



**FPL**

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Florida Power & Light Company, P. O. Box 029100, Miami, FL 33102-1100

**ORIGINAL**

**VIA FEDERAL EXPRESS**

January 5, 1998

Re: <sup>B</sup> Docket No. ~~97~~0001-EI

Dear Ms. Bayó:

Enclosed for filing with the Commission in Docket No. <sup>B</sup> 970001-EI are FPL's monthly fuel reports, as follows:

An original and fifteen copies of FPSC Forms 423-1, 423-1(a) edited and 423-1(b) for the month of November 1997;

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for Plant Scherer for the month of October 1997;

An original and fifteen copies of Revised FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of October 1997; the original Forms were filed in this Docket on December 2, 1997; and

An original and fifteen copies of FPSC Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of November 1997.

ACK Uarduer

AFA \_\_\_\_\_

APP \_\_\_\_\_

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W \_\_\_\_\_

Please date stamp the extra copy of this letter and return it in the stamped self-addressed envelope provided.

Bohman you have any questions regarding this transmittal or the information filed herewith, you may contact me at (305) 552-3924.

Very truly yours,

David L. Smith  
Senior Attorney

RECEIVED & FILED

Ken  
FPSC-BUREAU OF RECORDS

DLS:plm

Enclosures

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an FPL Group company

DOCUMENT NUMBER - DATE

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FPSC-RECORDS/REPORTING

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: NOV YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 552-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 12/17/97

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOUSTON/HOFTE	MTC	PORT CANAVERAL	11/17/97	FO8	1.40	151857	134370	19.5300
2	MANATEE	COASTAL	HOUSTON/HOFTE	MTC	PORT MANATEE	11/05/97	FO8	0.99	151000	279286	19.8650
3	SANFORD	COASTAL	HOUSTON/HOFTE	MTC	JACKSONVILLE	11/19/97	FO8	2.20	151571	138215	18.5360
4	CAPE CANAVERAL	COASTAL	TBN	MTC	PORT CANAVERAL	11/30/97	FO8	1.50	152405	69717	17.8030
5	SANFORD	NOVARCO	MITT/GRETN, LA	S	JACKSONVILLE	11/10/97	FO8	1.50	151167	89599	18.4850
6	PT. EVERGLADES	RIO	HOUSTON/HOFTE	S	PORT EVERGLADES	11/18/97	FO8	1.80	151214	54908	19.0570
7	PT. EVERGLADES	RIO	NEW ORLEANS	S	PORT EVERGLADES	11/20/97	FO8	0.98	151214	58613	20.1250
8	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	11/01/97	FO8	1.00	151500	172930	19.7250
9	TURKEY POINT	RIO	HOUSTON/HOFTE	S	FISHER ISLAND	11/19/97	FO8	2.00	151090	75798	19.0570
10	TURKEY POINT	RIO	NEW ORLEANS	S	FISHER ISLAND	11/22/97	FO8	1.00	151262	59202	20.1250
11	MARTIN	RIO	TBN	S	PALM BEACH	11/08/97	FO8	1.00	150595	123402	20.1250
12	MARTIN	RIO	HOUSTON/HOFTE	S	PALM BEACH	11/10/97	FO8	1.00	151810	115857	20.1180
13	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	11/03/97	FO8	2.20	152452	92007	18.1970
14	FT. MYERS	TEXACO	CONVENT	S	BOCA GRANDE	11/11/97	FO8	2.20	152262	91402	18.2980
15	FT. MYERS	TEXACO	CORPUS C./KOCH	S	BOCA GRANDE	11/23/97	FO8	2.20	151500	91707	17.7550
16	RIVIERA	TEXACO	CONVENT	S	RIVIERA	11/02/97	FO8	2.00	153714	116735	18.0530
17	RIVIERA	TEXACO	CONVENT	S	RIVIERA	11/13/97	FO8	2.20	152738	113386	18.4880
18	PT. EVERGLADES	AMERGAS	NA-TRUCK DELIVERY	STC		11/20/97	PRO	N/A	N/A	11	37.0000
19	RIVIERA	AMERGAS	NA-TRUCK DELIVERY	STC		11/13/97	PRO	N/A	N/A	4	36.2500
20	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		11/12/97	PRO	N/A	N/A	12	32.2500

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: NOV YEAR: 1997

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) - 352-3488

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

5. DATE COMPLETED: 12/17/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (GBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	11/17/97	FO8	134370						0.0000	0.0000				20.2421
2	MANATEE	COASTAL	PORT MANATEE	11/05/97	FO8	279288						0.0000	0.0000				20.1003
3	SANFORD	COASTAL	JACKSONVILLE	11/18/97	FO8	136216						0.0000	0.0000				20.1520
4	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	11/30/97	FO8	89717						0.0000	0.0000				18.5151
5	SANFORD	NOVARCO	JACKSONVILLE	11/10/97	FO8	69689						0.0000	0.0000				20.1010
6	PT. EVERGLADES	RIO	PORT EVERGLADES	11/18/97	FO8	54908						0.0000	0.0000				19.3329
7	PT. EVERGLADES	RIO	PORT EVERGLADES	11/20/97	FO8	58613						0.0000	0.0000				20.4008
8	TURKEY POINT	RIO	FISHER ISLAND	11/01/97	FO8	172930						0.0000	0.0000				20.6824
9	TURKEY POINT	RIO	FISHER ISLAND	11/18/97	FO8	75796						0.0000	0.0000				20.0112
10	TURKEY POINT	RIO	FISHER ISLAND	11/22/97	FO8	68202						0.0000	0.0000				21.0792
11	MARTIN	RIO	PALM BEACH	11/06/97	FO8	123402						0.0000	0.0000				20.5093
12	MARTIN	RIO	PALM BEACH	11/10/97	FO8	115837						0.0000	0.0000				20.5023
13	FT. MYERS	TEXACO	BOCA GRANDE	11/03/97	FO8	92007						0.0000	0.0000				18.9335
14	FT. MYERS	TEXACO	BOCA GRANDE	11/11/97	FO8	91402						0.0000	0.0000				19.0345
15	FT. MYERS	TEXACO	BOCA GRANDE	11/23/97	FO8	91707						0.0000	0.0000				18.4915
16	RIVIERA	TEXACO	RIVIERA	11/02/97	FO8	116735						0.0000	0.0000				18.2484
17	RIVIERA	TEXACO	RIVIERA	11/13/97	FO8	113388						0.0000	0.0000				18.8813
18	PT. EVERGLADES	AMERGAS		11/20/97	PRO	11	37.0000	407	0	407	37.0000	0.0000	37.0000	0.0000	0.0000	0.0000	37.0000
19	RIVIERA	AMERGAS		11/13/97	PRO	4	38.2500	145	0	145	38.2500	0.0000	38.2500	0.0000	0.0000	0.0000	38.2500
20	MARTIN	INDIANTOWN		11/12/97	PRO	12	32.2500	387	0	387	32.2500	0.0000	32.2500	0.0000	0.0000	0.0000	32.2500

FPSC FORM NO. 423-1(B)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: NOVEMBER YEAR: 1997

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: S. J. ADAMS, REGULATORY AFFAIRS, (305) 552-3488

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLET 12/17/97

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBL'S)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
1	NONE										



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **October** Year: **1997**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.**  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **16-Dec-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (u)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	SHELL COAL	08/WV/059	MTC	UR	27,047.40	49.062	13.71	62.772	0.63	12,147	11.70	6.44
(2)	DELTA COAL	08/VA/159	MTC	UR	8,628.77	35.804	11.78	47.584	0.73	13,239	8.70	5.19
(3)	MINGO LOGAN	08/WV/059	MTC	UR	8,518.48	31.621	13.46	45.081	0.66	12,658	9.84	6.66
(4)	KERR MCGEE	19/WV/005	S	UR	25,625.48	4.746	21.12	25.866	0.44	8,749	5.61	27.58
(5)	KERR MCGEE	19/WV/005	S	UR	36,678.51	4.235	21.12	25.355	0.44	8,756	5.67	27.30
(6)	KENNECOTT	19/WV/005	S	UR	38,625.53	4.281	21.12	25.401	0.27	8,844	5.15	26.42
(7)	BLACK THUNDER	19/WV/005	S	UR	27,684.87	4.099	21.12	25.219	0.37	8,767	5.32	27.28
(8)	KERR MCGEE	19/WV/005	S	UR	6,376.56	4.749	21.12	25.869	0.45	8,754	5.72	27.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANT'S  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **October** Year: **1997**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904**
5. Signature of Official Submitting Report:
6. Date Completed: **16-Dec-97**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
(1)	SHELL COAL	08/WV/059	MARROWBONE, WV.	UR	27,047.40	49.062	-	13.71	-	-	-	-	-	-	13.71	62.772	
(2)	DELTA COAL	08/VA/159	STEERBRANCH, VA.	UR	8,628.77	35.804	-	11.78	-	-	-	-	-	-	11.78	47.584	
(3)	MINGO LOGAN	08/WV/059	MINGO, WV.	UR	8,518.48	31.621	-	13.46	-	-	-	-	-	-	13.46	45.081	
(4)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	25,625.48	4.746	-	21.12	-	-	-	-	-	-	21.12	25.866	
(5)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	36,678.51	4.235	-	21.12	-	-	-	-	-	-	21.12	25.355	
(6)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	38,625.53	4.281	-	21.12	-	-	-	-	-	-	21.12	25.401	
(7)	BLACK THUNDER	19/WY/005	CAMPBELL, WY.	UR	27,684.87	4.099	-	21.12	-	-	-	-	-	-	21.12	25.219	
(8)	KERR MCGEE	19/WY/005	JACOBS JCTN, WY.	UR	6,376.58	4.749	-	21.12	-	-	-	-	-	-	21.12	25.869	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1997  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: R.W.SCHERER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Michael J. Frank, Principal Accountant  
 (912) 994-0022 ext. 3904  
 5. Signature of Official Submitting Report  
 6. Date Completed: 16-Dec-97

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	SHELL COAL	08MWV/059	MTC	27,047.40	48.336	-	48.336	-	48.336	0.726	49.062
(2)	DELTA COAL	08VA/159	MTC	8,628.77	34.980	-	34.980	-	34.980	0.824	35.804
(3)	MINGO LOGAN	08MWV/059	MTC	8,518.48	31.281	-	31.281	-	31.281	0.340	31.621
(4)	KERR MCGEE	19MWV/005	S	25,625.48	4.696	-	4.696	-	4.696	0.050	4.746
(5)	KERR MCGEE	19MWV/005	S	36,678.51	4.187	-	4.187	-	4.187	0.048	4.235
(6)	KENNECOTT	19MWV/005	S	38,625.53	4.261	-	4.261	-	4.261	0.020	4.281
(7)	BLACK THUNDER	19MWV/005	S	27,694.87	4.113	-	4.113	-	4.113	(0.014)	4.099
(8)	KERR MCGEE	19MWV/005	S	6,376.56	4.696	-	4.696	-	4.696	0.053	4.749

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **October 1997** REVISED

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	.	S	UR	4,446	31.30	0.00	31.30	6.18	14,043	0.30	9.20
2	Shamrock Coal Company	08,KY,095	LTC	UR	15,936	28.73	15.42	44.15	1.27	12,888	8.80	5.40
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	13,740	24.61	15.26	39.87	1.61	11,965	14.10	5.50
4	Intercor	45,SA,999	LTC	UR	27,678	35.50	0.00	35.50	0.67	11,840	7.40	11.00
5	Koch Carbon, Inc.	.	S	UR	9,566	25.85	0.00	25.85	4.22	14,274	0.60	6.30
6	TCP Petcoke Corp.	.	S	UR	15,360	33.57	0.00	33.57	4.58	14,330	0.50	6.50
7	Martin Marietta Aggregates				0			0.00				
8	Martin Marietta Aggregates				0			0.00				
9	Martin Marietta Aggregates				0			0.00				



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **October 1997** REVISED

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.	, ,	S	4,446	31.30	0.00	31.30	0.00	31.30	0.00	31.30
2	Shamrock Coal Company	08,KY,095	LTC	15,936	28.73	0.00	28.73	0.00	28.73	0.00	28.73
3	Ashland Coal, Inc.	08,KY,195	LTC	13,740	24.61	0.00	24.61	0.00	24.61	0.00	24.61
4	Intercor	45,SA,999	LTC	27,678	35.50	0.00	35.50	0.00	35.50	0.00	35.50
5	Koch Carbon, Inc.	, ,	S	9,566	25.85	0.00	25.85	0.00	25.85	0.00	25.85
6	TCP Petcoke Corp.	, ,	S	15,360	33.57	0.00	33.57	0.00	33.57	0.00	33.57
7	Martin Marietta Aggregat			0		0.00		0.00		0.00	
8	Martin Marietta Aggregat			0		0.00		0.00		0.00	
9	Martin Marietta Aggregat			0		0.00		0.00		0.00	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **October 1997**      REVISED

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form:      **Starr Adams (305) 552-3448**

2. Reporting Company:      **Florida Power & Light**

5. Signature of Official Submitting Report:     

3. Plant Name:      **St. Johns River Power Park (SJRPP)**

6. Date Completed:      **December 9, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Matl.		AIMCOR	UR	4,446	31.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.30
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	15,936	28.73	0.00	15.42	0.00	0.00	0.00	0.00	0.00	0.00	15.42	44.15
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	13,740	24.61	0.00	15.26	0.00	0.00	0.00	0.00	0.00	0.00	15.26	39.87
4	Intercor	45,SA,999	EL CERREJON	UR	27,678	35.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.50
5	Koch Carbon, Inc.		KOCH-MARAVEN	UR	9,566	25.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.85
6	TCP Petcoke Corp.		THYSSEN CITGO	UR	15,360	33.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.57
7	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **November 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Applied Industrial Matl. Corp.	.	S	UR	4,352	32.90	0.00	32.90	6.34	14,053	0.40	8.40
2	Shamrock Coal Company	08,KY,095	LTC	UR	11,982	28.73	15.22	43.95	1.29	12,813	8.80	6.00
3	Ashland Coal, Inc.	08,KY,195	LTC	UR	7,800	24.44	14.93	39.37	1.68	12,373	12.30	5.20
4	Intercor	45,SA,999	LTC	UR	20,592	35.58	0.00	35.58	0.65	11,813	7.60	11.00
5	Martin Marietta Aggregates				0			0.00				
6	Martin Marietta Aggregates				0			0.00				
7	Martin Marietta Aggregates				0			0.00				
8	Martin Marietta Aggregates				0			0.00				
9	Martin Marietta Aggregates				0			0.00				

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **November 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **December 9, 1997**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Applied Industrial Matl.		S	4,352	32.90	0.00	32.90	0.00	32.90	0.00	32.90
2	Shamrock Coal Company	08,KY,095	LTC	11,982	28.73	0.00	28.73	0.00	28.73	0.00	28.73
3	Ashland Coal, Inc.	08,KY,195	LTC	7,800	24.44	0.00	24.44	0.00	24.44	0.00	24.44
4	Intercor	45,SA,999	LTC	20,592	35.58	0.00	35.58	0.00	35.58	0.00	35.58
5	Martin Marietta Aggregat			0		0.00		0.00		0.00	
6	Martin Marietta Aggregat			0		0.00		0.00		0.00	
7	Martin Marietta Aggregat			0		0.00		0.00		0.00	
8	Martin Marietta Aggregat			0		0.00		0.00		0.00	
9	Martin Marietta Aggregat			0		0.00		0.00		0.00	



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **November 1997**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Starr Adams (305) 552-3448**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:

3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**December 9, 1997**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges			Waterborne Charges				Total Transport Charges (\$/Ton)	FOB* Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Applied Industrial Mat.		AIMCOR	UR	4,352	32.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.90
2	Shamrock Coal Company	08,KY,095	CLOVER	UR	11,982	28.73	0.00	15.22	0.00	0.00	0.00	0.00	0.00	0.00	15.22	43.95
3	Ashland Coal, Inc.	08,KY,195	COAL MAC	UR	7,800	24.44	0.00	14.93	0.00	0.00	0.00	0.00	0.00	0.00	14.93	39.37
4	Intercor	45,SA,999	EL CERREJON	UR	20,592	35.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.58
5	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
6	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
7	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
8	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00
9	Martin Marietta Aggregat				0		0.00		0.00	0.00	0.00	0.00	0.00	0.00		0.00

NOTES: 1) SJRPP reported coal volumes represent FPL's 20% share of total receipts.

## CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that true and correct copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited and 423-1(b) for the month of November 1997; 423-2, 423-2(a) and 423-2(b) for the month of October 1997 for Plant Scherer; Revised Forms 423-2, 423-2(a) and 423-2(b) for St. Johns River Power Park for the month of October 1997; and 423-2, 423-2(a) and 423-2(b) for the month of November 1997 for St. Johns River Power Park were forwarded to the Florida Public Service Commission via Federal Express, and were also mailed to the individuals listed below, all on this 5th day of January, 1998.

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
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117 S. Gadsden Street  
Tallahassee, FL 32301

Jack Shreve, Esquire  
Office of Public Counsel  
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Room 812  
Tallahassee, FL 32399-1400

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Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

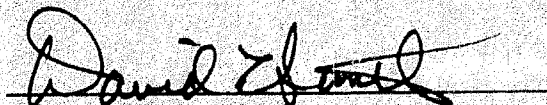
Major Gary A. Enders, USAF  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Lee G. Schmudde, Esquire  
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Robert S. Goldman, Esquire  
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Nancy McCann  
Office of Environmental Coordinator  
306 East Jackson Street, 5th Floor  
Tampa, FL 33602



David L. Smith

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