



Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-9100

ORIGINAL

VIA FEDERAL EXPRESS

September 30, 1997

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 970001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of August 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of July 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of August 1997.

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

ACK addressed envelope provided.
AFA *2/1/1998* If you have any questions regarding this transmittal or the information filed herewith,
APP you may contact me at (305) 552-3924.

CAF

CMU

CTR

EAG *Bohemian*

LEG *1*

LIN *3*

OPC DLS:plm

RCH

SEC *1* Enclosures

WAS

OTH F:\MND\FLOUJGQSMITH\PSCRPT97.SEP09-30-97

Very truly yours,

David L. Smith
Senior Attorney

an FPL Group company

RECEIVED & FILED
[Signature]
BUREAU OF RECORDS

DOCUMENT NUMBER - DATE

10059 OCT-15

FPSC-RECORDS/REPORTING

ORIGINAL

Page 1 of 2

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT *Robert J. Adams*

5. DATE COMPLETED: 9/16/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	COASTAL	NEW ORLEANS	MTC	PORT MANATEE	08/22/97	FO6	1.10	152571	285184	17.1750
2	MANATEE	COASTAL	HOUSTON	MTC	PORT MANATEE	08/29/97	FO6	0.98	151978	279553	17.4850
3	TURKEY POINT	RIO	HOUSTON	MTC	FISHER ISLAND	08/05/97	FO6	1.00	153085	59019	16.7120
4	PT. EVERGLADES	BP	ST. EUSTATIUS	S	PORT EVERGLADE	08/12/97	FO6	0.95	151024	259203	16.5000
5	CAPE CANAVERAL	COASTAL	EL PALITO, VEN.	S	PORT CANAVERAL	08/22/97	FO6	1.30	150978	208238	16.5080
6	SANFORD	COASTAL	EL PALITO, VEN.	S	JACKSONVILLE	08/19/97	FO6	1.20	151071	74972	16.5080
7	MANATEE	NOVARCO	HOUSTON	S	PORT MANATEE	08/03/97	FO6	0.93	151905	229836	16.3500
8	CAPE CANAVERAL	NOVARCO LTD.	ST. EUSTATIUS	S	PORT CANAVERAL	08/09/97	FO6	2.90	151143	243533	16.1000
9	MARTIN	RIO	HOUSTON	S	PALM BEACH	08/09/97	FO6	0.97	150190	103249	16.8950
10	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	08/27/97	FO6	0.99	152476	102784	17.8720
11	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	08/30/97	FO6	1.00	151643	102283	17.8550
12	MANATEE	RIO	HESS MARRERON, O.	S	PORT MANATEE	08/20/97	FO6	0.85	150843	127548	17.3950
13	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	08/04/97	FO6	0.95	152000	130376	16.5520
14	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADE	08/06/97	FO6	0.99	153214	58281	16.7120
15	PT. EVERGLADES	RIO	HOUSTON	S	PORT EVERGLADE	08/24/97	FO6	0.78	153167	117244	17.8150
16	SANFORD	RIO	PORTA LA CRUZ	S	JACKSONVILLE	08/20/97	FO6	1.90	150548	248341	16.9530
17	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	08/12/97	FO6	0.96	152238	129747	16.7000
18	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	08/28/97	FO6	0.97	153381	130633	17.6150
19	MARTIN	RIO	HOUSTON	S	PALM BEACH	08/14/97	FO6	1.20	152048	120785	16.8500
20	MARTIN	RIO	NEW ORLEANS	S	PALM BEACH	08/17/97	FO6	0.84	152357	103857	17.5000
21	MARTIN	RIO	HOUSTON	S	PALM BEACH	08/18/97	FO6	1.00	151238	104753	17.6100
22	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/02/97	FO6	2.10	153071	91447	15.4720
23	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/04/97	FO6	1.90	152357	116632	15.4920
24	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/12/97	FO6	2.00	152262	91228	15.7780
25	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/20/97	FO6	2.00	152357	91534	16.8020
26	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	08/28/97	FO6	2.30	152643	90452	16.5450
27	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/24/97	FO6	2.10	153071	116126	17.1260
28	RIVIERA	TEXACO	CONVENT	S	RIVIERA	08/13/97	FO6	2.10	152833	116593	16.0450
29	TURKEY POINT	COASTAL	NA-TRUCK DELIVERY	STC		08/01/97	FO2		N/A	174	

DOCUMENT NUMBER: 10059 OCT 15 1997
DATE: 10/15/97

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: AUG YEAR: 1997

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 34884. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert L. Adams*

5. DATE COMPLETED: 9/15/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBL)	PRICE (\$/BBL)
30	FT. MYERS	AMERIGAS	NA-TRUCK DELIVERY	STC		08/13/97	PRO	N/A	N/A	7	35.8100
31	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		08/07/97	PRO	N/A	N/A	12	36.1142
32	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		08/08/97	PRO	N/A	N/A	6	32.1684
33	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		08/21/97	PRO	N/A	N/A	5	36.3190
34	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		08/04/97	PRO	N/A	N/A	17	30.2877
35	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		08/20/97	PRO	N/A	N/A	11	36.1620
36	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		08/29/97	PRO	N/A	N/A	7	36.8500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert J. Adams*

5. DATE COMPLETED: 9/16/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	08/22/97	FO8	285164						0.0000		0.0000			17.4181
2	MANATEE	COASTAL	PORT MANATEE	08/29/97	FO8	279553						0.0000		0.0000			17.7081
3	TURKEY POINT	RIO	FISHER ISLAND	08/05/97	FO8	59019						0.0000		0.0000			17.8850
4	PT. EVERGLADES	BP	PORT EVERGLADES	08/12/97	FO8	258203						0.0000		0.0000			17.0820
5	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	08/22/97	FO8	208238						0.0000		0.0000			17.2822
6	SANFORD	COASTAL	JACKSONVILLE	08/19/97	FO8	74872						0.0000		0.0000			18.3701
7	MANATEE	NOVARCO	PORT MANATEE	08/03/97	FO8	229838						0.0000		0.0000			18.5831
8	CAPE CANAVERAL	NOVARCO LTD.	PORT CANAVERAL	08/09/97	FO8	243533						0.0000		0.0000			18.8742
9	MARTIN	RIO	PALM BEACH	08/09/97	FO8	103248						0.0000		0.0000			17.3038
10	MARTIN	RIO	PALM BEACH	08/27/97	FO8	102784						0.0000		0.0000			18.2808
11	MARTIN	RIO	PALM BEACH	08/30/97	FO8	102283						0.0000		0.0000			18.2838
12	MANATEE	RIO	PORT MANATEE	08/20/97	FO8	127548						0.0000		0.0000			17.6381
13	PT. EVERGLADES	RIO	PORT EVERGLADES	08/04/97	FO8	130378						0.0000		0.0000			18.8440
14	PT. EVERGLADES	RIO	PORT EVERGLADES	08/08/97	FO8	58281						0.0000		0.0000			17.0040
15	PT. EVERGLADES	RIO	PORT EVERGLADES	08/24/97	FO8	117244						0.0000		0.0000			18.1070
16	SANFORD	RIO	JACKSONVILLE	08/20/97	FO8	248341						0.0000		0.0000			18.8151
17	TURKEY POINT	RIO	FISHER ISLAND	08/12/97	FO8	129747						0.0000		0.0000			17.8830
18	TURKEY POINT	RIO	FISHER ISLAND	08/28/97	FO8	130833						0.0000		0.0000			18.5980
19	MARTIN	RIO	PALM BEACH	08/14/97	FO8	120785						0.0000		0.0000			17.2588
20	MARTIN	RIO	PALM BEACH	08/17/97	FO8	103857						0.0000		0.0000			17.8088
21	MARTIN	RIO	PALM BEACH	08/18/97	FO8	104753						0.0000		0.0000			18.0188
22	FT. MYERS	TEXACO	BOCA GRANDE	08/02/97	FO8	91447						0.0000		0.0000			18.0838
23	FT. MYERS	TEXACO	BOCA GRANDE	08/04/97	FO8	116832						0.0000		0.0000			18.0838
24	FT. MYERS	TEXACO	BOCA GRANDE	08/12/97	FO8	91228						0.0000		0.0000			18.3888
25	FT. MYERS	TEXACO	BOCA GRANDE	08/20/97	FO8	91534						0.0000		0.0000			17.7938
26	FT. MYERS	TEXACO	BOCA GRANDE	08/28/97	FO8	80452						0.0000		0.0000			17.1388
27	RVIERA	TEXACO	RVIERA	08/24/97	FO8	116128						0.0000		0.0000			17.3185
28	RVIERA	TEXACO	RVIERA	08/13/97	FO8	118583						0.0000		0.0000			18.2375
29	TURKEY POINT	COASTAL		08/01/97	FO2	174						0.0000		0.0000			25.4813
30	FT. MYERS	AMERIGAS		08/13/97	PRO	7	35.8100	251	0	251	35.8100	0.0000	35.8100	0.0000	0.0000	0.0000	35.8100

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: AUG YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552- 3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT 

5. DATE COMPLETED: 8/16/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	PT. EVERGLADES	AMERIGAS		08/07/97	PRO	12	38.1142	433	0	433	38.1142	0.0000	38.1142	0.0000	0.0000	0.0000	38.1142
32	RIVIERA	AMERIGAS		08/08/97	PRO	6	38.1684	229	0	229	38.1684	0.0000	38.1684	0.0000	0.0000	0.0000	38.1684
33	RIVIERA	AMERIGAS		08/21/97	PRO	5	38.3190	182	0	182	38.3190	0.0000	38.3190	0.0000	0.0000	0.0000	38.3190
34	MARTIN	INDIA TOWN		08/04/97	PRO	17	30.2877	515	0	515	30.2877	0.0000	30.2877	0.0000	0.0000	0.0000	30.2877
35	SANFORD	SUBURBAN		08/20/97	PRO	11	38.1620	398	0	398	38.1620	0.0000	38.1620	0.0000	0.0000	0.0000	38.1620
36	CAPE CANAVERAL	SUBURBAN		08/29/97	PRO	7	38.8500	258	0	258	38.8500	0.0000	38.8500	0.0000	0.0000	0.0000	38.8500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: AUG YEAR: 1997

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3498

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Robert D. ...*

5. DATE COMPLETED: 8/16/97

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **JULY** Year: **1997**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
 5. Signature of Official Submitting Report:
 6. Date Completed: **22-Sep-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08WV/059	MTC	UR	23,377.35	48.614	13.69	62.304	0.61	12,081	11.66	7.06
(2)	DELTA COAL	08VA/159	MTC	UR	8,169.19	36.885	11.71	48.595	0.73	13,424	7.39	5.15
(3)	MINGO LOGAN	08WV/059	MTC	UR	6,305.17	31.851	13.42	45.271	0.70	12,781	10.11	6.01
(4)	KERR MCGEE	19WV/005	S	UR	45,197.10	4.721	21.11	25.831	0.44	8,700	5.47	27.77
(5)	KERR MCGEE	19WV/005	S	UR	40,151.42	4.205	21.11	25.315	0.43	8,690	5.60	27.84
(6)	KENNECOTT	19WV/005	S	UR	19,798.42	4.276	21.11	25.386	0.23	8,833	4.69	26.89
(7)	BLACK THUNDER	19WV/005	S	UR	42,350.35	4.119	21.11	25.229	0.32	8,827	5.13	26.90

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **JULY** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**
5. Signature of Official Submitting Report:
6. Date Completed: **22-Sep-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08WV/059	MTC	23,377.35	48.315	-	48.315	-	48.315	0.299	48.614
(2)	DELTA COAL	08VA/159	MTC	8,169.19	35.425	-	35.425	-	35.425	1.460	36.885
(3)	MINGO LOGAN	08WV/059	MTC	6,305.17	31.249	-	31.249	-	31.249	0.602	31.851
(4)	KERR MCGEE	19WY/005	S	45,197.10	4.696	-	4.696	-	4.696	0.025	4.721
(5)	KERR MCGEE	19WY/005	S	40,151.42	4.187	-	4.187	-	4.187	0.018	4.205
(6)	KENNECOTT	19WY/005	S	19,796.42	4.261	-	4.261	-	4.261	0.015	4.276
(7)	BLACK THUNDER	19WY/005	S	42,350.35	4.108	-	4.108	-	4.108	0.011	4.119

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: JULY Year: 1987
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 694-0022, ext. 3904

5. Signature of Official Submitting Report:

6. Date Completed: 22-Sep-87

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Charges										Total	FOB Plant Price (\$/Ton)
							Shortbar' Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-Loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Refined Charges (\$/Ton)	Transportation Charges (\$/Ton)			
(1)	SHELL COAL	08WV/039	MARROWBONE, WV.	UR	23,377.35	48.614	-	13.69	-	-	-	-	-	-	-	13.69	62,304	
(2)	DELTA COAL	08WV/159	STEEBRANCH, VA.	UR	8,168.19	36.885	-	11.71	-	-	-	-	-	-	-	11.71	48,585	
(3)	MINCO LOGAN	08WV/059	MINCO, WV.	UR	6,305.17	31.851	-	13.42	-	-	-	-	-	-	-	13.42	46,271	
(4)	KERR MCGEE	19WV/005	JACOBS JCTN, WV.	UR	45,187.10	4.721	-	21.11	-	-	-	-	-	-	-	21.11	25,831	
(5)	KERR MCGEE	19WV/005	JACOBS JCTN, WV.	UR	40,151.42	4.205	-	21.11	-	-	-	-	-	-	-	21.11	25,315	
(6)	KENNECOTT	19WV/005	CONVERSE JCTN WV	UR	19,798.42	4.276	-	21.11	-	-	-	-	-	-	-	21.11	25,388	
(7)	BLACK THUNDER	19WV/005	CAMPBELL, WV.	UR	42,350.35	4.119	-	21.11	-	-	-	-	-	-	-	21.11	25,229	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **August 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **September 4, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Shamrock Coal Company	08,KY,095	LTC	UR	15,782	28.69	15.50	44.19	1.27	12,857	9.10	5.50
2	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,898	28.53	15.32	43.85	1.80	12,207	10.10	4.30
3	Intercor	45,SA,999	LTC	UR	27,894	35.45	0.00	35.45	0.69	11,836	7.50	10.70
4	Ashland Coal, Inc.	08,WV,005	LTC	UR	1,970	28.53	17.50	46.03	0.73	11,803	12.50	7.00
5	Koch Carbon, Inc.	..	S	UR	8,664	25.85	0.00	25.85	4.28	14,454	0.50	5.20
6	TCP Petcoke Corp.	..	S	UR	3,456	33.00	0.00	33.00	5.73	14,295	0.40	6.50
7					0			0.00				
8					0			0.00				
9					0			0.00				

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **August 1997**4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**2. Reporting Company: **Florida Power & Light**5. Signature of Official Submitting Report: 3. Plant Name: **St. Johns River Power Park (SJRPP)**6. Date Completed: **September 4, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Shamrock Coal Company	08,KY,095	LTC	15,782	28.69	0.00	28.69	0.00	28.69	0.00	28.69
2	Ashland Coal, Inc.	08,KY,195	LTC	7,898	28.53	0.00	28.53	0.00	28.53	0.00	28.53
3	Intercor	45,SA,999	LTC	27,894	35.45	0.00	35.45	0.00	35.45	0.00	35.45
4	Ashland Coal, Inc.	08,WV,005	LTC	1,970	28.53	0.00	28.53	0.00	28.53	0.00	28.53
5	Koch Carbon, Inc.	..	S	8,664	25.85	0.00	25.85	0.00	25.85	0.00	25.85
6	TCP Petcoke Corp.	..	S	3,456	33.00	0.00	33.00	0.00	33.00	0.00	33.00
7				0		0.00		0.00		0.00	
8				0		0.00		0.00		0.00	
9				0		0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **August 1997**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **K.M. Dubin (305) 552-4910**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **September 4, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,782	28.69	0.00	15.50	0.00	0.00	0.00	0.00	0.00	0.00	15.50	44.19
2	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,898	28.53	0.00	15.32	0.00	0.00	0.00	0.00	0.00	0.00	15.32	43.85
3	Intercor	45,SA,999	EL CERREJON	UR	27,894	35.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.45
4	Ashland Coal, Inc.	08,WV,005	HOBET 21	UR	1,970	28.53	0.00	17.50	0.00	0.00	0.00	0.00	0.00	0.00	17.50	46.03
5	Koch Carbon, Inc.	.	KOCH-MARAVEN	UR	8,664	25.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.85
6	TCP Petcoke Corp.	.	THYSSEN CITGO	UR	3,456	33.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.00
7					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9					0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of August 1997; 423-2, 423-2(a) and 423-2(b) for the month of July 1997 for Plant Scherer; and 423-2, 423-2(a) and 423-2(b) for the month of August 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 30th day of September, 1997.

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