



**NUI Companies**  
 City Gas Company of Florida  
 Elizabethtown Gas Company  
 Edison Gas Service  
 Florida Gas Services, Inc.  
 North Carolina Gas Service  
 Texas Energy Brokers, Inc.  
 Utility Energy Services, Inc.  
 Valley Cities Gas Service  
 Weaver Gas Service

One Elizabethtown Plaza  
 P.O. Box 3175  
 Union  
 New Jersey 07083-1975  
 Tel: (908) 289-5000

Via Federal Express

November 19, 1997

Ms. Blanca Bayo, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0868

Re: Docket No. 970003-GU, Purchased Gas Adjustment Cost Recovery

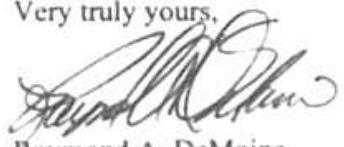
Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of October 1997 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

- ACK \_\_\_\_\_
- AEA \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMF \_\_\_\_\_
- CTF \_\_\_\_\_
- EA \_\_\_\_\_
- LE \_\_\_\_\_
- LI \_\_\_\_\_
- Q \_\_\_\_\_
- REL \_\_\_\_\_
- SEC \_\_\_\_\_
- WFO \_\_\_\_\_
- OT \_\_\_\_\_

Thank you for your assistance in connection with this matter.

Very truly yours,  
  
 Raymond A. DeMoine  
 Director, Rates and  
 Regulatory Affairs

RAD:mab  
 Encl.  
 C/2/97

all to Matilda

NOV 22 1997  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
Adjustment Cost Recovery )  
\_\_\_\_\_ )

Docket No. 970003-GU  
Filed: November 19, 1997

CITY GAS COMPANY OF FLORIDA REQUEST  
FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of October 1997. In support thereof, City Gas states:

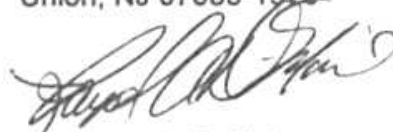
1. City Gas' PGA filing for the month of October 1997 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of October 1997. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this November 19, 1997

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

2/2/98

EXHIBIT "A"				
CITY GAS COMPANY OF FLORIDA				
Data Elements for the October 1997 PGA for which Confidential Treatment is Requested				
Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth Supp		(3)
Gas Invoices	B1 - B9	none	none	n/a
	B10-B32	All	All	(3)
				(3)

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DOCUMENT IS PRIVATE  
11922 NOV 20 5  
FPSC-REGULATORY REPORTING

## Notes To Exhibit "A" Regarding Justification:

- (1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.
- (3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF  
APRIL 97 Through MARCH 98

	CURRENT MONTH 1997		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG EST	(C) ACTUAL	(D) ORG EST	(E) AMOUNT	(F) PERCENT
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A.1 support detail)	31,023	44,243	(13,220)	(29,861)	319,862	(110,380)
2 NO NOTICE SERVICE RESERVATION (Line 25 A.1 support detail)	10,304	12,214	(1,910)	(15,54)	83,504	(18,19)
3 SWING SERVICE (Line 16 A.1 support detail)	1,948,459	1,451,045	498,414	34,35	9,591,402	(1,206,547)
4 COMMODITY (Other) (Line 24 A.1 support detail)	810,921	938,783	(127,862)	(13,52)	5,746,000	(584,279)
5 DEMAND (Line 32, 25 A.1 support detail)	4,563	4,253	310	7,29	35,367	(3,242)
6 OTHER (Line 40 A.1 support detail)						
<b>LESS END-USE CONTRACT</b>						
7 COMMODITY (Pipeline)						
8 DEMAND						
9						
10 Second Prior Month Purchase Adj. (OPTIONAL)						
11 TOTAL COGS (1+2+3+4+5+6+10)(7+8+9)	2,806,270	2,450,339	355,732	14,32	15,647,556	(1,919,636)
12 NET UNBILLED	(4,867)	(6,336)	1,523	(24,05)	(36,305)	7,037
13 COMPANY USE (Line 39 - Page 11)	2,631,030	2,444,209	186,822	7,64	20,347,106	2,623,858
14 TOTAL THERM SALES						
<b>THERM PURCHASED</b>						
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A.1 support detail)	8,570,380	5,798,613	2,771,767	47,80	77,516,530	41,869,132
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 25 A.1 support detail)	1,240,000	1,240,000			8,477,500	8,477,500
17 SWING SERVICE Commodity	5,809,401	5,798,613	10,788	0,19	39,003,246	41,869,132
18 COMMODITY (Other) Billing Determinants Only (Line 24 A.1 support detail)	14,539,000	14,539,000			95,949,960	96,447,670
19 DEMAND Commodity (Line 40 A.1 support detail)	8,879	8,786	93	1,08	64,267	69,808
20 OTHER						
<b>LESS END-USE CONTRACT</b>						
21 COMMODITY (Pipeline)						
22 DEMAND						
23						
24 TOTAL PURCHASES (17+18+20)(21+23)	5,818,280	5,807,399	10,881	0,19	39,067,903	41,938,940
25 NET UNBILLED	(10,669)	(15,006)	4,331	(28,87)	(81,904)	(105,000)
26 COMPANY USE (Line 39 - Page 11)	5,170,838	5,792,399	(621,561)	(10,73)	40,702,030	41,833,940
27 TOTAL THERM SALES (24-26 Estimated only)						
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline) (1/15)	0,0002	0,00763	(0,00401)	(52,95)	0,00270	(0,00403)
29 NO NOTICE SERVICE (2/16)	0,00831	0,00685	(0,00154)	(18,63)	0,00806	(0,00179)
30 SWING SERVICE (3/17)						
31 COMMODITY (Other) (4/18)	0,33557	0,25024	0,08533	34,10	0,24591	(0,01159)
32 DEMAND (5/19)	0,05278	0,06457	(0,00879)	(13,61)	0,05889	0,06563
33 OTHER (6/20)	0,51391	0,48407	0,02984	6,16	0,52975	0,15666
<b>LESS END-USE CONTRACT</b>						
34 COMMODITY Pipeline (7/21)						
35 DEMAND (8/22)						
36 (9/23)						
37 TOTAL COST (11/24)	0,48232	0,42197	0,06035	14,30	0,40053	(0,01835)
38 NET UNBILLED (12/25)						
39 COMPANY USE (13/26)	0,45059	0,42200	0,02859	6,77	0,45059	0,03209
40 TOTAL THERM SALES (11/27)	0,54271	0,42306	0,11965	28,28	0,38444	(0,03549)
41 TRUE-UP (E-2)	0,05753	0,05753			0,05753	
42 TOTAL COST OF GAS (40+41)	0,60024	0,48059	0,11965	24,90	0,44157	(0,03849)
43 REVENUE TAX FACTOR	1,00376	1,00376			1,00376	
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0,60250	0,48240	0,12010	24,90	0,44363	(0,03663)
45 PGA FACTOR ROUNDED TO NEAREST .001	0,603	0,482	0,121	25,10	0,444	(0,035)



**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

COMPANY: CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 1997

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,536,740	30,926.52	0.00362
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2-3 Page 10)	33,540	96.33	0.00286
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,570,280	31,022.85	0.00362
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
Sched A-1 Line 17 Sched A-1 Line 3 Sched A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) (Line 74 Page 10)	8,570,280	2,542,634.84	0.30605
18 Commodity Other - Scheduled ITS			
19 Insurance Cashout - FGT (Line 14 Page 10)	58,947.35		
20 Insurance Cashout - Other Shippers (Line 24 Page 11)	56,780.83		
21 Insurance Cashout - Transporting Out (Line 15 Page 11)	3,714.84		
22 True-up - Other Shippers (Line 56 Page 10)	5,189.10		
23 Less: OSS, Margin Sharing, Company Use, and Reland (Lines 37-38-39-40 Page 11)	(2,760,579)	(817,808.30)	0.29620
24 TOTAL COMMODITY (Other)	5,809,401	1,549,458.66	0.33557
Sched A-1 Line 18 Sched A-1 Line 4 Sched A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Enrollment (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	14,539,000	797,976.27	0.05489
26 Less Relinquished to End-Users (Line 6-13 Page 9)	0	0.00	0.00000
27 Less Relinquished Oil System			
28 Other - Firm winter supply (Line 19 Page 9)	1,240,000	10,304.40	0.00831
29 Demand - No Notice			
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)	15,779,000	12,944.63	0.00205
32 TOTAL DEMAND	15,779,000	821,225.30	0.05205
Sched A-1 Line 19-16 Sched A-1 Line 5-2 Sched A-1 Line 32 & 29			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 18 Page 10)	8,878.90	4,563.31	0.51366
34 Peak Shaving			
35 Storage withdrawn			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,878.90	4,563.31	0.51366
Sched A-1 Line 20 Sched A-1 Line 6 Sched A-1 Line 33			



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

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	CURRENT MONTH: 10/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	1,954,022	2,209,483	255,461	11.56%	9,624,157	12,026,690	2,402,533	19.98%
2 TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	852,248	1,248,710	396,462	31.75%	6,023,399	8,683,877	2,660,478	30.64%
3 TOTAL	2,806,270	3,458,193	651,923	18.85%	15,647,556	20,710,567	5,063,011	24.45%
4 FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	2,631,030	3,449,527	818,497	23.73%	20,347,106	20,660,725	313,619	1.52%
5 TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(2,633,358)	(2,633,358)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,254,836	3,073,333	818,497	26.63%	17,713,748	18,027,367	313,619	1.74%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(551,434)	(384,860)	166,574	-43.28%	2,066,192	(2,683,200)	(4,749,392)	177.00%
8 INTEREST PROVISION-THIS PERIOD (21)	8,512	5,761	(2,751)	-47.75%	(7,356)	(13,467)	(6,111)	45.38%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,934,035	69,559	(1,864,476)	-2680.42%	(2,924,887)	353,297	3,278,184	927.88%
9A ADJUST BEGINNING ESTIMATE	-	1,184,360	1,184,360	100.00%	-	961,026	961,026	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,934,035	1,253,919	(680,116)	-54.24%	(2,924,887)	1,314,323	4,239,210	322.54%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	2,633,358	2,633,358	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	1,767,307	1,251,014	(516,293)	-41.27%	1,767,307	1,251,014	(516,293)	-41.27%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,934,035	1,253,919	(680,116)	-54.24%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4  ** Line 8A is an interest adjustment for various gas costs booked out of period.			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	1,758,795	1,245,253	(513,542)	-41.24%				
14 TOTAL (12+13)	3,692,830	2,499,172	(1,193,658)	-47.76%				
15 AVERAGE (50% OF 14)	1,846,415	1,249,586	(596,829)	-47.76%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05530	0.05530	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05530	0.05530	-	0.00%				
18 TOTAL (16+17)	0.11060	0.11060	-	0.00%				
19 AVERAGE (50% OF 18)	0.05530	0.05530	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00461	0.00461	-	0.00%				
21 INTEREST PROVISION (15x20)	8,512	5,761	(2,751)	-47.75%				





## THERM SALES AND CUSTOMER DATA

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH: 10/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,401,116	1,458,564	57,448	4.10%	10,149,440	11,326,438	1,176,998	11.60%
2 COMMERCIAL	3,016,605	3,833,345	816,740	27.07%	23,687,910	26,998,402	3,310,492	13.98%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,417,721	5,291,909	874,188	19.79%	33,837,350	38,324,840	4,487,490	13.26%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	216,575	500,490	283,915	131.09%	1,818,394	3,509,100	1,690,706	92.98%
7 LARGE INTERRUPTIBLE	536,542	-	(536,542)	-100.00%	5,046,886	-	(5,046,886)	-100.00%
8 TRANSPORTATION	2,097,741	-	(2,097,741)	-100.00%	14,430,013	-	(14,430,013)	-100.00%
9 TOTAL INTERRUPTIBLE	2,850,858	500,490	(2,350,368)	-82.44%	21,295,293	3,509,100	(17,786,193)	-83.52%
10 TOTAL THERM SALES	7,268,579	5,792,399	(1,476,180)	-20.31%	55,132,643	41,833,940	(13,298,703)	-24.12%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,265	97,217	4,952	5.37%	92,347	96,772	4,425	4.79%
12 COMMERCIAL	4,741	5,171	430	9.07%	4,727	5,067	340	7.19%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
-	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,006	102,388	5,382	5.55%	97,074	101,839	4,765	4.91%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	4	3	(1)	-25.00%	4	3	(1)	-25.00%
18 TRANSPORTATION	62	-	(62)	-100.00%	56	-	(56)	-100.00%
19 TOTAL INTERRUPTIBLE	76	16	(60)	-78.95%	70	16	(54)	-77.14%
20 TOTAL CUSTOMERS	97,082	102,404	5,322	5.48%	97,144	101,855	4,711	4.85%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	(0)	-1.20%	16	17	1	6.25%
22 COMMERCIAL	636	741	105	16.51%	716	761	45	6.28%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,658	38,499	16,841	77.76%	25,977	38,562	12,585	48.45%
26 LARGE INTERRUPTIBLE	134,136	-	(134,136)	-100.00%	180,246	-	(180,246)	-100.00%
27 TRANSPORTATION	33,835	-	(33,835)	-100.00%	36,811	-	(36,811)	-100.00%

**CONVERSION FACTOR CALCULATION**

CITY GAS COMPANY OF FLORIDA

ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6

(REVISED 8/19/93)

PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0480	1 0392	1 0422	1 0451	1 0460	1 0422	1 0441					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	0.0000	0.0000	0.0000	0.0000	0.0000

**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 10/97**

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	6,467,370	0.00403	26,063.50	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,069,370	0.00235	4,863.02	
4	<b>Total Firm:</b>	<u>0</u>	<u>8,536,740</u>		<u>30,926.52</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,717,140	0.04353	335,927.10	( )
6	• Capacity release		0	---	0.00	( )
7	• System supply	Treasure Coast	311,860	0.04353	13,575.27	( )
8	• System supply	Brevard	2,170,000	0.04353	94,460.10	( )
9	• • •	Merritt Sq.	0	0.04353	0.00	( )
10	<b>Total FTS-1 demand</b>		<u>10,199,000</u>		<u>443,962.47</u>	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80	( )
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	<b>Total FTS-2 demand</b>		<u>4,340,000</u>		<u>354,013.80</u>	
16						
17	No Notice Demand-System supply	Miami	899,000	0.00831	7,470.69	( )
18	• • •	Brevard	341,000	0.00831	2,833.71	( )
19			<u>1,240,000</u>		<u>10,304.40</u>	
20	Western Div. / IT Revenue Sharing Cr.				0.00	( )
21	<b>Total fixed charges</b>		<u>15,779,000</u>		<u>808,280.67</u>	
<b>OTHER SUPPLIERS:</b>						
			<b>THERMS</b>		<b>AMOUNT</b>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod (Ma Brv TC) 10/97		8,536,740.0		20,926.52	20,926.52			
2 Reverse FTS-1 Commod accr 9/97		(10,194,000.0)		(24,213.75)	(24,213.75)			
3 FTS-1 Commodity 9/97		10,220,140.0	24,410.08		24,410.08	01-05		
4 TOTAL FGT COMMODITY		8,579,380.0			21,122.85			
5								
6 FTS-1 Demand (Ma Brv TC) 10/97	15,779,000.0			808,280.67	808,280.67			
7 Reverse FTS-1 Demand accr 9/97	(14,049,000.0)			(731,698.47)	(731,698.47)			
8 FTS-1 Demand 9/97	14,049,000.0		731,698.47		731,698.47	06-08		
9 TOTAL FGT DEMAND	14,779,000.0				808,280.67			
10								
11 FGT Net Imbalance								
12 FGT - 2/97	257,180.0		58,947.35		58,947.35	09		
13								
14 TOTAL FGT IMBALANCE					58,947.35			
56					5,189.10			
57								
58								
59 CURRENT WITH ACCRUALS:								
74					2,642,626.81			
75								
76 Total purchases & accruals 10/97 -		8,579,380.0	4,328,865.86	(684,227.74)	3,598,638.12			

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENBRON/SCOTT AFFILIATE

Page 1

DATE	10/20/97	CUSTOMER NUI CORPORATION ATTN: NORLIE NAVARRO CITY GAS CO. OF FLORIDA 140 ROUTE 207-706 BLDGMINSTER, NJ 07001	Please reference this invoice no. on your remittance and wire to wire transfer Florida Gas Transmission Company Nations Bank, Dallas, Tx Account # ..... ABA # .....
DEL	10/20/97		
INVOICE NO	19471		
TOTAL AMOUNT DUE	\$1,877.76		

CONTRACT 1006 SHIPPER NUI CORPORATION CUSTOMER NO 1140  
 TYPE IRM TRANSPORTATION CUNS NO 01671184  
 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

FLI NO	RECEIPT'S CRN NO	DELIVERIES FLI NO	CRN NO	PRDG MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
Usage Charge	1074	10101	3177	09/97	A	COM	0.0144	(0.0025)	0.0119	2,797	\$33.78
Usage Charge	1995	10101	3177	09/97	A	COM	0.0144	(0.0025)	0.0119	164	\$1.95
Usage Charge	1074	10114	2987	09/97	A	COM	0.0144	(0.0025)	0.0119	22	\$0.26
Usage Charge	1995	10114	2989	09/97	A	COM	0.0144	(0.0025)	0.0119	109	\$1.30
Usage Charge	1074	10117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	153	\$1.82
Usage Charge	1995	10117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	4,350	\$51.77
Usage Charge	1074	10117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	657	\$7.82
Usage Charge	1995	10117	2999	09/97	A	COM	0.0144	(0.0025)	0.0119	1,472	\$17.42
Usage Charge	S.P. Mustang	10118	3007	09/97	A	COM	0.0144	(0.0025)	0.0119	63	\$0.75
Usage Charge	C.C. Mustang	10177	3006	09/97	A	COM	0.0144	(0.0025)	0.0119	46	\$0.55
Usage Charge	C.C. Mustang	10173	3008	09/97	A	COM	0.0144	(0.0025)	0.0119	24	\$0.29
Usage Charge	City Gas Scotts Bluffs	10124	3010	09/97	A	COM	0.0144	(0.0025)	0.0119	96	\$1.17
Usage Charge	City Gas Cottonwood	10125	3017	09/97	A	COM	0.0144	(0.0025)	0.0119	34	\$0.40
Usage Charge	City Gas Ash Grove	10177	2973	09/97	A	COM	0.0144	(0.0025)	0.0119	70	\$0.83
Usage Charge	City Gas Ash Grove	10178	2970	09/97	A	COM	0.0144	(0.0025)	0.0119	46	\$0.55
Usage Charge	City Gas Ash Grove	10179	2968	09/97	A	COM	0.0144	(0.0025)	0.0119	57	\$0.67
Usage Charge	City Gas Ash Grove	10180	2971	09/97	A	COM	0.0144	(0.0025)	0.0119	13	\$0.15
Usage Charge	1995	16192	3204	09/97	A	COM	0.0144	(0.0025)	0.0119	3,052	\$36.37
Usage Charge	1074	16525	3237	09/97	A	COM	0.0144	(0.0025)	0.0119	1,314	\$15.84
Usage Charge	1995	16525	3237	09/97	A	COM	0.0144	(0.0025)	0.0119	13,896	\$165.36
Usage Charge	1074	58921	109191	09/97	A	COM	0.0144	(0.0025)	0.0119	5	\$0.06
Usage Charge	1074	60606	123376	09/97	A	COM	0.0144	(0.0025)	0.0119	23	\$0.27



**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SUNAT Affiliate

DATE	10/10/97	CUSTOMER NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 RD LITE 202-706 SEDMINISTER, MO 67201	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA #
DEL	10/10/97		
INVOICE NO	19433		
TOTAL AMOUNT DUE	\$1,877.36		

CONTRACT	1608	SHIPPER	NUI CORPORATION	CUSTOMER NO	11420	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE	FIRM TRANSPORTATION	CLAS NO	040711344	

FLI NO	RECEIPTS CRN NO	DELIVERIES FLI NO	CRN NO	FISC MONTH	TC	AC	RATES				VOLUMES DTH CRT	AMOUNT
							BASE	SURCHARGES	DISC	RET		
Usage Charge	894	10/10/97	10/10/97	09/97	A	CPM	0.0144	(0.0025)		0.0019	128,875	\$1,531.61
Usage Charge	894	10/10/97	10/10/97	09/97	A	CPM	0.0144	(0.0025)		0.0019	6	\$0.07
TOTAL FOR CONTRACT 1608 FOR MONTH OF 09/97:											157,341	\$1,877.36

\*\*\* END OF INVOICE 19433 \*\*\*

APPROVED: [Signature]  
 DATE: 10/14/97  
 REVIEWED: [Signature]  
 DATE: 10/14/97

**INVOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
A LINCOLN ENERGY AFFILIATE

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Page: \_\_\_\_\_

1071077
1071077
TCE NO. 19856
CURRENT DUE \$70,907.67

**CUSTOMER** NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 450 ROUTE 700-706  
 BUCHHEIMER, FL 32921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ASA #

**RACE** 4274 **SHIPPER** NUI CORPORATION **CUSTOMER NO.** 11870 **PLEASE CONTACT** MARY LOU PHILLIPS  
**TYPE** TRM TRANSPORTATION **CLMS NO.** 04671144 **AT** (713)853-5657 **WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE** .157

NO.	RECEIPTS CHK NO.	DELIVERIES FCI NO.	CEN NO.	PRIC MONTH	TC	RC	RATES			VOL/MLS DTH CRY	AMOUNT
							BASE	SURCHARGES	LTSC		
Age Charge		16101	1977	09/97	A	COM	0.0317	(0.0025)	0.0287	2,000	\$17.40
Age Charge		16101	1977	09/97	A	COM	0.0317	(0.0025)	0.0287	4,500	\$129.15
Age Charge		16110	1977	09/97	A	COM	0.0317	(0.0025)	0.0287	6,477	\$185.89
Age Charge		16114	1987	09/97	A	COM	0.0317	(0.0025)	0.0287	13,440	\$385.73
Age Charge		16116	1989	09/97	A	COM	0.0317	(0.0025)	0.0287	65,059	\$1,867.19
Age Charge		16117	1999	09/97	A	COM	0.0317	(0.0025)	0.0287	96,219	\$1,761.49
Age Charge		16118	1007	09/97	A	COM	0.0317	(0.0025)	0.0287	49,263	\$1,413.64
Age Charge		16117	1006	09/97	A	COM	0.0317	(0.0025)	0.0287	29,353	\$847.43
Age Charge		16123	1008	09/97	A	COM	0.0317	(0.0025)	0.0287	17,236	\$494.61
Age Charge		16124	1010	09/97	A	COM	0.0317	(0.0025)	0.0287	61,265	\$1,758.31
Age Charge		16125	1017	09/97	A	COM	0.0317	(0.0025)	0.0287	21,772	\$674.86
Age Charge		16177	1973	09/97	A	COM	0.0317	(0.0025)	0.0287	14,890	\$427.34
Age Charge		16178	1970	09/97	A	COM	0.0317	(0.0025)	0.0287	33,659	\$966.01
Age Charge		16179	1968	09/97	A	COM	0.0317	(0.0025)	0.0287	37,957	\$1,069.22
Age Charge		16180	1971	09/97	A	COM	0.0317	(0.0025)	0.0287	9,568	\$274.60
Age Charge		16192	1204	09/97	A	COM	0.0317	(0.0025)	0.0287	2,687	\$82.71
Age Charge		16192	1204	09/97	A	COM	0.0317	(0.0025)	0.0287	1,923	\$55.48
Age Charge		16525	1202	09/97	A	COM	0.0317	(0.0025)	0.0287	8,472	\$243.15
Age Charge		16525	1202	09/97	A	COM	0.0317	(0.0025)	0.0287	22,116	\$634.73
Age Charge		58921	109191	09/97	A	COM	0.0317	(0.0025)	0.0287	3,399	\$97.55
Age Charge		60606	121376	09/97	A	COM	0.0317	(0.0025)	0.0287	16,847	\$483.51
Age Charge		61237	125677	09/97	A	COM	0.0317	(0.0025)	0.0287	95,668	\$2,745.67

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
A - ENRON/SUNAT Affiliates

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Page 1

Please reference this invoice no. on your remittance  
 and wire to:  
 wire Transfer:  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

CUSTOMER  
 NLI CORPORATION  
 ATTN: MORENE NAYARRU  
 CITY GAS CO. OF FLORIDA  
 450 ROUTE 207-706  
 SECMINISTER, NC 27611

10/10/97

10/10/97

1946

\$70,907.61

INVOICE NO. 1014 SHIPPER NLI CORPORATION CUSTOMER NO. 11470 PLEASE CONTACT MARY JOE PHILLIPS  
 TYPE FIRM TRANSPORTATION ELRS NO. 04671114 AT (703)853-4657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

LINE NO.	RECEIPTS [LN N]	SHIPPER	ELIGIBLES		FARE MONTH	TC	RC	RATES			VOLUMES ETH DBX	AMOUNT	
			PLI NO.	SN N				BASE	SURCHARGES	DISC			NET
1			67897	12441	09/97	A	COM	0.0117	(0.0025)		0.0787	104	\$1.98
2			67898	12447	09/97	A	COM	0.0117	(0.0025)		0.0787	165	\$4.74
3			67910	121074	09/97	A	COM	0.0117	(0.0025)		0.0787	4,249	\$211.95
4			67957	121004	09/97	A	COM	0.0117	(0.0025)		0.0787	110,000	\$1,227.00

TOTAL PER CONTRACT MONTH PER MONTH OF 09/97 728,488 \$70,907.61

\*\*\* END OF INVOICE 1946 \*\*\*

APPROVED [Signature]  
 DATE \_\_\_\_\_  
 REVIEWED [Signature]  
 DATE 10/14/97

INVOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 AN ENRON/SUNAT AFFILIATE

*paid 10/15/97 RR*

Page 1

DATE	10/10/97	CUSTOMER NGI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO. OF FLORIDA 450 ROUTE 707-106 BLOOMINGTON, NJ 07921	Please reference this invoice no. on your remittance and wire to Sure Transfer Florida Gas Transmission Company National Bank, Dallas, Tx Account # ..... ABA #
DEL	10/10/97		
INVOICE NO.	19577		
TOTAL AMOUNT DUE	\$1,610.11		

CONTRACT	5364	SHIPPER	NGI CORPORATION	CUSTOMER NO.	11470	PLEASE CONTACT MARY JO PHILLIPS AT (214)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE	FIRM TRANSPORTATION	CLNS NO.	04672144	

PLT NO.	RECEIPTS CRN NO.	SHIPPER	DELIVERIES		PRIC MONTH	IC	AC	RATES			VOL/MS DTH DRY	AMOUNT
			PLT NO.	CRN NO.				BASE	SURCHARGES	DISC		
Usage Charge	1994	Veranda	16101	1007	09/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$17.36
Usage Charge	1994	C. G. Mac. F. Ltd	16114	7987	09/97	A	COM	0.0144	(0.0025)	0.0119	807	\$9.60
Usage Charge	1994	2000's - 1000's	16116	7989	09/97	A	COM	0.0144	(0.0025)	0.0119	8,974	\$87.99
Usage Charge	1994	New Haven	16117	7999	09/97	A	COM	0.0144	(0.0025)	0.0119	9,106	\$108.76
Usage Charge	1994	St. Matthews	16118	1007	09/97	A	COM	0.0144	(0.0025)	0.0119	4,819	\$47.58
Usage Charge	1994	St. Mary Man.	16122	1006	09/97	A	COM	0.0144	(0.0025)	0.0119	7,519	\$10.10
Usage Charge	1994	St. Paul	16123	1008	09/97	A	COM	0.0144	(0.0025)	0.0119	1,448	\$17.73
Usage Charge	1994	St. Paul	16124	1010	09/97	A	COM	0.0144	(0.0025)	0.0119	4,744	\$87.43
Usage Charge	1994	St. Paul	16125	1012	09/97	A	COM	0.0144	(0.0025)	0.0119	1,976	\$17.92
Usage Charge	1994	St. Paul	16127	2973	09/97	A	COM	0.0144	(0.0025)	0.0119	1,301	\$14.41
Usage Charge	1994	St. Paul	16128	2970	09/97	A	COM	0.0144	(0.0025)	0.0119	3,065	\$36.47
Usage Charge	1994	St. Paul	16129	2968	09/97	A	COM	0.0144	(0.0025)	0.0119	3,577	\$47.57
Usage Charge	1994	St. Paul	16180	2971	09/97	A	COM	0.0144	(0.0025)	0.0119	868	\$10.33
Usage Charge	1995	St. Paul	16192	3704	09/97	A	COM	0.0144	(0.0025)	0.0119	1,039	\$17.36
Usage Charge	1995	St. Paul	16525	3732	09/97	A	COM	0.0144	(0.0025)	0.0119	8,988	\$108.98
Usage Charge	1995	St. Paul	58921	109191	09/97	A	COM	0.0144	(0.0025)	0.0119	377	\$1.77
Usage Charge	1995	St. Paul	60606	123376	09/97	A	COM	0.0144	(0.0025)	0.0119	1,576	\$18.75
Usage Charge	1995	St. Paul	61231	135677	09/97	A	COM	0.0144	(0.0025)	0.0119	81,931	\$974.98
Usage Charge	1995	St. Paul	62897	204545	09/97	A	COM	0.0144	(0.0025)	0.0119	745	\$4.11
Usage Charge	1995	St. Paul	62910	211079	09/97	A	COM	0.0144	(0.0025)	0.0119	43	\$0.87

TOTAL FOR CONTRACT 5364 FOR MONTH OF 09/97: 136,985 \$1,610.11

\*\*\* END OF INVOICE 19577 \*\*\*

APPROVED: *[Signature]*  
 DATE: *10/14/97*  
 REVIEWED: *[Signature]*  
 DATE: *10-14-97*

*dated 10/7/97 RL*

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/SUNAT AFFILIATE

B6

Page 1

DATE	09/30/97
DATE	10/30/97
INVOICE NO	1979
INVOICE AMOUNT	\$108,000.00

CUSTOMER: NUI CORPORATION  
 ATTN: MORNIE NAVARRO  
 CITY GAS CO OF FLORIDA  
 540 ROUTE 707-708  
 SLEMINSTER, AL 36201

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, Tx  
 Account #  
 ABA #

INVOICE NO: 1979      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11470      PLEASE CONTACT MARY LOU AT (214)853-5657 WITH AL OR CODE LIST  
 TYPE: FIRM TRANSPORTATION      CURS NO: 046711344

PLANT	RECEIVED	DATE	DELIVERIES		PRICE MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
			PLI NO	ERN NO				BASE	SURCHARGES	DISC	NET		

*8500 Bay*

					09/97	A	RLS	0.807	1.135		0.8157	155,000	126,000.00
TOTAL OR CONTRACT 2608 FOR MONTH OF 09/97:												155,000	126,000.00

\*\*\* END OF INVOICE 09/97 \*\*\*

APPROVED: *[Signature]*  
 DATE: 10/5/97  
 REVIEWED: *[Signature]*  
 DATE: \_\_\_\_\_

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENRON/SUNAT AFFILIATE

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Page: \_\_\_\_\_

DATE	09/30/97
INVOICE NO	10710797
INVOICE NO	107159
INVOICE DUE	\$389,104.47

**CUSTOMER**  
 NLI CORPORATION  
 ATTN: NORLIE NAVARRE  
 CITY GAS CO. OF FLORIDA  
 510 RULLE 707-706  
 GLENMINSTER, AL 37421

Please reference this invoice no. on your remittance  
 and wire to  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # :  
 ABA # :

**CONTACT**      **NOTE**      **SHIPPER**      **NLI CORPORATION**      **CUSTOMER NO**      **1470**      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE**      **FORM TRANSPORTATION**      **ELMS NO**      **046711244**      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**  
**OR CODE LIST**

DESCRPTION	MTH	DELIVERIES FCI NO	CEN NO	PRIC MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SUPCHARGES	MISC		
RESERVATION CHARGE				09/97	A	RES	0.4768	0.0085		872,400	\$379,751.20
ADDITIONAL RESERVATION CHARGE				09/97	A	NNR	0.0831			117,500	\$9,748.75
<b>TOTAL FOR CONTRACT 5034 FOR MONTH OF 09/97</b>										<b>989,900</b>	<b>\$389,500.47</b>

*27000 Day*  
*3200 Day*

\*\*\* END OF INVOICE 1979 \*\*\*

APPROVED: *[Signature]*  
 DATE: \_\_\_\_\_  
 REVIEWED: *[Signature]*  
 DATE: *10/5/97*  
*10/2/97*



page 4/1/97 FT

# INVOICE

## FLORIDA GAS TRANSMISSION COMPANY

AN ENRON/SUNAT AFFILIATE

89

Page 1

TO: 09/30/97  
 DATE: 10/01/97  
 VOICE NO: 1978  
 TA. AMOUNT DUE: \$58,947.34

CUSTOMER: MCI CORPORATION  
 ATTN: JINA SEGREST  
 PO BOX 317  
 UNION, N. CAROLINA 27178

Please reference this invoice no. on your remittance and wire to:  
 wire transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account #  
 ABA #

INITIALS: \_\_\_\_\_ SHIPPER: \_\_\_\_\_ CUSTOMER NO: 1,470 PLEASE CONTACT JACK HOWARD  
 TYPE: CASH IN/CASH OUT EGAS NO: 04671144 AT (713)843-1984 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CUCR LIST

I. NO.	RECEIPTS		DELIVERIES		PRICE	MULTI	TU	WT	RATES			NET	VOLUMES	
	CHN NO.	CHN NO.	FUI NO.	CHN NO.					BASE	SRCHARGES	DISC		ETH DRY	AMOUNT
020					0.019								6,790	\$127.00
					0.019								1,158	\$21.90
					0.019								1,100	\$20.90
TOTAL FOR THIS MONTH													9,048	\$169.80
*** END OF MONTH ***													25,718	\$58,947.34

APPROVED: Jill Wood  
 DATE: 10/2/97  
 REVIEWED: T. Hammer  
 DATE: 10-1-97



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida

B12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

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