

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 W. EDWARD ELLIOTT

ORIGINAL

5
6 Q. Please state your name and business address.

7
8 A. My name is W. Edward Elliott. My business address is 702
9 N. Franklin Street, Tampa, Florida 33601.

10
11 Q. By whom are you employed and in what capacity?

12
13 A. I am Manager of Gas Accounting for Peoples Gas System.
14 ("Peoples").

15
16 Q. Please summarize your educational background and
17 professional qualifications.

18
19 A. I graduated from the University of South Florida in 1972
20 with the degree of Bachelor of Arts in Accounting. I have
21 over 9 years of experience in the utility field.

22
23 Q. What are your primary responsibilities in your present
24 position with Peoples?

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FPSC-RECORDS/REPORTING

1 A. As Manager of Gas Accounting, I am responsible for
2 recording the Company's costs for natural gas and upstream
3 pipeline capacity and preparing filings associated with the
4 recovery of these costs through the Purchased Gas
5 Adjustment ("PGA").
6
7 Q. Have you previously testified in regulatory proceedings?
8
9 A. Yes. I have submitted testimony on several occasions
10 supporting Peoples' Purchased Gas Adjustment.
11
12 Q. What is the purpose of your testimony in this docket?
13
14 A. The purpose of my testimony is to describe generally the
15 components of Peoples' cost of purchased gas and upstream
16 pipeline capacity. In my testimony, I also explain how
17 Peoples' projected weighted average cost of gas ("WACOG")
18 for the April 1998 through March 1999 period was determined
19 and the resulting requested maximum PGA ("Cap").
20
21 Q. Please summarize your testimony.
22
23 A. I will address the following areas:
24 1. How Peoples will obtain its gas supplies during the
25 projected period.

- 1 2. Estimates and adjustments used to determine the amount
2 of gas to be purchased from Peoples' various available
3 sources of supply during the projected period.
- 4 3. Projections and assumptions used to estimate the
5 purchase price to be paid by Peoples for such gas
6 supplies.
- 7 4. The components and assumptions used to develop
8 Schedules E-3 (A) through (G) of Composite Exhibit EE-
9 3.
- 10 5. The components and assumptions used to develop
11 Schedule E-1 of Composite Exhibit EE-3, including how
12 Peoples' projected WACOG was determined. The
13 projected WACOG is applicable to all customers served
14 by Peoples Gas System, including those customers who
15 were previously served by the former West Florida
16 Natural Gas Company.
- 17
- 18 **Q.** Have you prepared or caused to be prepared certain
19 schedules for use in this proceeding?
20
- 21 **A.** Yes. Composite Exhibit EE-3 was prepared by me or under my
22 supervision.
23
- 24 **Q.** Please describe how Peoples will obtain its gas supplies
25 during the projected period of April 1998 through March

1 1999.

2

3 **A.** All natural gas delivered through Peoples' distribution
4 system is received through two interstate pipelines. Gas
5 is delivered by Florida Gas Transmission Company ("FGT")
6 and, in Peoples' Jacksonville Division, also by South
7 Georgia Natural Gas Company ("South Georgia").

8

9 **Q.** In general, how does Peoples determine its sources of
10 supply?

11

12 **A.** Peoples evaluates, selects and utilizes sources of natural
13 gas supply on the basis of its "best value" gas acquisition
14 strategy. For a source of supply to be identified as a
15 "best value," it must offer the best combination of price,
16 reliability of supply and dependable operations, consistent
17 with Peoples' obligation as a public utility to provide
18 safe, adequate and efficient service to the general public.
19 Through a competitive bidding process, Peoples has
20 developed, and is continuing to enhance, a portfolio of
21 supply sources which reflect a balance between cost,
22 reliability and operational flexibility. Peoples obtains
23 its gas entirely as third party supplies which include both
24 firm and interruptible purchases, various pricing
25 mechanisms, and various purchase periods, including spot,

1 short term and long term arrangements.

2

3 Q. Could Peoples purchase all third party supplies in advance
4 for a long term at the lowest available fixed price in
5 order to provide increased stability to its cost of gas?

6

7 A. No. Peoples' quantity requirements for system supply gas
8 at its gate stations vary significantly from year to year,
9 season to season, month to month, and, in particular, from
10 day to day. Often, the demand for gas on the Peoples
11 system can vary dramatically within a month from the lowest
12 to the highest requirement of its customers. In addition,
13 Peoples transports more than 60% of its throughput of gas
14 for end-user customers who purchase their own supplies
15 directly from producers and marketers. Peoples, therefore,
16 receives large quantities of customer-owned gas at its city
17 gate stations on a relatively uniform basis from day to day
18 within a month. The actual takes of gas out of the Peoples
19 system by those same transporting customers can, and do,
20 vary significantly from day to day. Since a significant
21 portion of the total throughput volumes is received by
22 Peoples at a uniform daily rate, Peoples is forced to
23 increase or decrease the purchases of its own system supply
24 volumes by significant increments in order to maintain a
25 balance between receipts and deliveries of gas each day.

1 As a consequence, Peoples must buy a significant portion of
2 its total system requirements under swing contract
3 arrangements, and meet extreme variations in delivered
4 volumes by relying on swing gas, peaking gas, pipeline
5 balancing charge volumes, pipeline penalty charge volumes
6 and pipeline no notice service at the prevailing rates for
7 such services.

8
9 Q. How did Peoples estimate the amount of gas to be purchased
10 from various sources during the projected period of April
11 1998 through March 1999?

12
13 A. People's projected amount of gas to be purchased is based
14 upon the total actual throughput of therms delivered to
15 customers during a "base period", including both sales of
16 Peoples' system supply and transportation deliveries of
17 third party gas purchased by end-users of Peoples. Total
18 throughput was then reduced by all volumes purchased or
19 transported for major electric power generation, since such
20 usage is expected to be delivered entirely as
21 transportation volumes during the projection period. Then,
22 the throughput was adjusted for anticipated customer growth
23 and normal weather.

24
25 Q. What adjustments were made to the remaining actual system

1 throughput volumes?
2

3 A. Peoples anticipates additional end-users will be converted
4 from sales to transportation service during the projection
5 period. The total remaining actual system throughput was
6 decreased to allow for such conversions to transportation.
7 The resulting remaining amount, therefore, is the adjusted
8 projected period throughput.
9

10 Q. What other adjustments were made?
11

12 A. Based on the amount of firm transportation capacity
13 expected to be used by end-users, total estimated end-user
14 transportation volumes (other than for major electric
15 generation) for the projection period were deducted from
16 the adjusted projected throughput. The remaining amount
17 represents the total estimated amount of system supply
18 volumes to be purchased by Peoples from third party sources
19 for transportation through FGT and SGNG. Separate
20 estimates, based on available transportation capacity, were
21 made for the following categories of purchases by Peoples:
22 1. Third party transportation volumes purchased for
23 direct delivery at the South Georgia gate station near
24 Jacksonville.
25 2. Third party transportation volumes purchased at

- 1 various FGT receipt points and transported to Peoples'
2 gate stations via firm FTS-1 and FTS-2 transportation
3 service.
- 4 3. No Notice Transportation Service (NNTS), FGT Balancing
5 Charge volumes and FGT Operational Flow Order Penalty
6 Charge Volumes will be utilized on FGT Alert Days and
7 Operational Flow Order Days, if necessary, when
8 Peoples is required by FGT to keep actual deliveries
9 within scheduled deliveries (within tariff tolerance
10 levels).
- 11
- 12 Q. How were the No Notice Transportation Service (NNTS), FGT
13 Balancing Charge volumes and FGT Penalty Charge volumes --
14 item 5 above -- determined?
- 15
- 16 A. Peoples must purchase its allocated quantity of NNTS
17 whether or not the service is actually used. FGT Balancing
18 Charge volumes may be purchased on as many as 10 days per
19 month during the projected period.
- 20
- 21 Q. Does Peoples expect to utilize all of its available firm
22 transportation capacity during the projection period?
- 23
- 24 A. That depends on the amount of gas purchased or transported
25 for electric power generation and the level of market

1 demand for firm transportation capacity in the pipeline
2 capacity release market.

3

4 Q. How did you estimate the purchase price to be paid by
5 Peoples for each of its available sources of supply?

6

7 A. The estimating procedures used for each category of
8 purchases by Peoples are as follows:

9 1. Third party direct transportation volumes were
10 estimated based on an evaluation of published prices
11 for the last several years for spot gas delivered to
12 the FGT and Southern Natural Gas Company ("SONAT")
13 systems and futures market prices for the projection
14 period of April 1998 through March 1999. These prices
15 were then adjusted to reflect the potential for
16 unexpected increases in natural gas prices in the
17 projection period.

18 2. NNTS, FGT Balancing Charge and FGT Penalty Charge
19 volumes purchased from FGT were estimated based on
20 FGT's most current rates on file with the FERC and
21 reasonable expectations for the possible cost of gas
22 utilized by FGT as provided for in the recently
23 effective Balancing Tools Settlement.

24

25 Q. Referring to Schedules E-3 (A) through (G) of Composite

1 Exhibit EE-3, please explain the components of these
2 schedules and the assumptions which were made in developing
3 the Company's projections.
4

5 A. Schedule E-3 (G) is a compilation of the monthly data which
6 appear on Schedules E-3 (A) through (F) for the
7 corresponding months of April 1998 through March 1999.
8

9 In Schedules E-3 (A) through (F), Column (A) indicates the
10 applicable month for all data on the page.
11

12 In Column (B), "FGT" indicates that the volumes are to be
13 purchased from third party suppliers for delivery via FGT
14 transportation. "MARKETER" indicates that the volumes are
15 to be purchased from a third party supplier for delivery
16 via SONAT and South Georgia Natural Gas ("South Georgia").
17 "THIRD PARTY" indicates that the volumes are to be
18 purchased directly from various third party suppliers for
19 delivery into FGT or SONAT.
20

21 In Column (C), "PGS" means the purchase will be for
22 Peoples' system supply and will become part of Peoples'
23 total WACOG. None of the costs of gas or transportation
24 for end-use purchases by end-use customers of Peoples are
25 included in Peoples' WACOG.

1
2 In Column (D), purchases of pipeline transportation
3 services from FGT under Rate Schedule FTS-1 and FTS-2 are
4 split into two components, commodity (or "usage") and
5 demand (or "reservation"). Both Peoples and end-users pay
6 the usage charge based on the actual amount of gas
7 transported. The FTS-1 and FTS-2 commodity costs shown
8 include all related transportation charges including usage,
9 fuel, ACA and Gas Research Institute ("GRI") charges. The
10 FTS-1 and FTS-2 demand component is a fixed charge based on
11 the maximum daily quantity of FTS-1 and FTS-2 firm
12 transportation capacity reserved. End-users reimburse
13 Peoples or directly pay FGT for all FTS-1 reservation
14 charges associated with the transportation capacity which
15 Peoples reserves and uses on their behalf. Similarly, the
16 transportation rates of SONAT and South Georgia also
17 consist of two components, a usage charge and a reservation
18 charge.

19
20 Also in Column (D), "NO NOTICE TRANSPORTATION SERVICE" (or
21 "NNTS") means FGT's no notice service provided to Peoples
22 on a fixed charge basis for use when Peoples' actual use
23 exceeds scheduled quantities. "SWING SERVICE" means the
24 demand and commodity component of the cost of third party
25 supplies purchased to meet Peoples "swing" requirements for

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supply which fluctuate on a day-to-day basis. "COMMODITY" means third party purchases of gas transported on FGT, SONAT or South Georgia, and does not include any purchases of sales volumes from FGT.

Column (E) shows the monthly quantity in therms of gas purchased by Peoples for each category of system supply.

Column (F) shows the gas purchased by end-users for transportation.

Column (G) is the total of Columns (E) and (F) in each row.

Columns (H), (I), (J) and (K) show the corresponding third party supplier commodity costs, pipeline transportation commodity costs, pipeline transportation reservation costs, and other charges (e.g., balancing charges), respectively. These costs are determined using the actual amounts paid by Peoples. In the case of end-user transportation, these costs are reimbursed to Peoples or paid directly to FGT. All ACA, GRI and fuel charges are included in the commodity costs in Column (I) and, therefore, are not shown in Column (K).

Column (L) in each row is the sum of Columns (H), (I), (J)

1 and (K) divided by Column (G).
2
3 Q. Referring to Schedule E-1 of Composite Exhibit EE-3,
4 please explain the components of these schedules and the
5 assumptions which were made in developing the Company's
6 projections.
7
8 A. Schedule E-1 consists of three pages. Page 1 relates to
9 Cost of Gas Purchased, Page 2 relates to Therms Purchased,
10 and Page 3 relates to Cents per Therm, or Cost of Gas
11 Purchased divided by Therms Purchased.
12
13 The categories or items on lines 1 through 14 on Page 1
14 correspond to the similar categories or items on lines 15
15 through 27 on Page 2, and to the similar categories or
16 items on lines 28 through 45 on page 3.
17
18 The data shown on Page 1 through Page 3 of Schedule E-1 are
19 taken directly from Schedules E-3 (A) through (F) for the
20 months of April 1998 through March 1999. The average cost
21 per therm for the total projected period for each item is
22 listed in lines 28 through 37 on Page 3 of Schedule E-1.
23
24 Q. What information is presented on Schedule E-1/R of
25 Composite Exhibit EE-3?

- 1 **A.** Schedule E-1/R of Composite Exhibit EE-3 shows eight months
2 actual and four months estimated data for the current
3 period from April 1997 through March 1998.
4
- 5 **Q.** What information is presented on Schedule E-2 of Composite
6 Exhibit EE-3?
7
- 8 **A.** Schedule E-2 of Composite Exhibit EE-3 shows the amount of
9 the prior period over/underrecoveries of gas costs which
10 are included in the current PGA calculation.
11
- 12 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit
13 EE-3?
14
- 15 **A.** Schedule E-4 of Composite Exhibit EE-3 simply shows the
16 calculation of the estimated true-up amount for the April
17 1997 through March 1998 period. It is based on actual data
18 for eight months and four months of projected data.
19
- 20 **Q.** What information is contained on Schedule E-5 of Composite
21 Exhibit EE-3?
22
- 23 **A.** Schedule E-5 of Composite Exhibit EE-3 is statistical data
24 which includes the projected therm sales and numbers of
25 customers by customer class for the period from April 1998

1 through March 1999.

2

3 Q. How has the merger of Peoples Gas System and West Florida
4 Natural Gas Company on June 30, 1997 been accounted for in
5 the projected WACOG?
6

7 A. Beginning in April 1998, the gas supply and pipeline
8 capacity for the previously separate companies will be
9 integrated and operated as a single system. The estimate
10 costs and projected therms used in exhibit EE-3 reflect the
11 combined gas supply, pipeline transportation, and customer
12 usage for the two merged natural gas utilities. The
13 resulting WACOG is a single value applicable to all of
14 Peoples Gas System, including customers in regions formerly
15 served by West Florida Natural Gas Company. Similarly,
16 beginning with the April 1998 monthly actual gas cost
17 filing, all future Purchased Gas Adjustment filings will be
18 for the integrated system.
19

20 Q. Does this conclude your testimony?
21

22 A. Yes, it does.
23
24
25

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD

APRIL 98 Through MARCH 99

COST OF GAS PURCHASED	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY Pipeline (PGT)	\$57,974	\$48,271	\$35,571	\$35,234	\$28,771	\$34,892	\$38,868	\$65,176	\$102,158	\$101,441	\$75,425	\$898,741	
2a COMMODITY Pipeline (SONAT)	\$32,158	\$29,368	\$32,782	\$32,792	\$31,095	\$32,021	\$33,132	\$27,327	\$25,323	\$25,958	\$26,861	\$556,891	
2b COMMODITY Pipeline (SO GA)	\$17,445	\$18,843	\$17,592	\$17,518	\$17,854	\$17,371	\$17,874	\$14,825	\$13,884	\$14,081	\$14,444	\$190,355	
3 NO NOTICE SERVICE	\$25,125	\$26,324	\$26,055	\$26,324	\$26,324	\$26,055	\$27,848	\$41,585	\$41,383	\$46,787	\$51,441	\$495,447	
4 COMMODITY Other (THIRD PARTY)	\$1,668,344	\$1,165,789	\$1,574,891	\$1,768,324	\$1,247,472	\$1,152,166	\$1,485,267	\$3,207,805	\$3,982,347	\$3,987,833	\$2,891,290	\$2,207,893	
5 DEMAND (PGT)	\$7,268,579	\$6,799,889	\$6,168,557	\$5,582,816	\$5,957,935	\$6,952,381	\$8,226,488	\$5,818,574	\$6,823,879	\$8,324,127	\$9,068,979	\$7,948,338	
5a DEMAND (SONAT)	\$3,394,437	\$2,206,237	\$2,129,290	\$2,206,237	\$2,206,237	\$2,129,280	\$2,882,808	\$3,215,088	\$3,272,258	\$3,272,258	\$3,003,748	\$3,266,372	
5b DEMAND (SO GA)	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	\$257,219	
6 OTHER	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	\$164,960	
LESS END-USE CONTRACT	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	
7 COMMODITY Pipeline (PGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND (PGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11 TOTAL COST (7+1a+1b+1c+1d+5a+5b+6)-(7+8+9+10)	\$12,899,242	\$10,963,819	\$10,188,208	\$9,822,844	\$9,788,987	\$10,098,447	\$11,412,840	\$12,825,258	\$15,058,171	\$14,895,479	\$15,818,735	\$14,294,527	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMMODITY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$12,899,242	\$10,963,819	\$10,188,208	\$9,822,844	\$9,788,987	\$10,098,447	\$11,412,840	\$12,825,258	\$15,058,171	\$14,895,479	\$15,818,735	\$14,294,527	

SCHEDULE E-1

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD

APRIL 88 Through MARCH 89

2 of 3

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
PROJECTION													
14 THERM GAS PURCHASED	17,312,204	15,108,277	12,324,701	11,127,129	10,764,126	12,190,895	13,268,591	18,025,263	24,108,910	26,621,389	27,802,893	21,794,793	212,802,841
15A COMMODITY Pipeline (F/GT)	8,482,579	7,733,884	6,490,031	6,497,822	6,709,232	8,428,853	8,718,823	7,181,402	6,637,758	8,830,481	5,551,310	7,088,818	82,238,883
15B COMMODITY Pipeline (DOMA)	8,287,840	7,551,790	6,294,760	6,302,470	6,508,820	8,232,840	8,518,290	7,028,000	6,485,090	8,873,396	6,423,020	8,308,750	86,215,879
16 NO NOTICE SERVICE	2,750,000	6,865,000	6,450,000	6,865,000	6,865,000	6,450,000	3,270,000	7,050,000	10,403,910	10,302,800	8,722,380	7,130,000	83,974,040
17 SWING SERVICE	4,565,000	3,205,000	2,938,000	3,467,000	3,410,000	3,149,480	4,305,320	8,341,880	10,885,860	10,081,870	7,358,720	8,034,320	88,178,880
18 COMMODITY Other (THIRD PARTY)	21,025,144	18,407,487	17,891,481	15,962,599	15,863,048	17,274,255	17,782,531	16,013,283	18,758,740	25,213,709	25,908,903	22,678,893	224,818,831
19 DEMAND (F/GT)	73,876,200	48,222,670	48,867,100	48,222,670	48,222,670	48,867,100	68,835,860	77,074,000	79,843,960	79,843,960	71,938,480	79,843,960	768,457,430
19A DEMAND (DOMA)	8,888,838	8,978,487	8,689,828	8,978,487	8,978,487	8,888,828	8,978,487	8,689,828	8,978,487	8,978,487	8,110,514	8,978,487	108,728,341
19B DEMAND (RD GA)	8,488,370	8,772,868	8,488,370	8,772,868	8,772,868	8,488,370	8,772,868	8,488,370	8,772,868	8,772,868	7,923,972	8,772,868	102,294,835
20 OTHER	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (F/GT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (F/GT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	25,580,144	22,862,187	20,679,481	19,429,599	19,273,048	20,423,735	21,787,881	25,053,263	30,844,800	35,294,179	33,328,823	28,211,513	302,818,811
25 NET UNBELLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM GAS	25,580,144	22,862,187	20,679,481	19,429,599	19,273,048	20,423,735	21,787,881	25,053,263	30,844,800	35,294,179	33,328,823	28,211,513	302,818,811

SCHEDULE E-1

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD

APRIL 98 Through MARCH 99

3 of 3

COMPANY PEOPLES GAS SYSTEM

CENTS PER THERM	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
28 COM1 Pipeline (P/GT)	0.00326	0.00306	0.00288	0.00277	0.00287	0.00287	0.00273	0.00238	0.00263	0.00260	0.00264	0.00148	0.00329
28a COM1 Pipeline (SONAT)	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380
28c COM1 Pipeline (EO GA.)	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211
28 MO NOTICE SERVICE	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796	0.00796
28 SPRING SERVICE	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583	0.26583
31 COM1 Other (THIRD PARTY)	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527	0.26527
32 DEMAND (P/GT)	0.04189	0.04583	0.04583	0.04583	0.04583	0.04583	0.04317	0.04171	0.04171	0.04171	0.04171	0.04144	0.04204
32a DEMAND (SONAT)	0.02960	0.02965	0.02960	0.02965	0.02965	0.02965	0.02965	0.02960	0.02965	0.02965	0.02965	0.02965	0.02919
32b DEMAND (EO GA.)	0.01947	0.01890	0.01943	0.01890	0.01943	0.01943	0.01880	0.01943	0.01890	0.01890	0.01890	0.01890	0.01916
33 OTHER	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000
LESS END-USE CONTRACT													
34 COMMOQTY Pipeline (P/GT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (P/GT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	0.04217	0.04379	0.04379	0.04257	0.04445	0.04445	0.03281	0.01847	0.01847	0.01729	0.01888	0.01847	0.04426
38 NET LABELLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	0.04217	0.04379	0.04379	0.04257	0.04445	0.04445	0.03281	0.01847	0.01847	0.01729	0.01888	0.01847	0.04426
41 TRUE UP	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)	(0.00000)
42 TOTAL COST OF GAS	0.04217	0.04379	0.04379	0.04257	0.04445	0.04445	0.03281	0.01847	0.01847	0.01729	0.01888	0.01847	0.04426
43 REVENUE TAX FACTOR	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378	1.00378
44 PGA FACTOR ADJUSTED FOR TAXES	0.00526	0.00471	0.00505	0.00537	0.00540	0.00540	0.01871	0.01871	0.01871	0.01738	0.01888	0.01847	0.04511
45 PGA FACTOR ROUNDED TO NEAREST 001	0.00526	0.00471	0.00505	0.00537	0.00540	0.00540	0.01871	0.01871	0.01871	0.01738	0.01888	0.01847	0.04511

SCHEDULE E-1A

PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD

APRIL 87 Through MARCH 88

1 of 3

	ACTUAL												REVISED PROJECTION															
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL		
COST OF GAS PURCHASED																												
1 COMMODITY Pipeline (FOT) (Apr. Non. Sold and So. Ga.)	\$27,220	\$4,278	\$46,752	\$100,093	\$109,813	\$112,748	\$144,328	\$184,939	\$137,357	\$151,088	\$142,828	\$125,155	\$1,885,421	\$137,357	\$151,088	\$142,828	\$125,155	\$1,885,421	\$137,357	\$151,088	\$142,828	\$125,155	\$1,885,421	\$137,357	\$151,088	\$142,828	\$125,155	\$1,885,421
1a COMMODITY Pipeline (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,481	\$25,481	\$22,058	\$35,481	\$138,829	\$25,481	\$25,481	\$22,058	\$35,481	\$138,829	\$25,481	\$25,481	\$22,058	\$35,481	\$138,829	\$25,481	\$25,481	\$22,058	\$35,481	
1b COMMODITY Pipeline (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,134	\$18,134	\$18,134	\$18,134	\$79,791	\$18,134	\$18,134	\$18,134	\$18,134	\$79,791	\$18,134	\$18,134	\$18,134	\$18,134	\$18,134	\$18,134	\$18,134	\$18,134	\$18,134	
2 NO NOTICE SERVICE	\$12,858	\$4,819	\$13,800	\$15,388	\$15,388	\$15,800	\$26,913	\$41,386	\$62,919	\$60,787	\$51,481	\$42,867	\$681,890	\$62,919	\$60,787	\$51,481	\$42,867	\$681,890	\$62,919	\$60,787	\$51,481	\$42,867	\$681,890	\$62,919	\$60,787	\$51,481	\$42,867	
3 SWING SERVICE	\$57,148	\$831,455	\$785,543	\$481,832	\$481,774	\$483,355	\$1,478,097	\$2,809,748	\$2,875,999	\$2,863,110	\$2,357,224	\$2,373,050	\$28,914,341	\$2,875,999	\$2,863,110	\$2,357,224	\$2,373,050	\$28,914,341	\$2,875,999	\$2,863,110	\$2,357,224	\$2,373,050	\$2,875,999	\$2,863,110	\$2,357,224	\$2,373,050	\$2,875,999	
4 COMMODITY Other (THIRD PARTY)	\$4,484,477	\$4,298,147	\$3,722,840	\$3,147,833	\$3,321,417	\$4,051,085	\$6,897,768	\$8,350,515	\$7,824,811	\$8,458,883	\$4,787,282	\$58,336,585	\$28,914,341	\$8,350,515	\$7,824,811	\$8,458,883	\$4,787,282	\$58,336,585	\$28,914,341	\$8,350,515	\$7,824,811	\$8,458,883	\$4,787,282	\$58,336,585	\$28,914,341	\$8,350,515	\$7,824,811	\$8,458,883
5 DEMAND (FOT) (Apr. Non. Sold and So. Ga.)	\$3,862,483	\$2,798,848	\$2,473,885	\$2,288,771	\$2,408,194	\$2,278,865	\$2,448,343	\$2,371,578	\$2,817,198	\$2,817,258	\$2,733,258	\$3,817,258	\$28,914,341	\$2,817,198	\$2,817,258	\$2,733,258	\$3,817,258	\$28,914,341	\$2,817,198	\$2,817,258	\$2,733,258	\$3,817,258	\$2,817,198	\$2,817,258	\$2,733,258	\$3,817,258	\$2,817,198	\$2,817,258
5a DEMAND (SONAT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$258,477	\$258,477	\$265,788	\$268,477	\$1,884,199	\$258,477	\$258,477	\$265,788	\$268,477	\$1,884,199	\$258,477	\$258,477	\$265,788	\$268,477	\$258,477	\$258,477	\$265,788	\$268,477	\$258,477	\$258,477
5b DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$178,327	\$178,327	\$178,327	\$178,327	\$768,363	\$178,327	\$178,327	\$178,327	\$178,327	\$768,363	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327	\$178,327
6 OTHER	\$14,388	\$128,271	\$181,262	\$74,802	\$108,873	\$128,938	\$61,878	\$82,842	\$198,780	\$130,000	\$130,000	\$130,000	\$1,420,720	\$198,780	\$130,000	\$130,000	\$130,000	\$1,420,720	\$198,780	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	
LESS END-USE CONTRACT																												
7 COMMODITY Pipeline (FOT)	\$69,778	\$35,857	\$28,882	\$34,588	\$29,292	\$31,784	\$42,578	\$48,292	\$42,325	\$50,268	\$45,084	\$30,268	\$1,844,848	\$42,325	\$50,268	\$45,084	\$30,268	\$1,844,848	\$42,325	\$50,268	\$45,084	\$30,268	\$50,268	\$45,084	\$30,268	\$50,268	\$45,084	\$30,268
8 DEMAND (FOT)	\$504,833	\$383,838	\$472,324	\$380,788	\$511,083	\$548,332	\$388,232	\$514,383	\$458,318	\$538,863	\$484,228	\$338,863	\$8,421,109	\$458,318	\$538,863	\$484,228	\$338,863	\$8,421,109	\$458,318	\$538,863	\$484,228	\$338,863	\$538,863	\$484,228	\$338,863	\$538,863	\$484,228	\$338,863
9 OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST	\$8,853,801	\$7,537,722	\$6,814,202	\$5,878,404	\$6,148,519	\$6,568,428	\$12,441,357	\$13,417,336	\$13,870,144	\$11,818,844	\$10,377,983	\$112,847,210	\$112,847,210	\$13,417,336	\$13,870,144	\$11,818,844	\$10,377,983	\$112,847,210	\$13,417,336	\$13,870,144	\$11,818,844	\$10,377,983	\$112,847,210	\$13,417,336	\$13,870,144	\$11,818,844	\$10,377,983	\$112,847,210
12 NET UNBILLED	\$293,720	\$174,720	\$132,414	\$362,296	\$723,148	\$711,376	\$428,502	\$878,884	\$748,215	\$0	\$0	\$0	\$841,173	\$748,215	\$0	\$0	\$0	\$841,173	\$748,215	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$7,818	\$7,818	\$11,884	\$11,828	\$12,210	\$12,423	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$84,852	\$8,303	\$8,303	\$8,303	\$8,303	\$84,852	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303	\$8,303
14 TOTAL THERM SALES	\$8,768,327	\$8,508,421	\$7,907,971	\$6,282,296	\$7,418,548	\$8,889,747	\$8,208,945	\$16,278,883	\$12,298,833	\$14,088,589	\$12,782,285	\$114,345,000	\$114,345,000	\$12,298,833	\$14,088,589	\$12,782,285	\$114,345,000	\$114,345,000	\$12,298,833	\$14,088,589	\$12,782,285	\$114,345,000	\$12,298,833	\$14,088,589	\$12,782,285	\$114,345,000	\$12,298,833	\$14,088,589

SCHEDULE 6-1R

PURCHASED GAS ADJUSTMENT

COMPANY PEOPLES GAS SYSTEM

COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD

APRIL \$7 Through MARCH \$8

2 of 3

	ACTUAL												REVISED PROJECTION															
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL		
THEMES PURCHASED																												
18 COMMODITY Pipeline (FOT) (Apr. non-peak, Summer and Sep. Ga.)	38,848,855	32,174,232	28,218,249	24,443,949	32,748,411	30,412,128	33,758,855	43,898,528	36,487,284	40,883,048	38,175,383	34,878,782	417,892,568	36,487,284	40,883,048	38,175,383	34,878,782	417,892,568	36,487,284	40,883,048	38,175,383	34,878,782	417,892,568	36,487,284	40,883,048	38,175,383	34,878,782	417,892,568
15a COMMODITY Pipeline (SONAT)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY Pipeline (SO. GA.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	3,930,000	7,418,000	8,450,000	8,866,000	8,866,000	8,450,000	3,728,000	7,868,000	18,425,910	10,302,850	8,722,280	7,130,000	84,804,040	18,425,910	10,302,850	8,722,280	7,130,000	84,804,040	18,425,910	10,302,850	8,722,280	7,130,000	7,130,000	7,130,000	7,130,000	7,130,000	7,130,000	
17 SPINNY SERVICE	4,558,290	3,537,290	3,098,028	3,817,452	3,410,193	3,189,480	4,298,280	7,578,050	12,881,280	10,058,880	8,224,120	6,440,096	75,498,180	12,881,280	10,058,880	8,224,120	6,440,096	75,498,180	12,881,280	10,058,880	8,224,120	6,440,096	6,440,096	6,440,096	6,440,096	6,440,096	6,440,096	
18 (COMMODITY Other (THIRD PARTY))	22,202,149	19,381,757	18,778,938	14,840,326	14,898,583	14,343,278	13,085,431	22,238,723	21,721,268	25,529,179	24,508,823	18,188,513	228,483,368	21,721,268	25,529,179	24,508,823	18,188,513	228,483,368	21,721,268	25,529,179	24,508,823	18,188,513	24,508,823	24,508,823	24,508,823	24,508,823	24,508,823	
19 DEMAND (FOT) (Apr. non-peak, Summer and Sep. Ga.)	58,458,794	50,819,328	47,378,026	45,552,880	44,351,123	42,811,718	65,898,198	78,884,573	65,858,115	57,887,427	52,385,427	57,887,427	688,302,084	65,858,115	57,887,427	52,385,427	57,887,427	688,302,084	65,858,115	57,887,427	52,385,427	57,887,427	57,887,427	57,887,427	57,887,427	57,887,427	57,887,427	
19a DEMAND (SONAT)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND (SO. GA.)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACTS																												
21 COMMODITY Pipeline (FOT)	10,948,080	12,219,058	8,298,890	12,841,810	10,208,328	11,874,710	11,888,880	11,868,750	10,532,700	12,498,278	11,288,780	12,498,278	138,388,830	12,498,278	11,288,780	12,498,278	12,498,278	138,388,830	12,498,278	11,288,780	12,498,278	12,498,278	12,498,278	12,498,278	12,498,278	12,498,278	12,498,278	
22 DEMAND (FOT)	13,128,390	14,283,258	11,473,180	14,292,328	12,457,230	13,253,810	14,058,870	14,138,000	12,803,880	14,748,180	13,221,840	14,748,180	162,818,870	14,748,180	13,221,840	14,748,180	14,748,180	162,818,870	14,748,180	13,221,840	14,748,180	14,748,180	14,748,180	14,748,180	14,748,180	14,748,180	14,748,180	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	28,758,428	23,518,237	19,877,868	18,557,778	18,408,713	17,484,718	17,281,711	29,758,773	34,708,588	35,588,818	33,730,742	28,228,282	304,989,508	34,708,588	35,588,818	33,730,742	28,228,282	304,989,508	34,708,588	35,588,818	33,730,742	28,228,282	28,228,282	28,228,282	28,228,282	28,228,282	28,228,282	
25 NET UNBILLED	(791,121)	(488,052)	(354,881)	(1,308,320)	857,790	(191,742)	894,791	1,234,388	1,802,420	0	0	0	1,231,382	1,802,420	0	0	0	1,231,382	1,802,420	0	0	0	0	0	0	0	0	
26 COMPANY USE	26,113	26,486	31,822	30,717	31,876	32,228	31,283	22,545	18,977	0	0	0	246,310	18,977	0	0	0	246,310	18,977	0	0	0	0	0	0	0	0	
27 TOTAL THEMES SALES	24,948,777	22,814,508	21,187,588	18,190,708	19,173,893	18,058,730	18,732,545	22,862,251	27,794,887	28,294,779	25,328,823	28,711,513	291,271,282	27,794,887	28,294,779	25,328,823	28,711,513	291,271,282	27,794,887	28,294,779	25,328,823	28,711,513	28,711,513	28,711,513	28,711,513	28,711,513		

SCHEDULE E 2

CALCULATION OF TRUE-UP AMOUNT

FOR THE CURRENT PERIOD APRIL 97 THROUGH MARCH 98

	ACTUAL												REVISED PROJECTION													
	APR 97	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	PERIOD	APR 98	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	PERIOD
TRUE-UP CALCULATION																										
1 PURCHASED GAS COST	5,384,388	5,121,135	4,487,124	4,273,948	3,985,884	4,348,278	5,323,886	6,313,871	16,208,189	7,524,811	6,458,883	4,787,282	71,528,117	6,313,871	6,458,883	4,787,282	7,524,811	6,313,871	6,458,883	4,787,282	7,524,811	6,313,871	6,458,883	4,787,282	71,528,117	
2 TRANSPORTATION COST	2,861,663	2,488,827	2,208,879	1,883,539	2,148,828	1,843,887	3,063,217	3,116,886	3,200,790	6,240,233	3,268,261	8,368,331	48,817,889	3,116,886	3,268,261	8,368,331	6,240,233	3,116,886	3,268,261	8,368,331	6,240,233	3,116,886	3,268,261	8,368,331	48,817,889	
3 TOTAL	8,246,051	7,609,962	6,696,003	6,157,487	6,134,712	6,192,165	9,387,103	9,430,757	9,408,979	13,765,044	9,727,144	13,155,613	120,346,006	9,430,757	9,727,144	13,155,613	13,765,044	9,430,757	9,727,144	13,155,613	13,765,044	9,430,757	9,727,144	13,155,613	120,346,006	
4 FUEL REVENUES	8,768,327	8,588,421	7,887,871	8,382,888	7,418,348	8,388,517	9,309,845	10,278,863	12,208,833	14,688,889	12,768,268	18,891,872	114,348,889	10,278,863	12,768,268	18,891,872	14,688,889	10,278,863	12,768,268	18,891,872	14,688,889	10,278,863	12,768,268	18,891,872	114,348,889	
NET OF REVENUE TAGS																										
5 TRUE-UP REFUNDS/COLLECTED	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	488,312	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	48,528	488,312	
6 FUEL REVENUE APPLICABLE TO PERIOD	8,813,853	8,636,949	7,936,399	8,431,416	7,466,876	8,436,845	9,358,373	10,327,391	12,257,361	14,737,417	12,816,796	18,940,399	115,261,212	10,327,391	12,816,796	18,940,399	14,737,417	10,327,391	12,816,796	18,940,399	14,737,417	10,327,391	12,816,796	18,940,399	115,261,212	
7 TRUE-UP PROVISION THIS PERIOD	632,847	1,823,798	1,148,883	688,846	1,237,364	422,828	231,426	21,083,848	11,864,316	261,871	868,877	618,888	2,828,287	261,871	868,877	618,888	261,871	261,871	868,877	618,888	261,871	868,877	618,888	618,888	2,828,287	
8 SAME 6 - LINE 6																										
9 INTEREST PROVISION THIS PERIOD (21)	148,778	114,212	8,878	18,277	11,264	2,888	3,887	11,888	18,881	18,477	171	171	171	18,477	171	171	18,477	18,477	171	171	18,477	171	171	171	171	
10 BEGINNING OF PERIOD TRUE-UP AID	13,265,341	13,328,202	13,388,158	13,437,788	13,477,882	13,518,288	13,559,004	13,600,232	13,641,972	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	
INTEREST																										
11 TRUE-UP COLLECTED OR REFUNDED	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	1,485,280	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	148,528	1,485,280	
REVERSE OF LINE 6																										
12 UNLEAS RATE ADJUSTMENT																										
13 TOTAL ESTIMATED/TRUE-UP	13,414,119	13,477,914	13,539,041	13,599,615	13,659,640	13,719,214	13,778,441	13,837,319	13,895,851	13,954,038	14,011,880	14,069,378	14,126,526	13,954,038	14,011,880	14,069,378	14,126,526	13,954,038	14,011,880	14,069,378	14,126,526	13,954,038	14,011,880	14,069,378	14,126,526	
14 REFUNDS FROM PIPELINE	128,888		142,888																							
15 ADJ TOTAL EXTRACT TRUE-UP (11)-(14)	13,285,231	13,328,202	13,388,158	13,437,788	13,477,882	13,518,288	13,559,004	13,600,232	13,641,972	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	
INTEREST PROVISION																										
16 COMPANY TRUE-UP AID	13,265,341	13,328,202	13,388,158	13,437,788	13,477,882	13,518,288	13,559,004	13,600,232	13,641,972	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	13,684,224	13,726,988	13,770,264	13,813,052	
INTEREST PROVISION IN																										
17 ENDING TRUE-UP BEFORE	13,813,052	13,876,914	13,940,782	14,004,650	14,068,518	14,132,386	14,196,254	14,260,122	14,323,990	14,387,858	14,451,726	14,515,594	14,579,462	14,387,858	14,451,726	14,515,594	14,579,462	14,387,858	14,451,726	14,515,594	14,579,462	14,387,858	14,451,726	14,515,594	14,579,462	
18 TOTAL (17)-(1)	8,567,071	8,388,985	7,251,758	7,257,140	7,283,836	7,943,651	9,381,741	10,848,638	12,266,793	14,162,607	14,745,644	15,141,888	15,538,132	14,162,607	14,745,644	15,141,888	15,538,132	14,162,607	14,745,644	15,141,888	15,538,132	14,162,607	14,745,644	15,141,888	15,538,132	
19 AVERAGE RATE OF 14																										
20 INTEREST RATE - FIRST	8.74	9.82	9.88	9.82	9.88	9.88	9.82	9.82	9.88	9.88	9.82	9.88	9.82	9.82	9.88	9.88	9.82	9.82	9.88	9.88	9.82	9.82	9.88	9.88	9.82	
DAY OF MONTH																										
21 INTEREST RATE - FIRST	9.82	11.228	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	11.229	
DAY OF SUBSEQUENT MONTH																										
18 TOTAL (18)-(17)	8,888	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	
19 AVERAGE (20% OF 18)	8,888	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	
20 MONTHLY AVERAGE (18)(19) MONTHS	8,888	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	8,819	
21 INTEREST PROVISION (16)(20)	148,778	114,212	8,878	18,277	11,264	2,888	3,887	11,888	18,881	18,477	171	171	171	18,477	171	171	18,477	18,477	171	171	18,477	171	171	171	171	

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 APR 1998	FGT			
1a	FGT	PGS	FTS-2 COMM	7,020,000		7,020,000		\$16,497		\$0.235	
2	FGT	PGS	FTS-1 DEMAND	66,856,200		66,856,200			\$2,521,816	\$3.772	
2a	FGT	PGS	FTS-2 DEMAND	7,020,000		7,020,000			\$572,621	\$8.157	
3	FGT	PGS	NO NOTICE	3,750,000		3,750,000			\$22,125	\$0.590	
4	THIRD PARTY	PGS	SWING SERVICE	4,555,000		4,555,000		\$1,595,935	\$70,409	\$36.583	
5	MARKETER	PGS	SONAT TRANS COMM	8,462,579		8,462,579		\$32,158		\$0.380	
6	MARKETER	PGS	SO GA TRANS COMM	8,267,940		8,267,940		\$17,445		\$0.211	
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219	\$2.960	
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960	\$1.943	
9	THIRD PARTY	PGS	COMMODITY	21,025,144		21,025,144	\$7,366,579			\$35.037	
10	FGT	PGS	BAL CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 APRIL TOTAL				154,628,874		154,628,874	\$7,366,579	\$1,703,513	\$3,609,151	\$220,000	\$8.342

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRIFUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAY 1998	FGT	PGS	FTS-1 COMM	6,410,877		6,410,877		\$25,836			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500		\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	39,527,170		39,527,170			\$1,490,965		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500			\$709,292		\$8.157
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,255,000		3,255,000		\$1,140,454	\$50,314		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,733,664		7,733,664		\$29,388			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	7,555,790		7,555,790		\$15,943			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	19,407,167		19,407,167	\$6,799,689				\$35.037
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 MAY TOTAL				125,898,135		125,898,135	\$6,799,689	\$1,232,055	\$2,712,074	\$220,000	\$8.708

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 1998	FGT			
1a	FGT	PGS	FTS-2 COMM	8,415,000		8,415,000		\$19,775		\$0.235	
2	FGT	PGS	FTS-1 DEMAND	38,252,100		38,252,100			\$1,442,869	\$3.772	
2a	FGT	PGS	FTS-2 DEMAND	8,415,000		8,415,000			\$686,412	\$8.157	
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055	\$0.590	
4	THIRD PARTY	PGS	SWING SERVICE	2,938,000		2,938,000		\$1,029,387	\$45,414	\$36.583	
5	MARKETER	PGS	SONAT TRANS COMM	8,490,031		8,490,031			\$32,262	\$0.380	
6	MARKETER	PGS	SO GA TRANS COMM	8,294,760		8,294,760			\$17,502	\$0.211	
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219	\$2.960	
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960	\$1.943	
9	THIRD PARTY	PGS	COMMODITY	17,691,461		17,691,461	\$6,198,557			\$35.037	
10	FGT	PGS	BAL CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 JUNE TOTAL				120,245,859		120,245,859	\$6,198,557	\$1,114,723	\$2,634,930	\$220,000	\$8.456

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TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:						APRIL 98	Through	MARCH 99			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 1998	FGT	PGS	FTS-1 COMM	2,431,629		2,431,629		\$9,799			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500		\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	39,527,170		39,527,170			\$1,490,965		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500			\$709,292		\$8.157
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,467,000		3,467,000		\$1,214,733	\$53,591		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	8,497,922		8,497,922		\$32,292			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,302,470		8,302,470		\$17,518			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	15,962,599		15,962,599	\$5,592,816				\$35.037
10	FGT	PGS	BAL. CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 JULY TOTAL				120,197,257		120,197,257	\$5,592,816	\$1,294,777	\$2,715,352	\$220,000	\$8.172

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:											
APRIL 98 Through MARCH 99											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (I)		(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 1998	FGT	PGS	FTS-1 COMM	2,068,626		2,068,626		\$8,337			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500		\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	39,527,170		39,527,170			\$1,490,965		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500			\$709,292		\$8.157
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,410,000		3,410,000		\$1,194,762	\$52,710		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	8,709,232		8,709,232		\$33,095			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,508,920		8,508,920		\$17,954			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	15,863,046		15,863,046	\$5,557,935				\$35.037
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 AUGUST TOTAL				120,095,461		120,095,461	\$5,557,935	\$1,274,582	\$2,714,470	\$220,000	\$8.133

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TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:						APRIL 98	Through	MARCH 99			
(A)	(E)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEP 1998	FGT	PGS	FTS-1 COMM	3,775,895		3,775,895		\$15,217			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,415,000		8,415,000		\$19,775			\$0.235
2	FGT	PGS	FTS-1 DEMAND	38,252,100		38,252,100			\$1,442,869		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,415,000		8,415,000			\$686,412		\$8.157
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,149,480		3,149,480		\$1,103,483	\$48,683		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	8,426,653		8,426,653		\$32,021			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,232,840		8,232,840		\$17,371			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219		\$2.960
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960		\$1.943
9	THIRD PARTY	PGS	COMMODITY	17,274,255		17,274,255	\$6,052,381				\$35.037
10	FGT	PGS	BAL CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 SEPTEMBER TOTAL				119,771,029		119,771,029	\$6,052,381	\$1,187,868	\$2,638,198	\$220,000	\$8.431

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 OCT 1998	FGT	PGS	FTS-1 COMM	4,574,091		4,574,091		\$18,434			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500		\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	59,940,360		59,940,360			\$2,255,187		\$3.762
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500			\$707,620		\$8.138
3	FGT	PGS	NO NOTICE	3,720,000		3,720,000			\$21,948		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	4,005,350		4,005,350		\$1,403,354	\$61,913		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	8,718,823		8,718,823		\$33,132			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,518,290		8,518,290		\$17,974			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	17,782,531		17,782,531	\$6,230,466				\$35.037
10	FGT	PGS	BAL. CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 OCTOBER TOTAL				142,602,911		142,602,911	\$6,230,466	\$1,493,328	\$3,468,846	\$220,000	\$8.003

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TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:											
APRIL 98 Through MARCH 99											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) (I)		(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 NOV 1998	FGT	PGS	FTS-1 COMM	11,009,263		11,009,263		\$44,367			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,020,000		7,020,000		\$16,497			\$0.235
2	FGT	PGS	FTS-1 DEMAND	70,054,800		70,054,800			\$2,642,467		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,020,000		7,020,000			\$572,621		\$8.157
3	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$41,595		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	9,041,980		9,041,980		\$3,168,039	\$139,766		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,191,402		7,191,402		\$27,327			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	7,026,000		7,026,000		\$14,825			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219		\$2.960
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960		\$1.943
9	THIRD PARTY	PGS	COMMODITY	16,013,283		16,013,283	\$5,610,574				\$35.037
10	FGT	PGS	BAL CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 NOVEMBER TOTAL				158,806,534		158,806,534	\$5,610,574	\$3,271,055	\$3,818,629	\$220,000	\$8.136

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TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 DEC 1998	FGT	PGS	FTS-1 COMM	16,905,510		16,905,510		\$68,129			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000		\$17,047			\$0.235
2	FGT	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$591,709		\$8.157
3	FGT	PGS	NO NOTICE	10,403,910		10,403,910			\$61,383		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	10,885,860		10,885,860		\$3,814,079	\$168,268		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	6,637,758		6,637,758		\$25,223			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	6,485,090		6,485,090		\$13,684			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	19,758,740		19,758,740	\$6,922,870				\$35.037
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 DECEMBER TOTAL				175,927,295		175,927,295	\$6,922,870	\$3,938,162	\$3,974,088	\$220,000	\$8.558

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRI/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 1999	FGT			
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000		\$17,047		\$0.235	
2	FC	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549	\$3.772	
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$591,709	\$8.157	
3	FGT	PGS	NO NOTICE	10,302,850		10,302,850			\$60,787	\$0.590	
4	THIRD PARTY	PGS	SWING SERVICE	10,081,070		10,081,070		\$3,532,104	\$155,828	\$36.583	
5	MARKETER	PGS	SONAT TRANS COMM	6,830,491		6,830,491		\$25,956		\$0.380	
6	MARKETER	PGS	SO GA TRANS COMM	6,673,390		6,673,390		\$14,081		\$0.211	
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219	\$2.865	
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960	\$1.880	
9	THIRD PARTY	PGS	COMMODITY	25,213,709		25,213,709	\$8,834,127			\$35.037	
10	FGT	PGS	BAL. CHGS. OTHER	200,000		200,000				\$220,000	\$110.000
11 JANUARY TOTAL				185,319,326		185,319,326	\$8,834,127	\$3,675,299	\$3,961,052	\$220,000	\$9.006

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 Peoples Gas System
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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRIFUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 1999	FGT	PGS	FTS-1 COMM	21,350,993		21,350,993		\$86,045			\$0.403
1a	FGT	PGS	FTS-2 COMM	6,552,000		6,552,000		\$15,397			\$0.235
2	FGT	PGS	FTS-1 DEMAND	65,384,480		65,384,480			\$2,466,303		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	6,552,000		6,552,000			\$534,447		\$8.157
3	FGT	PGS	NO NOTICE	8,722,280		8,722,280			\$51,461		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	7,356,720		7,356,720		\$2,577,574	\$113,716		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	5,551,310		5,551,310		\$21,095			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	5,423,630		5,423,630		\$11,444			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,110,514		8,110,514			\$257,219		\$3.171
8	MARKETER	PGS	SO GA DEMAND	7,923,972		7,923,972			\$164,960		\$2.082
9	THIRD PARTY	PGS	COMMODITY	25,969,903		25,969,903	\$9,099,075				\$35.037
10	FGT	PGS	BAL. CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 FEBRUARY TOTAL				169,097,802		169,097,802	\$9,099,075	\$2,711,555	\$3,588,106	\$220,000	\$9.237

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 Peoples Gas System
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SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:						APRIL 98	Through	MARCH 99			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR 1999	FGT	PGS	FTS-1 COMM	14,530,763		14,530,763		\$58,559			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000		\$16,861			\$0.232
2	FGT	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$569,823		\$7.855
3	FGT	PGS	NO NOTICE	7,130,000		7,130,000			\$42,067		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	6,034,520		6,034,520		\$2,114,315	\$93,279		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,089,816		7,089,816		\$26,941			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	6,926,750		6,926,750		\$14,615			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	22,676,993		22,676,993	\$7,945,338				\$35.037
10	FGT	PGS	BAL CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 MARCH TOTAL				169,239,268		169,239,268	\$7,945,338	\$2,231,291	\$3,857,897	\$220,000	\$8.423

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 98 through MARCH 99

	PRIOR PERIOD: APR 96 - MAR 97			CURRENT PERIOD: APR 97 - MAR 98	(5) (3)+(4) TOTAL TRUE-UP
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	
1 TOTAL THERM SALES \$	\$123,000,238	\$120,294,953	(\$2,705,285)	\$115,091,312	\$112,386,027
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$694,112	(\$3,212,700)	(\$3,906,812)	\$2,635,207	(\$1,271,605)
2a MISCELLANEOUS ADJUSTMENTS	\$684,053	\$699,565	\$15,512	\$1,606,927	\$1,622,439
3 INTEREST PROVISION FOR THIS PERIOD	\$83,348	\$62,889	(\$20,459)	(\$58,505)	(\$78,964)
4 END OF PERIOD TOTAL NET TRUE-UP	\$1,461,513	(\$2,450,246)	(\$3,911,759)	\$4,183,629	\$271,870

NOTE EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2)

COLUMN (1) SAME AS COL (4) PRIOR PERIOD SCHEDULE (E-4)
 COLUMN (2) DATA OBTAINED FROM MAR'95 SCHEDULE (A-2)
 LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7)
 LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7)
 LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)
 LINE 2a COLUMN (4) SAME AS LINES 10a+11a SCHEDULE (E-2)
 LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)
 LINE 4 COLUMN (5) SAME AS LINE 12 SCHEDULE (E-2)

TOTAL TRUE-UP \$ _____ equals CENTS PER THERM TRUE-UP
 PROJ TH SALES
 \$271,870 equals 0.00090
 302,818,811

