647	9.24	29.41
B.B.C.T.#2	85	30	0.1	100.0	35.3	24197	LGT.OIL	125	5807200	725.9	3677	12.26	29.42
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	55	0.0	100.0	27.0	26731	LGT.OIL	253	5811067	1470.2	7448	13.54	29.44
TOT. COAL (GN & BB)	2954	1311317	66.1	71.8	70.4	10485	COAL	600436	22898367	13749003.8	25387908	1.94	42.28
SYSTEM	3644	1313551	53.6	74.2	64.2	10493	-	-	-	13783609.8	25552574	1.95	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BRND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1997

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	% DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	% DIFFERENCE AMOUNT
<b>HEAVY OIL (1)</b>						
1 PURCHASES:						
2 UNITS	384	4,276	(3,892)	15,452	18,213	(2,761)
3 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
4 AMOUNT	13,128	84,697	(71,569)	352,354	369,098	(16,702)
5 BURNED:						
6 UNITS	2,782	4,276	(1,494)	32,342	18,213	14,129
7 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
8 AMOUNT	72,223	20,79	(5,17)	720,278	381,880	338,418
9 ENDING INVENTORY:						
10 UNITS	71,588	83,758	(12,170)	71,588	83,758	(12,170)
11 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
12 AMOUNT	1,358,477	1,638,770	(280,293)	1,358,477	1,638,770	(280,293)
13 DAYS SUPPLY:	227	178	49	-	-	-
<b>LIGHT OIL (2)</b>						
15 PURCHASES:						
16 UNITS	11,124	13,167	(2,043)	115,048	80,027	35,021
17 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
18 AMOUNT	323,512	357,839	(32,327)	3,815,086	2,170,212	1,644,874
19 BURNED:						
20 UNITS	3,943	5,397	(2,454)	58,215	27,199	31,016
21 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
22 AMOUNT	92,443	147,583	(55,140)	1,843,354	743,723	1,099,631
23 ENDING INVENTORY:						
24 UNITS	91,963	79,162	12,801	91,963	79,162	12,801
25 UNIT COST	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }	{ \$/BBL }
26 AMOUNT	2,793,999	2,130,514	663,485	2,793,999	2,130,514	663,485
27 DAYS SUPPLY: NORMAL	168	148	20	-	-	-
28 DAYS SUPPLY: EMERGENCY	13	11	2	-	-	-
<b>COAL (3)</b>						
30 PURCHASES:						
31 UNITS	836,649	544,700	291,949	3,680,719	2,913,400	767,319
32 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
33 AMOUNT	37,052,885	27,298,108	9,754,777	158,510,773	111,134,753	47,376,020
34 BURNED:						
35 UNITS	600,436	552,835	47,601	3,299,516	2,973,713	325,803
36 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
37 AMOUNT	25,387,908	27,303,168	(1,915,260)	141,705,532	146,138,481	(4,432,949)
38 ENDING INVENTORY:						
39 UNITS	829,758	369,651	460,107	829,758	369,651	460,107
40 UNIT COST	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }	{ \$/TON }
41 AMOUNT	36,016,472	18,091,216	17,925,256	36,016,472	18,091,216	17,925,256
42 DAYS SUPPLY:	40	19	21	-	-	-
<b>NATURAL GAS</b>						
44 PURCHASES:						
45 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
46 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
47 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
48 BURNED:						
49 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
50 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
51 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
52 ENDING INVENTORY:						
53 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
54 UNIT COST	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }	{ \$/MCF }
55 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
56 DAYS SUPPLY:	0	0	0	-	-	-
<b>NUCLEAR</b>						
58 BURNED:						
59 UNITS	0.00	0.00	0.00	0.00	0.00	0.00
60 UNIT COST	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }	{ \$/MMBTU }
61 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: FEBRUARY, 1997

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES A TEMPERATURE DIFFERENTIAL OF (216.99) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,331
FUEL ANALYSIS	0
LUBE OIL	0
TOTAL	7,331

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,504)	(368,541)
OTHER USAGE	(1,667)	(51,515)
TOTAL	(14,171)	(420,056)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	10,447
IGNITION	361,209
FUEL INV. ADJ.	(25,241)
AERIAL SURVEY ADJ.	(97,550)
ADDITIVES	7,949
TOTAL	(593,186)

SCHEDULE A6  
PAGE 1 OF 2

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1997

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE SCHEDULE & ALLOW.	TOTAL MWH SOLD	MWH WHEELER OTHER SYSTEM	MWH FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COSTS (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED.	ECON - D	200,777.0	0.0	200,777.0	1.506	3,024,500.00	3,745,900.00	577,120.00
VARIOUS JURISDICTIONAL SEPARATED.	SCH - D	10,547.0	0.0	10,547.0	1.471	155,100.00	155,100.00	
VARIOUS JURISDICTIONAL SEPARATED.	SCH - D	29,121.0	0.0	29,121.0	1.711	422,500.00	498,200.00	
HARBOR POWER PARTNERS SEPARATED	ALLOW. CONTRACT	99.0	0.0	99.0	2.424	2,300.00	2,300.00	
VARIOUS JURISDICTIONAL	SCH - J	0.0	0.0	0.0	0.000	2,400.00	3,000.00	
TOTAL INCLUDING VARIABLE O & M COSTS		240,544.0	0.0	240,544.0	1.499	3,606,600.00	4,404,500.00	577,120.00
LESS VARIABLE O & M COSTS						(228,900.00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS						577,120.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		240,544.0	0.0	240,544.0	1.644	3,955,020.00	4,404,500.00	577,120.00
ACTUAL:								
FLA. PWR. & LIGHT	ECON - C	37,260.0	0.0	37,260.0	1.680	625,908.67	724,526.30	78,894.10
CITY OF LAKELAND	ECON - C	95,073.0	0.0	95,073.0	1.634	1,553,383.08	1,716,606.71	130,578.92
FT. PIERCE UTIL. AUTH.	ECON - C	3,440.0	0.0	3,440.0	1.949	53,501.42	67,041.00	10,831.68
CITY OF GAINESVILLE	ECON - C	1,962.0	0.0	1,962.0	1.533	31,148.37	54,571.93	17,943.65
CITY OF HONESTEAD	ECON - C	1,156.0	0.0	1,156.0	1.840	18,960.79	25,706.41	5,398.50
JACKSONVILLE ELEC. AUTH.	ECON - C	7,761.0	0.0	7,761.0	1.617	125,486.78	236,154.01	88,533.78
KISSIMMEE ELEC. UTIL.	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON - C	1,279.0	0.0	1,279.0	1.608	20,569.75	30,732.04	8,123.83
CITY OF NEW SMYRNA BCH.	ECON - C	8,30.0	0.0	8,30.0	1.749	1,244.62	1,244.79	576.14
ORLANDO UTIL. COMM.	ECON - C	8,057.0	0.0	8,057.0	1.645	132,564.40	180,803.50	38,589.28
SEMIWALK ELECTRIC CO-OP	ECON - C	1,636.0	0.0	1,636.0	1.625	26,608.82	39,181.05	10,057.78
CITY OF ST. CLOUD	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STABLER	ECON - C	167.0	0.0	167.0	1.758	2,935.67	5,088.21	1,722.03
TALLAHASSEE	ECON - C	987.0	0.0	987.0	1.943	15,687.46	19,179.70	2,793.79
CITY OF VERO BEACH	ECON - C	2,675.0	0.0	2,675.0	1.509	40,369.35	58,214.95	14,276.48
FRPA	ECON - C	1,373.0	0.0	1,373.0	2.095	21,656.72	28,782.14	4,900.34
KEY WEST	ECON - C	263.0	0.0	263.0	1.678	4,412.71	7,059.29	2,117.26
REDDY CREEK	ECON - C	26,537.0	0.0	26,537.0	1.995	408,242.00	529,514.94	97,010.35
SOUTHERN COMPANY	ECON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SCH - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEPAR.	SCH - D	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	SCH - D	7,386.0	0.0	7,386.0	1.477	109,058.42	119,351.76	
REDDY CREEK	SCH - D	20,160.0	0.0	20,160.0	1.350	266,112.00	319,334.40	
MAUCHELA	SCH - D	3,360.0	0.0	3,360.0	1.584	48,352.00	53,222.40	
FT. MEADE	SCH - D	2,763.0	0.0	2,763.0	1.320	36,471.60	43,762.92	
CITY OF ST. CLOUD	SCH - D	0.0	0.0	0.0	0.000	0.00	0.00	
HARBOR POWER PARTNERS	SCH - D	5,286.0	0.0	5,286.0	1.972	104,239.92	135,797.34	
SEMIWALK ELECTRIC CO-OP	JURISD.	8,112.0	0.0	8,112.0	1.352	109,663.90	109,663.90	
SEMIWALK ELECTRIC CO-OP	JURISD.	532.0	0.0	532.0	1.358	7,224.97	7,224.97	
FLA. PWR. & LIGHT	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF HONESTEAD	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	327.0	0.0	327.0	2.316	7,572.71	7,572.71	
REDDY CREEK	JURISD.	4.0	0.0	4.0	1.742	69.66	69.66	
SEMIWALK ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	3,216.0	0.0	3,216.0	2.147	69,034.78	69,034.78	
MAUCHELA	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
OGLETHERP	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF GAINESVILLE	JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A6  
PAGE 2 OF 2

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/KWH (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
FMPA	SCH. -D	36,960.0	0.0	36,960.0	1.379	1.530	509,630.41	565,488.00
CITY OF LAKELAND	SCH. -D	240.0	0.0	240.0	1.979	3.463	4,748.78	8,311.20
HARDEK PWR. PARTNERS TO FPC	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00
HARDEK PWR. PARTNERS TO FP&L	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO NEW SHYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
HARDEK PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00 *
ADJUSTMENTS TO JANUARY 1997:								
HARDEK POWER PARTNERS CONTRACT	SCH. -D	(17,489.0)	0.0	(17,489.0)	2.053	2.650	(359,049.17)	(463,458.50)
HARDEK POWER PARTNERS CONTRACT	SCH. -D	17,489.0	0.0	17,489.0	1.972	2.569	344,883.08	449,292.41
CITY OF LAKELAND	SCH. -D	(540.0)	0.0	(540.0)	1.962	3.463	(10,594.72)	(18,700.20)
CITY OF LAKELAND	SCH. -D	540.0	0.0	540.0	1.981	3.463	10,694.78	18,700.20
SUB-TOTAL ECONOMY POWER SALES		189,656.0	0.0	189,656.0	1.626	1.964	3,083,960.61	3,724,412.97
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		33,669.0	0.0	33,669.0	1.354	1.591	455,994.02	535,680.48
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,644.0	0.0	8,644.0	1.352	1.352	116,888.87	116,888.87
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		3,547.0	0.0	3,547.0	2.162	2.162	76,677.15	76,677.15
SUB-TOTAL HARDEK PWR. PART. CONTRACT SALES-SEPAR.		5,286.0	0.0	5,286.0	1.704	2.301	90,073.83	121,631.25
SUB-TOTAL OTHER SCHEDULE D POWER SALES		37,200.0	0.0	37,200.0	1.383	1.542	514,475.25	573,799.20
TOTAL INCLUDING VARIABLE O & N COSTS		278,002.0	0.0	278,002.0	1.560	1.852	4,338,073.73	5,149,089.92
LESS VARIABLE O & N COSTS							(210,518.16)	
LESS VARIABLE O & N COSTS - HARDEK							0.00	
LESS TRANSMISSION COSTS HARDEK-C							0.00	
LESS TRANSMISSION COSTS ECON.-C							(304,004.76)	
LESS TRANSMISSION COSTS SCH.-J							(310.00)	
LESS TRANSMISSION COSTS SCH.-D (SEK.)							(280.00)	
LESS TRANSMISSION COSTS SCH.-D (OTHER)							(600.00)	
PLUS 80% OF ECON. ENERGY SALES PROFITS							512,361.89	
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		278,002.0	0.0	278,002.0	1.559	1.852	4,334,722.70	5,149,089.92
512,361.89								512,361.89
CURRENT MONTH:								
DIFFERENCE		37,458.0	0.0	37,458.0	(0.085)	0.021	379,702.70	744,589.92
DIFFERENCE X		15.6	0.0	15.6	(5.2)	1.1	9.6	16.9
PERIOD TO DATE:								
ACTUAL		1,650,174.0	105.4	1,650,068.6	1.651	1.902	27,236,397.03	31,391,367.98
ESTIMATED		1,201,543.0	0.0	1,201,543.0	1.643	1.847	19,739,780.00	22,195,000.00
DIFFERENCE		448,631.0	105.4	448,525.6	0.008	0.055	7,496,617.03	9,196,367.98
DIFFERENCE X		37.3	0.0	37.3	0.5	3.0	38.0	41.4

\* NO ECONOMY SALES FROM HARDEK POWER STATION TO OTHERS IN THE MONTH OF FEBRUARY 1997.

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PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER.	335.0	0.0	233.0	102.0	4.706	4.706	4,800.00
HARDEE POWER PARTNERS	IPP	11,631.0	0.0	0.0	11,631.0	3.658	3.658	425,500.00
ST. CLOUD	PEAKING	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>11,966.0</b>	<b>0.0</b>	<b>233.0</b>	<b>11,733.0</b>	<b>3.667</b>	<b>3.667</b>	<b>430,300.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	6,136.0	0.0	0.0	6,136.0	4.714	4.714	289,261.04
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-J	459.0	0.0	0.0	459.0	2.472	2.472	11,345.25
FLA. POWER & LIGHT	SCH.-J	1,251.0	0.0	0.0	1,251.0	3.820	3.820	47,791.30
ORLANDO UTIL. COMM.	SCH.-J	316.0	0.0	0.0	316.0	3.122	3.122	9,864.00
<b>ADJUSTMENTS TO JANUARY 1997:</b>								
HARDEE PWR. PART.-NATIVE	IPP	(8,841.0)	0.0	0.0	(8,841.0)	6.869	6.869	(607,285.24)
HARDEE PWR. PART.-NATIVE	IPP	8,841.0	0.0	0.0	8,841.0	6.076	6.076	537,213.10
<b>TOTAL</b>		<b>8,162.0</b>	<b>0.0</b>	<b>0.0</b>	<b>8,162.0</b>	<b>3.531</b>	<b>3.531</b>	<b>288,189.45</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(3,804.0)	0.0	(233.0)	(3,571.0)	(0.136)	(0.136)	(142,110.55)
DIFFERENCE %	-	(31.8)	0.0	(100.0)	(30.4)	(3.7)	(3.7)	(33.0)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	55,696.0	0.0	2,317.0	53,379.0	5.406	5.403	2,885,733.38
ESTIMATED	-	40,910.0	0.0	1,181.0	39,729.0	4.543	4.543	1,804,700.00
DIFFERENCE	-	14,786.0	0.0	1,136.0	13,650.0	0.863	0.860	1,081,033.38
DIFFERENCE %	-	36.1	0.0	96.2	34.4	19.0	18.9	59.9

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	37,751.0	0.0	0.0	37,751.0	1.482	1.482	559,500.00
TOTAL	-	37,751.0	0.0	0.0	37,751.0	1.482	1.482	559,500.00
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,132.0	0.0	0.0	10,132.0	1.403	1.403	142,202.48
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	188.0	0.0	0.0	188.0	1.408	1.408	2,647.00
HILLSBOROUGH COUNTY	COGEN.	13,426.0	0.0	0.0	13,426.0	1.406	1.406	188,707.97
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	630.0	0.0	0.0	630.0	1.459	1.459	9,190.77
FARMLAND HYDRO LP	COGEN.	885.0	0.0	0.0	885.0	1.598	1.598	14,141.54
INC-AGRICO-S. PIERCE	COGEN.	538.0	0.0	0.0	538.0	1.674	1.674	9,004.82
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,117.0	0.0	0.0	5,117.0	1.372	1.372	70,215.29
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEB., 1997	-	30,916.0	0.0	0.0	30,916.0	1.411	1.411	436,109.87
<b>ADJUSTMENTS FOR DEC., 1996</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(11,324.0)	0.0	0.0	(11,324.0)	1.448	1.448	(163,952.06)
MULBERRY PHOSPHATES INC.	COGEN.	11,324.0	0.0	0.0	11,324.0	1.437	1.437	162,773.01
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(20,550.0)	0.0	0.0	(20,550.0)	1.460	1.460	(299,996.76)
CARGILL MILLPOINT	COGEN.	20,550.0	0.0	0.0	20,550.0	1.449	1.449	297,690.39
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,681.0)	0.0	0.0	(5,681.0)	1.491	1.491	(84,711.21)
AS AVAILABLE ASSIGNMENT	COGEN.	5,681.0	0.0	0.0	5,681.0	1.472	1.472	83,633.35
SUB-TOTAL FOR DEC., 1996 ADJ.		0.0	0.0	0.0	0.0	0.000	0.000	(4,563.28)
GRAND TOTAL		30,916.0	0.0	0.0	30,916.0	1.396	1.396	431,546.59
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(6,835.0)	0.0	0.0	(6,835.0)	(0.086)	(0.086)	(127,953.41)
DIFFERENCE %	-	(18.1)	0.0	0.0	(18.1)	(5.8)	(5.8)	(22.9)
<b>PERIOD TO DATE:</b>								
ACTUAL		185,990.0	0.0	98.0	185,892.0	1.387	1.387	2,578,214.69
ESTIMATED		196,971.0	0.0	0.0	196,971.0	1.485	1.485	2,924,700.00
DIFFERENCE	-	(10,981.0)	0.0	98.0	(11,079.0)	(0.098)	(0.098)	(346,485.31)
DIFFERENCE %	-	(5.6)	0.0	0.0	(5.6)	(6.6)	(6.6)	(11.8)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF FEBRUARY, 1997

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	504.0	3.988	20,100.00	4.147	20,900.00	800.00
<b>TOTAL</b>	-	<b>504.0</b>	<b>3.988</b>	<b>20,100.00</b>	<b>4.147</b>	<b>20,900.00</b>	<b>800.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	50.0	3.386	1,692.90	4.605	2,302.50	609.60
FLA. PWR. & LIGHT	ECON.-C	949.0	3.927	37,268.04	4.427	42,011.64	4,743.60
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	318.0	3.679	11,700.25	5.089	16,184.10	4,483.85
CITY OF HOMESTEAD	ECON.-C	34.0	4.738	1,610.89	5.167	1,756.69	145.80
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	72.0	4.157	2,993.14	5.242	3,774.54	781.40
ORLANDO UTIL. COMM.	ECON.-C	381.0	3.622	13,799.09	5.552	21,153.18	7,354.09
SEMINOLE ELECTRIC CO-OP.	ECON.-C	1,352.0	3.486	47,131.66	4.754	64,272.76	17,141.10
TALLAHASSEE	ECON.-C	1,007.0	3.906	39,330.22	5.145	51,807.20	12,476.98
CITY OF VERO BEACH	ECON.-C	206.0	4.298	8,853.17	5.400	11,124.22	2,271.05
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>	-	<b>4,369.0</b>	<b>3.762</b>	<b>164,379.36</b>	<b>4.907</b>	<b>214,386.83</b>	<b>50,007.47</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	3,865.0	(0.226)	144,279.36	0.760	193,486.83	49,207.47
DIFFERENCE %	-	766.9	(5.7)	717.8	18.3	925.8	6,150.9
<b>PERIOD TO DATE:</b>							
ACTUAL		18,269.0	4.192	765,779.62	5.428	991,616.59	225,836.97
ESTIMATED		2,795.0	3.657	102,200.00	4.043	113,000.00	10,800.00
DIFFERENCE	-	15,474.0	0.535	663,579.62	1.385	878,616.59	215,036.97
DIFFERENCE %	-	553.6	14.6	649.3	34.3	777.5	1,991.1

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**COMMISSION SCHEDULES A1 - A9**

**JANUARY 1997**

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY MONTH OF: JANUARY, 1991

SCREENS A1 REVISED 4/18 FEB. 1991 FILING

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE	
1. Fuel Cost of System Net Generation (A2)	31,264,658	29,996,969	1,277,689	4.3	1,615,185	1,426,351	188,834	13.2	1,293,653	2,181,147	(957,494)	(43.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Pt. Inadeq./Busch. Wheeling Losses)	(2,104)	(3,400)	1,296	(26.5)	1,615,185	1,426,351	188,834	13.2	(6,000)	(6,000)	0	0.0
4a. Adjustments to Fuel Cost (All-em.)	181,352	66,065	115,287	51.8	1,615,185	1,426,351	188,834	13.2	(6,000)	(6,000)	0	0.0
4c. Adjustments to Fuel Cost (P&H Proj., Reserve)	0	0	0	0.0	1,615,185	1,426,351	188,834	13.2	0	0	0	0.0
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	31,353,216	30,659,765	1,322,481	4.4	1,615,185	1,426,351	188,834	13.2	1,941,717	2,181,147	(239,430)	(11.0)
6. Fuel Cost of Purchased Power - Firm (A1)	765,955	287,400	478,555	167.2	19,122	6,345	12,777	59.0	7,377,111	4,500,923	2,876,188	63.9
7. Energy Cost of Sch. C, I Economy Purchases (Broker) (A3)	62,728	11,600	51,128	440.8	1,209	194	1,015	350.3	1,792,006	4,061,511	(2,269,505)	(55.9)
8. Energy Cost of Other Economy Purchases (Inco-Broker) (A3)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
9. Energy Cost of Sch. E Economy Purchases (A3)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Payments to Qualifying Facilities (A8)	509,559	565,000	(55,441)	(9.8)	38,433	41,795	(3,362)	(8.0)	1,232,584	1,331,184	(98,600)	(7.4)
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,299,242	863,600	435,642	55.1	49,864	48,444	1,420	2.9	2,683,719	1,182,618	1,501,101	126.1
13. TOTAL AVAILABLE EWH (LINE 5 + LINE 12)	3,655,002	2,799,000	856,002	27.8	1,684,049	1,475,395	208,654	14.2	1,941,717	1,544,329	397,388	25.7
14. Fuel Cost of Economy Sales (A6)	985,515	522,728	462,787	88.5	291,744	213,194	78,550	36.8	1,232,164	1,203,280	28,884	2.4
15. Gain on Economy Sales - 80% (A6)	484,766	172,200	312,566	2.1	37,409	37,415	(6)	0.0	1,292,584	1,453,732	(161,148)	(11.3)
16. Fuel Cost of Sch. D Super. Sales (A6)	118,187	151,000	(32,813)	(22.2)	9,362	10,487	(1,125)	(11.3)	1,282,628	1,431,113	(148,485)	(10.4)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	537,004	0	537,004	0.0	31,081	0	31,081	0.0	1,292,584	1,292,584	0	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	346,893	59,000	287,893	488.0	17,489	2,491	15,000	687.1	1,982,493	2,385,532	(403,039)	(17.3)
20. Fuel Cost of Other Power Sales (A6)	554,768	0	554,768	0.0	41,450	0	41,450	0.0	1,338,114	1,338,114	0	0.0
21. Fuel Cost of Other Power Sales (A6)	5,082,929	4,004,720	2,078,209	71.9	428,523	259,307	169,216	65.3	1,500,230	1,544,329	(44,099)	(2.9)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,019,559	10,909,645	5,109,914	46.8	1,684,049	1,475,395	208,654	14.2	1,941,717	1,544,329	397,388	25.7
23. Net Interbank Interchange	(958,712)	(819,471)	(139,241)	16.7	(65,512)	(36,890)	(28,622)	23.4	(6,000)	(6,000)	0	0.0
24. Wheeling Inc. 2. Less Wheeling Brkr'd.	59,281	63,643	(4,362)	(7.0)	3,211	2,855	456	15.8	0	0	0	0.0
25. Interchange and Wheeling Losses	1,137,683	1,408,182	(270,499)	(19.2)	54,231	65,189	(11,058)	(17.8)	0	0	0	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	15,208,529	10,500,355	4,708,174	44.8	1,684,049	1,475,395	208,654	14.2	1,941,717	1,544,329	397,388	25.7
27. Net Unbilled	(55,000)	(55,000)	0	0.0	0	0	0	0.0	0	0	0	0.0
28. Company Use	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
29. T & B Losses	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
30. System EWH Sales	25,619,559	25,309,645	1,609,914	6.3	1,216,308	1,189,224	27,084	2.3	2,122,111	2,209,923	(87,812)	(4.0)
31. Wholesale EWH Sales	(247,083)	(59,387)	(187,696)	31.9	(11,635)	(2,631)	(9,004)	342.4	2,122,111	2,209,923	(87,812)	(4.0)
32. Jurisdictional EWH Sales	25,372,476	25,250,258	1,222,218	4.8	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
33. Jurisdictional EWH Sales Multiplier - 1.00013	25,372,476	25,250,258	1,222,218	4.8	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
34. Jurisdictional EWH Sales Adjusted for Line Losses	25,575,820	25,853,160	(277,340)	(1.1)	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	482,611	488,829	(6,218)	(1.3)	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
36. True-up *	753,185	753,185	0	0.0	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
37. Total Jurisdictional Fuel Cost (Incl. GP1P)	26,791,616	26,872,372	(80,756)	(0.3)	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
38. Reserve Tax Factor	0	0	0	0.0	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
39. Fuel Cost Adjusted for Taxes (Incl. GP1P)	(17,321)	(17,321)	0	0.0	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
40. GP1P * (Already Adjusted for Taxes)	0	0	0	0.0	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
41. Fuel Cost Adjusted for Taxes (Incl. GP1P)	26,774,295	26,855,051	(80,756)	(0.3)	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)
42. Fuel FAC Rounded to the Nearest .001 cents per EWH	0	0	0	0.0	1,204,711	1,177,593	27,118	2.3	2,122,111	2,209,923	(87,812)	(4.0)

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
THRU ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JANUARY, 1997

LINE #	ACTUAL		ESTIMATED		DIFFERENCE	%
	AMOUNT	%	AMOUNT	%		
1. Fuel Cost of System Net Generation (A2)	118,718,598	117,724,415	997,175	0.0	5,995,177	5.042,725
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0.0000
3. Cost Car Investment	0	0	0	0.0	0	0.0000
4. Fuel Cost (Ft. Verde/Nauch. Shoshone licenses)	(8,292)	(12,900)	2,708	(30.3)	5,995,177 (a)	5,642,725 (a)
5. Adjustments to Fuel Cost (Allow.)	752,159	242,545	509,614	210.1	5,995,177 (a)	5,642,725 (a)
6. Adjustments to Fuel Cost (Full Proj. Reserve)	(110)	(110)	0	0.0	0	0.0000
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	119,460,287	117,954,960	1,505,227	1.3	5,995,177	5,642,725
8. Fuel Cost of Purchased Power - Firm (A7)	2,397,493	1,714,498	682,995	39.8	27,998	1.271
9. Energy Cost of Sch. C Economy Purchases (Non-Producer) (A9)	681,490	82,188	599,302	88.5	11,689	508.7
10. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0.0000
11. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0.0000
12. Payments to Qualifying Facilities (A8)	2,166,648	2,365,788	(219,140)	(9.2)	159,220 (a)	(4,244)
13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	5,245,611	3,821,788	1,423,823	30.9	189,587	24,586
14. TOTAL AVAILABLE FIRM (LINE 5 + LINE 12)	124,705,899	121,776,748	2,929,151	2.4	5,806,540	4,607,139
15. Fuel Cost of Economy Sales (A6)	12,494,416	10,223,000	2,271,416	22.1	727,364 (a)	225,952
16. Data on Economy Sales - B Super. Sales (A5)	3,905,626	1,765,759	2,139,867	120.6	952,416	171,364 (a)
17. Fuel Cost of Sch. B Super. Sales (A5)	2,109,555	1,972,688	136,865	6.9	168,695	17,653
18. Fuel Cost of Sch. C Super. Sales (A5)	434,798	630,298	(195,500)	(31.1)	23,378	(9,828)
19. Fuel Cost of Sch. D Super. Sales (A5)	2,949,524	191,288	2,758,236	1442.3	101,291	838.0
20. Fuel Cost of B Super. Sales (A5)	1,172,585	992,000	180,585	18.2	42,458	32.5
21. Fuel Cost of Other Power Sales (A8)	745,977	0	745,977	0.0	0	0.0000
22. TOTAL FIRM COST AND SALES OF POWER SALES	22,901,673	15,784,760	7,116,913	45.1	1,272,687	960,999
23. Net Fueling Rec'd, Less Wheeling Deliv'd.	0	0	0	0.0	0	0.0000
24. Interchange and Wheeling Losses	0	0	0	0.0	0	0.0000
25. TOTAL FIRM COST AND SALES OF POWER SALES (LINE 22 + 23 + 24 + 25)	22,901,673	15,784,760	7,116,913	45.1	1,272,687	960,999
26. TOTAL FIRM AND NET POWER TRANSACTIONS	107,904,725	107,991,908	(87,183)	(0.0)	4,652,223	(50,893)
27. Net Fueling	(2,304,230)	(2,304,230)	0	0.0	(112,364)	(100,280)
28. T & B Losses	4,958,794 (a)	5,568,588 (a)	(609,794)	(12.4)	201,877	254,974
29. System FIRM Sales	105,991,908	105,991,908	0	0.0	4,781,193	(8,952)
30. Optional FIRM Sales	(970,003)	(154,003)	(816,000)	588.8	(64,973)	(8,952)
31. Jurisdictional FIRM Sales	100,923,242	105,827,917	(4,904,675)	(4.8)	4,658,220	4,600,095
32. Jurisdictional Loss Multiplier - 1.00013	100,923,242	105,827,917	(4,904,675)	(4.8)	4,658,220	4,600,095
33. Jurisdictional FIRM Sales Adjusted for Line Losses	100,946,653	105,850,775	(4,904,122)	(4.8)	4,658,220	4,600,095
34. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	3,912,740	3,912,740	0	0.0	4,658,220	4,600,095
35. True-up *	2,912,740	2,912,740	0	0.0	4,658,220	4,600,095
36. Total Jurisdictional Fuel Cost (Excl. GP1F)	105,824,621	108,982,745	(3,158,124)	(1.1)	4,658,220	4,600,095
37. Total Jurisdictional Fuel Cost (Excl. GP1F & GP1F a) (Already Adjusted for Taxes)	(59,284)	(59,284)	0	0.0	4,658,220	4,600,095
38. Fuel Cost Adjusted for Taxes (Excl. GP1F)	105,765,337	108,923,461	(3,158,124)	(1.1)	4,658,220	4,600,095
39. Fuel Cost Adjusted for Taxes (Incl. GP1F)	105,755,227	108,913,461	(3,158,234)	(1.1)	4,658,220	4,600,095
40. Fuel Cost Bounded to the Nearest .001 cents per kWh	105,755,227	108,913,461	(3,158,234)	(1.1)	4,658,220	4,600,095
* Based on Jurisdictional Sales (a) Included for Informational purposes only						

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1997  
CURRENT MONTH

SCHEDULE A2  
PAGE 1 OF 3  
REVISED WITH FEB. 1997 FILING  
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	31,264,058	29,986,960	1,277,098	4.3	118,715,590	117,724,415	992,175	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	6,882,929	4,004,720	2,878,209	71.9	22,901,673	15,784,760	7,116,913	45.1
3. FUEL COST OF PURCHASED POWER	766,955	287,000	479,955	167.2	2,597,543	1,374,400	1,223,143	89.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	509,559	565,000	(55,441)	(9.8)	2,146,668	2,365,200	(218,532)	(9.2)
4. ENERGY COST OF ECONOMY PURCHASES	62,728	11,600	51,128	440.8	601,400	82,100	519,300	632.5
5. TOTAL FUEL & NET POWER TRANSACTION	25,720,371	26,845,840	(1,125,469)	(4.2)	101,160,528	105,761,355	(4,600,827)	(4.4)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(2,204)	(3,000)	796	(26.5)	(8,292)	(12,000)	3,708	0.0
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	101,392	66,805	34,587	51.8	752,159	242,545	509,614	0.0
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	25,819,559	26,909,645	(1,090,086)	(4.1)	101,904,225	105,991,900	(4,087,675)	(3.9)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,204,711	1,177,593	27,118	2.3	4,656,220	4,688,095	(31,875)	(0.7)
2. NONJURISDICTIONAL SALES	11,639	2,631	9,008	342.4	44,973	6,959	38,014	546.3
3. TOTAL SALES	1,216,350	1,180,224	36,126	3.1	4,701,193	4,695,054	6,139	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9904312	0.9977708	(0.0073396)	(0.7)	0.9904337	0.9985178	(0.0080841)	(0.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1997  
CURRENT MONTH

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PERIOD TO DATE

C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	28,705,591	28,238,562	467,029	1.7	111,357,483	112,429,683	(1,072,200)	(1.0)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(3,012,740)	(3,012,740)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	69,284	69,284	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,969,727	27,502,698	467,029	1.7	108,414,027	109,486,227	(1,072,200)	(1.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,819,559	26,909,645	(1,090,086)	(4.1)	101,904,225	105,991,900	(4,087,675)	(3.9)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9904312	0.9977708	(0.0073396)	(0.7)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,572,496	26,849,658	(1,277,162)	(4.8)	100,933,342	105,837,017	(4,903,675)	(4.5)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,575,820	26,853,148	(1,277,328)	(4.8)	100,946,463	105,850,775	(4,904,312)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	467,080	467,080	0	0.0	1,883,506	1,883,506	0	0.0
6D. (LINE 6C x LINE 5)	462,611	466,039	(3,428)	(0.7)	1,865,418	1,880,770	(15,352)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	26,038,431	27,319,187	(1,280,756)	(4.7)	102,811,881	107,731,545	(4,919,664)	(4.6)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	1,931,296	183,511	1,747,785	952.4	5,602,146	1,754,682	3,847,464	219.3
8. INTEREST PROVISION FOR THE MONTH	(3,390)	(1,175)	(2,215)	188.5	(69,521)	(26,371)	(43,150)	163.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	3,620,308	4,962,700	(1,342,392)	(27.0)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	625,122	221,944	403,178	181.7	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1997  
CURRENT MONTH

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	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(2,055,969)	(713,577)	(1,342,392)	188.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	628,512	223,119	405,393	181.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(1,427,457)	(490,458)	(936,999)	191.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(713,729)	(245,229)	(468,500)	191.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.950	5.750	0.200	3.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(3,390)	(1,175)	(2,215)	188.5	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF: JANUARY, 1997

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PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	163,081	65,201	97,880	150.1	648,055	292,962	355,093	121.2
2 LIGHT OIL	375,762	124,571	251,191	201.6	1,750,911	596,140	1,154,771	193.7
3 COAL	30,725,215	29,797,188	928,027	3.1	116,317,624	116,835,313	(517,689)	(0.4)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,264,058	29,986,960	1,277,098	4.3	118,716,590	117,724,415	992,175	0.8
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	3,127	1,344	1,783	132.7	12,767	6,232	6,535	104.9
9 LIGHT OIL	6,283	2,624	3,659	139.4	38,822	13,319	25,503	191.5
10 COAL	1,605,775	1,422,983	182,792	12.8	5,933,588	5,622,674	310,914	5.5
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,615,185	1,426,951	188,234	13.2	5,985,177	5,642,225	342,952	6.1
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	7,807	3,144	4,663	148.3	29,560	13,937	15,623	112.1
16 LIGHT OIL (BBL)	12,244	4,567	7,677	168.1	55,272	21,802	33,470	153.5
17 COAL (TON)	713,815	613,150	100,665	16.4	2,699,080	2,420,878	278,202	11.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	49,159	19,871	29,288	147.4	185,953	88,083	97,870	111.1
22 LIGHT OIL	71,233	26,584	44,649	168.0	322,153	126,760	195,393	154.1
23 COAL	16,482,978	14,360,428	2,122,550	14.8	62,022,929	56,734,104	5,288,825	9.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,603,370	14,406,883	2,196,487	15.2	62,531,035	56,948,947	5,582,088	9.8
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.19	0.09	0.10	-	0.21	0.11	0.10	-
29 LIGHT OIL	0.39	0.18	0.21	-	0.65	0.24	0.41	-
30 COAL	99.42	99.73	(0.31)	-	99.14	99.65	(0.51)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	20.89	20.74	0.15	0.7	21.92	21.02	0.90	4.3
36 LIGHT OIL (\$/BBL)	30.69	27.28	3.41	12.5	31.68	27.34	4.34	15.9
37 COAL (\$/TON)	43.04	48.60	(5.56)	(11.4)	43.10	48.26	(5.16)	(10.7)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.32	3.28	0.04	1.2	3.49	3.33	0.16	4.8
42 LIGHT OIL	5.28	4.69	0.59	12.6	5.44	4.70	0.74	15.7
43 COAL	1.86	2.07	(0.21)	(10.1)	1.88	2.06	(0.18)	(8.7)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.88	2.08	(0.20)	(9.6)	1.90	2.07	(0.17)	(8.2)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: JANUARY, 1997

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	15,721	14,785	936	6.3	14,565	14,134	431	3.0
49 LIGHT OIL	11,337	10,131	1,206	11.9	8,298	9,517	(1,219)	(12.8)
50 COAL	10,265	10,092	173	1.7	10,453	10,090	363	3.6
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,280	10,096	184	1.8	10,448	10,093	355	3.5
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.22	4.85	0.37	7.6	5.08	4.70	0.38	8.1
56 LIGHT OIL	5.98	4.75	1.23	25.9	4.51	4.48	0.03	0.7
57 COAL	1.91	2.09	(0.18)	(8.6)	1.96	2.08	(0.12)	(5.8)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.10	(0.16)	(7.6)	1.98	2.09	(0.11)	(5.3)

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SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY, 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPAC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/AWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	428	1.7	100.0	36.5		HVY.OIL						
H.P.#2	34	662	2.6	100.0	56.1		HVY.OIL						
H.P.#3	34	651	2.6	100.0	54.5		HVY.OIL						
H.P.#4	43	0	0.0	100.0	0.0		HVY.OIL						
H.P.#5	67	0	0.0	100.0	0.0		HVY.OIL						
H.P. STATION	212	1741	1.1	100.0	49.0	19224	HVY.OIL	5306	6307727	33468.8	98059	5.63	18.48
GAR.#1	119	33518	37.9	89.4	69.2	11741	COAL	19862	19813478	393535.3	915058	2.73	46.07
GAR.#2	119	46724	52.8	91.1	67.2	11524	COAL	27208	19789981	538445.8	1253494	2.68	46.07
GAR.#3	155	45050	39.1	88.1	66.9	11228	COAL	25700	19682198	505832.5	1184019	2.63	46.07
GAR.#4	189	70513	50.1	87.6	69.6	10906	COAL	38866	19785561	768985.6	1790587	2.94	46.07
GAR.#5	232	121801	70.6	91.9	70.6	10317	COAL	51870	24227100	1256659.7	2389691	1.96	46.07
GAR.#6	392	184579	63.3	85.7	74.9	10187	COAL	77340	24250280	1880366.7	3572326	1.94	46.07
GARRON STA.	1206	502185	56.0	88.4	70.9	10641	COAL	241046	22169319	5343825.6	11105175	2.21	46.07
B.B.#1	431	188544	58.8	36.6	106.5	10244	COAL	82867	23308839	1931533.6	3354236	1.78	40.48
B.B.#2	431	244470	76.2	91.7	77.9	9928	COAL	104455	23235480	2427042.1	4228060	1.73	40.48
B.B.#3	439	267798	82.0	94.5	82.0	9890	COAL	113867	23280400	2648592.0	4609033	1.72	40.48
B.B. 1 - 3	1301	700812	72.4	74.4	88.7	9999	COAL	301189	23265085	7007187.7	12191329	1.74	40.48
B.B.#4	447	259454	78.0	89.5	85.8	9982	COAL	115545	22413620	2589781.7	4909486	1.89	42.49
B.B. STA.	1748	960266	73.8	78.3	88.0	9994	COAL	416734	23029005	9596969.4	17100815	1.78	41.04
SEB-PHIL.#1(HVY OIL)	17	556	4.4	100.0	57.8	11318	HVY.OIL	1003	6274177	6293.0	26076	4.69	26.00
SEB-PHIL.#2(HVY OIL)	17	830	6.6	100.0	86.4	11322	HVY.OIL	1498	6273097	9397.1	38946	4.69	26.00
SEB-PHILLIPS TOTAL	34	1386	5.5	100.0	72.1	11320	HVY.OIL	2501	6273531	15690.1	65022	4.69	26.00
FOLK COAL	250	143324	77.1	86.6	88.9	10760	COAL	56035	27521779	1542182.9	2519225	1.76	44.96
FOLK OIL	210	4321	2.8	3.1	89.3	8503	LGT.OIL	6304	5828030	36739.9	260571	4.64	31.82
FOLK TOTAL	250	147645	79.9	89.7	-	10694				1578922.8	2719796	1.84	
GAR.C.T.#1	17	106	0.8	100.0	890.8	25807	LGT.OIL	470	5820213	2735.5	13865	13.08	29.50
B.B.C.T.#1	17	111	0.9	100.0	937.8	24325	LGT.OIL	464	5819181	2700.1	13685	12.33	29.49
B.B.C.T.#2	85	684	1.1	100.0	894.1	17407	LGT.OIL	2051	5805071	11908.2	66480	8.84	29.49
B.B.C.T.#3	85	1061	1.7	100.0	960.2	16165	LGT.OIL	2955	5804162	17151.3	87151	8.21	29.49
C.T. TOTAL	204	1962	1.3	100.0	924.6	17581	LGT.OIL	5940	5806919	34493.1	175191	8.93	29.49
TOT. COAL (CH, BB, FOLK)	2954	1605775	73.1	74.6	73.2	10265	COAL	713815	23091386	16482977.9	30725215	1.91	43.04
SYSTEM	3654	1615185	59.4	77.6	116.7	10280				16603369.8	31264058	1.94	

LEGEND:  
H.P. = HOOKERS POINT  
GAR. = GARRON  
SEB-PHIL. = SEEBING-PHILLIPS  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
MA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1997

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>HEAVY OIL (1)</b>									
1 PURCHASES:									
2 UNITS (HHL)	173	3,144	(2,971)	(94.5)	15,068	13,937	1,131	8.1	
3 UNIT COST (\$/BBL.)	(0.55)	19.60	(20.15)	(102.8)	22.51	20.40	2.11	10.3	
4 AMOUNT (\$)	(95)	61,636	(61,731)	(107.2)	339,226	284,359	54,867	19.3	
5 BURNED:									
6 UNITS (BBL)	7,807	3,144	4,663	148.3	29,560	13,937	15,623	112.1	
7 UNIT COST (\$/BBL.)	20.89	20.74	0.15	0.7	21.92	21.02	0.90	4.3	
8 AMOUNT (\$)	163,081	65,201	97,880	150.1	648,055	292,962	355,093	121.2	
9 ENDING INVENTORY:									
10 UNITS (BBL)	73,986	83,758	(9,772)	(11.7)	73,986	83,758	(9,772)	(11.7)	
11 UNIT COST (\$/BBL.)	19.06	19.56	(0.50)	(2.6)	19.06	19.56	(0.50)	(2.6)	
12 AMOUNT (\$)	1,410,241	1,638,168	(227,927)	(13.9)	1,410,241	1,638,168	(227,927)	(13.9)	
13									
14 DAYS SUPPLY:	487	359	128	35.7	-	-	-	-	
<b>LIGHT OIL (2)</b>									
15 PURCHASES:									
16 UNITS (BBL)	7,206	16,301	(9,095)	(55.8)	103,924	66,860	37,064	55.4	
17 UNIT COST (\$/BBL.)	27.11	27.00	0.11	0.4	33.58	27.11	6.47	23.9	
18 AMOUNT (\$)	195,321	440,140	(244,819)	(55.6)	3,489,574	1,812,373	1,677,201	92.5	
19 BURNED:									
20 UNITS (BBL)	12,244	4,567	7,677	168.1	55,272	21,802	33,470	153.5	
21 UNIT COST (\$/BBL.)	30.69	27.28	3.41	12.5	31.68	27.34	4.34	15.9	
22 AMOUNT (\$)	375,762	124,571	251,191	201.6	1,750,911	596,140	1,154,771	193.7	
23 ENDING INVENTORY:									
24 UNITS (BBL)	97,953	79,162	18,791	23.7	97,953	79,162	18,791	23.7	
25 UNIT COST (\$/BBL.)	30.43	26.87	3.56	13.2	30.43	26.87	3.56	13.2	
26 AMOUNT (\$)	2,980,986	2,127,472	853,514	40.1	2,980,986	2,127,472	853,514	40.1	
27									
28 DAYS SUPPLY: NORMAL	206	156	50	32.1	-	-	-	-	
29 DAYS SUPPLY: EMERGENCY	14	11	3	27.3	-	-	-	-	
<b>COAL (3)</b>									
30 PURCHASES:									
31 UNITS (TONS)	832,553	568,200	264,353	46.5	2,844,070	2,368,700	475,370	20.1	
32 UNIT COST (\$/TON)	42.30	48.48	(6.18)	(12.7)	42.71	48.06	(5.35)	(11.1)	
33 AMOUNT (\$)	35,220,435	27,545,123	7,675,312	27.9	121,457,888	113,836,645	7,621,243	6.7	
34 BURNED:									
35 UNITS (TONS)	713,815	613,150	100,665	16.4	2,699,080	2,420,878	278,202	11.5	
36 UNIT COST (\$/TON)	43.04	48.60	(5.56)	(11.4)	43.10	48.26	(5.16)	(10.7)	
37 AMOUNT (\$)	30,725,215	29,797,188	928,027	3.1	116,317,624	116,835,313	(517,689)	(0.4)	
38 ENDING INVENTORY:									
39 UNITS (TONS)	593,545	377,786	215,759	57.1	593,545	377,786	215,759	57.1	
40 UNIT COST (\$/TON)	42.03	47.29	(5.26)	(11.1)	42.03	47.29	(5.26)	(11.1)	
41 AMOUNT (\$)	24,944,681	17,865,581	7,079,100	39.6	24,944,681	17,865,581	7,079,100	39.6	
42									
43 DAYS SUPPLY:	29	20	9	45.0	-	-	-	-	
<b>NATURAL GAS</b>									
44 PURCHASES:									
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
48 BURNED:									
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
52 ENDING INVENTORY:									
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0	
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	
56									
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-	
<b>NUCLEAR</b>									
58 BURNED:									
59 UNITS (HMRTU)	0	0	0	0.0	0	0	0	0.0	
60 UNIT COST (\$/HMRTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0	
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0	

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JANUARY, 1997

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES A TEMPERATURE DIFFERENTIAL OF (20.25) BBLS FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

IGNITION	7,044
FUEL ANALYSIS	0
LUBE OIL	0
<b>TOTAL</b>	<b>7,044</b>

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(8,330)	(246,238)
OTHER USAGE	(1,691)	(52,465)
<b>TOTAL</b>	<b>(10,021)</b>	<b>(298,703)</b>

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

PROPANE IGNITION	5,365
IGNITION	239,195
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	0
ADDITIVES	43,378
<b>TOTAL</b>	<b>287,938</b>

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM ORN GENERATION	CON./KWH FUEL COST (A) TOTAL FUEL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) (A)	TOTAL \$ FOR TOTAL COST (5) X (6) (B)	BOX GAIN ON ECONOMY ENERGY SALES
VARIOUS JURISDICTIONAL VARIOUS SEPARATED	ECON. -D SCH. -D	213,794.0 10,607.0	0.0 0.0	213,794.0 10,607.0	1.423 1.431	3,042,700.00 151,800.00	3,696,100.00 151,800.00	522,720.00
VARIOUS JURISDICTIONAL	ECON. -D SCH. -D	32,415.0	0.0	32,415.0	1.449	469,800.00	554,000.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT ALLOW	2,491.0	0.0	2,491.0	2.369	2,400.00	2,400.00	
VARIOUS JURISDICTIONAL	CONTRACT ALLOW	0.0	0.0	0.0	2.991	55,000.00	74,500.00	
TOTAL INCLUDING VARIABLE O & M COSTS PLUS BOX OF ECON. ENERGY SALES PROFITS		259,307.0	0.0	259,307.0	1.437	3,725,700.00 (243,700.00)	4,478,600.00	522,720.00
TOTAL FUEL VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		259,307.0	0.0	259,307.0	1.544	4,004,720.00	4,478,600.00	522,720.00

ESTIMATED:

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM ORN GENERATION	CON./KWH FUEL COST (A) TOTAL FUEL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) (A)	TOTAL \$ FOR TOTAL COST (5) X (6) (B)	BOX GAIN ON ECONOMY ENERGY SALES
FLA. PWR. & LIGHT	ECON. -C	46,920.0	0.0	46,920.0	1.660	778,966.58	1,052,738.85	219,017.32
CITY OF LAKELAND	ECON. -C	185,323.0	0.0	185,323.0	1.894	2,934,835.54	3,418,813.91	387,182.67
FT. PIERCE UTIL. AUTH.	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON. -C	3,615.0	0.0	3,615.0	1.568	56,686.50	96,633.95	31,957.96
CITY OF BOWNESTAD	ECON. -C	1,201.0	0.0	1,201.0	1.598	19,188.58	31,625.98	9,849.82
JACKSONVILLE ELEC. AUTH.	ECON. -C	2,209.0	0.0	2,209.0	1.605	35,445.55	66,525.99	24,864.75
KISSIMEE ELEC. UTIL.	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON. -C	4,061.0	0.0	4,061.0	1.557	63,236.58	96,862.68	26,900.88
CITY OF NEW SYDNEY BCH.	ECON. -C	1,179.0	0.0	1,179.0	2.065	2,368.65	7,740.28	3,274.99
ORLANDO UTIL. CO-OP	ECON. -C	7,530.0	0.0	7,530.0	2.458	119,518.64	185,825.95	52,844.65
SEMIHOLE ELECTRIC CO-OP	ECON. -C	7,597.0	0.0	7,597.0	2.458	119,518.64	185,825.95	52,844.65
CITY OF ST. CLOUD	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STARK	ECON. -C	244.0	0.0	244.0	1.733	4,180.14	7,611.55	2,749.22
TALLAHASSEE	ECON. -C	3,272.0	0.0	3,272.0	2.279	50,999.36	74,943.22	18,835.09
CITY OF VERO BEACH	ECON. -C	12,702.0	0.0	12,702.0	2.165	199,880.87	275,019.49	62,470.90
FLA. PWR. & LIGHT	ECON. -C	1,128.0	0.0	1,128.0	1.596	17,860.66	25,444.15	5,906.79
KEY WEST	ECON. -C	389.0	0.0	389.0	1.704	8,486.47	10,018.88	1,225.93
SOUTHERN COMPANY	ECON. -C	14,962.0	0.0	14,962.0	1.534	229,534.00	333,532.76	83,199.01
FLA. PWR. & LIGHT	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
SEMIHOLE ELECTRIC CO-OP	ECON. -C	1.0	0.0	1.0	1.269	1.69	1.69	0.00
FLA. PWR. & LIGHT	ECON. -C	8,152.0	0.0	8,152.0	1.523	124,269.80	131,736.32	7,473.52
SEMIHOLE ELECTRIC CO-OP	ECON. -C	22,319.0	0.0	22,319.0	1.477	283,228.11	339,918.37	56,655.60
SEMIHOLE ELECTRIC CO-OP	ECON. -C	3,720.0	0.0	3,720.0	1.269	47,206.80	48,994.91	1,788.11
MAUCHULA	ECON. -C	3,217.0	0.0	3,217.0	1.523	40,823.73	48,994.91	8,199.18
FT. WEADE	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON. -C	17,489.0	0.0	17,489.0	2.053	359,049.17	463,458.50	110,868.75
HARDEE POWER PARTNERS	ECON. -C	8,823.0	0.0	8,823.0	1.263	110,868.75	110,868.75	0.00
SEMIHOLE ELECTRIC CO-OP	ECON. -C	44.2	0.0	44.2	1.286	7,237.97	7,237.97	0.00
SEMIHOLE ELECTRIC CO-OP	ECON. -C	8,563.0	0.0	8,563.0	1.539	130,792.50	190,792.50	60,000.00
FLA. PWR. & LIGHT	ECON. -C	12,400.0	0.0	12,400.0	0.000	0.00	0.00	0.00
CITY OF BOWNESTAD	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
KEY WEST	ECON. -C	160.0	0.0	160.0	1.454	2,325.40	2,325.40	0.00
SEMIHOLE ELECTRIC UTIL.	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON. -C	500.0	0.0	500.0	2.144	10,717.50	10,717.50	0.00
SEMIHOLE ELECTRIC CO-OP	ECON. -C	419.0	0.0	419.0	2.016	8,447.64	8,447.64	0.00
REDDY CREEK	ECON. -C	7,792.0	0.0	7,792.0	1.566	122,050.16	122,050.16	0.00
SEMIHOLE ELECTRIC CO-OP	ECON. -C	4,098.0	0.0	4,098.0	2.129	87,263.62	87,263.62	0.00
MAUCHULA	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF NEW SYDNEY BCH.	ECON. -C	791.0	0.0	791.0	1.679	13,283.31	13,283.31	0.00
CITY OF VERO BEACH	ECON. -C	271.0	0.0	271.0	1.737	4,706.22	4,706.22	0.00
LAKE WORTH UTILITIES	ECON. -C	600.0	0.0	600.0	1.443	8,659.00	8,659.00	0.00
OGLETROPE	ECON. -C	4,050.0	0.0	4,050.0	2.214	89,647.35	89,647.35	0.00
CITY OF GAINESVILLE	ECON. -C	0.0	0.0	0.0	0.000	0.00	0.00	0.00

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/MWH (A) FUEL COST (B) TOTAL FUEL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6)(B)	(9) BOX GAIN ON ECONOMY ENERGY SALES
PRPA CITY OF LAKELAND	SCH. -D	40,918.0	0.0	40,918.0	1.336	546,829.50	526,045.40	
HARDEE PWR. PARTNERS TO FPC	SCH. -D	540.0	0.0	540.0	3.463	10,594.72	18,700.20	
HARDEE PWR. PARTNERS TO FPAL	ECON.-C	176.0	0.0	176.0	4.088	6,130.48	7,195.14	851.73
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA BCH	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO STARK	ECON.-C	2.0	0.0	2.0	4.076	81.51	81.51	0.00
HARDEE PWR. PARTNERS TO PRPA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO ROXBESTHEAD	ECON.-C	10.0	0.0	10.0	3.876	387.55	393.09	20.43
HARDEE PWR. PARTNERS TO FT. PINNAC	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO VERO BEACH	ECON.-C	26.0	0.0	26.0	3.614	939.63	1,066.72	101.67
ADJUSTMENTS TO DECEMBER 1996								
HARDEE POWER PARTNERS	SEPAR.	(16,884.0)	0.0	(16,884.0)	2.125	(358,785.00)	(460,426.68)	
PRPA-E	SEPAR.	16,884.0	0.0	16,884.0	2.053	346,628.52	447,426.00	
REEDY CREEK	SEPAR.	7,440.0	0.0	7,440.0	1.288	95,827.20	115,022.40	
REEDY CREEK	SEPAR.	14,880.0	0.0	14,880.0	1.266	191,190.40	230,044.80	
WAUCHULA	SEPAR.	4,361.0	0.0	4,361.0	1.519	65,880.80	77,027.20	
WAUCHULA	SEPAR.	4,361.0	0.0	4,361.0	1.268	55,810.26	66,243.59	
FT. HEADS	SEPAR.	3,185.0	0.0	3,185.0	1.519	48,840.10	58,800.15	
FT. HEADS	SEPAR.	13,437.0	0.0	13,437.0	1.348	181,120.01	205,586.10	
PRPA	SEPAR.	13,437.0	0.0	13,437.0	1.336	179,483.38	205,586.10	
CITY OF LAKELAND	SEPAR.	(500.0)	0.0	(500.0)	2.015	(10,083.10)	(17,397.50)	
CITY OF LAKELAND	SEPAR.	500.0	0.0	500.0	1.958	9,788.68	17,397.50	
SUB-TOTAL ECONOMY POWER SALES		291,744.0	0.0	291,744.0	1.592	4,645,785.33	5,877,678.73	985,514.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		3,409.0	0.0	3,409.0	1.227	415,070.91	569,256.51	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		3,299.0	44.2	3,343.8	1.264	422,086.72	518,106.72	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		1,489.0	0.0	1,489.0	1.731	256,893.71	337,893.71	
SUB-TOTAL OTHER SCHEDULE D POWER SALES		41,458.0	0.0	41,458.0	1.534	634,892.69	644,745.60	
TOTAL INCLUDING VARIABLE O & N COSTS		428,567.0	44.2	428,522.8	1.561	6,589,237.23	8,198,139.19	985,514.71
LESS VARIABLE O & N COSTS						(323,598.30)		
LESS TRANSMISSION COSTS HARDEE-C						(29.96)		
LESS TRANSMISSION COSTS HARDEE-C						(389.19)		
LESS TRANSMISSION COSTS SCH.-C						(465,965.05)		
LESS TRANSMISSION COSTS SCH.-D (SEPAR.)						(810.00)		
LESS TRANSMISSION COSTS SCH.-D (OTHER)						(310.00)		
PLUS BOX OF ECON. ENERGY SALES PROFIT						985,514.71		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		428,567.0	44.2	428,522.8	1.606	6,882,929.44	8,198,139.19	985,514.71
CURRENT MONTH:								
DIFFERENCE		169,260.0	44.2	169,215.8	0.062	2,878,209.44	3,719,339.19	462,794.71
DIFFERENCE %		65.3	0.0	65.3	4.0	71.9	83.0	88.5
PERIOD TO DATE:								
ACTUAL		1,372,172.0	105.6	1,372,066.6	1.659	22,901,874.33	26,242,278.06	3,895,635.62
ESTIMATED		960,999.0	0.0	960,999.0	1.643	15,784,760.00	17,790,500.00	1,765,760.00
DIFFERENCE		411,173.0	105.4	411,067.6	0.026	7,116,914.33	8,451,778.06	2,129,875.62
DIFFERENCE %		42.8	0.0	42.8	1.6	45.1	47.5	120.6

\* ONLY TEC 40% REFLECTED HERE. SEC 60% OR \$1,826.21 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPT- IBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	477.0 6,177.0 0.0	0.0 0.0 0.0	289.0 0.0 0.0	188.0 6,177.0 0.0	4.681 4.504 0.000	4.681 4.504 0.000	8,800.00 278,200.00 0.00
<b>TOTAL</b>	-	6,654.0	0.0	289.0	6,365.0	4.509	4.509	287,000.00
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-FOR OTHERS FLA. POWER CORP. FLA. POWER & LIGHT ORLANDO UTIL. COMM. ORLANDO UTIL. COMM.	IPP IPP SCH.-Ja SCH.-Jc SCH.-Ja SCH.-Jc	8,841.0 214.0 772.0 921.0 418.0 146.0	0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 772.0 0.0 418.0 0.0	8,841.0 214.0 0.0 921.0 0.0 146.0	6.869 3.261 0.000 5.630 0.000 5.000	6.869 3.275 0.000 5.630 0.000 5.000	607,285.24 6,979.32 0.00 51,849.54 0.00 7,300.00
<b>ADJUSTMENTS:</b>								
HARDEE PWR. PART.-NATIVE 12/96 HARDEE PWR. PART.-NATIVE 12/96	IPP IPP	(8,581.0) 8,581.0	0.0 0.0	0.0 0.0	(8,581.0) 8,581.0	5.538 6.628	5.538 6.628	(475,243.27) 568,784.32
<b>TOTAL</b>		11,312.0	0.0	1,190.0	10,122.0	7.577	7.577	766,955.15
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	4,658.0	0.0	901.0	3,757.0	3.068	3.068	479,955.15
DIFFERENCE %	-	70.0	0.0	311.8	59.0	68.0	68.0	167.2
<b>PERIOD TO DATE:</b>								
ACTUAL	-	47,534.0	0.0	2,317.0	45,217.0	5.745	5.741	2,597,543.93
ESTIMATED	-	28,944.0	0.0	948.0	27,996.0	4.909	4.909	1,374,400.00
DIFFERENCE	-	18,590.0	0.0	1,369.0	17,221.0	0.836	0.832	1,223,143.93
DIFFERENCE %	-	64.2	0.0	144.4	61.5	17.0	16.9	89.0

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	41,795.0	0.0	0.0	41,795.0	1.352	1.352	565,000.00
TOTAL	-	41,795.0	0.0	0.0	41,795.0	1.352	1.352	565,000.00
ACTUAL:								
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,602.0	0.0	0.0	10,602.0	1.317	1.317	139,607.57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	152.0	0.0	0.0	152.0	1.387	1.387	2,108.62
HILLSBOROUGH COUNTY	COGEN.	19,682.0	0.0	0.0	19,682.0	1.313	1.313	258,349.96
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	460.0	0.0	0.0	460.0	1.458	1.458	6,707.80
FARMLAND HYDRO LP	COGEN.	359.0	0.0	0.0	359.0	1.446	1.446	5,192.59
INC-AGRICO-S. PIERCE	COGEN.	1,494.0	0.0	0.0	1,494.0	1.597	1.597	23,855.07
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	5,694.0	0.0	0.0	5,694.0	1.299	1.299	73,945.95
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	10.0	(10.0)	1.203	1.203	(120.30)
SUB-TOTAL FOR JANUARY, 1997		38,443.0	0.0	10.0	38,433.0	1.326	1.326	509,647.26
ADJUSTMENTS TO NOV., 1996								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(10,640.0)	0.0	0.0	(10,640.0)	1.331	1.331	(141,628.73)
MULBERRY PHOSPHATES INC.	COGEN.	10,640.0	0.0	0.0	10,640.0	1.331	1.331	141,602.50
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(18,298.0)	0.0	0.0	(18,298.0)	1.334	1.334	(244,185.75)
CARGILL MILLPOINT	COGEN.	18,298.0	0.0	0.0	18,298.0	1.334	1.334	244,135.44
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.							
ORANGE COGENERATION L.P.	COGEN.	(5,520.0)	0.0	0.0	(5,520.0)	1.277	1.277	(70,489.95)
AS AVAILABLE ASSIGNMENT	COGEN.	5,520.0	0.0	0.0	5,520.0	1.277	1.277	70,477.78
SUB-TOTAL FOR NOV. 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(88.71)
GRAND TOTAL CURRENT MONTH:		38,443.0	0.0	10.0	38,433.0	1.326	1.326	509,558.55
DIFFERENCE								
DIFFERENCE	-	(3,352.0)	0.0	10.0	(3,362.0)	(0.026)	(0.026)	(55,441.45)
DIFFERENCE %	-	(8.0)	0.0	0.0	(8.0)	(1.9)	(1.9)	(9.8)
PERIOD TO DATE:								
ACTUAL		155,074.0	0.0	98.0	154,976.0	1.385	1.385	2,146,668.10
ESTIMATED		159,220.0	0.0	0.0	159,220.0	1.485	1.485	2,365,200.00
DIFFERENCE	-	(4,146.0)	0.0	98.0	(4,244.0)	(0.100)	(0.100)	(218,531.90)
DIFFERENCE %	-	(2.6)	0.0	0.0	(2.7)	(6.7)	(6.7)	(9.2)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF JANUARY, 1997

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	284.0	4.085	11,600.00	3.556	10,100.00	(1,500.00)
TOTAL	-	284.0	4.085	11,600.00	3.556	10,100.00	(1,500.00)
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	80.0	3.939	3,151.35	5.330	4,264.00	1,112.65
FLA. PWR. & LIGHT	ECON.-C	471.0	4.789	22,556.99	5.198	24,483.99	1,927.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	20.0	5.855	1,170.90	7.432	1,486.40	315.50
CITY OF HOMESTEAD	ECON.-C	5.0	6.239	311.95	6.321	316.05	4.10
JACKSONVILLE ELEC. AUTH.	ECON.-C	311.0	5.515	17,152.62	7.172	22,305.20	5,152.58
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	407.0	4.386	17,849.46	4.971	20,232.92	2,383.46
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	1.0	4.360	43.60	5.331	53.31	9.71
PMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	14.0	3.512	491.61	4.623	647.22	155.61
TOTAL	-	1,309.0	4.792	62,728.48	5.637	73,789.09	11,060.61
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	1,025.0	0.707	51,128.48	2.081	63,689.09	12,560.61
DIFFERENCE %	-	360.9	17.3	440.8	58.5	630.6	(837.4)
<b>PERIOD TO DATE:</b>							
ACTUAL		13,900.0	4.327	601,400.26	5.592	777,229.76	175,829.50
ESTIMATED		2,291.0	3.584	82,100.00	4.020	92,100.00	10,000.00
DIFFERENCE	-	11,609.0	0.743	519,300.26	1.572	685,129.76	165,829.50
DIFFERENCE %	-	506.7	20.7	632.5	39.1	743.9	1,658.3

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**COMMISSION SCHEDULES A1 - A9**

**DECEMBER 1996**

SCHEDULE 41

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1996

	1996			1995			1994		
	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %
1. Fuel Cost of System Net Generation (42)	25,002,010	25,045,456	(2,592,106) (10.0)	1,305,062	1,417,604	(12,542) (2.0)	1,23524	2,11,043	(6,1719) (0.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0.0	0	0	0.0	0	0	0.0
3. Coal Car Investment	0	0	0.0	0	0	0.0	0	0	0.0
4. Adj. to Fuel Cost (Fl. Breaks/Reach. Shelling Losses)	(2,000)	(2,000)	0.0	1,200,062 (a)	1,417,604 (a)	0.0	(6,00000)	0,00000	0.0
5. Adjustments to Fuel Cost (Allion.)	190,162	60,419	137,744 228.0	1,205,062 (a)	1,417,604 (a)	0.0	(6,00000)	0,00000	0.0
6. Adjustments to Fuel Cost (Fuel Proc. Reserve)	0	0	0.0	1,305,062 (a)	1,417,604 (a)	0.0	0,11271	0,00426	(0.10000) (23.2)
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	27,070,674	29,923,315	(2,852,641) (10.5)	1,305,062	1,417,604	(12,542) (2.0)	0,00000	0,00000	0.0
8. Fuel Cost of Purchased Power - Firm (47)	971,011	730,400	240,611 304.4	70,945	6,719	16,226 243.8	1,94942	2,11000	(6,1616) (7.4)
9. Energy Cost of Sch. C, E Economy Purchases (Broker) (48)	316,116	15,500	310,616 2,006.7	7,253	664	6,589 1,042.1	4,65252	5,85616	(6,40364) (8.8)
10. Energy Cost of Other Economy Purchases (Non-Broker) (49)	0	0	0.0	0	0	0.0	4,06220	2,26852	1,79368 34.6
11. Capacity Cost of Sch. E Economy Purchases (49)	0	0	0.0	0	0	0.0	0,00000	0,00000	0.0
12. Payments to Qualifying Facilities (48)	595,420	549,100	46,320 8.4	64,463	39,171	25,292 64.3	0,00000	0,00000	0.0
13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 11)	1,976,207	827,200	1,149,007 130.3	68,661	64,254	4,407 6.9	1,47201	1,43286	0,01915 1.3
14. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	6,162,822	3,794,300	2,368,522 38.4	1,373,723	1,481,858	(10,135) (0.7)	2,76165	1,65590	0,90571 48.8
15. Fuel Cost of Economy Sales (46)	1,023,247	2,566,500	(1,543,253) (50.0)	141,166	187,879	(46,713) (25.4)	1,28072	1,27100	0,00972 (0.7316) (5.3)
16. Gain on Economy Sales - 80% (46)	304,259	409,200	(104,941) (26.1)	141,166 (a)	187,879 (a)	0.0	0,14228	0,21557	(0,10681) (50.2)
17. Fuel Cost of Sch. B Segar. Sales (46)	535,325	509,700	25,625 5.0	40,248	35,812	4,436 12.4	1,28072	1,23579	0,04493 3.6
18. Fuel Cost of Sch. C Jurisd. Sales (46)	100,474	159,200	(58,726) (36.9)	7,562	10,681	(3,119) (28.2)	1,28072	1,23579	0,04493 3.6
19. Fuel Cost of Sch. D Jurisd. Sales (46)	551,542	126,400	425,142 336.4	34,809	0,071	34,738 331.3	0,00000	0,00000	0.0
20. Fuel Cost of Sch. E Jurisd. Sales (46)	368,016	36,300	331,716 908.3	16,804	1,539	15,265 991.1	1,50451	1,56610	(0,10618) 6.8
21. Fuel Cost of Other Power Sales (46)	191,200	0	191,200 100.0	13,337	0	13,337 100.0	2,15123	2,25087	(0,10004) (4.4)
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 21)	6,162,822	3,794,300	2,368,522 38.4	254,706	242,200	12,506 5.1	1,53126	1,56593	(0,00463) 3.0
23. Net Interchange Interchange	(197)	(197)	0.0	(197)	0	197 100.0	0	0	0.0
24. Shelling Net of Less Shelling Deliv'd.	(125)	(125)	0.0	(125)	0	125 100.0	0	0	0.0
25. Interchange and Shelling Losses	6,035	6,035	0.0	6,035	6,035	0.0	6,035	6,035	0.0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 + 25)	24,812,059	26,952,735	(2,140,676) (7.8)	1,197,750	1,215,250	(17,500) (1.4)	2,01156	2,21700	(0,10532) (4.6)
27. Net Unbilled	190,000 (a)	700,297 (a)	(510,297) (26.8)	30,554	9,621	20,933 206.9	0,06568	0,01648	0,04920 294.6
28. Company Use	60,000 (a)	63,542 (a)	3,542 5.9	2,207	2,065	142 6.8	0,00014	0,00057	(0,00043) (10.2)
29. T & B Losses	974,100 (a)	1,205,400 (a)	(231,300) (23.7)	47,027	62,000	(14,973) (25.9)	0,00705	0,12273	(0,11568) (18.1)
30. System EMB Sales	24,812,059	26,952,735	(2,140,676) (7.8)	1,190,002	1,190,255	(253) (0.0)	2,22757	2,26375	(0,12618) (5.3)
31. Wholesale EMB Sales	(222,324)	(17,042)	(205,282) 92.3	(19,301)	(198)	176,977 918.3	2,22757	2,26375	(0,12618) (5.3)
32. Jurisdictional EMB Sales	24,589,735	26,965,692	(2,375,957) (9.7)	1,099,901	1,139,957	(40,056) (3.6)	2,22757	2,26375	(0,12618) (5.3)
33. Jurisdictional Loss Multiplier - 1.00001									
34. Jurisdictional EMB Sales Adjusted for Line Losses	24,591,022	26,969,195	(2,378,173) (9.7)	1,099,901	1,139,957	(40,056) (3.6)	2,22757	2,26375	(0,12618) (5.3)
35. Prebody Coal Contract Buy-Out Amort. Jurisdictionalized	465,300	609,400	(144,100) (30.9)	1,099,901	1,139,957	(40,056) (3.6)	0,04235	0,04110	0,00125 2.8
36. True-up *	752,105	752,105	0.0	1,099,901	1,139,957	(40,056) (3.6)	0,04235	0,04110	0,00125 2.8
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	25,810,401	29,171,068	(3,360,667) (13.0)	1,139,957	1,139,957	0.0	0,04235	0,04110	0,00125 2.8
38. Revenue Tax Factor	(17,201)	(17,201)	0.0	1,139,957	1,139,957	0.0	0,04235	0,04110	0,00125 2.8
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	25,793,170	29,154,547	(3,361,377) (13.0)	1,139,957	1,139,957	0.0	0,04235	0,04110	0,00125 2.8
40. GP1F * (Already Adjusted for Taxes)									
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)									
42. Fuel F&C Rounded to the Nearest .001 cents per kWh									

\* Based on Jurisdictional Sales (a) included for informational purposes only

SCEDULE A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: DECEMBER, 1996

LINE	ACTUAL		ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED		DIFFERENCE	CENTS/KWH
	AMOUNT	%		AMOUNT	%		AMOUNT	%		
1. Fuel Cost of Station Self Generation (A)	81,432,532		87,131,455	(784,923)	(0.3)	6,345,992	4,215,274	2,130,718	2.1	(0.00021)
2. Spent Nuclear Fuel Disposal Cost	0		0	0	0.0	0	0	0	0.0	0.00000
3. Coal Car Investment	0		0	0	0.0	0	0	0	0.0	0.00000
4. Adj. to Fuel Cost (Fl. Heads/Truck. Wheeling Losses)	(6,000)		(5,000)	2,912	(32.4)	4,350,932	4,215,274	135,658	0.8	0.00000
5. Adjustments to Fuel Cost (All-Inv.)	649,187		175,710	473,477	278.2	4,350,932	4,215,274	135,658	0.8	0.00000
6. Adjustments to Fuel Cost (Fuel Proj. Reserves)	(170)		(170)	0	0.0	6,345,992	4,215,274	2,130,718	3.7	0.01872
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6)	80,097,641		87,096,155	192,516	0.2	6,345,992	4,215,274	2,130,718	3.7	0.01595
8. Fuel Cost of Purchased Power - Firm (A)	1,829,500		1,007,400	742,100	69.3	35,095	21,531	13,564	62.2	0.19945
9. Energy Cost of Sch. C, 1 Economy Purchases (Broker) (A)	538,672		78,500	684,172	664.1	12,581	2,900	9,681	577.4	0.16552
10. Energy Cost of Other Economy Purchases (Non-Broker) (A)	0		0	0	0.0	0	0	0	0.0	0.00000
11. Capacity Cost of Sch. E Economy Purchases (A)	0		0	0	0.0	0	0	0	0.0	0.00000
12. Payments to Qualifying Facilities (A)	1,637,109		1,009,200	1183,909	(9.1)	116,543	117,425	882	(0.8)	0.00000
13. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 12)	4,006,289		2,954,100	1,052,189	35.4	164,229	141,962	22,267	15.4	2.43950
14. TOTAL AVAILABLE EBB (LINE 5 + LINE 13)	84,103,930		89,050,255	4,946,325	4.1	6,510,221	4,357,236	2,152,985	6.1	0.32419
15. Fuel Cost of Economy Sales (A)	6,630,614		7,434,000	1,294,514	16.2	669,672	512,370	157,302	28.6	1.20755
16. Gain on Economy Sales - BPP (A)	2,910,121		1,653,640	1,657,061	134.1	669,672	512,370	157,302	28.6	0.49040
17. Fuel Cost of Sch. B Separ. Sales (A)	1,624,795		1,508,600	126,195	8.3	127,287	104,220	23,067	18.3	0.12164
18. Fuel Cost of Sch. C Jurisd. Sales (A)	316,082		619,400	(193,318)	(33.3)	24,036	31,739	(7,703)	(9.4)	0.15500
19. Fuel Cost of Sch. D Jurisd. Sales (A)	0		0	0	0.0	0	0	0	0.0	0.00000
20. Fuel Cost of Sch. E Jurisd. Sales (A)	1,512,440		191,200	1,321,240	691.0	82,430	12,120	70,310	579.1	0.46644
21. Fuel Cost of BPP Sch. B Separ. Sales (A)	825,472		933,000	(107,528)	(11.5)	39,374	39,367	7	(0.0)	0.25812
22. Fuel Cost of Other Power Sales (A)	191,200		191,200	0	0.0	13,331	13,331	0	0.0	1.37195
23. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 15 + 16 + 17 + 18 + 19 + 20 + 21)	16,010,741		11,700,040	4,220,704	36.0	943,544	701,632	241,912	34.5	1.63772
24. Net Inadvertent Interchange	0		0	0	0.0	1,097	0	1,097	0.0	0.00000
25. Wheeling Net G. Less Wheeling Net G. Interchange and Wheeling Losses	17,700		17,700	0	0.0	4,990	12,000	7,010	30.3	0.00000
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 23 + 24 + 25 + 26 + 27 + 28)	16,004,066		11,682,255	4,321,811	37.0	948,641	713,632	235,009	33.3	1.65444
27. Net Disabled	(1,423,110)		(1,549,782)	126,672	(8.2)	(68,052)	(71,370)	3,318	(4.6)	(0.00022)
28. Company Use	3,128,389		4,131,271	(1,002,882)	(24.1)	140,056	189,750	(49,694)	(26.2)	0.00537
29. T & B Losses	0		0	0	0.0	0	0	0	0.0	0.00000
30. System EBB Sales	19,004,066		19,002,255	1,801,811	9.5	3,484,843	3,514,230	(29,387)	(0.8)	2.18230
31. Wholesale EBB Sales	(723,639)		(94,095)	(629,544)	642.0	(35,314)	(4,282)	(31,032)	(60.2)	2.17142
32. Jurisdictional EBB Sales	19,004,066		19,002,255	1,801,811	9.5	3,449,529	3,510,502	(60,973)	(1.7)	2.18342
33. Jurisdictional Loss Multiplier - 1.00013	0		0	0	0.0	0	0	0	0.0	0.00000
34. Jurisdictional EBB Sales Adjusted for Line Losses	19,004,066		19,002,255	1,801,811	9.5	3,449,529	3,510,502	(60,973)	(1.7)	2.18342
35. Pushout Coal Contract Buy-Out Amort. Jurisdictionalized	1,002,007		1,616,721	(614,714)	(38.4)	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
36. True-up *	2,359,555		2,359,555	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
37. Total Jurisdictional Fuel Cost (Excl. GP1F)	19,002,065		19,002,065	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
38. Revenue Tax Factor	51,953		51,953	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
39. Fuel Cost Adjusted for Taxes (Excl. GP1F)	19,004,968		19,004,968	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
40. GP1F * (Already Adjusted for Taxes)	0		0	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
41. Fuel Cost Adjusted for Taxes (Incl. GP1F)	19,004,968		19,004,968	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000
42. Fuel FAC Bounded to the Nearest .001 cents per EBB	0		0	0	0.0	3,449,529	3,510,502	(60,973)	(1.7)	0.00000

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	26,883,010	29,867,496	(2,983,486)	(10.0)	87,452,532	87,737,455	(284,923)	(0.3)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,162,822	3,794,380	368,442	9.7	16,018,744	11,780,040	4,238,704	36.0
3. FUEL COST OF PURCHASED POWER	974,471	238,600	735,871	308.4	1,830,586	1,087,400	743,188	68.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	595,620	569,100	26,520	4.7	1,637,109	1,800,200	(163,091)	(9.1)
4. ENERGY COST OF ECONOMY PURCHASES	326,116	15,500	310,616	2,004.0	538,672	70,500	468,172	664.1
5. TOTAL FUEL & NET POWER TRANSACTION	24,616,395	26,895,316	(2,278,921)	(8.5)	75,440,157	78,915,515	(3,475,358)	(4.4)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,499)	(3,000)	501	(16.7)	(6,088)	(9,000)	2,912	(32.4)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	198,163	60,419	137,744	228.0	650,767	175,740	475,027	270.3
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	24,812,059	26,952,735	(2,140,676)	(7.9)	76,084,666	79,082,255	(2,997,589)	(3.8)
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,098,901	1,139,957	(41,056)	(3.6)	3,451,509	3,510,502	(58,993)	(1.7)
2. NONJURISDICTIONAL SALES	9,981	298	9,683	3,249.3	33,334	4,328	29,006	670.2
3. TOTAL SALES	1,108,882	1,140,255	(31,373)	(2.8)	3,484,843	3,514,830	(29,987)	(0.9)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9909990	0.9997387	(0.0087397)	(0.9)	0.9904346	0.9987686	(0.0083340)	(0.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
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CURRENT MONTH

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C. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. JURISDICTIONAL FUEL REVENUE	26,276,880	27,333,313	(1,056,433)	(3.9)	82,651,892	84,191,121	(1,539,229)	(1.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(2,259,555)	(2,259,555)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	51,963	51,963	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,541,016	26,597,449	(1,056,433)	(4.0)	80,444,300	81,983,529	(1,539,229)	(1.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	24,812,059	26,952,735	(2,140,676)	(7.9)	76,084,666	79,082,255	(2,997,589)	(3.8)
5. JURISDIC. SALES- % TOTAL KWH SALES (LINE B-4)	0.9909990	0.9997387	(0.0087397)	(0.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,588,725	26,945,692	(2,356,967)	(8.7)	75,360,846	78,987,359	(3,626,513)	(4.6)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,591,922	26,949,195	(2,357,273)	(8.7)	75,370,643	78,997,627	(3,626,984)	(4.6)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	469,611	469,611	0	0.0	1,416,426	1,416,426	0	0.0
6D. (LINE 6C x LINE 5)	465,384	469,488	(4,104)	(0.9)	1,402,807	1,414,731	(11,924)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	25,057,306	27,418,683	(2,361,377)	(8.6)	76,773,450	80,412,358	(3,638,908)	(4.5)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	483,710	(821,234)	1,304,944	(158.9)	3,670,850	1,571,171	2,099,679	133.6
8. INTEREST PROVISION FOR THE MONTH	(12,643)	(3,240)	(9,403)	290.2	(66,131)	(25,196)	(40,935)	162.5
9. TRUE-UP & INT. PROV. BEG. OF MONTH	2,396,056	5,033,989	(2,637,933)	(52.4)	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(2,055,969)	(713,577)	(1,342,392)	188.1	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1996  
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(3,280,221)	(642,288)	(2,637,933)	410.7	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-1) + C-9a + C-10)	(2,043,326)	(719,337)	(1,332,989)	187.7	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(5,323,547)	(1,352,625)	(3,970,922)	293.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(2,661,774)	(676,313)	(1,985,461)	293.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.950	5.750	0.200	3.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(12,643)	(3,240)	(9,403)	290.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: DECEMBER, 1996

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	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE AMOUNT	DIFFERENCE %	DIFFERENCE AMOUNT	DIFFERENCE %
	ACTUAL	ESTIMATED	ACTUAL	ESTIMATED				
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	227,558	42,160	481,974	227,761	257,213	112.9		
2 LIGHT OIL	336,003	160,363	1,375,149	471,569	903,580	191.6		
3 COAL	26,319,449	29,723,973	85,592,409	87,038,125	(1,445,716)	(1.7)		
4 NATURAL GAS	0	0	0	0	0	0.0		
5 NUCLEAR	0	0	0	0	0	0.0		
6 OTHER	0	0	0	0	0	0.0		
7 TOTAL (\$)	26,883,010	29,866,496	87,452,532	87,737,455	(284,923)	(0.3)		
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	5,049	904	9,640	4,888	4,752	97.2		
9 LIGHT OIL	6,975	2,239	32,539	10,195	21,844	204.2		
10 COAL	1,377,038	1,414,461	4,327,813	4,198,691	128,122	3.1		
11 NATURAL GAS	0	0	0	0	0	0.0		
12 NUCLEAR	0	0	0	0	0	0.0		
13 OTHER	0	0	0	0	0	0.0		
14 TOTAL (MWH)	1,389,062	1,417,604	4,369,992	4,215,274	154,718	3.7		
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	10,975	2,024	21,753	10,793	10,960	101.5		
16 LIGHT OIL (BBL)	10,568	3,669	43,028	17,235	25,793	149.7		
17 COAL (TON)	614,628	612,780	1,985,265	1,801,728	177,537	9.8		
18 NATURAL GAS (MCF)	0	0	0	0	0	0.0		
19 NUCLEAR (MMBTU)	0	0	0	0	0	0.0		
20 OTHER (MMBTU)	0	0	0	0	0	0.0		
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	69,099	12,789	136,794	68,212	68,582	100.5		
22 LIGHT OIL	81,562	21,405	250,920	100,176	150,744	150.5		
23 COAL	14,296,893	14,298,323	45,539,951	42,373,676	3,166,275	7.5		
24 NATURAL GAS	0	0	0	0	0	0.0		
25 NUCLEAR	0	0	0	0	0	0.0		
26 OTHER	0	0	0	0	0	0.0		
27 TOTAL (MMBTU)	14,427,554	14,332,517	45,927,665	42,542,064	3,385,601	8.0		
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.36	0.06	0.22	0.12	0.10	-		
29 LIGHT OIL	0.50	0.16	0.74	0.25	0.49	-		
30 COAL	99.14	99.78	98.04	99.33	(0.29)	-		
31 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	-		
32 NUCLEAR	0.00	0.00	0.00	0.00	0.00	-		
33 OTHER	0.00	0.00	0.00	0.00	0.00	-		
34 TOTAL (%)	100.00	100.00	100.00	100.00	0.00	-		
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	20.73	20.83	22.29	21.10	1.19	5.6		
36 LIGHT OIL (\$/BBL)	31.80	27.35	43.11	27.36	15.75	49.5		
37 COAL (\$/TON)	42.82	48.51	43.11	48.15	(5.04)	(10.5)		
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.00	0.00	0.0		
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.0		
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.0		
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.29	3.30	3.55	3.31	0.21	6.3		
42 LIGHT OIL	5.46	4.69	6.48	4.71	1.77	38.3		
43 COAL	1.84	2.08	1.88	2.05	(0.17)	(8.3)		
44 NATURAL GAS	0.00	0.00	0.00	0.00	0.00	0.0		
45 NUCLEAR	0.00	0.00	0.00	0.00	0.00	0.0		
46 OTHER	0.00	0.00	0.00	0.00	0.00	0.0		
47 TOTAL (\$/MMBTU)	1.86	2.08	1.90	2.06	(0.16)	(7.8)		



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: DECEMBER, 1996

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,686	14,147	(461)	(3.3)	14,190	13,955	235	1.7
49 LIGHT OIL	8,826	9,560	(734)	(7.7)	7,711	9,367	(1,656)	(17.7)
50 COAL	10,382	10,109	273	2.7	10,523	10,090	433	4.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,387	10,110	277	2.7	10,510	10,092	418	4.1
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.51	1.66	(0.15)	(3.2)	5.03	4.66	0.37	7.9
56 LIGHT OIL	4.82	4.48	0.34	7.6	4.23	1.41	(0.18)	(4.1)
57 COAL	1.91	2.10	(0.19)	(9.0)	1.98	2.07	(0.09)	(4.3)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.11	(0.17)	(8.1)	2.00	2.08	(0.08)	(3.8)

SCHEDULE A4

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER, 1996

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPAB- ILITY (MW)	NET GENERATION (MWH)	NET CAPAC- ITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/AWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	501	2.0	100.0	43.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	486	1.9	100.0	44.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	552	2.2	100.0	42.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	1229	2.5	100.0	50.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	2768	1.8	94.3	36.5	16691	HVY.OIL	7325	6307222	46200.4	134161	4.85	18.32
GAN.#1	119	38043	43.0	94.7	72.0	11883	COAL	20754	21782480	452073.6	930288	2.49	41.82
GAN.#2	119	43038	48.6	65.5	68.2	13053	COAL	25832	20936319	561763.3	1202706	2.79	44.82
GAN.#3	155	54415	47.2	88.7	80.0	10039	COAL	25645	21301182	546268.8	1149500	2.11	44.82
GAN.#4	189	65757	46.8	75.5	70.6	11828	COAL	35942	21664320	777795.6	1609256	2.45	44.82
GAN.#5	232	65299	37.8	55.7	68.1	10113	COAL	26966	2489720	660389.8	1208712	1.85	44.82
GAN.#6	392	192472	66.0	90.1	79.2	10106	COAL	78117	24899480	1945072.7	3501483	1.82	44.82
GANNON STA.	1206	459024	51.2	79.2	74.2	10769	COAL	214216	23076557	4943367.8	9601925	2.09	44.82
B.B.#1	431	246006	76.7	88.2	76.9	10158	COAL	107617	23219700	2498834.5	4325186	1.76	40.19
B.B.#2	431	106896	33.3	39.6	74.6	9946	COAL	45821	23203680	1083215.8	1841571	1.72	40.19
B.B.#3	439	222939	68.3	79.1	81.0	10213	COAL	98342	23151940	2276808.1	3952419	1.77	40.19
B.B. 1 - 3	1301	575841	59.5	69.0	77.5	10140	COAL	251780	23190319	5838858.4	10119176	1.76	40.19
B.B.#4	447	288051	86.6	91.6	92.9	9816	COAL	123665	22863580	2827424.6	5482001	1.90	44.33
B.B. STA.	1748	863892	66.4	74.9	81.5	10032	COAL	375445	23082697	8666283.0	15601177	1.81	41.55
SEB-PHIL.#1(HVY OIL)	17	1186	9.4	100.0	78.8	10042	HVY.OIL	1898	6275026	11910.0	48566	4.09	25.59
SEB-PHIL.#2(HVY OIL)	17	1095	8.7	97.1	76.0	10035	HVY.OIL	1752	6272146	10988.8	44831	4.09	25.59
SEB-PHILLIPS TOTAL	34	2281	9.0	98.6	77.4	10039	HVY.OIL	3650	6273644	22898.8	93397	4.09	25.59
FOLK COAL	240	54122	30.3	35.0	9.1	12698	COAL	24967	27525908	687241.6	1116317	2.06	44.71
FOLK OIL	226	6678	4.0	29.3	12.1	8521	LGT.OIL	9764	5827898	56903.6	312147	4.67	31.97
FOLK TOTAL	240	60800	34.3	64.3	-	12239	-	-	-	744145.2	1428494	2.35	-
GAN.C.T.#1	17	29	0.2	100.0	85.3	17569	LGT.OIL	88	5789773	509.5	2606	8.99	29.61
B.B.C.T.#1	17	22	0.2	100.0	63.7	17405	LGT.OIL	66	5801515	382.9	1964	8.93	29.76
B.B.C.T.#2	85	76	0.1	100.0	83.4	16958	LGT.OIL	222	5805405	1288.9	6607	8.69	29.76
B.B.C.T.#3	85	170	0.3	100.0	100.0	14573	LGT.OIL	426	5815493	2477.4	12679	7.46	29.76
C.T. TOTAL	204	297	0.2	100.0	113.1	15686	LGT.OIL	802	5808728	4658.6	23856	8.03	29.75
TOT. COAL (GM, BB, FOLK)	3194	1377038	57.9	69.8	71.5	10382	COAL	614628	23261050	14296892.4	26319449	1.91	42.82
SYSTEM	3644	1389062	51.2	73.1	63.6	10387	-	-	-	14427553.8	26883010	1.94	-

LEGEND:  
H.P. = HOODEERS POINT  
GAN. = GANNON  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
SEB-PHIL. = SEBRING-PHILLIPS

MA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1996

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>								
PURCHASES:								
UNITS (BBL)	4,895	2,024	2,871	141.8	14,895	10,793	4,102	38.0
UNIT COST (\$/BBL)	22.21	20.85	1.36	6.5	22.78	20.64	2.14	10.4
AMOUNT (\$)	108,695	42,198	66,497	157.6	339,321	222,723	116,598	52.4
BURNED:								
UNITS (BBL)	10,975	2,024	8,951	142.2	21,713	10,793	10,960	101.5
UNIT COST (\$/BBL)	20.73	20.83	(0.10)	(0.5)	22.29	21.10	1.19	5.6
AMOUNT (\$)	227,558	42,160	185,398	439.7	484,974	227,761	257,213	112.9
ENDING INVENTORY:								
UNITS (BBL)	81,620	83,758	(2,138)	(2.6)	81,620	83,758	(2,138)	(2.6)
UNIT COST (\$/BBL)	19.19	19.56	(0.37)	(1.9)	19.19	19.56	(0.37)	(1.9)
AMOUNT (\$)	1,566,373	1,638,267	(71,894)	(4.4)	1,566,373	1,638,267	(71,894)	(4.4)
DAYS SUPPLY:	1,737	704	1,033	146.7	-	-	-	-
<b>LIGHT OIL (2)</b>								
PURCHASES:								
UNITS (BBL)	43,906	13,158	30,748	233.7	96,718	50,559	46,159	91.3
UNIT COST (\$/BBL)	33.06	27.16	5.90	21.7	34.06	27.14	6.92	25.5
AMOUNT (\$)	1,451,505	357,364	1,094,141	308.2	3,294,253	1,372,233	1,922,020	140.1
BURNED:								
UNITS (BBL)	10,566	3,669	6,897	188.0	43,028	17,235	25,793	149.7
UNIT COST (\$/BBL)	31.80	27.35	4.45	16.3	31.96	27.36	4.60	16.8
AMOUNT (\$)	336,003	100,363	235,640	234.8	1,375,149	471,569	903,580	191.8
ENDING INVENTORY:								
UNITS (BBL)	113,012	79,162	33,850	42.8	113,012	79,162	33,850	42.8
UNIT COST (\$/BBL)	30.62	26.83	3.79	14.1	30.62	26.83	3.79	14.1
AMOUNT (\$)	3,460,130	2,124,110	1,336,020	62.9	3,460,130	2,124,110	1,336,020	62.9
DAYS SUPPLY: NORMAL	268	164	104	63.4	-	-	-	-
DAYS SUPPLY: EMERGENCY	16	11	5	45.5	-	-	-	-
<b>COAL (3)</b>								
PURCHASES:								
UNITS (TONS)	807,602	568,500	239,102	42.1	2,011,517	1,800,500	211,017	11.7
UNIT COST (\$/TON)	42.58	48.33	(5.75)	(11.9)	42.87	47.93	(5.06)	(10.6)
AMOUNT (\$)	34,388,173	27,474,395	6,913,778	25.2	86,237,453	86,291,522	(54,069)	(0.1)
BURNED:								
UNITS (TONS)	614,628	612,780	1,848	0.3	1,985,265	1,807,728	177,537	9.8
UNIT COST (\$/TON)	42.82	48.51	(5.69)	(11.7)	43.11	48.15	(5.04)	(10.5)
AMOUNT (\$)	26,319,449	29,723,973	(3,404,524)	(11.5)	85,592,409	87,038,125	(1,445,716)	(1.7)
ENDING INVENTORY:								
UNITS (TONS)	474,807	422,736	52,071	12.3	474,807	422,736	52,071	12.3
UNIT COST (\$/TON)	42.46	46.67	(4.21)	(9.0)	42.46	46.67	(4.21)	(9.0)
AMOUNT (\$)	20,161,523	19,729,377	432,146	2.2	20,161,523	19,729,377	432,146	2.2
DAYS SUPPLY:	22	22	0	0.0	-	-	-	-
<b>NATURAL GAS</b>								
PURCHASES:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
BURNED:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
ENDING INVENTORY:								
UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>								
BURNED:								
UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER, 1996

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PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	0	0	0	0.0

\* INCLUDES A TEMPERATURE DIFFERENTIAL OF (51.93) BBLs FOR HOOKERS POINT.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	7,800
LUBE OIL PURCHASES	29,641
TOTAL	37,441

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(10,101)	(301,095)
OTHER USAGE	(3,689)	(116,883)
TOTAL	(13,790)	(417,978)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
PROPANE IGNITION	10,808
IGNITION	293,295
FUEL ANALYSIS	0
AERIAL SURVEY ADJ.	(480,844)
ADDITIVES	84,268
TOTAL	(92,475)

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TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL kWh SOLD	Wheeled Other System	mwh FROM OWN GENERATION	cents/kwh (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)x(6)(A)	TOTAL \$ FOR TOTAL COST (5)x(6)(B)	SOX GAIN ON ENERGY SALES
ESTIMATED:								
VARIOUS JURISDICTIONAL SEPARATED	ROOM - D	187,079.0	0.0	187,079.0	1.483	2,774,200.00	3,278,300.00	403,280.00
VARIOUS JURISDICTIONAL SEPARATED	ROOM - D	10,607.0	0.0	10,607.0	1.501	159,200.00	159,200.00	
VARIOUS JURISDICTIONAL SEPARATED	ROOM - D	35,012.0	0.0	35,012.0	1.429	503,400.00	591,000.00	
VARIOUS JURISDICTIONAL SEPARATED	CONTRACT ALLOW.	1,539.0	0.0	1,539.0	2.359	3,600.00	2,300.00	
VARIOUS JURISDICTIONAL	ROOM - J	8,071.0	0.0	8,071.0	1.566	126,400.00	126,400.00	
TOTAL INCLUDING VARIABLE O & N COSTS		242,308.0	0.0	242,308.0	1.485	3,598,800.00	4,208,200.00	403,280.00
LESS VARIABLE O & N COSTS						(207,700.00)		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. SOX OF ROOM. ENERGY SALES PROFITS		242,308.0	0.0	242,308.0	1.566	3,794,380.00	4,208,200.00	403,280.00
ACTUAL:								

FLA. PWR. CORP.	ROOM - C	11,103.0	0.0	11,103.0	1.465	162,651.49	263,032.23	80,304.59
FLA. PWR. & LIGHT	ROOM - C	64,971.0	0.0	64,971.0	1.771	913,619.41	1,150,494.22	189,499.94
CITY OF LAKELAND	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ROOM - C	2,210.0	0.0	2,210.0	1.452	32,084.51	59,206.67	21,697.73
CITY OF HOMESTEAD	ROOM - C	697.0	0.0	697.0	1.436	10,009.87	16,766.45	5,405.28
JACKSONVILLE ELEC. AUTH.	ROOM - C	880.0	0.0	880.0	2.056	12,723.67	18,096.43	4,298.37
SISSONVILLE ELEC. UTIL.	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ROOM - C	1,506.0	0.0	1,506.0	1.414	21,296.13	33,549.78	9,002.92
CITY OF NEW SMYRNA BCH.	ROOM - C	1,716.0	0.0	1,716.0	1.465	24,522.13	35,213.56	8,065.14
ORLANDO UTIL. COMM.	ROOM - C	7,119.0	0.0	7,119.0	1.464	104,256.37	156,717.42	41,968.36
CITY OF ST. CLOUD	ROOM - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
CITY OF STABEE	ROOM - C	99.0	0.0	99.0	1.448	1,433.68	3,021.08	1,269.92
TALLAHASSEE	ROOM - C	1,790.0	0.0	1,790.0	1.442	25,802.88	40,058.74	11,436.69
CITY OF VERO BEACH	ROOM - C	9,407.0	0.0	9,407.0	2.061	130,218.44	193,891.18	50,838.19
PRPA	ROOM - C	827.0	0.0	827.0	1.919	11,743.10	15,866.16	3,298.40
KEY WEST	ROOM - C	172.0	0.0	172.0	2.031	2,360.24	3,492.72	905.98
SEEDY CREEK	ROOM - C	26,097.0	0.0	26,097.0	1.372	358,011.98	508,810.56	120,638.86
SOUTHERN COMPANY	ROOM - C	12,464.0	0.0	12,464.0	1.564	194,966.26	238,556.00	34,871.79
PRPA-E	ROOM - C	7,440.0	0.0	7,440.0	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. - D	10,482.0	0.0	10,482.0	1.288	132,827.20	115,022.40	
SISSONVILLE ELEC. UTIL.	SEPAR. SCH. - D	14,880.0	0.0	14,880.0	1.437	214,827.44	230,044.80	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. - D	4,361.0	0.0	4,361.0	1.288	56,169.68	87,421.06	
WAUCHULA	SEPAR. SCH. - D	3,185.0	0.0	3,185.0	1.288	41,022.80	49,240.10	
FT. WEADE	SEPAR. SCH. - D	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. - D	16,884.0	0.0	16,884.0	2.125	358,785.00	460,426.68	
HARDEE POWER PARTNERS	SEPAR. JURISD.	6,984.0	0.0	6,984.0	1.348	94,127.44	94,127.44	
SEMIWOLE ELECTRIC CO-OP	SEPAR. JURISD.	578.0	0.0	578.0	1.344	7,770.95	7,770.95	
SEMIWOLE ELECTRIC CO-OP BARDEE	SEPAR. JURISD.	1,909.0	0.0	1,909.0	2.049	39,107.00	39,107.00	
FLA. PWR. & LIGHT	SEPAR. JURISD.	27,216.0	0.0	27,216.0	1.507	410,184.62	410,184.62	
CITY OF HOMESTEAD	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
KEY WEST	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
SISSONVILLE ELEC. UTIL.	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF LAKELAND	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	SEPAR. JURISD.	904.0	0.0	904.0	2.053	18,561.00	18,561.00	
SEEDY CREEK	SEPAR. JURISD.	1,136.0	0.0	1,136.0	1.620	18,406.23	18,406.23	
SEMIWOLE ELECTRIC CO-OP	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
WAUCHULA	SEPAR. JURISD.	0.0	0.0	0.0	0.000	0.00	0.00	
CITY OF VERO BEACH	SEPAR. JURISD.	460.0	0.0	460.0	1.484	6,824.26	6,824.26	
LAKE WORTH UTILITIES	SEPAR. JURISD.	84.0	0.0	84.0	1.552	1,303.68	1,303.68	
OOLITHRIFE	SEPAR. JURISD.	3,100.0	0.0	3,100.0	1.844	57,164.96	57,164.96	

SCHEDULE AC  
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POWER SOLD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1996

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED FROM OWN OTHER GENERATION SYSTEM	(5) MWH FROM OWN GENERATION	(6) cents/kWh (A) FUEL COST (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(B)(A)	(8) TOTAL \$ FOR TOTAL COST (5)X(B)(B)	(9) BOX GAIN OR ECONOMY/ ENERGY SALES
FMPA	SCH. - D	13,437.0	0.0	13,437.0	1.348	181,120.01	205,586.10	
CITY OF LAKELAND	HARDEE PWR. PARTNERS TO FPC	500.0	0.0	500.0	2.018	10,089.10	17,397.50	
HARDEE PWR. PARTNERS TO FPAL	ECON. - C	108.0	0.0	108.0	3.232	3,490.56	4,184.30	556.59 *
HARDEE PWR. PARTNERS TO REEDY CREEK	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO GAINESVILLE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO JACKSONVILLE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO MISSISSIPPI	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO NEW SMYRNA SCH	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ORLANDO	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO STALEE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FMPA	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO KNESTHEAD	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO SENIORS	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO FT. PIERCE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO TALLAHASSEE	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LAKELAND	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO ST. CLOUD	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE PWR. PARTNERS TO LEY WEST	ECON. - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE POWER PARTNERS 11/96	CONTRACT	(12,912.0)	0.0	(12,912.0)	2.069	(267,149.28)	(245,654.24)	
HARDEE POWER PARTNERS 11/96	CONTRACT	12,912.0	0.0	12,912.0	2.125	274,380.00	352,110.24	
SEMIHOLE ELEC CO-OP PERIOD 10/96 JURISD.	SCH. - D	(7,688.0)	(29.0)	(7,669.0)	1.313	(100,658.58)	(100,658.58)	
SEMIHOLE ELEC CO-OP PERIOD 10/96 JURISD.	SCH. - D	7,688.0	29.0	7,669.0	1.293	99,173.89	99,173.89	
SUB-TOTAL ECONOMY POWER SALES		141,166.0	0.0	141,166.0	1.424	2,009,801.32	2,740,999.74	584,958.73
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		40,348.0	0.0	40,348.0	1.327	535,325.57	627,081.91	
SUB-TOTAL SCHEDULE B POWER SALES-JURISD.		7,562.0	0.0	7,562.0	1.328	100,413.70	100,413.70	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		34,809.0	0.0	34,809.0	1.585	551,551.75	551,551.75	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		16,884.0	0.0	16,884.0	2.168	368,015.72	468,882.68	
SUB-TOTAL OTHER SCH. D POWER SALES		13,937.0	0.0	13,937.0	1.372	191,209.11	227,983.60	
TOTAL INCLUDING VARIABLE O & M COSTS		254,706.0	0.0	254,706.0	1.474	3,754,317.17	4,709,913.38	584,958.73
LESS VARIABLE O & M COSTS						(156,574.38)		
LESS TRANSMISSION COSTS						(15.12)		
PLUS BOX OF ECON. ENERGY SALES PROFITS						(19,864.40)		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. BOX OF ECON. ENERGY SALES PROFITS		254,706.0	0.0	254,706.0	1.634	4,162,822.00	4,709,913.38	584,958.73
CURRENT MONTH:								
DIFFERENCE		12,398.0	0.0	12,398.0	0.068	368,442.00	501,713.38	181,678.73
DIFFERENCE %		5.1	0.0	5.1	4.3	9.7	11.9	45.1
PERIOD TO DATE:								
ACTUAL		943,605.0	61.2	943,543.8	1.698	16,018,744.89	18,044,138.87	2,910,120.91
ESTIMATED		701,692.0	0.0	701,692.0	1.679	11,780,040.00	13,311,700.00	1,243,040.00
DIFFERENCE		241,913.0	61.2	241,851.8	0.019	4,238,704.89	4,732,438.87	1,667,080.91
DIFFERENCE %		34.5	0.0	34.5	1.1	36.0	35.6	134.1

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,043.60 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1996

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (C) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	178.0	0.0	120.0	58.0	4.655	4.655	2,700.00
HARDEE POWER PARTNERS	IPP	4,625.0	0.0	0.0	4,625.0	5.038	5.038	233,000.00
ST. CLOUD	PEAKING	36.0	0.0	0.0	36.0	8.056	8.056	2,900.00
<b>TOTAL.</b>		<b>4,839.0</b>	<b>0.0</b>	<b>120.0</b>	<b>4,719.0</b>	<b>5.056</b>	<b>5.056</b>	<b>238,600.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	8,581.0	0.0	0.0	8,581.0	5.538	5.538	475,243.27
HARDEE PWR. PART.-OTHERS	IPP	108.0	0.0	0.0	108.0	3.218	3.218	3,475.44
FLA. POWER CORP.	SCH.-J	1,417.0	0.0	0.0	1,417.0	3.409	3.409	48,306.45
FLA. POWER & LIGHT	SCH.-J	6,482.0	0.0	0.0	6,482.0	5.288	5.288	341,482.00
REEDY CREEK	SCH.-J	39.0	0.0	0.0	39.0	3.000	3.000	1,170.00
SEMINOLE ELEC. CO-OP.	SCH.-J	3,011.0	0.0	0.0	3,011.0	3.952	3.952	88,893.87
ORLANDO UTIL. COMM.	SCH.-J	1,307.0	0.0	0.0	1,307.0	3.311	3.311	43,270.88
<b>ADJUSTMENTS TO NOV. 1996</b>								
HARDEE PWR. PART.-NATIVE	IPP	(414.0)	0.0	0.0	(414.0)	36.046	36.046	(149,232.22)
HARDEE PWR. PART.-NATIVE	IPP	414.0	0.0	0.0	414.0	29.435	29.435	121,861.54
<b>TOTAL</b>		<b>20,945.0</b>	<b>0.0</b>	<b>0.0</b>	<b>20,945.0</b>	<b>4.653</b>	<b>4.653</b>	<b>971,471.23</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>		<b>16,106.0</b>	<b>0.0</b>	<b>(120.0)</b>	<b>15,226.0</b>	<b>(0.403)</b>	<b>(0.403)</b>	<b>735,871.23</b>
<b>DIFFERENCE %</b>		<b>332.8</b>	<b>0.0</b>	<b>(100.0)</b>	<b>343.8</b>	<b>(8.0)</b>	<b>(8.0)</b>	<b>308.4</b>
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>		<b>36,222.0</b>	<b>0.0</b>	<b>1,127.0</b>	<b>35,095.0</b>	<b>5.216</b>	<b>5.211</b>	<b>1,830,588.78</b>
<b>ESTIMATED</b>		<b>22,290.0</b>	<b>0.0</b>	<b>659.0</b>	<b>21,631.0</b>	<b>5.027</b>	<b>5.027</b>	<b>1,087,400.00</b>
<b>DIFFERENCE</b>		<b>13,932.0</b>	<b>0.0</b>	<b>468.0</b>	<b>13,464.0</b>	<b>0.189</b>	<b>0.184</b>	<b>743,188.78</b>
<b>DIFFERENCE %</b>		<b>62.5</b>	<b>0.0</b>	<b>71.0</b>	<b>62.2</b>	<b>3.8</b>	<b>3.7</b>	<b>68.3</b>

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SCHEDULE AB

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MMH PURCHASED	(4) MMH FOR OTHER UTILITIES	(5) MMH FOR INTERRUPT- TABLE	(6) MMH FOR FIRM	(7) CENTS/KWH (A) FUEL COST TOTAL (B)	(8) TOTAL \$ FOR FUEL ADJUSTMENT (6) X (7) (A)
ESTIMATED:							
VARIOMIS	COGEN.	39,171.0	0.0	0.0	39,171.0	1.453	569,100.00
TOTAL		39,171.0	0.0	0.0	39,171.0	1.453	569,100.00
ACTUAL:							
INC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
McKAY BAY REFUSE	COGEN.	11,324.0	0.0	0.0	11,324.0	1.448	163,957.06
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	280.0	0.0	0.0	280.0	1.613	457.19
HILLSBOROUGH COUNTY	COGEN.	20,550.0	0.0	0.0	20,550.0	1.460	299,996.76
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	912.0	0.0	0.0	912.0	1.730	15,778.00
FARMLAND HYDRO L.P.	COGEN.	620.0	0.0	0.0	620.0	1.951	12,099.14
INC-AGRICO-S. PIERCE	COGEN.	1,053.0	0.0	0.0	1,053.0	2.230	23,481.75
AUBURNDALE POWER PARTNERS	COGEN.	43.0	0.0	0.0	43.0	1.248	53.55
ORANGE COGENERATION L.P.	COGEN.	5,681.0	0.0	0.0	5,681.0	1.491	84,711.21
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
SUB-TOTAL FOR DEC., 1996		40,463.0	0.0	0.0	40,463.0	1.495	605,072.85
ADJUSTMENTS FOR OCT., 1996							
INC-AGRICO-NICHOLS	COGEN.						
McKAY BAY REFUSE	COGEN.	(10,246.0)	0.0	0.0	(10,246.0)	1.347	(138,054.40)
MULBERRY PHOSPHATES INC.	COGEN.						
CARGILL RIDGEWOOD	COGEN.						
INC-AGRICO-NEW WALES	COGEN.	(20,183.0)	0.0	0.0	(20,183.0)	1.355	(273,542.75)
HILLSBOROUGH COUNTY	COGEN.						
CARGILL MILLPOINT	COGEN.						
CF INDUSTRIES INC.	COGEN.						
FARMLAND INDUSTRIES	COGEN.						
INC-AGRICO-S. PIERCE	COGEN.						
AUBURNDALE POWER PARTNERS	COGEN.						
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0	0.0	(6,072.0)	1.443	(87,563.97)
AS AVAILABLE ASSIGNMENT	COGEN.						
SUB-TOTAL FOR OCT., 1996 ADJ.		40,463.0	0.0	0.0	40,463.0	1.472	595,620.44
GRAND TOTAL							
CURRENT MONTH:		1,292.0	0.0	0.0	1,292.0	0.019	26,520.44
DIFFERENCE		3.3	0.0	0.0	3.3	1.3	4.7
PERIOD TO DATE:							
ACTUAL		116,631.0	0.0	88.0	116,543.0	1.405	1,637,109.55
ESTIMATED		117,425.0	0.0	0.0	117,425.0	1.533	1,800,200.00
DIFFERENCE		(794.0)	0.0	88.0	(882.0)	(0.128)	(163,090.45)
DIFFERENCE %		(0.7)	0.0	0.0	(0.8)	(8.3)	(9.1)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF DECEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACTION COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)x(4)	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	464.0	3.341	15,500.00	3.815	17,700.00	2,200.00
<b>TOTAL</b>		<b>464.0</b>	<b>3.341</b>	<b>15,500.00</b>	<b>3.815</b>	<b>17,700.00</b>	<b>2,200.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	50.0	3.515	1,757.50	4.522		
FLA. PWR. & LIGHT	ECON.-C	5,377.0	4.424	237,894.64	5.960	2,261.00	503.50
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	320,467.43	82,572.79
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	181.0	3.894	7,047.57	0.000	0.00	0.00
CITY OF HONESTEAD	ECON.-C	68.0	5.855	3,981.33	5.500	10,064.25	3,016.68
JACKSONVILLE ELEC. AUTH.	ECON.-C	178.0	2.41	4,285.82	6.423	4,367.75	386.42
LAKE WORTH UTILITIES	ECON.-C	13.0	2.887	3,753.21	6.554	11,665.40	2,514.08
ORLANDO UTIL. CONN.	ECON.-C	509.0	3.404	1,742.06	6.195	805.40	40.05
SEMINOLE ELECTRIC CO-OP.	ECON.-C	286.0	3.806	1,088.71	6.382	32,481.90	4,974.55
TALLAHASSEE	ECON.-C	231.0	4.917	1,136.92	5.469	15,640.41	4,756.34
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	6.270	14,482.75	3,125.47
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	29.0	4.984	1,445.50	6.793	1,970.00	524.50
KEY WEST	ECON.-C	111.0	4.748	5,269.74	6.215	6,898.58	1,628.84
FNPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	220.0	4.115	9,053.87	5.868	12,908.74	3,854.87
<b>TOTAL</b>		<b>7,253.0</b>	<b>4.496</b>	<b>326,115.52</b>	<b>5.984</b>	<b>434,013.61</b>	<b>107,898.09</b>
<b>82 CURRENT MONTH:</b>							
DIFFERENCE		6,789.0	1.155	310,615.52	2.169	416,313.61	105,698.09
DIFFERENCE %		1,463.1	34.6	2,004.0	56.9	2,352.1	4,804.5
<b>PERIOD TO DATE:</b>							
ACTUAL		12,591.0	4.278	538,671.78	5.587	703,440.67	164,768.89
ESTIMATED		2,007.0	3.513	70,500.00	4.086	82,000.00	11,500.00
DIFFERENCE		10,584.0	0.765	468,171.78	1.501	621,440.67	153,268.89
DIFFERENCE %		527.4	21.8	664.1	36.7	757.9	1,332.8

**COMMISSION SCHEDULES A1 - A9**

**NOVEMBER 1996**

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TARPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1994

cents/kWh

EBB

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	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
			AMOUNT			AMOUNT			AMOUNT
			%			%			%
1. Fuel Cost of System Not Generation (AS)	23,037,172	21,789,328	1,247,845	1,476,027	1,325,529	150,497	11.4	2,00722	2,00545
2. Special Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0.0	0.00000	0.00000
3. Coal Car Investment	0	0	0	0	0	0	0.0	0.00000	0.00000
4a. Adj. to Fuel Cost (Fr. Needs/Masch. Wheeling Losses)	(1,079)	(2,000)	1,921	1,476,027 (a)	1,225,529 (a)	250,497	11.4	0.00007	0.00013
4b. Adjustments to Fuel Cost (Allion.)	230,014	45,454	174,560	1,476,027 (a)	1,325,529 (a)	150,497	11.4	0.01431	0.00244
4c. Adjustments to Fuel Cost (Publ Proj. Reserve)	0	0	0	1,476,027 (a)	1,325,529 (a)	150,497	11.4	0.00000	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	23,046,111	21,823,342	2,022,769	1,476,027	1,325,529	150,497	11.4	2,02206	2,00907
6. Fuel Cost of Purchased Power - Firm (AT)	233,339	189,000	44,339	4,006	1,027	2,979	181.6	6,10485	3,14325
7. Energy Cost of Sch. C, I Economy Purchases (Breaker) (AS)	89,094	36,100	52,994	1,053	1,011	42	82.3	7,00000	3,27072
8. Energy Cost of Other Economy Purchases (Non-Breaker) (AS)	0	0	0	0	0	0	0.0	0.00000	0.00000
9. Energy Cost of Sch. E Economy Purchases (AS)	0	0	0	0	0	0	0.0	0.00000	0.00000
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0	0	0.0	0.00000	0.00000
11. Payments to Qualifying Facilities (AS)	482,161	624,700	(142,539)	36,611	0 (a)	(36,611)	(3.4)	1,34119	1,04708
12. TOTAL COST OF PURCHASED POWER (LINES 5 & THROUGH 11)	874,654	829,800	44,854	43,273	49,755	(6,482)	(0.5)	2,02135	2,02382
13. TOTAL AVAILABLE EBB (LINE 5 + LINE 12)	23,920,765	22,653,142	1,267,623	1,519,300	1,375,284	144,016	11.2	1,70008	1,77744
14. Fuel Cost of Economy Sales (AS)	4,021,447	1,825,500	2,195,947	306,081	121,732	184,349	151.2	1,21415	1,50706
15. Gain on Economy Sales - 915 (AS)	1,689,780	279,100	1,410,680	306,081 (a)	221,732 (a)	84,349	37.8	0.10000	0.20000
16. Fuel Cost of Sch. B Separ. Sales (AS)	551,150	484,000	67,150	41,409	7,577	33,832	44.1	1,20711	1,00000
17. Fuel Cost of Sch. B Juried. Sales (AS)	106,561	163,300	(56,739)	0,146	19,587	(19,441)	(22.1)	0.00000	0.20000
18. Fuel Cost of Sch. C Juried. Sales (AS)	0	0	0	0	0	0	0.0	0.00000	0.00000
19. Fuel Cost of Sch. J Juried. Sales (AS)	158,223	19,200	139,023	37,171	642	36,529	5,029.9	0.43773	0.43777
20. Fuel Cost of Sch. J Juried. Sales (AS)	237,702	816,000	(578,298)	12,912	34,382	(21,470)	(63.1)	1,04864	2,25424
21. Fuel Cost of Other Power Sales (AS)	0	0	0	0	0	0	0.0	0.00000	0.00000
22. TOTAL FUEL COST AND SALES OF POWER SALES (LINES 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	7,144,873	3,549,760	3,595,113	405,710	281,266	124,444	100.9	1,70008	1,77744
23. Net Interbank Interchange	0	0	0	377	0	377	0.0	0.00000	0.00000
24. Wheeling Rec'd. from Wheeling Ref'd.	0	0	0	328	0	328	0.0	0.00000	0.00000
25. Interchange and Wheeling Losses	0	0	0	1,526	3,700	(2,174)	(0.2)	0.00000	0.00000
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 22 + 23 + 24 + 25)	7,144,873	3,549,760	3,595,113	405,710	281,266	124,444	100.9	1,70008	1,77744
27. Net Subsidized	1,439,235 (a)	541,061 (a)	898,174 (a)	(79,237)	(25,043)	(54,194)	(0.2)	0.00000	0.00000
28. Company Run	39,231 (a)	41,081 (a)	(1,850)	2,064	2,365	(301)	(0.1)	0.00000	0.00000
29. T & S Losses	909,529 (a)	1,319,210 (a)	(409,681)	42,293	69,366	(27,073)	(0.3)	0.00000	0.00000
30. System EBB Sales	22,576,686	25,062,422	(2,485,736)	1,129,010	1,121,591	7,419	0.3	2,00271	2,22005
31. Wholesale EBB Sales	(281,330)	(23,812)	(257,118)	(19,377)	(1,057)	(17,320)	(0.3)	2,00272	2,22007
32. Jurisdictional EBB Sales	22,295,356	25,038,610	(2,743,254)	1,109,633	1,120,534	(10,901)	(0.3)	2,00271	2,22005
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	1,118,481	1,120,534	(2,053)	(0.2)	2,00270	2,22016
34. Jurisdictional EBB Sales Adjusted for Line Losses	22,295,356	25,038,610	(2,743,254)	1,109,633	1,120,534	(10,901)	(0.3)	2,00270	2,22016
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	466,496	471,697	(5,201)	1,118,481	1,120,534	(2,053)	(0.2)	0.00171	0.00208
36. True-up *	753,185	753,185	0	1,118,481	1,120,534	(2,053)	(0.2)	0.00734	0.00719
37. Total Jurisdictional Fuel Cost (Incl. GP17)	24,517,469	26,269,147	(1,751,678)	1,118,481	1,120,534	(2,053)	(0.3)	2,10293	2,24542
38. Revenue Tax Factor	0	0	0	1,118,481	1,120,534	(2,053)	(0.3)	1,00003	0.00000
39. Fuel Cost Adjusted for Taxes (Incl. GP17)	(17,321)	(17,321)	0	1,118,481	1,120,534	(2,053)	(0.3)	2,10293	2,24542
40. GP17 * (Already Adjusted for Taxes)	21,900,148	26,251,826	(4,351,678)	1,118,481	1,120,534	(2,053)	(0.3)	2,10293	2,24542
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	21,900,148	26,251,826	(4,351,678)	1,118,481	1,120,534	(2,053)	(0.3)	2,10293	2,24542
42. Fuel FIC Banded to the Nearest .001 cents per EBB	2,192	2,344	(152)	2,192	2,344	(152)	(0.3)	2,192	2,344

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER, 1996

cents/kwh

383

	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT	AMOUNT
1. Fuel Cost of System Set Generation (A2)	59,589,522	57,879,959	1,709,563	2,100,330	2,197,619	(97,289)	2,03199	2,04854	(1655)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0	0	0	0	0
3. Coal Car Investment	0	0	0	0	0	0	0	0	0
4. Coal Car Investment	(3,549)	(6,000)	2,451	2,000,239	2,197,619	(197,380)	(8,000)	0	8,000
5. Adj. to Fuel Cost (Fr. Broads/Match. Wheeling Losses)	652,644	115,121	537,523	2,300,230	2,197,619	102,611	0	0	0
6. Adjustments to Fuel Cost (Allim.)	(179)	0	(179)	2,000,330	2,197,619	(197,289)	0	0	0
7. Adjustments to Fuel Cost (Pulv Proj. Reserve)	0	0	0	0	0	0	0	0	0
8. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 7c)	61,018,367	57,989,289	3,029,078	2,300,330	2,197,619	102,711	2,04196	2,07245	(3049)
9. Fuel Cost of Purchased Power - Firm (A7)	856,117	849,690	6,427	14,150	14,912	(762)	0	0	0
10. Energy Cost of Sch. C, J Economy Purchases (Breaker) (A8)	212,556	55,100	157,456	3,133	1,543	1,590	2,5820	2,58448	(268)
11. Energy Cost of Other Economy Purchases (Bus-Breaker) (A9)	0	0	0	0	0	0	0	0	0
12. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0	0	0	0	0	0
13. Capacity Cost of Sch. E Economy Purchases (A6)	0	0	0	0	0	0	0	0	0
14. Payments to Qualifying Facilities (A8)	1,641,489	1,231,100	410,389	16,000	16,254	(254)	0	0	0
15. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 14)	2,119,162	2,134,990	(15,828)	35,560	36,799	(1,239)	2,00002	2,00755	(753)
16. TOTAL AVAILABLE EIR (LINE 5 + LINE 15)	6,065,261	6,057,500	7,761	3,076,490	2,894,279	182,211	1,30005	1,40005	(10000)
17. Fuel Cost of Economy Sales (A6)	2,229,182	2,239,168	(9,986)	519,566	326,431	193,135	0	0	0
18. Fuel Cost of Sch. B Separ. Sales (A5)	1,009,179	997,700	11,479	519,566	326,431	193,135	0	0	0
19. Fuel Cost of Sch. C Juried. Sales (A5)	215,079	219,200	(4,121)	16,414	21,192	(4,778)	1,30005	1,40005	(10000)
20. Fuel Cost of Sch. D Juried. Sales (A5)	969,000	64,000	905,000	47,423	4,057	42,366	0	0	0
21. Fuel Cost of Sch. J Juried. Sales (A5)	459,656	856,700	(397,044)	22,250	38,428	(16,178)	0	0	0
22. Fuel Cost of Other Power Sales (A6)	0	0	0	0	0	0	0	0	0
23. TOTAL FUEL COST AND SALES OF POWER SALES (LINES 16 + 17 + 18 + 19 + 20 + 21)	11,655,822	11,905,669	(249,847)	689,428	659,204	30,224	1,72115	1,73034	(9119)
24. Net Interbank Interchange	0	0	0	0	0	0	0	0	0
25. Interchange and Wheeling Losses	0	0	0	0	0	0	0	0	0
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 23 + 24 + 25)	11,655,822	11,905,669	(249,847)	689,428	659,204	30,224	1,72115	1,73034	(9119)
27. Net Subsidized	0	0	0	0	0	0	0	0	0
28. Company Fee	0	0	0	0	0	0	0	0	0
29. 7 & 9 Losses	0	0	0	0	0	0	0	0	0
30. System EIR Sales	0	0	0	0	0	0	0	0	0
31. Miscellaneous EIR Sales	0	0	0	0	0	0	0	0	0
32. Jurisdictional EIR Sales	0	0	0	0	0	0	0	0	0
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0	0	0	0	0
34. Jurisdictional EIR Sales Adjusted for Line Losses	0	0	0	0	0	0	0	0	0
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	0	0	0	0	0	0	0	0	0
36. True-up	0	0	0	0	0	0	0	0	0
37. Total Jurisdictional Fuel Cost (Incl. GP1F)	11,655,822	11,905,669	(249,847)	689,428	659,204	30,224	1,72115	1,73034	(9119)
38. Income Tax Factor	0	0	0	0	0	0	0	0	0
39. Fuel Cost Adjusted for Taxes (Incl. GP1F)	11,655,822	11,905,669	(249,847)	689,428	659,204	30,224	1,72115	1,73034	(9119)
40. GP1F (Already Adjusted for Taxes)	0	0	0	0	0	0	0	0	0
41. Fu 1 Cost Adjusted for Taxes (Incl. GP1F)	11,655,822	11,905,669	(249,847)	689,428	659,204	30,224	1,72115	1,73034	(9119)
42. Fuel FAC Rounded to the Nearest .001 cents per EIR	0	0	0	0	0	0	0	0	0

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1996  
CURRENT MONTH

SCHEDULE A2  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	29,627,173	27,780,928	1,846,245	6.6	60,569,522	57,870,959	2,698,563	4.7
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	7,144,073	3,588,760	3,555,313	99.1	11,855,922	7,985,560	3,870,262	48.5
3. FUEL COST OF PURCHASED POWER	293,399	168,000	125,399	74.6	856,117	848,800	7,317	0.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	492,161	624,700	(132,539)	(21.2)	1,041,489	1,231,100	(189,611)	(15.4)
4. ENERGY COST OF ECONOMY PURCHASES	89,094	36,100	52,994	146.8	212,556	55,000	157,556	286.5
5. TOTAL FUEL & NET POWER TRANSACTION	23,357,754	25,020,968	(1,663,214)	(6.6)	50,823,762	52,020,199	(1,196,437)	(2.3)
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(1,070)	(3,000)	1,930	(64.3)	(3,589)	(6,000)	2,411	(40.2)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	220,014	45,654	174,360	381.9	452,604	115,321	337,283	292.5
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	0	0	0	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	23,576,698	25,063,622	(1,486,924)	(5.9)	51,272,607	52,129,520	(856,913)	(1.6)
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>MWH SALES</b>								
1. JURISDICTIONAL SALES	1,118,481	1,120,934	(2,453)	(0.2)	2,352,608	2,370,545	(17,937)	(0.8)
2. NONJURISDICTIONAL SALES	13,537	1,057	12,480	1,180.7	23,353	4,030	19,323	479.5
3. TOTAL SALES	1,132,018	1,121,991	10,027	0.9	2,375,961	2,374,575	1,386	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9880417	0.9990579	(0.0110162)	(1.1)	0.9901711	0.9983029	(0.0081318)	(0.8)

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	26,774,585	26,875,693	(101,108)	(0.4)	56,375,012	56,857,808	(482,796)	(0.8)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(1,506,370)	(1,506,370)	0	0.0
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	34,642	34,642	0	0.0
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,038,721	26,139,829	(101,108)	(0.4)	54,903,284	55,386,080	(482,796)	(0.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	23,576,698	25,063,622	(1,486,924)	(5.9)	51,272,607	52,129,520	(856,913)	(1.6)
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9880417	0.9990579	(0.0110162)	(1.1)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	23,294,760	25,040,010	(1,745,250)	(7.0)	50,772,121	52,041,667	(1,269,546)	(2.4)
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	23,297,788	25,043,265	(1,745,477)	(7.0)	50,778,721	52,048,432	(1,269,711)	(2.4)
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	472,142	472,142	0	0.0	946,815	946,815	0	0.0
6D. (LINE 6C x LINE 5)	466,496	471,697	(5,201)	(1.1)	937,423	946,243	(7,820)	(0.8)
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	23,764,284	25,514,962	(1,750,678)	(6.9)	51,716,144	52,993,675	(1,277,531)	(2.4)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	2,274,437	624,867	1,649,570	264.0	3,187,140	2,392,405	794,735	33.2
8. INTEREST PROVISION FOR THE MONTH	(21,524)	(6,347)	(15,177)	239.1	(53,488)	(21,956)	(31,532)	143.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(610,042)	3,662,284	(4,272,326)	(116.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(3,280,221)	(642,288)	(2,637,933)	410.7	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1996  
CURRENT MONTH

SCHEDULE A2  
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(6,286,319)	(2,013,993)	(4,272,326)	212.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(3,258,697)	(635,941)	(2,622,756)	412.4	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(9,545,016)	(2,649,934)	(6,895,082)	260.2	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(4,772,508)	(1,324,967)	(3,447,541)	260.2	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.380	5.750	(0.370)	(6.4)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.450	5.750	(0.300)	(5.2)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.830	11.500	(0.670)	(5.8)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.415	5.750	(0.335)	(5.8)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.451	0.479	(0.028)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(21,524)	(6,347)	(15,177)	239.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: NOVEMBER, 1996

SCHEDULE NO. 1  
 PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	56,593	121,709	(65,116)	(53.5)	257,416	185,601	71,815	38.7
2 LIGHT OIL	436,303	163,891	272,412	166.2	1,039,146	371,206	667,940	179.9
3 COAL	29,134,277	27,495,328	1,638,949	6.0	59,272,960	57,314,152	1,958,808	3.4
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,627,173	27,780,928	1,846,245	6.6	60,569,522	57,870,959	2,698,563	4.7
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	487	2,608	(2,121)	(81.3)	4,591	3,984	607	15.2
9 LIGHT OIL	8,528	3,601	4,927	136.8	25,564	8,456	17,108	202.3
10 COAL	1,467,012	1,319,311	147,701	11.2	2,950,775	2,785,230	165,545	5.9
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,476,027	1,325,520	150,507	11.4	2,980,930	2,797,670	183,260	6.6
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	2,226	5,770	(3,544)	(61.4)	10,778	8,769	2,009	22.9
16 LIGHT OIL (BBL)	13,655	6,000	7,655	127.6	32,462	13,566	18,896	139.3
17 COAL (TON)	673,189	563,784	109,405	19.4	1,370,637	1,194,948	175,689	14.7
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	13,966	36,464	(22,498)	(61.7)	67,695	55,423	12,272	22.1
22 LIGHT OIL	79,624	34,724	44,900	129.3	189,358	78,771	110,587	140.4
23 COAL	15,440,995	13,250,279	2,190,716	16.5	31,243,058	28,075,353	3,167,705	11.3
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,534,585	13,321,467	2,213,118	16.6	31,500,111	28,209,547	3,290,564	11.7
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.03	0.20	(0.17)	-	0.15	0.14	0.01	-
29 LIGHT OIL	0.58	0.27	0.31	-	0.86	0.30	0.56	-
30 COAL	99.39	99.53	(0.14)	-	98.99	99.56	(0.57)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	25.42	21.09	4.33	20.5	23.88	21.17	2.71	12.8
36 LIGHT OIL (\$/BBL)	31.95	27.32	4.63	16.9	32.01	27.36	4.65	17.0
37 COAL (\$/TON)	43.28	48.77	(5.49)	(11.3)	43.24	47.96	(4.72)	(9.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	4.05	3.34	0.71	21.3	3.80	3.35	0.45	13.4
42 LIGHT OIL	5.48	4.72	0.76	16.1	5.49	4.71	0.78	16.6
43 COAL	1.89	2.08	(0.19)	(9.1)	1.30	2.04	(0.14)	(6.9)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.91	2.09	(0.18)	(8.6)	1.92	2.05	(0.13)	(6.3)

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
 TAMPA ELECTRIC COMPANY  
 FOR THE MONTH OF: NOVEMBER, 1996

SCHEDULE A3  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	28,678	13,982	14,696	105.1	14,745	13,911	834	6.0
49 LIGHT OIL	9,337	9,643	(306)	(3.2)	7,407	9,315	(1,908)	(20.5)
50 COAL	10,525	10,043	482	4.8	10,588	10,030	508	5.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,525	10,050	475	4.7	10,567	10,083	484	4.8
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	11.02	4.67	6.95	148.8	5.61	4.66	0.95	20.4
56 LIGHT OIL	5.12	4.55	0.57	12.5	4.06	4.39	(0.33)	(7.5)
57 COAL	1.99	2.08	(0.09)	(4.3)	2.01	2.06	(0.05)	(2.4)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.01	2.10	(0.09)	(4.3)	2.03	2.07	(0.04)	(1.9)

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
I.P.#1	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
I.P.#2	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
I.P.#3	34	-109	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
I.P.#4	43	-138	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
I.P.#5	67	-216	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-
I.P. STATION	212	-681	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
JAN.#1	119	43460	50.7	83.9	61.8	11559	COAL	23673	21220399	502350.5	1099784	2.53	46.46
JAN.#2	119	47269	55.2	82.8	68.3	11436	COAL	25996	20794618	540576.9	1207704	2.55	46.46
JAN.#3	155	60866	54.5	79.3	75.9	10719	COAL	30315	21520861	652404.9	1408353	2.31	46.46
JAN.#4	189	71845	52.8	75.3	62.3	12028	COAL	40180	21506299	864123.1	1866654	2.60	46.46
JAN.#5	232	98327	58.9	74.3	80.7	10057	COAL	39406	25094379	988869.1	1830696	1.86	46.46
JAN.#6	392	185293	65.7	90.1	80.0	10409	COAL	77028	25038039	1928630.1	3578514	1.93	46.46
GANNON STA.	1206	507060	58.4	82.2	73.8	10801	COAL	236598	23148778	5476954.6	10991705	2.17	46.46
B.B.#1	431	184199	59.4	68.9	77.9	10322	COAL	83841	22678080	1901352.9	3341784	1.81	39.86
B.B.#2	431	207835	67.0	77.7	71.3	10449	COAL	97710	22225840	2171688.8	3894583	1.87	39.86
B.B.#3	439	241028	76.3	85.3	76.8	10193	COAL	108577	22627020	2456774.0	4327727	1.80	39.86
B.B. 1 - 3	1301	633062	67.6	77.3	75.3	10315	COAL	290128	22506665	6529813.7	11564094	1.83	39.86
B.B.#4	447	260261	80.9	91.9	84.7	9996	COAL	116260	22377340	2601589.5	5213617	2.00	44.84
B.B. STA.	1748	693323	71.0	81.1	77.8	10222	COAL	406388	22469667	9131403.2	16777711	1.88	41.28
SEB-PHIL.#1(HVY OIL)	17	596	4.9	100.0	73.7	11961	HVY.OIL	1136	6275176	7128.6	28881	4.85	25.42
SEB-PHIL.#2(HVY OIL)	17	572	4.7	100.0	70.6	11954	HVY.OIL	1090	6273026	6837.6	27712	4.84	25.42
SEB-PHILLIPS TOTAL	34	1168	4.8	100.0	72.2	11957	HVY.OIL	2226	6274124	13966.2	56593	4.85	25.42
POLK COAL	240	66629	38.6	16.7	8.7	12497	COAL	30203	27568000	832636.3	1364861	2.05	45.19
POLK OIL	226	12433	7.6	55.0	11.3	6290	LGT.OIL	13411	5831221	78202.5	429469	3.45	32.02
POLK TOTAL	240	79062	46.2	71.7	-	11521	-	-	-	910838.8	1794330	2.27	-
GAN.C.T.#1	17	-3988	0.0	100.0	0.0	0	LGT.OIL	35	5922857	207.3	999	0.00	28.54
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	83	0.1	100.0	976.5	14631	LGT.OIL	209	5810526	1214.4	5835	7.03	27.92
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	-3905	0.0	100.0	0.0	0	LGT.OIL	244	5826639	1421.7	6834	0.00	28.01
TOT. COAL (GN,BB,POLK)	3194	1467012	63.8	74.3	69.4	10525	COAL	673189	22937086	15440994.1	29134277	1.99	43.28
SYSTEM	3644	1476027	56.3	77.4	61.8	10525	-	-	-	15534584.5	29627173	2.01	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	%	ACTUAL	ESTIMATED	DIFFERENCE
<b>HEAVY OIL (1)</b>						
1 PURCHASES:						
2 UNITS COST	2,956	5,770	(48.8)	10,000	8,769	1,231
3 UNIT COST	23.27	20.55	(12.1)	23.06	20.59	2.47
4 AMOUNT	70,256	119,159	(41.0)	230,626	180,525	50,101
5 BURNED:						
6 UNITS	2,226	5,770	(61.4)	10,778	8,769	2,009
7 UNIT COST	25.42	21.09	(18.2)	23.88	21.67	2.21
8 AMOUNT	56,493	121,709	(53.5)	257,418	185,601	71,815
9 ENDING INVENTORY:						
10 UNITS	87,700	83,758	4.7	87,700	83,758	3,942
11 UNIT COST	18.79	19.53	(3.8)	18.79	19.53	(0.74)
12 AMOUNT	1,647,795	1,635,952	11.843	1,647,795	1,635,952	11,843
13 DAYS SUPPLY:	835	798	37			
14						
<b>LIGHT OIL (2)</b>						
15 PURCHASES:						
16 UNITS COST	37,118	17,266	115.0	52,812	37,401	15,411
17 UNIT COST	31.22	24.74	147.2	34.89	27.17	7.72
18 AMOUNT	1,158,803	468,774	690.031	1,842,748	1,014,862	827,886
19 BURNED:						
20 UNITS	13,655	8,000	127.6	32,462	13,566	18,896
21 UNIT COST	31.95	24.32	166.2	32.01	27.36	4.65
22 AMOUNT	436,303	163,891	272.412	1,039,148	371,206	667,942
23 ENDING INVENTORY:						
24 UNITS	93,462	79,162	18.1	93,462	79,162	14,300
25 UNIT COST	29.56	26.77	10.4	29.56	26.77	2.79
26 AMOUNT	2,762,606	2,119,082	643.524	2,762,606	2,119,082	643,524
27 DAYS SUPPLY:	205	173	32			
28	13	11	18.2			
29						
<b>COAL (3)</b>						
30 PURCHASES:						
31 UNITS COST	573,410	569,000	1.8	1,203,915	1,232,000	(28,085)
32 UNIT COST	43.16	48.84	(11.8)	43.07	47.74	(4.67)
33 AMOUNT	25,007,895	27,788,720	(2,780,825)	51,849,280	58,817,127	(6,967,847)
34 BURNED:						
35 UNITS	673,189	563,784	109,405	1,370,637	1,194,948	175,689
36 UNIT COST	43.28	48.77	(11.3)	43.24	47.92	(4.72)
37 AMOUNT	29,134,277	27,495,328	1,638,949	59,272,960	57,314,152	1,958,808
38 ENDING INVENTORY:						
39 UNITS	281,833	467,016	(39.7)	281,833	467,016	(185,183)
40 UNIT COST	43.24	46.47	(7.0)	43.24	46.47	(3.23)
41 AMOUNT	12,185,274	21,701,240	(9,515,966)	12,185,274	21,701,240	(9,515,966)
42 DAYS SUPPLY:	14	24	(10)			
43						
<b>NATURAL GAS</b>						
44 PURCHASES:						
45 UNITS COST	0.00	0.00	0.0	0.00	0.00	0.00
46 UNIT COST	0.00	0.00	0.0	0.00	0.00	0.00
47 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
48 BURNED:						
49 UNITS	0.00	0.00	0.0	0.00	0.00	0.00
50 UNIT COST	0.00	0.00	0.0	0.00	0.00	0.00
51 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
52 ENDING INVENTORY:						
53 UNITS	0.00	0.00	0.0	0.00	0.00	0.00
54 UNIT COST	0.00	0.00	0.0	0.00	0.00	0.00
55 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00
56 DAYS SUPPLY:	0	0	0.0			
57						
<b>NUCLEAR</b>						
58 BURNED:						
59 UNITS	0.00	0.00	0.0	0.00	0.00	0.00
60 UNIT COST	0.00	0.00	0.0	0.00	0.00	0.00
61 AMOUNT	0.00	0.00	0.00	0.00	0.00	0.00

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	2,558
LUBE OIL	0
TOTAL	2,558

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(7,282)	(204,426)
OTHER USAGE	(4,160)	(131,464)
TOTAL	(11,442)	(335,890)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION		217,322
FUEL ANALYSIS		0
AERIAL SURVEY ADJ.		(480,844)
ADDITIVES		198,022
POLK TESTING	(2,352)	(104,811)
TOTAL	(2,352)	(170,311)

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		POWER SOLD TAMPA ELECTRIC COMPANY FOR THE MONTH OF NOVEMBER, 1996				REVISED WITH DEC. 1996 FILING		SCHEDULE 4E PAGE 1 OF 2	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE A SCHEDULE	TOTAL MWh SOLD	MWh WHEELED OTHER SYSTEM	MWh FROM OWN GENERATION	cents/kWh (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	BOX GAIN OR ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS JURISDICTIONAL	ECON. - D	121,792.0	0.0	121,792.0	1.618	1.534	1,970,700.00	2,318,400.00	278,160.00
VARIOUS JURISDICTIONAL	SCH. - D	10,587.0	0.0	10,587.0	1.542	1.542	163,300.00	163,300.00	
VARIOUS JURISDICTIONAL	SCH. - D	33,903.0	0.0	33,903.0	1.425	1.682	483,000.00	570,600.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	34,982.0	0.0	34,982.0	2.332	3.284	815,900.00	1,148,700.00	
VARIOUS JURISDICTIONAL	ALLOW.	642.0	0.0	642.0	1.604	1.604	10,300.00	10,300.00	
TOTAL INCLUDING VARIABLE O & M COSTS	SCH. - J	201,906.0	0.0	201,906.0	1.707	2.087	3,445,800.00	4,213,700.00	278,160.00
LESS VARIABLE O & M COSTS							(135,200.00)		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.		201,906.0	0.0	201,906.0	1.777	2.087	3,588,760.00	4,213,700.00	278,160.00
BOX OF ECON. ENERGY SALES PROFITS									
ACTUAL:									
FLA. PWR. CORP.	ECON. - C	32,833.0	0.0	32,833.0	1.441	2.298	473,220.35	754,599.41	225,103.25
FLA. PWR. & LIGHT	ECON. - C	57,317.0	0.0	57,317.0	1.408	1.750	806,965.39	1,002,894.32	156,743.14
CITY OF LAKELAND	ECON. - C	8,488.0	0.0	8,488.0	1.436	1.876	121,007.48	154,154.74	33,117.81
PT. PIERCE UTIL. AUTH.	ECON. - C	8,056.0	0.0	8,056.0	1.430	2.044	115,220.74	164,684.25	39,578.77
CITY OF GAINESVILLE	ECON. - C	60.0	0.0	60.0	1.499	2.645	889.50	1,581.25	550.20
CITY OF HONESTAD	ECON. - C	1,179.0	0.0	1,179.0	1.437	2.252	16,947.60	26,549.64	7,691.63
JACKSONVILLE ELEC. AUTH.	ECON. - C	2,824.0	0.0	2,824.0	1.397	2.175	36,652.61	57,080.67	16,342.45
KISSIMMEE ELEC. UTIL.	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE MORTH UTILITIES	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON. - C	60,201.0	0.0	60,201.0	1.434	2.042	863,571.30	1,229,244.71	292,528.73
SEMIHOLE ELECTRIC CO-OP	ECON. - C	114,475.0	0.0	114,475.0	1.446	2.125	1,654,866.15	2,433,018.11	622,521.57
CITY OF ST. CLOUD	ECON. - C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STAMPA	ECON. - C	162.0	0.0	162.0	1.404	2.051	2,323.12	4,942.30	2,095.34
TALLAHASSEE	ECON. - C	1,260.0	0.0	1,260.0	1.435	2.147	17,706.99	27,048.33	7,473.07
CITY OF VERO BEACH	ECON. - C	163.0	0.0	163.0	1.429	2.186	2,362.47	3,565.71	962.59
PRPA	ECON. - C	937.0	0.0	937.0	1.429	2.186	13,387.13	17,993.95	3,685.46
KEY WEST	ECON. - C	133.0	0.0	133.0	1.401	2.478	1,863.32	3,296.25	1,146.34
SEEDY CREEK	ECON. - C	21,228.0	0.0	21,228.0	1.504	1.785	276,856.29	379,094.75	81,790.77
SOUTHERN COMPANY	ECON. - C	4,800.0	0.0	4,800.0	1.595	1.808	76,572.32	86,784.00	8,169.34
FLA. PWR. & LIGHT	SEPAR.	7,200.0	0.0	7,200.0	1.282	1.538	92,304.00	110,736.00	0.00
PRPA	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR.	13,066.0	0.0	13,066.0	1.437	1.578	187,789.78	206,116.16	0.00
CITY OF NEW SMYRNA BCH.	SEPAR.	14,400.0	0.0	14,400.0	1.282	1.538	184,609.00	221,472.00	0.00
SEEDY CREEK	SEPAR.	3,985.0	0.0	3,985.0	1.282	1.538	51,087.70	61,289.30	0.00
WAUCHULA	SEPAR.	2,829.0	0.0	2,829.0	1.282	1.538	36,267.78	43,510.02	0.00
ST. CLOUD	SEPAR.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS	SEPAR.	12,912.0	0.0	12,912.0	2.069	2.677	267,149.28	345,654.24	0.00
SEMIHOLE ELECTRIC CO-OP	SEPAR.	7,331.0	32.2	7,298.8	1.310	1.310	96,612.98	96,612.98	0.00
SEMIHOLE ELECTRIC CO-OP	JURISD.	847.0	0.0	847.0	1.293	1.293	10,948.43	10,948.43	0.00
FLA. PWR. CORP.	JURISD.	14,942.0	0.0	14,942.0	2.139	2.139	319,586.00	319,586.00	0.00
FLA. PWR. & LIGHT	JURISD.	20,475.0	0.0	20,475.0	1.949	1.949	399,042.00	399,042.00	0.00
KEY WEST	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEEDY CREEK	JURISD.	297.0	0.0	297.0	2.686	2.686	7,977.93	7,977.93	0.00
SEMIHOLE ELECTRIC CO-OP	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
WAUCHULA	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	JURISD.	994.0	0.0	994.0	0.000	0.000	0.00	0.00	0.00
LAKE MORTH UTILITIES	JURISD.	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COULTHORPE	JURISD.	463.0	0.0	463.0	2.357	2.357	23,430.75	23,430.75	0.00
	JURISD.				1.921	1.921	8,896.00	8,896.00	0.00

IVWELK SULD  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE AS  
PAGE 2 OF 2  
REVISED WITH DEC. 1996 FILING

(1)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6)(A)	TOTAL \$ FOR TOTAL COST (5)(6)(B)	80% GAIN ON EXCESS ENERGY SALES
HARDEE PWR. PARTNERS TO FPC	EXON - C	45.0	0.0	45.0	2.505	1,127.25	1,220.67	74.74
HARDEE PWR. PARTNERS TO FPAL	EXON - C	40.0	0.0	40.0	2.801	1,120.40	1,251.04	104.51
HARDEE PWR. PARTNERS TO REEDY CREEK	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO GAINESVILLE	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO JACKSONVILLE	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO REEDY CREEK	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO REEDY CREEK	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO NEW SMYRNA R/H	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO ORLANDO	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO STARK	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE PWR. PARTNERS TO FPFA	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO BUNESTRAU	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ST. CLOUD	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	EXON - C	0.0	0.0	0.0	0.000	0.00	0.00	0.00

ADJUSTMENTS TO OCTOBER 1996

HARDEE POWER PARTNERS	SEPAR.	9,378.0	0.0	9,378.0	2.383	(223,477.74)	(2,9183.06)	
HARDEE POWER PARTNERS	SEPAR.	9,378.0	0.0	9,378.0	2.069	194,030.82	251,049.06	
FPFA	SEPAR.	(7,450.0)	0.0	(7,450.0)	1.247	(92,901.50)	(111,452.00)	
REEDY CREEK	SEPAR.	(7,450.0)	0.0	(7,450.0)	1.244	92,678.00	111,228.50	
REEDY CREEK	SEPAR.	(14,900.0)	0.0	(14,900.0)	1.247	(185,803.00)	(222,804.00)	
WANCHULA	SEPAR.	14,900.0	0.0	14,900.0	1.244	185,355.00	222,457.00	
FT. HEARD	SEPAR.	(4,681.0)	0.0	(4,681.0)	1.247	(58,372.07)	(70,027.76)	
FT. HEARD	SEPAR.	4,681.0	0.0	4,681.0	1.244	58,231.64	69,887.33	
FT. HEARD	SEPAR.	(3,218.0)	0.0	(3,218.0)	1.247	(40,126.46)	(48,141.28)	
FT. HEARD	SEPAR.	3,218.0	0.0	3,218.0	1.244	40,031.92	48,044.74	
SUB-TOTAL ECONOMY POWER SALES		306,001.0	0.0	306,001.0	1.428	4,368,670.46	6,204,020.10	1,468,279.71
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		41,480.0	0.0	41,480.0	1.329	551,149.79	642,216.01	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,178.0	32.2	8,145.8	1.308	106,561.41	106,561.41	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		37,171.0	0.0	37,171.0	2.042	759,932.68	759,932.68	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		12,912.0	0.0	12,912.0	1.841	237,702.36	317,520.24	
TOTAL INCLUDING VARIABLE O & N COSTS		405,742.0	32.2	405,709.8	1.485	6,023,016.70	8,029,250.44	1,468,279.71
LESS VARIABLE O & N COSTS						(339,566.76)		
LESS VARIABLE O & N COSTS - HARDEE						(11.90)		
LESS TRANSMISSION COSTS - EXON						(7,644.32)		
PLUS BOX OF EXON ENERGY SALES PROFITS						1,468,279.71		
TOTAL EXCL. VARIABLE O & N COSTS AND INCL. BOX OF EXON ENERGY SALES PROFITS		405,742.0	32.2	405,709.8	1.761	7,144,073.43	8,029,250.44	1,468,279.71

CURRENT MONTH:

DIFFERENCE		203,836.0	32.2	203,803.8	(0.016)	3,555,313.43	3,815,550.44	1,190,119.71
PERIOD TO DATE:		101.0	0.0	100.9	(0.9)	99.1	90.6	427.9
ACTUAL		688,899.0	61.2	688,837.8	1.721	11,855,922.89	13,334,225.49	2,325,162.18
ESTIMATED		459,384.0	0.0	459,384.0	1.738	7,985,660.00	9,103,500.00	839,760.00
DIFFERENCE		229,515.0	61.2	229,453.8	(0.017)	3,870,262.89	4,230,725.49	1,485,402.18
DIFFERENCE		50.0	0.0	49.9	(1.0)	48.5	46.5	176.9

\* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$336.09 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A /

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A)	(B)	
						FUEL COST	TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	EMER.	533.0	0.0	369.0	164.0	4.695	4.695	7,700.00
HARDEE POWER PARTNERS	IPP	1,832.0	0.0	0.0	1,832.0	9.620	9.620	157,000.00
ST. CLOUD	PEAKING	41.0	0.0	0.0	41.0	8.049	8.049	3,300.00
<b>TOTAL</b>		<b>2,206.0</b>	<b>0.0</b>	<b>369.0</b>	<b>1,837.0</b>	<b>9.115</b>	<b>9.145</b>	<b>168,000.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE	IPP	414.0	0.0	0.0	414.0	36.046	36.046	149,232.22
HARDEE PWR. PART.-OTHERS	IPP	85.0	0.0	0.0	85.0	2.630	2.644	2,235.75
FLA. POWER & LIGHT	SCH.-JA	676.0	0.0	676.0	0.0	0.000	0.000	0.00
FLA. POWER & LIGHT	SCH.-JC	3,515.0	0.0	0.0	3,515.0	4.513	4.513	158,629.75
DEEDY CREEK	SCH.-JC	35.0	0.0	0.0	35.0	3.000	3.000	1,050.00
SEMINOLE ELECTRIC CO-OP	SCH.-JC	50.0	0.0	0.0	50.0	4.800	4.800	2,400.00
ORLANDO UTIL. COM.	SCH.-JC	25.0	0.0	0.0	25.0	3.600	3.600	900.00
CITY OF GAINESVILLE	SCH.-JC	341.0	0.0	0.0	341.0	4.035	4.035	13,753.50
FALLAHASSEE	SCH.-JC	341.0	0.0	0.0	341.0	3.654	3.654	12,460.00
<b>ADJUSTMENTS:</b>								
HARDEE PWR.PART.-NATIVE 10/96	IPP	(3,044.0)	0.0	0.0	(3,044.0)	7.216	7.216	(219,646.41)
HARDEE PWR.PART.-NATIVE 10/96	IPP	3,044.0	0.0	0.0	3,044.0	5.663	5.663	172,379.47
<b>TOTAL</b>		<b>5,482.0</b>	<b>0.0</b>	<b>676.0</b>	<b>4,806.0</b>	<b>6.105</b>	<b>6.105</b>	<b>293,399.28</b>
<b>26 CURRENT MONTH:</b>								
DIFFERENCE		3,276.0	0.0	307.0	2,969.0	(3.040)	(3.040)	125,399.28
DIFFERENCE %		148.5	0.0	83.2	161.6	(33.2)	(33.2)	74.6
<b>PERIOD TO DATE:</b>								
ACTUAL		15,277.0	0.0	1,127.0	14,150.0	6.050	6.037	856,117.55
ESTIMATED		17,451.0	0.0	539.0	16,912.0	5.019	5.019	848,800.00
DIFFERENCE		(2,174.0)	0.0	588.0	(2,762.0)	1.031	1.018	7,317.55

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1996

(1) PURCHASED FROM	(2) TYPE SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERUP- TABLE	(6) MWH FOR FIRM	(7) CENTS/4WH FUEL TOTAL COST	(8) TOTAL FOR FUEL ADJUSTMENT (6) X (7) (A)
STIMATED:							
ARIOUS	COGEN.	37,907.0	0.0	0.0	37,907.0	1.648	624,700.00
TOTAL		37,907.0	0.0	0.0	37,907.0	1.648	624,700.00
ACTUAL:							
MC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
McKAY BAY REFUSE	COGEN.	10,640.0	0.0	0.0	10,640.0	1.331	141,628.73
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
MCGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
MC-AGRICO-NEW WALES	COGEN.	178.0	0.0	0.0	178.0	1.551	2,760.71
HILLSBOROUGH COUNTY	COGEN.	18,298.0	0.0	0.0	18,298.0	1.334	244,185.75
MCGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.00
CF INDUSTRIES INC.	COGEN.	643.0	0.0	0.0	643.0	1.540	9,903.51
FARMLAND INDUSTRIES	COGEN.	587.0	0.0	0.0	587.0	1.887	11,079.26
IMC-AGRICO-S. PIERCE	COGEN.	740.0	0.0	0.0	740.0	1.678	12,415.92
AUBURNDALE POWER PARTNERS	COGEN.	79.0	0.0	0.0	79.0	1.256	992.42
ORANGE COGENERATION L.P.	COGEN.	5,520.0	0.0	0.0	5,520.0	1.277	70,489.95
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	71.0	5,771.0	4.785	(3,397.09)
SUB-TOTAL FOR NOV., 1996		36,685.0	0.0	71.0	36,614.0	1.338	490,059.16
ADJUSTMENTS FOR SEPT., 1996							
IMC-AGRICO-NICHOLS	COGEN.	(8,864.0)	0.0	0.0	(8,864.0)	1.624	(143,970.42)
McKAY BAY REFUSE	COGEN.	8,864.0	0.0	0.0	8,864.0	1.629	(144,414.41)
MULBERRY PHOSPHATES INC.	COGEN.						
MCGILL RIDGEWOOD	COGEN.						
MC-AGRICO-NEW WALES	COGEN.	(18,399.0)	0.0	0.0	(18,399.0)	1.645	(301,742.62)
HILLSBOROUGH COUNTY	COGEN.	18,399.0	0.0	0.0	18,399.0	1.645	(302,716.63)
MCGILL MILLPOINT	COGEN.						
CF INDUSTRIES INC.	COGEN.						
FARMLAND INDUSTRIES	COGEN.						
IMC-AGRICO-S. PIERCE	COGEN.	(27.0)	0.0	0.0	(27.0)	1.289	(347.86)
AUBURNDALE POWER PARTNERS	COGEN.	27.0	0.0	0.0	27.0	1.389	(374.86)
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	1.746	(132,708.84)
AS AVAILABLE ASSIGNMENT	COGEN.	7,590.0	0.0	0.0	7,590.0	1.757	(133,363.58)
SUB-TOTAL FOR SEPT., 1996 ADJ.		0.0	0.0	0.0	0.0	0.000	2,101.87
GRAND TOTAL		36,685.0	0.0	71.0	36,614.0	1.344	492,161.03
CURRENT MONTH:							
DIFFERENCE		(1,222.0)	0.0	71.0	(1,293.0)	(0.304)	(132,538.97)
DIFFERENCE %		(3.2)	0.0	0.0	(3.4)	(18.4)	(21.2)
PERIOD TO DATE:							
ACTUAL		76,168.0	0.0	88.0	76,080.0	1.369	1,041,489.11
ESTIMATED		78,254.0	0.0	0.0	78,254.0	1.573	1,231,100.00
DIFFERENCE		(2,086.0)	0.0	88.0	(2,174.0)	(0.204)	(189,610.89)
DIFFERENCE %		(2.7)	0.0	0.0	(2.8)	(13.0)	(15.4)



ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF NOVEMBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) FUEL SAV (MGS) (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	1,011.0	3.571	36,100.00	4.204	42,500.00	6,400.00
TOTAL	-	1,011.0	3.571	36,100.00	4.204	42,500.00	6,400.00
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	668.0	4.846	32,372.62	5.952	39,759.50	7,386.88
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIRCE UTIL. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	95.0	3.730	3,543.71	4.863	4,619.42	1,075.71
CITY OF HOMESTEAD	ECON.-C	2.0	3.691	73.82	3.844	76.88	3.06
JACKSONVILLE ELEC. AUTH.	ECON.-C	540.0	4.976	26,884.71	6.956	37,575.30	10,690.59
LAKE WORTH UTILITIES	ECON.-C	27.0	5.030	1,358.08	6.259	1,689.91	331.83
ORLANDO UTIL. COMM.	ECON.-C	285.0	4.784	13,633.83	6.509	18,551.37	4,917.54
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	74.0	5.055	3,740.40	6.866	5,080.60	1,340.20
CITY OF VERO BEACH	ECON.-C	15.0	4.925	738.75	6.885	1,002.75	264.00
KISSIMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	6.0	3.457	207.42	3.844	230.64	23.22
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PHPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	141.0	4.639	6,540.49	6.696	9,440.98	2,900.49
TOTAL	-	1,853.0	4.808	89,093.83	6.370	118,027.35	28,933.52
<b>CURRENT MONTH:</b>							
DIFFERENCE	-	842.0	1.237	52,993.83	2.166	75,527.35	22,533.52
DIFFERENCE %	-	83.3	34.6	146.8	51.5	177.7	352.1
<b>PERIOD TO DATE:</b>							
ACTUAL	-	5,338.0	3.982	212,556.26	5.047	269,427.06	56,870.80
ESTIMATED	-	1,543.0	3.564	55,000.00	4.167	64,300.00	9,300.00
DIFFERENCE	-	3,795.0	0.418	157,556.26	0.880	205,127.06	47,570.80
DIFFERENCE %	-	245.9	11.7	286.5	21.1	319.0	511.5

**COMMISSION SCHEDULES A1 - A9**

**OCTOBER 1996**

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY MONTH OF: OCTOBER, 1956

	ACTUAL		ESTIMATED		DIFFERENCE		DIFFERENCE AMOUNT	DIFFERENCE %	cents/kwh
	AMOUNT	%	AMOUNT	%	AMOUNT	%			
1. Fuel Cost of System Self Generation (A3)	30,942,349	30,000,000	30,000,000	1,594,993	2.8	32,753	2,043,000	6.8	0.01715
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0	0.0	0	0	0.0	0.00000
3. Coal Car Inventions	0	0	0	0	0.0	0	0	0.0	0.00000
4a. Adj. to Fuel Cost (Fr. Needs/Reach. Wheeling Losses)	(2,510)	(3,000)	(3,000)	1,594,993 (a)	(16.0)	21,753	(8,000)	2.2	(0.00021)
4b. Adjustments to Fuel Cost (All. Inv.)	237,580	59,467	59,467	1,594,993 (a)	232.8	32,753	8,000	2.2	0.01446
4c. Adjustments to Fuel Cost (Proj. Reserve)	(170)	0	0	1,594,993 (a)	(170)	32,753	0	2.2	(0.00001)
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4c)	31,172,258	30,156,438	30,156,438	1,594,993	3.4	32,753	2,043,000	6.8	0.02770
6. Fuel Cost of Purchased Power - Firm (A1)	562,718	600,000	600,000	9,344	(17.3)	(9,311)	15,078	(20.0)	1.58115
7. Energy Cost of Sch. C-1 Economy Purchases (Broker) (A5)	123,462	10,000	10,000	3,495	53.2	2,963	3,528	(8.3)	0.00000
8. Energy Cost of Other Economy Purchases (Non-Broker) (A5)	0	0	0	0	0.0	0	0	0.0	0.00000
9. Energy Cost of Sch. E Economy Purchases (A5)	0	0	0	0	0.0	0	0	0.0	0.00000
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0	0.0	0	0	0.0	0.00000
11. Payments to Qualifying Facilities (A6)	549,328	600,000	600,000	39,466	(5.4)	(881)	40,347	(2.2)	0.00000
12. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 11)	1,235,508	1,200,100	1,200,100	32,295	(5.4)	(3,638)	55,964	(6.5)	2.20194
13. TOTAL AVAILABLE EMB (LINE 5 + LINE 12)	32,407,766	31,356,538	31,356,538	1,557,198	4.8	29,894	2,098,964	6.5	0.06223
14. Fuel Cost of Economy Sales (A6)	2,182,020	3,032,000	3,032,000	213,565	(8.2)	8,006	204,569	4.3	1.50287
15. Gain on Economy Sales - EMB (A6)	850,082	541,000	541,000	213,565 (a)	32.8	3,006	204,569 (a)	4.3	0.01234
16. Fuel Cost of Sch. B Separ. Sales (A6)	530,230	512,000	512,000	41,559	8.1	6,146	1,621	17.4	0.25844
17. Fuel Cost of Sch. B Jurisd. Sales (A6)	109,110	150,000	150,000	3,328	(20.8)	(2,277)	19,495	(12.5)	0.15081
18. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0	0.0	0	0	0.0	0.00000
19. Fuel Cost of Sch. K Jurisd. Sales (A6)	201,955	54,500	54,500	10,458	210.5	7,043	2,050	21.0	0.00000
20. Fuel Cost of EPP Sch. B Separ. Sales (A6)	221,754	80,100	80,100	9,378	116.3	5,232	3,446	172.1	2.26482
21. Fuel Cost of Other Power Sales (A6)	0	0	0	0	0.0	0	0	0.0	0.00000
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	6,171,019	6,396,300	6,396,300	253,128	7.2	25,658	257,470	10.0	1.66421
23. Net Interbank Interchange	0	(110)	(110)	0	0.0	(110)	0	0.0	0.00000
24. Wheeling Inc'd. Loss Wheeling Del'r'd.	0	923	923	923	0.0	923	0	0.0	0.00000
25. Interchange and Wheeling Losses	0	5,205	5,205	6,700	12.4	585	585	11.4	0.00000
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 22 + 23 + 24 + 25)	27,695,900	27,065,088	27,065,088	1,255,826	4.5	3,616	1,255,826	4.5	0.01554
27. Net Debilled	(195,051)	(1,182,000)	(1,182,000)	(55,300)	(46.8)	39,236	20,064	(16.6)	(0.00028)
28. Company Line	66,165	61,255	61,255	3,922	5.9	187	2,885	5.8	0.00372
29. T & S Losses	1,257,370	1,406,503	1,406,503	57,826	(40.6)	(9,109)	65,705	(12.4)	0.19100
30. System EMB Sales	27,065,900	27,065,088	27,065,088	1,243,943	2.3	(9,441)	1,252,984	(0.7)	2.22646
31. Wholesale EMB Sales	(210,548)	(64,241)	(64,241)	(9,816)	240.2	(6,043)	(2,973)	210.2	2.22645
32. Jurisdictional EMB Sales	27,477,361	27,001,657	27,001,657	1,234,127	1.8	(15,404)	1,249,611	(1.2)	2.22646
33. Jurisdictional Loss Multiplier - 1.00013	0	0	0	0	0.0	0	0	0.0	0.00000
34. Jurisdictional EMB Sales Adjusted for Line Losses	27,477,361	27,001,657	27,001,657	1,234,127	1.8	(15,404)	1,249,611	(1.2)	2.22646
35. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	470,927	473,546	473,546	0	0.0	0	0	0.0	0.00000
36. True-up	753,185	753,185	753,185	0	0.0	0	0	0.0	0.00000
37. Total Jurisdictional Fuel Cost (Excl. GP17)	28,705,045	28,231,830	28,231,830	1,249,611	1.7	(15,404)	1,249,611	(1.2)	2.22646
38. Revenue Tax Factor	(17,321)	(17,321)	(17,321)	0	0.0	0	0	0.0	0.00000
39. Fuel Cost Adjusted for Taxes (Excl. GP17)	28,687,724	28,214,509	28,214,509	1,249,611	1.7	(15,404)	1,249,611	(1.2)	2.22646
40. GP17 (Already Adjusted for Taxes)	0	0	0	0	0.0	0	0	0.0	0.00000
41. Fuel Cost Adjusted for Taxes (Incl. GP17)	28,687,724	28,214,509	28,214,509	1,249,611	1.7	(15,404)	1,249,611	(1.2)	2.22646
42. Fuel FAC Based to the Nearest .001 cents per kWh	2.226	2.250	2.250	2.226	0.0	0.066	2.226	0.0	0.00000

(a) Based on Jurisdictional Sales (a) included for informational purposes only

SCENARIO A1

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR TAMPA ELECTRIC COMPANY PERIOD TO DATE THROUGH: OCTOBER, 1996

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	30,947,310	30,099,031	848,279	2.8	1,564,993	1,472,150	92,843	6.3	2,65610	2,64135	14,775	0.6
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
4. Adj. to Fuel Cost (Fr. Residue/Resch. Wheeling Losses)	(2,319)	(3,000)	681	(15.8)	1,564,993 (a)	1,472,150 (a)	92,843 (a)	6.3	(6,00017)	(6,00028)	11,011	(1.8)
5. Adjustments to Fuel Cost (allow.)	251,590	65,467	186,123	33.9	1,564,993 (a)	1,472,150 (a)	92,843 (a)	6.3	6,81546	6,80473	11,073	28.3
6. Adjustments to Fuel Cost (Poll. Pro. Reserve)	(176)	0	(176)	0.0	1,564,993 (a)	1,472,150 (a)	92,843 (a)	6.3	(6,00001)	0	(6,00001)	0.0
7. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 6c)	31,172,250	30,156,630	1,015,620	3.4	1,564,993	1,472,150	92,843	6.3	2,67110	2,64140	29,670	1.1
8. Fuel Cost of Purchased Power - Firm (A7)	582,110	600,000	(117,890)	(17.2)	3,344	15,075	(11,731)	(38.0)	6,02224	4,51090	1,51134	33.4
9. Energy Cost of Sch. C & Economy Purchases (Broker) (A8)	123,482	18,900	104,582	553.2	3,415	532	2,883	541.1	2,4287	2,5523	(1,1046)	(43.2)
10. Energy Cost of Other Economy Purchases (Non-Broker) (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
11. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
12. Capacity Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
13. Payments to Qualifying Facilities (A8)	549,228	606,400	(57,172)	(9.4)	29,466 (a)	40,347 (a)	(10,881)	(27.2)	1,29190	1,50296	(21,106)	(14.0)
14. TOTAL COST OF PURCHASED POWER (LINES 8 THROUGH 13)	1,235,500	1,306,100	(70,600)	(5.4)	52,295	55,954	(3,659)	(6.5)	2,30257	2,25424	4,833	2.1
15. TOTAL AVAILABLE EWE (LINE 5 + LINE 14)	32,407,750	31,462,730	945,020	2.9	1,617,288	1,528,104	89,184	5.8	2,90137	2,90137	0	0.0
16. Fuel Cost of Economy Sales (A8)	1,782,820	3,032,000	(1,249,180)	(69.5)	212,565	204,099	8,466	4.1	1,30287	1,48120	(178,833)	(12.0)
17. Sales on Economy Sales - EWE (A8)	856,082	261,600	594,482	227.3	212,565 (a)	204,099 (a)	8,466 (a)	4.1	6,00134	6,27435	(2,731)	(4.3)
18. Fuel Cost of Sch. B Separ. Sales (A8)	338,228	512,000	(173,772)	(51.5)	41,458	35,312	6,146	17.4	1,29844	1,45216	(1,5372)	(10.5)
19. Fuel Cost of Sch. C Jurisd. Sales (A8)	109,110	153,900	(44,790)	(29.1)	8,228	19,695	(11,467)	(58.3)	1,21025	1,47056	(2,5331)	(17.2)
20. Fuel Cost of Sch. D Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
21. Fuel Cost of Sch. E Jurisd. Sales (A8)	201,955	54,000	147,955	273.9	10,458	3,415	7,043	204.2	1,23111	1,29390	(6,279)	(4.8)
22. Fuel Cost of EPP Sch. B Super. Sales (A8)	221,754	89,100	132,654	148.9	9,378	3,446	5,932	172.1	2,20482	2,20443	39,039	1.7
23. Fuel Cost of Other Power Sales (A8)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
24. TOTAL FUEL COST AND SALES OF POWER SALES (LINE 16 + 17 + 18 + 19 + 20 + 21)	4,711,845	6,396,900	(1,685,055)	(26.3)	232,128	257,470	(25,342)	(10.0)	1,66421	1,70768	(4,347)	(2.5)
25. Net Interchange Interchange	0	(118)	118	(0.0)	0	0	0	0.0	0	0	0	0.0
26. Wheeling Rec'd. less Wheeling Delv'd.	0	323	(323)	0.0	0	0	0	0.0	0	0	0	0.0
27. Interchange and Wheeling Losses	0	5,285	(5,285)	0.0	0	0	0	0.0	0	0	0	0.0
28. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 24 + 25 + 26 + 27)	4,711,845	6,396,900	(1,685,055)	(26.3)	232,128	257,470	(25,342)	(10.0)	1,66421	1,70768	(4,347)	(2.5)
29. Net Fuel Cost	3,855,909	5,784,900	(1,928,991)	(33.3)	1,265,826	1,265,826	0	0.0	2,90137	2,90137	0	0.0
30. Company Fee	66,145 (a)	61,255 (a)	4,890 (a)	7.9	2,885	(55,208)	(58,093)	(2,017)	19,229	(6,024)	25,253	(42.1)
31. T & B Losses	1,257,270 (a)	1,406,583 (a)	(149,313)	(10.6)	57,526	65,765	(8,239)	(12.4)	0,10188	0,11228	(1,040)	(9.2)
32. System EWE Sales	27,035,909	27,065,829	(29,920)	(0.1)	1,242,943	1,252,584	(9,641)	(0.7)	2,22046	2,10081	11,965	0.6
33. Wholesale EWE Sales	(219,548)	(64,241)	(155,307)	(70.8)	(9,816)	(2,973)	(6,843)	(69.6)	2,22046	2,10081	11,965	0.6
34. Jurisdictional EWE Sales Adjusted for Line Losses	27,077,361	27,001,657	75,704	0.3	1,234,127	1,249,611	(15,484)	(1.2)	2,22046	2,10081	11,965	0.6
35. Jurisdictional EWE Sales Multiplier - 1.00013	27,080,823	27,005,167	75,656	0.3	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
36. Jurisdictional EWE Sales Adjusted for Line Losses	470,327	473,546	(3,219)	(0.6)	1,249,611	1,249,611	0	0.0	0,06103	0,06027	76	1.2
37. Peabody Coal Contract Buy-Out Amort. Jurisdictionalized	553,185	753,185	(200,000)	(35.9)	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
38. True-up #	29,705,045	29,221,058	483,987	1.7	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
39. Total Jurisdictional Fuel Cost (Excl. GP17)	(17,221)	(17,221)	0	0.0	1,249,611	1,249,611	0	0.0	1,00000	1,00000	0	0.0
40. Reserve Tax Factor	29,687,724	29,214,577	473,147	1.6	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
41. Fuel Cost Adjusted for Taxes (Excl. GP17)	29,687,724	29,214,577	473,147	1.6	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
42. GP17 # (Already Adjusted for Taxes)	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
43. Fuel Cost Adjusted for Taxes (Incl. GP17)	29,687,724	29,214,577	473,147	1.6	1,249,611	1,249,611	0	0.0	2,22046	2,10081	11,965	0.6
44. Fuel FIC Included to the Nearest .001 cents per EWE	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0
45. Based on Jurisdictional Sales (a) included for informational purposes only	0	0	0	0.0	0	0	0	0.0	0	0	0	0.0

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	30,942,349	30,090,031	852,318	2.8	30,942,349	30,090,031	852,318	2.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,711,849	4,396,900	314,949	7.2	4,711,849	4,396,900	314,949	7.2
3. FUEL COST OF PURCHASED POWER	562,718	680,800	(118,082)	(17.3)	562,718	680,800	(118,082)	(17.3)
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	549,328	606,400	(57,072)	(9.4)	549,328	606,400	(57,072)	(9.4)
4. ENERGY COST OF ECONOMY PURCHASES	123,462	18,900	104,562	553.2	123,462	18,900	104,562	553.2
5. TOTAL FUEL & NET POWER TRANSACTION	27,466,008	26,999,231	466,777	1.7	27,466,008	26,999,231	466,777	1.7
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(2,519)	(3,000)	481	(16.0)	(2,519)	(3,000)	481	(16.0)
6b. ADJUSTMENTS TO FUEL COST (ALLOW.)	232,590	69,667	162,923	233.9	232,590	69,667	162,923	233.9
6c. ADJ. TO FUEL COST (Polk Proj. Reserve)	(170)	0	(170)	0.0	(170)	0	(170)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,695,909	27,065,898	630,011	2.3	27,695,909	27,065,898	630,011	2.3
* INCLUDES ECONOMY SALES PROFITS (80%)								
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,234,127	1,249,611	(15,484)	(1.2)	1,234,127	1,249,611	(15,484)	(1.2)
2. NONJURISDICTIONAL SALES	9,816	2,973	6,843	230.2	9,816	2,973	6,843	230.2
3. TOTAL SALES	1,243,943	1,252,584	(8,641)	(0.7)	1,243,943	1,252,584	(8,641)	(0.7)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9921090	0.9976265	(0.0055175)	(0.6)	0.9921090	0.9976265	(0.0055175)	(0.6)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	29,600,427	29,982,115	(381,688)	(1.3)	29,600,427	29,982,115	(381,688)	(1.3)	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0	
a. TRUE-UP PROVISION	(753,185)	(753,185)	0	0.0	(753,185)	(753,185)	0	0.0	
b. INCENTIVE PROVISION	17,321	17,321	0	0.0	17,321	17,321	0	0.0	
c. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,864,563	29,246,251	(381,688)	(1.3)	28,864,563	29,246,251	(381,688)	(1.3)	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,695,909	27,065,898	630,011	2.3	27,695,909	27,065,898	630,011	2.3	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9921090	0.9976265	(0.0055175)	(0.6)	NA	NA	-	-	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,477,361	27,001,657	475,704	1.8	27,477,361	27,001,657	475,704	1.8	
6A. JURISDIC. LOSS MULTIPLIER	1.00013	1.00013	0.0000	0.0	NA	NA	-	-	
6B. (LINE 6 x LINE 6A)	27,480,933	27,005,167	475,766	1.8	27,480,933	27,005,167	475,766	1.8	
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	474,673	474,673	0	0.0	474,673	474,673	0	0.0	
6D. (LINE 6C x LINE 5)	470,927	473,546	(2,619)	(0.6)	470,927	473,546	(2,619)	(0.6)	
6E. JURISDIC. TOTAL FUEL & NET PWR. TRANS. INCL. PEABODY	27,951,860	27,478,713	473,147	1.7	27,951,860	27,478,713	473,147	1.7	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6E)	912,703	1,767,538	(854,835)	(48.4)	912,703	1,767,538	(854,835)	(48.4)	
8. INTEREST PROVISION FOR THE MONTH	(31,964)	(15,609)	(16,355)	104.8	(31,964)	(15,609)	(16,355)	104.8	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(2,243,966)	1,157,170	(3,401,136)	(293.9)	NOT APPLICABLE				
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	(5,676,277)	(5,676,277)	0	0.0	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	753,185	753,185	0	0.0	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(6,286,319)	(2,013,993)	(4,272,326)	212.1	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	x
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(7,920,243)	(4,519,107)	(3,401,136)	75.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(6,254,355)	(1,998,384)	(4,255,971)	213.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(14,174,598)	(6,517,491)	(7,657,107)	117.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(7,087,299)	(3,258,746)	(3,828,553)	117.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.440	5.750	(0.310)	(5.4)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.380	5.750	(0.370)	(6.4)	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	10.820	11.500	(0.680)	(5.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.410	5.750	(0.340)	(5.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.451	0.479	(0.028)	(5.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(31,964)	(15,609)	(16,355)	104.8	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	200,823	63,892	136,931	214.3	200,823	63,892	136,931	214.3
2 LIGHT OIL	602,843	207,315	395,528	190.8	602,843	207,315	395,528	190.8
3 COAL	30,138,683	29,818,824	319,859	1.1	30,138,683	29,818,824	319,859	1.1
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	30,942,349	30,090,031	852,318	2.8	30,942,349	30,090,031	852,318	2.8
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	4,104	1,376	2,728	198.3	4,104	1,376	2,728	198.3
9 LIGHT OIL	17,036	4,855	12,181	250.9	17,036	4,855	12,181	250.9
10 COAL	1,483,763	1,465,919	17,844	1.2	1,483,763	1,465,919	17,844	1.2
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,504,903	1,472,150	32,753	2.2	1,504,903	1,472,150	32,753	2.2
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	8,552	2,999	5,553	185.2	8,552	2,999	5,553	185.2
16 LIGHT OIL (BBL)	18,807	7,566	11,241	148.6	18,807	7,566	11,241	148.6
17 COAL (TON)	697,448	631,164	66,284	10.5	697,448	631,164	66,284	10.5
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	53,729	18,959	34,770	183.4	53,729	18,959	34,770	183.4
22 LIGHT OIL	109,734	44,047	65,687	149.1	109,734	44,047	65,687	149.1
23 COAL	15,802,063	14,825,074	976,989	6.6	15,802,063	14,825,074	976,989	6.6
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,965,526	14,888,080	1,077,446	7.2	15,965,526	14,888,080	1,077,446	7.2
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.27	0.09	0.18	-	0.27	0.09	0.18	-
29 LIGHT OIL	1.13	0.33	0.80	-	1.13	0.33	0.80	-
30 COAL	98.60	99.58	(0.98)	-	98.60	99.58	(0.98)	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	23.48	21.30	2.18	10.2	23.48	21.30	2.18	10.2
36 LIGHT OIL (\$/BBL)	32.05	27.40	4.65	17.0	32.05	27.40	4.65	17.0
37 COAL (\$/TON)	43.21	47.24	(4.03)	(8.5)	43.21	47.24	(4.03)	(8.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	3.74	3.37	0.37	11.0	3.74	3.37	0.37	11.0
42 LIGHT OIL	5.49	4.71	0.78	16.6	5.49	4.71	0.78	16.6
43 COAL	1.91	2.01	(0.10)	(5.0)	1.91	2.01	(0.10)	(5.0)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.94	2.02	(0.08)	(4.0)	1.94	2.02	(0.08)	(4.0)



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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
48 BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	13,092	13,778	(686)	(5.0)	13,092	13,778	(686)	(5.0)
49 LIGHT OIL	6,441	9,073	(2,632)	(29.0)	6,441	9,073	(2,632)	(29.0)
50 COAL	10,650	10,113	537	5.3	10,650	10,113	537	5.3
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,609	10,113	496	4.9	10,609	10,113	496	4.9
55 GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.89	4.64	0.25	5.4	4.89	4.64	0.25	5.4
56 LIGHT OIL	3.54	4.27	(0.73)	(17.1)	3.54	4.27	(0.73)	(17.1)
57 COAL	2.03	2.03	0.00	0.0	2.03	2.03	0.00	0.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.06	2.04	0.02	1.0	2.06	2.04	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER, 1996

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (?)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	34	-11	0.0	60.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	34	-11	0.0	86.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	34	-9	0.0	86.6	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	43	-19	0.0	73.9	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	0	0.0	46.1	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	212	-50	3.0	67.1	0.0	0	HVY.OIL	2215	6308488	13973.3	40645	0.00	18.35
GAN.#1	119	44899	50.6	82.9	69.8	11885	COAL	27418	19464060	533665.6	1236857	2.75	45.11
GAN.#2	119	46840	52.8	84.9	70.1	11982	COAL	29253	19185800	561242.2	1319636	2.82	45.11
GAN.#3	155	14529	12.6	18.6	58.9	11158	COAL	6890	23528418	162110.8	310816	2.14	45.11
GAN.#4	189	79887	56.7	86.1	65.5	11601	COAL	47831	19375219	926736.1	2157711	2.70	45.11
GAN.#5	232	68266	39.5	48.2	76.3	10504	COAL	29697	24146378	717075.0	1339666	1.96	45.11
GAN.#6	392	183175	62.7	80.7	76.0	10365	COAL	76808	24719100	1898624.6	3464897	1.89	45.11
GANNON STA.	1206	437596	48.7	67.9	71.0	10968	COAL	217897	22026252	4799454.3	9829583	2.25	45.11
B.B.#1	431	234212	72.9	80.2	74.2	10227	COAL	105102	22789040	2395173.7	4283691	1.83	40.76
B.B.#2	431	242237	75.4	83.0	78.5	10328	COAL	111263	22486240	2501886.5	4534798	1.87	40.76
B.B.#3	439	281609	86.1	93.6	86.1	10177	COAL	125074	22913480	2865880.6	5097700	1.81	40.76
B.B. 1 - 3	1301	758058	78.2	85.6	79.6	10241	COAL	341439	22735952	7762940.8	13916189	1.84	40.76
B.B.#4	447	301235	90.5	96.8	90.5	9825	COAL	127952	23131320	2959698.7	5930506	1.97	46.35
B.B. STA.	1748	1059293	81.3	88.6	82.5	10122	COAL	469391	22843726	10722639.5	19846695	1.87	42.28
SEB-PHIL.#1(HVY OIL)	17	2157	17.0	99.9	83.3	9570	HVY.OIL	3290	6274347	20642.6	83160	3.86	25.28
SEB-PHIL.#2(HVY OIL)	17	1997	15.8	99.5	79.8	9571	HVY.OIL	3047	6272694	19112.9	77018	3.86	25.28
SEB-PHILLIPS TOTAL	34	4154	16.4	99.7	81.6	9570	HVY.OIL	6337	6273552	39755.5	160178	3.86	25.28
POLK COAL	250	-13126	0.0	8.0	9.0	0	COAL	10160	27556004	279969.0	462405	0.00	45.51
POLK OIL	210	13036	8.3	8.3	13.9	8407	LGT.OIL	18780	5835799	109596.3	602110	4.62	32.06
POLK TOTAL	250	-90	0.0	16.3	-	0	-	-	-	389565.3	1064515	0.00	-
GAN.C.T.#1	17	4000	31.6	100.0	23529.4	35	LGT.OIL	24	5754167	138.1	653	0.02	27.21
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	85	0	0.0	100.0	0.0	0	LGT.OIL	3	0	0.0	80	0.00	26.67
B.B.C.T.#3	85	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	204	4000	2.6	100.0	5.0	35	LGT.OIL	27	5114815	138.1	733	0.02	27.15
TOT. COAL (GN,BB,POLK)	3204	1483763	62.2	72.5	70.3	10650	COAL	697448	22656976	15802062.8	30138683	2.03	43.21
SYSTEM	3654	1504903	55.3	73.9	63.0	10609	-	-	-	15965526.0	30942349	2.06	-

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1996

SCHEDULE A5  
PAGE 1 OF 2

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL (1)</b>									
1	PURCHASES:								
2	UNITS (BBL)	7,044	2,999	4,045	134.9	7,044	2,999	4,045	134.9
3	UNIT COST (\$/BBL)	22.77	20.46	2.31	11.3	22.77	20.46	2.31	11.3
4	AMOUNT (\$)	160,370	61,366	99,004	161.3	160,370	61,366	99,004	161.3
5	BURNED:								
6	UNITS (BBL)	8,552	2,999	5,553	185.2	8,552	2,999	5,553	185.2
7	UNIT COST (\$/BBL)	23.48	21.30	2.18	10.2	23.48	21.30	2.18	10.2
8	AMOUNT (\$)	200,823	63,892	136,931	214.3	200,823	63,892	136,931	214.3
9	ENDING INVENTORY:								
10	UNITS (BBL)	86,970	83,758	3,212	3.8	86,970	83,758	3,212	3.8
11	UNIT COST (\$/BBL)	18.76	19.47	(0.71)	(3.6)	18.76	19.47	(0.71)	(3.6)
12	AMOUNT (\$)	1,631,574	1,630,531	1,043	0.1	1,631,574	1,630,531	1,043	0.1
13	DAYS SUPPLY:	731	704	27	3.8	-	-	-	-
<b>LIGHT OIL (2)</b>									
14	PURCHASES:								
15	UNITS (BBL)	15,694	20,135	(4,441)	(22.1)	15,694	20,135	(4,441)	(22.1)
16	UNIT COST (\$/BBL)	43.58	27.12	16.46	60.7	43.58	27.12	16.46	60.7
17	AMOUNT (\$)	683,943	546,095	137,848	25.2	683,943	546,095	137,848	25.2
18	BURNED:								
19	UNITS (BBL)	18,807	7,566	11,241	148.6	18,807	7,566	11,241	148.6
20	UNIT COST (\$/BBL)	32.05	27.40	4.65	17.0	32.05	27.40	4.65	17.0
21	AMOUNT (\$)	602,843	207,315	395,528	190.8	602,843	207,315	395,528	190.8
22	ENDING INVENTORY:								
23	UNITS (BBL)	81,441	79,162	2,279	2.9	81,441	79,162	2,279	2.9
24	UNIT COST (\$/BBL)	29.17	26.69	2.48	9.3	29.17	26.69	2.48	9.3
25	AMOUNT (\$)	2,375,994	2,113,169	262,825	12.4	2,375,994	2,113,169	262,825	12.4
26	DAYS SUPPLY: NORMAL	166	161	5	3.1	-	-	-	-
27	DAYS SUPPLY: EMERGENCY	12	11	1	9.1	-	-	-	-
<b>COAL (3)</b>									
28	PURCHASES:								
29	UNITS (TONS)	624,505	663,000	(38,495)	(5.8)	624,505	663,000	(38,495)	(5.8)
30	UNIT COST (\$/TON)	42.98	46.80	(3.82)	(8.8)	42.98	46.80	(3.82)	(8.8)
31	AMOUNT (\$)	26,841,385	31,028,407	(4,187,022)	(13.5)	26,841,385	31,028,407	(4,187,022)	(13.5)
32	BURNED:								
33	UNITS (TONS)	697,448	631,164	66,284	10.5	697,448	631,164	66,284	10.5
34	UNIT COST (\$/TON)	43.21	47.24	(4.03)	(8.5)	43.21	47.24	(4.03)	(8.5)
35	AMOUNT (\$)	30,138,683	29,818,824	319,859	1.1	30,138,683	29,818,824	319,859	1.1
36	ENDING INVENTORY:								
37	UNITS (TONS)	377,964	461,800	(83,836)	(18.2)	377,964	461,800	(83,836)	(18.2)
38	UNIT COST (\$/TON)	43.61	45.65	(2.04)	(4.5)	43.61	45.65	(2.04)	(4.5)
39	AMOUNT (\$)	16,481,967	21,082,337	(4,600,370)	(21.8)	16,481,967	21,082,337	(4,600,370)	(21.8)
40	DAYS SUPPLY:	19	24	(5)	(20.8)	-	-	-	-
<b>NATURAL GAS</b>									
41	PURCHASES:								
42	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
43	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
44	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
45	BURNED:								
46	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
48	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
49	ENDING INVENTORY:								
50	UNITS (MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51	UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
52	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
53	DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
<b>NUCLEAR</b>									
54	BURNED:								
55	UNITS (MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
56	UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
57	AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

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SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: OCTOBER, 1996

SCHEDULE A5  
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

\* INCLUDES 141.84 BBLs OF SEBRING REPROCESSED OIL.

(1) RECONCILIATION - HEAVY OIL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	10,178
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	10,178

(2) RECONCILIATION - LIGHT OIL  
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(6,648)	(184,331)
OTHER USAGE	(3,890)	(122,335)
TOTAL	(10,538)	(306,666)

(3) RECONCILIATION - COAL  
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION #2 OIL		174,153
IGNITION PROPANE		6,386
FUEL ANALYSIS		8,295
AERIAL SURVEY ADJ.		(120,581)
ADDITIVES		0
POLK TESTING	(5,355)	(239,220)
TOTAL	(5,355)	(170,967)

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SCHEDULE A6  
PAGE 2 OF 2

TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1996

POWER SOLD

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OWN OTHER GENERATION SYSTEM	MWH (A)	cents/kWh FUEL COST (A)	(B) TOTAL ADJUSTMENT FOR FUEL COST (5)X(6)(A)	(C) TOTAL \$ FOR TOTAL COST (5)X(8)(B)	(D) % GAIN ON ECONOMY ENERGY SALES
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	1,313.0	0.0	1,313.0	1.980	25,001.95	30,149.47	3,318.02 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	1,147.0	0.0	1,147.0	1.951	22,380.14	23,790.55	1,128.33 *
HARDEE POWER PART. TO BREDY CREEK	ECON.-C	5.0	0.0	5.0	1.991	99.55	103.14	2.87 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO KISSIMEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO NEW SMITHS RCH.	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO OCELANDO	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO STARKE	ECON.-C	2.0	0.0	2.0	1.905	38.10	49.60	9.20 *
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO HONESTEAD	ECON.-C	26.0	0.0	26.0	1.897	493.13	554.18	48.84 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	178.0	0.0	178.0	1.999	3,557.98	3,925.11	293.70 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO LAUREL	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
HARDEE POWER PART. TO ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.00	0.00	0.00 *
ADJUSTMENTS TO SEPTEMBER 1996								
HARDEE POWER PARTNERS	SEPAR.	(9,577.0)	0.0	(9,577.0)	2.401	2,995	(229,943.77)	(286,831.15)
HARDEE POWER PARTNERS	SEPAR.	9,577.0	0.0	9,577.0	2.383	2,977	228,219.91	285,107.29
KEDDY CREEK	JURISD. SCH.-J	(28.0)	0.0	(28.0)	3.840	3,840	(1,075.20)	(1,075.20)
KEDDY CREEK	JURISD. SCH.-J	28.0	0.0	28.0	3.300	3,300	924.00	924.00
SUB-TOTAL ECONOMY POWER SALES								
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		213,505.0	0.0	213,505.0	1.413	1,914	3,015,976.80	856,882.47
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		41,459.0	0.0	41,459.0	1.298	1,518	538,319.64	629,362.80
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		8,357.0	29.0	8,328.0	1.310	1,109	109,117.86	109,117.86
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		10,458.0	0.0	10,458.0	1.931	201,955.30	201,955.30	201,955.30
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		9,378.0	0.0	9,378.0	2.365	2,959	221,783.88	277,459.20
TOTAL INCLUDING VARIABLE O & N COSTS								
LESS VARIABLE O & N COSTS - HARDEE		283,157.0	29.0	283,128.0	1.444	1,874	4,087,123.46	856,882.47
PLUS % OF ECON. ENERGY SALES PROFITS							(234,025.74)	
TOTAL ECON. ENERGY SALES PROFITS							1,869.25	
SUB OF ECON. ENERGY SALES PROFITS							856,882.47	
CURRENT MONTH:								
DIFFERENCE		25,679.0	29.0	25,650.0	(0.044)	(0.025)	314,949.46	295,282.47
DIFFERENCE %		10.0	0.0	10.0	(2.6)	(1.3)	7.2	52.6
PERIOD TO DATE:								
ACTUAL		283,157.0	29.0	283,128.0	1.664	1,874	4,711,849.46	856,882.47
ESTIMATED		257,478.0	0.0	257,478.0	1.708	1,899	4,596,900.00	561,600.00
DIFFERENCE		25,679.0	29.0	25,650.0	(0.044)	(0.025)	314,949.46	295,282.47
DIFFERENCE %		10.0	0.0	10.0	(2.6)	(1.3)	7.2	52.6

\* THE PROFITS REFLECTED ARE ONLY ON TEC 403. SEC 60X OR \$9,001.80 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
<b>ESTIMATED:</b>								
VARIOUS HARDEE POWER PARTNERS ST. CLOUD	EMER. IPP PEAKING	228.0 14,983.0 54.0	0.0 0.0 0.0	170.0 0.0 0.0	58.0 14,983.0 54.0	4.555 4.503 7.963	4.655 4.503 7.963	2,700.00 673,800.00 4,300.00
<b>TOTAL</b>	-	<b>15,245.0</b>	<b>0.0</b>	<b>170.0</b>	<b>15,075.0</b>	<b>4.516</b>	<b>4.516</b>	<b>680,800.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS FLA. POWER & LIGHT FLA. POWER & LIGHT ORLANDO	IPP IPP SCH.-Ja SCH.-Jc SCH.-Jc	3,044.0 2,671.0 451.0 3,023.0 606.0	0.0 0.0 0.0 0.0 0.0	0.0 0.0 451.0 0.0 0.0	3,044.0 2,671.0 0.0 3,023.0 606.0	7.216 1.954 0.000 4.334 3.000	7.216 1.968 0.000 4.334 3.000	219,646.41 52,198.91 0.00 131,016.00 18,180.00
<b>ADJUSTMENTS TO SEPTEMBER 1996:</b>								
HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-NATIVE HARDEE PWR. PART.-OTHERS HARDEE PWR. PART.-OTHERS	IPP IPP IPP IPP	(48,892.0) 48,892.0 (4,761.0) 4,761.0	0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0	(48,892.0) 48,892.0 (4,761.0) 4,761.0	2.869 3.154 1.875 1.923	2.869 3.154 1.875 1.923	(1,402,711.34) 1,542,147.10 (89,291.89) 91,535.08
<b>TOTAL</b>		<b>9,795.0</b>	<b>0.0</b>	<b>451.0</b>	<b>9,344.0</b>	<b>6.022</b>	<b>6.002</b>	<b>562,718.27</b>
<b>CURRENT MONTH:</b>								
<b>DIFFERENCE</b>	-	(5,450.0)	0.0	281.0	(5,731.0)	1.506	1.486	(118,081.73)
<b>DIFFERENCE %</b>	-	(35.7)	0.0	165.3	(38.0)	33.3	32.9	(17.3)
<b>PERIOD TO DATE:</b>								
<b>ACTUAL</b>	-	9,795.0	0.0	451.0	9,344.0	6.022	6.002	562,718.27
<b>ESTIMATED</b>	-	15,245.0	0.0	170.0	15,075.0	4.516	4.516	680,800.00
<b>DIFFERENCE</b>	-	(5,450.0)	0.0	281.0	(5,731.0)	1.506	1.486	(118,081.73)
<b>DIFFERENCE %</b>	-	(35.7)	0.0	165.3	(38.0)	33.3	32.9	(17.3)

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ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1996

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR OTHER UTILITIES	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH-- (A) FUEL COST (B) TOTAL COST		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
TOTAL	-	40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
<b>ACTUAL:</b>								
INC-AGRICO-NICHOLS	COGEN.	318.0	0.0	0.0	318.0	1.332	1.332	4,235.43
McKAY BAY REFUSE	COGEN.	10,246.0	0.0	0.0	10,246.0	1.347	1.347	138,054.40
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.010	0.000	0.00
INC-AGRICO-NEW WALES	COGEN.	140.0	0.0	0.0	140.0	1.335	1.365	1,911.66
HILLSBOROUGH COUNTY	COGEN.	20,183.0	0.0	0.0	20,183.0	1.355	1.355	273,542.75
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	901.0	0.0	0.0	901.0	1.570	1.570	14,143.95
FARMLAND HYDRO LP	COGEN.	626.0	0.0	0.0	626.0	1.701	1.701	10,646.33
INC-AGRICO-S. PIERCE	COGEN.	997.0	0.0	0.0	997.0	1.508	1.508	15,031.82
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	1.442	1.442	87,563.97
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	17.0	(17.0)	4.904	4.904	(833.68)
SUB-TOTAL FOR OCTOBER, 1996	-	39,483.0	0.0	17.0	39,466.0	1.379	1.379	544,296.43
<b>ADJUSTMENTS FOR AUG., 1996</b>								
INC-AGRICO-NICHOLS	COGEN.							
McKAY BAY REFUSE	COGEN.	(8,909.0)	0.0	0.0	(8,909.0)	1.463	1.463	(130,314.68)
MULBERRY PHOSPHATES INC.	COGEN.	8,909.0	0.0	0.0	8,909.0	1.474	1.474	131,296.43
CARGILL RIDGEWOOD	COGEN.							
INC-AGRICO-NEW WALES	COGEN.							
HILLSBOROUGH COUNTY	COGEN.	(19,996.0)	0.0	0.0	(19,996.0)	1.468	1.468	(293,603.25)
CARGILL MILLPOINT	COGEN.	19,996.0	0.0	0.0	19,996.0	1.480	1.480	295,844.62
CF INDUSTRIES INC.	COGEN.							
FARMLAND HYDRO LP	COGEN.							
INC-AGRICO-S. PIERCE	COGEN.							
AUBURNDALE POWER PARTNERS	COGEN.	(8.0)	0.0	0.0	(8.0)	1.485	1.485	(118.76)
ORANGE COGENERATION L.P.	COGEN.	8.0	0.0	0.0	8.0	1.610	1.610	128.76
AS AVAILABLE ASSIGNMENT	COGEN.	(7,774.0)	0.0	0.0	(7,774.0)	1.586	1.586	(121,746.65)
	COGEN.	7,774.0	0.0	0.0	7,774.0	1.589	1.589	123,548.18
SUB-TOTAL FOR AUG., 1996 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	5,031.65
GRAND TOTAL	-	39,483.0	0.0	17.0	39,466.0	1.392	1.392	549,328.08
<b>CURRENT MONTH:</b>								
DIFFERENCE	-	(864.0)	0.0	17.0	(881.0)	(0.111)	(0.111)	(57,071.92)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	(7.4)	(7.4)	(9.4)
<b>PERIOD TO DATE:</b>								
ACTUAL	-	39,483.0	0.0	17.0	39,466.0	1.392	1.392	549,328.08
ESTIMATED	-	40,347.0	0.0	0.0	40,347.0	1.503	1.503	606,400.00
DIFFERENCE	-	(864.0)	0.0	17.0	(881.0)	(0.111)	(0.111)	(57,071.92)
DIFFERENCE %	-	(2.1)	0.0	0.0	(2.2)	(7.4)	(7.4)	(9.4)

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ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
FOR THE MONTH OF OCTOBER, 1996

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) TRANSACT. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	(6) COST IF GENERATED		(7) PUL. SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
<b>ESTIMATED:</b>							
VARIOUS	ECON.	532.0	3.553	18,900.00	4.098	21,800.00	2,900.00
<b>TOTAL</b>		<b>532.0</b>	<b>3.553</b>	<b>18,900.00</b>	<b>4.098</b>	<b>21,800.00</b>	<b>2,900.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	259.0	2.974	7,703.73	3.907	10,119.78	2,416.05
FLA. PWR. & LIGHT	ECON.-C	1,737.0	3.744	65,041.83	4.508	78,300.37	13,258.54
CITY OF WAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	143.0	3.542	5,065.43	4.718	6,746.86	1,681.43
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	313.0	3.796	11,882.82	4.945	15,476.79	3,593.97
LAKE WORTH UTILITIES	ECON.-C	80.0	3.759	3,007.40	4.237	3,389.28	381.88
ORLANDO UTIL. COMM.	ECON.-C	458.0	3.091	14,155.90	3.900	17,861.59	3,705.69
SEMIHOLE ELECTRIC CO-OP.	ECON.-C	152.0	3.324	5,053.03	4.404	6,693.71	1,640.68
TALLAHASSEE	ECON.-C	296.0	3.256	9,638.66	3.670	10,863.92	1,225.26
CITY OF VERO BEACH	ECON.-C	44.0	3.805	1,674.15	4.263	1,875.80	201.65
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SHYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	3.0	3.088	92.64	3.167	95.01	2.37
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>ADJUSTMENTS:</b>							
LAKE WORTH UTILITIES *	ECON.-C			(1.88)		(1.88)	0.00
CITY OF VERO BEACH *	ECON.-C			(21.52)		(21.52)	0.00
KEY WEST 9/96	ECON.-C	(143.0)	4.442	(6,352.67)	5.587	(7,989.30)	(1,636.63)
KEY WEST 9/96	ECON.-C	143.0	4.561	6,522.91	5.587	7,989.30	1,466.39
<b>TOTAL</b>		<b>3,485.0</b>	<b>3.543</b>	<b>123,462.43</b>	<b>4.344</b>	<b>151,399.71</b>	<b>27,937.28</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		2,953.0	(0.010)	104,562.43	0.246	129,599.71	25,037.28
DIFFERENCE %		555.1	(0.3)	553.2	6.0	594.5	863.4
<b>PERIOD TO DATE:</b>							
ACTUAL		3,485.0	3.543	123,462.43	4.344	151,399.71	27,937.28
ESTIMATED		532.0	3.553	18,900.00	4.098	21,800.00	2,900.00
DIFFERENCE		2,953.0	(0.010)	104,562.43	0.246	129,599.71	25,037.28
DIFFERENCE %		555.1	(0.3)	553.2	6.0	594.5	863.4

\* ADJUSTMENT TO TRANSMISSION CHARGES PAID TO FPL FOR JULY AND AUGUST 1996.