

Miami Division 5 East 25th Street JAK L 33013-3498 Tel. (305) 691-8710 Fax: (305) 691-7112 www.nui.com

NUI Corporation (NYSE: NUI)

January 9, 1998

Federal Express

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

#### Docket No. 990002-EG Re: **Conservation Cost Recovery**

Dear Ms. Bayo:

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APP

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Enclosed for filing in the above docket are 1) an original and 10 copies of City Gas Company of Florida's petition for approval of its final true-up amount and cost recovery factor; and 2) an original and 10 copies of the testimony of Carl Smith relating to the aforementioned petition.

Sincerely.

had A. Paleshi

Michael A. Palecki

Vice President of Regulatory Affairs E.P. Encl titial 000 MRER TIR NUI Companies and Affiliat **TIC Enterprises, LLC** City Gas Company of Florida NUI Capital Corp. JAN 12 3 JAN 12 8 NUI Energy NUI Energy Brokers Utility Business Services Elizabethtown Gas Valley Cities Gas Elkton Gas FESC-RECORDS/REPORTING Environmental Group - RECORDS/REPORTING Waverly Gas North Carolina Gas

			ORIGINAL
1		BEFORE THE FLORIDA PUBLIC SER	
2		PREPARED DIRECT TES	TIMONY
3		OF	
4		CARL SMITH	
5			
6	Q.	Please state your name, busines	ss address, by whom you are
7		employed, and in what capacity.	
8			
9	Α.	My name is Carl Smith and my busine	ess address is 955 East 25th Street,
10		Hialeah, Florida 33013-3498. I am er	mployed by NUI Corporation as Vice
11		President of Marketing for its regulated	businesses, comprising the Florida,
12		North Carolina, Maryland, Pennsylvan	ia, New York and New Jersey utility
13		operations of NUI Corporation.	
14			
15	Q.	Are you familiar with the energy co	onservation programs of City Gas
16		Company of Florida ("City Gas")?	
17			
18	A.	Yes, I am. City Gas is NUI Corporatio	n's Florida utility operation.
19			
20	Q.	Are you familiar with the costs that	t have been incurred and that are
21		projected to be incurred by City	Gas in implementing its energy
22		conservation programs?	
23			7.66
24	A.	Yes, I am.	9 2012-66
25			0 <b>7</b> (586)
			DOCUMENT NEWDER-DATE

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\*FPSC-RECORDS/REPORTING

00554 JAN 12 3

Q. What is the purpose of your testimony in this docket?

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1

2

3	Α.	To describe generally the expenditures made and projected to be made in
4		promoting and operating City Gas' energy conservation programs. This will
5		includes recoverable costs incurred in October and November 1997,
6		revised projections of program costs to be incurred from December 1997
7		through March 1998, and original projections of program costs to be
8		incurred from April 1998 through March 1999. This also includes a
9		calculation of the conservation adjustment factor to be applied to
10		customers' bills during the April 1998 through March 1999 period.
11		
12	Q.	Has City Gas prepared summaries of its conservation programs and
13		the costs associated with these programs?
14		
15	A.	Yes. Summaries of the Company's programs are contained in Schedule C-
16		5 of my Exhibit (CS-1). As you can see, I have only included summaries of
17		the Company's existing programs, as well as the Company's newly
18		proposed programs have not yet received final approval.
19		
20	Q.	Has City Gas prepared schedules which show the expenditures
21		associated with its energy conservation programs for the periods you
22		have mentioned?
23		
24	Α.	Yes. Schedule C-3, of Exhibit CS-1 shows actual expenses incurred for
25		the months of October and November 1996, revised projections for

1		December 1997 through March 1998, and original projections for April 1998
2		through September 1999. Original projections for the October 1998
3		through March 1999 period are shown on Schedule C-2, of Exhibit (CS-1).
4		
5	Q.	Has City Gas prepared a schedule which shows the calculation of
6		City Gas' proposed conservation adjustment factor to be applied
7		during billing periods from April 1998 through and including March
8		1999?
9		
10	Α.	Yes. Schedule C-1, of Exhibit (CS-1) shows this calculation. The
11		estimated true-up amount through September 1998 (Schedule C-3, of
12		Exhibit (CS-1)), is a \$1,195,401 underrecovery and it was added to the total
13		of the incremental costs through March 1998 (Schedule C-2, of Exhibit
14		(CS-1)). The resulting amount was then allocated by the Company's
15		projected retail revenues by rate class for the twelve-month period ending
16		March 31, 1999. As shown on Schedule C-1, the resulting conservation
17		adjustment factor is a charge of \$0.06339 per therm for the Residential rate
18		classes (RS and GL), and \$0.0171 for the Commercial rate classes (CS,
19		LCS and CTS). The charge for gaslights (GL) equates to \$1.14138 per
20		lamp.
21		
22	Q.	Does this conclude your testimony?
23		
24	Α.	Yes, it does.
25		

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Prepared Direct Testimony and Exhibits of Carl Smith has been furnished by U.S. Mail to the following parties of record, this 12th day of January, 1998:

Bob Elias, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399

Ausley Law Firm James Beasley P.O. Box 391 Tallahassee, FL 32302

Florida Industrial Power Users Group c/o McWhirter Law Firm Vicki Kaufman 117 S. Gadsden St. Tallahassee, FL 32301

Gulf Power Company Ms. Susan D. Cranmer P.O. Box 13470 Pensacola, FL 32591-3470

Messer Law Firm Norman Horton, Jr. P.O. Box 1876 Tallahassee, FL 32302

Sebring Gas Company 3515 Highway 27 South Sebring, FL 33870-5452

Mr. Stuart L. Shoaf P. O. Box 549 Port St. Joe, FL 32457-0549 John Roger Howe c/o The Florida Legislatura Office of the Public Counsel 111 West Madison Street, Ste 812 Tallahassee, FL 32399

Beggs & Lane Law Firm Jeffery Stone P.O. Box12950 Pensacola, FL 32576-2950

Gatlin, Schiefelbein & Cowdery B. Kenneth Gatlin 3301 Thomasville Road, Ste #300 Tallahassee, FL 32312

Landers Law Firm Scheffel Wright P.O. Box 271 Tallahassee, FL 32302

Steel Law Firm Charles A. Guyton 215 South Monroe Street Suite 601 Tallahassee, FL 32301

Mr. J. Peter Martin 101 N. W. 202 Terrace P. O. Box 96000-J Miami, FL 33269-0078

APeler

Michael A. Palecki **NUI CORPORATION - SOUTHERN DIVISION** Vice President of Regulatory Affairs 955 East 25<sup>th</sup> Street Hialeah, FL 33013-3498 305) 691-8710

ADJUSTMENT FACTORS 0.06339 0.01711 ECCH A DIVISION OF MUI CORPORATION CITY GAS COMPANY OF FLORIDA 1.00376 \$ 1.00376 EXPANSION CENTS PER THERM 7.8638% \$ 0.06316 7.9638% \$ 0.01705 980002-EG ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION OCTOBER 1996 THROUGH SEPTEMBER 1997 OCTOBER 1997 THROUGH SEPTEMBER 1998 \* SURCHARGE DOCKET NO. EXHIBIT NO. COMPANY OCTOBER 1998 THROUGH MARCH 1939 APRIL 1998 THROUGH MARCH 1999 ESTIMATED 1.051,215 21,600,842 17,336,497 10,011,769 117,348,266 11,364,227 60,194 53,313,660 11,032,406 110,525,207 111,557,613 1 908,864 1,111,409 74,914,502 18,368,903 1 20,536,976 1 28,905,879 1 2,273,091 APRIL 1998 THROUGH MARCH 1999 TOTAL COLLECTION PERIOD FOR PRIOR TRUE-UP: ENERGY ACTUAL/ESTIMATED PEROD: CUSTOMER CHARGE REVENUES \$ 1,077,690 \$ 1,195,401 100'5223 FINAL TRUE-UP PERIOD: PROJECTED PERIOD: SALES BRLIS COMMERCIAL (CS. ED. LCS. CTS & SCTS) TRUE-UP (SCHEDULE C-3, PAGE 4 OF 5) 1. INCREMENTAL COSTS (SCHEDULE C-2) RESIDENTIAL (RS, ED & GL) RATE SCHEDULE C-1 TOTAL TOTAL e N

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SCH	EDULE C-2						EX	HIBIT NO.						
PAG	E 1 OF 3						co	MPANY:			1000	ANY OF FI	10.00	3.663.5 com
											OF	NUI CORPO	DRA	TION)
							DO	CKET NO		0002-EG				
				2					(C:	S-1)				
						COSTS BY B THROUG				IONTH				
		01111	12 1 21110	 oroberr										
	PROGRAM NAME		ONTH	 NO. 2	1	MONTH NO. 3		NO. 4	1	NO. 5	1	NO. 6		TOTAL
1.	RESIDENTIAL BUILDER	\$	64,828	\$ 64,828	\$	64,828	\$	64,828	\$	64,828	\$	64,831	\$	388,97
2.	MULTI-FAMILY RESIDENTIAL BLDR							5.55						
3.	APPLIANCE REPLACEMENT		57,466	57,466		57,466		57,466		57,466		57,470		344,80
4.	DEALER PROGRAM		-											
5.	GAS APPLIANCES IN SCHOOLS		2,088	2,088		2,088		2,088		2,088		2,088		12,53
6.	RES PROPANE CONVERSION		8,308	8,308		8,308		8,308		8,308		8,308		49,85
7.	RES WATER HEATER RETENTION		18,71F	18,715		18,715		18,715		18,715		18,715		112,29
8.	RES CUT AND CAP ALTERNATIVE		8,115	8,115		8,115		8,115		8,115		8,115		48,69
9.	COMM/IND CONVERSION		20,092	20,092		20,092		20,092		20,092		20,092		120,55
10.	COMM/IND ALTERNATIVE TECH.											•		
	Common Costs		<u>·</u>	 <u>·</u>	-	<u> </u>	-	<u> </u>	-	<u>·</u>	-			
TOT	TAL ALL PROGRAMS	_1	79,612	179,612		179,612		179,612		179,612		179,618	8	1,077,67
LES	S: AMOUNT IN RATE BASE		<u></u>	 <u>·</u>	-	<u> </u>	-	<u> </u>		<u> </u>	2	<u>.</u>	_	
	OVERABLE CONSERVATION													

	IEDULE C-2						1000	HIBIT NO.			-			
PAG	GE 1 OF 3						CO	MPANY:		1 C		NUI CORPO		572 CO. 8
							DO	CKET NO						
								ione: no		S-1)				
		ED CONSER OR THE PER								IONTH				
	PROGRAM NAME	MONTH NO. 1		MONTH NO. 2		MONTH NO. 3		MONTH NO. 4	1	MONTH NO. 5	h	MONTH NO. 6		TOTAL
1.	RESIDENTIAL BUILDER	\$ 64,82	3 \$	64,828	\$	64,828	\$	64,828	\$	64,828	\$	64,831	\$	388,97
2.	MULTI-FAMILY RESIDENTIAL BLDR			•		100								
3.	APPLIANCE REPLACEMENT	57,46	5	57,466		57,466		57,466		57,466		57,470		344,80
4.	DEALER PROGRAM													
5.	GAS APPLIANCES IN SCHOOLS	2,08	3	2,088		2,088		2,088		2,088		2,088		12,53
6.	RES PROPANE CONVERSION	8,30	в	8,308		8,308		8,308		8,308		8,308		49,85
7.	RES WATER HEATER RETENTION	18,71	5	18,715		18,715		18,715		18,715		18,715		112,29
8.	RES CUT AND CAP ALTERNATIVE	8,11	5	8,115		8,115		8,115		8,115		8,115		48,69
9.	COMM/IND CONVERSION	20,09	2	20,092		20,092		20,092		20,092		20,092		120,55
0.	COMM/IND ALTERNATIVE TECH.											•		
	Common Costs			<u> </u>	-	<u> </u>	-	<u> </u>	-	<u>.</u>	-	<u> </u>		
то	TAL ALL PROGRAMS	179,61	2	179,612		179,612		179,612		179,612		179,618	1	,077,6
LES	S: AMOUNT IN RATE BASE			<u> </u>		:	-	<u> </u>	_	<u>·</u>			_	
	COVERABLE CONSERVATION PENSES	\$ 179,61	2 \$	179,612	\$	179,612	\$	179,612	\$	179,612	\$	179,618	\$ 1	,077,67

SCHEDULE C-2	EXHIBIT NO.
PAGE 2 OF 3	COMPANY: CITY GAS COMPANY OF FLORIDA
	(A DIVISION OF NUI CORPORATION)
	DOCKET NO. 980002-EG
	(CS-1)

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# PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY FOR THE PERIOD OCTOBER 1998 THROUGH MARCH 1999

	PROGRAM NAME		PITAL STMENT		SENEFITS		UPPLIES	AD	VERTISING	IN	CENTIVES		ERVICES	1	EHICLE	0	THER	_	TOTAL
1.	RESIDENTIAL BUILDER	5		\$	75,393			\$	6,300	\$	301,085	\$		\$	6,193	\$		\$	388,971
2.	MULTI-FAMILY RESIDENTIAL BLDR												1.0				×.		
3.	APPLIANCE REPLACEMENT				97,752		250		50,967		184,530		1.0		11,301		*		344,800
4.	DEALER PROGRAM														14				
5.	GAS APPLIANCES IN SCHOOLS				11,998		350								183				12,531
6.	RES PROPANE CONVERSION				9,826				26,276		13,750				8				49,852
7.	RES WATER HEATER RETENTION								39,166		73,125								112,291
8.	RES CUT AND CAP ALTERNATIVE				14,740				6,953		27,000		1.5						48,692
9.	COMM/IND CONVERSION				25,596				75,834		19,125								120,555
10.	COMM/IND ALTERNATIVE TECH.																		
	Common Costs		<u>·</u>	-	<u>·</u>	-		-	<u> </u>	-	•	_		-		-		_	
TOT	AL ALL PROGRAMS				235,304		600		205,495		618,615				17,676		÷	Ĩ	1,077,690
LESS	AMOUNT IN RATE BASE	_	<u>·</u>	_		_	<u> </u>		<u> </u>	-		_		_		_		_	
	OVERABLE CONSERVATION	8			235,304	5	600	8	205,495	5	618,615	1		5	17,676	5		5	1,077,690

SCHEDULE C-2 PAGE 3 OF 3				EXHIBIT NO. COMPANY:		MPANY OF FLORID		
				DOCKET NO.	(A DIVISION ( 980002-EG (CS-1)	OF NUI CORPORATIO	ON	
				ENTS, DEPRECIATION A				
BEGINNING OF PERIOD CUMULA LESS: ACCUMULATED DEPRECH			<u>.</u>					
NET INVESTMENT	MONTH			NTH MONTH	MONTH NO. 5	MONTH NO. 6		OTAL
DESCRIPTION				. 3 NO. 4	- NU.5			/IAL
INVESTMENT	•	- *	- *					
DEPRECIATION BASE		•	·		•		-	
DEPRECIATION EXPENSE								
CUMULATIVE INVEST.						·		
LESS: ACCUM. DEPR		·	· · ·	<u> </u>	t come			
NET INVESTMENT	•	<u> </u>	<u> </u>	!	<u>· •</u>	<u> </u>	<u> </u>	
AVERAGE INVESTMENT	•			- 0			- 5	
RETURN ON AVG INVEST	(#)	1	2		×	э.	28	
RETURN REQUIREMENTS		:		<u> </u>	<u></u>		<u> </u>	
		2.4			2.4			

22 -

IDHENIC3 MARTOFS							COMPANY COMPANY DOCKET NO	CITY GAS ( IA DIVISION HECCOL EG	CITY GAS COMPANY OF FLORIDA IA DVISION OF MUI CORPORATION 180002-65	WY OF FL	MUTON
	7	CONSERVATION THE MENU	CONSERVATION PROGRAM COSTS BY COST CATEGORY FOM THE PERIOD OCTOBER 1937 THROUGH SETTAMERN 1998 TWO MONTHS ACTUAL AND TIN MONTHS ESTTAVITED	1 COSTS 1	IT COST	CATEGORY PTEMBER 11 ESTRAATED		5			
	CUNTAL	STITUTE A	SUPPLIES A	ADVENTISAND		MONTWER	OUTSICK SERVICES	VPHCLE		OTHER	TOTAL
<ul> <li>MERGINAL MALDER</li> <li>A. ACTUAL O ANDRES</li> <li>A. BUTMARTID (19 ANDRES</li> <li>C. 1975A.</li> </ul>		10.11		.]]	10075	201720 ·		.1]		11	FLER .
<ol> <li>MALTHAMMAT RECONTING RUTH</li> <li>A ACTUAL OF HUMAN</li> <li>TOTAL</li> </ol>				. ]	-1-			. ]	-  -	11	
<ol> <li>APPLACE REPLACEMENT</li> <li>APPLACE REPLACEMENT</li> <li>APPLACED 110</li> <li>APPLACED 110</li> </ol>		HALAY .	85	-   -	1 100 101	DALAN DALAN		-   -			HLU .
<ul> <li>Date (in motioned</li> <li>A mitter (in motioned</li> <li>A mitter (in memory</li> <li>C mitter (in memory</li> <li>C mitter</li> </ul>				. ]	-	9471		. .	.  _  28[3]	11	1111
L DAS APPLUNCES IN IDORULE A ACTUAL IS MADA A RETRATED FOR MADA C TOTAL		SWI .	E E	. ]	-11			- -	 इस्रम्	11	10.63
<ul> <li>All PROPAGE CONVERCEN</li> <li>A ACTUAL (2 member)</li> <li>A STRAFTID (10 member)</li> <li>C TOTAL</li> </ul>		1441		. ]	MAR.	1442		- 1-1	- 1-1		M.N.
<ol> <li>MEI MATTER MEATURE METERIK</li> <li>A ACTUAL (3 member)</li> <li>A BETMANTED (15 member)</li> <li>C 1011AL</li> </ol>				.   ]	- 11	turn .		-  -	-11		100°CL
<ol> <li>NEL CUT AND CAN ALTERATING</li> <li>A ACTUAL 13 NUMBER</li> <li>A STRAATID 10 NUMBER</li> <li>C TOTAL</li> </ol>		MUTI .		_   _	11	11,600		-  _	- 1-1	11	M.R.
<ul> <li>COMMAND CONVERSION</li> <li>ACTUAL 01 Inverse</li> <li>ESTEMATED 110 Inverse</li> <li>TOTAL</li> </ul>		an		.  _	TAN RAD	1111		-  _	- 11		140,047
<ol> <li>COMMEND ALTERATING TICK</li> <li>ACTUAL G INNERS</li> <li>ETTIMATED (10 INNERS)</li> <li>ETTIMATED (10 INNERS)</li> </ol>				. ]	-11			.   .	-  -		
Cammers Cents A ACTUAL (3 monore) ESTMAATO (10 monore) C TOTAL				. ]	11			-  -	-  -		
TOTAL PROGRAM COSTS LESS SAAR ANT RECOVERY NET PROGRAM COSTS		. 4111	007's -	.  .	MLOIL	With 1		]]			

CITY GAS COMPANY OF FLORIDA (A DIVISION OF MUI CORPORATION) 980002-EG (CS-1) TOTAL • MONTH NO. 12 -MONTH NO. 11  $\mathbf{i}$ 14 -MONTH NO. 10 . Q, DOCKET NO. ... -EXHIBIT NO COMPANY: MONTH NO. 9 1 . . • -MONTH NO. 8 . 21 CONSERVATION PROGRAM COSTS - CAPITAL INVESTMENT ANALYSIS BY MONTH FOR THE PERIOD OCTOBER 1997 THROUGH SEPTEMBER 1998 ... -• MONTH NO. 7 • --MONTH NO. 6 . 1 -MONTH NO. 5 1 . -MONTH NO.4 , 21 Ċ, -MONTH NO.3 •1 . -MONTH NO. 2 . •1 , -•1 MONTH NO. 1 . BEGINNING OF PENDO CUMULATIVE INVESTMENT: LESS: ACCUMULATED DEPRECIVITION: RETURN ON AVG INVEST RETURN REQUIREMENTS DEPRECIATION EXPENSE TOTAL DEPR & RETURN AVERAGE INVESTMENT CUMULATIVE INVEST. LESS: ACCUM. DEPR DEPRECIATION BASE NET INVESTMENT NET INVESTMENT SCHEDULE C-3 PAGE 2 OF 5 DESCRIPTION INVESTMENT

SCHEDULE C-3 PAGE 3 OF 5										CITY GAS C	OMPANY OF OF NUI COR		
			FOR T	HE PERIOD O	CTOBER 199	7 THROUGH	ISES BY MON SEPTEMBER IS ESTIMATE	998					
DESCRIPTION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RESIDENTIAL BUILDER	1 54,427	1 39,940	\$ 68,500	• 70,375	66,650	\$ 67,300	68,350	1 68,425	\$ 69,950	\$ 68,950	\$ 67,225	\$ 67,850	\$ 777,94
2. MULTI-FAMILY RESIDENTIAL BLUR	•									2	24	-	
3. APPLIANCE REPLACEMENT	31,154	26,070	62,100	63,475	61,950	62,100	66,150	63,525	62,650	63,150	62,425	64,850	689,59
4. DEALER PROGRAM	3,523	3,609	5,800	8,575	5,550		843			2	- 24		27.05
5. GAS APPLIANCES IN SCHOOLS	2,139	2,297	2,125	1,900	2,075	2,225	2,175	2,050	2,075	1,775	1,950	2.275	25.06
6. RES PROPANE CONVERSION	•				•	8,309	8,309	8,309	8,309	8,309	8,309	8,309	58,10
7. RES WATER HEATER RETENTION						18,715	18,715	18,715	18,715	18,715	18,715	18,715	131,00
8 RES CUT AND CAP ALTERNATIVE				•	•	8,115	8,115	8,115	8,115	8,115	8,115	8,115	56,80
9. COMM/IND CONVERSION	S.					20,092	20,092	20,092	20,092	20,092	20,092	20,092	140,64
10. COMM/IND ALTERNATIVE TECH.				•	•		•			÷		+	
Common Costs									1.0				
TOTAL ALL PROGRAMS	91,243	71,916	138,525	144,325	136,225	186,857	191,907	189,232	189,907	189,107	186,832	190,207	1,906,27
LESS: AMOUNT IN RATE BASE	<u> </u>	<u> </u>	<u> </u>			<u> </u>		<u> </u>		<u> </u>	<u> </u>	<u> </u>	
NET RECOVERABLE	\$ 91,243	\$ 71,916	\$ 138,525	8 144,325	136,225	186,857	4 191,907	\$ 189,232	189,907	\$ 189,107	186,832	\$ 190,207	\$ 1,906,27

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PAGE 5 OF 5		INTEREST PROVISION	1. BEGINNING TRUE-UP	2. ENDING TRUE-UP DEFORE INTEREST	3. TOTAL BEGINNING &	4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	5. INTEREST RATE FIRST DAY OF REPORTING MONTH	6. INTER. RATE - FIRST DAY SUBSECUENT MONTH	7. TOTAL ISUM UNES 5 & 61	8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	9. MONTHLY AVG INTEREST RATE	10 INTEREST PROVISION
			•	1			ē	AST NT		AATE DNJ		NORSI
		NO 1	1062.260	(85,846)	1961,1811	190,568	1005.2	\$ 300%	10.600%	\$ 300%	12110	(400)
		MONTH NO. 2	186.246	(108,842)	(195,089)	615'(6) 1	1000.8	V 600 V	10 900	5.450%	0.454%	1 (113)
		MONTH NO. 3	1 (35,290) 1 (86,246) 1 (109,285) 1 (66,252) 1 (54,096) 1 (34,736) 1 40,965 1 232,511 1 424,275 1 516,607 1 906,034 11,000,080	(65,843)	(176,129)	1 (87,564)	\$1000	N 900 N	11.200%	\$.600%	0.467%	(602)
	CALCULAT OCTON TWO MONT	MONTH A NO. 4	166.252)	(53,617)	1120.070	(\$00'09)	8.000 B	\$ 600 ×	11.200%	5.600%	0.467%	1280
	CALCULATION OF TRUE UP AND INTEREST PROVISION OCTOBER 1997 THROUGH SEPTEMBER 1998 TWO MONTHS ACTUAL AND TEN MONTHS ESTIMATED	MONTH NO.5	154,0985	(34,529)	(929,928)	([["	\$.600%	1.600%	11 200%	1.600%	0.467%	102)
	P AND INTERENDED TEN MONT	MONTH NO.6	134,736	40,951	6,215	1 3,106	8.000%	8.600 N	11.200%	5,600%	0.467%	1 15
	ST PROVISION BER 1998 HS ESTIMATED	NONTH T	40.965	232,672	123,672	119,961 1	\$.800%	1.000	11.200%	5.600%	0.467%	629 1
COMPANY DOCKET NO		NONTH NO.8	115722 4	422,743	656,254	121,826 4	5.600%	1001	11 200%	\$ 600%	0.467%	1,532
		MONTH NO. 9	1 424,275	614,182	1,038,457	1 519,228	N009 S	1000 5	11.200%	3.600%	0.407%	1 2,425
CITY GAS COMPANY OF FLORIDA (A DIVISION OF NUI CORPORATION) 980002-EG (CS-1)		MONTH NO 10	9 616,607	611,808	1,422,320	111,160	\$ 600%	\$ 600	11.200%	\$ 600%	C.467%	125,5 4
FINIT CORPORE		MONTH NO 11	1 809.034	\$95,666	1,804,900	1 902,450	5.600%	1009 V	11.2004	\$ 600%	0.467%	1 4,214
MIDA A TION		MONTH NO.12	1,000,080	1,190,287	2,190,367	1,095,183	\$ 600%	1 600%	11 200%	\$.600%	0.467%	\$ 5,115
		TOTAL										15,522

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# CITY GAS COMPANY OF FLORIDA

### Schedule C-5 PROGRAM PROGRESS REPORT

### NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energyefficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

### PROGRAM ALLOWANCES:

Furnace	\$250
Water Heater	225
Range	100
Dryer	100

### **REPORTING PERIOD: October 1997 through November 1997**

#### APPLIANCES INSTALLED:

The Company connected 184 gas appliances during the period.

### CITY GAS COMPANY OF FLORIDA

## Schedule C-5 PROGRAM PROGRESS REPORT

# NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

# **PROGRAM ALLOWANCES:**

Per	dwelling unit		\$300
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REPORTING PERIOD: October 1997 through November 1997

#### APPLIANCES INSTALLED:

There was no activity in this program during the October 1997 through November 1997 period.

## CITY GAS COMPANY OF FLORIDA

## Schedule C-5 PROGRAM PROGRESS REPORT

### NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

#### PROGRAM ALLOWANCES:

Furnace	\$550
Water Heater	400
Range	100
Dryer	100

# REPORTING PERIOD: October 1997 through November 1997

#### APPLIANCES INSTALLED:

The Company connected 62 gas appliances during the period.

## CITY GAS COMPANY OF FLORIDA

# Schedule C-5 PROGRAM PROGRESS REPORT

### NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

# PROGRAM ALLOWANCES:

Furnace	\$30
Water Heater	30
Range	15
Dryer	15

**REPORTING PERIOD: October 1997 through November 1997** 

### APPLIANCES INSTALLED:

The Company connected 44 gas appliances during the period.

# CITY GAS COMPANY OF FLORIDA

# Schedule C-5 PROGRAM PROGRESS REPORT

### NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

**REPORTING PERIOD: October 1997 through November 1997** 

### PROGRAM SUMMARY:

Program costs for the period were \$4,436.

## CITY GAS COMPANY OF FLORIDA

# Schedule C-5 PROGRAM PROGRESS REPORT

NAME:

ENERGY CONSERVATION COMMON COSTS

REPORTING PERIOD: October 1997 through November 1997

There was no activity in common costs during the period.