

**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

January 9, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

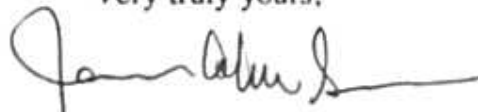
Re: Docket No. **980001-EI**

Dear Ms. Bayó:

Enclosed for filing in the subject docket are an original and ten copies each of the Direct Testimony and Exhibits of Karl H. Wieland and Dario B. Zuloaga on behalf of Florida Power Corporation.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced document in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,


James A. McGee

JAM/kp
Enclosure

cc: Parties of record

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GENERAL OFFICE

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power
cost recovery clause and
generating performance incentive
factor.

Docket No. 980001-EI

Submitted for filing:
January 12, 1998

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the Direct Testimony and Exhibits of Dario B. Zuloaga and Karl H. Wieland on behalf of Florida Power Corporation has been furnished to the following individuals by regular U.S. Mail this 9th day of January, 1998:

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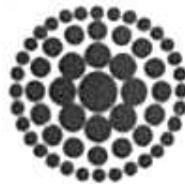
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ORIGINAL



**Florida
Power**
CORPORATION

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 980001-EI

**GPIF TARGETS AND RANGES
APRIL THROUGH SEPTEMBER 1998**

**DIRECT TESTIMONY
AND EXHIBITS OF**

DARIO B. ZULOAGA

For Filing January 12, 1998

DOCUMENT NUMBER: DATE

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FPSC REG. NO. 101-10710

FLORIDA POWER CORPORATION

DOCKET No. 980001-EI

**GPIF Targets and Ranges for
April through September 1998**

**DIRECT TESTIMONY OF
DARIO B. ZULOAGA**

1 **Q. Please state your name and business address.**

2 **A. My name is Dario B. Zuloaga. My business address is Post Office Box**
3 **14042, St. Petersburg, Florida 33733.**

4
5 **Q. By whom are you employed and in what capacity?**

6 **A. I am employed by Florida Power Corporation as a Principal Engineer in**
7 **Energy Supply, Performance Services.**

8
9 **Q. Have the duties and responsibilities of your position with the Company**
10 **remained the same since you last testified in this proceeding?**

11 **A. Yes, they have.**

12

13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present the development of the
2 Company's Generating Performance Incentive Factor (GPIF) targets and
3 ranges for the period of April through September, 1998. This
4 development includes the targets and improvement/degradation ranges
5 for unit equivalent availability and unit average net operating heat rate
6 in accordance with the Commission's Generating Performance
7 Incentive Implementation Manual.

8
9 **Q. Do you have an exhibit to your testimony?**

10 A. Yes, I will sponsor an exhibit containing 75 pages, which consists of
11 the GPIF standard form schedules prescribed in the Implementation
12 Manual and supporting data, including unplanned outage rates, net
13 operating heat rates, and computer analyses and graphs for each of the
14 individual GPIF units, all of which are attached to my prepared
15 testimony.

16
17 **Q. Which of the Company's generating units have you included in the
18 GPIF program for the upcoming projection period?**

19 A. We have included the same units as were included for the current
20 period, Crystal River Units 1, 2, 4 and 5 and Anclote Units 1 and 2.
21 The Crystal River 3 Nuclear Unit is scheduled to be available for service

1 starting in January, 1998. Therefore, we have reinstated Crystal River
2 3 as part of the GPIF units.

3
4 **Q. Have you determined the equivalent availability targets and**
5 **improvement/degradation ranges for the Company's GPIF units?**

6 **A. Yes, I have. This information is included in the Target and Range**
7 **Summary on page 3 of my exhibit.**

8
9 **Q. How were the equivalent availability targets developed?**

10 **A. The equivalent availability targets were developed using the**
11 **methodology established for the Company's GPIF units, as set forth in**
12 **Section 4 of the Implementation Manual. This method describes the**
13 **formulation of graphs based on each unit's historic performance data**
14 **for the four individual unplanned outage rates (i.e. forced, partial**
15 **forced, maintenance and partial maintenance outage rates), which in**
16 **combination constitute the unit's equivalent unplanned outage rate**
17 **(EUOR). From operational data and these graphs, the individual target**
18 **rates are determined by inspecting two years of twelve-month rolling**
19 **averages and the scatter of monthly data points during the two-year**
20 **period. The unit's four target rates are then used to calculate its**
21 **unplanned outage hours for the projection period. When the unit's**
22 **projected planned outage hours are taken into account, the hours**

1 calculated from these individual unplanned outage rates can then be
2 converted into an overall equivalent unplanned outage factor (EUOF).
3 Because factors are additive (unlike rates), the unplanned and planned
4 outage factors (EUOF and POF) when added to the equivalent
5 availability factor (EAF) will always equal 100%. For example, an
6 EUOF of 15% and a POF of 10% results in an EAF of 75%.

7
8 The supporting graphs and a summary table of all target and range
9 rates are contained in the section of my exhibit entitled "Unplanned
10 Outage Rate Tables and Graphs".

11
12 **Q. What is the target equivalent availability factor for Crystal River 3?**

13 **A.** The EAF target for Crystal River Unit 3 is 92.85%. Since no planned
14 outages are scheduled for the upcoming summer period, the unit's
15 EUOR and EUOF targets are both 7.15%.

16
17 The availability targets for the current period were developed using
18 historical data from October 1993 through September 1996, due to the
19 fact that the unit has not been available since September 14, 1996.
20 We selected this three year period to reflect a more accurate projection
21 of our nuclear unit's operating history. This three years of historical

1 data is different than all the other GPIF units for this period (October
2 1994 through September 1997).

3
4 **Q. Please describe the method utilized in the development of the**
5 **improvement/degradation ranges for each GPIF unit's availability**
6 **targets.**

7 **A. In general, the methodology described in the implementation manual**
8 **was used. Ranges were first established for each of the four**
9 **unplanned outage rates associated with each unit. From an analysis**
10 **of the unplanned outage graphs, units with small historical variations**
11 **in outage rates were assigned narrow ranges and units with large**
12 **variations were assigned wider ranges. These individual ranges,**
13 **expressed in terms of rates, were then converted into a single unit**
14 **availability range, expressed in terms of a factor, using the same**
15 **procedure described above for converting the availability targets from**
16 **rates to factors.**

17
18 **Q. Have you determined the net operating heat rate targets and ranges for**
19 **the Company's GPIF units?**

20 **A. Yes, I have. This information is included in the Target and Range**
21 **Summary on Page 3 of my exhibit.**

22

1 **Q. How were these heat rate targets and ranges developed?**

2 A. The development of the heat rate targets and ranges for the upcoming
3 period utilized historical data from the past three comparable GPIF
4 periods, as described in the Implementation Manual. A "least squares"
5 computer program was used to curve-fit the heat rate data within
6 ranges having a 90% confidence level of including all data. The
7 computer analyses and data plots used to develop the heat rate targets
8 and ranges for each of the GPIF units are contained in the section of
9 my exhibit entitled "Average Net Operating Heat Rate Curves".

10
11 **Q. How were the GPIF incentive points developed for the unit availability
12 and heat rate ranges?**

13 A. GPIF incentive points for availability and heat rate were developed by
14 evenly spreading the positive and negative point values from the target
15 to the maximum and minimum values in case of availability, and from
16 the neutral band to the maximum and minimum values in the case of
17 heat rate. The fuel savings (loss) dollars were evenly spread over the
18 range in the same manner as described for the incentive points. The
19 maximum savings (loss) dollars are the same as those used in the
20 calculation of weighting factors.

21
22 **Q. How were the GPIF weighting factors determined?**

1 A. To determine the weighting factors for availability, a series of PROMOD
2 simulations were made in which each unit's maximum equivalent
3 availability was substituted for the target value to obtain a new system
4 fuel cost. The differences in fuel costs between these cases and the
5 target case determines the contribution of each unit's availability to
6 fuel savings. The heat rate contribution of each unit to fuel savings
7 was determined by multiplying the BTU savings between the minimum
8 and target heat rates (at constant generation) by the average cost per
9 BTU for that unit. Weighting factors were then calculated by dividing
10 each individual unit's fuel savings by total system fuel savings.

11

12 Q. What was the basis for determining the estimated maximum incentive
13 amount?

14 A. The determination of the maximum reward or penalty was based upon
15 monthly common equity projections obtained from a detailed financial
16 simulation performed by the Company's Corporate Model.

17

18 Q. Does this conclude your testimony?

19 A. Yes.

**EXHIBITS TO THE TESTIMONY OF
DARIO B. ZULOAGA**

**GPIF TARGETS AND RANGES FOR
APRIL THROUGH SEPTEMBER 1998**

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Reward/Penalty Table (Estimated)	1
Maximum Incentive Dollars (Estimated)	2
Target and Range Summary	3
Comparison of Targets with Prior Period Performance	4-5
Derivation of Weighting Factors	6
Incentive Point Tables	7-13
Unit Performance Data (Estimated)	14-20
Planned Outage Schedules (Estimated)	21-25
Average Net Operating Heat Rate Curves	26-39
Unplanned Outage Rate Tables and Graphs	40-75

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

Generating Performance Incentive Points (GPIF) -----	Fuel Saving/Loss (L) -----	Generating Performance Incentive Factor (\$) -----
10	\$8,989,300	\$3,543,893
9	\$8,090,370	\$3,189,504
8	\$7,191,440	\$2,835,114
7	\$6,292,510	\$2,480,725
6	\$5,393,580	\$2,126,336
5	\$4,494,650	\$1,771,946
4	\$3,595,720	\$1,417,557
3	\$2,696,790	\$1,063,168
2	\$1,797,860	\$708,779
1	\$898,930	\$354,389
0	\$0	\$0
-1	(\$1,195,820)	(\$354,389)
-2	(\$2,391,640)	(\$708,779)
-3	(\$3,587,460)	(\$1,063,168)
-4	(\$4,783,280)	(\$1,417,557)
-5	(\$5,979,100)	(\$1,771,946)
-6	(\$7,174,920)	(\$2,126,336)
-7	(\$8,370,740)	(\$2,480,725)
-8	(\$9,566,560)	(\$2,835,114)
-9	(\$10,762,380)	(\$3,189,504)
-10	(\$11,958,200)	(\$3,543,893)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
ESTIMATED

Company: Florida Power Corporation
Period of: Apr. 1998 - Sept. 1998

1	Beginning of period balance of common equity	\$1,769,349,000
2	END OF MONTH BALANCE OF COMMON EQUITY:	
	Month of APRIL 1998	\$1,777,429,000
3	Month of MAY 1998	\$1,790,097,000
4	Month of JUNE 1998	\$1,777,388,000
5	Month of JULY 1998	\$1,812,563,000
6	Month of AUGUST 1998	\$1,846,723,000
7	Month of SEPTEMBER 1998	\$1,826,273,000
8	Average common equity for the period (Summation of LINE 1 through LINE 7 divided by 7)	\$1,801,260,290
9	25 Basis Points	0.0025
10	Revenue Expansion Factor	61.3738%
11	Maximum allowed incentive dollars (LINE 8 times LINE 9 divided by LINE 10 times 0.5)	\$3,668,626
12	Jurisdictional Sales *	17,161,493 MWh
13	Total Sales *	17,765,095 MWh
14	Jurisdictional Separation Factor (LINE 12 divided by LINE 13)	96.60%
15	Maximum allowed jurisdictional incentive dollars (LINE 11 times LINE 14)	\$3,543,893
*	Net sales (Sales - Interruptible)	

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GPIF TARGET AND RANGE SUMMARY

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
ANC. 1	0.68	95.51	97.61	91.26	61.4	277.1
ANC. 2	0.38	95.49	97.61	91.15	34.4	74.4
C.R. 1	4.15	73.26	76.56	66.66	372.7	886.1
C.R. 2	15.51	85.51	91.18	72.39	1394.3	781.9
C.R. 3	19.66	97.85	96.21	86.00	1766.9	3821.1
C.R. 4	8.95	80.53	83.25	74.99	804.1	1280.2
C.R. 5	2.23	96.85	98.34	93.75	200.1	482.0

GPIF System	51.55				4633.9	7602.8

Plant/Unit	Weighting Factor (%)	ANOH Target		ANOH RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
		(BTU/KWH)	MOF	Min. (%)	Max. (%)		
ANC. 1	7.30	9785	77.2	9554	10016	655.8	655.8
ANC. 2	8.25	9846	72.2	9573	10120	741.6	741.6
C.R. 1	3.13	9805	90.7	9655	9955	281.6	281.6
C.R. 2	4.80	9773	94.4	9623	9923	431.3	431.3
C.R. 3	8.03	10463	99.0	10313	10613	722.0	722.0
C.R. 4	7.17	9438	84.9	9288	9588	644.3	644.3
C.R. 5	9.78	9344	97.5	9194	9494	878.8	878.8

GPIF System	48.45					4355.4	4355.4

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt. Factor	Wt. Factor	Apr - POF	Sept 98 EUOF	EUOR	1st Prior Period Oct.-Mar./1996-97			2nd Prior Period Apr.-Sep./1996		
-----	-----	-----	---	---	---	---	---	---	---	---	---
ANC. 1	0.68	1.33	0.00	4.49	6.66	23.36	2.42	4.62	0.56	7.36	5.17
ANC. 2	0.38	0.74	0.00	4.51	6.71	20.20	4.68	9.24	0.00	10.89	11.89
C.R. 1	4.15	8.04	19.68	7.06	8.79	0.00	9.24	9.24	31.55	7.49	10.95
C.R. 2	15.51	30.09	2.19	12.30	12.58	0.00	9.24	9.24	0.00	7.99	8.23
C.R. 3	19.66	38.13	0.00	7.15	7.15	24.12	11.57	15.24	0.00	1.03	1.03
C.R. 4	8.95	17.35	13.66	5.81	6.73	0.00	2.91	2.91	0.00	4.13	4.13
C.R. 5	2.23	4.32	0.00	3.15	3.15	0.00	3.20	3.20	2.82	5.30	5.45
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
GPIF System Wghtd. Avg.	51.55	100.00	4.61	8.23	8.66	9.66	8.64	10.11	2.67	4.52	4.86
Plant/Unit	Actual Performance			Actual Performance			Actual Performance				
	3rd Prior Period Oct.-Mar./1995-96			4th Prior Period Apr.-Sep./1995			5th Prior Period Oct.-Mar./1994-95				
-----	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR		
ANC. 1	43.49	1.76	5.17	3.22	7.03	7.30	0.00	1.13	1.94		
ANC. 2	9.29	0.59	1.11	11.17	2.70	3.15	0.00	1.14	1.80		
C.R. 1	7.09	6.92	8.06	0.00	10.34	10.34	15.30	3.90	4.80		
C.R. 2	17.20	26.39	33.70	0.00	14.47	14.47	44.80	12.83	23.24		
C.R. 3	0.00	0.99	0.99	31.19	3.88	5.63	0.00	1.00	1.00		
C.R. 4	0.00	2.41	2.41	5.83	5.94	6.31	14.78	7.02	8.23		
C.R. 5	23.07	1.43	1.86	0.00	3.34	3.34	23.98	4.22	5.56		
-----	-----	-----	-----	-----	-----	-----	-----	-----	-----		
GPIF System Wghtd. Avg.	7.39	9.38	11.74	13.03	7.95	8.69	18.31	5.98	9.47		

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Company: Florida Power Corporation
Period of: Apr. 1998 - Sept. 1998

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Apr 97 - Sept 97	2nd Prior HR Apr 96 - Sept 96	3rd Prior HR Apr 95 - 'Sept 95
ANC. 1	7.30	15.06	9785	9884	9747	9823
ANC. 2	8.25	17.03	9846	9877	9756	9861
C.R. 1	3.13	6.47	9805	9810	9814	9773
C.R. 2	4.80	9.90	9773	9742	9823	9762
C.R. 3	8.03	16.58	10463	0	10417	10490
C.R. 4	7.17	14.79	9438	9490	9421	9395
C.R. 5	9.78	20.18	9344	9413	9341	9320
GPIF System Weighted Av	48.45	100.00	9768	8072	9741	9766

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DERIVATION OF WEIGHTING FACTORS

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

Production Costing Simulation
 Fuel Cost (\$000)

Unit Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
ANC. 1 EA	\$505,226.2	\$505,164.8	\$61.4	0.68
ANC. 1 HR	\$505,226.2	\$504,570.4	\$655.8	7.30
ANC. 2 EA	\$505,226.2	\$505,191.8	\$34.4	0.38
ANC. 2 HR	\$505,226.2	\$504,484.6	\$741.6	8.25
C.R. 1 EA	\$505,226.2	\$504,853.5	\$372.7	4.15
C.R. 1 HR	\$505,226.2	\$504,944.6	\$281.6	3.13
C.R. 2 EA	\$505,226.2	\$503,831.9	\$1,394.3	15.51
C.R. 2 HR	\$505,226.2	\$504,794.9	\$431.3	4.80
C.R. 3 EA	\$505,226.2	\$503,459.3	\$1,766.9	19.66
C.R. 3 HR	\$505,226.2	\$504,504.2	\$722.0	8.03
C.R. 4 EA	\$505,226.2	\$504,422.1	\$804.1	8.95
C.R. 4 HR	\$505,226.2	\$504,561.9	\$664.3	7.17
C.R. 5 EA	\$505,226.2	\$505,026.1	\$200.1	2.23
C.R. 5 HR	\$505,226.2	\$504,347.4	\$878.8	9.78

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$61,400	97.61	10	\$655,800	9554.0
9	\$55,260	97.40	9	\$590,220	9569.6
8	\$49,120	97.19	8	\$524,640	9585.2
7	\$42,980	96.98	7	\$459,060	9600.8
6	\$36,840	96.77	6	\$393,480	9616.4
5	\$30,700	96.56	5	\$327,900	9632.0
4	\$24,560	96.35	4	\$262,320	9647.6
3	\$18,420	96.14	3	\$196,740	9663.2
2	\$12,280	95.93	2	\$131,160	9678.8
1	\$6,140	95.72	1	\$65,580	9694.4
0	\$0	95.51	0	\$0	9710.0
					9785.0
					9860.0
-1	(\$27,710)	95.08	-1	(\$65,580)	9875.6
-2	(\$55,420)	94.66	-2	(\$131,160)	9891.2
-3	(\$83,130)	94.23	-3	(\$196,740)	9906.8
-4	(\$110,840)	93.81	-4	(\$262,320)	9922.4
-5	(\$138,550)	93.38	-5	(\$327,900)	9938.0
-6	(\$166,260)	92.96	-6	(\$393,480)	9953.6
-7	(\$193,970)	92.53	-7	(\$459,060)	9969.2
-8	(\$221,680)	92.11	-8	(\$524,640)	9984.8
-9	(\$249,390)	91.68	-9	(\$590,220)	10000.4
-10	(\$277,100)	91.26	-10	(\$655,800)	10016.0

Equivalent Availability
 Weighting Factor:

0.68%

Heat Rate
 Weighting Factor:

7.30%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$34,400	97.61	10	\$741,600	9572.7
9	\$30,960	97.40	9	\$667,440	9592.6
8	\$27,520	97.19	8	\$593,280	9612.5
7	\$24,080	96.98	7	\$519,120	9632.3
6	\$20,640	96.76	6	\$444,960	9652.2
5	\$17,200	96.55	5	\$370,800	9672.1
4	\$13,760	96.34	4	\$296,640	9692.0
3	\$10,320	96.13	3	\$222,480	9711.9
2	\$6,880	95.92	2	\$148,320	9731.7
1	\$3,440	95.70	1	\$74,160	9751.6
0	\$0	95.49	0	\$0	9771.5
-1	(\$7,440)	95.06	-1	(\$74,160)	9846.5
-2	(\$14,880)	94.62	-2	(\$148,320)	9921.5
-3	(\$22,320)	94.19	-3	(\$222,480)	9941.4
-4	(\$29,760)	93.76	-4	(\$296,640)	9961.3
-5	(\$37,200)	93.32	-5	(\$370,800)	9981.1
-6	(\$44,640)	92.89	-6	(\$444,960)	10001.0
-7	(\$52,080)	92.45	-7	(\$519,120)	10020.9
-8	(\$59,520)	92.02	-8	(\$593,280)	10040.8
-9	(\$66,960)	91.58	-9	(\$667,440)	10060.7
-10	(\$74,400)	91.15	-10	(\$741,600)	10080.5
					10100.4
					10120.3

Equivalent Availability
 Weighting Factor:

0.38%

Heat Rate
 weighting factor:

8.25%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$372,700	76.56	10	\$281,600	9654.5
9	\$335,430	76.23	9	\$253,440	9662.0
8	\$298,160	75.90	8	\$225,280	9669.5
7	\$260,890	75.57	7	\$197,120	9677.0
6	\$223,620	75.24	6	\$168,960	9684.5
5	\$186,350	74.91	5	\$140,800	9692.0
4	\$149,080	74.58	4	\$112,640	9699.5
3	\$111,810	74.25	3	\$84,480	9707.0
2	\$74,540	73.92	2	\$56,320	9714.5
1	\$37,270	73.59	1	\$28,160	9722.0
0	\$0	73.26	0	\$0	9729.5
					9804.5
					9879.5
-1	(\$88,610)	72.60	-1	(\$28,160)	9887.0
-2	(\$177,220)	71.94	-2	(\$56,320)	9894.5
-3	(\$265,830)	71.28	-3	(\$84,480)	9902.0
-4	(\$354,440)	70.62	-4	(\$112,640)	9909.5
-5	(\$443,050)	69.96	-5	(\$140,800)	9917.0
-6	(\$531,660)	69.30	-6	(\$168,960)	9924.5
-7	(\$620,270)	68.64	-7	(\$197,120)	9932.0
-8	(\$708,880)	67.98	-8	(\$225,280)	9939.5
-9	(\$797,490)	67.32	-9	(\$253,440)	9947.0
-10	(\$886,100)	66.66	-10	(\$281,600)	9954.5

Equivalent Availability
 Weighting Factor:

4.15%

Heat Rate
 Weighting Factor:

3.13%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,394,300	91.18	10	\$431,300	9623.4
9	\$1,254,870	90.61	9	\$388,170	9630.9
8	\$1,115,440	90.05	8	\$345,040	9638.4
7	\$976,010	89.48	7	\$301,910	9645.9
6	\$836,580	88.91	6	\$258,780	9653.4
5	\$697,150	88.35	5	\$215,650	9660.9
4	\$557,720	87.78	4	\$172,520	9668.4
3	\$418,290	87.21	3	\$129,390	9675.9
2	\$278,860	86.65	2	\$86,260	9683.4
1	\$139,430	86.08	1	\$43,130	9690.9
0	\$0	85.51	0	\$0	9698.4
-1	(\$78,190)	84.20	-1	(\$43,130)	9848.4
-2	(\$156,380)	82.89	-2	(\$86,260)	9855.9
-3	(\$234,570)	81.58	-3	(\$129,390)	9863.4
-4	(\$312,760)	80.26	-4	(\$172,520)	9870.9
-5	(\$390,950)	78.95	-5	(\$215,650)	9878.4
-6	(\$469,140)	77.64	-6	(\$258,780)	9885.9
-7	(\$547,330)	76.33	-7	(\$301,910)	9893.4
-8	(\$625,520)	75.01	-8	(\$345,040)	9900.9
-9	(\$703,710)	73.70	-9	(\$388,170)	9908.4
-10	(\$781,900)	72.39	-10	(\$431,300)	9915.9
					9923.4

Equivalent Availability
 Weighting Factor:

 15.51%

Heat Rate
 Weighting factor:

 4.80%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,766,900	96.21	10	\$722,000	10313.4
9	\$1,590,210	95.87	9	\$649,800	10320.9
8	\$1,413,520	95.54	8	\$577,600	10328.4
7	\$1,236,830	95.20	7	\$505,400	10335.9
6	\$1,060,140	94.87	6	\$433,200	10343.4
5	\$883,450	94.53	5	\$361,000	10350.9
4	\$706,760	94.20	4	\$288,800	10358.4
3	\$530,070	93.86	3	\$216,600	10365.9
2	\$353,380	93.52	2	\$144,400	10373.4
1	\$176,690	93.19	1	\$72,200	10380.9
0	\$0	92.85	0	\$0	10388.4
-1	(\$382,110)	92.17	-1	(\$72,200)	10545.9
-2	(\$764,220)	91.48	-2	(\$144,400)	10553.4
-3	(\$1,146,330)	90.80	-3	(\$216,600)	10560.9
-4	(\$1,528,440)	90.11	-4	(\$288,800)	10568.4
-5	(\$1,910,550)	89.43	-5	(\$361,000)	10575.9
-6	(\$2,292,660)	88.74	-6	(\$433,200)	10583.4
-7	(\$2,674,770)	88.06	-7	(\$505,400)	10590.9
-8	(\$3,056,880)	87.37	-8	(\$577,600)	10598.4
-9	(\$3,438,990)	86.69	-9	(\$649,800)	10605.9
-10	(\$3,821,100)	86.00	-10	(\$722,000)	10613.4

Equivalent Availability
 Weighting Factor:

19.66%

Heat Rate
 Weighting Factor:

8.03%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$804,100	83.25	10	\$644,300	9288.4
9	\$723,690	82.98	9	\$579,870	9295.9
8	\$643,280	82.71	8	\$515,440	9303.4
7	\$562,870	82.43	7	\$451,010	9310.9
6	\$482,460	82.16	6	\$386,580	9318.4
5	\$402,050	81.89	5	\$322,150	9325.9
4	\$321,640	81.62	4	\$257,720	9333.4
3	\$241,230	81.34	3	\$193,290	9340.9
2	\$160,820	81.07	2	\$128,860	9348.4
1	\$80,410	80.80	1	\$64,430	9355.9
0	\$0	80.53	0	\$0	9363.4
-1	(\$128,020)	79.97	-1	(\$64,430)	9520.9
-2	(\$256,040)	79.42	-2	(\$128,860)	9528.4
-3	(\$384,060)	78.87	-3	(\$193,290)	9535.9
-4	(\$512,080)	78.31	-4	(\$257,720)	9543.4
-5	(\$640,100)	77.76	-5	(\$322,150)	9550.9
-6	(\$768,120)	77.21	-6	(\$386,580)	9558.4
-7	(\$896,140)	76.65	-7	(\$451,010)	9565.9
-8	(\$1,024,160)	76.10	-8	(\$515,440)	9573.4
-9	(\$1,152,180)	75.55	-9	(\$579,870)	9580.9
-10	(\$1,280,200)	74.99	-10	(\$644,300)	9588.4

Equivalent Availability
 Weighting Factor:

 8.95%

Heat Rate
 Weighting Factor:

 7.17%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998
 Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$200,100	98.34	10	\$878,800	9193.7
9	\$180,090	98.19	9	\$790,920	9201.2
8	\$160,080	98.04	8	\$703,040	9208.7
7	\$140,070	97.89	7	\$615,160	9216.2
6	\$120,060	97.74	6	\$527,280	9223.7
5	\$100,050	97.59	5	\$439,400	9231.2
4	\$80,040	97.44	4	\$351,520	9238.7
3	\$60,030	97.29	3	\$263,640	9246.2
2	\$40,020	97.14	2	\$175,760	9253.7
1	\$20,010	96.99	1	\$87,880	9261.2
					9268.7
0	\$0	96.85	0	\$0	9343.7
					9418.7
-1	(\$48,200)	96.54	-1	(\$64,430)	9426.2
-2	(\$96,400)	96.23	-2	(\$128,860)	9433.7
-3	(\$144,600)	95.92	-3	(\$193,290)	9441.2
-4	(\$192,800)	95.61	-4	(\$257,720)	9448.7
-5	(\$241,000)	95.30	-5	(\$322,150)	9456.2
-6	(\$289,200)	94.99	-6	(\$386,580)	9463.7
-7	(\$337,400)	94.68	-7	(\$451,010)	9471.2
-8	(\$385,600)	94.37	-8	(\$515,440)	9478.7
-9	(\$433,800)	94.06	-9	(\$579,870)	9486.2
-10	(\$482,000)	93.75	-10	(\$644,300)	9493.7

Equivalent Availability
 Weighting Factor:

2.23%

Heat Rate
 Weighting Factor:

9.78%

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month of: Apr 98	Month of: May 98	Month of: Jun 98	Month of: Jul 98	Month of: Aug 98	Month of: Sept 98	Period of: Apr - Sept 98
1. EAF	95.05	95.47	95.96	95.38	95.49	95.70	95.51
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.95	4.53	4.04	4.62	4.51	4.30	4.49
4. EUOR	6.66	6.66	6.66	6.66	6.66	6.66	6.66
5. PH	719	744	720	744	744	720	4391
6. SH	513.2	485.5	419.3	495.4	483.6	446.0	2843.0
7. RSH	184.1	238.0	283.1	227.7	240.1	255.2	1428.3
8. UH	21.6	20.4	17.7	20.9	20.4	18.8	119.7
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	21.8	20.6	17.8	21.0	26.5	18.9	120.7
11. MOH & EMOH	13.8	13.1	11.3	13.3	13.0	12.0	76.6
12. Oper. Btu(MBtu)	1,611,738	1,691,930	1,715,178	2,115,637	2,005,344	1,831,949	10,981,308
13. Net Gen. (MWH)	162,654	171,765	176,005	217,806	205,990	188,045	1,122,265
14. ANOHR (Btu/KWH)	9,909	9,850	9,745	9,713	9,735	9,742	9,785
15. NOF (%)	62.0	69.2	82.1	86.0	83.4	82.5	77.2
16. NSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR=	-8.144	x NOF +	10414.1			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT Apr 98 May 98 Jun 98 Jul 98 Aug 98 Sept 98 Apr - Sept 98
 of: of: of: of: of: of: of:
 Month Month Month Month Month Month Period

1. EAF	95.04	95.41	95.96	95.36	95.48	95.70	95.49
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.96	4.59	4.04	4.64	4.52	4.50	4.51
4. EUOR	6.71	6.71	6.71	6.71	6.71	6.71	6.71
5. PH	719	744	720	744	744	720	791
6. SH	518.5	496.7	423.3	501.6	488.7	450.1	2878.9
7. RSH	187.3	234.7	285.9	229.6	242.8	258.5	1458.7
8. UH	13.2	12.7	10.8	12.8	12.5	11.5	73.4
9. POH	0	0	0	0	0	0	0
10. FOH & EFOH	24.9	23.8	20.3	24.1	23.4	21.6	138.1
11. MOH & EMOH	10.8	10.3	8.8	10.4	10.2	9.4	59.8
12. Oper. Bitu(MBtu)	1,431,367	1,595,940	1,647,066	2,056,279	1,956,639	1,780,428	10,464,730
13. Net Gen. (MWh)	142,645	160,588	168,240	211,042	198,141	182,131	1,062,787
14. ANOHR (Btu/KWh)	10,034	9,938	9,790	9,743	9,774	9,776	9,846
15. NOF (%)	53.8	63.3	77.8	82.3	79.3	79.2	72.2
16. MSC (MW)	511	511	511	511	511	511	511
17. ANOHR Equation	ANOHR =	-10.213	X NOF +	10584.3			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month of: Apr 98	Month of: May 98	Month of: Jun 98	Month of: Jul 98	Month of: Aug 98	Month of: Sept 98	Period of: Apr - Sept 98
1. EAF	30.32	44.13	91.21	91.21	91.21	91.21	73.26
2. POF	66.76	51.61	0.00	0.00	0.00	0.00	19.68
3. EUOF	2.92	4.25	8.79	8.79	8.79	8.79	7.06
4. EUOR	8.79	8.79	8.79	8.79	8.79	8.79	8.79
5. PH	719	744	720	744	744	720	4391
6. SH	226.6	341.3	682.6	705.3	705.3	682.6	3343.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	492.4	402.7	37.4	38.7	38.7	37.4	1047.2
9. POH	480	384	0	0	0	0	864
10. FOH & EFOH	11.6	17.4	34.8	36.0	36.0	34.8	170.6
11. MOH & EMOH	9.4	14.2	28.5	29.4	29.4	28.5	139.4
12. Oper. Btu(MBtu)	687,289	1,030,863	2,221,689	2,386,650	2,444,252	2,293,347	11,067,199
13. Net Gen. (MWh)	69,352	103,970	226,109	244,137	250,848	234,370	1,128,786
14. ANOHR (Btu/KWh)	9,910	9,915	9,826	9,776	9,744	9,785	9,805
15. NOF (%)	82.3	81.9	89.0	93.0	95.6	92.3	90.7
16. NSC (MW)	372	372	372	372	372	372	372
17. ANOHR Equation	ANOHR =	-12.475	x NOF +	10936.6			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month of: Apr 98	Month of: May 98	Month of: Jun 98	Month of: Jul 98	Month of: Aug 98	Month of: Sept 98	Period of: Apr - Sept 98
1. EAF	75.75	87.42	87.42	87.42	87.42	87.42	85.51
2. POF	13.35	0.00	0.00	0.00	0.00	0.00	2.19
3. EUOF	10.90	12.58	12.58	12.58	12.58	12.58	12.30
4. EUOR	12.58	12.58	12.58	12.58	12.58	12.58	12.58
5. PH	719	744	720	744	744	720	4391
6. SH	563.1	672.5	650.8	672.5	672.5	650.8	3882.4
7. RSH	0	0	0	0	0	0	0
8. UH	155.9	71.5	69.2	71.5	71.5	69.2	508.6
9. POH	96	0	0	0	0	0	96
10. FOH & EFOH	38.3	45.8	44.3	45.8	45.8	44.3	264.3
11. MOH & EMOH	40.0	47.8	46.2	47.8	47.8	46.2	275.8
12. Oper. Btu(MBtu)	2,379,082	2,823,042	2,838,427	2,936,127	2,942,627	2,843,712	16,763,321
13. Net Gen. (MWH)	243,119	288,383	290,595	300,616	301,321	291,168	1,715,202
14. ANOHR (Btu/KWH)	9,786	9,789	9,768	9,767	9,766	9,767	9,773
15. MOF (%)	92.2	91.6	95.4	95.5	95.7	95.6	94.4
16. NSC (MW)	468	468	468	468	468	468	468
17. ANOHR Equation	ANOHR =	-5.706	x MOF +	10312.0			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month	Month	Month	Month	Month	Month	Period
	of:	of:	of:	of:	of:	of:	of:
Crystal River 3	Apr 98	May 98	Jun 98	Jul 98	Aug 98	Sept 98	Apr - Sept 98
1. EAF	92.85	92.85	92.85	92.85	92.85	92.85	92.85
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.15	7.15	7.15	7.15	7.15	7.15	7.15
4. EUOR	7.15	7.15	7.15	7.15	7.15	7.15	7.15
5. PH	719	744	720	744	744	720	4391
6. SH	683.3	707.0	684.2	707.0	707.0	684.2	4172.7
7. RSH	0	0	0	0	0	0	0
8. UH	35.7	37.0	35.8	37.0	37.0	35.8	218.3
9. PDH	0	0	0	0	0	0	0
10. FOH & EFOH	48.5	50.2	48.5	50.2	50.2	48.5	296.1
11. MOH & EMOH	2.9	3.0	2.9	3.0	3.0	2.9	17.8
12. Oper. Btu(MBtu)	5,346,169	5,469,959	5,238,052	5,412,656	5,412,656	5,238,052	32,118,761
13. Net Gen. (MWH)	514,301	523,824	499,551	516,203	516,203	499,551	3,069,633
14. ANOHR (Btu/KWH)	10,395	10,442	10,486	10,486	10,486	10,486	10,463
15. NOF (%)	101.3	99.7	98.3	98.3	98.3	98.3	99.0
16. NSC (MW)	743	743	743	743	743	743	743
17. ANOHR Equation	ANOHR =	-29.749	x NOF +	13408.8			

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ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation

Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month of: Apr 98	Month of: May 98	Month of: Jun 98	Month of: Jul 98	Month of: Aug 98	Month of: Sept 98	Period of: Apr - Sept 98
1. EAF	15.44	93.27	93.27	93.27	93.27	93.27	80.53
2. POF	83.45	0.00	0.00	0.00	0.00	0.00	13.66
3. EUOF	1.11	6.73	6.73	6.73	6.73	6.73	5.81
4. EUOR	6.73	6.73	6.73	6.73	6.73	6.73	6.73
5. PH	719	744	720	744	744	720	4391
6. SH	113.9	712.4	689.4	712.4	712.4	689.4	3630.0
7. RSH	0	0	0	0	0	0	0
8. UH	605.1	31.6	30.6	31.6	31.6	30.6	761.0
9. POH	600	0	0	0	0	0	600
10. FOH & EFOH	7.1	44.5	43.0	44.5	44.5	43.0	226.5
11. MOH & EMOH	0.9	5.6	5.4	5.6	5.6	5.4	28.6
12. Oper. Btu(MBtu)	631,470	3,733,217	3,746,567	4,093,363	4,208,277	3,855,681	20,270,220
13. Net Gen. (MWH)	66,881	396,430	396,464	434,265	447,048	408,537	2,147,625
14. ANOHR (Btu/KWH)	9,442	9,465	9,450	9,426	9,413	9,438	9,438
15. NOF (%)	84.2	79.4	82.5	87.5	90.0	85.0	84.9
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-4.847	x NOF +	9849.9			

Issued by: FPC

Filed:

Suspended:

Effective:

Docket No.:

Order No.:

ESTIMATED UNIT PERFORMANCE DATA

Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

PLANT/UNIT	Month of: Apr 98	Month of: May 98	Month of: Jun 98	Month of: Jul 98	Month of: Aug 98	Month of: Sept 98	Period of: Apr - Sept 98
1. EAF	96.85	96.85	96.85	96.85	96.85	96.85	96.85
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	3.15	3.15	3.15	3.15	3.15	3.15	3.15
4. EUOR	3.15	3.15	3.15	3.15	3.15	3.15	3.15
5. PH	719	744	720	744	744	720	4391
6. SH	709.2	733.9	710.2	733.9	733.9	710.2	4331.2
7. RSH	0	0	0	0	0	0	0
8. UH	9.8	10.1	9.8	10.1	10.1	9.8	59.8
9. POM	0	0	0	0	0	0	0
10. FOM & EFOH	21.4	22.2	21.5	22.2	22.2	21.5	131.0
11. MOH & EMOH	1.2	1.3	1.2	1.3	1.3	1.2	7.5
12. Oper. Btu(MBtu)	4,492,999	4,516,089	4,535,611	4,703,226	4,710,485	4,544,118	27,502,734
13. Net Gen. (MWH)	480,819	482,819	485,513	503,516	504,320	486,455	2,943,442
14. ANOHR (Btu/KWH)	9,344	9,354	9,342	9,341	9,340	9,341	9,344
15. NOF (%)	97.3	94.4	98.1	98.4	98.6	98.3	97.5
16. NSC (MW)	697	697	697	697	697	697	697
17. ANOHR Equation	ANOHR=	-3.168	x NOF +	9652.6			

Issued by: FPC

Filed:
 Suspended:
 Effective:
 Docket No.:
 Order No.:

PLANNED OUTAGE SCHEDULES
ESTIMATED

Company : Florida Power Corporation
Period of : April 1998 - September 1998

<u>Plant/Unit</u>	<u>Actual Outage Dates</u>	<u>Reason For Outage(1)</u>
1998		
Crystal River 1	04/11(0001) - 05/16(2400)	Boiler Inspection
Crystal River 2	03/28(0001) - 04/04(2400)	Boiler Inspection
Crystal River 4	03/07(0001) -04/25(2400)	Turbine/Generator/Boiler

(1) To be accompanied by a critical path bar chart or milestone date chart of major activity to be performed during the outage.

ISSUED BY: FPC

FILED
SUSPENDED:
EFFECTIVE:
DOCKET NO.:

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #4 1998 TURBINE/GENERATOR/BOILER

(indicating dates ending midnight)

03/07 03/08 03/09 03/10 03/31 04/1 04/3 04/5 04/7 04/9 04/11 04/13 04/15 04/17 04/19 04/21 04/23 04/25

submitted plan period



= (DENOTES CRITICAL PATH)

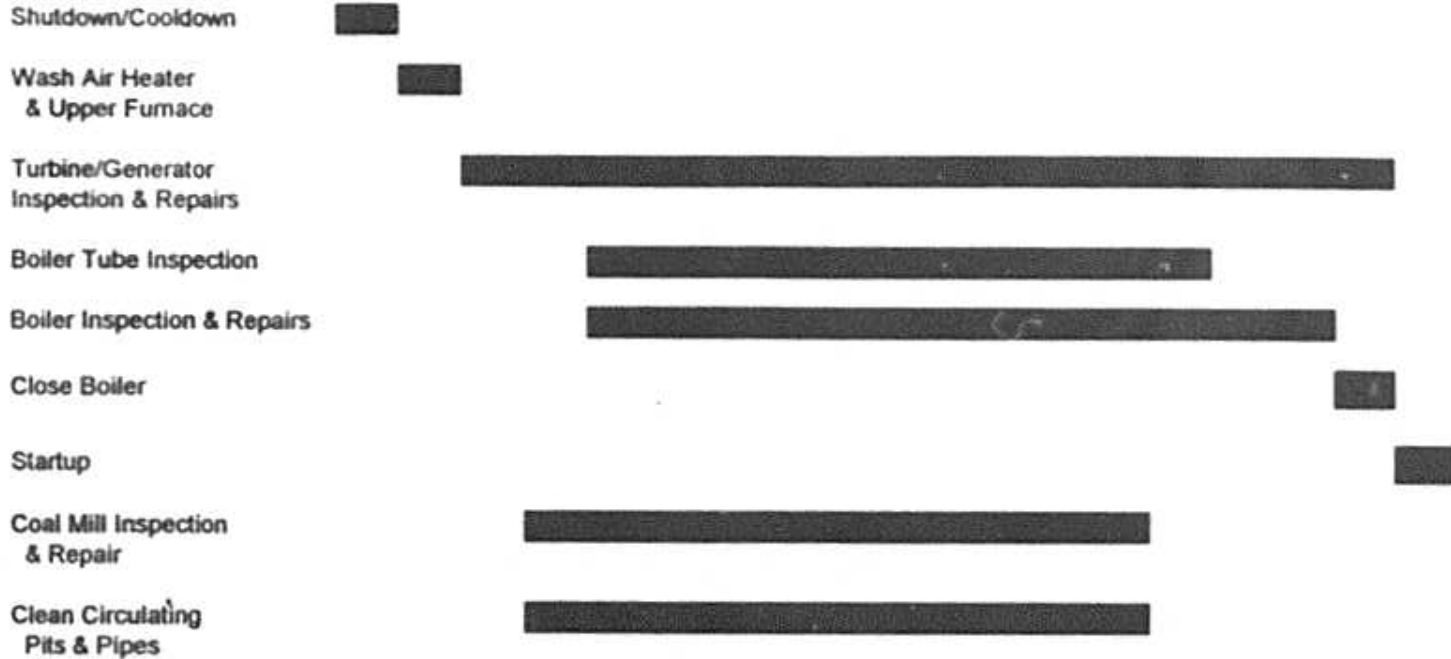
GPI98cr4.XLS

FLORIDA POWER CORPORATION

PLAN FOR CRYSTAL RIVER #4 1998 TURBINE/GENERATOR/BOILER

(indicating dates ending midnight)

3/07 3/09 3/11 3/13 3/15 3/31 4/02 4/04 4/06 4/08 4/10 4/12 4/14 4/16 4/18 4/20 4/22 4/24 4/26
submitted plan period

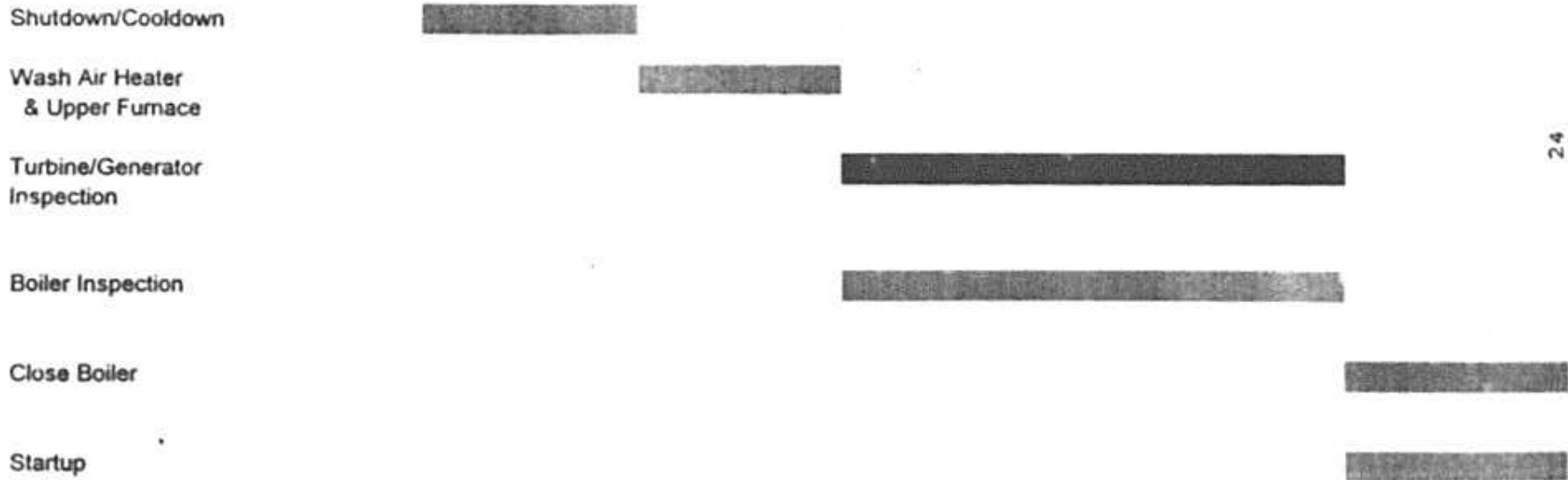


■ = (DENOTES CRITICAL PATH)

FLORIDA POWER CORPORATION

PLANNED FOR CRYSTAL RIVER #1 1998 BOILER INSPECTION

(indicating dates ending midnight)

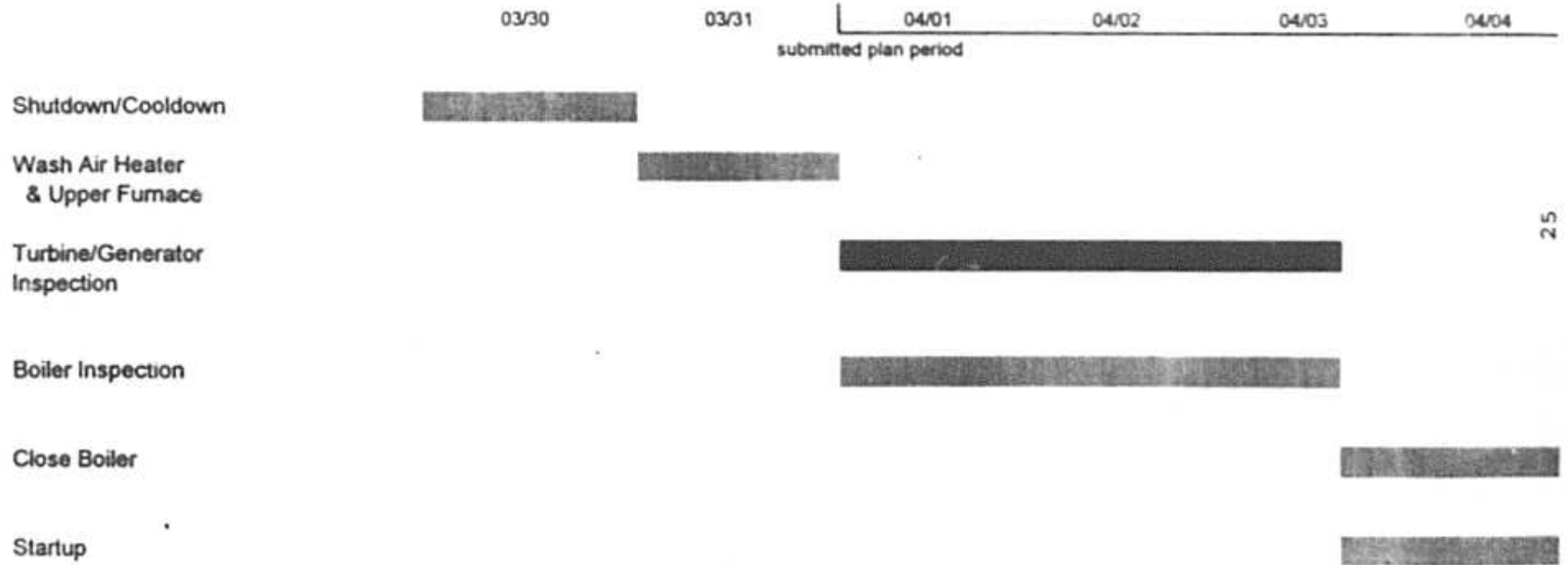


24

=(DENOTES CRITICAL PATH)

FLORIDA POWER CORPORATION
PLANNED FOR CRYSTAL RIVER #2 1998 BOILER INSPECTION

(indicating dates ending midnight)



 =(DENOTES CRITICAL PATH)

**AVERAGE NET OPERATING
HEAT RATE CURVES**

FLORIDA POWER CORPORATION

ANCLOTE UNIT 1

AVE. NET OPR. HEAT RATE = -8.144 * NOF + 10414.07

TABLE OF RESIDUALS

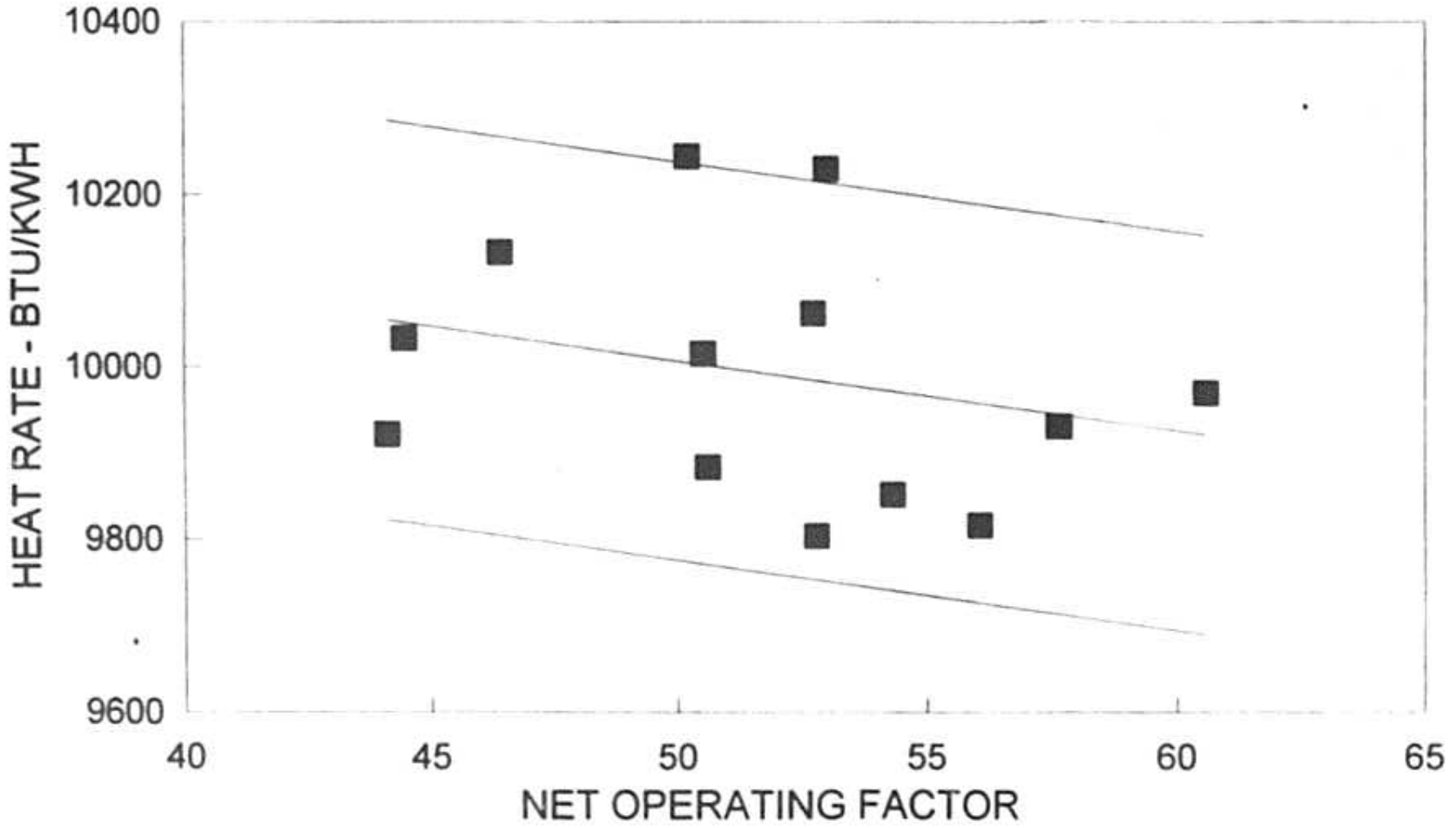
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
May-95	44.5	10034.1	10051.9	-17.9	231.0
Jun-95	44.1	9922.6	10054.7	-132.1	231.0
Jul-95	50.5	10015.6	10002.7	12.9	231.0
Sep-95	50.2	10244.2	10005.2	239.0	231.0
Apr-96	52.8	9804.0	9984.3	-180.3	231.0
May-96	56.1	9816.3	9957.3	-141.0	231.0
Jun-96	54.3	9851.7	9971.6	-119.9	231.0
Aug-96	52.7	10061.7	9984.7	77.0	231.0
Sep-96	57.7	9930.9	9944.4	-13.5	231.0
Apr-97	50.6	9883.9	10002.0	-118.1	231.0
May-97	46.4	10133.5	10036.2	97.3	231.0
Jun-97	53.0	10229.9	9982.4	247.5	231.0
Sep-97	60.6	9969.5	9920.5	49.0	231.0

Regression Output:

Constant	10414.06665
Std Err of Y Est	146.1564107
R Squared	0.075061018
No. of Observations	13
Degrees of Freedom	11
X Coefficient(s)	-8.14447282
Std Err of Coef.	8.62017239

ANCLOTE UNIT 1

$$\text{ANOHR} = -8.144 \cdot \text{NOF} + 10414.1$$



APRIL 1998- SEPTEMBER 1998 TARGETS

FLORIDA POWER CORPORATION

ANCLOTE UNIT 2

AVE. NET OPR. HEAT RATE = -10.213 * NOF + 10584.33

TABLE OF RESIDUALS

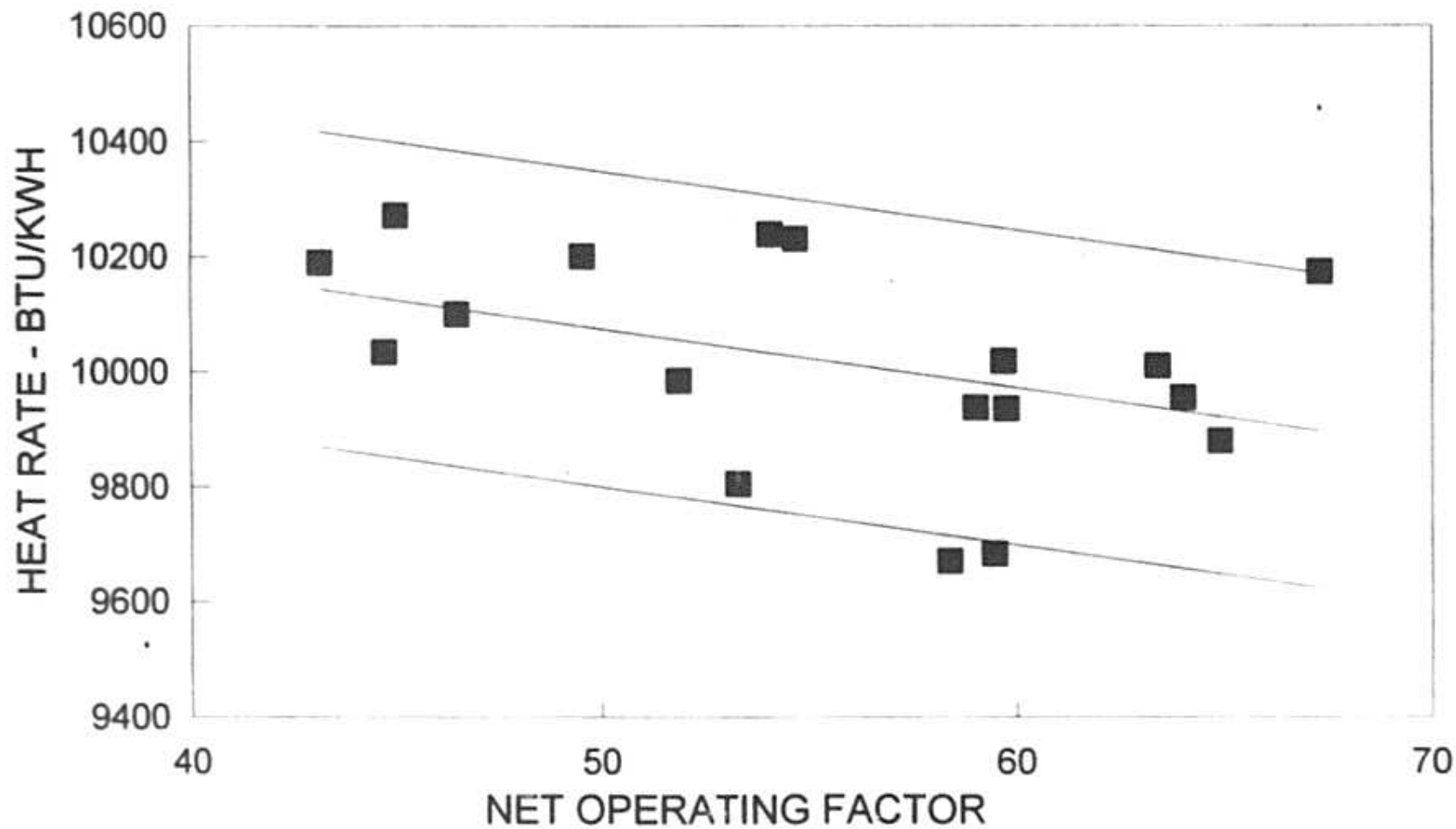
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-95	67.3	10173.9	9896.6	277.3	273.8
May-95	46.5	10100.1	10109.4	-9.4	273.8
Jun-95	43.2	10190.2	10143.5	46.8	273.8
Jul-95	51.9	9984.3	10054.5	-70.2	273.8
Aug-95	59.0	9937.6	9981.5	-43.9	273.8
Sep-95	49.5	10200.5	10078.3	122.2	273.8
Apr-96	44.7	10034.6	10127.6	-93.0	273.8
May-96	58.4	9670.3	9988.0	-317.8	273.8
Jun-96	59.5	9683.2	9977.0	-293.9	273.8
Jul-96	59.8	9935.7	9974.0	-38.4	273.8
Aug-96	54.1	10238.5	10032.0	206.5	273.8
Sep-96	59.7	10017.8	9974.7	43.1	273.8
Apr-97	53.3	9804.8	10040.0	-235.2	273.8
May-97	45.0	10271.4	10124.7	146.7	273.8
Jun-97	54.7	10230.5	10025.7	204.8	273.8
Jul-97	63.4	10009.5	9936.8	72.7	273.8
Aug-97	64.0	9954.9	9930.7	24.2	273.8
Sep-97	64.9	9878.9	9921.5	-42.6	273.8

Regression Output:

Constant	10584.32977
Std Err of Y Est	171.269628
R Squared	0.174470867
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-10.2132508
Std Err of Coef.	5.554036753

ANCLOTE UNIT 2

$$\text{ANOHR} = -10.213 \cdot \text{NOF} + 10584.3$$



APRIL 1998 - SEPTEMBER 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 1

AVE. NET OPR. HEAT RATE = -12.475 * NOF + 10936.59

TABLE OF RESIDUALS

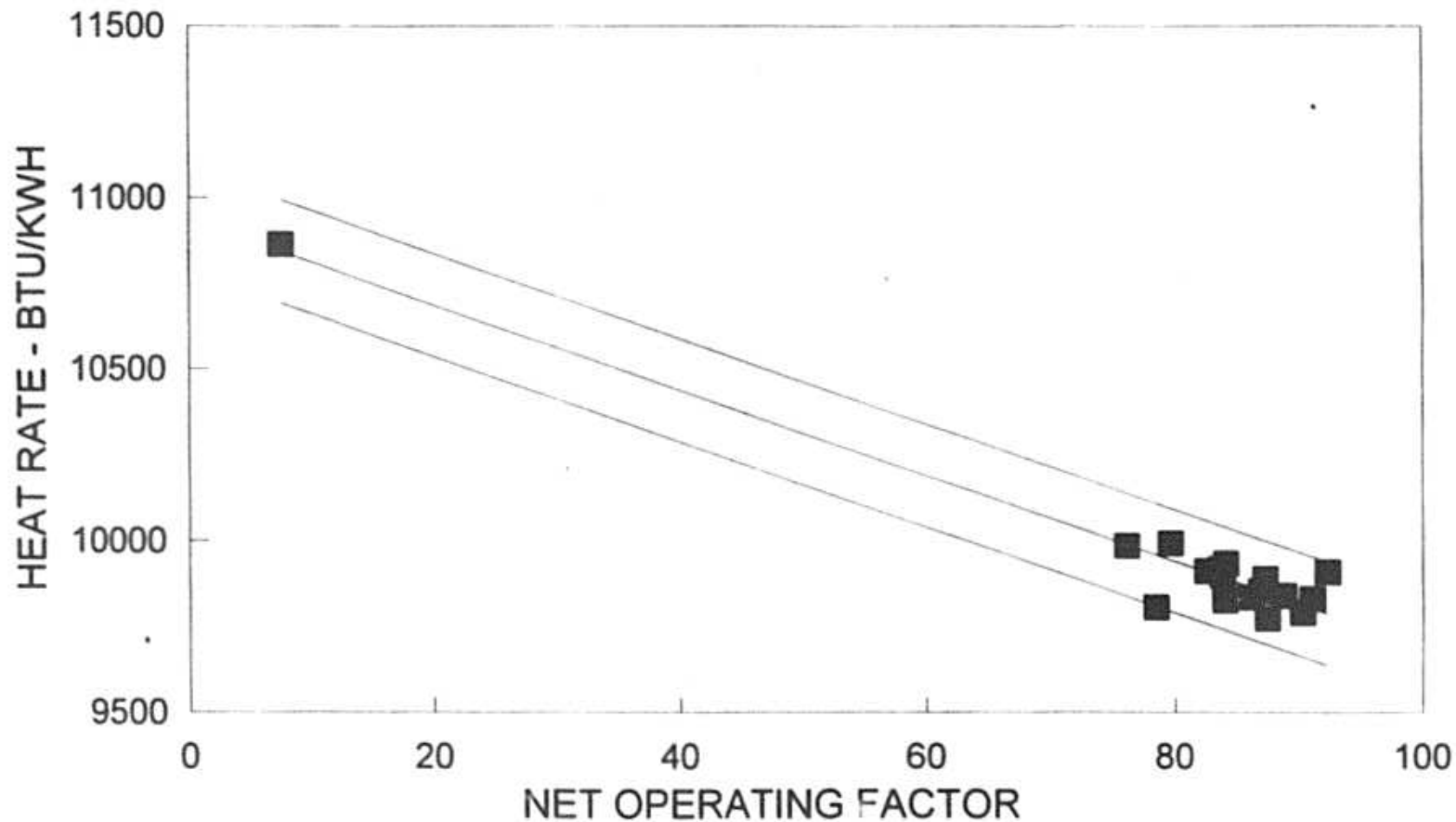
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
May-95	7.5	10863.7	10843.4	20.4	150.0
Jun-95	76.2	9983.1	9986.2	-3.2	150.0
Jul-95	88.8	9936.8	9828.4	8.4	150.0
Aug-95	84.1	9823.9	9887.8	-63.8	150.0
Sep-95	63.9	9897.9	9890.5	7.4	150.0
Apr-96	78.5	9804.1	9957.0	-152.9	150.0
May-96	87.3	9887.3	9847.1	40.2	150.0
Jun-96	84.1	9932.0	9887.0	45.0	150.0
Jul-96	82.6	9910.1	9906.1	4.0	150.0
Aug-96	79.7	9991.3	9942.7	48.6	150.0
Sep-96	83.7	9915.4	9892.0	23.5	150.0
Apr-97	90.3	9787.4	9810.1	-22.7	150.0
May-97	87.5	9770.8	9845.1	-74.3	150.0
Jun-97	86.1	9832.0	9862.5	-30.5	150.0
Jul-97	87.0	9851.3	9851.3	-0.0	150.0
Aug-97	92.3	9906.1	9785.2	120.9	150.0
Sep-97	91.1	9829.4	9800.2	29.2	150.0

Regression Output:

Constant	10936.59077
Std Err of Y Est	61.65860281
R Squared	0.942388619
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-12.4745054
Std Err of Coef.	0.796373558

CRYSTAL RIVER 1

$$\text{ANOHR} = -12.475 \cdot \text{NOF} + 10936.6$$



APRIL 1998 - SEPTEMBER 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 2

AVE. NET OPR. HEAT RATE = -5.706 * NOF + 10312.03

TABLE OF RESIDUALS

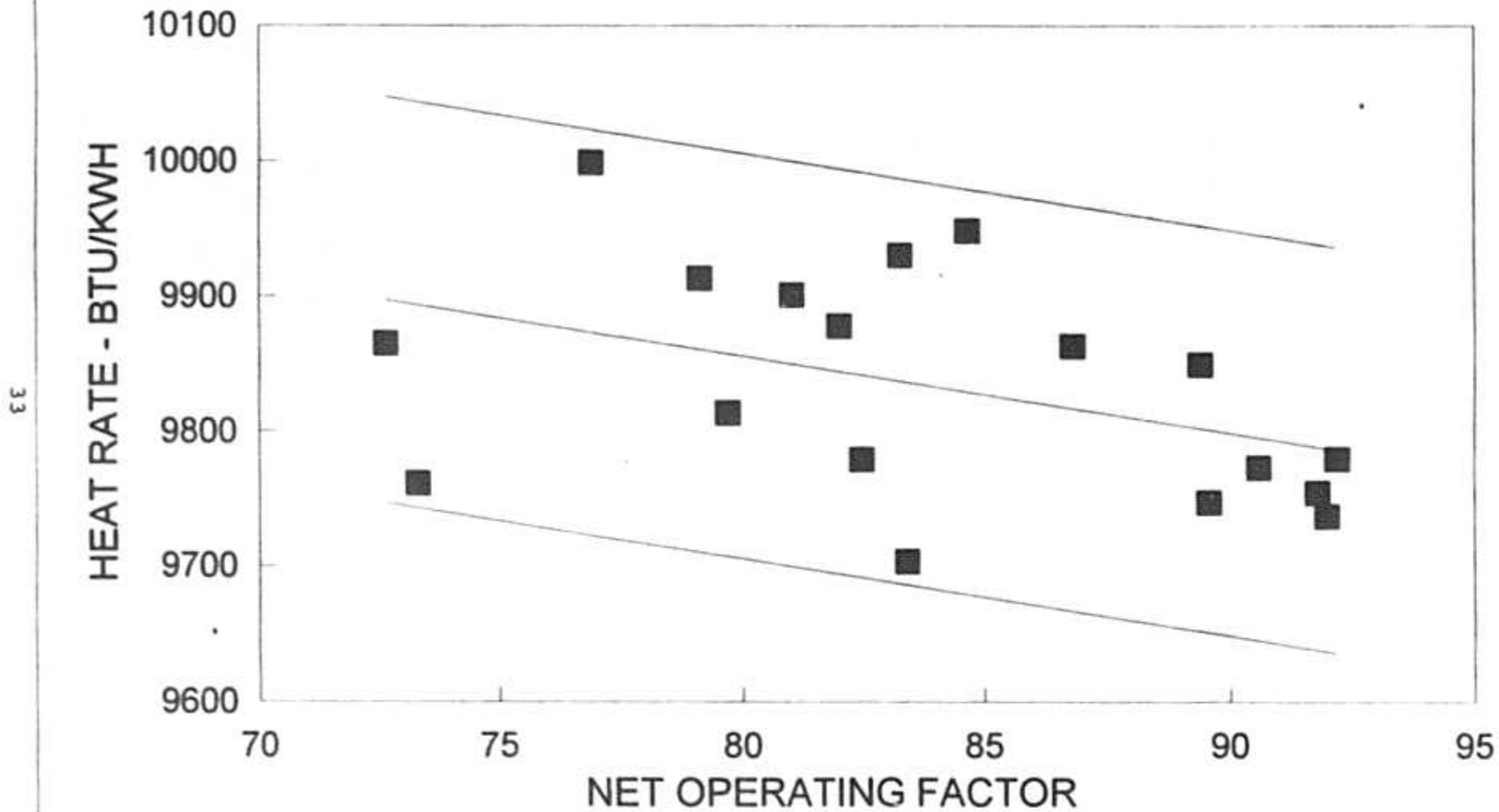
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-95	73.3	9761.9	9893.7	-131.8	150.0
May-95	62.5	9779.1	9841.5	-62.5	150.0
Jun-95	72.7	9865.2	9897.5	-32.2	150.0
Jul-95	84.7	9948.1	9828.9	119.2	150.0
Aug-95	82.0	9877.8	9844.2	33.7	150.0
Sep-95	79.7	9813.6	9857.3	-43.7	150.0
Apr-96	89.6	9746.9	9801.0	-54.1	150.0
May-96	86.8	9862.9	9816.8	46.1	150.0
Jun-96	81.0	9900.9	9849.7	51.2	150.0
Jul-96	79.1	9913.3	9860.5	52.8	150.0
Aug-96	76.9	9999.0	9873.1	125.9	150.0
Sep-96	83.3	9930.2	9836.9	93.3	150.0
Apr-97	92.0	9737.2	9787.1	-49.9	150.0
May-97	83.4	9703.5	9836.2	-132.7	150.0
Jun-97	90.6	9772.9	9795.1	-22.2	150.0
Jul-97	92.2	9779.4	9785.9	-6.5	150.0
Aug-97	89.4	9849.4	9801.9	47.5	150.0
Sep-97	91.8	9754.2	9788.2	-34.0	150.0

Regression Output:

Constant	10312.03111
Std Err of Y Est	78.50093836
R Squared	0.177874636
No. of Observations	18
Degrees of Freedom	16
X Coefficient(s)	-5.70589147
Std Err of Coef.	3.066729892

CRYSTAL RIVER 2

$$\text{ANOHR} = -5.706 \cdot \text{NOF} + 10312.0$$



APRIL 1998 - SEPTEMBER 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 3

AVE. NET OPR. HEAT RATE = -29.749 * NOF + 13408.83

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Apr-95	102.3	10337.6	10364.5	-26.9	150.0
May-95	101.5	10422.3	10389.3	33.0	150.0
Jun-95	100.7	10429.3	10414.4	14.9	150.0
Jul-95	99.0	10512.0	10462.7	49.3	150.0
Aug-95	98.1	10608.4	10490.1	118.3	150.0
Sep-95	97.8	10473.9	10498.5	-24.6	150.0
May-96	74.9	11213.7	11181.8	31.9	150.0
Jun-96	91.3	10683.6	10691.3	-7.7	150.0
Jul-96	101.7	10371.2	10383.0	-11.8	150.0
Aug-96	94.5	10422.2	10598.6	-176.4	150.0

Regression Output:

Constant	13408.82884
Std Err of Y Est	80.14930196
R Squared	0.913360626
No. of Observations	10
Degrees of Freedom	8
X Coefficient(s)	-29.7492569
Std Err of Coef.	3.239422835

FLORIDA POWER CORPORATION

CRYSTAL RIVER 4

AVE. NET OPR. HEAT RATE = -4.847 * NOF + 9849.86

TABLE OF RESIDUALS

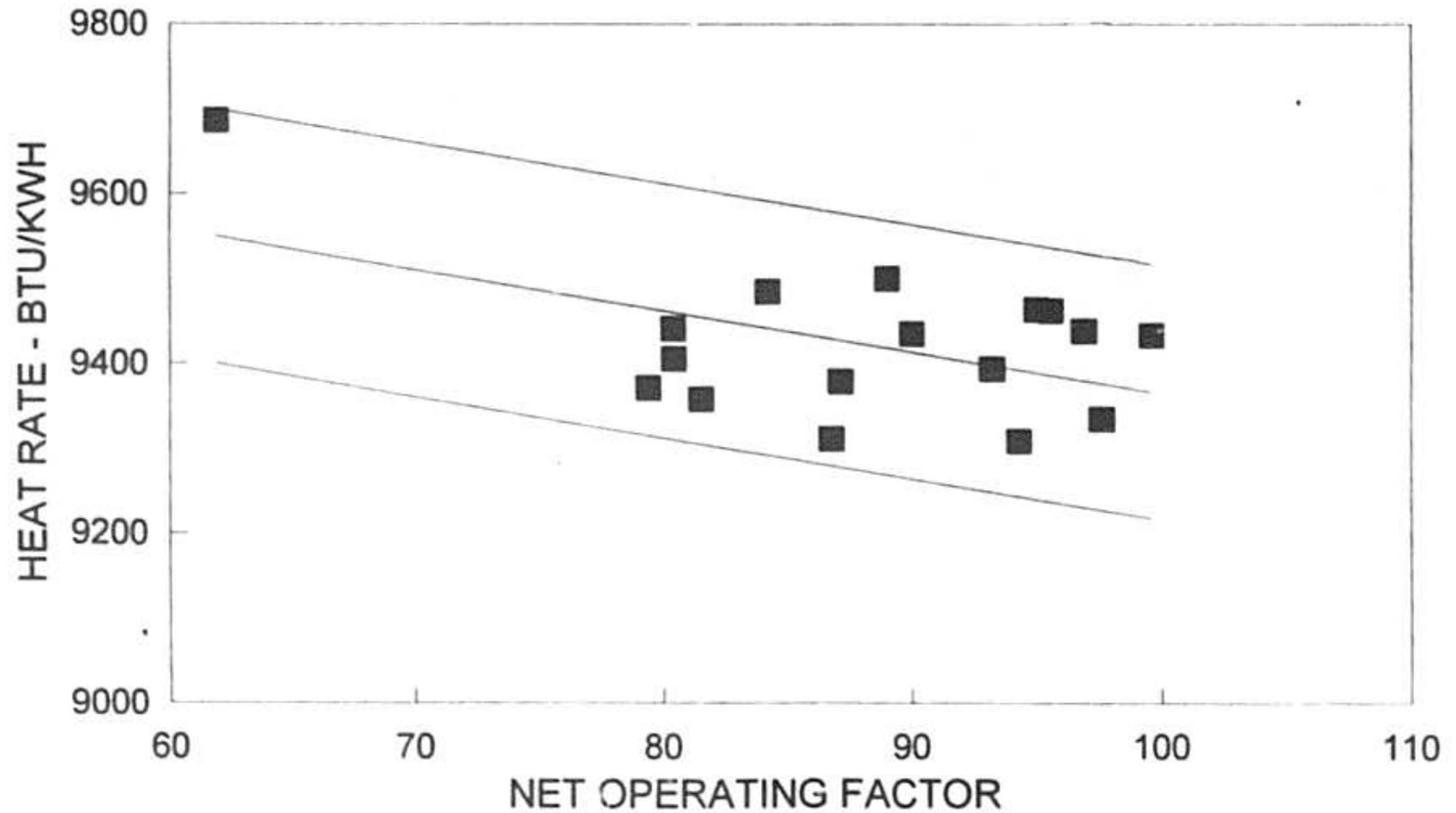
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-95	79.4	9371.2	9464.9	-93.6	150.0
May-95	86.8	9311.3	9429.3	-118.0	150.0
Jun-95	80.4	9440.8	9460.0	-19.2	150.0
Jul-95	87.1	9379.2	9427.5	-48.3	150.0
Aug-95	93.2	9394.0	9398.0	-4.0	150.0
Sep-95	90.0	9435.2	9413.5	21.7	150.0
Apr-96	81.6	9358.1	9454.5	-96.4	150.0
Jun-96	61.9	9686.6	9549.8	136.8	150.0
Jul-96	80.5	9405.7	9459.8	-54.1	150.0
Aug-96	84.2	9484.8	9441.7	43.1	150.0
Sep-96	94.3	9308.8	9392.8	-84.1	150.0
Apr-97	96.9	9438.5	9380.2	58.3	150.0
May-97	97.6	9335.2	9376.8	-41.6	150.0
Jun-97	95.6	9462.7	9386.5	76.2	150.0
Jul-97	99.6	9434.1	9367.1	67.0	150.0
Aug-97	95.0	9463.8	9389.4	74.4	150.0
Sep-97	89.0	9500.0	9418.5	81.5	150.0

Regression Output:

Constant	9849.856974
Std Err of Y Est	78.88638479
R Squared	0.262060033
No. of Observations	17
Degrees of Freedom	15
X Coefficient(s)	-4.8470504
Std Err of Coef.	2.100109921

CRYSTAL RIVER 4

$$\text{ANOHR} = -4.847 \cdot \text{NOF} + 9849.9$$



APRIL 1998 - SEPTEMBER 1998 TARGETS

FLORIDA POWER CORPORATION

CRYSTAL RIVER 5

AVE. NET OPR. HEAT RATE = -3.168 * NOF + 9652.62

TABLE OF RESIDUALS

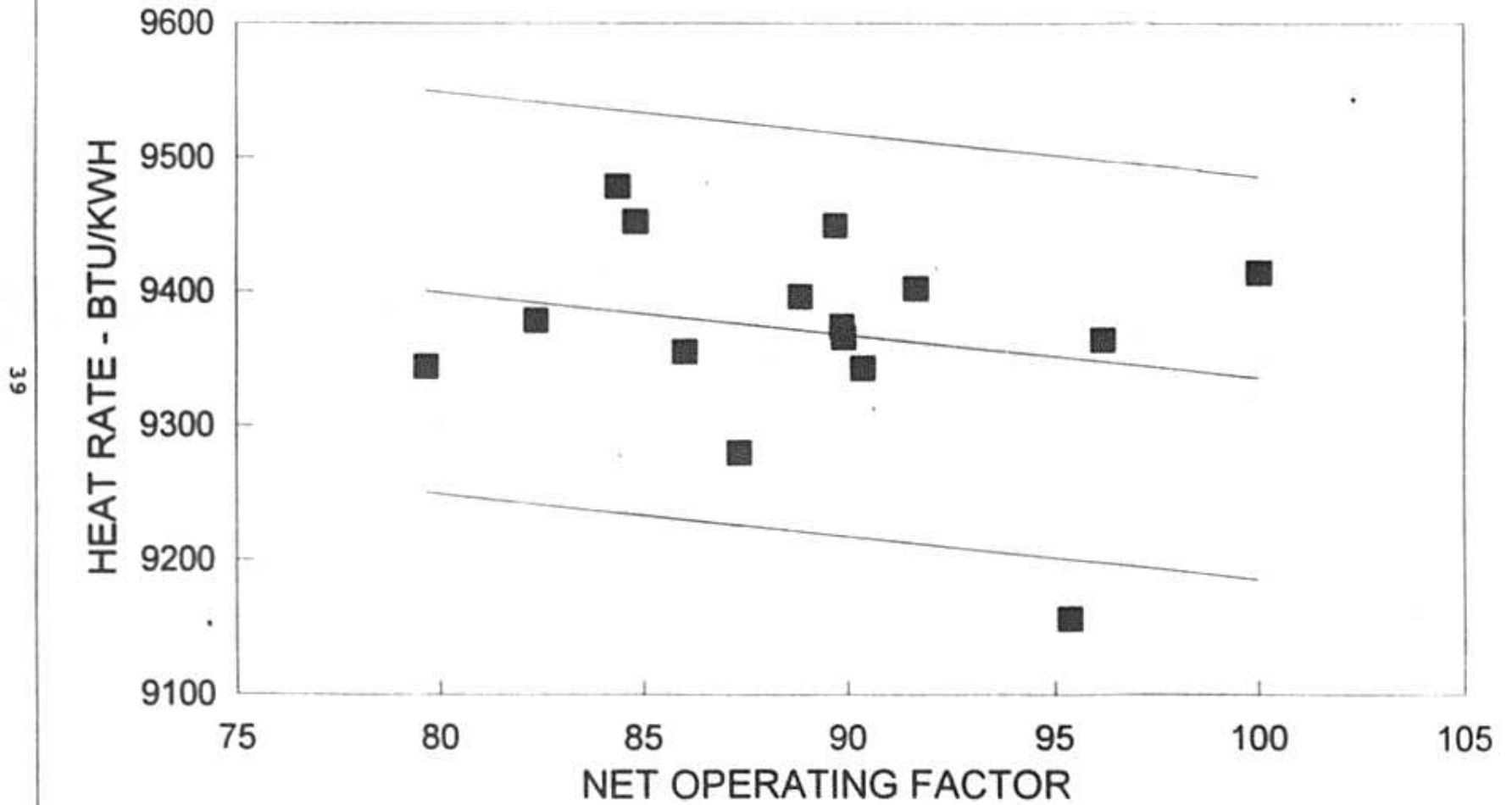
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE +/- 150 BTU/KWH
Apr-95	79.7	9344.2	9400.2	-56.1	150.0
May-95	87.3	9279.9	9376.0	-96.0	150.0
Jun-95	82.4	9378.7	9391.7	-13.0	150.0
Jul-95	89.9	9366.0	9367.8	-1.8	150.0
Aug-95	90.4	9342.7	9366.3	-23.6	150.0
Sep-95	91.7	9402.2	9362.2	40.0	150.0
Apr-96	95.4	9156.5	9350.5	-193.9	150.0
May-96	96.2	9364.1	9347.9	16.2	150.0
Jun-96	84.8	9452.4	9383.9	68.5	150.0
Jul-96	88.8	9396.5	9371.2	25.3	150.0
Aug-96	84.4	9478.8	9385.3	93.5	150.0
Sep-96	89.9	9374.2	9367.9	6.3	150.0
May-97	86.0	9355.3	9380.1	-24.8	150.0
Jul-97	100.0	9414.2	9335.8	78.4	150.0
Sep-97	89.7	9449.5	9368.4	81.1	150.0

Regression Output:

Constant	9652.61631
Std Err of Y Est	78.4560659
R Squared	0.048455121
No. of Observations	15
Degrees of Freedom	13
X Coefficient(s)	-3.16825829
Std Err of Coef.	3.893979871

CRYSTAL RIVER 5

$$\text{ANOHR} = -3.168 \cdot \text{NOF} + 9652.6$$



APRIL 1998 - SEPTEMBER 1998 TARGETS

UNPLANNED OUTAGE RATE

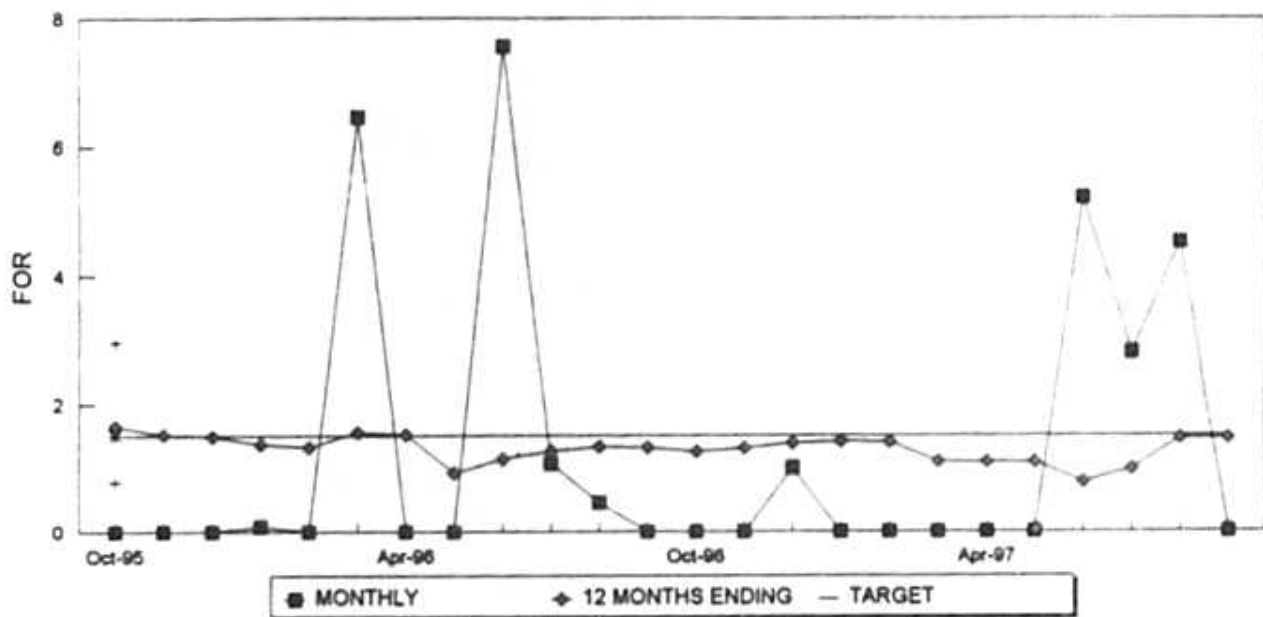
TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

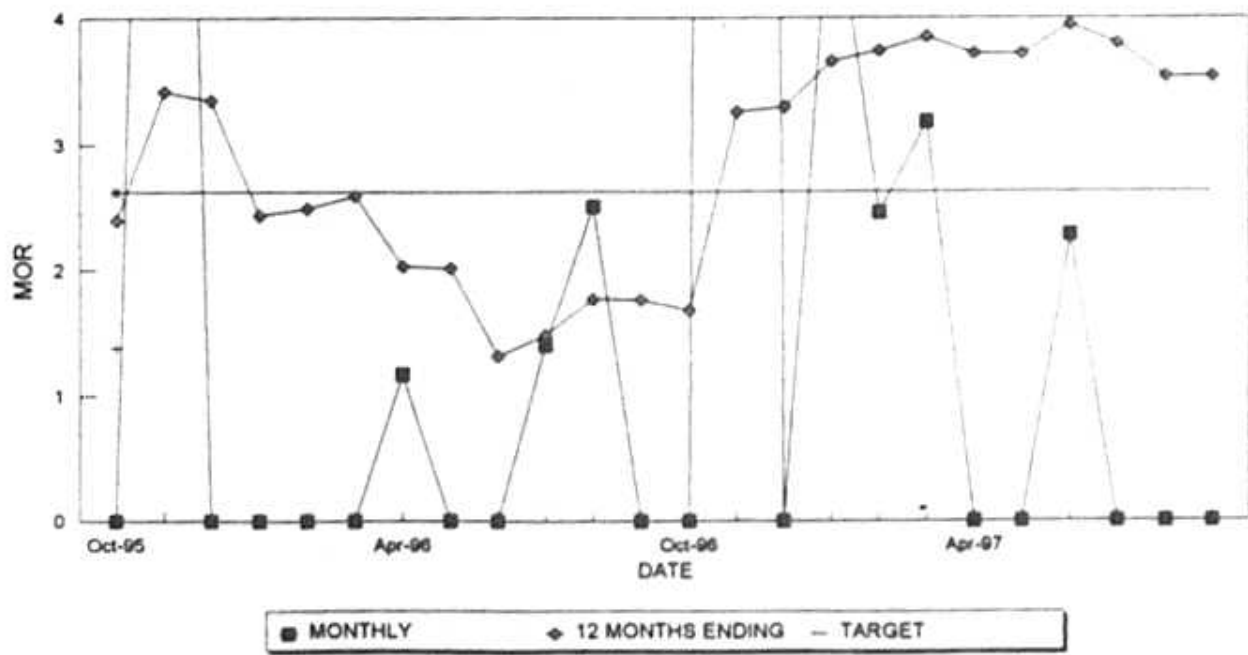
Company: Florida Power Corporation
 Period of: Apr. 1998 - Sept. 1998

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Ancloste 1	FOR	0.78	2.99	1.49
	MOR	1.38	5.24	2.62
	EFOR	1.43	5.46	2.73
	EMOR	0.00	0.00	0.00
	EUOR	3.54	12.96	6.66
	EUOF	2.39	8.74	4.49
Ancloste 2	FOR	0.25	0.94	0.47
	MOR	1.07	4.07	2.04
	EFOR	2.27	8.65	4.33
	EMOR	0.00	0.00	0.00
	EUOR	3.55	13.16	6.71
	EUOF	2.39	8.85	4.51
Crystal River 1	FOR	0.68	2.59	1.29
	MOR	2.10	8.00	4.00
	EFOR	1.99	7.58	3.79
	EMOR	0.00	0.00	0.00
	EUOR	4.69	17.01	8.79
	EUOF	3.77	13.66	7.06
Crystal River 2	FOR	1.79	6.81	3.40
	MOR	3.48	13.27	6.63
	EFOR	1.72	9.27	3.28
	EMOR	0.00	0.00	0.00
	EUOR	6.78	25.99	12.58
	EUOF	6.63	25.42	12.30
Crystal River 3	FOR	2.41	9.17	4.58
	MOR	0.22	0.85	0.42
	EFOR	1.20	4.58	2.29
	EMOR	0.00	0.00	0.00
	EUOR	3.79	14.00	7.15
	EUOF	3.79	14.00	7.15
Crystal River 4	FOR	1.85	7.04	3.52
	MOR	0.41	1.56	0.78
	EFOR	1.36	5.18	2.59
	EMOR	0.00	0.00	0.00
	EUOR	3.57	13.14	6.73
	EUOF	3.08	11.34	5.81
Crystal River 5	FOR	0.63	2.38	1.19
	MOR	0.09	0.35	0.17
	EFOR	0.95	3.63	1.82
	EMOR	0.00	0.00	0.00
	EUOR	1.66	6.25	3.15
	EUOF	1.66	6.25	3.15

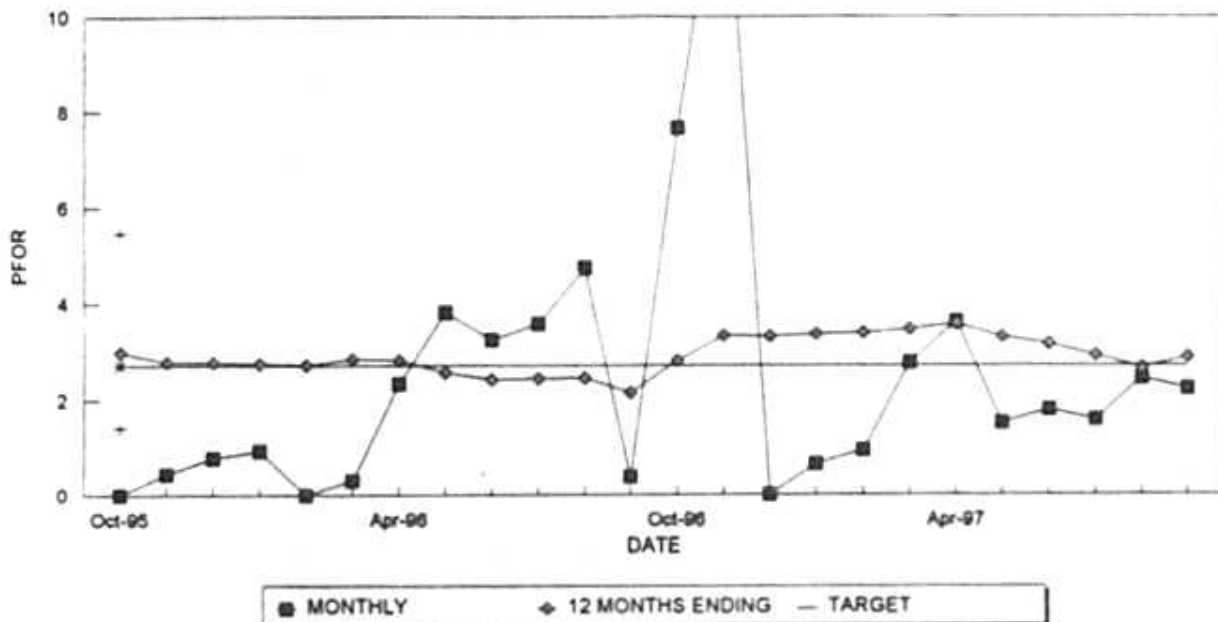
**ANCLOTE UNIT 1
FORCED OUTAGE RATE**



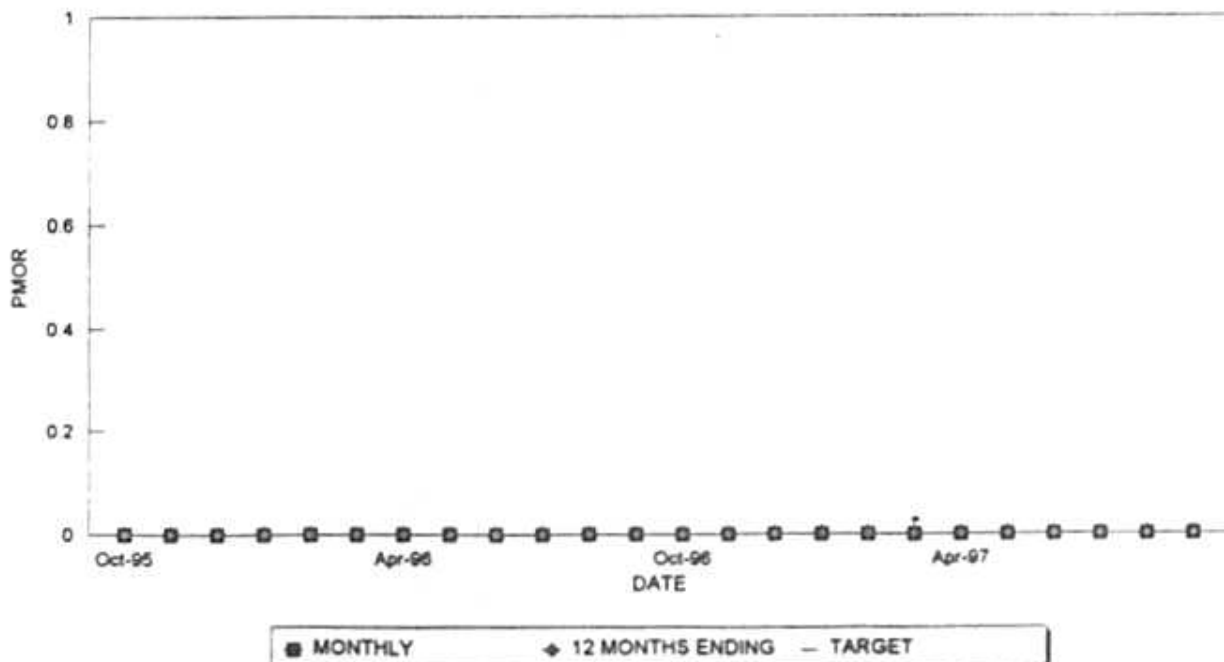
**ANCLOTE UNIT 1
MAINTENANCE OUTAGE RATE**



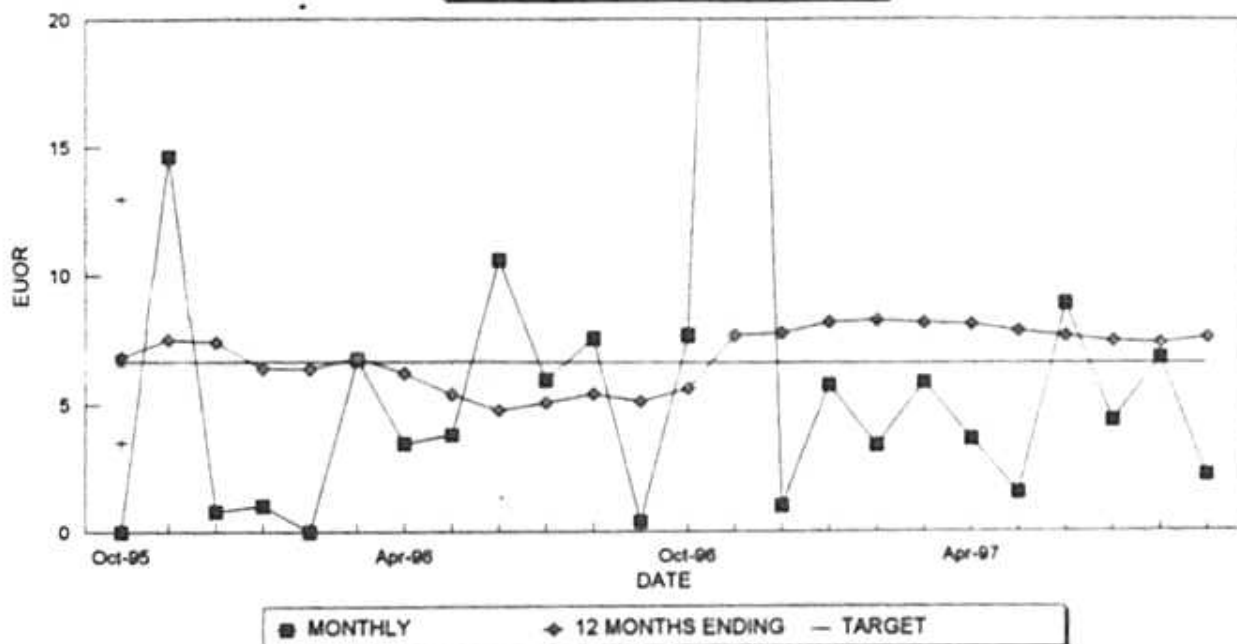
ANCLOTE UNIT 1
PARTIAL FORCED OUTAGE RATE



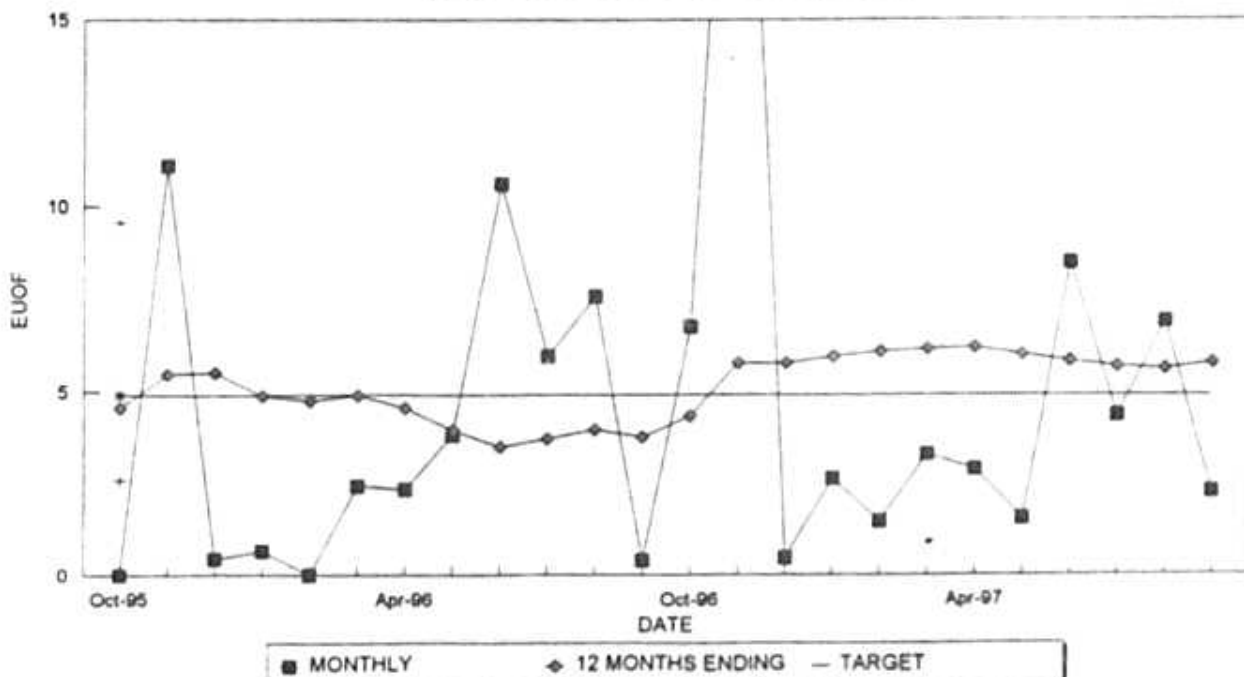
ANCLOTE UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE



ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE



ANCLOTE UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR



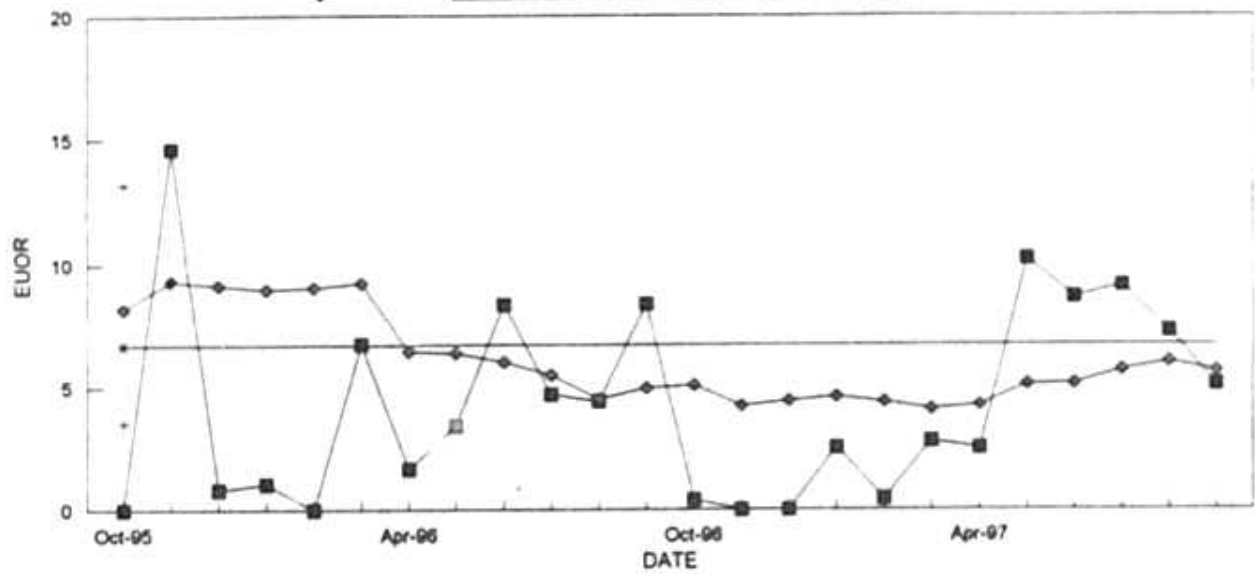
ANCLOTE
UNIT 1

	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
PER HOURS	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0
SER HOURS	0.0	0.0	282.3	243.4	385.3	507.6	323.7	706.9	632.1	744.0	744.0	695.6	346.0	468.2	412.7	462.7	242.9	253.5
RSN	0.0	0.0	28.7	441.0	282.0	230.0	357.4	0.0	2.0	0.0	0.0	0.0	63.3	174.1	331.3	260.9	201.7	34.0
LH	745.0	720.0	435.0	59.6	4.7	6.4	37.9	37.1	85.9	0.0	0.0	24.4	335.7	77.7	0.0	0.4	251.4	406.5
POH	745.0	720.0	435.0	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	335.7	0.0	0.0	0.0	251.4	439.0
FOH	0.0	0.0	0.0	5.0	4.7	6.4	0.0	37.1	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5
MOH	0.0	0.0	0.0	54.6	0.0	0.0	37.9	0.0	0.0	0.0	0.0	0.0	0.0	77.7	0.0	0.0	0.0	2.8
PEOH	0.0	0.0	0.0	0.0	18.6	0.4	77.5	105.6	80.8	76.0	111.0	65.6	0.0	6.4	9.9	14.5	0.0	0.0
LRPF	0.0	0.0	0.0	0.0	167.7	218.4	52.9	211.0	189.8	168.0	157.7	166.2	0.0	169.7	169.7	161.9	0.0	147.0
EFOH	0.0	0.0	0.0	0.0	6.1	0.2	8.0	43.7	30.0	23.0	34.3	21.3	0.0	2.1	3.3	4.6	0.0	0.8
PAOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPN	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
FOR	0.00	0.00	0.00	2.01	1.21	1.25	0.00	4.99	6.06	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	5.46
MOR	0.00	0.00	0.00	18.32	0.00	0.00	10.46	0.00	6.66	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	1.58	0.03	2.48	6.16	4.74	3.36	4.61	3.07	0.00	0.45	0.80	0.95	0.00	0.32
PAFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	19.67	2.77	1.26	12.70	10.66	16.14	3.36	4.61	3.07	0.00	14.62	0.80	1.03	0.00	6.75
EUOR	0.00	0.00	0.00	8.01	1.61	0.66	6.39	10.66	16.09	3.36	4.61	2.96	0.00	11.06	0.44	0.67	0.00	2.46
POF	100.00	100.00	58.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39	45.06	0.00	0.00	0.00	36.12	59.01
ENF	0.00	0.00	41.53	91.99	96.39	99.12	93.61	69.14	83.91	96.64	95.39	93.65	54.94	88.91	99.56	99.33	63.66	38.53
12 MONTHS	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
FOR	2.08	2.27	2.32	2.43	2.42	2.43	2.49	3.16	3.94	2.19	2.19	1.75	1.65	1.52	1.49	1.37	1.33	1.56
MOR	0.54	0.59	0.61	1.65	1.59	1.55	2.31	1.76	2.62	2.56	2.56	2.55	2.39	3.42	3.35	2.43	2.48	2.59
PFOR	3.08	3.08	3.14	3.12	3.12	2.98	3.04	3.55	3.67	3.23	3.09	3.20	3.00	2.81	2.80	2.77	2.73	2.86
PAFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.60	5.84	5.94	7.00	6.93	6.75	7.59	8.19	9.79	7.71	7.58	7.28	6.85	7.51	7.41	6.40	6.38	6.81
EUOR	3.87	3.79	3.70	4.37	4.44	4.40	4.77	5.14	6.16	4.65	4.77	4.57	4.57	5.48	5.52	4.89	4.78	4.89
POF	10.80	19.20	23.79	23.79	23.46	23.31	21.72	21.72	21.72	21.72	21.72	21.97	17.30	9.08	4.11	4.11	6.96	11.96
ENF	85.43	77.01	72.51	71.84	72.08	72.29	73.52	73.14	72.12	73.43	73.51	73.46	78.14	85.44	90.37	91.00	89.28	83.15
	4.44	4.69	4.65	5.73	5.50	5.74	6.09	6.57	7.67	6.20	6.09	5.65	5.52	6.03	5.75	5.10	5.11	5.55

ANCLOTE UNIT 1

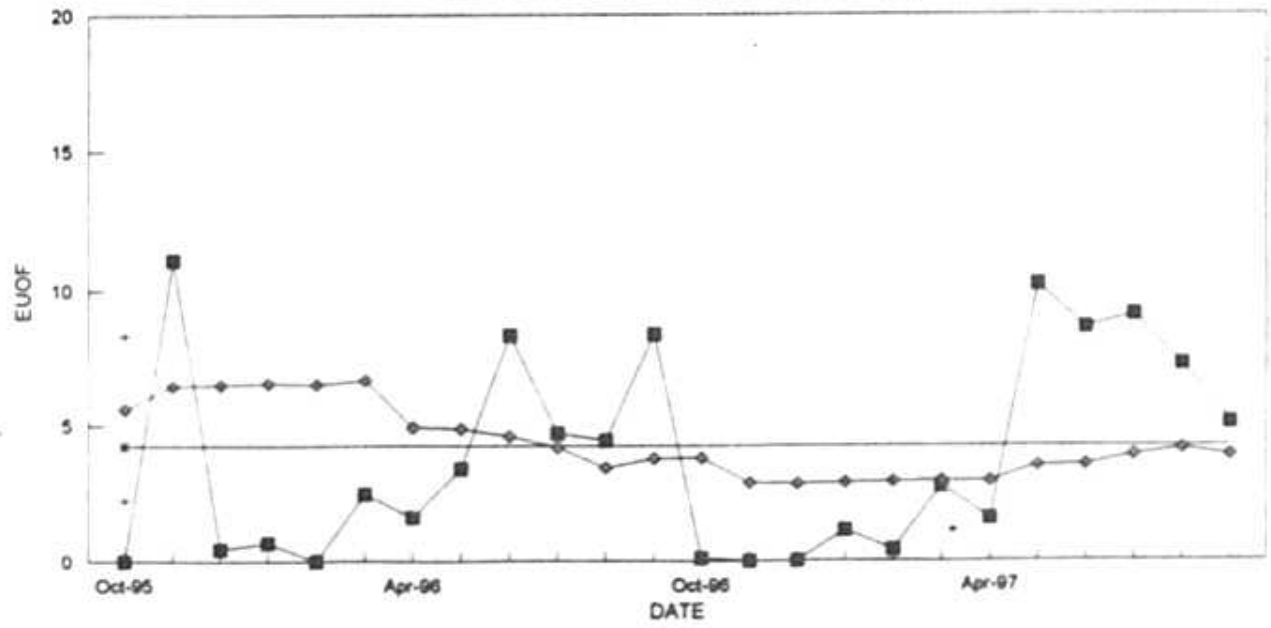
	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97	
PER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720	
SER HOURS	483.2	744.0	605.6	725.8	722.1	720.0	655.8	190.9	335.9	319.4	278.7	403.6	509.2	744.0	632.4	744	744	720	
RSN	2301	0.0	0.0	0.0	0.0	0.0	89.4	351.5	404.7	407.2	306.4	327.2	0.0	0.0	38.1	0.0	0.0	0.0	
LH	5.7	0.0	54.4	36.4	21.9	0.0	0.0	177.6	3.4	17.4	7.0	13.3	0.0	0.0	48.5	20.9	33.6	0.0	
POH	0.0	0.0	0.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FOH	0.0	0.0	54.4	7.9	3.4	0.0	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	34.6	20.9	0.0	0.0	
MOH	5.7	18.5	0.0	10.3	18.5	0.0	0.0	177.6	0.0	17.4	7.0	13.3	0.0	0.0	14.7	0.0	33.6	0.0	
PFCH	73.8	77.7	65.4	75.3	118.2	81.4	145.5	85.9	0.0	6.4	4.2	31.4	62.4	33.4	45.0	34.8	52.9	48.7	
LR9F	78.5	187.6	169.7	177.3	148.2	23.5	176.4	159.9	0.0	180.8	325.6	183.9	169.7	174.7	130.4	169.7	169.7	169.7	
EFOH	11.3	28.5	11.7	28.1	34.3	2.8	50.2	26.9	0.0	2.1	2.7	11.3	20.7	11.4	11.5	11.6	17.8	18.2	
PADOM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LR9M	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ELMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
APC	511.0	511.0	511.0	511.0	511.0	511.0	511	511	511	511	511	511	511	511	511	511	511	511	
MONTHLY																			
FOR	0.00	0.00	7.56	1.08	0.47	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	5.22	2.81	4.51	0.00	
MOR	1.17	0.00	0.00	1.40	2.50	0.00	0.00	48.20	0.00	5.17	2.45	3.18	0.00	0.00	2.27	0.00	0.00	0.00	
PFOR	2.34	3.83	3.76	3.60	4.75	0.39	7.68	14.08	0.00	0.66	0.98	2.78	3.84	1.53	1.82	1.60	2.47	2.24	
PACOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ELOR	3.46	3.83	10.57	5.96	7.55	0.39	7.66	55.50	1.00	5.79	3.39	5.80	3.64	1.53	8.94	4.36	8.87	2.24	
EUOR	2.37	3.83	10.57	5.96	7.55	0.39	6.74	28.40	0.48	2.82	1.44	3.30	2.88	1.53	8.47	4.36	8.87	2.24	
POF	0.00	0.00	0.00	2.45	0.00	0.00	83.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EAF	97.83	98.17	89.43	91.60	92.45	89.81	93.26	71.60	89.54	97.38	98.56	96.70	97.12	98.47	91.53	95.64	93.13	97.78	
12 MONTHS																			
FOR	1.52	0.93	1.14	1.26	1.32	1.32	1.26	1.31	1.38	1.41	1.40	1.09	1.06	1.08	0.78	0.96	1.45	1.45	
MOR	2.03	2.01	1.31	1.47	1.77	1.78	1.68	3.28	3.30	3.65	3.74	3.65	3.71	3.71	3.95	3.80	3.53	3.53	
PFOR	2.84	2.58	2.43	2.46	2.47	2.18	2.83	3.34	3.33	3.36	3.40	3.49	3.59	3.32	3.16	2.85	2.69	2.80	
PACOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
ELOR	6.23	5.41	4.79	5.09	5.43	5.13	5.64	7.88	7.77	8.17	8.27	8.18	8.14	7.88	7.69	7.52	7.44	7.64	
EUOR	4.58	3.97	3.51	3.73	3.98	3.77	4.34	5.78	5.77	5.93	6.06	6.13	6.17	5.98	5.80	5.67	5.61	5.76	
POF	11.96	11.96	11.96	12.17	12.17	11.89	11.89	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	8.07	
EAF	83.48	84.07	84.53	84.10	83.15	84.34	87.59	88.17	88.17	88.00	88.72	83.66	83.62	83.82	83.99	84.33	84.39	84.24	
	5.18	4.51	3.99	4.25	4.14	4.28	4.73	6.27	6.27	6.45	6.39	6.14	6.18	5.99	5.81	5.67	5.61	5.76	

ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



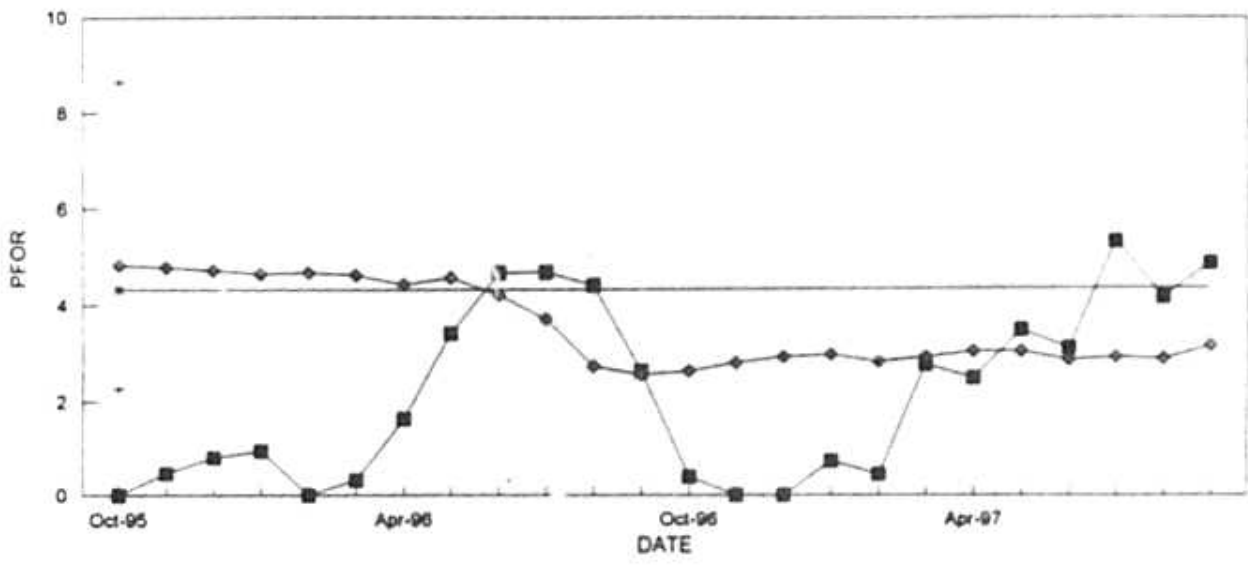
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR



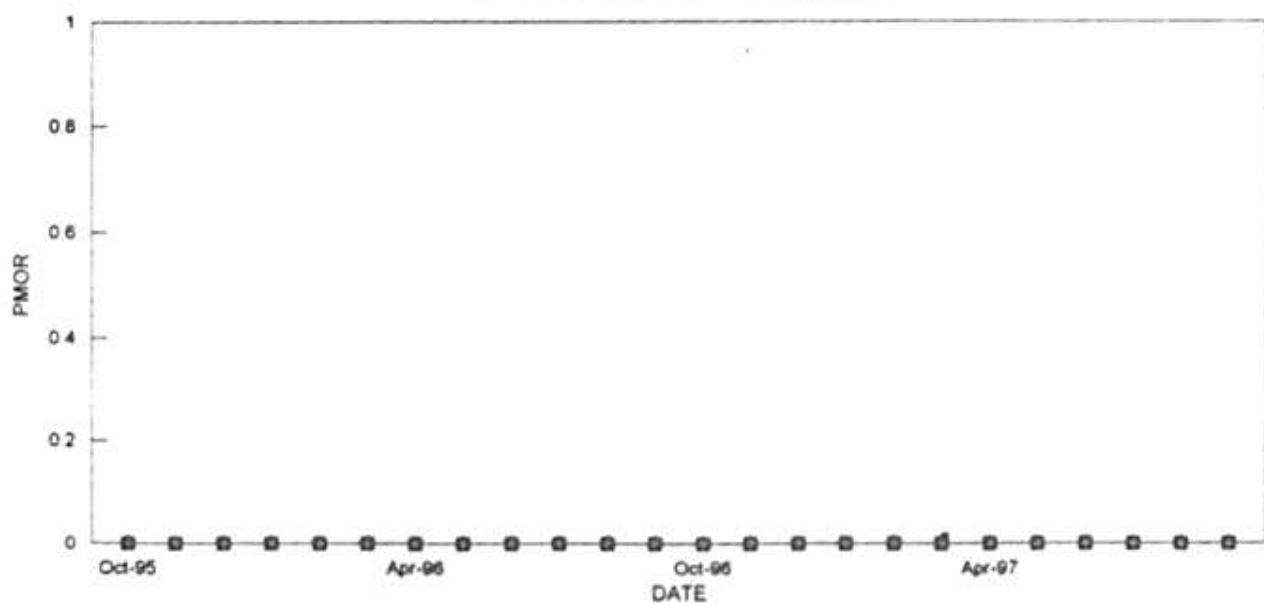
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**ANCLOTE UNIT 2
PARTIAL FORCED OUTAGE RATE**



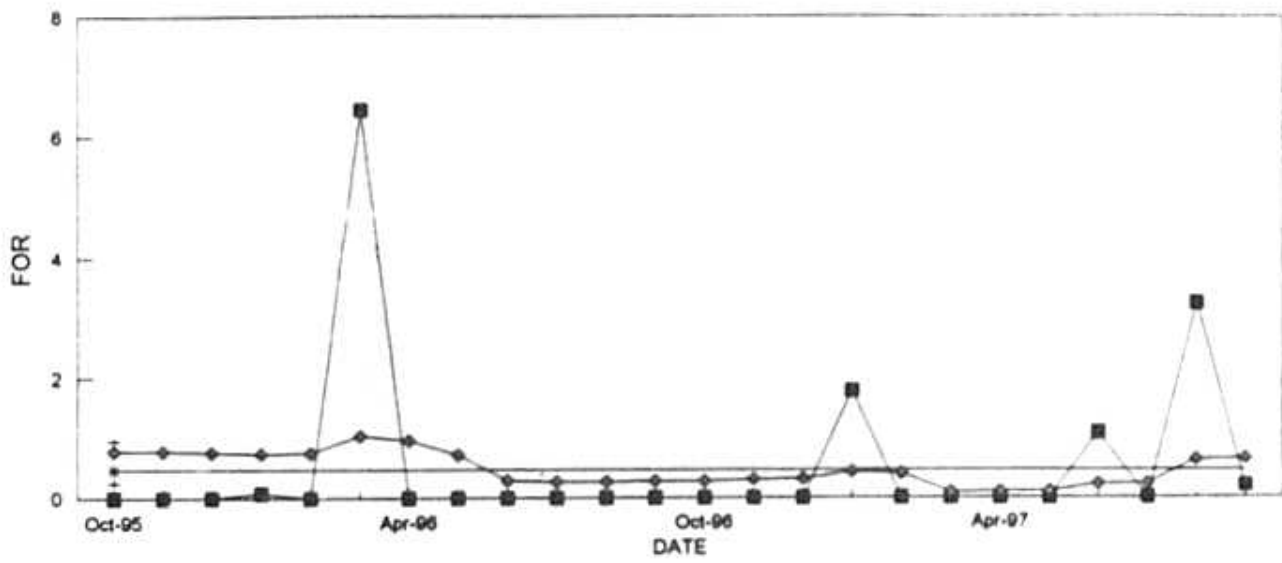
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**ANCLOTE UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE**



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

ANCLOTE UNIT 2
FORCED OUTAGE RATE



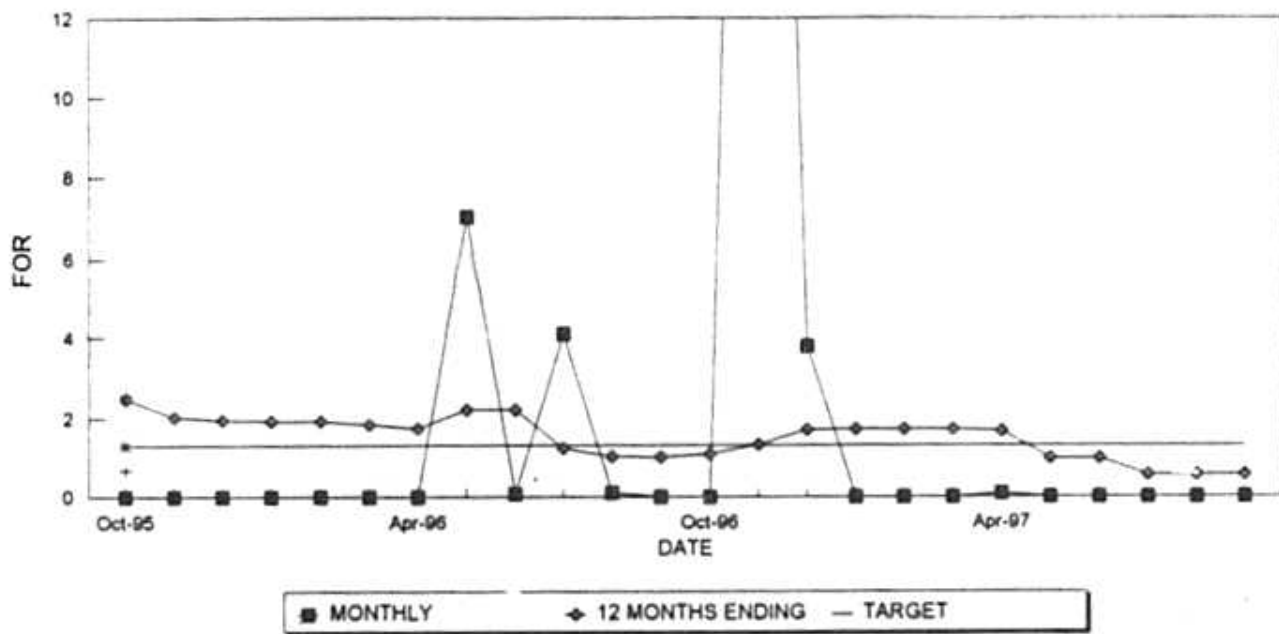
ANCLOTE UNIT 2

	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
PER HOURS	745.0	730.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	698.0	744.0
SER HOURS	724.2	467.3	205.3	301.7	315.6	252.2	193.0	723.3	691.6	743.0	744.0	720.0	346.0	468.2	412.7	482.7	242.9	253.5
RSH	20.8	59.4	256.3	442.3	356.4	491.8	361.0	5.4	0.0	0.0	0.0	0.0	63.3	174.1	331.3	280.9	301.7	34.0
LH	0.0	193.3	212.4	0.0	0.0	0.0	165.0	15.3	28.4	1.0	0.0	0.0	335.7	77.7	0.0	0.4	251.4	436.5
POH	0.0	0.0	212.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.7	0.0	0.0	0.0	251.4	436.5
MOH	0.0	0.0	0.0	0.0	0.0	0.0	165.0	15.3	28.4	1.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	17.5
PTOH	45.2	12.5	0.3	0.0	5.7	24.7	0.0	44.4	116.1	314.4	262.6	0.0	0.0	77.7	0.0	0.0	0.0	0.0
LRPF	170.3	170.3	496.4	0.0	203.4	81.6	0.0	175.4	247.5	110.8	192.4	147.8	0.0	6.4	5.9	14.5	0.0	2.8
EF0H	15.1	4.2	0.3	0.0	2.3	3.9	0.0	0.0	56.2	68.1	86.8	30.2	0.0	2.1	3.3	4.6	0.0	0.8
PA0H	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EM0H	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPIC	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0	511.0
MONTHLY	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	3.94	0.13	0.00	0.00	0.00	0.00	0.00	0.08	0.00	6.46
MOR	0.00	0.00	0.00	0.00	0.00	0.00	46.08	0.00	0.00	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.00	0.00
PFOR	2.08	0.89	0.11	0.00	0.72	1.56	0.00	2.11	8.13	9.16	13.29	4.20	0.00	0.45	0.90	0.95	0.00	0.32
PAOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.08	0.89	0.11	0.00	0.72	1.56	46.08	4.13	11.76	9.28	13.29	4.20	0.00	14.62	0.80	1.03	0.00	6.75
EUOR	2.02	0.56	0.04	0.00	0.34	0.53	22.95	4.10	11.76	9.28	13.29	4.20	0.00	11.09	0.44	0.67	0.00	2.46
POF	0.00	28.85	28.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.06	0.00	0.00	0.00	36.12	59.01
PAF	0.00	72.57	71.41	100.00	99.66	99.47	77.05	95.90	88.24	90.72	88.71	95.80	54.94	88.91	98.56	99.33	83.86	36.53
12 MONTHS	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
FOR	1.80	1.75	1.85	1.86	1.80	1.85	1.92	2.18	2.81	1.10	1.10	0.72	0.77	0.77	0.75	0.73	0.74	1.03
MOR	0.46	0.46	0.49	0.49	0.46	0.49	3.16	2.89	2.69	2.64	2.64	2.62	2.78	4.04	3.94	3.83	3.86	3.87
PFOR	2.94	2.93	2.99	2.87	2.76	2.84	2.84	2.80	3.30	3.63	4.57	4.79	4.85	4.81	4.74	4.68	4.69	4.64
PAOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.13	5.07	5.25	5.14	4.95	5.10	7.67	7.40	8.30	7.18	8.00	7.94	8.19	9.33	9.16	8.98	9.04	9.24
EUOR	4.17	4.06	3.98	3.86	3.86	3.82	5.54	5.34	6.00	5.20	5.85	5.75	5.58	6.45	6.48	6.54	6.49	6.66
POF	1.70	3.87	6.32	6.32	6.31	6.25	4.66	4.66	4.66	4.66	4.66	4.63	8.46	8.26	3.63	6.68	6.68	11.66
PAF	94.13	62.07	69.69	69.71	66.63	69.94	69.80	90.00	89.34	90.14	89.49	89.61	85.95	87.30	89.69	89.63	86.82	81.66

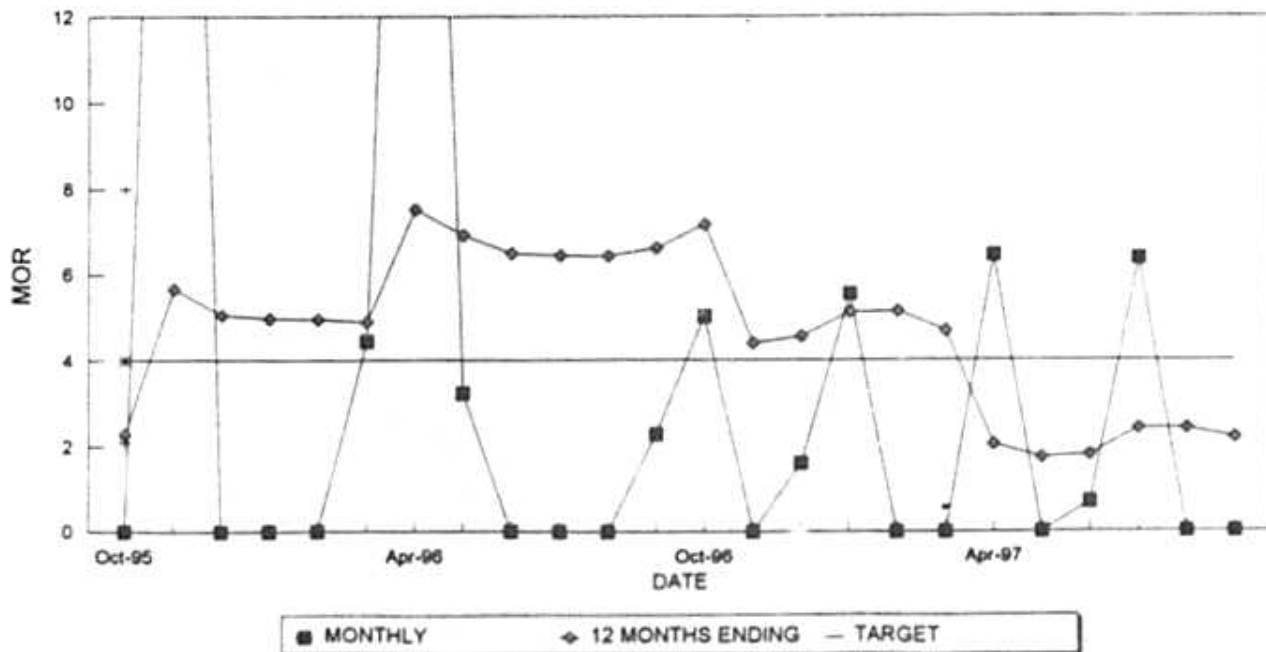
ANCIOTE
UNIT 2

PER HOURS	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
SER HOURS	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
POH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PFCH	96.4	125.9	89.9	189	227.4	133.5	245	0	0	0	0	0	0	0	0	0	0	0
LRPF	61.9	102.8	184.5	105.6	74	68.1	15.6	0	0	170.3	22.2	178.2	48.4	31.1	48.1	24.5	19.8	23.4
EFCH	11.7	25.3	32.5	34.9	32.9	17.8	0.8	0	0	2.4	2.7	20.5	11.1	24.2	21.1	37.9	29.8	34.9
FLACH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
MPC	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511	511
MONTHLY	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.77	0.00	0.00	0.00	0.00	1.08	0.00	3.23	0.19
MOR	0.00	0.00	3.83	0.00	0.00	5.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96	4.72	3.99	0.00	0.04
PFOR	1.62	3.40	4.69	4.69	4.43	2.63	0.39	0.00	0.00	0.73	0.44	2.75	2.47	3.49	3.10	5.31	4.14	4.85
FLFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUROR	1.62	3.40	8.34	4.69	4.43	8.36	0.39	0.00	0.00	2.49	0.44	2.75	2.47	10.21	8.62	9.09	7.24	5.06
EUROR	1.62	3.40	8.34	4.69	4.43	8.36	0.10	0.00	0.00	1.10	0.40	2.75	1.54	10.21	8.62	9.09	7.24	5.06
POF	0.00	0.00	0.00	0.00	0.00	0.00	68.99	100.00	68.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAJ	98.38	98.80	91.68	85.31	95.57	91.84	30.91	0.00	33.28	88.90	98.60	97.25	98.48	89.79	91.38	90.91	82.76	94.92
12 MONTHS	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
FOR	0.95	0.72	0.29	0.27	0.27	0.27	0.28	0.30	0.32	0.43	0.41	0.09	0.10	0.10	0.22	0.23	0.63	0.65
MOR	1.17	1.17	1.58	1.58	1.56	2.21	2.27	1.17	1.25	1.29	1.21	1.11	1.18	2.02	2.12	2.62	2.63	1.92
PFOR	4.45	4.59	4.22	3.72	2.72	2.54	2.62	2.79	2.91	2.96	2.82	2.91	3.03	3.04	2.85	2.82	2.88	3.15
FLFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUROR	8.45	8.57	8.00	5.49	4.51	4.85	5.08	4.21	4.43	4.82	4.37	4.08	4.25	5.09	5.13	5.67	6.01	5.62
EUROR	4.81	4.85	4.57	4.18	3.43	3.77	3.78	2.87	2.84	2.87	2.91	2.94	2.83	3.51	3.53	3.80	4.14	3.87
POF	11.68	11.88	11.68	11.68	11.68	11.68	13.71	21.91	27.56	27.56	24.77	18.75	18.75	18.75	18.75	18.75	18.75	18.75
EAJ	83.41	83.47	83.75	84.73	84.89	84.54	82.51	75.22	89.80	89.57	72.32	77.31	77.32	78.74	78.72	78.34	78.10	78.37

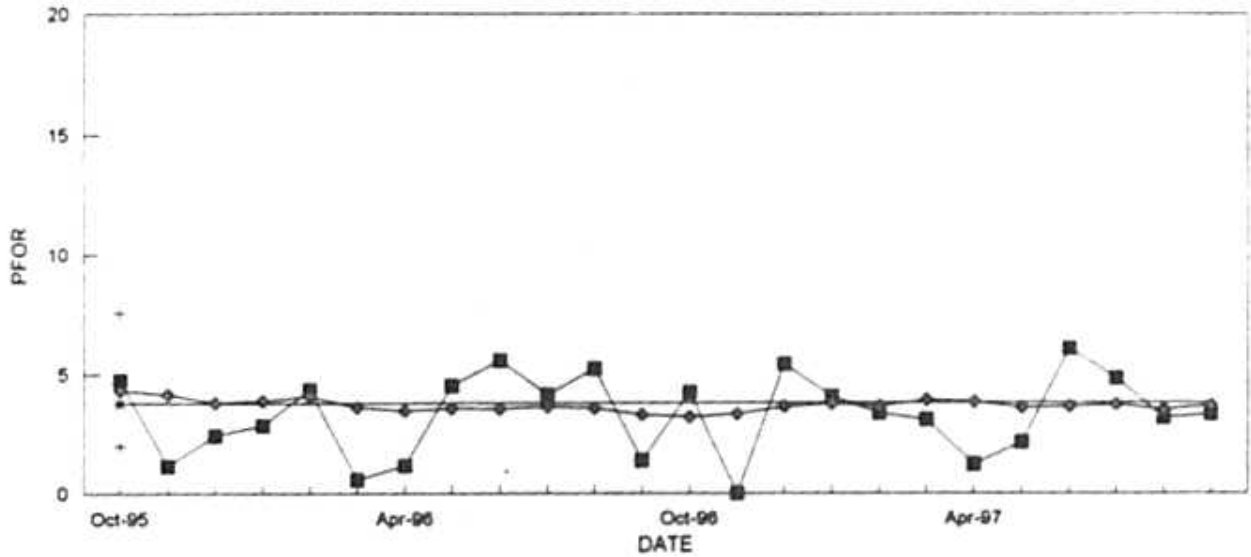
CRYSTAL RIVER UNIT 1
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 1
MAINTENANCE OUTAGE RATE

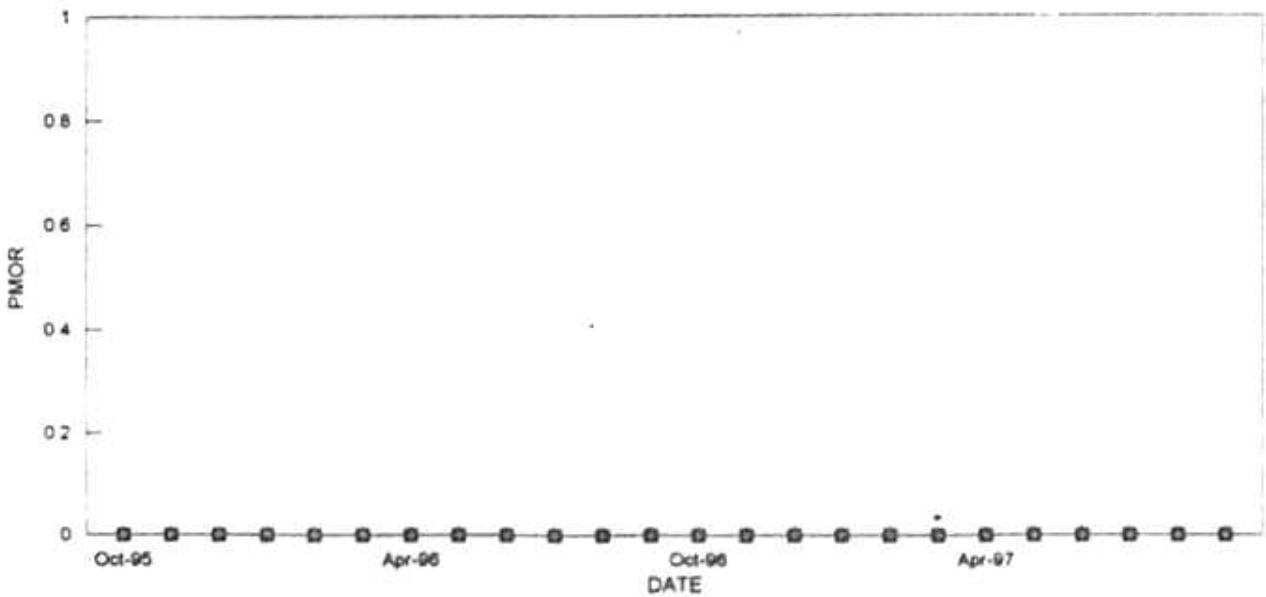


CRYSTAL RIVER UNIT 1
PARTIAL FORCED OUTAGE RATE



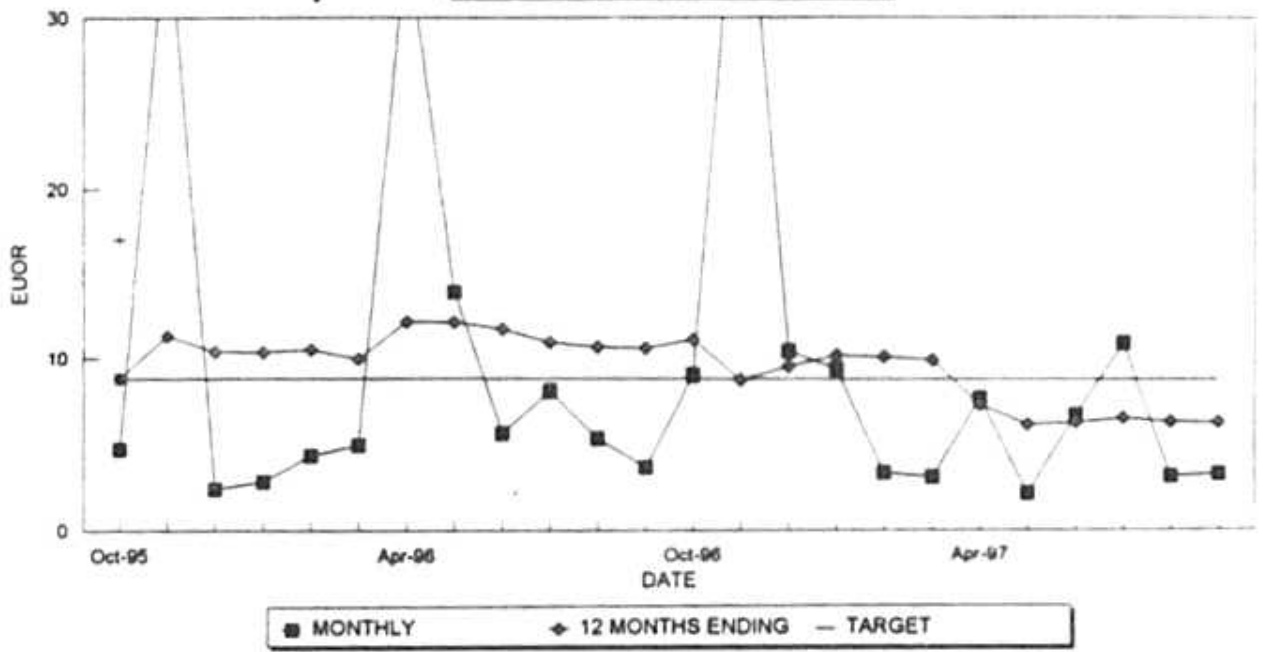
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 1
PARTIAL MAINTENANCE OUTAGE RATE

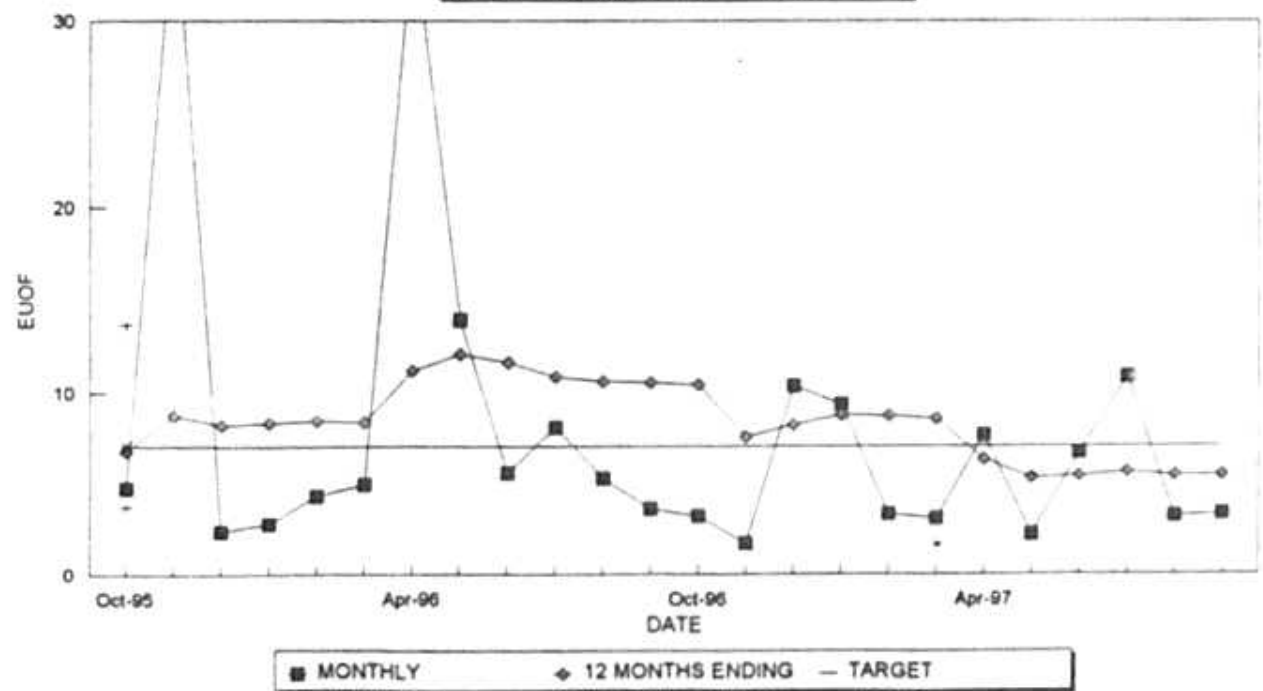


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE RATE**



**CRYSTAL RIVER UNIT 1
EQUIVALENT UNPLANNED OUTAGE FACTOR**



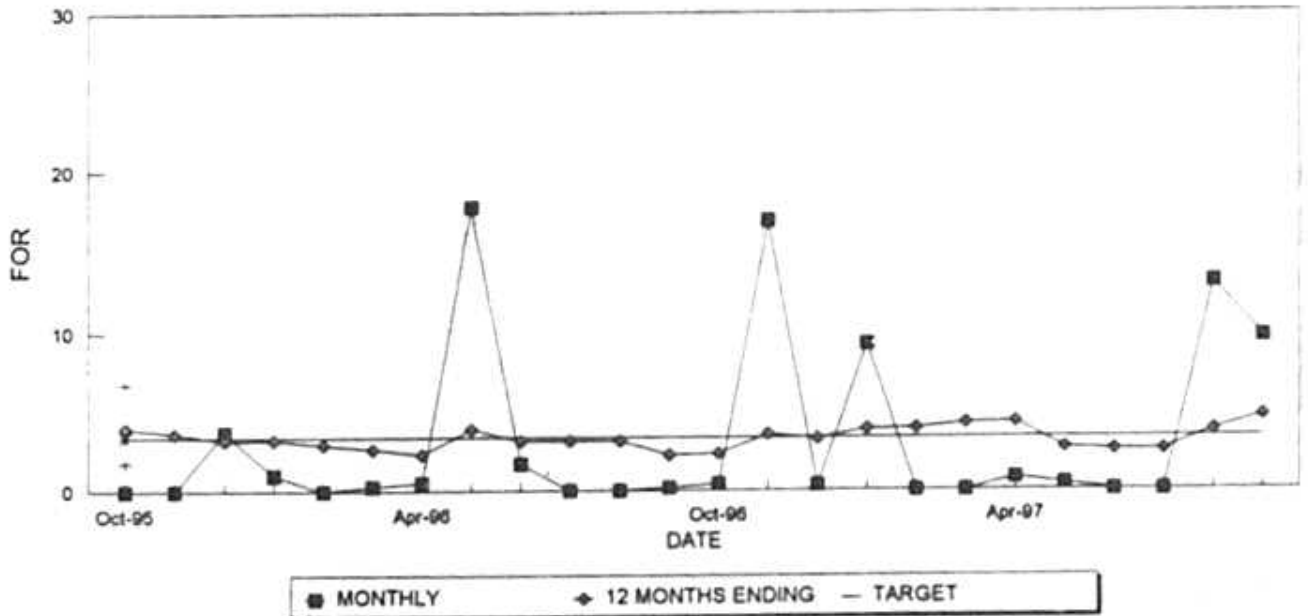
CRYSTAL
RIVER
UNIT 1

	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Jan-06	Feb-06	Mar-06	
PER HOUR	745.0	770.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	
SER HOUR	719.8	624.9	551.3	627.7	672.0	411.6	0.0	50.1	683.7	633.5	725.6	719.4	745.0	461.7	744.0	744.0	696.0	711.0	
RSH	0.0	28.5	160.7	163.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LH	25.2	66.6	32.0	0.0	0.0	332.4	719.0	603.9	36.3	110.5	18.4	0.0	0.0	258.3	0.0	0.0	0.0	0.0	
FOH	0.0	0.0	0.0	0.0	0.0	209.7	0.0	606.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
MOH	25.2	34.6	32.0	0.0	0.0	0.0	0.0	27.5	36.3	110.5	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PROH	347.8	54.8	68.3	24.0	0.0	22.7	0.0	0.0	129.2	41.2	117.2	63.8	83.7	10.3	49.0	63.8	128.7	21.0	
LEPH	50.1	153.2	179.3	186.0	166.0	225.8	0.0	0.0	112.0	165.7	129.8	124.5	141.0	180.5	137.8	123.4	87.7	67.6	
EFOH	46.8	24.1	32.0	12.0	17.3	23.8	0.0	0.0	41.9	18.4	44.0	31.4	35.5	5.3	18.1	21.2	30.3	4.2	
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
LBPH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
EBPH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
EMC	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	372.0	
MONTHLY																			
FOR	0.00	5.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.85	2.47	0.08	0.00	0.00	3.00	0.00	0.00	0.00	
MOR	3.38	4.87	5.49	0.00	0.00	5.23	0.00	35.44	5.04	0.00	0.00	0.00	0.00	25.87	0.00	0.00	0.00	4.44	
PFOR	6.50	3.86	5.80	1.91	2.57	5.79	0.00	0.00	6.13	2.90	8.07	4.36	4.77	1.14	2.44	2.85	4.36	0.56	
EUOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOP	9.67	13.12	10.96	1.91	2.57	10.71	0.00	25.44	10.86	17.32	8.39	4.44	4.77	26.61	2.44	2.85	4.36	5.00	
POF	0.00	0.00	0.00	0.00	0.00	6.25	100.00	88.57	10.66	17.32	0.00	0.00	4.77	26.61	2.44	2.85	4.36	5.00	
EAJ	90.33	87.40	91.40	96.39	97.43	92.12	0.00	89.14	89.14	82.68	91.61	95.58	95.23	63.39	97.56	97.15	95.64	95.00	
12 MONTH																			
FOR	1.31	1.74	1.78	1.81	1.68	1.72	1.80	2.08	0.64	2.33	2.48	2.49	2.46	2.02	1.95	1.93	1.82	1.84	
MOR	2.70	3.09	3.58	3.80	3.35	3.22	3.54	3.85	3.98	3.53	2.66	2.66	4.25	5.66	5.06	4.87	4.95	4.89	
PFOR	3.94	4.11	4.48	4.61	4.47	4.67	5.05	5.40	5.49	4.33	4.61	4.54	4.35	4.16	3.83	3.90	4.08	3.82	
EUOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOP	7.72	8.64	9.47	8.69	8.17	8.29	10.09	10.87	9.79	9.79	9.40	9.34	8.80	11.31	10.39	10.35	10.50	9.92	
POF	7.00	7.82	8.53	8.58	8.75	8.63	8.55	8.39	7.55	7.55	7.25	7.21	6.79	8.77	8.24	8.35	8.47	8.37	
EAJ	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	7.63	

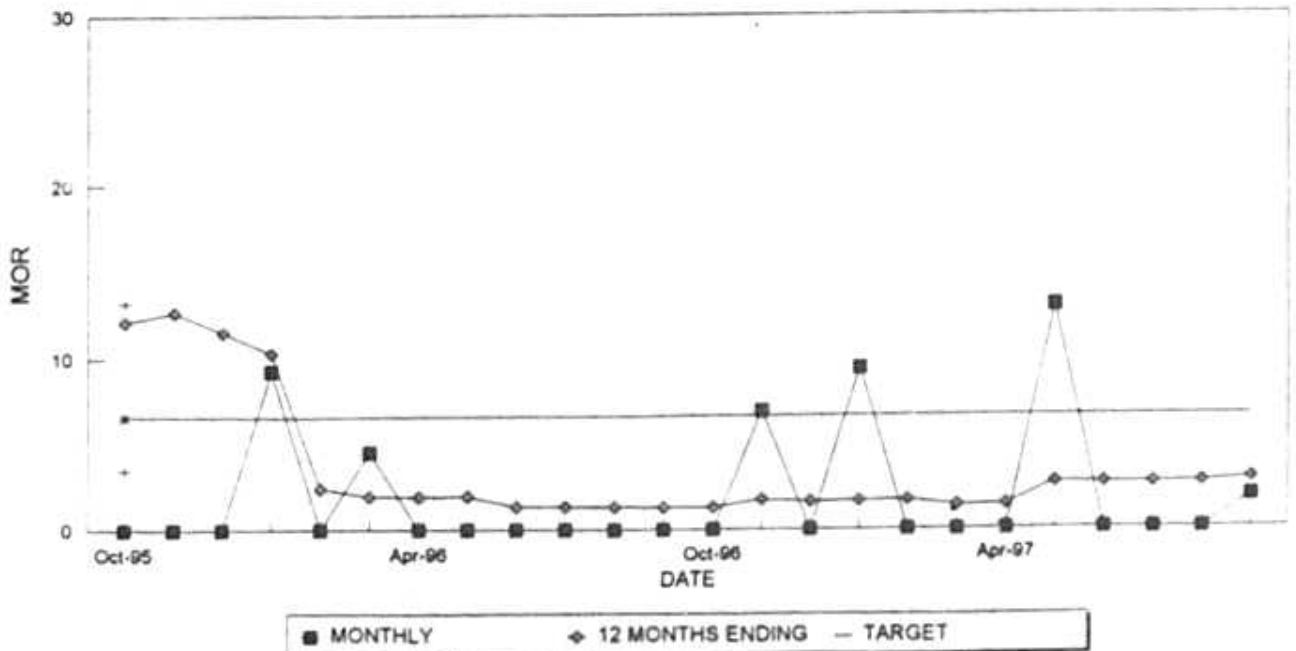
CRYSTAL
RIVER
UNIT 1

	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
PER HOUR	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOUR	474.5	670.8	719.4	713.4	743.2	703.8	252.6	15.9	704.9	702.9	672.0	744.0	672.2	744.0	715.1	606.7	744.0	720.0
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LH	244.5	73.2	0.6	30.6	0.8	16.4	462.4	704.1	39.1	41.1	0.0	0.0	46.8	0.0	4.8	47.3	0.0	0.0
POH	0	0	0	0	0	0	479.1	691.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0	50.8	0	30.6	0.8	0	0	12.3	27.8	0.0	0.0	0.0	0.6	0	0	0	0	0
MCH	244.5	22.4	0.8	0	0	0	0	0	11.3	41.1	0.0	0.0	46.2	0	4.9	47.3	0	0
PROFH	220	183.9	207.2	80.3	179.8	71.6	22.7	0.0	201.1	198.8	77.5	144.6	28.2	36.0	507.4	269.9	69.5	102.9
LBPF	58	58	37.50	122.00	80.40	50.90	174.0	0.0	70.3	53.1	107.6	46.2	109.5	164.3	31.9	33.7	125.7	65.9
EFCH	9	30.2	40.1	29.6	38.9	9.8	10.6	0.0	38.0	28.4	22.4	27.9	8.3	15.9	43.4	33.5	23.8	23.8
FMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MPC	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372	372
MONTHLY																		
FOR	0.00	7.04	0.08	4.11	0.11	0.00	0.00	43.52	3.79	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00
MOR	34.01	3.23	0.00	0.00	0.00	2.28	5.00	0.00	1.58	5.52	0.00	0.00	6.43	0.00	0.67	6.36	0.00	0.00
PFOR	1.17	4.51	5.57	4.15	5.23	1.39	4.20	0.00	5.30	4.04	3.34	3.08	1.73	2.14	6.08	4.81	3.15	3.30
FMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	34.78	13.90	5.65	8.09	5.33	3.64	9.00	43.52	10.36	9.34	3.34	3.08	7.66	2.14	6.71	10.86	3.15	3.30
EUORF	34.78	13.90	5.65	8.09	5.33	3.64	9.00	43.52	10.36	9.34	3.34	3.08	7.66	2.14	6.71	10.86	3.15	3.30
POF	0.00	0.00	0.00	0.00	0.00	0.00	64.31	96.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAf	65.22	66.10	94.35	91.91	94.67	96.35	32.48	2.21	89.64	90.66	96.66	96.52	82.34	97.86	93.29	89.15	96.85	96.70
12 MONTH																		
FOR	1.72	2.20	2.20	1.23	1.01	1.01	1.07	1.31	1.69	1.70	1.70	1.70	1.66	0.97	0.97	0.56	0.55	0.56
MOR	7.51	6.91	6.49	6.43	6.42	6.80	7.16	4.38	4.55	5.10	5.12	4.67	2.02	1.71	1.77	2.39	2.39	2.17
PFOR	3.46	3.57	3.53	3.64	3.57	3.31	3.16	3.32	3.61	3.74	3.64	3.68	3.82	3.59	3.63	3.69	3.46	3.67
FMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	12.13	12.08	11.65	10.87	10.61	10.54	11.01	8.71	9.49	10.12	10.05	9.86	7.29	6.14	6.24	6.51	6.30	6.26
EUORF	11.21	12.08	11.65	10.87	10.61	10.54	10.41	7.55	8.22	8.77	8.70	8.54	6.32	5.32	5.40	5.64	5.45	5.43
POF	7.59	0.00	0.00	0.00	0.00	0.00	5.45	13.33	13.33	13.33	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37
EAf	81.20	87.92	86.35	89.13	89.39	89.46	84.13	78.12	78.45	77.90	77.93	78.09	80.32	81.32	81.23	80.99	81.18	81.21

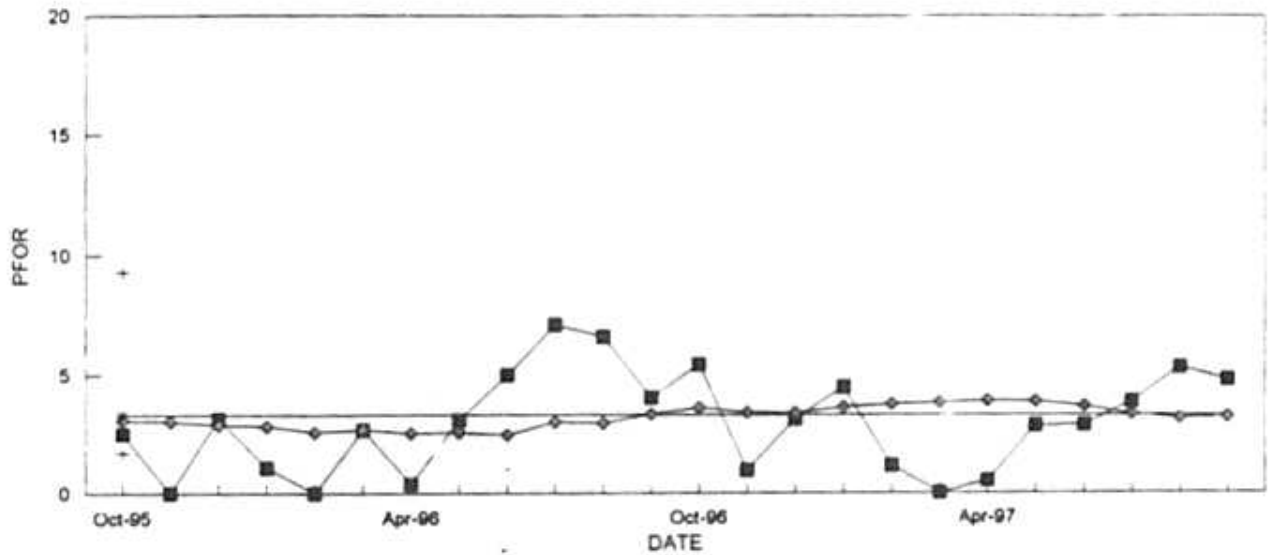
CRYSTAL RIVER UNIT 2
FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 2
MAINTENANCE OUTAGE RATE

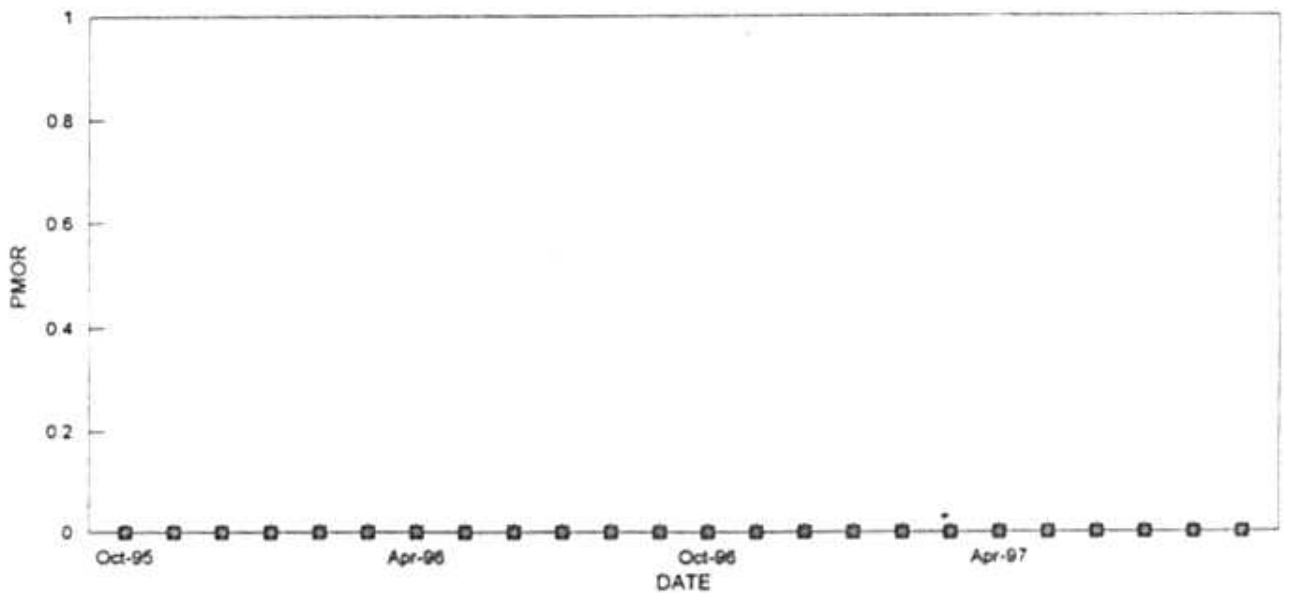


CRYSTAL RIVER UNIT 2
PARTIAL FORCED OUTAGE RATE



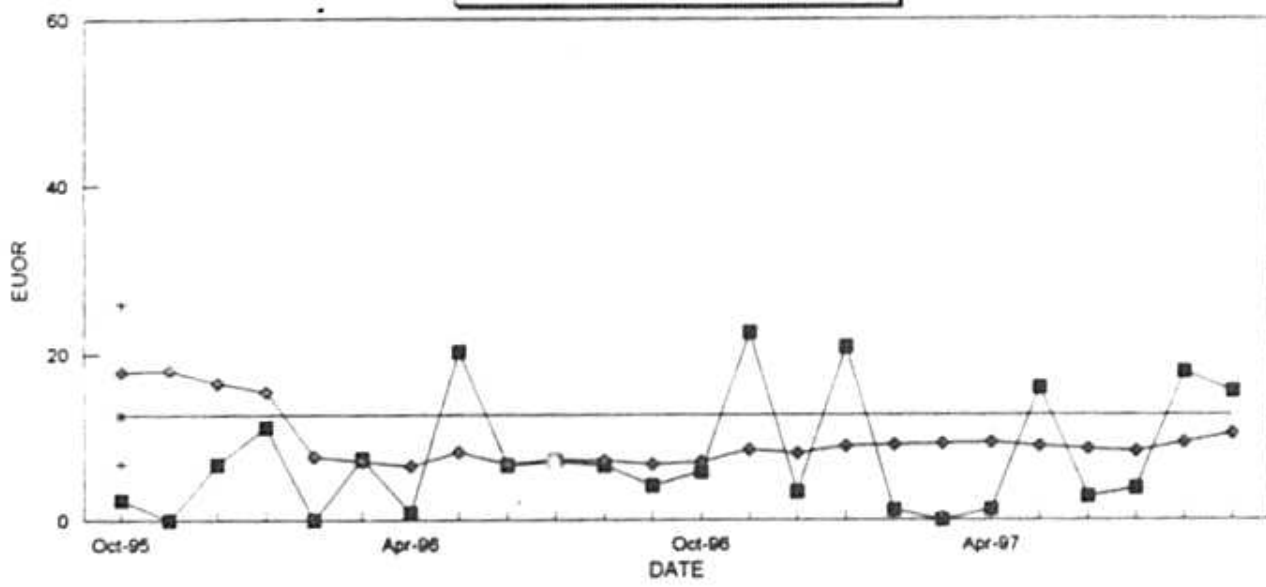
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
PARTIAL MAINTENANCE OUTAGE RATE



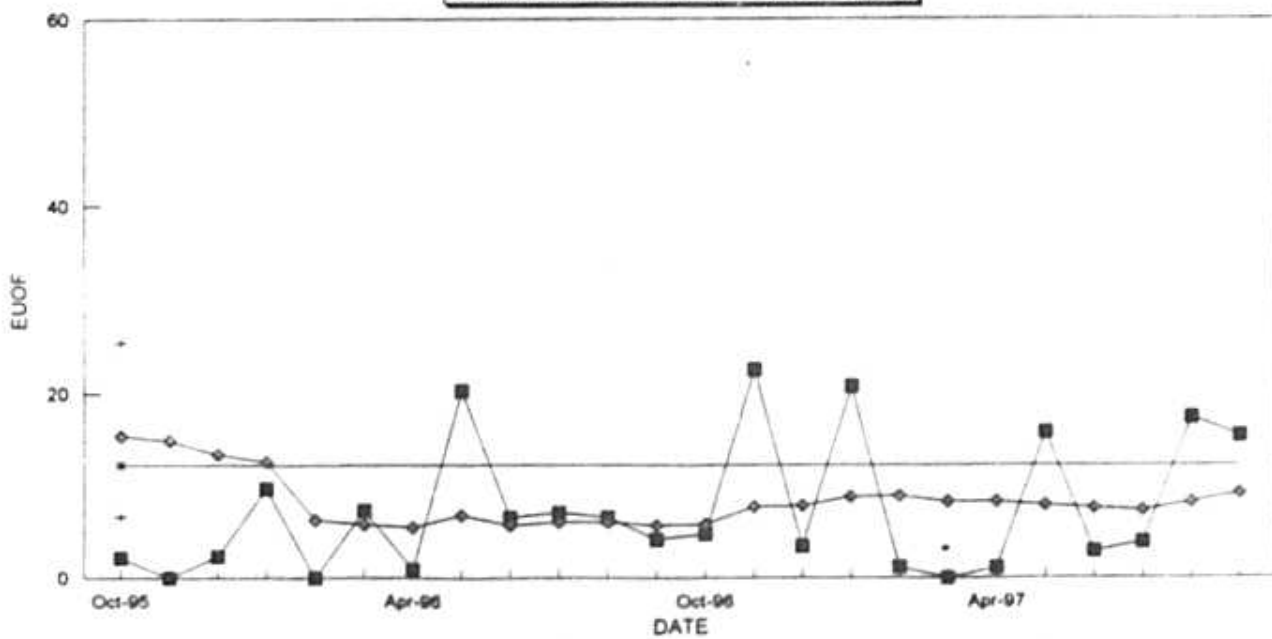
■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE RATE



■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

CRYSTAL RIVER UNIT 2
EQUIVALENT UNPLANNED OUTAGE FACTOR

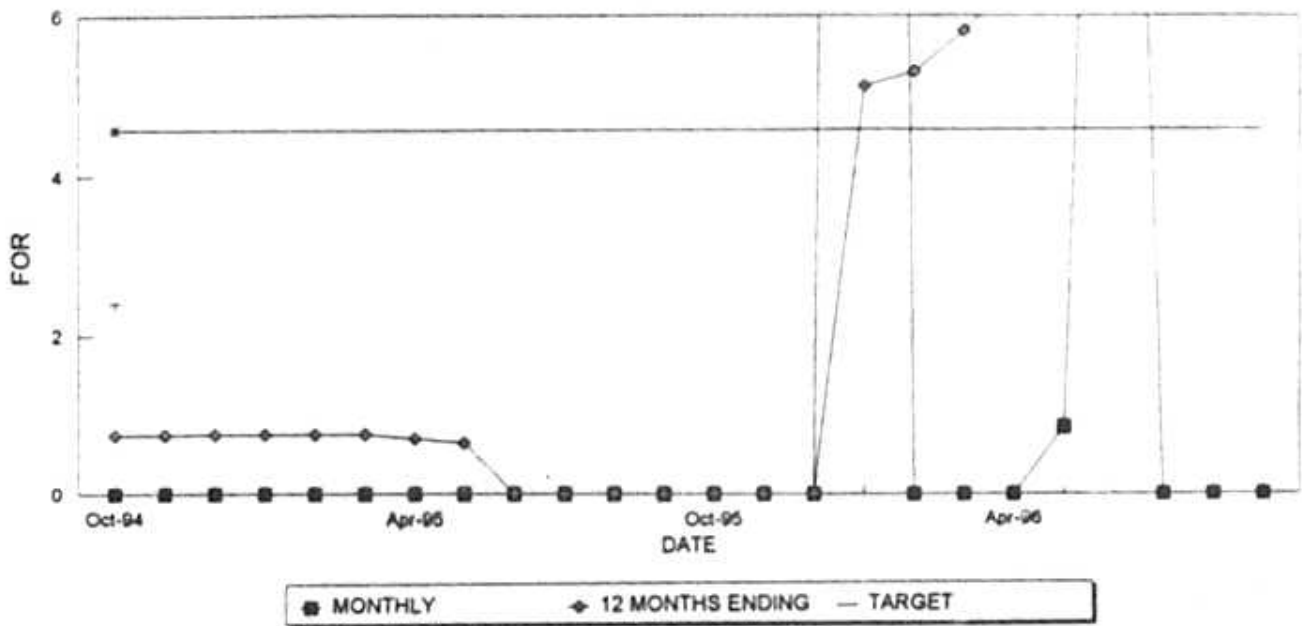


■ MONTHLY ◆ 12 MONTHS ENDING — TARGET

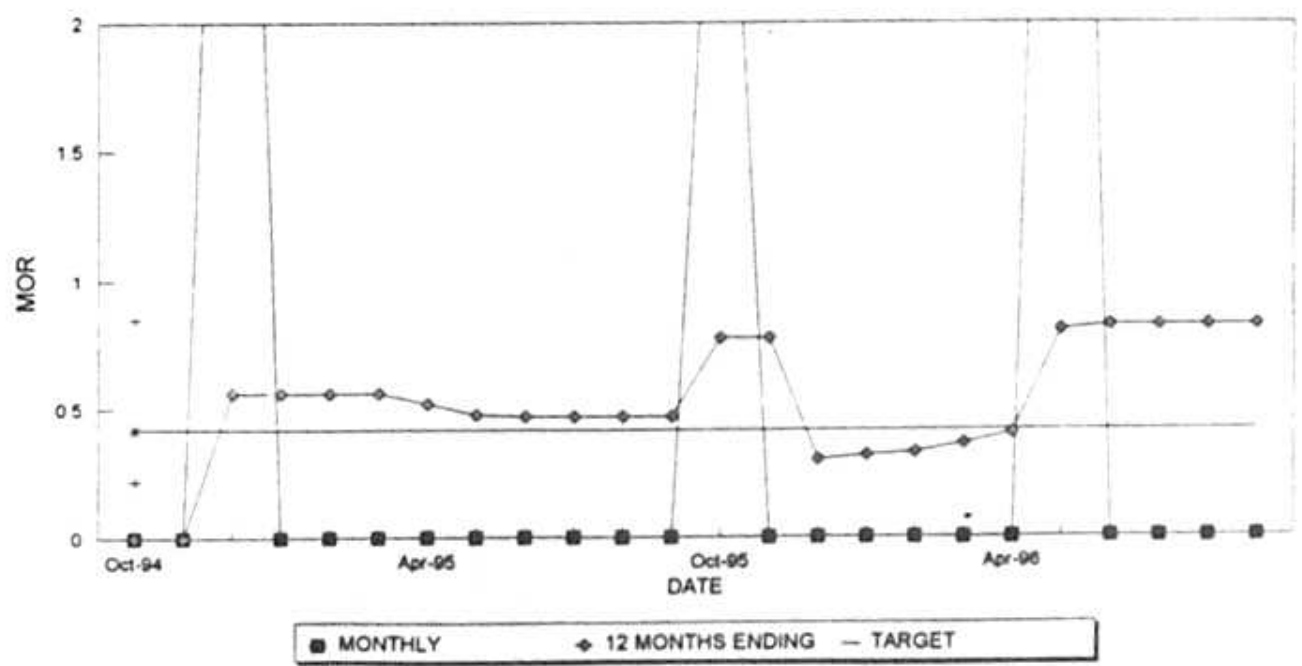
CRISTAL
RIVER
UNIT 2

	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
PER HOUR	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOUR	715.2	612.2	707.7	744	744	718.7	617.5	563.6	741.6	616.9	672.0	744	615.8	644.4	720.0	744.0	625.4	629.5
RGH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	3.8	131.8	12.3	0	0	1.3	127.5	156.4	2.4	127.1	0.0	743.3	103.3	99.6	0.0	0.0	108.6	80.5
POH	0	0	0	0	0	0	125.2	0.0	0.0	0.0	0.0	743.3	98.5	0.0	0.0	0.0	12.4	0.0
FOH	3.8	131.8	12.3	0	0	1.3	2.4	114.7	2.4	63.0	0.0	0.0	4.8	2.8	0.0	0.0	96.2	68.2
MCH	0	0	0	0	0	0	0.0	41.8	0.0	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2
PCOH	14	37.6	138	147.8	116.3	64.5	401.2	14.8	59.7	65.9	18.5	0.0	9.9	98.8	44.4	78.5	102.2	112.1
LURF	93.6	234	119.1	167.2	167.5	208.6	39.0	174.2	181.9	149.9	200.0	0.0	150.5	135.5	110.1	168.4	153.9	129.8
EFCH	2.8	18.8	35.1	52.7	49.1	28.7	33.4	5.5	23.2	27.5	7.9	0.0	3.2	18.3	20.7	28.7	33.6	30.5
PMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LURM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMC	468	468	468	468	468	468	468	468	468	268	468	468	468	468	468	468	468	468
MONTHLY																		
FOR	0.53	17.72	1.71	0.00	0.00	0.18	0.39	16.91	0.32	9.27	0.00	0.00	0.77	0.43	0.00	0.00	13.15	9.64
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.90	0.00	4.41	0.00	0.00	0.00	13.06	0.00	0.00	0.00	1.89
PROR	0.39	3.07	4.98	7.09	6.80	4.00	5.41	0.98	3.13	4.46	1.18	0.00	0.52	2.84	2.87	3.86	5.29	4.78
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.92	20.24	6.59	7.09	6.60	4.17	5.78	22.49	3.44	20.78	1.18	0.00	1.78	15.85	2.87	3.86	17.75	15.42
EUOF	0.00	0.00	6.59	7.09	6.60	4.17	4.81	22.49	3.44	20.77	1.18	0.00	1.10	15.85	2.87	3.86	17.45	15.42
POF	0.00	0.00	0.00	0.00	0.00	0.00	16.81	0.00	0.00	0.00	0.00	99.91	13.70	0.00	0.00	0.00	1.87	0.00
EAF	99.06	79.76	93.41	92.91	93.40	95.83	79.38	77.51	96.56	79.23	96.82	81.08	85.20	84.15	97.13	96.14	80.86	84.56
12 MONTH																		
FOR	2.32	3.82	3.15	3.15	3.15	2.29	2.33	3.58	3.28	3.82	3.83	4.26	4.33	2.66	2.52	2.52	3.79	4.66
MOR	1.91	1.94	1.31	1.31	1.31	1.30	.30	1.74	1.63	1.68	1.68	1.40	1.42	2.87	2.87	2.87	2.70	2.89
PROR	2.52	2.54	2.46	2.94	2.94	3.32	3.58	3.39	3.37	3.82	3.72	3.82	3.68	3.85	3.65	3.33	3.17	3.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.55	8.10	6.73	7.23	7.19	6.73	7.02	8.40	8.02	8.88	8.00	9.15	8.29	8.87	8.52	8.22	9.27	10.31
EUOF	5.51	6.82	5.67	6.08	6.05	5.98	5.89	7.73	7.82	6.78	6.87	8.25	8.26	7.89	7.58	7.31	8.23	9.16
POF	14.77	14.77	14.77	14.77	14.77	14.77	15.10	6.91	1.43	1.43	1.43	9.91	11.04	11.04	11.04	11.04	11.18	11.18
EAF	79.72	78.41	79.56	79.16	79.18	79.57	79.01	85.37	90.76	89.82	89.70	81.84	80.70	81.07	81.38	81.65	80.59	79.88

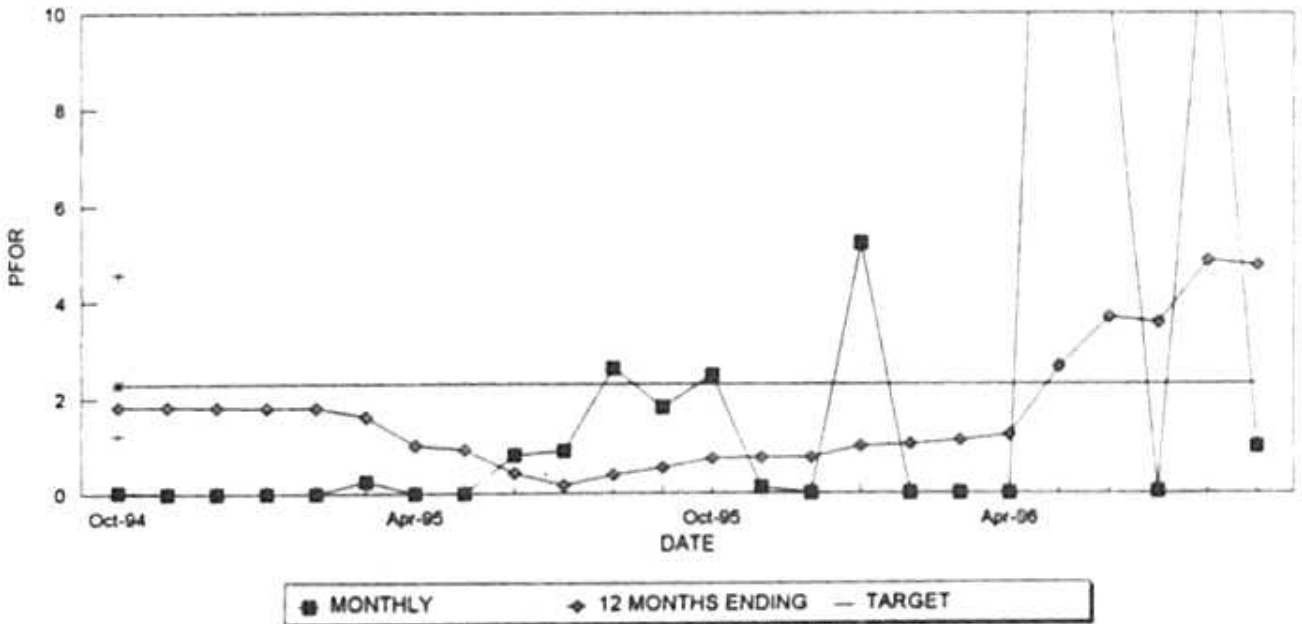
CRYSTAL RIVER UNIT 3
FORCED OUTAGE RATE



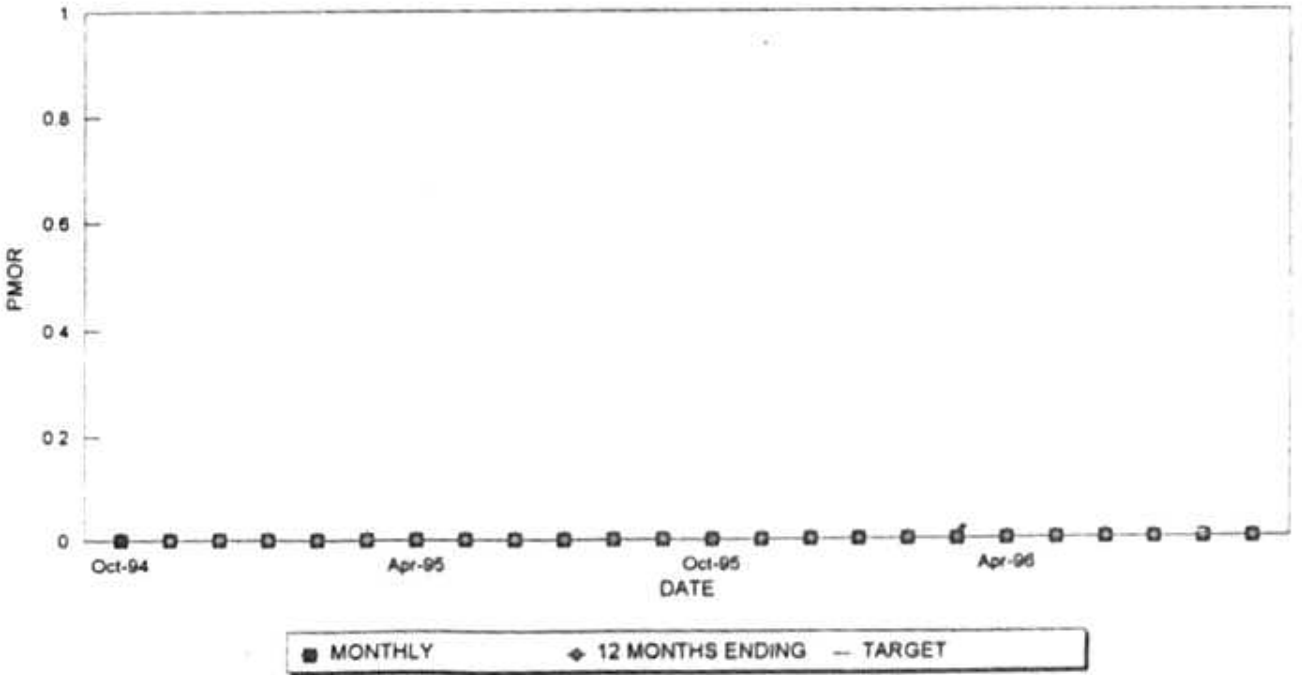
CRYSTAL RIVER UNIT 3
MAINTENANCE OUTAGE RATE



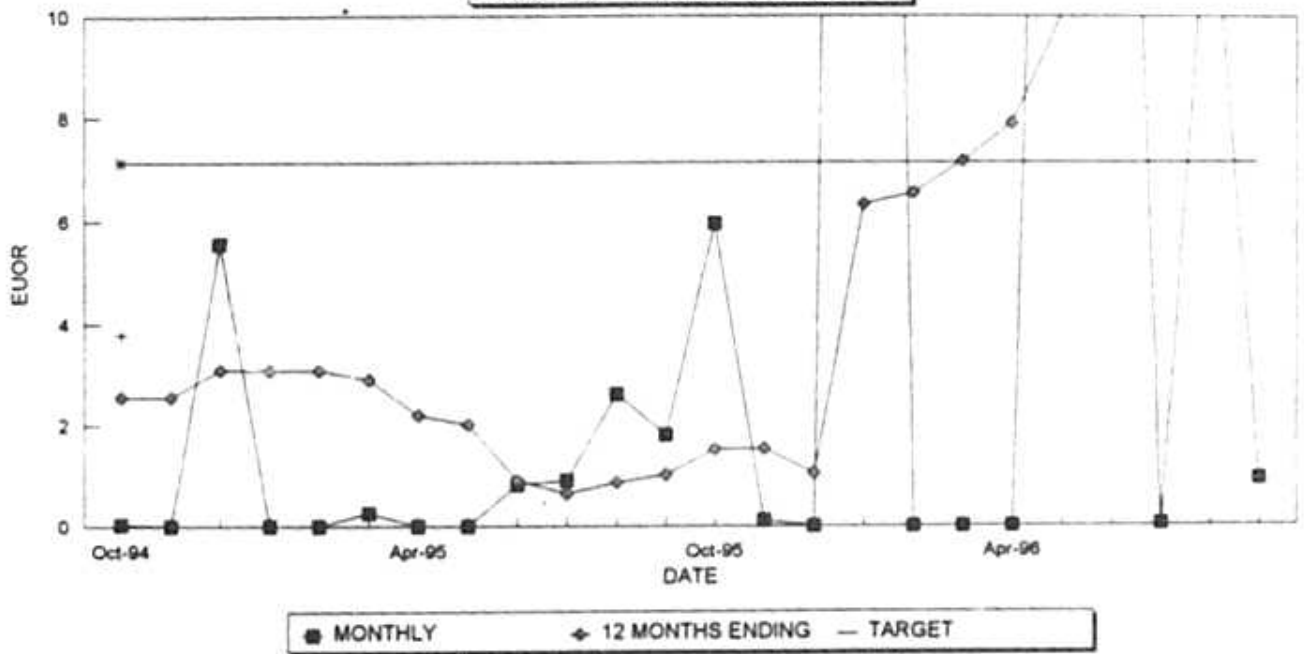
CRYSTAL RIVER UNIT 3
PARTIAL FORCED OUTAGE RATE



CRYSTAL RIVER UNIT 3
PARTIAL MAINTENANCE OUTAGE RATE



CRYSTAL RIVER UNIT 3
EQUIVALENT UNPLANNED OUTAGE RATE



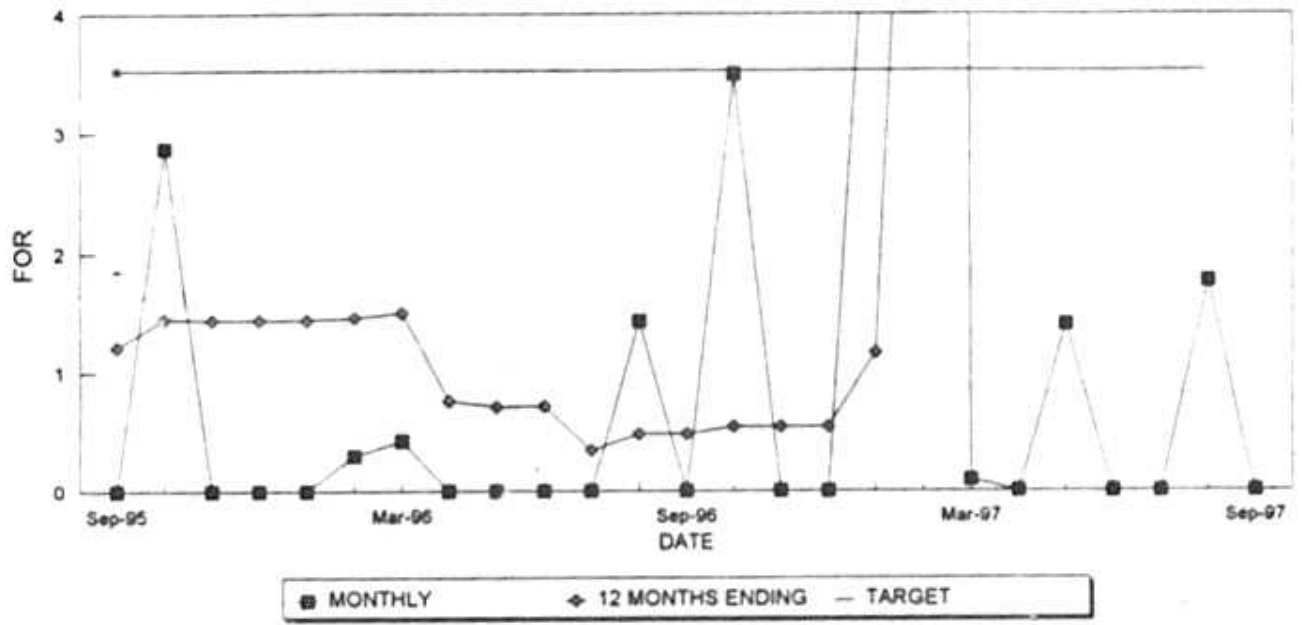
CRYSTAL
RIVER
UNIT 3

	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
PER HOUR	745	720	744	744	672	744	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	672.0	744.0
SER HOUR	745	720	744	744	672	744	144.8	0.0	613.2	744.0	744.0	720.0	745.0	720.0	702.7	744.0	672.0	744.0
RSH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UH	0	0	0	0	0	0	574.2	744.0	106.8	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0
POH	0	0	0	0	0	0	574.2	744.0	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0	0	0	0	0	0	0.0	0.0	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.3	0.0	0.0	0.0
PF0H	116.1	0.0	7.2	34.8	0.0	94.0	144.8	0.0	111.5	92.1	0.0	0.0	11.3	0.0	0.0	0.0	0.0	11.5
LRPF	166.36	0.0	164.2	17.1837	0.0	118.377	192.8	0.0	317.0	239.7	0.0	0.0	18.1	0.0	0.0	0.0	0.0	122.4
EFOH	28.3	0.0	1.6	0.8	0.0	15.0	37.6	0.0	47.6	29.7	0.0	0.0	0.3	0.0	0.0	0.0	0.0	1.9
PMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LRPM	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00
PFOR	3.53	0.00	0.21	0.11	0.00	2.01	25.87	0.00	7.76	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.53	0.00	0.21	0.11	0.00	2.01	25.87	0.00	15.39	4.00	0.00	0.00	0.04	0.00	0.00	0.00	0.00	0.25
EUOF	3.53	0.00	0.21	0.11	0.00	2.01	5.23	0.00	14.29	4.00	0.00	0.00	0.04	0.00	5.55	0.00	0.00	0.25
POF	0.00	0.00	0.00	0.00	0.00	0.00	79.86	100.00	7.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.47	100.00	99.78	99.89	100.00	97.99	14.91	0.00	78.56	98.00	100.00	100.00	99.96	100.00	94.45	100.00	100.00	99.75
12 MONTH	Oct-93	Nov-93	Dec-93	Jan-94	Feb-94	Mar-94	Apr-94	May-94	Jun-94	Jul-94	Aug-94	Sep-94	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95
FOR	1.69	1.69	0.85	0.65	0.85	0.78	0.78	0.65	1.61	1.61	1.61	0.75	0.75	0.75	0.75	0.56	0.56	0.75
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.56	0.56
PFOR	1.00	0.85	0.83	0.83	0.70	0.75	1.18	1.23	1.87	2.24	2.24	2.16	1.81	1.81	1.80	1.78	1.78	1.61
PMOR	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.69	2.53	1.68	1.69	1.55	1.53	1.95	2.07	3.45	3.81	3.81	2.89	2.54	2.54	3.08	3.07	3.07	2.89
EUOF	2.29	2.16	1.44	1.44	1.32	1.42	1.82	1.78	2.91	3.21	3.21	2.44	2.14	2.14	2.60	2.59	2.59	2.44
POF	14.66	14.66	14.66	14.66	14.66	7.01	6.55	15.05	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64	15.64
EAF	83.06	83.18	83.90	83.90	84.02	91.57	91.63	83.19	81.45	81.15	81.15	81.92	82.22	82.22	81.77	81.78	81.78	81.92
	2.89	2.53	1.96	1.89	1.55	1.53	1.95	2.07	3.45	3.81	3.81	2.89	2.54	2.54	3.07	3.07	3.07	2.89

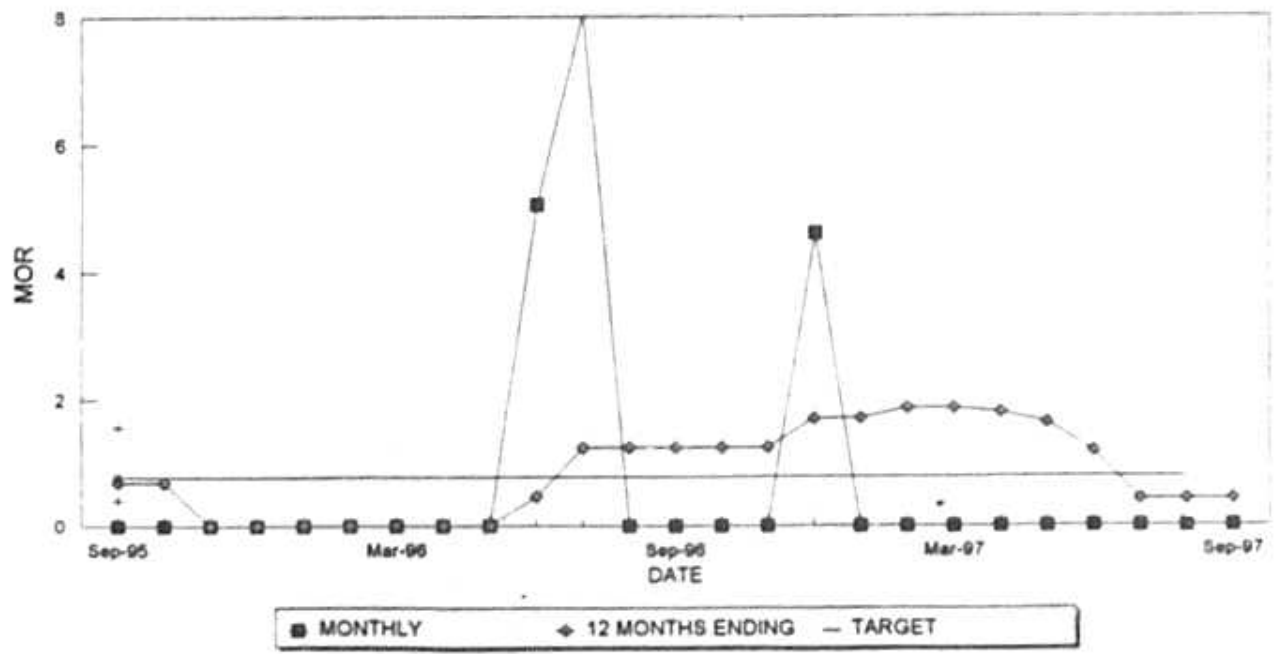
CRYSTAL RIVER UNIT 3

	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
PER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0	719	744	720	744	744	720
SER HOUR	719.0	744.0	720.0	744.0	744.0	720.0	718.4	720.0	744.0	296.6	300.4	0.0	0	313.9	585.6	744	744	720
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
UH	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	447.4	315.6	744.0	719	430.1	134.4	0	0	0.0
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	315.6	744.0	719	404.5	0	0	0	0.0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.4	0.0	0.0	0	2.6	134.4	0	0	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0	23	0	0	0	0.0
PFCH	0.0	0.0	25.0	54.2	110.6	729.1	374.2	55.9	0.0	35.4	0.0	0.0	0	371.9	210.7	16.8	290	18.1
LRPF	0.0	0.0	174.7	91.2	131.2	13.3	35.3	11.5	0.0	325.5	0.0	0.0	0	164.8	219.1	12.4	240	315.1
EFOH	0.0	0.0	5.9	6.7	19.5	13.0	17.8	0.9	0.0	15.5	0.0	0.0	0	82.5	62.2	0.3	96.8	6.8
PMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0
NPC	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6	742.6
MONTHLY	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.13	0.00	0.00	0.00	0.82	18.87	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	3.57	0.00	0.00	0.00	0.00	0.00	0.00	6.83	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.82	0.89	2.63	1.61	2.48	0.12	0.00	5.23	0.00	0.00	0.00	26.29	10.82	0.04	13.02	0.95
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	0.82	0.89	2.63	1.61	5.96	0.12	0.00	62.22	0.00	0.00	0.00	31.85	27.30	0.04	13.02	0.95
EUOF	0.00	0.00	0.82	0.89	2.63	1.61	5.96	0.12	0.00	62.22	0.00	0.00	0.00	14.53	27.30	0.04	13.02	0.95
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.34	100.00	100.00	54.37	0.00	0.00	0.00	0.00
EAF	100.00	100.00	99.18	99.11	87.37	98.19	84.04	99.86	100.00	37.78	54.66	100.00	0.00	31.10	72.70	99.96	86.96	98.05
12 MONTH	Apr-95	May-95	Jun-95	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96
FOR	0.70	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.12	5.30	5.81	6.41	6.67	6.82	6.82	6.82	6.82
MOR	0.52	0.48	0.47	0.47	0.47	0.47	0.76	0.78	0.30	0.32	0.33	0.37	0.41	0.61	0.82	0.82	0.82	0.82
PFOR	1.01	0.92	0.43	0.17	0.39	0.54	0.75	0.78	0.75	0.88	1.02	1.09	1.21	2.65	3.85	3.55	4.84	4.74
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.21	2.02	0.90	0.64	0.86	1.01	1.41	1.52	1.05	6.34	6.56	7.16	7.80	10.02	12.91	12.81	13.98	13.89
EUOF	2.01	2.01	0.90	0.64	0.86	1.01	1.51	1.52	1.05	6.34	6.32	6.30	6.30	7.53	8.70	9.63	10.51	10.44
POF	8.06	0.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.59	12.08	20.25	24.85	24.85	24.85	24.85	24.85
EAF	88.91	87.40	99.10	99.36	89.14	98.99	98.49	98.48	98.95	83.66	90.09	81.84	73.45	67.62	65.45	65.52	64.64	64.71
	2.21	2.02	0.90	0.64	0.86	1.01	1.51	1.52	1.05	6.34	6.56	7.16	7.90	10.02	12.91	12.81	13.98	13.89

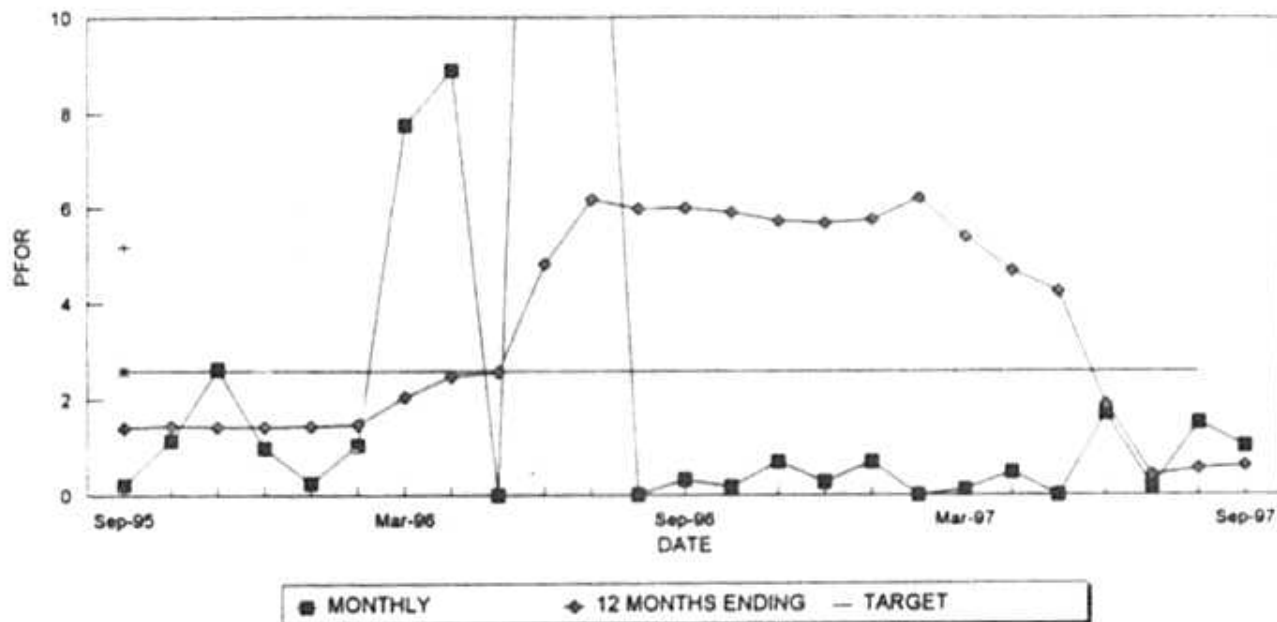
**CRYSTAL RIVER UNIT 4
FORCED OUTAGE RATE**



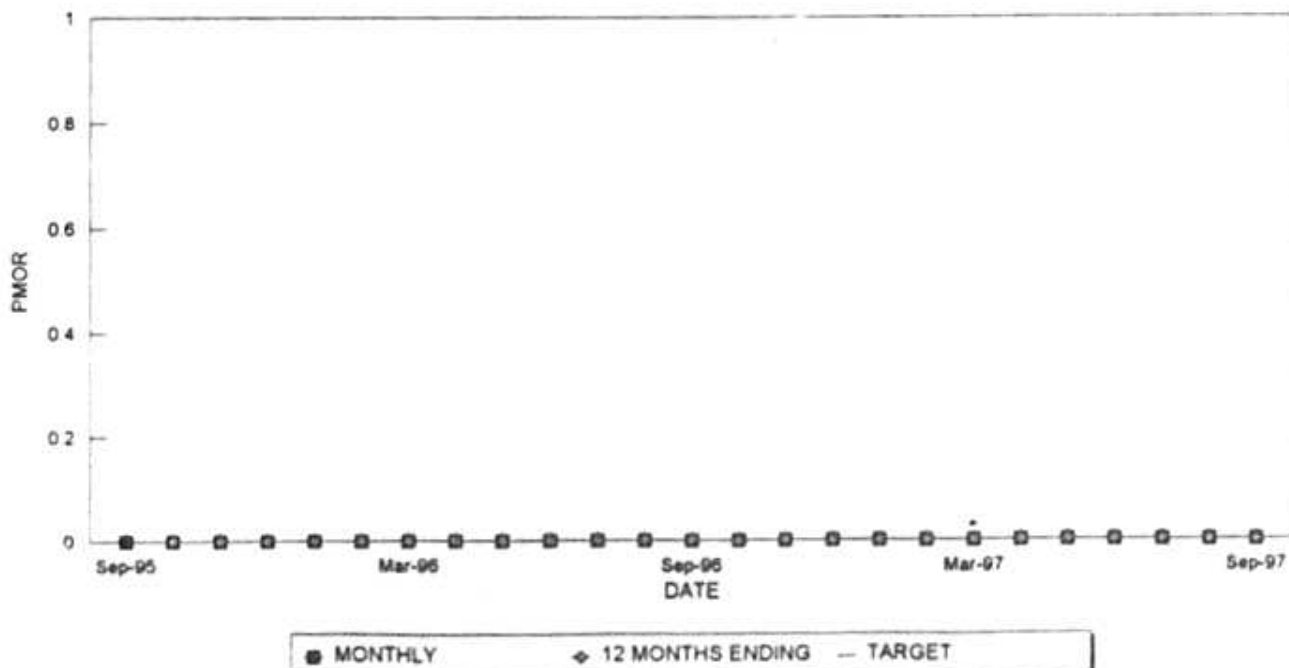
**CRYSTAL RIVER UNIT 4
MAINTENANCE OUTAGE RATE**



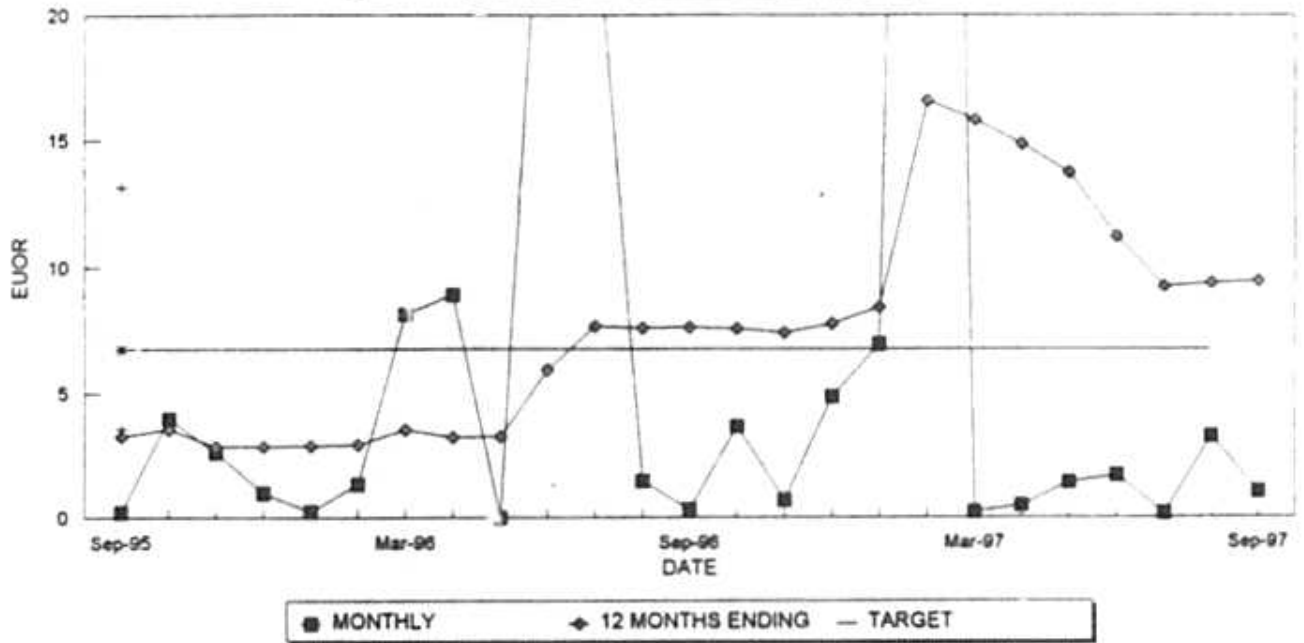
CRYSTAL RIVER UNIT 4
PARTIAL FORCED OUTAGE RATE



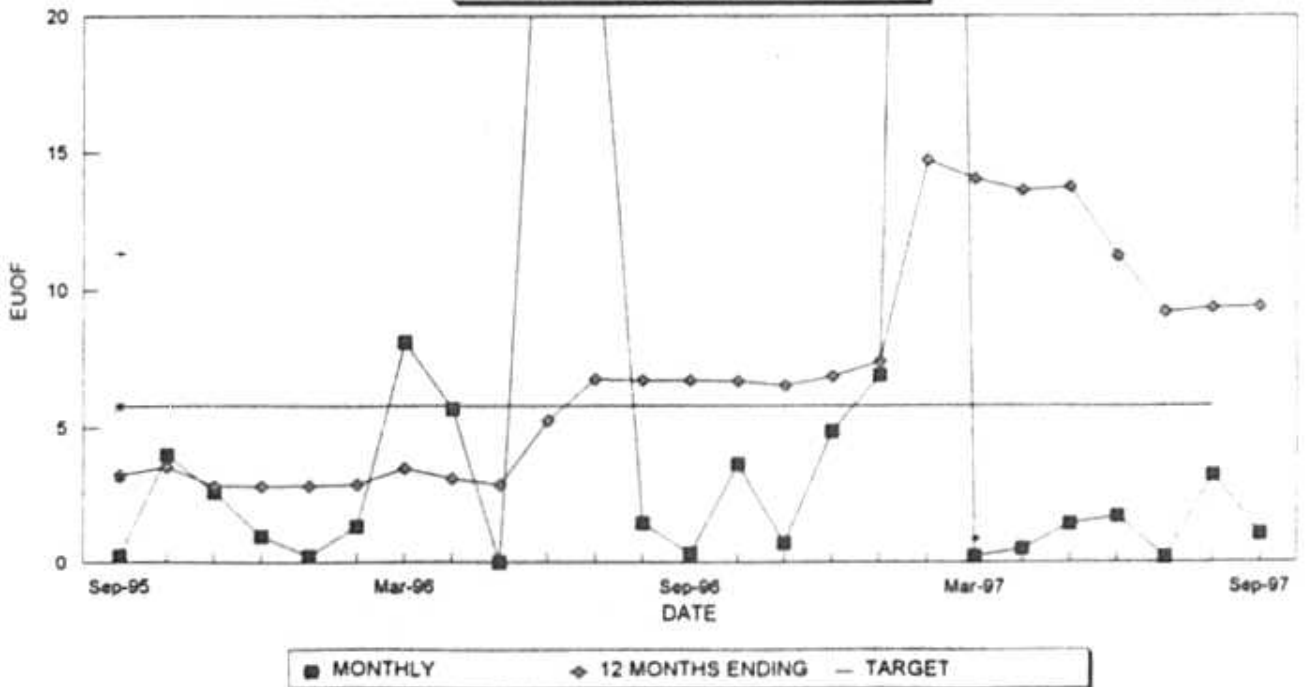
CRYSTAL RIVER UNIT 4
PARTIAL MAINTENANCE OUTAGE RATE



CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL RIVER UNIT 4
EQUIVALENT UNPLANNED OUTAGE FACTOR



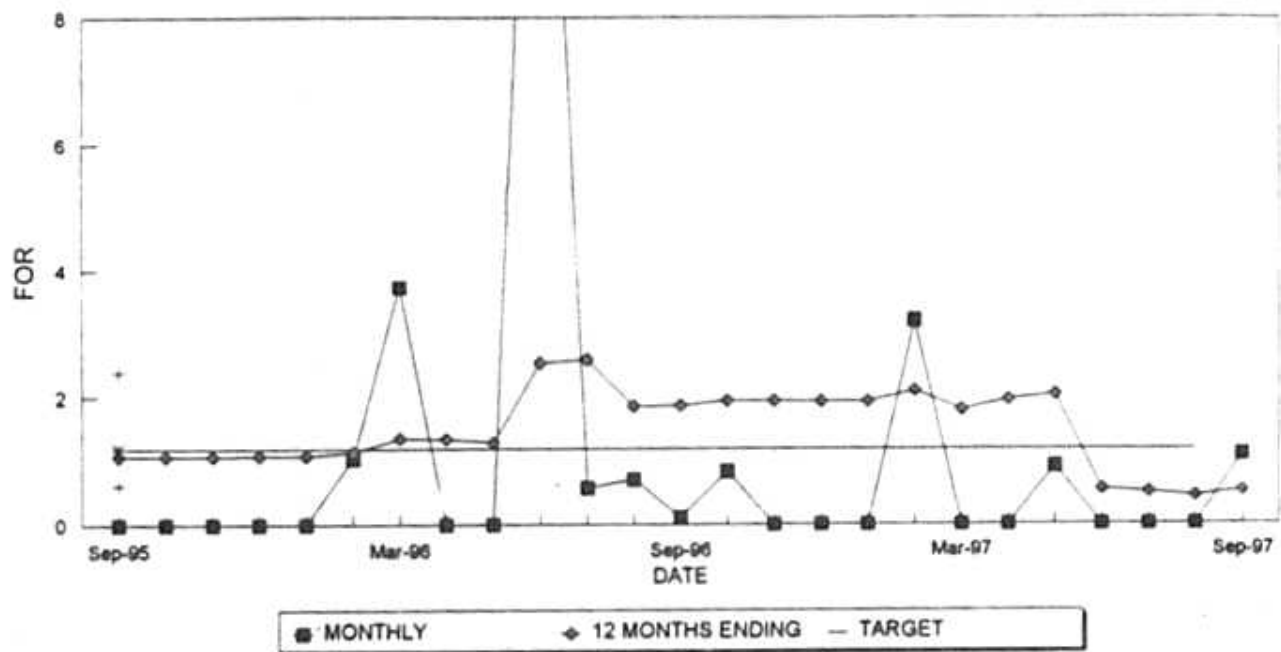
CRYSTAL RIVER UNIT 4

	Oct-94	Nov-94	Dec-94	Jan-95	Feb-95	Mar-95	Apr-95	May-95	Jun-15	Jul-95	Aug-95	Sep-95	Oct-95	Nov-95	Dec-95	Jan-96	Feb-96	Mar-96
PER HOUR	745.0	720.0	744.0	744.0	872.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	744.0	720.0	744.0	744.0	698.0	744.0
SEER HOUR	245.0	699.8	744.0	744.0	872.0	744.0	652.3	724.7	720.0	715.1	744.0	720.0	723.8	720.0	744.0	744.0	693.9	740.8
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	0.0	60.4	0.0	0.0	0.0	0.0	66.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2
POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FOH	0.0	0.0	0.0	0.0	0.0	0.0	66.7	9.3	0.0	28.9	0.0	0.0	21.4	0.0	0.0	0.0	2.1	3.2
MOH	0.0	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PROH	21.4	82.8	26.6	18.3	21.8	27.2	43.1	113.7	149.2	34.1	126.2	9.2	20.3	191.6	16.3	23.7	46.9	644.7
LBPH	164.0	153.9	139.7	26.2	111.5	209.5	148.9	88.9	114.2	290.2	78.4	122.5	286.5	68.6	313.3	53.5	110.2	62.1
EOH	5.0	20.5	7.3	1.0	3.5	8.2	9.2	11.2	24.5	14.6	15.3	1.8	8.3	18.9	7.3	1.8	7.3	57.4
PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LBPMH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMPC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0

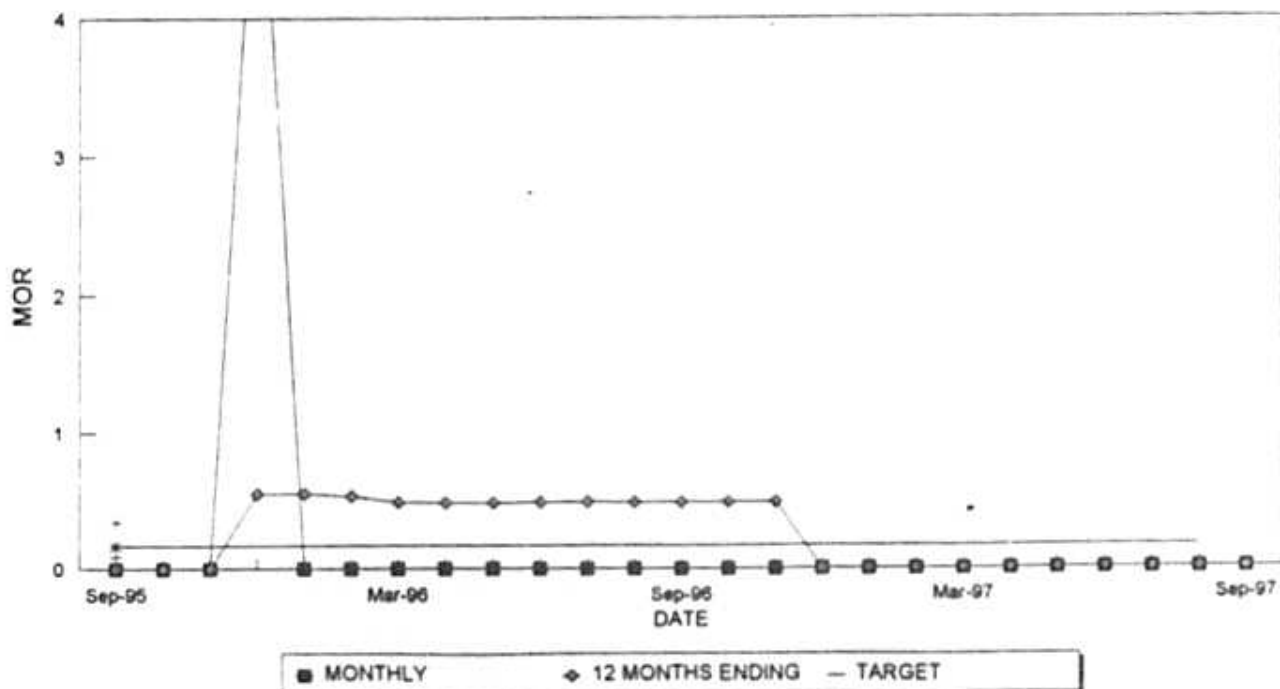
CRYSTAL RIVER UNIT 4

	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
PER HOUR	719	744	720	744	744	720	745	720	744	744	672	744	719	744	744	744	744	720
SER HOUR	628	105	603.0	604.2	733.4	720	719.1	720.0	709.8	697.3	27.1	743.3	719.0	733.6	720.0	744.0	730.9	720.0
RM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UH	261	723.5	36.4	59.8	10.6	0	26.0	0	34.2	46.7	644.9	0.7	0	10.4	0	0	13.1	0
FOH	261	723.5	36.4	59.8	10.6	0	26.0	0	34.2	46.7	644.9	0.7	0	10.4	0	0	13.1	0
MOH	0	0	0	0	10.6	0	26.0	0	0	46.7	644.9	0.7	0	10.4	0	0	13.1	0
PROH	3	0	36.4	59.8	0	0	0	0	0	0	0	0	0	0	0	0	0	0
URPF	62.1	0	537.7	443.8	1.2	3.7	17.7	9.6	52.8	10.1	0.0	13.4	29.3	0.0	125.6	19.2	168.1	18.6
EFCH	48.8	0.0	253.7	184.3	76.4	429.7	47.6	361.2	25.4	334.0	0.0	47.7	82.8	0.0	67.6	47.8	46.8	275.8
FLCH	0	0	195.7	117.3	0.1	2.3	1.2	5.0	1.9	4.8	0.0	0.9	3.5	0.0	12.2	1.3	11.0	7.4
LRPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPIC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY																		
FOR	0.00	0.00	0.00	0.00	1.42	0.00	3.48	0.00	0.00	6.28	95.97	0.09	0.00	1.40	0.00	0.00	1.76	0.00
MOR	0.00	0.00	5.08	8.04	0.00	0.00	0.00	0.00	4.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	8.91	0.00	28.63	17.15	0.02	0.32	0.17	0.69	0.27	0.69	0.00	0.12	0.48	0.00	1.69	0.18	1.51	1.02
FLOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	8.91	0.00	32.24	23.81	1.44	0.32	3.65	0.69	4.86	6.93	95.97	0.22	0.48	1.40	1.69	0.18	3.25	1.02
EUOR	5.86	0.00	32.24	23.81	1.44	0.32	3.65	0.69	4.86	6.93	95.97	0.22	0.48	1.40	1.69	0.18	3.25	1.02
POF	26.30	98.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	58.02	1.41	67.76	78.19	98.56	99.68	96.35	99.31	95.14	93.07	4.03	99.78	99.52	98.80	98.31	99.82	96.75	98.98
12 MONTH																		
FOR	0.76	0.71	0.72	0.35	0.46	0.48	0.54	0.54	0.55	1.16	9.56	9.55	8.23	8.57	8.53	8.47	8.50	8.50
MOR	0.00	0.00	0.47	1.24	1.24	1.24	1.24	1.24	1.68	1.69	1.65	1.79	1.79	1.83	1.17	0.43	0.43	0.43
PFOR	2.47	2.56	4.80	6.15	5.98	5.97	5.88	5.70	5.66	5.73	6.18	5.36	4.64	4.22	1.88	0.42	0.55	0.62
FLOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.21	3.25	5.92	7.63	7.58	7.58	7.55	7.37	7.74	8.38	16.59	15.83	14.85	13.73	11.22	9.21	9.36	9.42
EUOR	3.12	2.89	5.25	6.77	6.72	6.73	6.70	6.54	6.87	7.43	14.71	14.03	13.61	13.73	11.22	9.21	9.36	9.42
POF	2.97	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.32	11.35	11.35	8.37	0.00	0.00	0.00	0.00	0.00
EAF	83.91	85.79	83.43	81.91	81.95	81.95	81.95	82.14	81.81	81.25	73.94	74.61	78.02	86.27	88.79	90.79	90.64	90.58

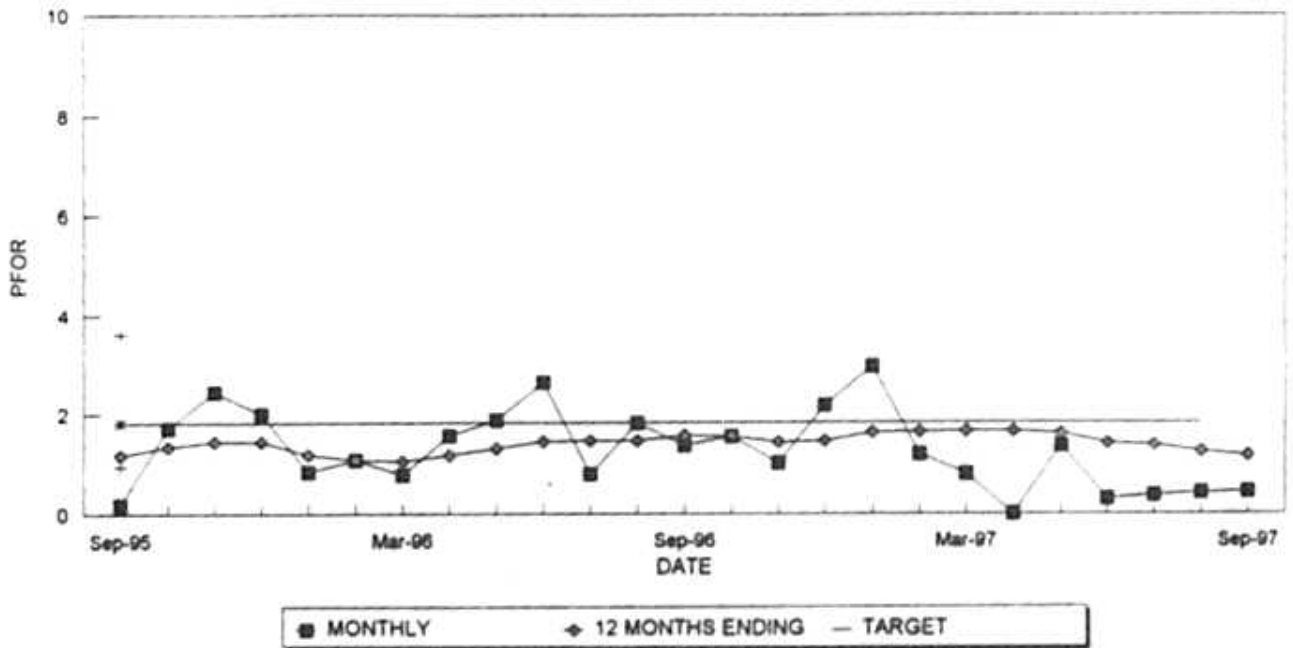
CRYSTAL RIVER UNIT 5
FORCED OUTAGE RATE



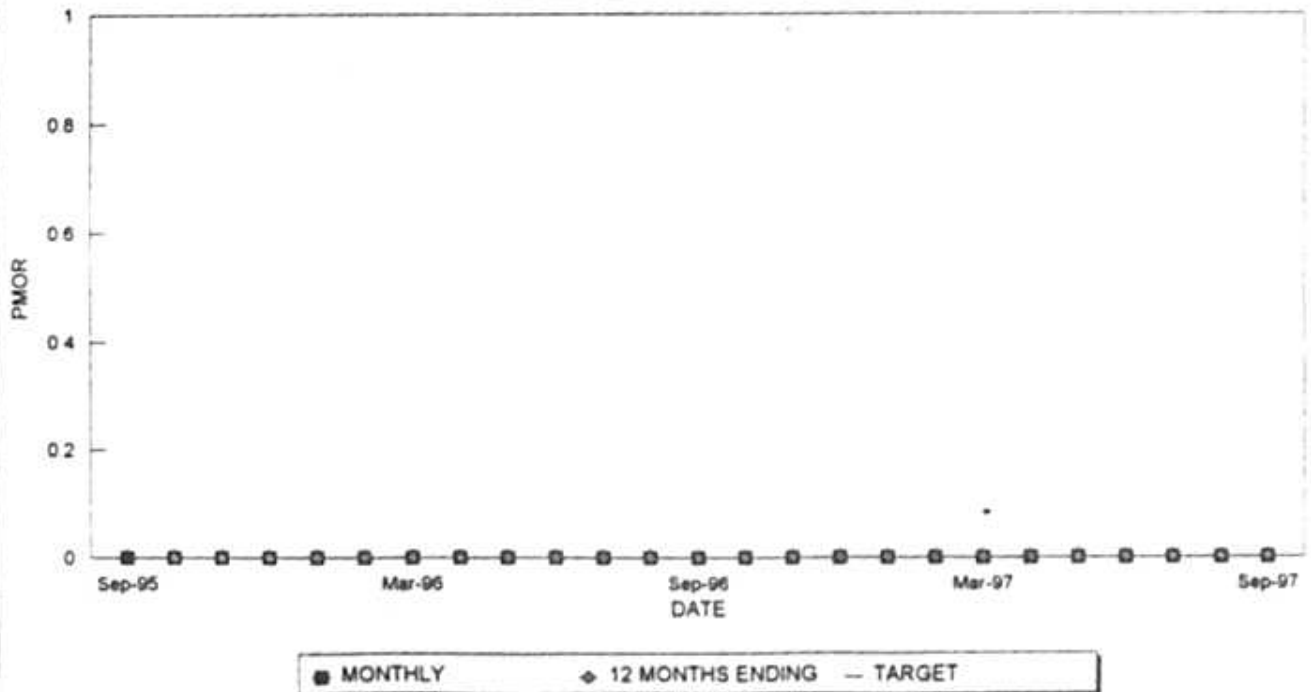
CRYSTAL RIVER UNIT 5
MAINTENANCE OUTAGE RATE



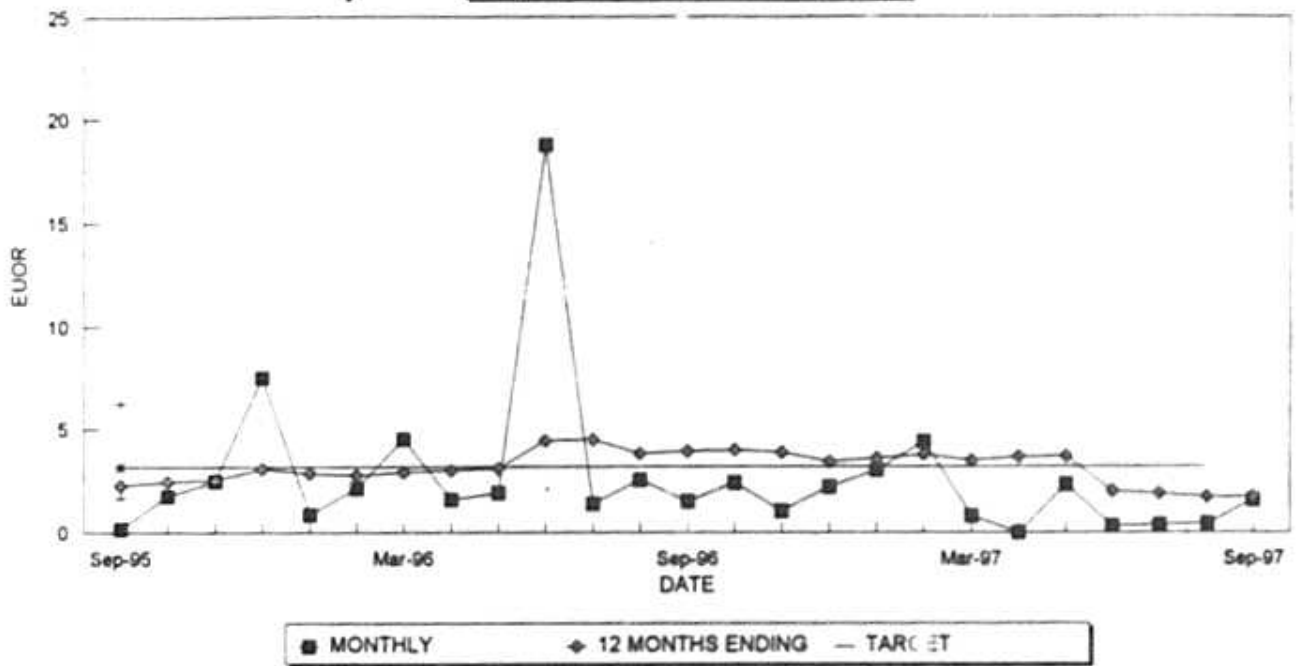
CRYSTAL RIVER UNIT 5
PARTIAL FORCED OUTAGE RATE



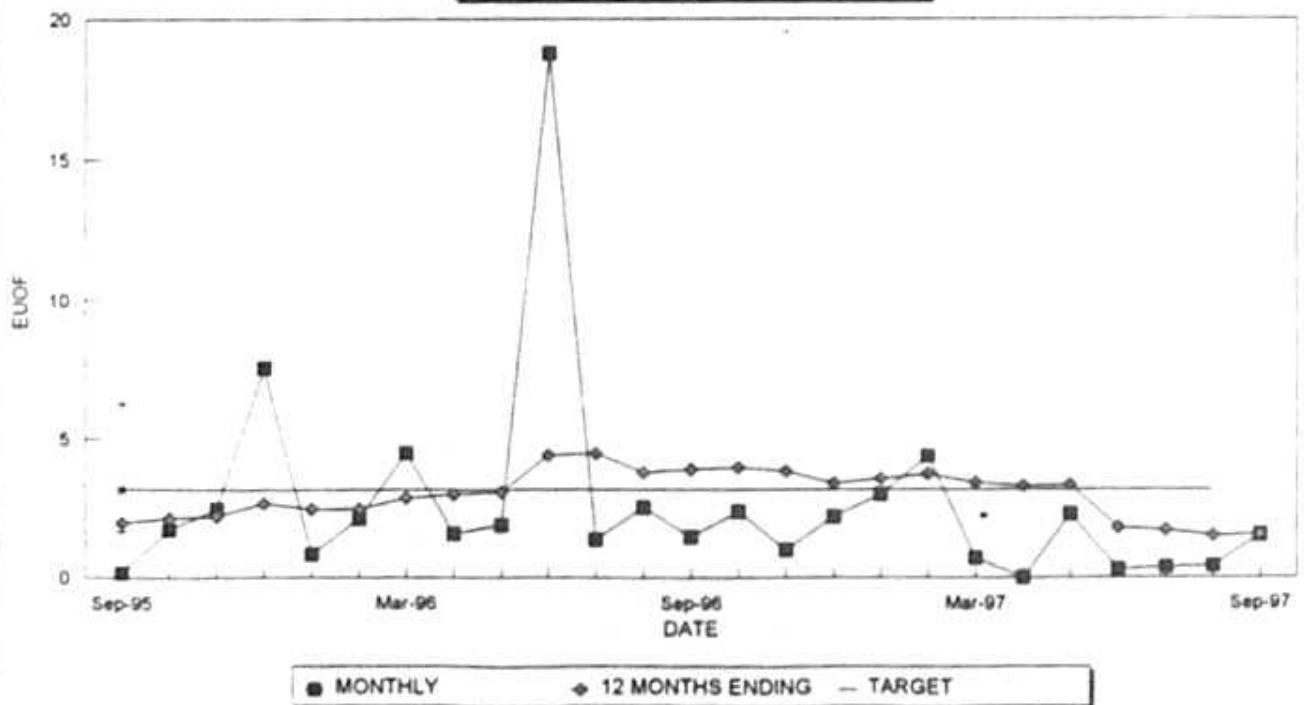
CRYSTAL RIVER UNIT 5
PARTIAL MAINTENANCE OUTAGE RATE



CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE RATE



CRYSTAL RIVER UNIT 5
EQUIVALENT UNPLANNED OUTAGE FACTOR



CRYSTAL
RIVER
UNIT 5

	Oct-84	Nov-84	Dec-84	Jan-85	Feb-85	Mar-85	Apr-85	May-85	Jun-85	Jul-85	Aug-85	Sep-85	Oct-85	Nov-85	Dec-85	Jan-86	Feb-86	Mar-86
PER HOUR	745.0	720.0	744.0	744.0	672.0	744.0	719.0	744.0	720.0	744.0	744.0	720.0	745.0	720.0	744.0	744.0	696.0	744.0
SER HOUR	745.0	720.0	744.0	744.0	407.8	0.0	599.3	729.3	709.3	744.0	678.4	720.0	745.0	720.0	702.1	744.0	659.7	718.3
RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
LH	0.0	0.0	0.0	0.0	264.1	744.0	123.7	4.7	10.7	67.6	67.6	0.0	0.0	0.0	41.9	0.0	7.3	27.7
FOH	0.0	0.0	0.0	0.0	264.1	744.0	123.7	4.7	10.7	67.6	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PFCH	0.0	85.8	95.8	89.2	0.0	0.0	0.0	7.4	22.8	22.0	26.3	2.9	35.4	125.8	18.6	9.2	18.3	10.0
URPF	0.0	78.9	110.6	198.3	38.2	0.0	0.0	0.0	0.0	0.0	11.8	1.2	12.8	17.6	14.1	44.0	282.0	201.8
EFCH	0.0	9.5	15.2	25.1	12.9	0.0	0.0	1.8	5.8	5.3	0.0	0.0	0.0	0.0	0.0	6.3	7.4	5.8
PACH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
URPA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
EMCH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
APC	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0	697.0
MONTHLY																		
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.83	1.49	0.00	9.09	0.00	0.00	0.00	0.00	0.00	1.05	3.72
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.63	0.00	0.00	0.00
PFCH	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.24	0.79	0.71	1.75	0.17	1.72	2.45	2.00	0.84	1.08	0.78
PACH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.45
EUOR	0.00	1.31	2.04	3.38	3.16	0.00	0.00	0.87	2.27	0.71	10.68	0.17	1.72	2.45	7.52	0.84	2.11	4.45
POF	0.00	0.00	0.00	0.00	28.20	100.00	17.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAJ	100.00	98.59	97.96	98.62	58.78	0.00	62.80	60.13	97.73	99.29	89.32	99.83	98.28	97.55	92.48	99.16	97.89	95.52
12 MONTH																		
FOR	1.56	1.37	1.22	1.09	1.03	1.03	1.05	1.11	1.25	0.26	1.14	1.09	1.09	1.09	1.08	1.09	1.15	1.37
MOH	0.42	0.36	0.32	0.29	0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.56	0.56	0.54	0.49
PFCH	0.91	0.98	1.08	1.32	1.42	1.42	1.43	1.42	1.01	1.01	1.18	1.17	1.34	1.45	1.44	1.19	1.08	1.05
PACH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.86	2.87	2.80	2.88	2.79	2.79	2.46	2.51	2.25	1.27	2.31	2.25	2.41	2.52	2.06	2.81	2.73	2.88
EUOR	2.86	2.87	2.80	2.88	2.81	2.81	2.14	2.19	1.96	1.11	2.01	1.96	2.10	2.20	2.08	2.45	2.46	2.84
POF	0.00	0.00	0.00	0.00	34.09	115.1	12.82	12.82	12.82	12.82	12.82	12.82	12.82	12.82	12.82	12.82	12.82	14.1
EAJ	97.14	97.73	97.40	97.32	94.09	98.10	84.94	84.89	85.12	85.97	85.07	85.12	84.96	84.88	84.42	84.83	87.66	95.75

CRYSTAL
RIVER
UNIT 5

	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
PER HOUR	719	744	720	744	744	720	745	720	744	744	672	744	719	744	720	744	744	720
SER HOUR	719	744	600.8	738.7	738.7	719.2	738.7	720.0	744.0	744.0	650.5	674.5	1.3	717.2	720.0	744.0	744.0	712.0
RSH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UM	0	0	119.2	4.3	5.3	0.8	6.3	0.0	0.0	0.0	21.5	69.5	717.7	6.8	0.0	0.0	0.0	8.0
POH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	69.5	717.7	0.0	0.0	0.0	0.0	8.0
FOH	0	0	119.2	0	4.3	0.8	6.3	0.0	0.0	0.0	21.5	69.5	717.7	0.0	0.0	0.0	0.0	8.0
MCH	0	0	0	0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PCOH	42	82.1	75.8	16.7	52.1	23.8	91.3	18.3	52.8	35.0	51.2	19.0	0.0	28.1	31.0	20.2	45.2	4.8
LPOF	186	105.6	146.3	244.7	178.9	285.7	87.0	278.0	213.2	429.8	104.9	196.3	0.0	246.8	47.7	95.1	47.7	440.9
EFOH	11.2	14.0	15.9	5.9	13.4	9.8	11.4	7.3	16.2	22.1	7.7	5.3	0.0	9.9	2.1	2.8	3.1	3.0
PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LPMH	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NPC	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697	697
MONTHLY	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
FOR	0.00	0.00	16.56	0.56	0.71	0.11	0.84	0.00	0.00	0.00	3.19	0.00	0.00	0.00	0.00	0.00	0.00	1.11
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.56	1.68	2.65	0.79	1.81	1.36	1.54	1.01	2.17	2.87	1.18	0.79	0.00	0.00	0.29	0.37	0.42	0.43
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUCR	1.56	1.88	18.77	1.37	2.51	1.47	2.37	1.01	2.17	2.87	4.34	0.79	0.00	0.00	0.29	0.37	0.42	1.53
EUCR	1.56	1.88	18.77	1.37	2.51	1.47	2.37	1.01	2.17	2.87	4.34	0.79	0.00	0.00	0.29	0.37	0.42	1.53
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.34	99.82	0.00	0.00	0.00	0.00	0.00
EAF	98.44	98.12	81.23	96.83	89.78	98.53	97.83	83.99	97.83	97.03	95.66	89.94	0.18	97.74	89.71	98.83	99.58	98.47
12 MONTH	Apr-96	May-96	Jun-96	Jul-96	Aug-96	Sep-96	Oct-96	Nov-96	Dec-96	Jan-97	Feb-97	Mar-97	Apr-97	May-97	Jun-97	Jul-97	Aug-97	Sep-97
FOR	1.35	1.30	2.54	2.59	1.87	1.88	1.95	1.95	1.95	1.85	2.11	1.81	1.97	2.06	0.56	0.51	0.44	0.53
MOR	0.48	0.48	0.49	0.49	0.49	0.49	0.49	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.17	1.31	1.45	1.45	1.46	1.56	1.54	1.42	1.44	1.63	1.64	1.64	1.85	1.80	1.40	1.36	1.23	1.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUCR	2.87	3.05	4.40	4.46	3.77	3.87	3.83	3.81	3.26	3.54	3.71	3.42	3.59	3.83	1.96	1.86	1.87	1.88
EUCR	2.87	3.05	4.40	4.46	3.77	3.87	3.83	3.81	3.26	3.54	3.71	3.42	3.59	3.83	1.78	1.70	1.52	1.52
POF	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.69	0.05	0.05	0.06	1.45	9.64	8.64	8.64	8.64	8.99	8.99
EAF	97.03	98.05	95.60	95.54	95.58	95.47	95.42	95.53	95.99	95.81	95.63	95.16	87.09	87.06	88.58	88.06	89.49	89.49