



**NUI Companies**  
 City Gas Company of Florida  
 Elizabethtown Gas Company  
 Edison Gas Service  
 National Gas Services, Inc.  
 North Carolina Gas Service  
 PJJ Energy Brokers, Inc.  
 Unity Billing Services, Inc.  
 Wakeley Cities Gas Service  
 Waverly Gas Service

ORIGINAL  
 FILE COPY

One Elizabethtown Plaza  
 P.O. Box 3175  
 Union  
 New Jersey 07083-1975  
 Tel. (908) 289-5000

May 30, 1997

Mr. Wayne Makin  
 Economic Analyst  
 Florida Public Service Commission  
 2540 Shumard Oak Boulevard  
 Betty Easley Conference Center, Room 100  
 Tallahassee, FL 32399-0850

940003-611

Dear Mr. Makin:

Enclosed is the Cost-of-Gas Factor for the month of June 1997 for City Gas Company of Florida, a Division of NUI Corporation. Effective April 1, 1997, the Company's authorized maximum allowed cost-of-gas factor increased to \$0.53660 per therm. While the attached computation exceeds the Commission authorized price cap, the Company will put into effect a factor \$0.02657 less than the cap in an attempt to mitigate the effect on customers.

Please consider this filing an official notice that the Company's cost-of-gas factor for June 1997 will be \$0.51003 per therm.

If you have any questions, please call me at (908) 289-5000, Ext. 6521.

- ACK \_\_\_\_\_
- AFA 1
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAG Mark
- LEG 1
- LIN \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

Very truly yours,

*Raymond A. DeMoine*

Raymond A. DeMoine  
 Director Rates and  
 Regulatory Affairs

DOCUMENT NUMBER-DATE

05482 JUN-25

FPSC RECORDS/REPORTING

COMPANY: CITY GAS COMPANY  
OF FLORIDA

CALCULATION OF THE FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1R  
(REVISED 6/8/94)  
-- FLEX-DOWN --

Estimated for the Period of: JUNE 1997

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	N/A	145,301	N/A	N/A	N/A	N/A	N/A	N/A
2 NO NOTICE SERVICE RESERVATION	N/A	11,081	N/A	N/A	N/A	N/A	N/A	N/A
3 SWING SERVICE	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
4 COMMODITY (Other)	N/A	1,577,097	N/A	N/A	N/A	N/A	N/A	N/A
5 DEMAND	N/A	884,16	N/A	N/A	N/A	N/A	N/A	N/A
6 OTHER	N/A	5,201	N/A	N/A	N/A	N/A	N/A	N/A
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
8 DEMAND	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
9 CURRENT PERIOD COST (1+2+3+4+5+6)	N/A	2,642,837	N/A	N/A	N/A	N/A	N/A	N/A
10 Second Prior Month Purchase Adj. (OPTIONAL)	N/A	1,841,338	N/A	N/A	N/A	N/A	N/A	N/A
11 TOTAL COST (9+10)-(7+8)	N/A	4,484,174	N/A	N/A	N/A	N/A	N/A	N/A
12 NET UNBILLED	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
13 COMPANY USE	N/A	(10,248)	N/A	N/A	N/A	N/A	N/A	N/A
14 TOTAL THERM SALES	N/A	4,861,786	N/A	N/A	N/A	N/A	N/A	N/A
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only	N/A	6,568,900	N/A	N/A	N/A	N/A	N/A	N/A
16 NO NOTICE SERVICE RESERVA Billing Determinants Only	N/A	1,125,000	N/A	N/A	N/A	N/A	N/A	N/A
17 SWING SERVICE Commodity	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
18 COMMODITY (Other) Commodity	N/A	6,568,900	N/A	N/A	N/A	N/A	N/A	N/A
19 DEMAND Billing Determinants Only	N/A	13,554,800	N/A	N/A	N/A	N/A	N/A	N/A
20 OTHER Commodity	N/A	9,833	N/A	N/A	N/A	N/A	N/A	N/A
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
22 DEMAND	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
23	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
24 TOTAL PURCHASES (17+18+20)-(21+23)	N/A	6,578,733	N/A	N/A	N/A	N/A	N/A	N/A
25 NET UNBILLED	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
26 COMPANY USE	N/A	(15,000)	N/A	N/A	N/A	N/A	N/A	N/A
27 TOTAL THERM SALES (24-26 Estimated only)	N/A	6,563,733	N/A	N/A	N/A	N/A	N/A	N/A
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	N/A	0.02212	N/A	N/A	N/A	N/A	N/A	N/A
29 NO NOTICE SERVICE (2/16)	N/A	0.00985	N/A	N/A	N/A	N/A	N/A	N/A
30 SWING SERVICE (3/17)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
31 COMMODITY (Other) (4/18)	N/A	0.24313	N/A	N/A	N/A	N/A	N/A	N/A
32 DEMAND (5/19)	N/A	0.09821	N/A	N/A	N/A	N/A	N/A	N/A
33 OTHER (6/20)	N/A	0.52893	N/A	N/A	N/A	N/A	N/A	N/A
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
35 DEMAND (8/22)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
36 CURRENT PERIOD COS (9/24)	N/A	0.40172	N/A	N/A	N/A	N/A	N/A	N/A
37 TOTAL COST (11/24)	N/A	0.88182	N/A	N/A	N/A	N/A	N/A	N/A
38 NET UNBILLED (12/25)	N/A	0.00000	N/A	N/A	N/A	N/A	N/A	N/A
39 COMPANY USE (13/26)	N/A	0.68317	N/A	N/A	N/A	N/A	N/A	N/A
40 TOTAL THERM SALES (11/27)	N/A	0.68317	N/A	N/A	N/A	N/A	N/A	N/A
41 TRUE-UP (E-2)	N/A	0.05753	N/A	N/A	N/A	N/A	N/A	N/A
42 TOTAL COST OF GAS (40+41)	N/A	0.74070	N/A	N/A	N/A	N/A	N/A	N/A
43 REVENUE TAX FACTOR	N/A	1.00376	N/A	N/A	N/A	N/A	N/A	N/A
44 PGA FACTOR ROUNDED TO NEAREST .001	N/A	0.74349	N/A	N/A	N/A	N/A	N/A	N/A
45 PGA FACTOR ROUNDED TO NEAREST .001	N/A	0.743	N/A	N/A	N/A	N/A	N/A	N/A

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