

990003-GU

COMPANY: PEOPLES GAS SYSTEM, INC. PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL
 Page 1 of 1
 FOR THE PÉRIOD OF: APRIL 97 through MARCH 98
 CURRENT MONTH: JUNE 1997

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	20,321,800	\$49,085	\$0.00242
2 Commodity Pipeline (SNG./SO GA)	6,671,660	\$43,456	\$0.00651
3 Cashouts-Peoples' Transportation Customers	626,779	\$1,669	\$0.00266
4 Cashouts-Supplier Aggregation (Test) Program	48,185	\$138	\$0.00287
5 Commodity Pipeline (FGT)-Prior Month Adjustment	148,990	\$428	\$0.00287
6 Commodity Pipeline (SNG./SO GA)-Prior Month Adjustment	336,329	(\$428)	(\$0.00127)
7 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$831)	\$0.00287
8 TOTAL COMMODITY (Pipeline)	27,864,139	\$93,517	\$0.00336
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers		\$67,712	\$0.00000
10 Swing Service-Commodity-3rd Party Suppliers	2,937,610	\$677,119	\$0.23050
11			
12			
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15			
16 TOTAL SWING SERVICE	2,937,610	\$744,831	\$0.25355
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
17 Purchases from 3rd Party Suppliers	15,734,230	\$3,561,381	\$0.22635
18 City of Sunrise	20,756	\$10,048	\$0.48411
19 Central Florida Gas	2,322	\$961	\$0.41392
20 Cashouts-Peoples' Transportation Customers	648,504	\$126,109	\$0.19446
21 Cashouts-Supplier Aggregation (Test) Program	49,856	\$9,816	\$0.19689
22 Purchases from 3rd Party Suppliers-Prior Month Adj.	(463,852)	(\$101,547)	\$0.21892
23 Bookouts-Dec.'96	(71,310)	(\$28,435)	\$0.39875
24			
25			
26 TOTAL COMMODITY (Other)	15,920,506	\$3,578,334	\$0.22476
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	55,918,200	\$2,728,752	\$0.04880
28 Demand (SNG/SO GA)	8,875,800	\$455,900	\$0.05136
29 Temporary Acquisition Reservation Charge-(FGT)	2,244,900	\$97,693	\$0.04352
30 Temporary Relinquishment Credit-(FGT)	(26,096,700)	(\$1,097,491)	\$0.04205
31 Volumetric Relinquishment Credit-(FGT)	(85,440)	(\$3,681)	\$0.04309
32 Cashouts-Peoples' Transportation Customers	626,779	\$27,622	\$0.04407
33 Capacity Discount-Transp. Customer	3,813,322	\$97,579	\$0.02559
34 Volumetric Relinquishment Credit-(FGT)-Adj.-May'97	(23,800)	(\$1,036)	\$0.04353
35 Demand (SNG/SO GA)-Prior Month Adjustment	504,069	(\$1,191)	(\$0.00236)
36 Prior Month Adj. With 3rd Party Supplier	(289,604)	(\$12,606)	\$0.04353
37 TOTAL DEMAND	45,487,526	\$2,291,542	\$0.05038
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Revenue Sharing-FGT	0	\$0	\$0.00000
39 Administrative Costs	0	\$71,058	\$0.00000
40 Legal Fees	0	\$69,780	\$0.00000
41 Odorant Costs	0	\$39,681	\$0.00000
42			
43			
44			
45 TOTAL OTHER	0	\$180,519	\$0.00000

DECLASSIFIED

DOCUMENT NO. DATE
 07296-97 07/21/97
 FPSC - COMMISSION CLERK

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$93,517	\$106,377	\$12,860	12.09	\$368,247	\$477,010	\$108,763	22.80
2 NO NOTICE SERVICE	\$49,860	\$49,860	\$0	0.00	\$126,312	\$151,242	\$24,930	16.48
3 SWING SERVICE	\$744,831	\$1,118,700	\$373,869	33.42	\$2,448,197	\$2,922,956	\$474,759	16.24
4 COMMODITY (Other)	\$3,578,334	\$4,566,370	\$988,036	21.64	\$11,341,259	\$13,941,918	\$2,600,659	18.65
5 DEMAND	\$2,291,542	\$2,109,627	(\$181,915)	(8.62)	\$8,213,212	\$7,877,826	(\$335,386)	(4.26)
6 OTHER	\$180,519	\$100,000	(\$80,519)	0.00	\$379,809	\$300,000	(\$79,809)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$26,682	\$33,926	\$7,244	21.35	\$131,478	\$196,771	\$65,293	33.18
8 DEMAND	\$472,374	\$573,601	\$101,227	17.65	\$1,670,843	\$1,873,255	\$202,412	10.31
9 OTHER	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,439,547	\$7,443,407	\$1,003,860	13.49	\$21,074,716	\$23,600,926	\$2,526,210	10.70
12 NET UNBILLED	(\$132,474)	\$0	\$132,474	0.00	(\$600,914)	\$0	\$600,914	0.00
13 COMPANY USE	\$11,508	\$0	(\$11,508)	0.00	\$26,571	\$0	(\$26,571)	0.00
14 TOTAL THERM SALES	\$7,286,545	\$7,443,407	\$156,862	2.11	\$23,082,700	\$23,600,926	\$518,226	2.20

DOCUMENT NUMBER DATE
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 1998

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: JUNE 97				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	27,864,139	30,406,566	2,542,427	8.36	95,239,746	95,453,509	213,763	0.22
16 NO NOTICE SERVICE (Billing Determinants Only)	6,000,000	6,000,000	0	0.00	15,200,000	18,200,000	3,000,000	16.48
17 SWING SERVICE (Commodity)	2,937,610	4,950,000	2,012,390	40.65	10,747,860	14,055,300	3,307,440	23.53
18 COMMODITY (Other) (Commodity)	15,920,506	14,716,460	(1,204,046)	(8.18)	53,586,080	48,302,010	(5,284,070)	(10.94)
19 DEMAND (Billing Determinants Only)	45,487,526	37,266,019	(8,221,507)	(22.06)	145,143,338	139,757,349	(5,385,989)	(3.85)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	9,296,890	11,821,016	2,524,126	21.35	32,460,030	35,698,556	3,238,526	9.07
22 DEMAND	11,475,190	13,997,516	2,522,326	18.02	38,994,930	42,304,266	3,309,336	7.82
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	18,858,116	19,666,460	808,344	4.11	64,333,940	62,357,310	(1,976,630)	(3.17)
25 NET UNBILLED	(354,881)	0	354,881	0.00	(1,610,057)	0	1,610,057	0.00
26 COMPANY USE	30,295	0	(30,295)	0.00	69,949	0	(69,949)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	19,933,362	19,666,460	(266,902)	(1.36)	63,989,174	62,357,310	(1,631,864)	(2.62)

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM		CURRENT MONTH: JUNE 97				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
28	COMMODITY (Pipeline) (1/15)	0.00336	0.00350	0.00014	4.07	0.00387	0.00500	0.00113	22.63
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	0.00000	0.00	0.00831	0.00831	0.00000	0.00
30	SWING SERVICE (3/17)	0.25355	0.22600	(0.02755)	(12.19)	0.22778	0.20796	(0.01982)	(9.53)
31	COMMODITY (Other) (4/18)	0.22476	0.31029	0.08553	27.56	0.21165	0.28864	0.07699	26.68
32	DEMAND (5/19)	0.05038	0.05661	0.00623	11.01	0.05659	0.05637	(0.00022)	(0.39)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.00287	0.00287	(0.00000)	(0.00)	0.00405	0.00551	0.00146	26.52
35	DEMAND (8/22)	0.04116	0.04098	(0.00019)	(0.45)	0.04285	0.04428	0.00143	3.24
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34147	0.37848	0.03701	9.78	0.32758	0.37848	0.05090	13.45
38	NET UNBILLED (12/25)	0.37329	0.00000	(0.37329)	0.00	0.37323	0.00000	(0.37323)	0.00
39	COMPANY USE (13/26)	0.37986	0.00000	(0.37986)	0.00	0.37986	0.00000	(0.37986)	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	0.32305	0.37848	0.05543	14.64	0.32935	0.37848	0.04913	12.98
41	TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.31786	0.37329	0.05543	14.85	0.32416	0.37329	0.04913	13.16
43	REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.31906	0.37469	0.05563	14.85	0.32538	0.37469	0.04932	13.16
45	PGA FACTOR ROUNDED TO NEAREST .001	31.906	37.469	5.56270	14.85	32.538	37.469	4.93155	13.16

FOR THE PERIOD OF: APRIL 97 Through MARCH 98 Page 1 of 1

	CURRENT MONTH: JUNE 97		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$4,311,657	\$5,685,070	\$1,373,413	\$0.31853	\$13,762,885	\$16,864,874	\$3,101,989	\$0.22539		
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,116,382	1,758,337	(358,045)	(0.16918)	\$7,285,259	\$6,736,052	(549,207)	(0.07539)		
3 TOTAL	6,428,039	7,443,407	1,015,368	0.15796	\$21,048,145	\$23,600,926	2,552,781	0.12128		
4 FUEL REVENUES (NET OF REVENUE TAX)	7,286,545	7,443,407	156,862	0.02153	\$23,082,700	\$23,600,928	518,228	0.02245		
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$291,978	\$291,978	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,383,871	7,540,733	156,862	0.02124	\$23,374,678	\$23,892,904	518,226	0.02217		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	955,832	97,326	(858,506)	(0.89818)	\$2,326,534	\$291,978	(2,034,556)	(0.87450)		
8 INTEREST PROVISION-THIS PERIOD (21)	(4,000)	17,170	21,170	(5.29272)	(\$26,185)	\$51,483	77,667	(2.96613)		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,355,931)	3,672,829	5,028,760	(3.70871)	(2,640,184)	3,638,516	6,278,700	(2.37813)		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$291,978)	(\$291,978)	0	0.00000		
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(501,425)	3,689,999	4,191,424	(8.35902)	(631,813)	3,689,999	4,321,812	(6.84033)		
11a REFUNDS FROM PIPELINE	142,168	0	(142,168)	0.00000	\$272,556	\$0	(272,556)	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(359,257)	3,689,999	4,049,256	(11.27120)	(\$359,257)	\$3,689,999	\$4,049,256	(\$11.27120)		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,355,931)	3,672,829	5,028,760	(3.70871)						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(355,257)	3,672,829	4,028,086	(11.33851)						
15 TOTAL (13+14)	(1,711,189)	7,345,658	9,056,846	(5.29272)						
18 AVERAGE (50% OF 15)	(855,594)	3,672,829	4,528,423	(5.29272)						
17 INTEREST RATE - FIRST DAY OF MONTH	5.60	5.60	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.62	0	0.00000						
19 TOTAL (17+18)	11.220	11.220	0	0.00000						
20 AVERAGE (50% OF 19)	5.610	5.610	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.468	0.468	0	0.00000						
22 INTEREST PROVISION (16x21)	(\$4,000)	\$17,170	\$21,170	(\$5.29272)						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

TRANSPORTATION PURCHASES

SCHEDULE A-3**

SYSTEM SUPPLY AND END USE

Page 1 of 1

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

JUNE 1997

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JUNE 1997	FGT	PGS	FTS-1 COMM. PIPELINE	14,822,920			\$42,541.78			\$0.29	
2	JUNE 1997	FGT	PGS	FTS-1 COMM. PIPELINE		9,296,890		26,682.08			\$0.29	
3	JUNE 1997	FGT	PGS	FTS-2 COMM. PIPELINE	5,498,880			6,543.67			\$0.12	
4	JUNE 1997	FGT	PGS	FTS-1 DEMAND	25,126,860				\$1,126,993.08		\$4.49	
5	JUNE 1997	FGT	PGS	FTS-1 DEMAND		9,296,890			404,693.58		\$4.35	
6	JUNE 1997	FGT	PGS	FTS-2 DEMAND	6,854,100				598,280.74		\$8.73	
7	JUNE 1997	FGT	PGS	NO NOTICE	6,000,000				49,860.00		\$0.83	
8	JUNE 1997	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,813,322				\$97,579.00		\$2.56	
9	JUNE 1997	SEMINOLE	PGS	COMM. OTHER	6,850,770	0	\$1,587,145.05	0.00	0.00	0	\$23.17	
10	JUNE 1997	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	6,671,660			43,455.50			\$0.65	
11	JUNE 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND	8,875,800				455,900.04		\$5.14	
12	JUNE 1997	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,178,300			67,679.94		\$3.11	
13	JUNE 1997	AMOCO	PGS	COMM. OTHER	200,000	0	44,800.00	0.00	0.00	0.00	\$22.40	
14	JUNE 1997	CALCASIEU GATHERING SYSTEM	PGS	SWING	2,937,610	0	677,119.11	0.00	67,711.91	0.00	\$25.36	
15	JUNE 1997	CITRUS TRADING	PGS	COMM. OTHER	2,100,000	0	462,000.00	0.00	0.00	0.00	\$22.00	
16	JUNE 1997	FINA	PGS	COMM. OTHER	1,500,000	0	331,500.00	0.00	0.00	0.00	\$22.10	
17	JUNE 1997	NATURAL GAS CLEARINGHOUSE	PGS	COMM. OTHER	1,200,000	0	269,400.00	0.00	0.00	0.00	\$22.45	
18	JUNE 1997	PANENERGY	PGS	COMM. OTHER	1,500,000	0	338,000.00	0.00	0.00	0.00	\$22.40	
19	JUNE 1997	TEXACO	PGS	COMM. OTHER	1,877,060	0	418,115.12	0.00	0.00	0.00	\$22.28	
20	JUNE 1997	UNION PACIFIC	PGS	COMM. OTHER	506,400	0	112,420.80	0.00	0.00	0.00	\$22.20	
21	JUNE 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	49,856		9,816.02				\$19.69	
22	JUNE 1997	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	48,185			138.30			\$0.29	
23	JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	626,779				27,622.38		\$4.41	
24	JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	626,779			1,668.88			\$0.27	
25	JUNE 1997	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	648,504		126,109.07				\$19.45	
26	TOTAL	**This report excludes prior month/period adjustments.			98,335,485	20,772,080	119,107,565	\$4,374,425.17	\$121,030.21	\$2,896,320.65	\$0.00	\$6.21

FOR THE PERIOD OF: APRIL 97 Through MARCH 98
 PRESENT MONTH: JUNE 1997

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 7995	667	644	20,000	19,330	2.24000	2.31764
2	CALCASIEU DRN# 105026	7,591	7,337	227,733	220,104	2.53550	2.62338
3	CALCASIEU DRN# 11287	2,201	2,127	66,028	63,816	2.53550	2.62338
4	CITRUS DRN# 157742	3,500	3,383	105,000	101,483	2.20000	2.27625
5	CITRUS DRN# 25809	3,500	3,383	105,000	101,483	2.20000	2.27625
6	FINA DRN# 42626	5,000	4,833	150,000	144,975	2.21000	2.28660
7	NATURAL GAS CLEARINGHOUSE DRN# 157741	933	902	28,000	27,062	2.24500	2.32281
8	NATURAL GAS CLEARINGHOUSE DRN# 157742	3,067	2,964	92,000	88,918	2.24500	2.32281
9	PANENERGY DRN# 157739	5,000	4,833	150,000	144,975	2.24000	2.31764
10	TEXACO DRN# 23422	2,790	2,697	83,700	80,896	2.22750	2.30471
11	TEXACO DRN# 25809	1,467	1,418	44,006	42,532	2.22750	2.30471
12	TEXACO DRN# 42626	2,000	1,933	60,000	57,990	2.22750	2.30471
13	UNION PACIFIC DRN# 24662	1,688	1,631	50,640	48,944	2.22000	2.29695
14							
15							
16							
17							
18							
19	TOTAL	39,404	38,084	1,182,107	1,142,506	2.30019	2.37991

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.35% per dth.

(3) Included in the monthly gross volumes above are 568,948 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.35% per dth.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 JUNE 1997

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,000,000	16	49,860.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	25,212,300	19	1,130,674.26	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(85,440)	19	(3,681.20)	5
3a FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND*	(23,800)	19	(1,036.01)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,854,100	19	598,280.74	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	14,822,920	15	42,541.78	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	148,990	15	427.63	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,498,880	15	6,543.67	1
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	0.01	1
7 TOTAL FGT		<u>58,427,950</u>		<u>\$1,823,610.88</u>	
8 SEMINOLE GAS	COMM. OTHER	6,850,770	18	1,587,145.05	4
9 SEMINOLE GAS	COMM. PIPELINE	6,671,660	15	43,455.50	1
10 SEMINOLE GAS	DEMAND	8,875,800	19	455,900.04	5
11 CITY OF SUNRISE	COMM. OTHER	20,756	18	10,048.21	4
12 CENTRAL FLORIDA GAS	COMM. OTHER	2,322	18	961.13	4
13 BOOKOUTS	COMM. OTHER	(71,310)	18	(28,434.52)	4
14 LEGAL FEES	OTHER			69,780.48	6
15 ADMINISTRATIVE COSTS	OTHER			71,057.89	6
16 ODORANT COSTS	OTHER			39,680.80	6
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	626,779	19	27,622.38	5
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	626,779	15	1,668.88	1
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	648,504	18	126,109.07	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	49,856	18	9,816.02	4
21 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	48,185	15	138.30	1
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,813,322	19	97,579.00	5
23 AMOCO	COMM. OTHER	200,000	18	44,800.00	4
24 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			67,711.91	3
25 CALCASIEU GATHERING SYSTEM	SWING-COMM.	2,937,610	17	677,119.11	3
26 CITRUS TRADING CORP.	COMM. OTHER	2,100,000	18	462,000.00	4
27 FINA	COMM. OTHER	1,500,000	18	331,500.00	4
28 NATURAL GAS CLEARINGHOUSE	COMM. OTHER	1,200,000	18	269,400.00	4
29 PANENERGY	COMM. OTHER	1,500,000	18	336,000.00	4
30 TEXACO	COMM. OTHER	1,877,060	18	418,115.12	4
31 UNION PACIFIC	COMM. OTHER	506,400	18	112,420.80	4
32 CITRUS TRADING CORP.	COMM. OTHER*	(299,642)	18	(65,921.24)	4
33 CITRUS TRADING CORP.	COMM. PIPELINE*	(289,604)	15	(831.16)	1
34 CITRUS TRADING CORP.	DEMAND*	(289,604)	19	(12,606.46)	5
35 NATURAL GAS CLEARINGHOUSE	COMM. OTHER*	0	18	594.91	4
36 SEMINOLE GAS	COMM. OTHER*	(164,210)	18	(36,220.98)	4
37 SEMINOLE GAS	COMM. PIPELINE*	336,329	15	(427.81)	1
38 SEMINOLE GAS	DEMAND*	504,069	19	(1,190.73)	5
39 TOTAL		<u>98,209,781</u>		<u>\$6,938,602.58</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/97
DUE	07/10/97
INVOICE NO.	17773
TOTAL AMOUNT DUE	\$1,180,534.26

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to:
 Wire Transfer **7-10-97**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT RACHEL CADY AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	DUNS NO: 6922736	

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				06/97	A	RES	0.4268	0.0085		0.4353	4,661,820	\$2,029,290.25
				06/97	A	RES	0.4268			0.4268	150,000	\$64,020.00
				06/97	A	NNR	0.0831			0.0831	600,000	\$49,860.00
				06/97	A	TRL	0.4268	0.0085		0.4353	(44,220)	(\$19,248.97)
				06/97	A	TRL	0.4268	0.0085		0.4353	(326,730)	(\$142,225.57)
				06/97	A	TRL	0.4268	0.0085		0.4353	(909,000)	(\$395,687.70)
				06/97	A	TRL	0.4268	0.0085		0.4353	(8,670)	(\$3,774.05)
				06/97	A	TRL	0.4268	0.0085		0.4353	(14,280)	(\$6,216.08)
				06/97	A	TRL	0.2054			0.2054	(87,000)	(\$17,869.80)
				06/97	A	TRL	0.2054			0.2054	(63,000)	(\$12,940.20)
				06/97	A	TRL	0.4268	0.0085		0.4353	(100,110)	(\$43,577.88)
				06/97	A	TRL	0.4268	0.0085		0.4353	(44,550)	(\$19,392.62)
				06/97	A	TRL	0.4268	0.0085		0.4353	(27,000)	(\$11,753.10)
				06/97	A	TRL	0.4268	0.0085		0.4353	(134,070)	(\$58,360.67)
				06/97	A	TRL	0.4268	0.0085		0.4353	(10,500)	(\$4,570.65)
				06/97	A	TRL	0.4268	0.0085		0.4353	(8,250)	(\$3,591.23)
				06/97	A	TRL	0.4268	0.0085		0.4353	(51,000)	(\$22,200.30)
				06/97	A	TRL	0.4268	0.0085		0.4353	(210,000)	(\$91,413.00)
				06/97	A	TRL	0.4268	0.0085		0.4353	(57,750)	(\$25,138.58)
				06/97	A	TRL	0.4268	0.0085		0.4353	(30,000)	(\$13,059.00)
				06/97	A	TRL	0.4268	0.0085		0.4353	(58,800)	(\$25,595.64)
				06/97	A	TRL	0.4268	0.0085		0.4353	(3,900)	(\$1,697.67)

COPY

01-90-000-232-02-00-0

[Handwritten signature]

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	06/30/97
DUE	07/10/97
INVOICE NO.	17773
TOTAL AMOUNT DUE	\$1,180,534.26

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 6922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES		DISC	NET	VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES				
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			06/97	A	TRL	0.4268	0.0085		0.4353	(123,000)	(\$53,541.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			06/97	A	TRL	0.4268	0.0085		0.4353	(10,530)	(\$4,583.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			06/97	A	TRL	0.4268	0.0085		0.4353	(17,010)	(\$7,404.45)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			06/97	A	TRL	0.4268	0.0085		0.4353	(7,140)	(\$3,108.04)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			06/97	A	TRL	0.4268	0.0085		0.4353	(35,940)	(\$15,644.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712			06/97	A	TRL	0.4268	0.0085		0.4353	(32,190)	(\$14,012.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			06/97	A	TRL	0.4268	0.0085		0.4353	(28,170)	(\$12,262.40)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			06/97	A	TRL	0.4268	0.0085		0.4353	(15,240)	(\$6,633.97)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			06/97	A	TRL	0.4268	0.0085		0.4353	(10,980)	(\$4,779.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208			06/97	A	TRL	0.4268	0.0085		0.4353	(2,700)	(\$1,175.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			06/97	A	TRL	0.4268	0.0085		0.4353	(9,090)	(\$3,956.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			06/97	A	TRL	0.4268	0.0085		0.4353	(4,080)	(\$1,776.02)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			06/97	A	TRL	0.4268	0.0085		0.4353	(16,680)	(\$7,260.80)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191			06/97	A	TRL	0.4268	0.0085		0.4353	(13,500)	(\$5,876.55)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			06/97	A	TAQ	0.4268	0.0085		0.4353	216,000	\$94,024.80
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272			06/97	A	TAQ	0.4268	0.0053		0.4321	8,490	\$3,668.53

COPY

TOTAL FOR CONTRACT 5047 FOR MONTH OF 06/97. 3,121,230 \$1,180,534.26

*** END OF INVOICE 17773 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE	06/30/97
DUE	07/10/97
INVOICE NO.	17822
TOTAL AMOUNT DUE	\$598,280.74

CUSTOMER: PEOPLES GAS SYSTEM, INC.
 ATTN: EO ELLIOTT
 POST OFFICE BOX 2562
 TAMPA, FL 33601-2562

Please reference this invoice no. on your remittance
 and wire to: **7-10-97**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY
 TYPE: FIRM TRANSPORTATION DUNS NO: 6922736 AT (713)853-7566 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			NET	VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC				
				06/97	A	RES	0.8072	0.0085		0.8157	685,410	\$559,088.94	
				06/97	A	RES	0.8072			0.8072	94,590	\$76,353.05	
				06/97	A	TRL	0.2100			0.2100	(30,000)	(\$6,300.00)	
				06/97	A	TRL	0.5471			0.5471	(8,490)	(\$4,644.88)	
				06/97	A	TRL	0.4582			0.4582	(10,500)	(\$4,811.10)	
				06/97	A	TRL	0.4871			0.4871	(19,500)	(\$9,498.45)	
				06/97	A	TRL	0.4562			0.4562	(26,100)	(\$11,906.82)	
				TOTAL FOR CONTRACT 5319 FOR MONTH OF 06/97.								685,410	\$598,280.74

COPY

*** END OF INVOICE 17822 ***

01-90-000-232-02-00-0



Line#

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
June 1997
INVOICE

Line#

4 July 1, 1997
5

INVOICE NO. 06-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA
ACCOUNT NO. :

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 06/01/97 - 06/30/97		6,850,770	\$0.23167	\$1,587,145.05
11 Total Commodity		6,850,770	\$0.23167	\$1,587,145.05
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		5,000 dth	\$0.2935	\$1,467.50
13 830087 Peoples So Ga Inter Com.		7,500 dth	\$0.2146	\$1,609.50
14 864340 & 864350 SNG Firm Com.		664,318 dth	\$0.0370	\$24,579.77
15 831200 & 831210 So Ga Firm Com.		832,790 dth	\$0.0211	\$17,571.87
16 864350 SNG GSR Vol. Com.		307,830 dth	\$0.0084	\$2,585.77
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19 SNG Brokered Capacity				(\$31,696.98)
20 So. Ga. Brokered Capacity				(\$21,765.00)
21 Sonat Marketing Buy/Sale Credit				(\$22,700.91)
22 Total Transport				\$499,355.54
23 TOTAL AMOUNT DUE				<u>\$2,086,500.59</u>

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 May 97
 PO SP32923-97 DUE 5-28
 ATT. Y TRAN
 ENTERED AUTH JW

CITY OF SUNRISE - PUBLIC SERVICE

IF DETACH STUB TO SEND RETURN WITH REMITTANCE TO

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 5/22/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	May 16, 1997	Jun 12, 1997	3670.30
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4358.28	4358.28-	0.00	0.00	0.00	3670.30

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	4/18/97 - 5/16/97	28	97425	90401	7333
	TOTAL GAS USED					7333

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,670.30
	
TOTAL CURRENT CHARGES	3,670.30
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,670.30
CURRENT CHARGES PAST DUE AFTER	Jun 12, 1997

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CO 1 VENDOR 1007582
 INVOICE 93305-111588 Jun 97
 PO SP32923-97 DUE 7-1
 ATT Y TRAN _____
 ENTERED _____ AUTH PN

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 6/25/97

SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jun 18, 1997	Jul 16, 1997	3433.07
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3670.30	3670.30-	0.00	0.00	0.00	3433.07

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	5/16/97- 6/18/97	33	104371	97425	7251
	TOTAL GAS USED					7251

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,433.07

TOTAL CURRENT CHARGES 3,433.07
 TOTAL PAST DUE AMOUNT 0.00
 TOTAL AMOUNT NOW DUE 3,433.07

CURRENT CHARGES PAST DUE AFTER Jul 16, 1997

RECEIVED
 JUN 27 1997
 ACCOUNTS PAYABLE

MESSAGES

Empty box for messages.

OV ✓

CO 1 VENDOR 1007582
 INVOICE 10001-74500 Jun 97
 PO SP 3292397 DUE 6-16
 ATI Y IRAN
 ENTERED _____ AUTH *JW*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 6/06/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	May 30, 1997	Jun 27, 1997	2356.31
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3026.62	3026.62-	0.00	0.00	0.00	2356.31

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	4/29/97 - 5/30/97	31	242725	237801	4924
	TOTAL GAS USED					4924

CURRENT PERIOD ACCOUNT ACTIVITY

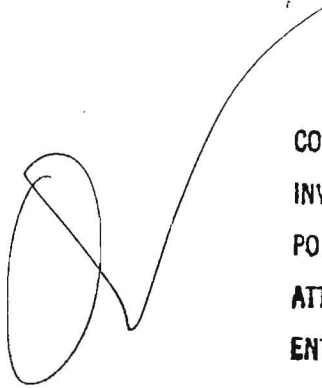
TYPE OF SERVICE	AMOUNT
GAS	2,309.65
GROSS RECEIPTS TAX	1.17
PURCHASED GAS ADJUSTMENT	45.49
TOTAL GAS	2,356.31
TOTAL CURRENT CHARGES	2,356.31
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	2,356.31

RECEIVED
 JUN 11 1997
 PAYMENTS
 AVAILABLE

MESSAGES

SUNRISE GARBAGE & RECYCLING CUSTOMERS WILL SEE CREDITS ON THEIR JANUARY, FEBRUARY & MARCH BILLS REFLECTING A RETROACTIVE REDUCTION IN RATES FOR 1996, BASED ON THE NEW CONTRACT WITH ALL SERVICE.

CURRENT CHARGES PAST DUE AFTER Jun 27, 1997



CO 1 VENDOR 1007582
 INVOICE 132663-128434 Jun 97
 PO SP3292397 DUE 6-23
 ATT Y TRAN _____
 ENTERED _____ AUTH. gms

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH SUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: W. FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/17/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jun 12, 1997	Jul 08, 1997	588.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
635.35	635.35-	0.00	0.00	0.00	588.53

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	5/13/97 - 6/12/97	30	24012	22764	1248
TOTAL GAS USED						1248

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	588.53
<p>RECEIVED JUN 19 1997 CREDITS PAYABLE</p>	
TOTAL CURRENT CHARGES	588.53
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	588.53
CURRENT CHARGES PAST DUE AFTER Jul 08, 1997	

MESSAGES

CENTRAL FLORIDA GAS COMPANY
 A DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N. W.
 WINTER HAVEN, FLORIDA 33882
 PHONE 293-2125

OFF SYSTEM SALES

TO: Peoples Gas System
 P.O. 1487
 Lakeland, Florida 33802
 Atten: Bob Walmsley
 BILLING PERIOD: May 1997

INVOICE DATE : June 4, 1997
 ACCOUNT NO. : 08-210551
 SERVICE NO. : 08-14229-1
 Rate OSS-1

0015930

BILLING CYCLE	CCFS	THERMS	RATES	AMOUNT
05/01 - 05/31	2,210	2,322	0.12737 NON-FUEL 0.24349 FUEL	\$296.75 \$565.38

ACCOUNT # 01-90-001-232-02-00-0

RECEIVED _____ DATE _____

APPROVAL [Signature]

SP24250-97 91000000 Winter #0015930

VENDOR May 97

PO SP24250-97 DUE 6-12

ATT _____ TRAN _____

ENTERED _____ AUTH [Signature]

<table style="width: 100%;"> <tr> <td colspan="3">TOTALS</td> <td style="text-align: center;">2,210</td> <td style="text-align: center;">2,322</td> </tr> </table>	TOTALS			2,210	2,322	<table style="width: 100%;"> <tr> <td>CUSTOMER FACILITY CHARGE</td> <td style="text-align: right;">\$100.00</td> </tr> <tr> <td>NONFUEL</td> <td style="text-align: right;">\$295.75</td> </tr> <tr> <td>FUEL</td> <td style="text-align: right;">\$565.38</td> </tr> <tr> <td>TOTAL GAS COST</td> <td style="text-align: right;">\$961.13</td> </tr> <tr> <td>GROSS RECPT TAX</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>FRANCHISE TAX</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>UTILITY TAX</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>SALES TAX</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>CURRENT MONTH</td> <td style="text-align: right;">\$961.13</td> </tr> <tr> <td>PREVIOUS BAL</td> <td style="text-align: right;">\$0.00</td> </tr> <tr> <td>TOTAL</td> <td style="text-align: right;">\$961.13</td> </tr> </table>	CUSTOMER FACILITY CHARGE	\$100.00	NONFUEL	\$295.75	FUEL	\$565.38	TOTAL GAS COST	\$961.13	GROSS RECPT TAX	\$0.00	FRANCHISE TAX	\$0.00	UTILITY TAX	\$0.00	SALES TAX	\$0.00	CURRENT MONTH	\$961.13	PREVIOUS BAL	\$0.00	TOTAL	\$961.13
TOTALS			2,210	2,322																								
CUSTOMER FACILITY CHARGE	\$100.00																											
NONFUEL	\$295.75																											
FUEL	\$565.38																											
TOTAL GAS COST	\$961.13																											
GROSS RECPT TAX	\$0.00																											
FRANCHISE TAX	\$0.00																											
UTILITY TAX	\$0.00																											
SALES TAX	\$0.00																											
CURRENT MONTH	\$961.13																											
PREVIOUS BAL	\$0.00																											
TOTAL	\$961.13																											

METER READINGS			
PRESENT	PREVIOUS	DIFF	
96,091	95,870	2,210	
PRESSURE FACTOR		1.00000	
CORRECTED CCFs		2,210.0	
BTU FACTOR		1.0508	
THERMS		2,322	

AVG DAILY USAGE			
DAYS IN PERIOD	THERMS	AVG	
1996 31		0	
1997 31	2,322	75	

TERMS: PAYMENT DUE IN FULL BY: June 24, 1997

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
 AND MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882

CUSTOMER	Peoples Gas System	AMOUNT DUE	\$961.13
ACCOUNT #	08-210551		

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997

09-Jul-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(812)	0.38000	(\$308.56)
2			(812) *	0.00850	(\$6.90)
3			(7,732)	0.43530	(\$3,365.74)
4	TOTAL		(8,544)		(\$3,681.20)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JUNE 1997

09-Jul-97

g:\gasact\pga\u_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,522,275	0.02870	\$43,689.29
2	FTS-1-NO NOTICE	ACCRUED	(39,983)	0.02870	(\$1,147.51)
3	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>1,482,292</u>		<u>\$42,541.78</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>549,888</u>	<u>0.01190</u>	<u>\$6,543.67</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,032,180</u>		<u>\$49,085.45</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	200,000.0	0.22400	\$44,800.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>200,000.0</u>		<u>\$44,800.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	2,937,610.0	0.02305	\$67,711.91
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,937,610.0</u>		<u>\$67,711.91</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	2,937,610.0	0.23050	\$677,119.11
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,937,610.0</u>		<u>\$677,119.11</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	2,100,000.0	0.22000	\$462,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>2,100,000.0</u>		<u>\$462,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,500,000.0	0.22100	\$331,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$331,500.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NATURAL GAS CLEARINGHOUSE	1,200,000.0	0.22450	\$269,400.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,200,000.0</u>		<u>\$269,400.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	PANENERGY	1,500,000.0	0.22400	\$336,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,500,000.0</u>		<u>\$336,000.00</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEXACO	1,877,060.0	0.22275	\$418,115.12
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,877,060.0</u>		<u>\$418,115.12</u>

PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 JUNE 1997

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	506,400.0	0.22200	\$112,420.80
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>506,400.0</u>		<u>\$112,420.80</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MAY 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU GATHERING SYSTEM	ACCRUED:	3,254,960.0	0.23540	\$766,217.58
2	ACTUAL:	3,254,960.0	0.23540	\$766,217.58
3 CITRUS TRADING CORP.	ACCRUED:	2,170,000.0	0.22000	\$477,400.00
4	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
5 FINA	ACCRUED:	1,550,000.0	0.20600	\$319,300.00
6	ACTUAL:	1,550,000.0	0.20600	\$319,300.00
7 NATURAL GAS CLEARINGHOUSE	ACCRUED:	1,240,000.0	0.20950	\$259,780.00
8	ACTUAL:	1,240,000.0	0.20950	\$259,780.00
9 PANENERGY	ACCRUED:	1,550,000.0	0.20900	\$323,950.00
10	ACTUAL:	1,550,000.0	0.20900	\$323,950.00
11 TEXACO	ACCRUED:	1,907,500.0	0.20775	\$396,283.13
12	ACTUAL:	1,907,500.0	0.20775	\$396,283.13
13 UNION PACIFIC FUELS	ACCRUED:	523,280.0	0.20700	\$108,318.96
14	ACTUAL:	523,280.0	0.20700	\$108,318.96
15	ACCRUED:	0.0	0.00000	\$0.00
16	ACTUAL:	0.0	0.00000	\$0.00
17	ACCRUED:	0.0	0.00000	\$0.00
18	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00
21		ACCRUED:	0.0	0.00000	\$0.00
22		ACTUAL:	0.0	0.00000	\$0.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
73		ACCRUED:	0.0	0.00000	\$0.00
74		ACTUAL:	0.0	0.00000	\$0.00
75		ACCRUED:	0.0	0.00000	\$0.00
76		ACTUAL:	0.0	0.00000	\$0.00
77		ACCRUED:	0.0	0.00000	\$0.00
78		ACTUAL:	0.0	0.00000	\$0.00
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MAY 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		12,195,740.0		\$2,651,249.67
94	TOTAL ACTUAL:		12,195,740.0		\$2,651,249.67
95		ADJUSTMENT:	0.0		(\$0.00)



Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 111 Madison Street
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

REDACTED

Customer No: 15080
 Contract No: CCGS-SA-03559
 Volume Basis: MMBtu

Revision #1

Statement		Terms for Payment:	Wire Funds to: Texas Commerce Bank - Houston, N.A.	
Date	Number	Due on or before the 25th of the month by	6-25-97	ABA #1
06/10/97	9705035591	Wire Transfer.		Account

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	05/97	118,828	126,671	\$ 02.3540	\$ 298,183.53
001 206 002	FGT - Oakley - Assumption	05/97	181,908	198,825	\$ 02.3540	\$ 468,034.05

325,496

01-90-000-232-02-00-0

SE



PAGE 1 OF 7
 MAY INVOICES-GAS PUR

Total Cost of Gas \$ 766,217.58
 Sales Tax (4%) \$ 0.00

Total Amount Due this Invoice \$ 766,217.58

Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
VOICE NUMBER: G-9705-3102 VOICE DATE: JUNE 10, 1997 EFFECTIVE DATE: JUNE 20, 1997	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 111 MADISON ST PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 6-20-97 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3 (713)853-7798

REDACTED

x #: (813) 272-0325 FOR FURTHER INFORMATION CALL: JULIE A. STRATTON @ (713) 853-5333 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
LOCALITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

DUPLICATE INVOICE YOU FOR NATURAL GAS SALES:

11	HPL/0988279	FGT/92504	MOPS FGT NNG	05/01/1997	05/31/1997				108,500				\$2,20000	\$238,700.00
2137	FGT/94410		DIGS - MOBILE BAY	05/01/1997	05/31/1997				108,500				\$2,20000	\$238,700.00
									217,000				\$477,400.00	

COPY

Less Adjustment for May '97
LE Rider 220 Transportation
per Worksheet

{ \$ 79,358.86 }

Adjusted Amount Due Citrus

\$ 398,041.14

01-90-000-232-02-00-0
SQ

CE

PAGE 2 OF 7
MAY INVOICES-GAS PUR

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



GAS SALES INVOICE FOR MAY, 1997

INVOICE: 9705-0117

PEOPLES GAS SYSTEMS INC
ATTENTION: ACCOUNTING DEPT.
P O BOX 2562
TAMPA, FL 33601-0000

REMIT TO:
FINA NATURAL GAS COMPANY
P.O. BOX 910021
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 950052500
PAYMENT TERMS: N 15/25 NOM W
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 06/03/97

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES UNITS	WET DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
NUECES	7E117015	14.73	MMBTU	DRY	155,000	2.060000	\$319,300.00

NET INVOICE VOLUME: 155,000

** TOTAL INVOICE: \$319,300.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA
PITTSBURG, PENNSYLVANIA
6-25-97
ACCOUNT NO:
ABA NO:
IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.
CONTACT: TOM HANNA (214) 750-2446

COPY

REDACTED

JUN 09 1997

ACCOUNTS
PAYABLE

01-90-000-232-02-00-0

NATURAL GAS CLEARINGHOUSE

An NGC Company

P.O. BOX 730508
 DALLAS, TEXAS 75373-0508
 PHONE: 713/507-6410
 FAX: 713/507-3787

INVOICE NO.: 109079-00 *d*
 INVOICE DATE: 06-03-97 *107087-00*
 CONTRACT NO.: 9411321
 CLIENT CONTACT: JWC
 TERMS: Net Due On or Before
 06-20-97

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. ED ELLIOT
 (813)-272-0058
 #3608100

Volumes: MMBTUs
 Prices : US Dollars

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	124,000	2.095000	259,780.00
Wire To: First National Bank of Chicago Chicago, IL 6-20-97 ABA # ACCOUNT # CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Beth Francis at (713)-507-6460. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	124,000 MMBTUs		259,780.00
<i>Additional Amount Due Apr '97</i>			<i>594.91</i>
<i>Adjusted Total Amount Due</i>			<i>\$ 260,374.91</i>
<i># 01-90-000-d3d-0d-00-0</i>			

COPY

REDACTED



COPIES

PEOPLES GAS SYSTEM, INC.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

REDACTED

Invoice No: SR97050500
Customer No: 0000007355
Customer Fax: (813) 272-0063

Payment by wire transfer: 6-25-97
PANENERGY TRADING & MARKET SERVICES
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # C
Account # 5

Invoice Date: June 5, 1997
Payment Terms: Due June 25, 1997
unless otherwise provided in effective contract

Remit by check to:
PANENERGY TRADING & MARKET SERVICES
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
5/97	B2B1500	157739	Mobil Plant-Mobile Bay	2.0900	110,000	229,900.00
5/97	5430	716	Pooling\Zone 3 CS #11	2.0900	45,000	94,050.00
** Invoice Totals					155,000	\$323,950.00

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

01-90-000-232-02-000

PAGE 5 OF 7
MAY INVOICES-GAS PUR.

TEXACO
Natural Gas

ORIGINAL INVOICE

PAYMENT BY CHECK:

TEXACO NATURAL GAS INC.
P.O. BOX 842305
DALLAS, TX 75284-2305

PEOPLES GAS SYSTEM INC
111 MADISON ST
PO BOX 2562
TAMPA, FL 33601-2562
ATTENTION: ~~ADRIENE W. GURRY~~ Ed Elliott

PAYMENT BY 6-20-97
ELECTRONIC FUNDS TRANSFER:

THE CHASE MANHATTAN BANK
ACCT#
ABA# (

REDACTED

INVOICE		DELIVERY MONTH	CUSTOMER NUMBER	CONTACT
NUMBER	DATE			
97050603	6/5/97	05/97	65923	ROBERT HARDY (713)752-7520

TERMS
PAYMENT DUE JUNE 15, 1997

PIPELINE	POINT OF SALE/CHARGES	MMBTU	\$/MMBTU	AMOUNT
FGT	VALERO/FLORIDA GAS/NUECES	82,000	\$2.0775	\$128,805.00
FGT	CIPCO/FGT	68,675	\$2.0775	\$142,672.31
FGT	TERMINUS OF UTOS	12,575	\$2.0775	\$26,124.56
FGT	TIVOLI/FLORIDA GAS	47,500	\$2.0775	\$98,681.25
Total Amount Due				\$396,283.13

\$396,283.13

CE

#01-90-000-232-02-00-0

CE

PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE
IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT
PA OR METER STMT OR PRICE TO 713-752-4044 ATTN: ACCT. RECEIVABLE.

CONTRACT NUMBER	STATE CODE	BAP #	ACCOUNT MANAGER
21-3930		96-001-001-06	DCNNA TOMLIN



UNION PACIFIC FUELS INC.
 P.O Box 7 MS 3207
 Fort Worth, TX 76101-0007
 COMMERCIAL INVOICE,

BILL TO:

PEOPLES GAS SYSTEMS INC
 ATTN VICE PRESIDENT-ACCTG
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562
 FAX:(813) 272-0062

Invoice Number: 403401
 Billing Period: May-97

Invoice Date: June 10, 1997
 Due Date: June 20, 1997

Payment Method:
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -			MMBtu	MMBtu				
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

May-97

HPL

Florida Magnet Withers

1 05/01 05/31

52,328

\$2.07000

\$108,318.96

May-97 Cost of Gas Total: 52,328

\$108,318.96

Contract Total:

\$108,318.96

Invoice Total: (US\$) \$108,318.96

COPY

01-90-000-232-02-00-0

[Handwritten signature]

Wire Transfer

REMIT TO: 6-20-97

PAGE 7 OF 7
 MAY INVOICES-GAS PUR

UNION PACIFIC FUELS INC.
 NATIONSBANK DALLAS FOR UP FUELS
 ACCOUNT #
 ABA ROUTING #
 DALLAS, TX

REDACTED

Questions regarding this invoice should be directed to:

Arden Chick

(817) 877-7093

254-7093

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1997

14-Jul-97

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(17,400)	0.38000	(\$6,612.00)
2			(17,400) *	0.00850	(\$147.90)
3			(9,439)	0.43530	(\$4,108.80)
4	TOTAL		(26,839)		(\$10,868.70)
5	FTS-1	ACTUAL	(17,400)	0.38000	(\$6,612.00)
6			(17,400) *	0.00850	(\$147.90)
7			(11,819)	0.43530	(\$5,144.81)
8	TOTAL		(29,219)		(\$11,904.71)
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			(2,380)	0.43530	(\$1,036.01)
12	TOTAL		(2,380)		(\$1,036.01)

* excluded from total

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MAY 1997
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14-Jul-97

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,827,464	0.02870	\$52,448.22
2		ACTUAL	1,842,449	0.02870	\$52,878.32
3	FTS-1-NO NOTICE	ACCRUED	1,390	0.02870	\$39.89
4		ACTUAL	1,304	0.02870	\$37.42
5	FTS-1-PAYBACK	ACCRUED	(58,679)	0.02870	(\$1,684.09)
6		ACTUAL	(58,679)	0.02870	(\$1,684.09)
7	TOTAL FTS-1	ACCRUED	1,770,175		\$50,804.02
8		ACTUAL	1,785,074		\$51,231.65
9		DIFFERENCE	14,899		\$427.63
10	FTS-2-USAGE	ACCRUED	616,442	0.01190	\$7,335.66
11		ACTUAL	616,442	0.01190	\$7,335.67
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	2,386,617		\$58,139.68
14		ACTUAL	2,401,516		\$58,567.32
15		DIFFERENCE	14,899		\$427.64

Line#

02-Jul-97

1 CITRUS TRADING CORPORATION
 2 Analysis of Amount Due Peoples Gas System, Inc.
 3 Enron LE Rider 220 Transportation Package
 4 g:\gasact\le_220\duepgs.wk4

	(Col. 1)	(Col. 2)	(Col. 3)	(Col. 4)	(Col. 5)	(Col. 6)	(Col. 7)
	Volumes	Interstate Pipeline	Demand	Usage	Commodity	Commodity	Total
	At Peoples City Gate	Fuel Volumes*	Charges	Charges	Charges	Charges	Amount
	In MMBtu's	((Col. 1 / .9665)-Col. 1)	(Col. 1 X \$.4353)	(Col. 1 X \$.0287)	(Col. 1 X \$2.20)	(Col. 2 X \$2.20)	Due
5	Month/Yr	In MMBtu's					(Cols. 3+4+5+6)
6	May/97	28,960.4	1,003.8	\$12,606.46	\$831.16	\$63,712.88	\$2,208.36

7 TOTAL DUE PEOPLES GAS SYSTEM, INC. \$79,358.86

*100%-3.35%=.9665

NATURAL GAS CLEARINGHOUSE
 1000 Louisiana
 Suite 5800
 Houston, Texas 77002
 Phone: 713/507-6400
 Fax: 713/507-3787

INVOICE NO.: 107087-00
 INVOICE DATE: 06-06-97
 CONTRACT NO.: 94-11-321

CLIENT CONTACT: JWC

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 111 MADISON ST
 TAMPA FL 33601
 MR. ED ELLIOT
 813-272-0058
 #3608100

TERMS: Net Due On or Before
 06-16-97

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual April 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	6,982	1.770000	12,358.14
FGT ZONE 3 PCOL(11)	112,000	1.770000	198,240.00
	118,982		210,598.14
05-20-97 Payment			-210,003.23

REDACTED

Wire To: First National Bank of Chicago
 Chicago, IL
 ABA #: COUNT #:
 CREDIT NATURAL GAS CLEARINGHOUSE
 Lockbox: P.O. BOX 730508
 DALLAS, TX 75373-0508

118,982 @ 1.77 210,598.14
- 118,982 @ 1.765 210,003.23

- 0 - 594.91

Questions regarding this invoice should be directed to
 BETH FRANCIS at 713-507-6460.
 Support for your payment should be Faxed to 713-507-3787.
 PLEASE PAY PER CONTRACT TERMS.

TOTAL INVOICE 118,982MMBtus 594.91 ✓

Line #

1 SEMINOLE GAS MARKETING
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

May 1997
INVOICE

Line #

4 June 13, 1997
5

INVOICE NO. 05-883.40-97
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6-24-97

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING
AM SOUTH BANK BIRMINGHAM AL.
ABA-
ACCOUNT NO. 3

REDACTED

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H			
RATE PERIOD		THERMS	RATE	AMOUNT	
10 05/01/97 - 05/31/97		6,795,790	\$0.21011	\$1,427,883.02	x
11 Total Commodity		6,795,790	\$0.21011	\$1,427,883.02	x
TRANSPORT DETAIL					
AGREEMENT		DTH	RATE	AMOUNT	
12 848510 Peoples SNG Inter Com.		5,260 dth	\$0.2935	\$1,543.78	x
13 830087 Peoples So Ga Inter Com.		7,582 dth	\$0.2146	\$1,627.06	x
14 864340 & 864350 SNG Firm Com.		658,613 dth	\$0.0370	\$24,350.42	x
15 831200 & 831210 So Ga Firm Com.		747,997 dth	\$0.0211	\$15,797.65	x
16 864350 SNG GSR Vol. Com.		388,387 dth	\$0.0084	\$3,262.45	x
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96	x
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06	x
Credits:					
19 SNG Brokered Capacity				(\$27,486.52)	x
20 So. Ga. Brokered Capacity				(\$22,491.30)	x
21 Sonat Marketing Buy/Sale Credit				(\$13,419.89)	
22 Total Transport				\$510,887.67	

COPIES

01-90-000-232-02-00-0

23 TOTAL AMOUNT DUE \$1,938,770.69

24 LESS AMOUNT INCLUDED IN MAY '97 PGA FILING \$ 1,976,610.21

PAYMENT DUE WITHIN 10 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

25 ADJUSTMENT

\$ < 37,839.52 >

PEOPLES GAS SYSTEM, INC.
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 JUNE 1997
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14-Jul-97

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	30,050.6	\$0.19530	\$5,868.88	29,043.9	\$0.00287	\$83.36
2 CNB/OLYMPIC GAS SERVICES	12,384.3	0.19530	\$2,418.65	11,969.4	0.00287	\$34.35
3 E-PRIME, INC.	1,658.6	0.21700	\$359.92	1,603.0	0.00287	\$4.60
4 TEXAS-OHIO DISTRIBUTION, INC.	3,769.7	0.19530	\$736.22	3,643.4	0.00287	\$10.46
5 TEXAS-OHIO PIPELINE, INC.	1,992.4	0.21700	\$432.35	1,925.7	0.00287	\$5.53
6 TOTAL ACCRUAL	49,855.6		\$9,816.02	48,185.4		\$138.30

PEOPLES GAS SYSTEM, INC.
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN THERMS
 MAY 1997
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14-Jul-97

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	45,380	\$0.17120	\$7,769.12	43,860	\$0.00287	\$125.88
2		ACTUAL	45,380	0.17120	\$7,769.12	43,860	0.00287	\$125.88
3	CITRUS TRADING CORP.	ACCRUED	8,274	0.21399	\$1,770.55	7,996	0.00287	\$22.95
4		ACTUAL	8,274	0.21399	\$1,770.55	7,996	0.00287	\$22.95
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	12,277	0.19260	\$2,364.55	11,866	0.00287	\$34.05
6		ACTUAL	12,277	0.19260	\$2,364.55	11,866	0.00287	\$34.05
7	END USERS, INC.	ACCRUED	2,402	0.19260	\$462.63	2,322	0.00287	\$6.66
8		ACTUAL	2,402	0.19260	\$462.63	2,322	0.00287	\$6.66
9	E-PRIME, INC.	ACCRUED	13,002	0.21400	\$2,782.47	12,567	0.00287	\$36.07
10		ACTUAL	13,002	0.21400	\$2,782.47	12,567	0.00287	\$36.07
11	SOUTHBOUND, INC.	ACCRUED	7,388	0.19261	\$1,519.27	7,624	0.00287	\$21.88
12		ACTUAL	7,388	0.19261	\$1,519.27	7,624	0.00287	\$21.88
13	TEXAS-OHIO COMMUNICATIONS, INC.	ACCRUED	33,230	0.19260	\$6,400.12	32,117	0.00287	\$92.18
14		ACTUAL	33,230	0.19260	\$6,400.12	32,117	0.00287	\$92.18
15	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	1,636	0.21394	\$350.00	1,581	0.00287	\$4.54
16		ACTUAL	1,636	0.21394	\$350.00	1,581	0.00287	\$4.54
17	TOTAL ACCRUED:		124,089		\$23,418.71	119,933		\$344.21
18	TOTAL ACTUAL:		124,089		\$23,418.71	119,933		\$344.21
19	ADJUSTMENT		0		\$0.00	0		\$0.00



Invoice

Line#

1 Hardee Power Partners Limited
2 P. O. Box 111
3 Tampa, FL 33601
4 Attention: Sheryl Olivier

Statement Date: 06/17/97

Invoice for Imbalance Book-Out for the Month of Dec. 1996

Description	Volume (in DTH)	Price	Amount Due
5 Market Deliveries	3,635	\$3.985	<u>\$14,485.48</u>
6 Total Amount Due Payable Upon Receipt			<u>\$14,485.48</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Ed Elliott at (813) 272-0058 with any questions regarding this invoice.



Linett

1 Tiger Bay Limited Partnership
2 2500 City West Blvd.
3 Houston, TX 77042
4 Attention: Edward P. Jarmas

Statement Date: 06/17/97

Invoice for Imbalance Book-Out for the Month of December 1996

Description	Volume (in DTH)	Price	Amount Due
5 Market Delivery	3,496	\$3.9900	<u>\$13,949.04</u>
6 Total Amount Due Payable Upon Receipt			<u>\$13,949.04</u>

SEND REMITTANCE TO:

PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-9990
ATTN: TREASURY DEPT.

Please contact Greg Capone at (813) 272-0055 with any questions regarding this invoice.

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
ATTN: ED ELLIOTT
P O BOX 2562
TAMPA, FL
33601-2562

06/11/97

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9706000013 05/97 1996 GRI REFUND	06/09/97	17397		142,167.98		142,167.98
					TOTAL	142,167.98

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X5832 FOR PICK-UP

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625300215 ATTACHED BELOW



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

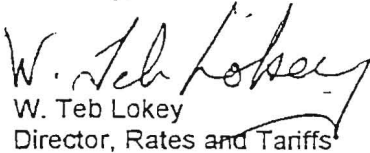
June 12, 1997

To: Firm Shippers Remitting Gas Research Institute (GRI)
Surcharges to Florida Gas Transmission (FGT)
During the Period January 1996 through December 1996

Enclosed herewith is a check representing your allocated portion of a refund made by GRI to FGT on May 30, 1997. FGT is distributing the refund in accordance with the Federal Energy Regulatory Commission's Order issued February 22, 1995, in Docket No. RP95-124-000. Pursuant to the February 22 Order, the refund was allocated to firm shippers on a pro rata basis based on GRI surcharges paid during the period from January 1996 through December 1996.

If you have any questions, please call Blair Lichtenwalter at (713) 853-7367 or the undersigned at (713) 853-6868.

Sincerely,


W. Teb Lokey
Director, Rates and Tariffs

96ltr.doc

FLORIDA GAS TRANSMISSION COMPANY
SUMMARY STATEMENT OF GRI REFUNDS
1996 REFUND PERIOD

LINE #	CUSTOMER NAME	TOTAL GRI PAID	PRORATION	REFUND TOTAL
1	ADCOM WIRE	\$1,982.67	0.024466%	\$336.89
2	ALPHAVOWENS CORNING L L C.	\$297.56	0.003672%	\$50.56
3	ALUMAX EXTRUSIONS, INC.	\$11,055.07	0.136420%	\$1,878.45
4	AMERISTEEL	\$52.66	0.000650%	\$8.95
5	AMOCO ENERGY TRADING CORPORATION	\$3,162.57	0.039026%	\$537.38
6	ANCHOR GLASS CONTAINER CORPORATION	\$10,221.07	0.126128%	\$1,736.74
7	ASHLAND CHEMICAL COMPANY	\$1,220.91	0.015066%	\$207.45
8	ASSOCIATED NATURAL GAS INC.	\$49,133.59	0.606310%	\$8,348.67
9	AUBURNDALE POWER PARTNERS, L.P.	\$180,039.02	2.221687%	\$30,591.83
10	BAYFRONT MEDICAL CENTER INC.	\$874.74	0.010794%	\$148.63
11	BUSH BOAKE ALLEN INC.	\$9,075.81	0.111996%	\$1,542.14
12	C.C. PACE RESOURCES, INC.	\$17,269.06	0.213101%	\$2,934.32
13	CARGILL FERTILIZER, INC.	\$9,108.00	0.112393%	\$1,547.61
14	CATEX CORAL ENERGY, L.L.C.	\$656.69	0.008104%	\$111.58
15	CELOTEX CORPORATION	\$2,026.93	0.148413%	\$2,043.59
16	CF INDUSTRIES, INC.	\$2,482.04	0.030628%	\$421.74
17	CHESAPEAKE UTILITIES CORPORATION	\$74,559.84	0.920071%	\$12,669.04
18	CHEVRON USA INC.	\$6,895.02	0.085085%	\$1,171.59
19	CHEVRON USA PRODUCTION COMPANY	\$1,486.14	0.018339%	\$252.52
20	CITRUS TRADING CORPORATION	\$364,824.25	4.501943%	\$61,990.13
21	CITRUS WORLD, INC.	\$16,611.38	0.204985%	\$2,822.57
22	CNB OLYMPIC GAS SERVICES	\$55,297.60	0.682374%	\$9,396.05
23	CORNERSTONE GAS RESOURCES, INC.	\$52.11	0.000643%	\$8.85
24	CRESCENT CITY NATURAL GAS	\$80.70	0.000996%	\$13.71
25	DESTEC ENERGY, INC.	\$16,293.51	0.201062%	\$2,768.56
26	ENTEX, A DIVISION OF NOREM ENERGY CORP	\$147.49	0.001820%	\$25.06
27	ESCAMBIA PARTNERS LTD	\$94.78	0.001170%	\$16.10
28	EXXON CORPORATION	\$972.17	0.011997%	\$165.19
29	FLORIDA COAST PAPER COMPANY, L.L.C.	\$16,898.38	0.208527%	\$2,871.34
30	FLORIDA GAS UTILITY	\$518,748.92	6.401378%	\$88,144.67
31	FLORIDA POWER AND LIGHT COMPANY	\$3,297,523.97	40.691550%	\$560,308.00
32	FLORIDA POWER CORPORATION	\$33,561.93	1.031157%	\$14,198.66
33	FLORIDA PUBLIC UTILITIES COMPANY	\$108,149.63	1.334570%	\$18,376.55
34	FRITO LAY	\$1.28	0.000016%	\$0.22
35	GASLANTIC CORPORATION	\$22,388.28	0.276272%	\$3,804.17
36	HARDEE POWER PARATNERS LIMITED	\$655.26	0.008086%	\$111.34
37	HEATH PETRA RESOURCES INC	\$49,748.10	0.613893%	\$8,453.09
38	HUBBARD CONSTRUCTION COMPANY	\$3,991.10	0.049250%	\$678.16
39	IMC AGRICO COMPANY	\$4,254.15	0.052496%	\$722.86
40	INTERENERGY CORPORATION	\$5,422.53	0.066914%	\$921.38
41	JACKSONVILLE ELECTRIC AUTHORITY	\$123,986.12	1.529993%	\$21,067.45
42	KIMBALL RESOURCES INC.	\$27,673.39	0.341491%	\$4,702.20
43	KOCH GAS SERVICES CO.	\$26,480.40	0.326769%	\$4,499.49
44	KRAFT GENERAL FOOD INC.	\$7,341.27	0.090592%	\$1,247.41
45	LAKELAND, CITY OF	\$197,885.81	2.441917%	\$33,624.32
46	LG&E NATURAL INC.	\$355.73	0.004390%	\$60.44
47	LOUIS DREYFUS ENERGY CORPORATION	\$8,439.42	0.104143%	\$1,434.01
48	LYKES-DUKE/LOUIS DREYFUS	\$748.94	0.009242%	\$127.26
49	MG NATURAL GAS CORP.	\$1,232.36	0.015207%	\$209.40
50	MUNICIPAL GAS AUTHORITY OF FLORIDA	\$21,003.82	0.259188%	\$3,568.92
51	NATIONAL GYPSUM COMPANY	\$4.27	0.000053%	\$0.73
52	NATURAL GAS SERVICES, INC.	\$12,389.99	0.152893%	\$2,105.28
53	NGC TRANSPORTATION, INC.	\$146,882.79	1.812538%	\$24,958.00
54	NUI CORPORATION	\$218,504.98	2.696358%	\$37,127.88
55	ORANGE COGENERATION LIMITED PARTNERSHIP	\$75,561.97	0.932437%	\$12,839.32
56	ORLANDO COGEN FUEL, INC.	\$74,890.56	0.924152%	\$12,725.24
57	ORLANDO COGEN II	\$62,745.69	0.774284%	\$10,661.61
58	ORLANDO UTILITIES COMMISSION	\$195,768.37	2.415788%	\$33,264.53
59	PANENERGY GAS SERVICES, INC.	\$10,913.67	0.134675%	\$1,854.43

FLORIDA GAS TRANSMISSION COMPANY
SUMMARY STATEMENT OF GRI REFUNDS
1996 REFUND PERIOD

60	PENINSULA ENERGY SERVICES COMPANY	\$57,830.57	0.713631%	\$9,826.44
61	PEOPLES GAS SYSTEM, INC.	\$836,686.81	10.324742%	\$142,167.98
62	PEPPERIDGE FARM INC.	\$1,223.62	0.015100%	\$207.91
63	POLK POWER PARTNERS, L.P.	\$87,629.44	1.081350%	\$14,889.80
64	PREMIER ENTERPRISES, INC.	\$2,180.96	0.026913%	\$370.58
65	PREMIER SERVICES CORP	\$3,112.39	0.038407%	\$528.85
66	PRIOR INTRSTATE CORPORATION	\$21,554.79	0.265987%	\$3,662.54
67	PRODUCERS ENERGY MARKETING, LLC	\$3,952.50	0.048774%	\$671.60
68	REEDY CREEK IMPROVEMENT DISTRICT	\$81,081.60	1.000550%	\$13,777.21
69	SONAT MARKETING COMPANY, L.P.	\$2,650.65	0.032709%	\$450.39
70	ST. JOE NATURAL GAS COMPANY	\$40,137.21	0.495294%	\$6,820.03
71	STROHS BREWERY COMPANY	\$2,832.72	0.034956%	\$481.33
72	TALLAHASSEE, CITY OF	\$325,255.97	4.013669%	\$55,266.78
73	TEXACO NATURAL GAS INC.	\$844.80	0.010425%	\$143.55
74	TEXAS-OHIO GAS INC.	\$37,821.41	0.466717%	\$6,426.53
75	TIGER BAY LIMITED PARTNERSHIP	\$197,156.61	2.432919%	\$33,500.42
76	TROPICANA PRODUCTS INC.	\$97,015.04	1.197169%	\$16,484.58
77	TYNDALL AIR FORCE	\$946.11	0.011675%	\$160.76
78	UNION OIL COMPANY OF CALIFORNIA	\$980.72	0.012102%	\$166.64
79	UNITED STATES GYPSUM COMPANY	\$43,799.17	0.540483%	\$7,442.26
80	VALERO INDUSTRIAL GAS COMPANY L.P.	\$10.20	0.000126%	\$1.73
81	WEST FLORIDA NATURAL GAS COMPANY	\$83,464.81	1.029958%	\$14,182.16
82	WESTERN GAS RESOURCES INC.	\$5,315.05	0.065588%	\$903.12
83	WILLISTON, CITY OF	\$97.40	0.001202%	\$16.55
85	TOTAL	\$8,103,707.01	100.0000%	\$1,376,964.00