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February 10, 1998

David M. Nicholson, Esq.
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Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

via FEDERAL EXPRESS

Re: **Docket No. 980003-GU -- Purchased Gas Adjustment
(PGA) True-up; Amended Prehearing Statement and Revised True-Up
Projections for April 1998 - March 1999.**

Dear Ms. Bayo:

Enclosed for filing in the above docket please find the original and 15 copies of Peoples Gas System's Amended Prehearing Statement and Amended Petition for Approval of PGA Factor for Application to Bills to be Rendered During the Period April 1998 Through March 1999. We also enclose a computer diskette (IBM-DOS 4.0, WP5.1) containing the same.

Enclosed also for filing on behalf of Peoples, please find 15 copies of Revised Composite Exhibit EE-3 to Mr. Elliott's testimony.

Please acknowledge your receipt and filing of the enclosures by stamping the duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

David M. Nicholson
DAVID M. NICHOLSON

Enclosures

cc: Ms. Angie Llewellyn
Mr. W. Edward Elliott
All Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

02097 FEB 11 98

FPSC-RECORDS/REPORTING

RECEIVED
MAIL ROOM
FEB 11 1998

Checked Petition Exhibit EE
DOCUMENT NUMBER-DATE
02098 FEB 11 98
02099 FEB 11 98

FPSC-RECORDS/REPORTING

Composite Exhibit No. _____
 Docket No. 980003-GU
 Peoples Gas System
 (EE-3) Revised
 Page 1 of 21

SCHEDULE E-1

-Revised-

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PURCHASED GAS ADJUSTMENT

COST RECOVERY CLAUSE CALCULATION

APRIL 98 Through MARCH 99

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PROJECTIONS

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
COST OF GAS PURCHASED													
1 COMMODITY Pipelines (POT)	\$57,874	\$48,271	\$35,571	\$36,324	\$38,771	\$34,962	\$38,860	\$40,864	\$95,179	\$163,150	\$191,441	\$74,420	\$968,741
2 COMMODITY Pipelines (SOMAT)	\$32,156	\$28,368	\$32,262	\$32,262	\$33,865	\$32,821	\$32,132	\$27,327	\$25,323	\$25,826	\$21,895	\$28,841	\$398,891
3 COMMODITY Pipelines (SO, GA)	\$17,445	\$16,843	\$17,502	\$17,518	\$17,944	\$17,371	\$17,374	\$14,825	\$13,864	\$14,081	\$11,444	\$14,815	\$198,355
4 NO NOTICE SERVICE	\$23,125	\$26,324	\$26,895	\$26,324	\$26,324	\$26,825	\$27,848	\$41,366	\$41,362	\$46,727	\$51,481	\$42,867	\$488,447
5 SPRING SERVICE	\$1,866,344	\$1,196,749	\$1,274,891	\$1,294,324	\$1,247,472	\$1,152,166	\$1,462,247	\$3,267,895	\$3,862,347	\$3,887,873	\$2,481,290	\$2,267,893	\$24,842,112
6 COMMODITY Other (THIRD PARTY)	\$7,284,579	\$4,794,600	\$4,194,327	\$3,262,816	\$3,357,825	\$6,652,281	\$6,236,466	\$5,816,374	\$4,822,879	\$6,836,127	\$8,088,873	\$7,243,318	\$42,216,488
7 DEMAND (POT)	\$3,094,427	\$2,266,257	\$1,129,280	\$2,266,257	\$2,266,257	\$1,129,280	\$2,362,898	\$1,214,889	\$3,322,296	\$3,322,228	\$1,698,749	\$3,266,572	\$33,877,260
8 DEMAND (SOMAT)	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$237,219	\$3,006,630
9 DEMAND (SO, GA)	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$164,866	\$2,059,621
10 OTHER	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$229,000	\$2,868,000
11 GAS END-USE CONTRACT													
12 COMMODITY Pipelines (POT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 DEMAND (POT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 TOTAL COST	\$12,998,242	\$10,863,819	\$10,148,208	\$9,822,844	\$9,768,887	\$10,898,447	\$11,472,846	\$12,829,236	\$13,855,121	\$16,886,479	\$18,818,720	\$14,254,237	\$148,871,488
17 NOT UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 TOTAL THRUOUT SALES	\$10,863,819	\$10,148,208	\$9,822,844	\$9,768,887	\$9,768,887	\$10,898,447	\$11,472,846	\$12,829,236	\$13,855,121	\$16,886,479	\$18,818,720	\$14,254,237	\$148,871,488

DOCUMENT NUMBER-DATE
 02099 FEB 11 1999

FPSC-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:
 APRIL 88 Through MARCH 89
 SCHEDULE E-1
 -Revised-
 2 of 3

	PROJECTION												TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
THEMES PURCHASED													
15 COMMODITY Pipeline (PCT)	17,313,204	15,108,277	12,314,791	11,127,129	10,794,128	13,190,895	13,268,591	18,029,293	24,159,510	28,421,368	27,802,893	21,794,793	212,802,841
15a COMMODITY Pipeline (SOMAT)	6,482,279	7,732,664	6,490,251	6,467,822	6,798,132	8,426,533	8,718,823	7,191,402	6,837,756	6,830,491	5,351,316	7,899,516	62,328,883
15b COMMODITY Pipeline (ISO, GA.)	6,297,940	7,585,799	6,294,790	6,362,479	6,308,526	8,232,848	6,518,296	7,028,000	6,485,000	6,671,300	5,423,630	6,838,750	66,215,870
16 NO NOTICE SERVICE	5,746,000	6,845,000	6,430,000	6,845,000	6,845,000	6,430,000	6,729,000	7,048,000	10,465,910	10,202,210	6,722,204	7,130,000	63,874,840
17 SWING SERVICE	4,505,000	5,235,000	3,838,000	3,467,000	3,416,000	3,148,400	4,064,310	6,641,900	10,685,000	10,081,070	7,358,720	6,034,520	66,178,860
18 COMMODITY Other (THIRD PARTY)	21,625,144	16,407,197	17,891,487	15,962,509	15,863,948	17,274,215	17,262,531	18,611,283	18,758,740	23,211,708	23,868,603	22,676,893	214,638,631
19 DEMAND (PCT)	71,878,200	48,221,619	46,667,100	48,221,619	48,221,619	46,667,100	66,631,966	77,674,800	79,843,266	79,843,266	71,938,480	79,843,266	768,457,420
19a DEMAND (SOMAT)	6,888,236	8,178,497	6,888,236	6,876,467	6,978,497	8,888,518	8,978,497	8,888,518	8,978,497	8,978,497	8,118,514	8,978,497	100,726,341
19b DEMAND (ISO, GA.)	6,489,879	8,772,889	6,489,879	6,772,889	6,772,889	6,489,879	8,772,889	8,489,879	8,772,889	8,772,889	7,853,972	8,772,889	103,294,633
20 OTHER	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	2,400,000
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (PCT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (PCT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES	25,380,144	22,842,167	20,829,481	18,428,566	18,273,046	20,423,725	21,787,881	25,052,293	30,644,800	35,294,778	33,326,823	28,711,513	262,816,111
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THEMES SALES (D)	25,380,144	22,842,167	20,829,481	18,428,566	18,273,046	20,423,725	21,787,881	25,052,293	30,644,800	35,294,778	33,326,823	28,711,513	262,816,111

SCHEDULE E-1
 -Revised-
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PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 APRIL 98 Through MARCH 99

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:

PROJECTION

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
CENTS PER THERM													
28 COMB Pipeline (PCT)	0.00335	0.00336	0.00338	0.00342	0.00347	0.00357	0.00363	0.00368	0.00373	0.00380	0.00384	0.00388	0.00389
29a COMB Pipeline (SONAT)	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380	0.00380
29b COMB Pipeline (SO. GA.)	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211	0.00211
29 NO NOTICE SERVICE	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590	0.00590
30 BARRIS SERVICE	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583	0.36583
31 COMB Other (THIRD PARTY)	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837	0.33837
32 DEMAND (PCT)	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189	0.04189
32a DEMAND (SONAT)	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960	0.02960
32b DEMAND (SO. GA.)	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943	0.01943
33 OTHER	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000	1.10000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (PCT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (PCT)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES	0.30417	0.48379	0.48390	0.50527	0.50877	0.49445	0.51381	0.51587	0.49128	0.47288	0.48868	0.49847	0.49428
38 NET UNBILLED	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD	0.30417	0.48379	0.48390	0.50527	0.50877	0.49445	0.51381	0.51587	0.49128	0.47288	0.48868	0.49847	0.49428
41 TRUE UP	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
42 TOTAL CUIT OF GAS	0.30417	0.48379	0.48390	0.50527	0.50877	0.49445	0.51381	0.51587	0.49128	0.47288	0.48868	0.49847	0.49428
43 REVENUE TAX FACTOR	0.30414	0.48339	0.48350	0.50524	0.50874	0.49441	0.51378	0.51584	0.49125	0.47285	0.48865	0.49844	0.49425
44 PGA FACTOR ADJUSTED FOR TAXES (R242)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
45 PGA FACTOR ROUNDED TO NEAREST .001	0.30414	0.48339	0.48350	0.50524	0.50874	0.49441	0.51378	0.51584	0.49125	0.47285	0.48865	0.49844	0.49425

COMPANY: PEOPLES GAS SYSTEM	PURCHASED GAS ADJUSTMENT												SCHEDULE 8-10
	COST RECOVERY CLAUSE CALCULATION												--Revised--
	APRIL 97 Through MARCH 98												1 of 3
REVISED ESTIMATE FOR THE PROJECTED PERIOD:													
COST OF GAS PURCHASED	ACTUAL						REVISED PROJECTION						TOTAL
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
1 COMMODITY Pipelines (PCT)Apr-March, South and So. Ga.)	\$227,220	\$41,376	\$46,732	\$102,093	\$108,912	\$112,766	\$144,328	\$164,336	\$183,830	\$181,688	\$142,839	\$128,150	\$1,448,727
2a COMMODITY Pipelines (SOUTH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,491	\$32,258	\$35,491	\$103,230
2b COMMODITY Pipelines (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,134	\$18,279	\$18,134	\$54,547
2 NO NOTICE SERVICE	\$32,850	\$41,819	\$53,000	\$15,266	\$15,266	\$13,890	\$30,913	\$41,265	\$41,383	\$48,787	\$51,481	\$42,087	\$488,435
3 BIRMG SERVICE	\$827,149	\$871,455	\$790,543	\$861,832	\$861,774	\$863,335	\$1,478,087	\$2,869,746	\$2,878,717	\$2,863,100	\$2,337,134	\$2,373,896	\$18,814,060
4 COMMODITY Other (THIRD PARTY)	\$4,484,477	\$4,398,147	\$4,727,258	\$3,222,845	\$3,147,823	\$3,571,417	\$4,091,063	\$4,097,739	\$4,197,262	\$7,424,911	\$4,456,883	\$4,787,282	\$40,187,434
5 DEMAND PCT(Apr-March, South and So. Ga.)	\$3,982,483	\$2,798,846	\$2,472,823	\$2,288,771	\$2,408,196	\$2,229,653	\$1,448,242	\$2,371,879	\$3,238,425	\$3,017,259	\$2,733,258	\$2,817,258	\$33,004,135
6 DEMAND (SOUTH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$238,477	\$288,762	\$238,477	\$764,722
6a DEMAND (SO. GA.)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$178,222	\$178,287	\$178,222	\$532,861
8 OTHER	\$74,346	\$128,273	\$181,852	\$74,862	\$108,873	\$128,839	\$41,879	\$82,843	\$185,760	\$130,000	\$130,000	\$130,000	\$1,428,728
LESS END-USE CONTRACT													
7 COMMODITY Pipelines (PCT)	\$48,729	\$18,857	\$28,882	\$34,559	\$28,282	\$31,794	\$47,578	\$48,252	\$42,513	\$30,369	\$45,494	\$30,369	\$311,448
8 DEMAND (PCT)	\$694,823	\$883,830	\$472,374	\$388,796	\$311,863	\$349,563	\$380,282	\$314,283	\$438,313	\$338,643	\$484,728	\$338,643	\$4,431,108
9 OTHER	\$0	\$0	\$0	\$0	\$0	(\$133,360)	(\$1,205)	(\$13,266)	(\$13,866)	\$0	\$0	\$0	(\$164,246)
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2a+2b+2c+3+4+5a+5b+6+7+8+9+10)	\$9,853,801	\$7,837,722	\$8,914,262	\$5,979,494	\$6,148,318	\$6,384,428	\$4,388,866	\$12,441,237	\$13,471,784	\$13,829,144	\$11,816,844	\$10,227,193	\$132,801,884
12 NET UNBILLED	(\$782,728)	(\$174,728)	(\$132,474)	(\$382,396)	\$223,149	(\$71,875)	\$428,382	\$478,094	\$743,213	\$0	\$0	\$0	\$441,173
13 COMPANY USE	\$7,818	\$7,851	\$11,884	\$11,828	\$12,270	\$12,423	\$12,827	\$8,383	\$4,713	\$0	\$0	\$0	\$44,879
14 TOTAL TRADING (\$4.6)	\$4,784,327	\$4,346,451	\$7,407,871	\$4,382,349	\$7,115,245	\$5,898,717	\$4,398,843	\$10,279,881	\$12,882,882	\$14,898,088	\$12,764,391	\$10,853,372	\$114,328,159

COMPANY: PEOPLES GAS SYSTEM	PURCHASED GAS ADJUSTMENT												SCHEDULE 9-10											
	COST RECOVERY CLAUSE CALCULATION												-Revised-											
REVISED ESTIMATE FOR THE PROJECTED PERIOD:													2 of 2											
THEMES PURCHASED	ACTUAL												REVISED PROJECTION											
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL											
18 COMMODITY Pipeline (FOT) (per MMBtu. based on So. Ga.)	38,000,000	32,170,232	28,278,300	24,643,900	22,748,411	20,472,120	18,739,800	17,068,520	16,041,000	14,893,000	13,774,300	12,688,000	427,000,000											
19a COMMODITY Pipeline (DOMST)	0	0	0	0	0	0	0	0	0	7,207,000	6,891,000	7,207,000	21,187,000											
19b COMMODITY Pipeline (SO. GA.)	0	0	0	0	0	0	0	0	0	7,150,000	6,640,000	7,150,000	20,790,000											
18 NO NOTICE SERVICE	3,830,000	7,415,000	6,450,000	6,043,000	6,043,000	6,450,000	5,720,000	7,000,000	10,453,910	10,202,000	8,722,200	7,150,000	84,804,400											
17 SHING SERVICE	4,300,000	3,837,200	3,000,000	3,817,400	3,410,100	3,140,400	4,294,200	7,570,000	7,404,910	10,050,000	8,224,120	10,030,000	70,301,020											
18 COMMODITY Gas (THIRD PARTY)	22,200,140	10,891,707	10,770,020	14,940,020	14,000,000	14,305,020	13,000,020	22,200,020	27,304,000	25,020,020	24,500,020	18,100,020	235,130,120											
18 DEMAND (FOT) (per MMBtu. based on So. Ga.)	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	10,400,000	104,000,000											
19a DEMAND (DOMST)	0	0	0	0	0	0	0	0	0	7,725,000	8,070,000	7,725,000	22,450,000											
19b DEMAND (SO. GA.)	0	0	0	0	0	0	0	0	0	8,303,000	7,972,000	8,303,000	24,348,000											
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0											
LESS END-USE CONTRACT	0	0	0	0	0	0	0	0	0	0	0	0	0											
21 COMMODITY Pipeline (FOT)	10,000,000	12,210,000	9,200,000	12,210,000	10,200,000	11,000,000	11,000,000	11,000,000	10,000,000	11,000,000	11,000,000	11,000,000	130,000,000											
22 DEMAND (FOT)	13,120,000	14,300,000	11,070,000	14,300,000	12,000,000	13,200,000	14,000,000	14,100,000	12,000,000	14,300,000	13,000,000	14,300,000	142,000,000											
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0											
24 TOTAL PURCHASES	20,720,400	23,310,000	19,870,000	24,953,700	24,000,700	23,700,000	22,000,000	28,700,000	38,000,000	35,700,000	32,200,000	28,220,000	305,310,000											
25 NET UNBILLED	(707,127)	(600,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(500,000)	(5,000,000)											
26 COMPANY USE	20,110	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	200,000											
27 TOTAL THEMES GAS	19,413,283	22,210,000	19,150,000	24,453,700	23,500,700	23,200,000	21,500,000	28,200,000	37,500,000	35,200,000	31,700,000	28,720,000	291,110,000											

SCHEDULE B-2

CALCULATION OF TRUE-UP AMOUNT

COMPANY: PEOPLES GAS SYSTEM

Revised-

	FOR THE CURRENT PERIOD:												PERIOD
	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR	
TRUE-UP CALCULATION	ACTUAL												
1 PURCHASED GAS COST	6,394,396	5,171,135	4,481,124	4,871,358	5,853,884	6,348,272	5,133,909	6,315,571	10,275,873	7,624,811	6,458,853	6,787,282	71,885,889
2 TRANSPORTATION COST	3,831,882	2,488,827	2,305,879	1,853,338	2,148,828	1,843,827	3,853,317	3,116,566	3,187,418	6,242,213	5,388,061	5,388,831	48,984,853
3 TOTAL	8,898,380	7,338,160	6,888,004	6,867,133	8,134,810	8,482,843	8,578,887	12,432,137	13,463,291	13,877,024	11,846,914	12,176,113	112,376,558
4 FUEL REVENUES	8,798,327	8,398,421	7,887,871	8,382,589	7,418,548	8,388,747	8,388,945	10,278,943	12,882,882	14,898,389	12,768,385	10,851,572	114,338,149
(NET OF REVENUE TAX)													
5 TRUE-UP REFUNDS/COLLECTED	45,528	45,528	45,528	45,528	45,528	45,528	45,528	45,528	45,528	45,528	45,528	45,528	448,312
6 FUEL REVENUE APPLICABLE TO PERIOD	8,813,855	8,353,847	7,933,399	8,428,115	7,462,874	8,313,273	8,355,473	10,323,489	13,138,589	14,943,113	12,813,913	10,937,104	114,885,461
(LINE 4 + LINE 5)													
7 TRUE-UP PROVISION - THIS PERIOD	(272,447)	1,823,788	1,148,883	488,880	1,327,264	422,628	(271,426)	(2,188,848)	(1,329,481)	281,871	968,877	818,268	2,274,882
(LINE 6 - LINE 8)													
8 INTEREST PROVISION-THIS PERIOD (1%)	(19,279)	(194,212)	(8,879)	(8,237)	(7,294)	2,888	3,687	(1,888)	(7,262)	(7,238)	(4,882)	(7,328)	(82,888)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,383,343)	(3,383,343)	(2,383,156)	(1,227,798)	(917,262)	262,880	833,815	878,348	(1,488,722)	(1,728,888)	(1,312,242)	(883,798)	(3,383,343)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 9)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(145,528)	(148,312)
11 TOTAL ESTIMATED ACTUAL TRUE-UP (7+8+9+10+11)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)	(3,588,050)
12 REFUNDS FROM PIPELINES	138,388		142,188										1,888,827
13 ADJ TOTAL ESTIMATED TRUE-UP(11+12)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(3,449,662)	(1,700,223)
14 BEGINNING TRUE-UP AND INTEREST PROVISION (R)	(3,383,343)	(3,383,343)	(2,383,156)	(1,227,798)	(917,262)	262,880	833,815	878,348	(1,488,722)	(1,728,888)	(1,312,242)	(883,798)	(3,383,343)
15 ENDING TRUE-UP BEFORE INTEREST (13+14)	(3,112,838)	(2,338,845)	(1,218,711)	(912,332)	284,175	928,823	648,833	(1,713,381)	(3,208,116)	(3,312,418)	(2,877,826)	(2,787,189)	(1,388,841)
16 TOTAL (15+16)	(8,818,262)	(8,888,138)	(3,883,862)	(2,248,122)	(333,284)	1,293,317	1,808,284	(814,884)	(3,208,116)	(3,225,476)	(2,273,826)	(187,138)	(1,388,841)
17 AVERAGE (80% OF 16)	(3,528,134)	(3,555,255)	(1,553,545)	(909,249)	(133,313)	517,327	(647,154)	(1,287,514)	(1,287,246)	(1,290,190)	(909,530)	(74,855)	(555,536)
18 INTEREST RATE - FIRST DAY OF MONTH	5.74	5.62	5.48	5.34	5.18	5.12	5.13	5.42	5.40	5.75	5.75	5.75	5.75
19 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.62	5.48	5.34	5.18	5.12	5.13	5.42	5.40	5.75	5.75	5.75	5.75	5.75
20 TOTAL (18+19)	11,386	11,228	11,228	11,228	11,228	11,228	11,228	11,228	11,228	11,228	11,228	11,228	11,228
21 AVERAGE (80% OF 20)	9,109	9,110	9,110	9,110	9,110	9,110	9,110	9,110	9,110	9,110	9,110	9,110	9,110
22 MONTHLY AVERAGE (18+21 Monthly)	8,473	8,888	8,888	8,487	8,488	8,488	8,488	8,488	8,488	8,488	8,488	8,488	8,488
23 INTEREST PROVISION (18+22)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)	(314,279)

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
		APRIL 98				Through				MARCH 99	
ESTIMATED FOR THE PROJECTED PERIOD OF:											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE		ACA/GRIFFUEL	
1	APR 1998	FGT	PGS	FTS-1 COMM	10,292,204	10,292,204		\$41,478			\$0.403
1a		FGT	PGS	FTS-2 COMM	7,020,000	7,020,000		\$16,497			\$0.235
2		FGT	PGS	FTS-1 DEMAND	66,856,200	66,856,200			\$2,521,816		\$3.772
2a		FGT	PGS	FTS-2 DEMAND	7,020,000	7,020,000			\$572,621		\$8.137
3		FGT	PGS	NO NOTICE	3,750,000	3,750,000			\$22,125		\$0.590
4		THIRD PARTY	PGS	SWING SERVICE	4,555,000	4,555,000		\$1,595,935	\$70,409		\$36.583
5		MARKETER	PGS	SONAT TRANS COMM	8,462,579	8,462,579		\$32,158			\$0.380
6		MARKETER	PGS	SO GA TRANS COMM	8,267,940	8,267,940		\$17,445			\$0.211
7		MARKETER	PGS	SONAT DEMAND	8,689,836	8,689,836			\$257,219		\$2.960
8		MARKETER	PGS	SO GA DEMAND	8,489,970	8,489,970			\$164,960		\$1.943
9		THIRD PARTY	PGS	COMMODITY	21,025,144	21,025,144	\$7,366,579				\$35.037
10		FGT	PGS	BAL CHGS / OTHER	200,000	200,000				\$220,000	\$110.000
11	APRIL TOTAL										
					154,628,874	154,628,874	\$7,366,579	\$1,703,513	\$3,609,151	\$220,000	\$8.342

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
		APRIL 98				Through				MARCH 99	
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	MAY 1998 FGT	PGS	FTS-1 COMM	6,410,877		6,410,877		\$25,836			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500		\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	39,527,170		39,527,170			\$1,490,965		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500			\$709,292		\$8.157
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$39,324		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,255,000		3,255,000		\$1,140,454	\$50,314		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,733,664		7,733,664		\$29,388			\$0.360
6	MARKETER	PGS	SO GA TRANS COMM	7,555,790		7,555,790		\$15,943			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.886
9	THIRD PARTY	PGS	COMMODITY	19,407,167		19,407,167	\$6,799,689				\$35.037
10	FGT	PGS	BAL CHGS / OTHER	200,000		200,000				\$220,000	\$110.000
11	MAY TOTAL			125,896,135		125,896,135	\$6,799,689	\$1,232,055	\$2,712,074	\$220,000	\$8.706

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
--Revised--

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JUN 1998	FGT			
1a	FGT	PGS	FTS-2 COMM	8,415,000		8,415,000		\$19,775		\$0.235	
2	FGT	PGS	FTS-1 DEMAND	38,252,100		38,252,100			\$1,442,869	\$3.772	
2a	FGT	PGS	FTS-2 DEMAND	8,415,000		8,415,000			\$686,412	\$8.157	
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055	\$0.590	
4	THIRD PARTY	PGS	SWING SERVICE	2,938,000		2,938,000		\$1,029,387	\$45,414	\$36.583	
5	MARKETER	PGS	SONAT TRANS COMM	8,490,031		8,490,031		\$32,262		\$0.380	
6	MARKETER	PGS	SO GA TRANS COMM	8,294,760		8,294,760		\$17,502		\$0.211	
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219	\$2.960	
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960	\$1.943	
9	THIRD PARTY	PGS	COMMODITY	17,691,461		17,691,461	\$6,198,557			\$35.037	
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 JUNE TOTAL				120,245,859		120,245,859	\$6,198,557	\$1,114,723	\$2,634,930	\$220,000	\$8.456

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3		
		APRIL 98				Through				MARCH 99		
ESTIMATED FOR THE PROJECTED PERIOD OF:												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST		DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 JUL 1998	FGT	PGS	FTS-1 COMM	2,431,629		2,431,629			\$9,799			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,695,500		8,695,500			\$20,434			\$0.235
2	FGT	PGS	FTS-1 DEMAND	39,527,170		39,527,170				\$1,490,965		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,695,500		8,695,500				\$709,292		\$8.157
3	FGT	PGS	NO NOTICE	6,665,000		6,665,000				\$39,324		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,467,000		3,467,000			\$1,214,733	\$53,591		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	8,497,922		8,497,922			\$32,292			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,302,470		8,302,470			\$17,518			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497				\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969				\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	15,962,599	\$5,592,816	15,962,599						\$35.037
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000					\$220,000	\$110.000
11 JUL TOTAL				120,197,257		120,197,257		\$5,592,816	\$1,294,777	\$2,715,352	\$220,000	\$8.172

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
		--Revised--				APRIL 98		Through		MARCH 99	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	AUG 1998	FGT	PGS	FTS-1 COMM	2,068,626	2,068,626		\$8,337			\$0.403
1a		FGT	PGS	FTS-2 COMM	8,695,500	8,695,500		\$20,434			\$0.235
2		FGT	PGS	FTS-1 DEMAND	39,527,170	39,527,170			\$1,490,965		\$3.772
2a		FGT	PGS	FTS-2 DEMAND	8,695,500	8,695,500			\$709,292		\$8.157
3		FGT	PGS	NO NOTICE	6,665,000	6,665,000			\$39,324		\$0.590
4		THIRD PARTY	PGS	SWING SERVICE	3,410,000	3,410,000		\$1,194,762	\$52,710		\$36.583
5		MARKETER	PGS	SONAT TRANS COMM	8,709,232	8,709,232		\$33,095			\$0.380
6		MARKETER	PGS	SO GA TRANS COMM	8,508,920	8,508,920		\$17,954			\$0.211
7		MARKETER	PGS	SONAT DEMAND	8,979,497	8,979,497			\$257,219		\$2.865
8		MARKETER	PGS	SO GA DEMAND	8,772,969	8,772,969			\$164,960		\$1.880
9		THIRD PARTY	PGS	COMMODITY	15,863,046	15,863,046	\$5,557,935				\$35.037
10		FGT	PGS	BAL. CHGS/OTHER	200,000	200,000				\$220,000	\$110.000
11	AUGUST TOTAL				120,095,461	120,095,461	\$5,557,935	\$1,274,582	\$2,714,470	\$220,000	\$8.133

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
						--Revised--					
ESTIMATED FOR THE PROJECTED PERIOD OF:											
		APRIL 98		Through		MARCH 99					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRIFFUEL	TOTAL CENTS PER THERM
1 SEP 1998	FGT	PGS	FTS-1 COMM	3,775,895		3,775,895		\$15,217			\$0.403
1a	FGT	PGS	FTS-2 COMM	8,415,000		8,415,000		\$19,775			\$0.235
2	FGT	PGS	FTS-1 DEMAND	38,252,100		38,252,100			\$1,442,869		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	8,415,000		8,415,000			\$686,412		\$8.157
3	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$38,055		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	3,149,480		3,149,480		\$1,103,483	\$48,683		\$36.523
5	MARKETER	PGS	SONAT TRANS COMM	8,426,653		8,426,653		\$32,021			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	8,232,840		8,232,840		\$17,371			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219		\$2.960
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960		\$1.943
9	THIRD PARTY	PGS	COMMODITY	17,274,255		17,274,255	\$6,052,381				\$35.037
10	FGT	PGS	BAL CHGS/OTHER	200,000		200,000				\$220,000	\$110.000
11	SEPTEMBER TOTAL			119,771,029		119,771,029	\$6,052,381	\$1,187,868	\$2,638,198	\$220,000	\$8.431

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3			
		APRIL 98				Through				MARCH 99			
ESTIMATED FOR THE PROJECTED PERIOD OF:		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	OCT 1998	FGT	PGS	FTS-1 COMM	4,574,091	4,574,091		\$18,434			\$0.403		
1a		FGT	PGS	FTS-2 COMM	8,695,500	8,695,500		\$20,434			\$0.235		
2		FGT	PGS	FTS-1 DEMAND	59,940,360	59,940,360			\$2,255,187		\$3.762		
2a		FGT	PGS	FTS-2 DEMAND	8,695,500	8,695,500			\$707,620		\$8.138		
3		FGT	PGS	NO NOTICE	3,720,000	3,720,000			\$21,948		\$0.590		
4		THIRD PARTY	PGS	SWING SERVICE	4,005,350	4,005,350		\$1,403,354	\$61,913		\$36.583		
5		MARKETER	PGS	SONAT TRANS COMM	8,718,823	8,718,823		\$33,132			\$0.380		
6		MARKETER	PGS	SO GA TRANS COMM	8,518,290	8,518,290		\$17,974			\$0.211		
7		MARKETER	PGS	SONAT DEMAND	8,979,497	8,979,497			\$257,219		\$2.865		
8		MARKETER	PGS	SO GA DEMAND	8,772,969	8,772,969			\$164,560		\$1.880		
9		THIRD PARTY	PGS	COMMODITY	17,782,531	17,782,531	\$6,230,466				\$35.037		
10		FGT	PGS	BAL. CHGS./OTHER	200,000	200,000				\$220,000	\$110.000		
11	OCTOBER TOTAL				142,602,911	142,602,911	\$6,230,466	\$1,493,328	\$3,468,846	\$220,000	\$8.003		

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE E-3
--Revised--

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 1998	FGT	PGS	FTS-1 COMM	11,009,263		11,009,263		\$44,367			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,020,000		7,020,000		\$16,497			\$0.235
2	FGT	PGS	FTS-1 DEMAND	70,054,800		70,054,800			\$2,642,467		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,020,000		7,020,000			\$572,621		\$8.107
3	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$41,595		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	9,041,980		9,041,980		\$3,168,039	\$139,766		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,191,402		7,191,402		\$27,327			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	7,026,000		7,026,000		\$14,825			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,689,836		8,689,836			\$257,219		\$2.963
8	MARKETER	PGS	SO GA DEMAND	8,489,970		8,489,970			\$164,960		\$1.943
9	THIRD PARTY	PGS	COMMODITY	16,013,283		16,013,283	\$5,610,574				\$75.037
10	FGT	PGS	BAL CHGS /OTHER	200,000		200,000				\$220,000	\$110.000
11 NOVEMBER TOTAL				158,806,534		158,806,534	\$5,610,574	\$3,271,055	\$3,818,629	\$220,000	\$8.136

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

--Revised--

SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GR/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 DEC 1998	FGT	PGS	FTS-1 COMM	16,905,510		16,905,510	\$68,129				\$0.403
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000	\$17,047				\$0.235
2	FGT	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$591,709		\$8.157
3	FGT	PGS	NO NOTICE	10,403,910		10,403,910			\$61,383		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	10,885,860		10,885,860	\$3,814,079		\$168,268		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	6,637,758		6,637,758	\$25,223				\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	6,485,090		6,485,090	\$13,684				\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	19,758,740		19,758,740	\$6,922,870				\$35.037
10	FGT	PGS	BAL. CHGS./OTHER	200,000		200,000				\$220,000	\$110.000
11 DECEMBER TOTAL				175,927,295		175,927,295	\$6,922,870	\$3,938,162	\$3,974,088	\$220,000	\$8.558

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES

SCHEDULE E-3

SYSTEM SUPPLY AND END USE

--Revised--

ESTIMATED FOR THE PROJECTED PERIOD OF:

APRIL 98 Through MARCH 99

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/GRV/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN 1999	FGT	PGS	FTS-1 COMM	21,367,389		21,367,389		\$86,111			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000		\$17,047			\$0.235
2	FGT	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$591,709		\$8.157
3	FGT	PGS	NO NOTICE	10,302,850		10,302,850			\$60,787		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	10,081,070		10,081,070		\$3,532,104	\$155,828		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	6,830,491		6,830,491		\$25,956			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	6,673,390		6,673,390		\$14,081			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		\$2.865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	25,213,709		25,213,709	\$8,834,127				\$35.037
10	FGT	PGS	BAL CHGS/OTHER	200,000		200,000				\$220,000	\$110.000
11 JANUARY TOTAL				185,319,326		185,319,326	\$8,834,127	\$3,675,299	\$3,961,052	\$220,000	\$9.006

Composite Exhibit No.
 Docket No. 980003-GU
 Peoples Gas System
 (EE-3) Revised
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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
		APRIL 98				Through				MARCH 99	
(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1	FEB 1998 FGT	PGS	FTS-1 COMM	21,350,993		21,350,993	\$88,045				\$0.403
1a	FGT	PGS	FTS-2 COMM	6,552,000		6,552,000	\$15,397				\$0.235
2	FGT	PGS	FTS-1 DEMAND	65,384,480		65,384,480			\$2,466,303		\$3.772
2a	FGT	PGS	FTS-2 DEMAND	6,552,000		6,552,000			\$534,447		\$8.157
3	FGT	PGS	NO NOTICE	8,722,280		8,722,280			\$51,461		\$0.580
4	THIRD PARTY	PGS	SWING SERVICE	7,356,720		7,356,720	\$2,577,574		\$113,716		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	5,551,310		5,551,310	\$21,095				\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	5,423,630		5,423,630	\$11,444				\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,110,514		8,110,514			\$237,219		\$3.171
8	MARKETER	PGS	SO GA DEMAND	7,923,972		7,923,972			\$164,960		\$2.742
9	THIRD PARTY	PGS	COMMODITY	25,969,903		25,969,903	\$9,099,075				\$5.037
10	FGT	PGS	BAL CHGS. OTHER	200,000		200,000			\$220,000		\$110.000
11	FEBRUARY TOTAL			169,097,802		169,097,802	\$9,099,075	\$2,711,555	\$1,568,106	\$220,000	\$9.237

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES				SYSTEM SUPPLY AND END USE				SCHEDULE E-3	
		APRIL 98				Through				MARCH 99	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(J)	(K)	(L)
							COMMODITY COST				
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	MAR 1998 FGT	PGS	FTS-1 COMM	14,530,763		14,530,763		\$58,559			\$0.403
1a	FGT	PGS	FTS-2 COMM	7,254,000		7,254,000		\$16,861			\$0.232
2	FGT	PGS	FTS-1 DEMAND	72,389,960		72,389,960			\$2,730,549		\$3.777
2a	FGT	PGS	FTS-2 DEMAND	7,254,000		7,254,000			\$569,823		\$7.855
3	FGT	PGS	NO NOTICE	7,130,000		7,130,000			\$42,067		\$0.590
4	THIRD PARTY	PGS	SWING SERVICE	6,034,520		6,034,520		\$2,114,315	\$83,279		\$36.583
5	MARKETER	PGS	SONAT TRANS COMM	7,089,816		7,089,816		\$26,941			\$0.380
6	MARKETER	PGS	SO GA TRANS COMM	6,926,750		6,926,750		\$14,615			\$0.211
7	MARKETER	PGS	SONAT DEMAND	8,979,497		8,979,497			\$257,219		1.2865
8	MARKETER	PGS	SO GA DEMAND	8,772,969		8,772,969			\$164,960		\$1.880
9	THIRD PARTY	PGS	COMMODITY	22,676,993		22,676,993	\$7,945,338				\$35.037
10	FGT	PGS	BAL CHGS. OTHER	200,000		200,000				\$220,000	\$110.000
11	MARCH TOTAL			169,239,268		169,239,268	\$7,945,338	\$2,231,291	\$3,857,897	\$220,000	\$8.423

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AMOUNT
PROJECTED PERIOD

SCHEDULE E-4

ESTIMATED FOR THE PROJECTED PERIOD: APRIL 98 through MARCH 99

	PRIOR PERIOD: APR 96 - MAR 97			CURRENT PERIOD: APR 97 - MAR 98	(5) (3)+(4) TOTAL TRUE-UP
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	
1 TOTAL THERM SALES \$	\$123,000,238	\$120,294,953	(\$2,705,285)	\$114,885,461	\$112,180,178
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$694,112	(\$3,212,700)	(\$3,906,812)	\$2,374,902	(\$1,531,910)
2a MISCELLANEOUS ADJUSTMENTS	\$684,053	\$699,565	\$15,512	\$1,606,927	\$1,622,439
3 INTEREST PROVISION FOR THIS PERIOD	\$83,348	\$62,889	(\$20,459)	(\$62,890)	(\$83,349)
4 END OF PERIOD TOTAL NET TRUE-UP	\$1,461,513	(\$2,450,246)	(\$3,911,759)	\$3,918,939	\$7,180

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2)

COLUMN (1) SAME AS COL. (4) PRIOR PERIOD SCHEDULE (E-4)

COLUMN (2) DATA OBTAINED FROM MAR 95 SCHEDULE (A-2)

LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7)

LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7)

LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)

LINE 2a COLUMN (4) SAME AS LINES 10a+11a SCHEDULE (E-2)

LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

LINE 4 COLUMN (5) SAME AS LINE 12 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		

\$7,180	equals	0.00002
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302,818,811		
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