

ST. JOE NATURAL GAS COMPANY, INC.

P.O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL



February 18, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the Vendor Invoices for the month of January 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L. Shoaf
President

RECEIVED
FEB 19 1998
7:08 AM
ROOM

ACK _____
 AFA Handwritten
 APP _____
 CAF _____
 CMU _____ Enclosures
 CTR _____
 EAG Handwritten
 LEG _____
 LIN 3
 OPC _____
 RCH _____
 SEC 1
 WAS _____
 QTH _____

cc: All Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE
02375 FEB 19 98
FPSC-RECORDS/REPORTING

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
February 18, 1998

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c/o Fla. House of Representatives
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Divison of Legal Services
F. Public Service Commission
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Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 97
CURRENT MONTH:

JANUARY 1998
-A-

THROUGH:

-B-

MARCH 98
-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	492,900	\$1,986.39	0.00403
2 Commodity Pipeline - Scheduled FTS-2	150,350	\$353.32	0.00235
3 No Notice Commodity Adjustment			ERR
4 Penalty - FGT coverage alert day adjustment prior mth			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	643,250	\$2,339.71	0.00364
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	155,000	\$51,770.00	0.33400
18 Commodity Other - Scheduled PTS			ERR
19 Imbalance Cashout - FGT			ERR
20 Imbalance Lookout - Other Shippers	50,016	\$14,153.05	0.28297
21 Imbalance Cashout - Transporting Customers			ERR
22 Schedule Imbalance			ERR
23			ERR
24 TOTAL COMMODITY OTHER	205,016	\$65,923.05	0.32155
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$18,592.19	0.03772
26 Less Relinquished - FTS-1			ERR
27 Demand (Pipeline) Entitlement - FTS-2	735,010	\$59,954.77	0.08157
28 Less Relinquished - FTS-2			ERR
29 Less Demand Billed to Others			ERR
30 Less Relinquished Off System - FTS-2			ERR
31 Other			ERR
32 TOTAL DEMAND	1,227,910	\$78,546.96	0.06397
OTHER			
33 Revenue Sharing - FGT			ERR
34 Volumetric Relinquishment - FTS-1		(\$3,982.70)	ERR
35 Volumetric Relinquishment - FTS-2			ERR
36 Other			ERR
37 Other			ERR
38 Other			ERR
39 Other			ERR
40 TOTAL OTHER	0	(\$3,982.70)	ERR

FOR THE PERIOD OF:

APRIL 97

Through

MARCH 98

	CURRENT MONTH:		JANUARY 1998		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$65,923	\$108,512	42,589	0.39	\$483,246	\$525,217	41,971	0.08	
2 TRANSPORTATION COST LINE (1+5+6-(7+8+9))	\$56,416	\$60,595	4,179	0.07	\$676,305	\$720,526	44,221	0.06	
3 TOTAL	\$122,339	\$169,107	46,768	0.28	\$1,159,551	\$1,245,743	86,192	0.07	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$169,081	\$169,022	(59)	-0.00	\$1,571,824	\$1,603,306	31,481	0.02	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$29,896)	(\$29,896)	0	0.00	(\$298,960)	(\$298,960)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$139,185	\$139,126	(59)	-0.00	\$1,272,864	\$1,304,346	31,481	0.02	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$16,846	(\$29,981)	(46,827)	1.56	\$113,313	\$58,602	(54,711)	-0.93	
8 INTEREST PROVISION - THIS PERIOD (21)	\$210	\$63	(147)	-2.33	(\$5,398)	(\$5,563)	(165)	0.03	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$21,412	\$13,510	(7,903)	-0.58	(\$338,511)	(\$338,511)	0	0.00	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$29,896	\$29,896	0	0.00	\$298,960	\$298,960	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9-10+10a)	\$68,364	\$13,488	(54,876)	-4.07	\$68,364	\$13,488	(54,876)	-4.07	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	21,412	13,510	(7,903)	-0.58					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	68,155	13,425	(54,729)	-4.08					
14 TOTAL (12+13)	89,567	26,935	(62,632)	-2.33					
15 AVERAGE (50% OF 14)	44,783	13,467	(31,316)	-2.33					
16 INTEREST RATE - FIRST DAY OF MONTH	5.75	5.75	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0.00	0.00					
18 TOTAL (16+17)	11.25	11.25	0.00	0.00					
19 AVERAGE (50% OF 18)	5.63	5.63	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.47	0.47	0.00	0.00					
21 INTEREST PROVISION (15x20)	210	63	(147)	-2.33					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 97 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY

MARCH 98

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JANUARY	FGT	SJNG	FT	2,480		2,480		\$7.74	\$59,954.77	\$2.26	2417.93
2 "	FGT	AC	FT		490,420	490,420		\$1,530.11	\$18,592.19	\$446.28	4.19
3 "	FGT	SJNG	FT	150,350		150,350		\$216.50		\$136.82	0.24
4 "	PRIOR	SJNG	FT	155,000		155,000	\$51,770.00				33.40
5 "	PRIOR	SJNG	BO	3,140		3,140	\$649.98				20.70
6 "	PRIOR	SJNG	BO	26,750		26,750	\$6,179.25				23.10
7	SJNG	DUKE	BO	(52,490)		(52,490)	(\$16,376.88)				31.20
8	GCI	SJNG	BO	996		996	\$276.75				27.79
9	PREMIER	SJNG	BO	7,530		7,530	\$1,844.85				24.50
10	CENTRAL FL	SJNG	BO	64,090		64,090	\$21,579.10				33.67
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				357,846	490,420	848,266	\$65,923.05	\$1,754.35	\$78,546.96	\$585.36	17.31

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

PAGE 1 OF 1

MONTH: JANUARY 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	157742	500	487	15,000	14,599	3.34	3.43
2. PRIOR	11224	500	487	500	487	3.34	3.43
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	1,000	973	15,500	15,085		
27.				WEIGHTED AVERAGE		3.34	3.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

CURRENT MONTH: JANUARY 1998

PERIOD TO DATE

	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	186,664	202,411	15,747	0.08	789,845	796,862	7,017	0.01
COMMERCIAL	16,553	16,393	(160)	-0.01	74,610	64,536	(10,074)	-0.14
COMMERCIAL LARGE VOL 1	43,920	51,196	7,276	0.17	218,777	201,552	(17,225)	-0.08
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	247,137	270,000	22,863	0.09	1,083,232	1,062,950	(20,282)	-0.02
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	1,786,945	1,066,743	(720,202)	-0.40	12,330,859	10,271,457	(2,059,402)	-0.17
INTERRUPTIBLE	4,085	0	(4,085)	-1.00	34,113	0	(34,113)	-1.00
LARGE INTERRUPTIBLE	6,300	94,240	87,940	13.96	891,042	839,040	(52,002)	-0.06
TOTAL INTERRUPTIBLE	1,797,330	1,160,983	(636,347)	-0.35	13,256,014	11,110,497	(2,145,517)	-0.16
TOTAL THERM SALES	2,044,467	1,430,983	(613,484)	-0.30	14,339,246	12,173,447	(2,165,799)	-0.15
NUMBER OF CUSTOMERS (FIRM)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	3,133	3,172	39	0.01	3,078	3,172	94	0.03
COMMERCIAL	188	210	22	0.12	192	210	18	0.09
COMMERCIAL LARGE VOL 1	48	55	7	0.15	48	55	7	0.15
COMMERCIAL LARGE VOL 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,369	3,437	68	0.02	3,318	3,437	119	0.04
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERRUPTIBLE - TRANSPORT.	5	2	(3)	-0.60	5	2	(3)	-0.60
INTERRUPTIBLE	1	0	(1)	-1.00	1	0	(1)	-1.00
LARGE INTERRUPTIBLE	0	1	1	ERR	1	1	0	0.00
TOTAL INTERRUPTIBLE	6	3	(3)	-0.50	7	3	(4)	-0.57
TOTAL CUSTOMERS	3,375	3,440	65	0.02	3,325	3,440	115	0.03
THERM USE PER CUSTOMER								
RESIDENTIAL	60	64	4	0.07	26	25	(1)	-0.02
COMMERCIAL	88	78	(10)	-0.11	39	31	(8)	-0.21
COMMERCIAL LARGE VOL 1	915	931	16	0.02	456	366	(89)	-0.20
COMMERCIAL LARGE VOL 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	357,389	533,372	175,983	0.49	246,617	513,573	266,956	1.08
INTERRUPTIBLE	4,085	ERR	ERR	ERR	34,113	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	94,240	ERR	ERR	89,104	83,904	(5,200)	-0.06

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-8
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 97 through MARCH 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.046125	1.051106	1.050855	1.053647	1.04758	1.051797	1.05312	1.054014	1.057798	1.050692		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06388	1.068946	1.06869	1.071529	1.06536	1.069648	1.070993	1.071903	1.075751	1.068524	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOMAT Affiliate

Page 1

DATE: 07/31/98
 FEE: 07/10/98
 INVOICE NO.: 71081
 TOTAL AMOUNT DUE: \$28,597.19

CUSTOMER: ST. JCE NATURAL GAS COMPANY
 ATTN: STUART SHOP OF DENNA PARKER
 POST OFFICE BOX 549
 FORT ST. JCE, FL 32456-0549

Please reference this invoice no. as your reference
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

CONTRACT: 5109 SHIPPER: ST. JCE NATURAL GAS COMPANY CUSTOMER NO: 4173 PLEASE CONTACT PATRICIA AFFEBACH
 TYPE: STMP TRANSPORTATION EUNS NO: 008607884 AT (713)883-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CCEC LIST

RECIPES	CRN NO.	CELLIYERELS	PROC	IC	MC	BASE	STURCHERELS	RATES	ETSC	NET	VOLUMES	AMOUNT
CRN NO.	CRN NO.	CRN NO.	MONTH	IC	MC	BASE	STURCHERELS	RATES	ETSC	NET	DIY CRV	AMOUNT
			01/98	A	RES	0.3687	0.0085	0.0085	0.3772	0.0000	49,790	\$18,597.19
TOTAL FOR CONTRACT 5109 FOR MONTH OF 01/98.												
*** END OF INVOICE 71081 ***												

RESERVATION CHARGE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRG/SOMAT Affiliate

DATE: 11/21/98
 CEE: 02/10/98
 INVOICE NO.: 1092
 TOTAL AMOUNT DUE: \$59,954.77

CUSTOMER: ST. JCE NATURAL GAS COMPANY
 ATTN: STUART SHOJI or DENNA FRANKL
 POST OFFICE BOX 549
 FORT ST. JCE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank, Callab., FL
 Account #
 ABA

CONTRACT: 3635 SHIPPER: ST. JCE NATURAL GAS COMPANY CUSTOMER NO: 4173 PLEASE CONTACT PATRICIA AFFLRBACH
 TYPE: FIRM TRANSPORTATION EUNS NO: 008601884 OR 00001131 AT (713)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS	GEN P.J.	GEN NO.	CELLITERIES	PROC MONTH	IC	RC	RATES	RESERVED	ETC.	NET	VOLUMES	AMOUNT
					01/98	A	RES	0.8072	0.0085	0.8157		77,501	\$69,954.77
					TOTAL FOR CONTRACT 3635 FOR MONTH OF 01/98.							77,501	\$69,954.77

... END OF INVOICE 21056 ...

RESERVATION CHARGE

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENBRG/SCMAT AFFILIATE

DATE: 07/10/78
 TEL: 0770778
 SERVICE NO.: 7387
 TOTAL AMOUNT DUE: (\$7,879.38)

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SMITH OR CONNA FABER
 POST OFFICE BOX 649
 FORT ST. J. FL. 32866-0649

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer:
 Florida Gas Transmission Company
 Nations Bank
 Account #
 ABA #

CONTRACT: 3835 SHIPPER: ST. JOE NATURAL GAS COMPANY CUSTOMER NO: 4123 PLEASE CONTACT PATRICIA AFFLERBACH AT (772)853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION CUMS NO: 008803884 OR CUMS 1157

Y01 NO.	RECEIPTS	DEB NO.	CELLEBERIS	POI NO.	CON NO.	FRAC MONTH	IC	RC	BASE	YRCHARGE	RATES	UTYS	NET	VOLUMES	GTH CRY	AMOUNT
	Usage Charge			56657	66141	01/78	A	CDP	0.0144	0.0091			0.0235	15,035		\$353.22
	Volumetric Relinquishment - Credit - Acq ctrc 5766, Acq poi 56657					01/78	A	WQ		0.0085			0.0085	(50,735)		(\$421.26)
	Volumetric Relinquishment - Credit - Acq ctrc 5766, Acq poi 56657					01/78	A	WQ	0.0700				0.0700	(50,735)		(\$3,451.44)
	TOTAL FOR CONTRACT 3835 FOR MONTH OF 01/78.													15,035		(\$7,879.38)

*** END OF INVOICE 21447 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SCAT Affiliate

DATE: 02/10/96
 CUC: 02700798
 TRFICL NO.: 22877
 TOTAL AMOUNT DUE: \$1,966.29

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account: ASA

CUSTOMER: ST. JCL NATURAL GAS COMPANY
 ATTN: STUART SHOF OF CORNA PARKEN
 POST OFFICE BOX 549
 FORT ST JCL, TX 77456-0549

CONTRACT: 5107 SHIPPER: ST. JCL NATURAL GAS COMPANY CUSTOMER NO: 4133 PLEASE CONTACT PATRICIA AFFLERBACH
 TYPE: FIRM TRANSPORTATION EUNS NO: 008802884 OR CODE: 1151 AT 7133853-3340 WITH ANY QUESTIONS REGARDING THIS INVOICE

REC'D NO. RECEIPTS CURB NO. 56123 CUB NO. 2043

PROC MONTH	IC	RC	BASE	SUBSIDIARIES	UTFC	NET	VOLUMES DTH GRV	AMOUNT
01/96	A	COM	0.0312	0.009	0.0403	49.290	\$1,966.29	

TOTAL FOR CONTRACT 5107 FOR MONTH OF 01/96: \$1,966.29

*** END OF INVOICE 21477 ***

Usage Charge

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17344
Invoice Date: February 6, 1998
Due Date: Net 10

Jan 98

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1/98	Pipeline: Florida Gas Transmission						
	ST JOE NATURAL GAS 3635	15,500	\$ 3.34000	\$51,770.00	\$0.00	\$0.00	\$51,770.00
	Invoice Total:	15,500		\$51,770.00	\$0.00	\$0.00	\$51,770.00
					NET DUE:		\$51,770.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA

ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **JULIE STRATTON, EB 3718**
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: **November 1, 1997**
 DELINQUENT: **November 20, 1997**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **35739**
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	October 1997	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-31	\$0.04590			\$0.04590	15,970	\$733.04
Pre-Paid Gas	October 1997			SA/FTS, Article VI, Section 6.2(iv)			\$883.63
Cash Out - Under D/vy	September 97			Mops 611 Price	\$0.2780	(996)	(\$276.75)

rec 11/17/97

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$2,339.92
1733.04

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$35.10

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17400
Invoice Date: February 11, 1998
Due Date: Net 10

Acct #232

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
1/98	Pipeline: Florida Gas Transmission						
	CASH OUT	314	\$ 2.07000	\$649.98	\$0.00	\$0.00	\$649.98
	Invoice Total:	314		\$649.98	\$0.00	\$0.00	\$649.98
					NET DUE:		\$649.98

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-904-229-8392

Invoice Number: 17254
Invoice Date: January 6, 1998
Due Date: Net 10

*wired 1/2/98
w/ # 110119.25
Acct # 232*

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
12/97	Pipeline: Florida Gas Transmission						
	CASH OUT	2,675	\$ 2.31000	\$6,179.25	\$0.00	\$0.00	\$6,179.25
	Invoice Total:	2,675		\$6,179.25	\$0.00	\$0.00	\$6,179.25
					NET DUE:		\$6,179.25

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABJ
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

KTM

Energy Consulting Services

4909 Pearl East Circle
Suite 104
Boulder, Colorado 80301
Telephone (303) 442-2719
FAX (303) 442-5446

400 N. Indian Rocks Road
Suite E
Belleair Bluffs, Florida 33770
Telephone (813) 518-6363
FAX (813) 518-6366

INVOICE

TO:
MS. DONNA PARKER
ST JOE NATURAL GAS CO.
P. O. BOX 549
PORT ST. JOE, FLORIDA 32456

*CK# 8930
pd 1/29/98
Acc # 801*

INVOICED
01/19/98

INVOICE FOR JANUARY 1998	AMOUNT
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BOOK - OUT FOR THE MONTH OF DECEMBER 1997

753 * \$2.4500 /MMBTU	\$1,844.85
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TOTAL INVOICE	----- \$1,844.85 =====
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PLEASE SEND PAYMENT TO:
PREMIER SERVICES
STATE ROAD 382, NORTH
PORT ST. JOE, FLORIDA 32456
ATTN: MS. PHALERE CANNON

CENTRAL FLORIDA GAS COMPANY

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 960

Winter Haven, Florida 33881-0960

CR# 8928
pd 1/29/98
Acct 801

FGT Imbalance Cash-Out Invoice

Customer

St. Joe Natural Gas Company
P.O. Box 549
Port Saint Joe, Florida 32456

Statement Date

15-Jan-98

Due Date

25-Jan-98

Attention:

Donna Parker

Production month of:

November 1997

Party Receiving Book-Out Volume

Legal Entity Name St. Joe Natural Gas Company
Posting Number(s) 5469

	Volume	Price	Total
Market Deliveries	6,409	\$3.3670	\$21,579.10
No Notice	0	\$3.2250	\$0.00
Receipts	0	\$3.2250	\$0.00
TOTAL DUE			\$21,579.10

Parties Providing Book-Out Volumes

Legal Entity Name Chesapeake Utilities Corporation
Posting Number(s) 5414

Please Remit To

CENTRAL FLORIDA GAS COMPANY

Division of Chesapeake Utilities Corporation

P.O. Box 960

Winter Haven, Florida 33881-0960

For Wire Payments

WIRE TRANSFER

credit CENTRAL FLORIDA GAS COMPANY

BARNETT BANK

TRANSIT ROUTING ..

ACCOUNT # 13

For Billing Inquiries call Customer Accounting at

(941) 293-8612

Facsimile Number

(941) 294-3895

Article XI, rate settlement filed 8/5/97
 Docket No. RP96-363-005
 Approved by FERC 9/24/97

FGT Refunds
 March 31, thru October 31, 1997

REVISED

		Company	Arizona	System	FCPC	
269,700	(192,200)	77,500	49,290	28,210		Mar 97
204,030		204,030	47,700	18,000	138,330	Apr 97
210,831		210,831	49,290	18,600	142,941	May 97
204,030		204,030	47,700	18,000	138,330	Jun 97
210,831		210,831	49,290	18,600	142,941	Jul 97
49,290		49,290	49,290			Aug 97
47,700		47,700	47,700			Sep 97
49,290		49,290	49,290			Oct 97
1,245,702	(192,200)	1,053,502	389,550	101,410	562,542	
\$14,968.35	(\$10,667.10)	\$4,301.25	\$2,735.60	\$1,565.66	\$0.00	Mar 97
\$11,323.67		\$11,323.67	\$2,647.35	\$999.00	\$7,677.32	Apr 97
\$11,701.12		\$11,701.12	\$2,735.59	\$1,032.30	\$7,933.23	May 97
\$11,323.66		\$11,323.66	\$2,647.35	\$999.00	\$7,677.31	Jun 97
\$11,701.12		\$11,701.12	\$2,735.59	\$1,032.30	\$7,933.23	Jul 97
\$2,735.60		\$2,735.60	\$2,735.60	\$0.00	\$0.00	Aug 97
\$2,647.35		\$2,647.35	\$2,647.35	\$0.00	\$0.00	Sep 97
\$2,735.60		\$2,735.60	\$2,735.60	\$0.00	\$0.00	Oct 97
\$69,136.47	(\$10,667.10)	\$58,469.37	\$21,620.03	\$5,628.25	\$31,221.08	
		Interest				
		\$251.19	\$159.76	\$91.43	\$0.00	Mar 97
		\$65.68	\$15.36	\$5.79	\$44.53	Apr 97
		\$67.87	\$15.87	\$5.99	\$46.02	May 97
		\$65.68	\$15.36	\$5.79	\$44.53	Jun 97
		\$67.86	\$15.86	\$5.99	\$46.01	Jul 97
		\$15.87	\$15.87	\$0.00	\$0.00	Aug 97
		\$40.77	\$40.77	\$0.00	\$0.00	Sep 97
		\$22.43	\$22.43	\$0.00	\$0.00	Oct 97
		\$597.35	\$301.27	\$115.00	\$181.08	
Revised Refund		\$59,066.72	\$21,921.30	\$5,743.25	\$31,402.16	
Original Refund			(\$21,840.90)	(\$5,685.75)	(\$31,540.04)	
Difference			\$80.40	\$57.50	(\$137.88)	