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January 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of November 1997. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

ACK *Handwritten*
AFA *Handwritten*

APP _____ Thank you for your assistance in connection with this matter.

CCF _____

CCP _____

CCS _____

CCD _____

CCF _____

CCG _____

CCH _____

CCI _____

CCJ _____

CCK _____

CCL _____

Sincerely,

James D. Beasley
James D. Beasley

1 JDB/pp
3 Enclosures

cc: All Parties of Record (w/o encls.)

SE *1*

WA *1*

OTH _____

DOCUMENT NUMBER-DATE

~~00879~~ JAN 15 98

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year 1997

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(817) - 228 - 1609

4. Signature of Official Submitting Report:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Abyss	Tampa	MTC	Gannon	11-06-97	F02	.	.	355.64	\$26.1718
2.	Gannon	Abyss	Tampa	MTC	Gannon	11-14-97	F02	.	.	533.36	\$27.2215
3.	Gannon	Abyss	Tampa	MTC	Gannon	11-15-97	F02	.	.	545.79	\$27.2214
4.	Gannon	Abyss	Tampa	MTC	Gannon	11-16-97	F02	.	.	178.57	\$27.2219
5.	Gannon	Abyss	Tampa	MTC	Gannon	11-18-97	F02	.	.	345.31	\$26.2766
6.	Gannon	Abyss	Tampa	MTC	Gannon	11-21-97	F02	.	.	177.17	\$25.4361
7.	Gannon	Abyss	Tampa	MTC	Gannon	11-22-97	F02	.	.	177.48	\$25.4361
8.	Gannon	Abyss	Tampa	MTC	Gannon	11-26-97	F02	.	.	355.55	\$24.0715
9.	Gannon	Abyss	Tampa	MTC	Gannon	11-28-97	F02	.	.	355.83	\$24.0719
10.	Polk	Abyss	Tampa	MTC	Polk	11-15-97	F02	.	.	1,273.69	\$27.5446
11.	Polk	Abyss	Tampa	MTC	Polk	11-16-97	F02	.	.	894.09	\$27.5448
12.	Polk	Abyss	Tampa	MTC	Polk	11-17-97	F02	.	.	1,078.47	\$26.7048
13.	Polk	Abyss	Tampa	MTC	Polk	11-18-97	F02	.	.	1,421.47	\$26.5997
14.	Polk	Abyss	Tampa	MTC	Polk	11-19-97	F02	.	.	3,199.84	\$26.2846
15.	Polk	Abyss	Tampa	MTC	Polk	11-20-97	F02	.	.	717.18	\$25.6541
16.	Polk	Abyss	Tampa	MTC	Polk	11-21-97	F02	.	.	3,234.59	\$25.6546
17.	Polk	Abyss	Tampa	MTC	Polk	11-22-97	F02	.	.	1,783.41	\$25.6545
18.	Polk	Abyss	Tampa	MTC	Polk	11-23-97	F02	.	.	532.77	\$25.6542
19.	Polk	Abyss	Tampa	MTC	Polk	11-04-97	F02	.	.	354.88	\$26.8097
20.	Polk	Abyss	Tampa	MTC	Polk	11-06-97	F02	.	.	354.62	\$26.3895

* No analysis Taken

DOCUMENT NUMBER-DATE
00879 JAN 15 98
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1987
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1808


4. Signature of Official Submitting Report: 
Phil L. Banninger, Assistant Controller

5. Date Completed: January 15, 1988

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Advt Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Abyas	Gannon	11-06-87	F02	355.84									\$0.0000	\$0.0000	\$26.1718
2.	Gannon	Abyas	Gannon	11-14-87	F02	533.36									\$0.0000	\$0.0000	\$27.2215
3.	Gannon	Abyas	Gannon	11-15-87	F02	545.79									\$0.0000	\$0.0000	\$27.2214
4.	Gannon	Abyas	Gannon	11-16-87	F02	178.57									\$0.0000	\$0.0000	\$27.2219
5.	Gannon	Abyas	Gannon	11-18-87	F02	345.31									\$0.0000	\$0.0000	\$26.2766
6.	Gannon	Abyas	Gannon	11-21-87	F02	177.17									\$0.0000	\$0.0000	\$25.4361
7.	Gannon	Abyas	Gannon	11-22-87	F02	177.46									\$0.0000	\$0.0000	\$25.4361
8.	Gannon	Abyas	Gannon	11-25-87	F02	355.55									\$0.0000	\$0.0000	\$24.0719
9.	Gannon	Abyas	Gannon	11-28-87	F02	355.83									\$0.0000	\$0.0000	\$24.0719
10.	Polk	Abyas	Polk	11-15-87	F02	1273.69									\$0.0000	\$0.0000	\$27.5448
11.	Polk	Abyas	Polk	11-16-87	F02	694.09									\$0.0000	\$0.0000	\$27.5448
12.	Polk	Abyas	Polk	11-17-87	F02	1078.47									\$0.0000	\$0.0000	\$26.7048
13.	Polk	Abyas	Polk	11-18-87	F02	1421.47									\$0.0000	\$0.0000	\$26.7048
14.	Polk	Abyas	Polk	11-19-87	F02	3199.84									\$0.0000	\$0.0000	\$26.5987
15.	Polk	Abyas	Polk	11-20-87	F02	717.18									\$0.0000	\$0.0000	\$26.5987
16.	Polk	Abyas	Polk	11-21-87	F02	3234.59									\$0.0000	\$0.0000	\$25.8541
17.	Polk	Abyas	Polk	11-22-87	F02	1763.41									\$0.0000	\$0.0000	\$25.8541
18.	Polk	Abyas	Polk	11-23-87	F02	532.77									\$0.0000	\$0.0000	\$25.8541
19.	Polk	Abyas	Polk	11-04-87	F02	354.88									\$0.0000	\$0.0000	\$26.8087
20.	Polk	Abyas	Polk	11-06-87	F02	354.62									\$0.0000	\$0.0000	\$26.8087

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Phil L. Barry, Assistant Controller

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.											
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	47,204.60			\$41,943	2.90	10,953	9.20	13.50
2.	Peabody Development	10,IL,165	LTC	RB	20,029.20			\$39,241	1.85	12,205	8.85	8.98
3.	Costain Coal	9,KY,225 & 233	S	RB	9,565.00			\$31,131	3.12	11,927	12.23	7.20
4.	Peabody Development	9,KY,177	S	RB	22,769.00			\$27,151	4.17	11,256	11.54	10.80
5.	Mapco	9,KY,233	S	RB	31,278.70			\$32,691	3.00	12,320	9.40	7.80
6.	Peabody Development	9,KY,101	LTC	RB	47,859.50			\$29,431	2.41	11,230	8.01	13.70
7.	Centennial Resources	9,KY,101	LTC	RB	22,555.80			\$28,051	2.61	11,092	8.81	13.80
8.	Peabody Development	9,KY,101	S	RB	6,054.90			\$28,831	2.50	10,973	8.60	14.70
9.	Joyous World	50,Venezuela, 999	S	OB	58,642.99			\$32,950	1.47	12,953	3.49	7.20
10.	PT Adaro	55,Indonesia, 999	LTC	OB	76,833.00			\$31,350	0.36	9,506	1.58	24.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F O B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeitler Coal	10,IL,145,157	LTC	47,204.60	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	20,029.20	N/A	\$0.00		\$0.000		\$0.000	
3.	Costain Coal	9,KY,225 & 233	S	9,565.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Peabody Development	9,KY,177	S	22,769.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Mapco	9,KY,233	S	31,278.70	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	47,859.50	N/A	\$0.00		\$0.000		\$0.000	
7.	Centennial Resources	9,KY,101	LTC	22,555.80	N/A	\$0.00		\$0.000		(\$0.190)	
8.	Peabody Development	9,KY,101	S	6,054.90	N/A	\$0.00		\$0.000		\$0.000	
9.	Joyous World	50,Venezuela, 999	S	58,642.99	N/A	\$0.00		\$0.000		\$0.000	
10.	PT Adaro	55,Indonesia, 999	LTC	78,833.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil J. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2)		Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (q)
						Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)	Other Related Charges (o)		
1.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	47,204.60		\$0.000		\$0.000							\$41,943
2.	Peabody Development	10, IL, 165	Saline Cnty, IL	RB	20,029.20		\$0.000		\$0.000							\$39,241
3.	Costain Coal	9, KY, 225 & 233	Union Cnty & Webster Cnty, KY	RB	9,565.00		\$0.000		\$0.000							\$31,131
4.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RB	22,769.00		\$0.000		\$0.000							\$27,151
5.	Mapco	9, KY, 233	Webster County, KY	RB	31,278.70		\$0.000		\$0.000							\$32,691
6.	Peabody Development	9, KY, 101	Henderson Cnty, Ky	RB	47,859.50		\$0.000		\$0.000							\$29,431
7.	Central Resources	9, KY, 101	Henderson Cnty, Ky	RB	22,555.80		\$0.000		\$0.000							\$28,051
8.	Peabody Development	9, KY, 101	Henderson Cnty, Ky	RB	8,054.90		\$0.000		\$0.000							\$28,831
9.	Joyous World	50, Venezuela, 999	Maracaibo, Venezuela	OB	56,642.99		\$0.000		\$0.000							\$32,950
10.	PT Adaro	55, Indonesia, 999	Tanjung District,	OB	76,833.00		\$0.000		\$0.000							\$31,350

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1 Reporting Month: November Year: 1997

2 Reporting Company: Tampa Electric Company

3 Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5 Signature of Official Submitting Form:


Phil L. Barringer, Assistant Controller

6 Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Kerr McGee	10,IL,165	LTC	RB	107,608.00			\$33.811	1.22	12083	6.57	11.28
2.	Sugar Camp	10,IL,059	S	RB	30,779.90			\$31.381	2.61	12743	9.12	6.90
3.	Jader Fuel Co	10,IL,165	LTC	RB	63,874.90			\$32.211	2.86	12816	9.07	4.40
4.	Kerr McGee	19,WY,5	S	R&B	55,643.00			\$24.241	0.45	8763	5.33	27.88
5.	James Marine Coal	(2) UK	S	OB	1,526.76			\$22.411	2.60	12750	11.90	3.80

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Christer, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Kerr McGee	10,IL,165	LTC	107,608.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Sugar Camp	10,IL,059	S	30,779.90	N/A	\$0.000		\$0.000		\$0.090	
3.	Jader Fuel Co	10,IL,165	LTC	63,874.90	N/A	\$0.000		\$0.000		\$0.000	
4.	Kerr McGee	19 WY,5	S	55,643.00	N/A	\$0.000		\$0.000		\$0.000	
5.	James Marine Coal	(2) UK	S	1,526.76	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil J. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Kerr McGee	10,IL,165	Saline Cnty, IL	RB	107,608.00		\$0.000	\$0.000									\$33.811
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	30,779.90		\$0.000	\$0.000									\$31.381
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	63,874.90		\$0.000	\$0.000									\$32.211
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	55,543.00		\$0.000	\$0.000									\$24.241
5.	James Marine Coal	(2) U/K	U/K	OB	1,526.76		\$0.000	\$0.000									\$22.411

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Poik Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5 Signature of Official Submitting Form:  Phil V. Barringer, Assistant Controller
- 6 Date Completed: January 15, 1998

1. Reporting Month: November Year: 1996


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality					
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)		
1.	Bell Mining Company	3.W. Va.33	S	RB	18,569.20			\$31,900	3.13	12,868	9.75	5.00		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form - Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer Assistant Controller
6. Date Completed: January 15, 1998

1. Reporting Month: November Year: 1998


2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Changes (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Bell Mining Company	3,W. Va.33	S	18,589.20	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1 Reporting Month November Year 1996
- 2 Reporting Company Tampa Electric Company
- 3 Plant Name Electro-Coal Transfer Facility - Polk Station (1)
- 4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
- 5 Signature of Official Submitting Form  Phil Y. Barringer, Assistant Controller
- 6 Date Completed January 15, 1998

Line No.	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)			
1.	Bed Mining Company	3.W. Va.33	Harrison Crty, W. Va	RB	18,569.20		\$0.000							\$31,900

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	381,903.00			\$43.707	2.47	11,415	8.22	12.39

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Bluminger, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	381,903.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: November Year: 1997
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaster, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (k)	Other Barge Rate (\$/Ton) (l)	Trans-loading Rate (\$/Ton) (m)	Ocean Barge Rate (\$/Ton) (n)			Water Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Darvant, La.	OB	381,903.00		\$0.000								\$43,707

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Ganninger, Assistant Controller
6. Date Completed: January 15, 1998

1. Reporting Month: November Year: 1997
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	81,535.00			\$39,890	0.96	11,344	6.81	14.42
2.	Gatlift Coal	8,KY,195	LTC	UR	39,469.00			\$61,454	1.27	12,895	7.93	6.06
3.	Gatlift Coal	8,KY,235	LTC	UR	47,737.00			\$61,570	1.20	12,364	8.05	9.22

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
 5 Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
 6 Date Completed: January 15, 1998

1. Reporting Month: November Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	61,535.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Gatlinf Coal	8.KY.195	LTC	39,469.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Gatlinf Coal	8.KY.235	LTC	47,737.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609**

5 Signature of Official Submitting Form:  **Phil Y. Blaminger, Assistant Controller**

6 Date Completed: **January 15, 1998**

1 Reporting Month: **November Year 1997**

2 Reporting Company: **Tampa Electric Company**


3 Plant Name: **Gannon Station**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Transfer Facility	N/A	Darvont, La	OB	61,535.00	\$0.000	\$0.000	\$0.000	\$0.000						\$39,890
2.	Gatlift Coal	8, KY, 195	Pike Crty, KY	UR	39,469.00	\$0.000	\$0.000	\$0.000	\$0.000						\$61,454
3.	Gatlift Coal	8, KY, 235	Whitley Crty, KY	UR	47,737.00	\$0.000	\$0.000	\$0.000	\$0.000						\$61,570

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barringer, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	73,283.00			52.039	2.70	11,984	9.03	9.54

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1997
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barninger, Assistant Controller

6. Date Completed: January 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F O B Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	73,283.00	N/A	0.000		0.000		0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL - OR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month November Year 1997
 2 Reporting Company Tampa Electric Company
 3 Plant Name Polk Station

4 Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form Jeffrey Chromar Manager Financial Reporting
 (813) 228 1609
 5 Signature of Official Submitting Form *Jeffrey Chromar*
 Title: Manager, Assistant Controller
 6 Date Completed: January 15, 1998

Line No (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total				
						Effective Purchase Price (\$/Ton) (g)	Shortfall & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
1	Transfer facility	N/A	Davenport, La	OB	73,283.00											\$0.000	\$0.000	\$0.000
Total																		

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

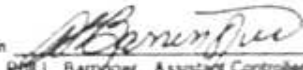
- 1 Reporting Month: November Year: 1997
- 2 Reporting Company: Tampa Electric Company
- 3 Name, Title & Telephone Number of Contact Person Concerning Data:
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) 228-1639
- 4 Signature of Official Submitting Form:  Jeff Barringer, Assistant Controller
- 5 Date Completed: January 15, 1998

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (\$)(j)	New Value (\$)(k)	Delivered Price Transfer Facility (\$/Ton)(l)	Reason for Revision (m)
1	April, 1997	Transfer Facility	Big Bend	Ziegler	1	62,952.90	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
2	May, 1997	Transfer Facility	Big Bend	Ziegler	1	98,330.60	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
3	June, 1997	Transfer Facility	Big Bend	Ziegler	1	109,923.00	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$0.031)	\$44.541	Quality Adjustment
4	July, 1997	Transfer Facility	Big Bend	PT Adaro	10	68,241.00	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$1,750)	\$29.600	Quality Adjustment
5	August, 1997	Transfer Facility	Gannon	Jader	3	27,959.40	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$0.420	\$32.362	Quality Adjustment
6	September, 1997	Transfer Facility	Gannon	Sugar Camp	2	33,102.90	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$0.000	\$31.542	Quality Adjustment
7	July, 1997	Transfer Facility	Pok	Bed Mining	1	1,641.40	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$2.030	\$33.930	Quality Adjustment
8	August, 1997	Transfer Facility	Big Bend	Gatiff	10	8,062.30	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
9	September, 1997	Transfer Facility	Big Bend	Gatiff	9	3,036.25	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
10	July, 1997	Transfer Facility	Gannon	Gatiff	5	15,299.90	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$1.816	\$56.736	Quality Adjustment
11	July, 1997	Transfer Facility	Big Bend	Peabody Development	2	15,446.30	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$2.660	\$41.966	Quality Adjustment
12	August, 1997	Transfer Facility	Big Bend	Peabody Development	2	18,729.10	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$2.660	\$41.426	Quality Adjustment
13	September, 1997	Transfer Facility	Big Bend	Peabody Development	2	14,164.20	423-2(a)	Col (N), Quality Adjustments	\$0.000	\$2.660	\$41.912	Quality Adjustment
14	October, 1997	Transfer Facility	Big Bend	PT Adaro	10	78,612.00	423-2(a)	Col (O), Retro-Price Adjustments	\$0.000	(\$0.019)	\$31.231	Price Adjustment
15	October, 1997	Transfer Facility	Big Bend	PT Adaro	10	78,612.00	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$3.413)	\$27.918	Quality Adjustment
16	October, 1997	Transfer Facility	Gannon	Sugar Camp	2	51,286.90	423-2(a)	Col (N), Quality Adjustments	\$0.000	(\$0.060)	\$31.229	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: November Year: 1997
2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1609

4 Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

5 Date Completed: January 15, 1998

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1	July, 1997	Gannon	Gannon	Gatliff	2	70,943.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,816	\$63,386	Quality Adjustment
2	August, 1997	Gannon	Gannon	Gatliff	2	53,064.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,816	\$63,386	Quality Adjustment
3	August, 1997	Gannon	Gannon	Gatliff	3	18,409.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,816	\$63,386	Quality Adjustment
4	September, 1997	Gannon	Gannon	Gatliff	2	62,628.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,816	\$63,386	Quality Adjustment
5	September, 1997	Gannon	Gannon	Gatliff	3	9,304.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,816	\$63,386	Quality Adjustment
6	September, 1997	Transfer Facility	Polk	Bell Mining	1	27,620.10	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$0,940	\$32,840	Quality Adjustment
7	October, 1997	Transfer Facility	Polk	Bell Mining	1	10,547.60	423-2(a)	Col. (k), Quality Adjustments	\$0,000	\$1,190	\$33,090	Quality Adjustment
8	July, 1997	Transfer Facility	Big Bend	Zeigler	1	91,601.40	423-2(a)	Col. (k), Quality Adjustments	\$0,000	(\$0,043)	\$44,210	Quality Adjustment
9	August, 1997	Transfer Facility	Big Bend	Zeigler	1	52,613.60	423-2(a)	Col. (k), Quality Adjustments	\$0,000	(\$0,043)	\$44,210	Quality Adjustment
10	September, 1997	Transfer Facility	Big Bend	Zeigler	1	79,853.00	423-2(a)	Col. (k), Quality Adjustments	\$0,000	(\$0,043)	\$44,210	Quality Adjustment
11												
12												
13												
14												
15												