

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1		PAGE 1 OF 11	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 12/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	53,630	49,974	3,656	7.32	283,169	418,729	(135,560)	(32.37)
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,988	29,619	(4,631)	(15.64)	117,487	141,787	(24,300)	(17.14)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,271,894	1,753,728	(481,834)	(27.47)	12,449,837	14,228,209	(1,778,372)	(12.50)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,252,976	1,586,559	(333,583)	(21.03)	8,317,322	9,452,217	(1,134,895)	(12.01)
6	OTHER (Line 40 A-1 support detail)	4,890	4,144	746	18.00	42,974	41,840	1,134	2.71
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,608,378	3,424,024	(815,646)	(23.82)	21,210,789	24,282,783	(3,071,994)	(12.65)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,667)	(7,830)	3,163	(40.40)	(44,641)	(59,410)	14,769	(24.86)
14	TOTAL THERM SALES	3,340,406	3,416,194	(75,788)	(2.22)	26,910,458	24,223,372	2,687,087	11.09
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	15,852,060	6,549,627	9,302,433	142.03	100,431,370	54,879,138	45,552,232	83.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	14,394,500	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,124,019	6,549,627	(425,608)	(6.50)	49,373,713	54,879,138	(5,505,425)	(10.03)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	24,090,270	24,495,270	(405,000)	(1.65)	143,680,330	144,648,040	(967,710)	(0.67)
20	OTHER Commodity (Line 40 A-1 support detail)	9,154	10,019	(865)	(8.63)	80,497	83,290	(2,793)	(3.35)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,133,173	6,559,646	(426,473)	(6.50)	49,454,210	54,962,428	(5,508,218)	(10.02)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,891)	(15,000)	3,109	(20.73)	(100,607)	(135,000)	34,393	(25.48)
27	TOTAL THERM SALES (24-26 Estimated only)	6,741,997	6,544,646	197,351	3.02	53,672,693	54,827,428	(1,154,735)	(2.11)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00338	0.00763	(0.00425)	(55.70)	0.00282	0.00763	(0.00481)	(63.04)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00985	(0.00154)	(15.63)	0.00816	0.00985	(0.00169)	(17.16)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20769	0.26776	(0.06007)	(22.43)	0.25216	0.25926	(0.00710)	(2.74)
32	DEMAND (5/19)	0.05201	0.06477	(0.01276)	(19.70)	0.05789	0.06535	(0.00746)	(11.42)
33	OTHER (6/20)	0.53419	0.41361	0.12058	29.15	0.53386	0.50234	0.03152	6.27
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42529	0.52198	(0.09669)	(18.52)	0.42890	0.44181	(0.01291)	(2.92)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39247	0.52200	(0.12953)	(24.81)	0.44372	0.44007	0.00365	0.83
40	TOTAL THERM SALES (11/27)	0.38689	0.52318	(0.13629)	(26.05)	0.39519	0.44289	(0.04770)	(10.77)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.44442	0.58071	(0.13629)	(23.47)	0.45272	0.50042	(0.04770)	(9.53)
43	REVENUE TAX FACTOR	0.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44609	0.58289	(0.13680)	(23.47)	0.45442	0.50230	(0.04788)	(9.53)
45	PGA FACTOR ROUNDED TO NEAREST 0.001	0.446	0.583	(0.137)	(23.50)	0.454	0.502	(0.048)	(9.56)

DUPLICATE

DOCUMENT NUMBER-DATE

01045 JAN 20 98

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		APRIL 97		Through		MARCH 98			
		CURRENT MONTH: 12/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	53,630	14,462	39,168	270.83	283,169	268,945	14,224	5.29
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,988	24,988	-	-	117,487	153,660	(36,173)	(23.54)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,271,894	1,752,727	(480,833)	(27.43)	12,449,837	16,149,659	(3,699,822)	(22.91)
5	DEMAND (Line 32 - 29 A-1 support detail)	1,252,976	1,227,079	25,897	2.11	8,317,322	10,756,277	(2,438,955)	(22.67)
6	OTHER (Line 40 A-1 support detail)	4,890	4,032	858	21.28	42,974	40,520	2,454	6.06
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,608,378	3,023,288	(414,910)	(13.72)	21,210,789	27,369,061	(6,158,272)	(22.50)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,667)	(7,392)	2,725	(36.87)	(44,641)	(65,530)	20,889	(31.88)
14	TOTAL THERM SALES	3,340,406	3,015,896	324,510	10.76	26,910,458	27,303,533	(393,075)	(1.44)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	15,852,060	6,139,860	9,712,200	158.18	100,431,370	56,381,928	44,049,442	78.13
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	3,007,000	3,007,000	-	-	14,394,500	17,058,786	(2,664,286)	(15.62)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	6,124,019	6,139,860	(15,841)	(0.26)	49,373,713	56,381,928	(7,008,215)	(12.43)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	24,090,270	20,441,973	3,648,297	17.85	143,680,330	172,973,557	(29,293,227)	(16.94)
20	OTHER Commodity (Line 40 A-1 support detail)	9,154	10,019	(865)	(8.63)	80,497	80,356	141	0.18
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,133,173	6,149,879	(16,706)	(0.27)	49,454,210	56,462,285	(7,008,075)	(12.41)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,891)	(15,000)	3,109	-	(100,607)	(135,000)	34,393	(25.48)
27	TOTAL THERM SALES (24-26 Estimated only)	6,741,997	6,134,879	607,118	9.90	54,322,718	56,327,285	(2,004,567)	(3.56)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00338	0.00236	0.00102	43.22	0.00282	0.00477	(0.00195)	(40.88)
29	NO NOTICE SERVICE (2/16)	0.00831	0.00831	-	-	0.00816	0.00901	(0.00085)	(9.43)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.20769	0.28547	(0.07778)	(27.25)	0.25216	0.28643	(0.03427)	(11.96)
32	DEMAND (5/19)	0.05201	0.06003	(0.00802)	(13.36)	0.05789	0.06218	(0.00429)	(6.90)
33	OTHER (6/20)	0.53419	0.40244	0.13175	32.74	0.53386	0.50426	0.02960	5.87
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.42529	0.49160	(0.06631)	(13.49)	0.42890	0.48473	(0.05583)	(11.52)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39247	0.49280	(0.10033)	(20.36)	0.44372	0.48541	(0.04169)	(8.59)
40	TOTAL THERM SALES (11/27)	0.38689	0.49280	(0.10591)	(21.49)	0.39046	0.48589	(0.09543)	(19.64)
41	TRUE-UP (E-2)	0.05753	0.05753	-	-	0.05753	0.05753	-	-
42	TOTAL COST OF GAS (40+41)	0.44442	0.55033	(0.10591)	(19.24)	0.44799	0.54342	(0.09543)	(17.56)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.44609	0.55240	(0.10631)	(19.25)	0.44967	0.54546	(0.09579)	(17.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.446	0.552	(0.106)	(19.20)	0.450	0.545	(0.095)	(17.43)

FOR THE PERIOD: APRIL 97 THROUGH MARCH 98

CURRENT MONTH: 12/97

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	16,252,550	54,996.20	0.00338
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(400,490)	(1,366.32)	0.00341
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	15,852,060	53,629.88	0.00338
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10) , (Line 66 Page 10)	15,852,060	4,231,337.60	0.26693
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		39,136.50	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		47,491.35	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		5,665.00	
22 True-up - Other Shippers (Line 52 Page 10)		(9,885.02)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(9,728,041)	(3,041,851.57)	0.31269
24 TOTAL COMMODITY (Other)	6,124,019	1,271,893.86	0.20769
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	24,090,270	1,239,724.95	0.05146
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	3,007,000	24,988.17	0.00831
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	27,097,270	1,277,964.05	0.04716
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,153.90	4,889.83	0.53418
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,153.90	4,889.83	0.53418
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 97		Through		MARCH 98		PAGE 4 OF 11	
		CURRENT MONTH: 12/97		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,276,784	1,756,759	479,975	27.32%	12,492,811	16,190,181	3,697,370	22.84%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,331,594	1,266,529	(65,065)	-5.14%	8,717,978	11,178,882	2,460,904	22.01%
3	TOTAL	2,608,378	3,023,288	414,910	13.72%	21,210,789	27,369,063	6,158,274	22.50%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,340,406	3,015,896	(324,510)	-10.76%	26,910,458	27,303,533	393,075	1.44%
5	TRUE-UP (COLLECTED) OR REFUNDED	(376,194)	(376,194)	-	0.00%	(3,385,746)	(3,385,746)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,964,212	2,639,702	(324,510)	-12.29%	23,524,712	23,917,787	393,075	1.64%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	355,834	(383,586)	(739,420)	192.77%	2,313,923	(3,451,276)	(5,765,199)	167.05%
8	INTEREST PROVISION-THIS PERIOD (21)	11,400	7,832	(3,568)	-45.56%	12,866	1,439	(11,427)	-794.09%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,527,545	(516,675)	-33.82%	(2,924,887)	353,297	3,278,184	927.88%
9A	ADJUST BEGINNING ESTIMATE	-	131,874	131,874	100.00%	-	1,370,653	1,370,653	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,044,220	1,659,419	(384,801)	-23.19%	(2,924,887)	1,723,950	4,648,837	269.66%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	376,194	376,194	-	0.00%	3,385,746	3,385,746	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	2,787,648	1,659,859	(1,127,789)	-67.94%	2,787,648	1,659,859	(1,127,789)	-67.94%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,044,220	1,659,419	(384,801)	-23.19%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	2,776,248	1,652,027	(1,124,221)	-68.05%				
14	TOTAL (12+13)	4,820,468	3,311,446	(1,509,022)	-45.57%				
15	AVERAGE (50% OF 14)	2,410,234	1,655,723	(754,511)	-45.57%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05750	0.05750	-	0.00%				
18	TOTAL (16+17)	0.11350	0.11350	-	0.00%				
19	AVERAGE (50% OF 18)	0.05675	0.05675	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00473	0.00473	-	0.00%				
21	INTEREST PROVISION (15x20)	11,400	7,832	(3,568)	-45.56%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 12/97

APRIL 97

Through

MARCH 98

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
12/97	FGT		FTS-1					41,057	1,264,713	53,630	---
2 *	Amoco - 12/97	System Supply	FTS	2,183,330		2,183,330	564,830				25.87
3 *	GESC - 12/97	System Supply	FTS	881,370		881,370	205,509				23.32
4 *	Coral - 12/97	System Supply	FTS	2,700,160		2,700,160	700,932				25.96
5 *	Duke - 12/97	System Supply	FTS	348,810		348,810	80,855				23.18
6 *	Enron - 12/97	System Supply	FTS	154,710		154,710	34,500				22.30
7 *	Exxon - 12/97	System Supply	FTS	2,835,970		2,835,970	716,711				25.27
8 *	Florida Power - 12/97	System Supply	FTS	1,598,670		1,598,670	407,861				25.50
9 *	H&N - 12/97	System Supply	FTS	2,389,690		2,389,690	597,423				25.00
10 *	Midcon - 12/97	System Supply	FTS	1,457,720		1,457,720	365,030				25.04
11 *	NGC - 12/97	System Supply	FTS	477,000		477,000	111,285				23.33
12 *	Texaco - 12/97	System Supply	FTS	1,661,290		1,661,290	427,618				25.74
13 *	Unocal - 12/97	System Supply	FTS	75,130		75,130	18,987				25.27
TOTAL				16,763,850	-	16,763,850	4,231,338	41,057	1,264,713	53,630	33.35

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

	CURRENT MONTH: 12/97		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,185,082	2,083,684	(101,398)	-4.64%	13,937,000	15,121,646	1,184,646	8.50%
2 COMMERCIAL	4,034,476	3,921,772	(112,704)	-2.79%	31,382,658	35,155,962	3,773,304	12.02%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	6,219,558	6,005,456	(214,102)	-3.44%	45,319,658	50,277,608	4,957,950	10.94%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	319,256	539,190	219,934	68.89%	2,398,401	4,549,820	2,151,419	89.70%
7 LARGE INTERRUPTIBLE	203,183	-	(203,183)	-100.00%	5,954,634	-	(5,954,634)	-100.00%
8 TRANSPORTATION	2,809,482	-	(2,809,482)	-100.00%	19,920,520	-	(19,920,520)	-100.00%
9 TOTAL INTERRUPTIBLE	3,331,921	539,190	(2,792,731)	-83.82%	28,273,555	4,549,820	(23,723,735)	-83.91%
10 TOTAL THERM SALES	9,551,479	6,544,646	(3,006,833)	-31.48%	73,593,213	54,827,428	(18,765,785)	-25.50%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	93,514	98,818	5,304	5.67%	92,563	97,141	4,578	4.95%
12 COMMERCIAL	4,789	5,245	456	9.52%	4,739	5,103	364	7.68%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	98,303	104,063	5,760	5.86%	97,302	102,244	4,942	5.08%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	10	13	3	30.00%	10	13	3	30.00%
17 LARGE INTERRUPTIBLE	1	3	2	200.00%	3	3	-	0.00%
18 TRANSPORTATION	67	-	(67)	-100.00%	59	-	(59)	-100.00%
19 TOTAL INTERRUPTIBLE	78	16	(62)	-79.49%	72	16	(56)	-77.78%
20 TOTAL CUSTOMERS	98,381	104,079	5,698	5.79%	97,374	102,260	4,886	5.02%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	23	21	(2)	-9.76%	17	17	-	0.00%
22 COMMERCIAL	842	748	(95)	-11.24%	736	765	29	3.94%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	31,926	41,476	9,550	29.91%	26,649	38,887	12,238	45.92%
26 LARGE INTERRUPTIBLE	203,183	-	(203,183)	-100.00%	220,542	-	(220,542)	-100.00%
27 TRANSPORTATION	41,933	-	(41,933)	-100.00%	37,515	-	(37,515)	-100.00%

CONVERSION FACTOR CALCULATION

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

APRIL 97

through

MARCH 98

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) APR	(B) MAY	(C) JUN	(D) JUL	(E) AUG	(F) SEP	(G) OCT	(H) NOV	(I) DEC	(J) JAN	(K) FEB	(L) MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0480	1.0392	1.0422	1.0451	1.0460	1.0422	1.0441	1.0480	1.0518			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0840	1.0750	1.0780	1.0810	1.0820	1.0780	1.0800	1.0840	1.0880	0.0000	0.0000	0.0000

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 12/97

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	10,001,610	0.00403	40,306.49	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,250,940	0.00235	14,689.71	
4	Total Firm:	0	16,252,550		54,996.20	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	10,535,970	0.04353	458,630.77	()
6	" Capacity release		0	---	0.00	()
7	" System supply	Treasure Coast	311,860	0.04353	13,575.27	()
8	" System supply	Brevard	6,137,690	0.04353	267,173.65	()
9	" " "	Merritt Sq.	0	0.04353	0.00	()
10	Total FTS-1 demand		16,985,520		739,379.69	
11						
12	FTS-2 Demand - System supply	Miami	7,509,750	0.08157	612,570.31	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		7,509,750		612,570.31	
16						
17	No Notice Demand-System supply	Miami	1,519,000	0.00831	12,622.89	()
18	" " "	Brevard	1,488,000	0.00831	12,365.28	()
19			3,007,000		24,988.17	()
20	Western Div. /IT Revenue Sharing Cr.				0.00	()
21	Total fixed charges		27,502,270		1,376,938.17	
OTHER SUPPLIERS:						
			THERMS		AMOUNT	
22	Amoco - 12/97		2,183,330		564,829.69	()
23	CESC - 12/97		881,370		205,509.02	()
24	Coral - 12/97		2,700,160		700,931.68	()
25	Duke - 12/97		348,810		80,854.57	()
26	Enron - 12/97		154,710		34,500.33	()
27	Exxon - 12/97		2,835,970		716,710.69	()
28	Florida Power - 12/97		1,598,670		407,660.85	()
29	H&N - 12/97		2,389,690		597,422.50	()
30	Midcon - 12/97		1,457,720		365,030.17	()
31	NGC - 12/97		477,000		111,285.18	()
32	Texaco - 12/97		1,661,290		427,616.05	()
33	Unocal - 12/97		75,130		18,986.87	()
34						
35	Total costs:		16,763,850		4,231,337.60	()

CITY GAS COMPANY OF FLORIDA
Gas Invoices for the month of 12/97

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 12/97		16,252,550.0		54,996.20	54,996.20	✓		
2 Reverse FTS-1 Commod accr 11/97		(7,111,350.0)		(20,604.07)	(20,604.07)	✓		
3 FTS-1 Commodity 11/97		6,710,860.0	19,237.75		19,237.75	✓ B1-B5		
4 TOTAL FGT COMMODITY		<u>15,852,060.0</u>			<u>53,629.88</u>			
5								
6 FTS-1 Demand (Mia,Brv,TC) 12/97	27,502,270.0			1,376,938.17	1,376,938.17			
7 Reverse FTS-1 Demand accr 11/97	(26,615,100.0)			(1,332,520.80)	(1,332,520.80)			
8 FTS-1 Demand 11/97	26,210,100.0		1,220,295.75		1,220,295.75	✓ B6-B8		
9 TOTAL FGT DEMAND	<u>27,097,270.0</u>				<u>1,264,713.12</u>	✓		
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal.-11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Accrue FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14 FGT Imbalance - 8/97	167,250.0		39,136.50		39,136.50	✓ B9		
15 TOTAL FGT IMBALANCE:					<u>39,136.50</u>	✓		
16								
17 Peoples Gas - 11/97		9,153.9	4,889.83		4,889.83	✓ B10,B11		
18								
19 Reverse Accrual Amoco - 11/97	(1,160,770.0)			(375,841.83)	(375,841.83)			
20 Reaccrue Amoco - 11/97	42,900.0			13,084.50	13,084.50			
21 Amoco - 11/97	1,117,770.0		362,834.31		362,834.31	✓ B12,B13		
22 Reverse Accrual CESC - 11/97	(1,207,620.0)			(383,504.42)	(383,504.42)			
23 Reaccrue CESC - 11/97	51,570.0			17,095.46	17,095.46			
24 CESC - 11/97	1,083,680.0		340,487.24		340,487.24	✓ B14		
25 Reverse Accrual Coral - 11/97	(134,080.0)			(43,901.76)	(43,901.76)			
26 Coral - 11/97	134,080.0		40,873.72		40,873.72	✓ B15		
27 Reverse Accrual Duke - 11/97	(276,980.0)			(74,860.84)	(74,860.84)			
28 Reaccrue Duke - 11/97	122,270.0			34,263.15	34,263.15			
29 Duke - 11/97	154,710.0		39,708.90		39,708.90	✓ B16		
30 Reverse Accrual Enron - 11/97	(1,279,500.0)			(422,235.00)	(422,235.00)			
31 Enron - 11/97	1,279,500.0		416,460.00		416,460.00	✓ B17		
32 Reverse Accrual Exxon - 11/97	(1,186,840.0)			(391,657.20)	(391,657.20)			
33 Exxon - 11/97	1,186,840.0		380,236.48		380,236.48	✓ B18		
34 Reverse Accrual FGU - 11/97	(28,040.0)			(8,410.52)	(8,410.52)			
35 Reaccrue FGU - 11/97	28,040.0			8,412.00	8,412.00			
36 Reverse Accrual H&N - 11/97	(67,770.0)			(28,863.07)	(28,863.07)			
37 Reaccrue H&N - 11/97	67,770.0			22,364.10	22,364.10			
38 H&N - 11/97	20,000.0		6,500.00		6,500.00	✓ B19		
39 Reverse Accrual Midcon - 11/97	(515,740.0)			(126,872.04)	(126,872.04)			
40 Midcon - 11/97	515,740.0		126,872.04		126,872.04	✓ B20		
41 Reverse Accrual OUC - 11/97	(1,427,090.0)			(458,095.89)	(458,095.89)			
42 OUC - 11/97	1,571,720.0		474,276.84		474,276.84	✓ B21		
43 Reverse Accrual OUC - 10/97	(309,620.0)			(97,389.92)	(97,389.92)			
44 OUC - 10/97	309,620.0		97,389.92		97,389.92	✓ B22		
45 Reverse Accrual Coral - 7/97	(11,340.0)			(2,460.78)	(2,460.78)			
46 Reaccrue Coral - 7/97	11,340.0			2,460.78	2,460.78			
47 Reverse Accrual Midcon - 7/97	(34,330.0)			(7,412.70)	(7,412.70)			
48 Reaccrue Midcon - 7/97	34,330.0			7,412.70	7,412.70			
49 Reverse Accrual PanEnergy - 7/97	(71,810.0)			(15,720.17)	(15,720.17)			
50 PanEnergy (Duke) - 7/97	71,810.0		15,259.63		15,259.63	✓ B23,B24		
51 Reaccrue FP&L - 11/97	72,370.0			21,349.15	21,349.15			
52					(9,885.02)	✓		
53 CURRENT MTH ACCRUALS:								
54 Amoco - 12/97	2,183,330.0			564,829.69	564,829.69			
55 CESC - 12/97	881,370.0			205,509.02	205,509.02			
56 Coral - 12/97	2,700,160.0			700,931.68	700,931.68			
57 Duke - 12/97	348,810.0			80,854.57	80,854.57			
58 Enron - 12/97	154,710.0			34,500.33	34,500.33			
59 Exxon - 12/97	2,835,970.0			716,710.69	716,710.69			
60 Florida Power - 12/97	1,598,670.0			407,680.85	407,680.85			
61 H&N - 12/97	2,389,690.0			597,422.50	597,422.50			
62 Midcon - 12/97	1,457,720.0			365,030.17	365,030.17			
63 NGC - 12/97	477,000.0			111,285.18	111,285.18			
64 Texaco - 12/97	1,661,290.0			427,618.05	427,618.05			
65 Unocal - 12/97	75,130.0			18,986.87	18,986.87			
66					<u>4,231,337.60</u>	✓		
67								
68 Total purchases & accruals 12/97 -		15,861,213.9	3,584,458.91	1,999,363.00	5,583,821.91			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 12/97

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1	Packaging Corp of America - 12/97		243.51		243.51			
2	Entenmanns Bakery - 12/97		282.39		282.39			
3	Combined Services - 12/97		238.23		238.23			
4	Jefferson Smurfit - 12/97		2,005.45		2,005.45			
5	Florida Transport - 12/97		362.32		362.32			
6	Sunlite Trading - 12/97		222.37		222.37			
7	Palmetto Gen. Hospital - 12/97		111.34		111.34			
8	Holsum Bakery - 12/97		211.17		211.17			
9	Pepsi Cola - 12/97		1,614.09		1,614.09			
10	Holmes Regional Medical - 12/97		374.13		374.13			
11								
12								
13								
14								
15	Total overtenders 12/97 -	0.00	5,665.00	0.00	5,665.00			
BOOK-OUT TRANSACTIONS								
16	Teco - 10/97		47,491.35			C1		
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 12/97 -	0.0	47,491.35	0.00	0.00			
STORAGE TRANSACTIONS								
25	Transco (NC) 11/97		678.62		678.62	B25		
26	Transco (ETG) 11/97		8,271.91		8,271.91	B26		
27	Hattiesburg - 12/97		4,300.40		4,300.40	B27		
28								
29								
30								
31	Total storage costs 12/97 -	0.0	13,250.93	0.00	13,250.93			
32								
33		15,861,213.9	3,650,866.19	1,999,363.00	5,602,737.84			
34			(a)	(b)				
35								
36	Total Gas Cost - 12/97 (a + b):		5,650,229.19					
37	Less: Non-PGA Off System Sales	(9,716,150.0)	(2,525,862.01)					
38	50% margin sharing		(21,290.25)					
39	Company Use	(11,891.0)	(4,666.86)					
40	Refund		(490,032.45)					
41								
42	Total PGA Gas Cost - 12/97 (Ln 36 through 40)	6,133,172.9	2,608,377.62					

Jared LH 12/18/97
BI

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	12/10/97	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	12/20/97		
INVOICE NO.	20469		
TOTAL AMOUNT DUE	\$10,114.55		

ONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

OI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge 5412	7995 Coconut Creek	16110	2977	11/97	A	COM	0.0144	0.0091		0.0235	7,421		\$174.39
Usage Charge	Lake Forest	16114	2987	11/97	A	COM	0.0144	0.0091		0.0235	11,192		\$263.01
Usage Charge	ORA Locka	16116	2989	11/97	A	COM	0.0144	0.0091		0.0235	18,361		\$431.48
Usage Charge	N. W. Hialeah	16117	2999	11/97	A	COM	0.0144	0.0091		0.0235	98,669		\$2,318.72
Usage Charge	S.E. Hialeah	16118	3002	11/97	A	COM	0.0144	0.0091		0.0235	42,023		\$987.54
Usage Charge	West Miami	16122	3006	11/97	A	COM	0.0144	0.0091		0.0235	7,639		\$179.52
Usage Charge	SW	16123	3008	11/97	A	COM	0.0144	0.0091		0.0235	6,167		\$144.92
Usage Charge	South Miami	16124	3010	11/97	A	COM	0.0144	0.0091		0.0235	39,856		\$936.62
Usage Charge	Cutler Ridge	16125	3012	11/97	A	COM	0.0144	0.0091		0.0235	19,457		\$457.24
Usage Charge	Titusville	16177	2973	11/97	A	COM	0.0144	0.0091		0.0235	19,043		\$447.51
Usage Charge	Cocoa	16178	2970	11/97	A	COM	0.0144	0.0091		0.0235	41,321		\$971.04
Usage Charge	East Gailie City Gas (Cocoa)	16179	2968	11/97	A	COM	0.0144	0.0091		0.0235	49,914		\$1,172.98
Usage Charge	Melbourne	16180	2971	11/97	A	COM	0.0144	0.0091		0.0235	11,758		\$276.31
Usage Charge 0095	11224 Putnam	16525	3232	11/97	A	COM	0.0144	0.0091		0.0235	8,634		\$202.90
Usage Charge 6077	24229 Putnam	16525	3232	11/97	A	COM	0.0144	0.0091		0.0235	1,845		\$43.36
Usage Charge 5412	7995 Putnam	16525	3232	11/97	A	COM	0.0144	0.0091		0.0235	17,235		\$405.02
Usage Charge	Pt. St. Lucie	58921	109191	11/97	A	COM	0.0144	0.0091		0.0235	4,727		\$111.08
Usage Charge	City Gas Indian River	60606	123376	11/97	A	COM	0.0144	0.0091		0.0235	21,808		\$512.49
Usage Charge	Vero Beach So.	62897	204545	11/97	A	COM	0.0144	0.0091		0.0235	122		\$2.87
Usage Charge	Vero Beach No.	62898	204917	11/97	A	COM	0.0144	0.0091		0.0235	4		\$0.09
Usage Charge	City Gas Guilds	62910	211079	11/97	A	COM	0.0144	0.0091		0.0235	211		\$4.96
Usage Charge 5412	7995 Danbury	63052	222204	11/97	A	COM	0.0144	0.0091		0.0235	3,000		\$70.50

dated LA 12/18/97

B2

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	12/10/97
UE	12/20/97
INVOICE NO.	20469
TOTAL AMOUNT DUE	\$10,114.55

CUSTOMER: NUI CORPORATION
ATTN: NORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank, Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/97.

430,407 ✓ \$10,114.55

*** END OF INVOICE 20469.***

APPROVED: *J.M. Wood*
DATE: 12/17/97
REVIEWED: *T. Johnson*
DATE: 12-15-97

faxed LA 12/18/97

B3

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

ATE	12/10/97
UE	12/20/97
INVOICE NO.	20377
TOTAL AMOUNT DUE	\$805.96

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge 0095	11224	Putnam	16525	3232	11/97	A	COM	0.0144	0.0091	0.0235	1,365	\$32.08
Usage Charge 6077	24229	Putnam	16525	3232	11/97	A	COM	0.0144	0.0091	0.0235	4,725	\$111.04
Usage Charge 5412	7995	Putnam	16525	3232	11/97	A	COM	0.0144	0.0091	0.0235	26,206	\$615.84
Usage Charge 5412	7995	Danbury	63052	222204	11/97	A	COM	0.0144	0.0091	0.0235	2,000	\$47.00
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/97.											34,296	\$805.96

*** END OF INVOICE 20377 ***

APPROVED: *J.M. Wood*
 DATE: 12/17/97
 REVIEWED: *T. B. ...*
 DATE: 12-15-97

faxed LA 12/18/97
B4

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/SONAT Affiliate

ATE	12/10/97	CUSTOMER: NUI CORPORATION ATTN: MORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	12/20/97		
INVOICE NO.	20399		
TOTAL AMOUNT DUE	\$8,317.24		

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge	Lake Forest	16114	2987	11/97	A	COM	0.0312	0.0091	0.0403	4,424	\$178.29	
Usage Charge	OPA Locke	16116	2989	11/97	A	COM	0.0312	0.0091	0.0403	12,028	\$484.73	
Usage Charge	N.W. Hialeah	16117	2999	11/97	A	COM	0.0312	0.0091	0.0403	42,463	\$1,711.26	
Usage Charge	S.E. Hialeah	16118	3002	11/97	A	COM	0.0312	0.0091	0.0403	17,792	\$717.02	
Usage Charge	West Miami	16122	3006	11/97	A	COM	0.0312	0.0091	0.0403	3,833	\$154.47	
Usage Charge	SW	16123	3008	11/97	A	COM	0.0312	0.0091	0.0403	2,136	\$86.08	
Usage Charge	South Miami	16124	3010	11/97	A	COM	0.0312	0.0091	0.0403	16,134	\$650.20	
Usage Charge	CITRA Ridge	16125	3012	11/97	A	COM	0.0312	0.0091	0.0403	7,201	\$290.20	
Usage Charge	Titusville	16177	2973	11/97	A	COM	0.0312	0.0091	0.0403	5,513	\$222.17	
Usage Charge	COCOA	16178	2970	11/97	A	COM	0.0312	0.0091	0.0403	13,382	\$539.29	
Usage Charge	Palmetto (Cocoa)	16179	2968	11/97	A	COM	0.0312	0.0091	0.0403	16,523	\$665.88	
Usage Charge	Melbourne	16180	2971	11/97	A	COM	0.0312	0.0091	0.0403	5,175	\$208.55	
Usage Charge	23422 Putnam	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	14,032	\$565.49	
Usage Charge	25809 Putnam	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	1,939	\$78.14	
Usage Charge	5306 6489 Putnam	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	61	\$2.46	
Usage Charge	5412 7995 Putnam	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	19,559	\$788.23	
Usage Charge	2410 179851 Putnam	16525	3232	11/97	A	COM	0.0312	0.0091	0.0403	5,000	\$201.50	
Usage Charge	Pi. St. Lucie	58921	109191	11/97	A	COM	0.0312	0.0091	0.0403	1,719	\$69.28	
Usage Charge	Indian River	60606	123376	11/97	A	COM	0.0312	0.0091	0.0403	6,828	\$275.17	
Usage Charge	82 23422 Kissimmee Canal Dist.	61237	135677	11/97	A	COM	0.0312	0.0091	0.0403	10,000	\$403.00	
Usage Charge	Vero Beach So.	62897	204545	11/97	A	COM	0.0312	0.0091	0.0403	11	\$0.44	
Usage Charge	Vero Beach NO.	62898	204917	11/97	A	COM	0.0312	0.0091	0.0403	554	\$22.33	

faxed LA 12/18/97

B5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	12/10/97
UE	12/20/97
INVOICE NO.	20399
TOTAL AMOUNT DUE	\$8,317.24

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
Usage Charge					11/97	A	COM	0.0312	0.0091		0.0403	76	\$3.06
					TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/97.							206,383	\$8,317.24

*** END OF INVOICE 20399 ***

APPROVED: *[Signature]*
 DATE: 12/17/97
 REVIEWED: *[Signature]*
 DATE: 12-15-97

Only Gas Gwids

fixed AW 12/5/97

B6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	11/30/97
UE	12/10/97
INVOICE NO.	20141
TOTAL AMOUNT DUE	\$115,625.48

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 950 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

ONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
RESERVATION CHARGE					11/97	A	RES	0.8072	0.0085			0.8157	141,750	\$115,625.48
TOTAL FOR CONTRACT 3608 FOR MONTH OF 11/97.													141,750	\$115,625.48

4725 Day

*** END OF INVOICE 20141 ***

APPROVED: *[Signature]*
 DATE: 12/4/97
 REVIEWED: *[Signature]*
 DATE: 12-4-97

fixed AW 12/15/97

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

B7

ATE	11/30/97
UE	12/10/97
NVOICE NO.	20161
TOTAL AMOUNT DUE	\$627,485.77

CUSTOMER: NUI CORPORATION
 ATTN: NORENE NAVARRO
 CITY GAS CO OF FLORIDA
 550 ROUTE 202-206
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
				11/97	A	RES	0.3687	0.0085		0.3772	1,610,760		\$607,578.67
				11/97	A	RES	0.3687			0.3687	33,000		\$12,167.10
				11/97	A	NRR	0.0590			0.0590	291,000		\$17,169.00
				11/97	A	TRL	0.3687	0.0085		0.3772	* (7,500)		(\$2,829.00)
				11/97	A	TRL	0.2000			0.2000	* (16,500)		(\$3,300.00)
				11/97	A	TRL	0.2000			0.2000	* (16,500)		(\$3,300.00)
TOTAL FOR CONTRACT 5034 FOR MONTH OF 11/97.											1,894,260		\$627,485.77

*** END OF INVOICE 20161 ***

* Capacity Release

APPROVED: *[Signature]*
 DATE: 12/1/97
 REVIEWED: *[Signature]*
 DATE: 12-4-97

faxed AW 12/5/97
B8

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	11/30/97
UE	12/10/97
INVOICE NO.	20225
TOTAL AMOUNT DUE	\$477,184.50

CUSTOMER: NUI CORPORATION
ATTN: MORENE NAVARRO
CITY GAS CO OF FLORIDA
550 ROUTE 202-206
BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS
TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		

RESERVATION CHARGE					11/97	A	RES	0.8072	0.0085		0.8157	585,000	\$477,184.50
TOTAL FOR CONTRACT 5364 FOR MONTH OF 11/97.												585,000	\$477,184.50

19500/day

*** END OF INVOICE 20225 ***

APPROVED: [Signature]
DATE: 12/4/97
REVIEWED: [Signature]
DATE: 12-4-97

faxed LA 12/18/97

B9

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

ATE	12/10/97
UE	12/20/97
INVOICE NO.	20342
TOTAL AMOUNT DUE	\$39,136.50

CUSTOMER: NUI CORPORATION
ATTN: TINA SEGRETTO
PO BOX 760
Bedminster, NJ 07921

Please reference this invoice no. on your remittance and wire to:
Wire Transfer
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: SHIPPER: CUSTOMER NO: 11420 PLEASE CONTACT JACK HOWARD
AT (713)853-3984 WITH ANY QUESTIONS REGARDING THIS INVOICE
OR CODE LIST
TYPE: CASH IN/CASH OUT DUNS NO: 056711344

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
C10 - Net Receipt Imbalance					08/97		NRI	2.3400				2.3400	16,725	\$39,136.50
TOTAL FOR MONTH OF 08/97.												16,725	\$39,136.50	

*** END OF INVOICE 20342 ***

APPROVED: JM Wood
DATE: 12/17/97
REVIEWED: T. Holmquist
DATE: 12-16-97

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS
P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER

00648097

AMOUNT NOW DUE

3,900.58

STATEMENT DATE

12/01/97

PAYABLE UPON RECEIPT

B10

010122 00648097 000390058

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTHS BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
11/30/97	30	12/01/97

***** THIS MONTHS METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	CCF	FACTORS X BTU X CONVER	THERMS USED
ZT078579	60242 57017	3225	1.0740 1.00260	3472.7
TOTAL THERMS =				3472.7

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	3472.7 THERMS @ 0.14066 = 488.47
POA	3472.7 THERMS @ 0.39852 = 1366.58
TOTAL GAS CHARGES	1855.05
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	2015.30
LATE PAYMENT FEE	30.23
TOTAL BALANCE DUE	3900.58

2015.30 WAS PAID DUE ON 11/24/97
THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID
POSSIBLE INTERRUPTION OF YOUR GAS SERVICE.

AMOUNT NOW DUE

3,900.58

PAST DUE AFTER

12/22/97

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9
MAY 97	110.4
APR 97	136.3
MAR 97	92.4
FEB 97	175.5
JAN 97	165.4
DEC 96	154.6
NOV 96	126.4

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. BOX 2562
TAMPA, FLORIDA 33601-2562

3 B

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
6,397.68

STATEMENT DATE
12/01/97

PAYABLE UPON RECEIPT

B11

010122 00648071 000639768

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR
ADDRESSES AND PHONE NUMBERS

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, ***
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. ***

AMOUNT NOW DUE
6,397.68

***** THIS MONTHS BILLING DATES *****

PAST DUE AFTER
12/22/97

--SERVICE PERIOD--
TO 11/30/97 NUMBER OF DAYS 30 STATEMENT DATE 12/01/97

ACCOUNT NUMBER
00648071

***** THIS MONTHS METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 85511 80235 5276 1.0740 1.00260 5681.2
TOTAL THERMS = 5681.2

AVERAGE DAILY THERM USAGE

NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4
APR 97	226.6
MAR 97	220.0
FEB 97	241.9
JAN 97	270.0
DEC 96	259.1
NOV 96	224.0

***** THIS MONTHS BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
ENERGY SERV 5681.2 THMS @ 0.14066 799.12
PGA 5681.2 THMS @ 0.39352 2235.66
TOTAL GAS CHARGES 3034.78
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX 05 800700 010
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 3313.20
LATE PAYMENT FEE 49.70
TOTAL BALANCE DUE 6397.68

*** 3313.20 WAS PAST DUE ON 11/24/97 ***
*** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID ***
*** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. ***



faxed LA 12/12/97

DEC 1997
Received
Supply Department

NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES; NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

CGF

INVOICE NUMBER 026755
INVOICE DATE 12-09-1997
CONTRACT 197032
DELIVERY MONTH 11/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 12/19/97
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
EGT STATION 8 POOL POINT SS # 9648	059380	105,000	3.26000	342,300.00
TOTAL AMOUNT DUE				342,300.00

APPROVED: [Signature]
DATE: 12/12/97
REVIEWED: [Signature]
DATE: 12-11-97

verified against CGF & FGI report

If you have any questions, please contact Barbara Hollins at (281) 366-5420 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401.026755,120997



faxed LN 12/18/97

BB

NATURAL GAS SALES INVOICE

DEC 1997
Received
Sales Department

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to:
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO
CITY GAS COMPANY OF FLORIDA CGF
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 026766
INVOICE DATE 12-09-1997
CONTRACT 197128
DELIVERY MONTH 11/1997

Payment Due: WITHIN 10 DAYS OF RECEIPT 12/19/97
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 11/97. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
JUDGE DIGBY MKT CTR/ FGT SSW 9950	083507	6,777	3.03000	20,534.31
TOTAL AMOUNT DUE				20,534.31

APPROVED: [Signature]
DATE: 12-18-97
REVIEWED: [Signature]
DATE: 12-18-97

verified against GGT report

If you have any questions, please contact Barbara Hollins at
(281) 366-5410 or send a facsimile to (281) 366-5313. When remitting
an amount different than the total amount billed, please fax the
appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,026766,120997

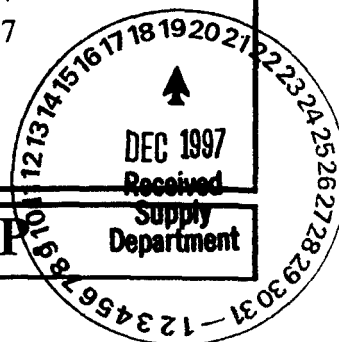
COLUMBIA ENERGY SERVICES CORP.
 20TH FLOOR
 1330 POST OAK BLVD.
 HOUSTON, TX 77056

Invoice Number: 199711-INV-1258 **B14**
Customer ID: NUIENERGY
Contract Number: *faked LA 12/29/97*
GMS Contract Number: S-NUIENERGY-S-01

RK

NUIENERGY BROKERS INC *CGF/ETG*
 550 RTS. 202-206
 P O BOX 760
 BEDMINSTER, NJ 07921-0760
+ NUIEB

Invoice Date: 10-Dec-1997
Due Date: 20-Dec-1997
Production Month: 30 11/1997



COLUMBIA ENERGY SERVICES CORP

Pipeline	Meter	Description	Quantity	Avg. Price	Amount Due
FLORIDA GA	10102	ST. LANDRY * 9500	183,580 MMBtu	CGF \$3.2700 ✓	\$273,306.60
TETCO	79504	ELA POOLING METER * 9839	2,904 MMBtu	ETG \$3.2300 ✓	\$9,379.92
TENN	020999	ZONE L, LEG 500 * 9830	1,151 MMBtu	ETG \$3.2900 ✓	\$3,786.79
TETCO	79504	ELA POOLING METER * 9872	5,000 MMBtu	ETG \$3.1700 ✓	\$15,850.00
TETCO	79503	WLA POOLING METER * 9873	4,694 MMBtu	ETG \$3.1600 ✓	\$14,833.04
TETCO	79504	ELA POOLING METER * 9885	3,627 MMBtu	NUIEB \$3.2100 ✓	\$11,642.67
TETCO	79503	WLA POOLING METER * 9917	14,082 MMBtu	ETG \$3.1950 ✓	\$44,991.99
TETCO	79504	ELA POOLING METER * 9919/9918	28,616 MMBtu	ETG \$3.2163 ✓	\$92,037.36
TRANSCO	Z6	Transco zone 6 * 9953 + 9954 on 45	5,000 MMBtu	NUIEB \$3.5000 ✓	\$17,500.00
UTOS	JB / FGT	JOHNSON'S BAYOU / FGT * 9949/10002/10101	9,631 MMBtu	CGF \$2.7786 ✓	\$54,545.99
TETCO	79504	ELA POOLING METER * 9956	9,904 MMBtu	ETG \$3.0200 ✓	\$29,910.08
TETCO	79503	WLA POOLING METER * 9957	4,694 MMBtu	ETG \$2.9650 ✓	\$13,917.71
TETCO	79504	ELA POOLING METER * 10073/9981	9,904 MMBtu	ETG \$2.9900 ✓	\$29,612.96
TETCO	79503	WLA POOLING METER * 10072	4,694 MMBtu	NUIEB \$2.9600 ✓	\$13,894.24
TETCO	79504	ELA POOLING METER * 10104/10012	99,040 MMBtu	ETG \$2.4920 ✓	\$246,807.68
TETCO	79503	WLA POOLING METER * 10103	46,940 MMBtu	ETG \$2.4760 ✓	\$116,223.44
TRANSCO	4245	TRANSCO STATION 65 * 10079/9957	2,620 MMBtu	ETG \$2.8400 ✓	\$7,440.80
TRANSCO	4245	TRANSCO STATION 65 * 10059/10077/10101	5,720 MMBtu	ETG \$2.6325 ✓	\$41,382.90
TRANSCO	STA 65	STATION 65 * 10403	5,000 MMBtu	ETG \$2.6600 ✓	\$13,300.00
FLORIDA GA	00282	JOHNSON'S BAYOU * 10253	5,157 MMBtu	CGF \$2.4500 ✓	\$12,634.65

ETG 250,269 = \$ 679,474.67
CGF 100,368 = \$ 340,487.24
NUIEB 13,321 = \$ 43,030.91

Totals \$1,062,998.82

APPROVED: *[Signature]*
 DATE: *12/29/97*
 REVIEWED: *[Signature]*
 DATE: *12/29/97*

Commodity Total \$1,062,998.82
 Net Amount Due \$1,062,998.82

Payment by Wire 10 days from Receipt

If Payment is different than the amount invoiced, please send detail explanation to the Correspondence address listed below.

Verified against log, FGT report

Please Wire Transactions To:
 TEXAS COMMERCE BANK
 ABA# #113000609
 FOR FURTHER CREDIT TO:
 PennUnion Energy Services
 Account #: #00101439140

Please Remit Check To:
 COLUMBIA ENERGY SERVICES CORP.
 PENNUNION LOCK BOX
 P.O BOX 200254
 HOUSTON, TX 77216-0254

Please Send Correspondence To:
 COLUMBIA ENERGY SERVICES CORP.
 GAS ACCOUNTING
 1330 POST OAK BLVD, 20TH FLOOR
 HOUSTON, TX 77056
 Fax: (713) 362-5392
 Phone: (713) 369-2845



John LA 12/18/97

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445



City Gas Co. of Florida *CGF*
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Invoice

Invoice No: CER-I-199711-0201
 Contract Number: 010-NG-SS-03329
 GMS Contract Number: S-CITY GS FL-S-01
 Customer ID: CITY GS FL
 Invoice Date: 12/09/1997
 Due Date: 12/24/1997

B15

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description
11/1997	FL GAS TR	0025412	CS #8 ZACHARY * 9893
11/1997	SNG CO	601000	FCT - FRANKLINTON - TO FGT * 10070

Quantity	Unit	Avg. Price*	Amount Due
3,094	Dth	\$3.3100	\$10,241.14
3,094			\$10,241.14 Totals
10,314	Dth	\$2.9700	\$30,632.58
10,314			\$30,632.58 Totals

Recap:

Commodity Total \$40,873.72

(* = Average Price is rounded)

Net Amount Due in U.S. \$ \$40,873.72

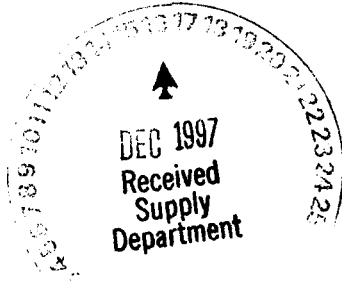
APPROVED: *[Signature]*
 DATE: *12/17/97*
 REVIEWED: *[Signature]*
 DATE: *12/16/97*

Veri proof against log + IS T report

Please Wire Amount To:
 NationsBank
 Dallas, TX
 Account#: 3750770027
 ABA# 111000012

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 751-7633

faxed LA 12/18/97
B16



CITY GAS COMPANY OF FLORIDA *CGF*
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: **SR97110295**
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: December 10, 1997 *2A*
Payment Terms: Due December 25, 1997
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
11/97	5430 - ZONE 2	7995 <i>CGF</i>	Pooling\Zone 2 CS # 8 <i># 1011a</i>	2.6100 ✓	10,314 ✓	26,919.54
11/97	5430 - ZONE 2	7995 <i>CGF</i>	Pooling\Zone 2 CS # 8 <i># 10252</i>	2.4800 ✓	5,157 ✓	12,789.36
** Invoice Totals					15,471	\$39,708.90

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: *[Signature]*
 DATE: 12/17/97
 REVIEWED: *[Signature]*
 DATE: 12-16-97

Verified against log + PG report

Natural gas
Electricity
Endless possibilities.



faxed LA 12/10/97

Enron Capital & Trade Resources Corp.

B17

ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9711-76397 INVOICE DATE: DECEMBER 8, 1997 DUE DATE: DECEMBER 18, 1997	CONTRACT NO: 016-26775-302 CONTRACT DATE: SEPTEMBER 13, 1990 VOLUME BASIS: MMBTU 14.73 DRY	ELIZABETHTOWN GAS COMPANY ✓ ATTN: NORENE NAVARRO NUI CORPORATION 550 RT 202-206 PO BOX 760 BEDMINSTER, NJ 07921-0760 <i>CGF</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT DEPT (713)853-6716

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JAY H. LIBERMAN @ (713) 853-4540 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS					
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/61434		COMPRESSOR STATION 7 - EUNICE <i>CGF</i>	11/01/1997	11/10/1997				42,650			✓ \$3.20000	\$136,480.00		
				11/13/1997	11/30/1997		> 9559		28,770			✓ \$3.20000	\$92,064.00		
DELIVERY POINT SUBTOTAL									71,420				\$228,544.00		
25412	FGT/61448		STATION 8 TRANSFER POINT <i>CGF</i>	11/11/1997	11/11/1997				4,265			✓ \$3.20000	\$13,648.00		
				11/12/1997	11/24/1997		> 9559		52,265			✓ \$3.20000	\$167,248.00		
DELIVERY POINT SUBTOTAL									56,530				\$180,896.00		
806562	TRCO/1062		TRANSCO STN 65 (EGM ONSYS POOL)						19562			✓ \$3.35000	\$526,620.00		
			<i>* 9562</i> <i>* 9588</i> ETG	11/01/1997	11/30/1997				157,200			✓ \$3.27000	\$511,992.50		
			ETG	11/01/1997	11/30/1997		29591	EXCESS	366,750				\$1,199,272.50		
DELIVERY POINT SUBTOTAL									523,950				\$1,725,892.50		
MISCELLANEOUS CHARGES				11/01/1997	11/30/1997								\$15,600.00		
MONTHLY DEMAND CHARGE				<i>Sp. D between ETG & CGF</i>										\$15,600.00	
MISCELLANEOUS SUBTOTAL									20900				\$209,000.00		
													\$15,600.00		

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

651,900

APPROVED: *[Signature]*
DATE: *12/21/97*
REVIEWED: *T. Robinson*
DATE: *12-11-97*

ETG 523,950 = 1,734,472.50

CGF 127,950 = 416,460.00

* Demand Charges included 55% ETG + 15% CGF, rest in totals

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Verified against log & CGF report

EXXON COMPANY USA
 A DIVISION OF EXXON CORPORATION
 P.O. BOX 4482
 HOUSTON, TX 77210-4482

faxed LA 12/24/97

INVOICE

B18

~~WILCORPORATION~~ *CGF*
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: Citibank, N.A.
 New York, NY ABA 021000089
 EXXON Account No: 00034219

INVOICE # GS97110171 / 0
 CUSTOMER # 213738
 CONTRACT # 6832NGD

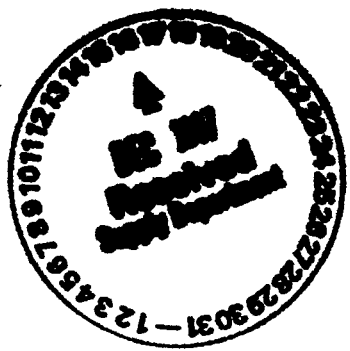
INVOICE DATE 12/15/97
 PAYMENT TERMS *24* 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH
 PAYMENT DUE DATE 12/25/97
24-12

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Nov/1997	13790/0	FLORIDA	MOBILE BAY		ACTUAL	118,684	\$3.203772	\$380,236.48

JS 9561

APPROVED: *[Signature]*
 DATE: *12/23/97*
 REVIEWED: *[Signature]*
 DATE: *12-23-97*

Volume verified against agent BT



TOTAL
 PLEASE DIRECT INQUIRIES TO:
 Kathleen P. Korber
 713 656-4844

118,684

\$380,236.48

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

ford LA 12/23/97



INVOICE

Date: 12/13/97
Terms: DUE ON 25TH
Invoice: 506346
Contract: SNUI N0001
Site: 588

B19

NUI CORPORATION *CGF*
ATTN: NORENC NAVARRO ADMIN GAS
550 ROUTE 202-206
PO BOX 760
BEDMINSTER NJ 07921

Gas Purchases: MOPS

~~11/97 FLORIDA~~ *NO record of Deal Sheet*
11/97 HPL ** 9886*

~~FSP 6777 DTH @ 2.950000 19,992.15~~
~~FSP 2000 ~~2063~~ DTH @ 3.250000 *6500 6,704.75~~

Gas Purchases Total: 26,696.90

** TOTAL AMOUNT DUE ** \$ 26,696.90

6500



APPROVED: *[Signature]*
DATE: *12/23/97*
REVIEWED: *[Signature]*
DATE: *12-22-97*

Charge Type Code(s):

FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE
PLEASE CALL TESS WILLIAMS AT (616) 941-5255

verified against cog + FBT report

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693
(616) 941-5255 FAX (616) 941-2333

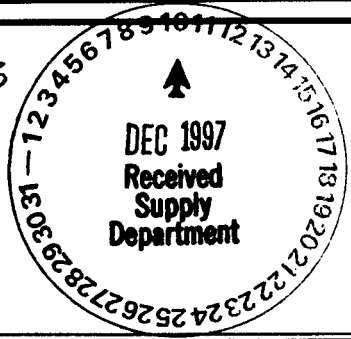
faxed LA 12/12/97

B20

MIDCON GAS SERVICES CORP.



BILL TO: *ETG/CGF/EB*
NUI CORPORATION
ATTN: ACCOUNTING
550 ROUTE 202-206
P. O. BOX 760
BEDMINSTER, NJ 07921-0760



Invoice Number: 05411801
Billing Period: Nov-97
Invoice Date: December 8, 1997
Due Date: December 23, 1997
Payment Method: Wire
Terms:

Contract: 54-051003 - GISB					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Nov-97

TRANSCO

ELIZABETHTOWN

10106

11 11/22 11/24

ETG 7,500

\$3.12000

\$23,400.00

Nov-97 Commodity Charges Total: 114,521

\$345,221.24

Contract Total: 112,435

\$345,221.24

Invoice Total: (US\$)

\$845,221.24

* 338,016.80

If your payment is different from the amount invoiced, please fax support to Cash Application Control at (713)964-5781.
For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

CGF = 51,574 \$ 126,872.04
NUI-EB = 53,361 \$ 187,744.76
ETG = 7,500 \$ 23,400.00

APPROVED: *[Signature]*
DATE: 12/11/97
REVIEWED: *[Signature]*
DATE: 12/11/97

REMIT TO:

MIDCON GAS SERVICES CORP.
CITIBANK, N.A.
ABA #021000089
ACCOUNT #4067-6152

Questions regarding this invoice should be directed to:

faxed LA 12/29/97



Orlando Utilities Commission
P.O. Box 3193
Orlando, FL 32802
(407) 423-9174

B21

NUI Corp. *CGF*
550 Rt. 202-206
Bedminster, NJ 07921

Invoice # 5535
Inv Date 12/17/97
OUC Acct # 999846819
Debit Acct 3143260/0160000
Credit Acct 1501622/0521401
Term (days) 10

Due 12/31/97

Inv Amt Labor \$474,276.84
Inv Amt Material \$0.00
Inv Total \$474,276.84



Job Number

Date of Incident

Location

Description SERVICE PROVIDED

ISA 9646/9821

Detach and return this portion of the bill with your payment. Make checks Payable to Orlando Utilities Commission. To ensure proper credit, please write OUC AcctNumber on your check.

Invoice # 5535
OUC Acct # 999846819
Debit Acct 3143260/0160000
Inv Total \$474,276.84
Credit Acct 1501622/0521401

Verified against AGT report



NUI Corp.
550 Rt. 202-206
Bedminster, NJ 07921

APPROVED: *[Signature]*
DATE: *12/24/97*
REVIEWED: *[Signature]*
DATE: *12-24-97*

5472

faxed HW 11/05/97
999854219

B22

Memorandum

Orlando Utilities Commission

To: Diane Cline
 From: Linda Browning *LWB*
 Date: 10/31/97
 Re: Invoice for Natural Gas Sales

City Gas of Florida

At your earliest convenience, please send an invoice to the following firm for the natural gas listed below:

NUI/City Gas

550 Route 202-206
Bedminster

P.O. Box 760
NJ 07921-0760

Attention: Tracey Robinson

Start Date	End Date	Quantity	Price	Total Days	Cost
10/21/97	10/21/97	✓ 5,000	✓ \$2.99500	1 ✓	\$14,975.00
10/22/97	10/22/97	✓ 5,000	✓ \$3.05500	1 ✓	\$15,275.00
10/23/97	10/23/97	✓ 5,000	✓ \$3.18500	1 ✓	\$15,925.00
10/24/97	10/24/97	✓ 5,000	✓ \$3.31500	1 ✓	\$16,575.00
10/25/97	10/27/97	✓ 2,255	✓ \$3.16000	3 ✓	\$21,377.40
10/27/97	10/27/97	✓ 4,633	✓ \$3.16000	1	\$14,640.28

Invoice Total

*30,962.00
log*

~~\$98,767.68~~

\$ 97,389.92

If you have any questions, please call me at extension 4087. Thank you for your assistance.

cc: T. Telleria

APPROVED: *JM Wood*
 DATE: *11/05/97*
 REVIEWED: *maiano*
 DATE: *11-25-97*

CR 1501622/0521401

faxed AW 12/15/97

B23

**NUI CORPORATION
SETTLEMENT OF SHORT PAY**

Vendor Duke Energy

Division CGF

Invoice Number SR97070664

Invoice Date 10-Aug-97

Flow Month Jul-97

Deal Sheet Number 7921

Amount originally billed \$92,757.51

Amount previously paid (\$77,497.88)

Amount due Vendor \$15,259.63

Pay Date 12-10-97

Wire Number _____

Approval:

J. Robinson 12-4-97
 Traceyann Robinson Date

Jeff Wood 12/5/97
 Jeff Wood Date

Accounts Payable Date

Explanation:

No deal sheet available when invoice was presented for payment.



B24
faxed 8/15/97 cw
Mobil

CITY GAS COMPANY OF FLORIDA *CGF*
A DIV. OF ELIZABETHTOWN GAS
550 ROUTE 202-206
BEDMINSTER, NJ 07921

Invoice No: SR97070664
Customer No: 0000018295
Customer Fax: (908) 289-1370

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # 910-2-771269

Invoice Date: August 10, 1997
Payment Terms: Due August 25, 1997
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for
FLORIDA GAS TRANSMISSION COMPANY Nom deliveries.**

Prod Date	Transport Contract	Sales Point	Description	Price	MMBTU Volume	Amount Due
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>No record of death</i>	2.1250	7,181	15,259.63
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>JS # 7931</i>	-2.1500 ✓	1,620 ✓	3,483.00
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>JS # 7987, 7996, 97, 99</i>	-2.1600 ✓	15,000 <i>M 774</i> ✓	32,400.00 ✓
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>JS # 8003</i>	-2.1800 ✓	5,000 ✓	10,900.00
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>JS # 8058</i>	-2.2200 ✓	6,856 ✓	15,220.32
7/97	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8 <i>JS # 8067</i>	-2.2600 ✓	6,856 ✓	15,494.56
** Invoice Totals					42,813	\$92,757.51

95,331 *77,497.68*

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Felix Guardado at telephone (713) 260-8548.

APPROVED: *[Signature]*
DATE: 8/15/97
REVIEWED: *[Signature]*
DATE: 8-14-97

Verified against log
Duke Energy Trading and Marketing, L.L.C.

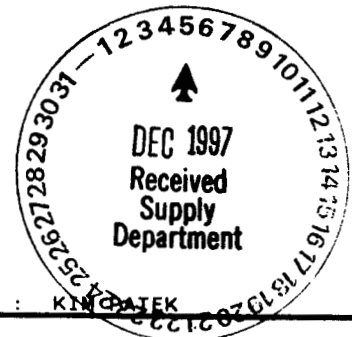
INVOICE

Janet AW 12/18/97

B25

TRANSCONTINENTAL GAS PIPE LINE CORPORATION
ONE OF THE WILLIAMS COMPANIES, INC.

ACCOUNTING MONTH: NOVEMBER, 1997
INVOICE NO : 199711-0053
INVOICE DATE : DECEMBER 01, 1997
DUE DATE : DECEMBER 10, 1997



CONTRACT NO: 000.0858
DOCUMENT NO: 000.0858
CUSTOMER NO: 026510
CUSTOMER : NORTH CAROLINA GAS SERVICE
C/O NUI CORPORATION
ATTN: NORENE NAVARRO
550 ROUTE 202-206
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KINGDALEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ESS-DEM EMINENCE STORAGE DEM	11/01-11/30 5,126 ✓ DT	\$.4915	\$ 2,519.43	\$20,362.86
ESS-CAP EMINENCE STORAGE CAP	11/01-11/30 51,575 ✓ DT	.0488	2,516.86	
GSS-DMD STORAGE DEMAND	11/01-11/30 2,743 ✓ DT	2.53	6,939.79	ETG 3,098.41
GSS-CAP STORAGE CAPACITY	11/01-11/30 138,927 ✓ DT	.0159	2,208.94	
LGA-DMD LIQ DEMAND	11/01-11/30 3,323 ✓ DT	.9058	3,009.97	CGF 678.62
LGA-CAP CAPACITY	11/01-11/30 18,154 ✓ DT	.1745	3,167.87	
WSS DEMAND D-1	11/01-11/30 3,044 ✓ DT	.6834	2,080.27	VC/WAN 101.09 Elkton 76.63 4,150.27
WSS-CAP STORAGE CAPACITY	11/01-11/30 258,750 ✓ DT	.008	2,070.00	
TOTAL CURRENT MONTH CHARGES				\$ 24,513.13
TOTAL AMOUNT DUE				\$ 24,513.13

ET

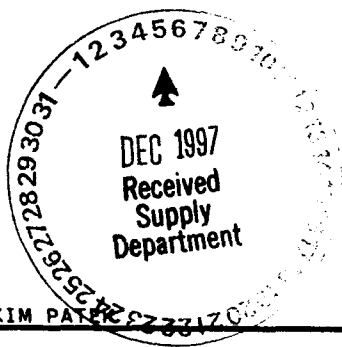
APPROVED: *[Signature]*
DATE: 12/7/97
REVIEWED: *[Signature]*
DATE: 12/5/97



INVOICE

fred AW 12/18/97
 PAGE: 1
B26'

ACCOUNTING MONTH: NOVEMBER, 1997
 INVOICE NO : 199711-0020
 INVOICE DATE : DECEMBER 01, 1997
 DUE DATE : DECEMBER 10, 1997



CONTRACT NO: 000.0737
 DOCUMENT NO: 000.0737
 CUSTOMER NO: 007391
 CUSTOMER : NJI CORPORATION
 ATTENTION: NORENE NAVARRO
 ELIZABETHTOWN GAS COMPANY DIVISION
 550 ROUTE 202-206
 BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATERSON (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:				
ES-EMINENCE CUST DEMAND 11/01-11/30	5,828 DT	\$.4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY 11/01-11/30	58,638 DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 11/01-11/30	8,569 DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 11/01-11/30	86,218 DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND 11/01-11/30	27,604 DT	2.53	69,838.12	
GSS-CAP STORAGE CAPACITY 11/01-11/30	1,759,955 DT	.0159	27,983.28	
LGA-DMD LIQ DEMAND 11/01-11/30	23,950 DT	.9058	21,693.91	
LGA-CAP CAPACITY 11/01-11/30	98,087 DT	.1745	17,116.18	
LSS-DMD DEMAND 11/01-11/30	8,000 DT	7.6718	61,374.40	
LSS-CAP CAPACITY 11/01-11/30	600,000 DT	.0187	11,220.00	
MONTHLY STORAGE CAPACITY - STD 12/01-12/31	54,432 DT	.1343	7,310.22	
S2-DEM DEMAND 12/01-12/31	7,267 DT	4.993	36,284.13	
SS1-DEM DEMAND 11/01-11/30	6,973 DT	9.0965	63,429.89	
SS1-CAP CAPACITY 11/01-11/30	541,305 DT	.0203	10,988.49	
WSS DEMAND D-1 11/01-11/30	37,105 DT	.6834	25,357.56	50,588.66
WSS-CAP STORAGE CAPACITY 11/01-11/30	3,153,888 DT	.008	25,231.10	
TOTAL CURRENT MONTH CHARGES			\$ 391,972.37	
TOTAL AMOUNT DUE			\$ 391,972.37	

Note new WSS demand rates due to Elkton unbundling. Mn
(also WSS rates changed)

APPROVED: *[Signature]*
 DATE: *12/7/97*
 REVIEWED: *[Signature]*
 DATE: *12/5/97*

Per Norene 1/9/98 - storage allocated:
 ETG 37,767.02
 CGF 8,271.91
 NC 2,383.31
 Wav 1,232.24
 EIK 934.18
 50,588.66

faxed AW 12/15/97
B27

HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

INVOICE

To: Elizabethtown Gas Company
550 Route 202-206
Bedminster, New Jersey 07921-0760
Attn: Norene Navarro
Gas Supply & Planning

Invoice No.: 6H831
Date: 01-Dec-97
Period: December, 1997
Terms: 15 Days Upon Receipt

12/12/97

To invoice for gas storage and deliverability charges for the month of December, 1997.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

APPROVED: *[Signature]*
DATE: 12/4/97
REVIEWED: *[Signature]*
DATE: 12-4-97

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company
ABA #031100092
For Account of: FRGC Owner Trust Collection Acct.
Acct. #35398-1

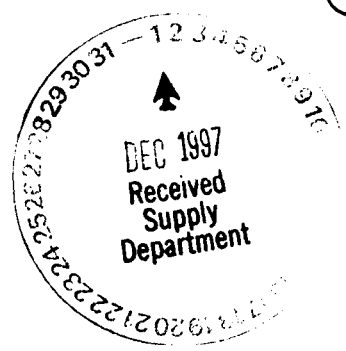
Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company
as Trustee of FRGC Owner Trust
C/O Wilmington Trust Company
1100 North Market Street
Rodney Square North
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



Storage Allocation Breakdown
 PIG \$ 19,634.30
 CGF 7-1300.70
 NC 1239.04
 VC/W \$640.02
 ELUTION 485.04

paid LA 12/9/97
CI



PEOPLES GAS



Invoice

City Gas of Florida

NUI Corporation
P. O. Box 760
Bedminster, NJ 07921

Invoice Date: 11/25/97

Attention: Nancy Sobelson

Invoice for Imbalance Book-Out for the Month of Oct. 1997

Description	Volume (in DTH)	Price	Amount Due
No Notice	✓ 15,910	✓ \$2.985	\$47,491.35

Total Amount Due Payable Upon Receipt \$47,491.35

due 12/14/97

verified with M. Rose (support attached).

For Payment by Wire Transfer:

Peoples Gas System, Inc.
Barnett Bank NA Tampa
ABA # 063000047
Account # 1000005319

For Payment by Check:

Peoples Gas System, Inc.
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS
P.O. BOX 2562
TAMPA, FL 33601-2562
813-273-0074

AN EQUAL OPPORTUNITY COMPANY

APPROVED: *[Signature]*
DATE: 12/9/97
REVIEWED: *[Signature]*
DATE: 12/8/97