

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

Page 1 of 3

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)	\$200,066	\$195,677	(\$4,389)	(2.24)	\$1,380,922	\$1,378,729	(\$2,193)	(0.16)
2 NO NOTICE SERVICE	\$51,642	\$51,642	\$0	0.00	\$444,257	\$444,257	\$0	0.00
3 SWING SERVICE	\$1,149,469	\$2,976,763	\$1,827,294	61.39	\$11,891,294	\$15,853,761	\$3,962,467	24.99
4 COMMODITY (Other)	\$9,061,068	\$6,947,359	(\$2,113,709)	(30.42)	\$47,183,818	\$43,171,860	(\$4,011,958)	(9.29)
5 DEMAND	\$2,609,809	\$3,068,205	\$458,396	14.94	\$26,450,424	\$26,838,958	\$388,534	1.45
6 OTHER	\$90,332	\$130,000	\$39,668	0.00	\$1,127,691	\$1,101,579	(\$26,112)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$50,656	\$50,368	(\$288)	(0.57)	\$416,074	\$423,070	\$6,996	1.65
8 DEMAND	\$531,413	\$536,663	\$5,250	0.98	\$5,404,468	\$5,482,969	\$78,501	1.43
9 OTHER	(\$499,983)	\$0	\$499,983	0.00	(\$684,231)	(\$174,179)	\$510,052	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,080,301	\$12,782,615	(\$297,686)	(2.33)	\$83,342,095	\$83,057,285	(\$284,810)	(0.34)
12 NET UNBILLED	\$582,083	\$0	(\$582,083)	0.00	\$1,423,256	\$95,958	(\$1,327,298)	0.00
13 COMPANY USE	\$7,570	\$0	(\$7,570)	0.00	\$98,677	\$82,712	(\$15,965)	0.00
14 TOTAL THERM SALES	\$12,480,074	\$12,782,615	\$302,541	2.37	\$82,562,859	\$84,444,008	\$1,881,150	2.23

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OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

THERMS PURCHASED	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	46,018,949	44,963,350	(1,055,599)	(2.35)	340,103,353	340,298,651	195,298	0.06
16 NO NOTICE SERVICE (Billing Determinants Only)	8,752,850	8,752,850	0	0.00	60,306,760	60,306,760	0	0.00
17 SWING SERVICE (Commodity)	4,960,050	9,765,000	4,804,950	49.21	43,634,890	54,119,590	10,484,700	19.37
18 COMMODITY (Other) (Commodity)	28,492,777	22,700,080	(5,792,697)	(25.52)	179,957,185	166,628,308	(13,328,877)	(8.00)
19 DEMAND (Billing Determinants Only)	(15,380,665)	58,043,367	73,424,032	126.50	458,531,951	517,150,628	58,618,677	11.33
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	12,569,620	12,498,270	(71,350)	(0.57)	112,671,150	114,407,092	1,735,942	1.52
22 DEMAND	14,820,530	14,749,180	(71,350)	(0.48)	134,817,200	136,553,142	1,735,942	1.27
23 OTHER	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18-23)	33,452,827	32,465,080	(987,747)	(3.04)	223,592,075	220,747,898	(2,844,177)	(1.29)
25 NET UNBILLED	2,232,154	0	(2,232,154)	0.00	3,253,536	(781,050)	(4,034,586)	0.00
26 COMPANY USE	19,152	0	(19,152)	0.00	252,924	213,795	(39,129)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	32,882,674	32,465,080	(417,594)	(1.29)	213,108,321	217,682,636	4,574,314	2.10

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 97 through MARCH 98

CENTS PER THERM	CURRENT MONTH: JANUARY 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00435	0.00435	0.00000	0.10	0.00406	0.00405	(0.00001)	(0.22)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00737	0.00737	0.00000	0.00	
30 SWING SERVICE (3/17)	0.23175	0.30484	0.07309	23.98	0.27252	0.29294	0.02042	6.97	
31 COMMODITY (Other) (4/18)	0.31801	0.30605	(0.01196)	(3.91)	0.26219	0.25909	(0.00310)	(1.20)	
32 DEMAND (5/19)	(0.16968)	0.05286	0.22254	421.00	0.05769	0.05190	(0.00579)	(11.15)	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00403	0.00403	(0.00000)	(0.00)	0.00369	0.00370	0.00001	0.14	
35 DEMAND (8/22)	0.03586	0.03639	0.00053	1.45	0.04009	0.04015	0.00007	0.16	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.39101	0.39373	0.00273	0.69	0.37274	0.37625	0.00351	0.93	
38 NET UNBILLED (12/25)	0.26077	0.00000	(0.26077)	0.00	0.43745	0.00000	(0.43745)	0.00	
39 COMPANY USE (13/26)	0.39526	0.00000	(0.39526)	0.00	0.39014	0.00000	(0.39014)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.39779	0.39373	(0.00405)	(1.03)	0.39108	0.38155	(0.00953)	(2.50)	
41 TRUE-UP (E-4)	(0.00519)	(0.00519)	0.00000	0.00	(0.00519)	(0.00519)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.39260	0.38854	(0.00405)	(1.04)	0.38589	0.37636	(0.00953)	(2.53)	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39407	0.39000	(0.00408)	(1.05)	0.38734	0.37778	(0.00956)	(2.53)	
45 PGA FACTOR ROUNDED TO NEAREST .001	39.407	39.000	(0.40780)	(1.05)	38.734	37.778	(0.95622)	(2.53)	

FOR THE PERIOD OF: APRIL 97 through MARCH 98  
CURRENT MONTH: JANUARY 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,565,470	\$142,208	\$0.00400
2 Commodity Pipeline (SNG/SO GA)	7,290,950	\$44,409	\$0.00609
3 Cashouts-Peoples' Transportation Customers	701,442	\$2,826	\$0.00403
4 Cashouts-Supplier Aggregation (Test) Program	34,957	\$141	\$0.00403
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(447,620)	(\$1,804)	\$0.00403
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	(107,480)	\$1,410	(\$0.01311)
7 Prior Month Adj. With 3rd Party Supplier	2,308,490	\$9,303	\$0.00403
8 Capacity Utilization-Supplier	(312,260)	(\$835)	\$0.00267
9 Capacity Utilization-Supplier-Prior Month Adjustment	960,000	\$2,340	\$0.00244
10 Imbalance Cashout-(FGT)-Sep. '97	25,000	\$68	\$0.00272
11 TOTAL COMMODITY (Pipeline)	46,018,949	\$200,066	\$0.00435
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$127,916	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	7,130,120	\$1,579,261	\$0.22149
14 Swing Service-Demand-3rd Party Suppliers-Dec.'97 Accrual Adj.		(\$17,361)	\$0.00000
15 Swing Service-Commodity-3rd Party Suppliers-Dec.'97 Accrual Adj.	(2,170,070)	(\$540,347)	\$0.24900
16			
17			
18			
19 TOTAL SWING SERVICE	4,960,050	\$1,149,469	\$0.23175
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	26,912,290	\$8,158,889	\$0.30317
21 City of Sunrise	18,046	\$9,800	\$0.54308
22 Central Florida Gas	2,978	\$1,381	\$0.46380
23 Cashouts-Peoples' Transportation Customers	723,509	\$143,340	\$0.19812
24 Cashouts-Supplier Aggregation (Test) Program	36,057	\$6,884	\$0.19093
25 Purchases from 3rd Party Suppliers-Prior Month Adj.	(1,887,613)	\$35,781	(\$0.01896)
26 Imbalance Cashout-(FGT)-Sep. '97	1,063,310	\$288,157	\$0.27100
27 Commodity-3rd Party Suppliers-Dec.'97 Accrual Adj.	2,237,470	\$560,341	\$0.25043
28 Bookouts-Dec.'97	(613,270)	(\$143,505)	\$0.23400
29			
29 TOTAL COMMODITY (Other)	28,492,777	\$9,061,068	\$0.31801
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	85,311,070	\$3,489,164	\$0.04090
31 Demand (SNG/SO GA)	9,678,200	\$415,423	\$0.04292
32 Temporary Acquisition Reservation Charge-(FGT)	(37,372,520)	(\$1,580,218)	\$0.04228
33 Temporary Relinquishment Credit-(FGT)	2,232,000	\$84,191	\$0.03772
34 Volumetric Relinquishment Credit-(FGT)	(120,280)	(\$4,537)	\$0.03772
35 Cashouts-Peoples' Transportation Customers	701,442	\$26,459	\$0.03772
36 Capacity Discount-Transp. Customer	3,810,833	\$97,399	\$0.02556
37 Prior Month Adj. With 3rd Party Supplier	2,308,490	\$87,134	\$0.03775
38 Capacity Utilization-Supplier	8,176,890	\$493,322	\$0.06033
39 Demand (SNG/SO GA)-Prior Month Adjustment	(44,800)	(\$894)	\$0.00000
39a Imbalance Cashout-(FGT)-Sep. '97	25,000	\$1,172	\$0.04686
40 Demand (FGT)-Prior Month Adjustment	(90,086,990)	(\$498,805)	\$0.00000
41			
42 TOTAL DEMAND	(15,380,665)	\$2,609,809	(\$0.16968)
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$81,984	\$0.00000
44 Legal Fees	0	\$8,348	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$90,332	\$0.00000

FOR THE PERIOD OF: APRIL 97 Through MARCH 98

Page 1 of 1

	CURRENT MONTH: JANUARY 98				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,702,950	\$9,924,122	(\$778,828)	(0.07277)	\$59,660,666	\$59,117,088	(\$543,578)	(\$0.00911)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,369,780	2,858,493	488,713	0.20623	\$23,582,752	\$23,857,484	274,732	0.01165
3 TOTAL	13,072,731	12,782,615	(290,116)	(0.02219)	\$83,243,418	\$82,974,573	(268,845)	(0.00323)
4 FUEL REVENUES (NET OF REVENUE TAX)	12,480,074	12,782,615	302,541	0.02424	\$82,562,859	\$84,444,008	1,881,150	0.02278
5 TRUE-UP REFUND/(COLLECTION)	97,326	97,326	0	0.00000	\$973,260	\$973,260	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	12,577,400	12,879,941	302,541	0.02405	\$83,536,119	\$85,417,268	1,881,150	0.02252
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(495,331)	97,326	592,657	(1.19649)	\$292,701	\$2,442,696	2,149,995	7.34537
8 INTEREST PROVISION-THIS PERIOD (21)	(6,470)	(3,391)	3,080	(0.47598)	(\$23,204)	(\$19,147)	4,057	(0.17482)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(1,137,894)	(723,315)	414,579	(0.36434)	(2,640,184)	(2,640,184)	0	0.00000
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(97,326)	(97,326)	0	0.00000	(\$973,260)	(\$973,260)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,737,021)	(726,705)	1,010,315	(0.58164)	(3,343,947)	(1,189,895)	2,154,053	(0.64416)
11a REFUNDS FROM PIPELINE	107,821	0	(107,821)	0.00000	\$1,714,748	\$463,189	(1,251,559)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,629,199)	(726,705)	902,494	(0.55395)	(\$1,629,199)	(\$726,705)	\$902,494	(\$0.55395)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,137,894)	(723,315)	414,579	(0.36434)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+11a)	(1,622,729)	(723,315)	899,414	(0.55426)				
15 TOTAL (13+14)	(2,760,622)	(1,446,629)	1,313,993	(0.47598)				
16 AVERAGE (50% OF 15)	(1,380,311)	(723,315)	656,997	(0.47598)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.75	5.75	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50	5.50	0	0.00000				
19 TOTAL (17+18)	11.250	11.250	0	0.00000				
20 AVERAGE (50% OF 19)	5.625	5.625	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.469	0.469	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$6,470)	(\$3,391)	\$3,080	(\$0.47598)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:

APRIL 97

MARCH 98

PRESENT MONTH:

JAN. 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THIRD PARTY	PIPELINE COST	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	JAN. 1998	FGT	PGS	FTS-1 COMM. PIPELINE	34,898,210			\$140,639.79			\$0.40	
2	JAN. 1998	FGT	PGS	FTS-1 COMM. PIPELINE		12,569,620		50,655.57			\$0.40	
3	JAN. 1998	FGT	PGS	FTS-2 COMM. PIPELINE	667,260			1,568.06			\$0.23	
4	JAN. 1998	FGT	PGS	FTS-1 DEMAND	48,299,190				\$1,836,854.08		\$3.80	
5	JAN. 1998	FGT	PGS	FTS-1 DEMAND		12,569,620			474,126.06		\$3.77	
6	JAN. 1998	FGT	PGS	FTS-2 DEMAND	1,751,080				151,745.92		\$8.67	
7	JAN. 1998	FGT	PGS	NO NOTICE	8,752,850				51,641.82		\$0.59	
8	JAN. 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	3,810,833				\$97,398.81		\$2.56	
9	JAN. 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	DEMAND	8,176,890				\$493,322.32		\$6.03	
10	JAN. 1998	CAPACITY UTILIZATION-SUPPLIER	PGS	COMMODITY PIPELINE	(312,260)			(834.61)			\$0.27	
11	JAN. 1998	SEMINOLE	PGS	COMM. OTHER	7,645,730	0	\$1,765,042.47	0.00	0.00	0	\$23.09	
12	JAN. 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	7,290,950			44,409.03			\$0.61	
13	JAN. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	9,678,200				415,422.61		\$4.29	
14	JAN. 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		2,250,910			57,286.56		\$2.55	
15	JAN. 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	4,805,110	0	4,805,110	1,093,162.53	0.00	109,316.25	0.00	\$25.03
16	JAN. 1998	CITRUS TRADING	PGS	COMM. OTHER	2,169,840	0	2,169,840	477,365.20	0.00	0.00	0.00	\$22.00
17	JAN. 1998	ENRON	PGS	COMM. OTHER	779,960	0	779,960	209,029.28	0.00	0.00	0.00	\$26.80
18	JAN. 1998	FINA	PGS	COMM. OTHER	1,550,000	0	1,550,000	343,550.00	0.00	0.00	0.00	\$22.16
19	JAN. 1998	LG & E	PGS	COMM. OTHER	4,061,000	0	4,061,000	926,287.75	0.00	0.00	0.00	\$22.81
20	JAN. 1998	NATURAL GAS CLEARINGHOUSE	PGS	SWING	2,325,010	0	2,325,010	488,098.44	0.00	18,800.08	0.00	\$21.71
21	JAN. 1998	NORAM	PGS	COMM. OTHER	2,810,000	0	2,810,000	658,470.00	0.00	0.00	0.00	\$23.43
22	JAN. 1998	UNION PACIFIC	PGS	COMM. OTHER	7,895,760	0	7,895,760	1,804,938.72	0.00	0.00	0.00	\$22.86
23	JAN. 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	1,974,205.27	0.00	0.00	0.00	\$0.00
24	JAN. 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	36,057		36,057	6,884.32			\$19.09	
25	JAN. 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	34,957		34,957		140.87		\$0.40	
26	JAN. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	701,442		701,442		26,458.84		\$3.77	
27	JAN. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	701,442		701,442	2,826.41			\$0.40	
28	JAN. 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	723,509		723,509	143,340.29			\$19.81	
29	TOTAL	**This report excludes prior month/period adjustments.			159,253,020	27,390,150	186,643,170	\$9,888,374.27	\$239,405.12	\$3,732,173.35	\$0.00	\$7.43

FOR THE PERIOD OF: APRIL 97 Through MARCH 98  
PRESENT MONTH: JANUARY 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT DTH/d	NET AMOUNT DTH/d	MONTHLY GROSS DTH	MONTHLY NET DTH	WELLHEAD PRICE \$/DTH	CITYGATE PRICE (GxE)/F
1	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	11,179	10,838	346,561	335,991	2.50250	2.58123
2	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	4,321	4,189	133,950	129,865	2.50250	2.58123
3	CITRUS TRADING CORP. DRN# 112699	6,999	6,786	216,984	210,366	2.20000	2.26921
4	ENRON DRN# 7995	2,516	2,439	77,996	75,617	2.68000	2.76431
5	FINA DRN# 23703	4,194	4,066	130,000	126,035	2.21000	2.27953
6	FINA DRN# 23705	806	782	25,000	24,238	2.25000	2.32078
7	LG&E DRN# 23422	3,100	3,005	96,100	93,169	2.22750	2.29758
8	LG&E DRN# 7995	10,000	9,695	310,000	300,545	2.29750	2.36978
9	NATURAL GAS CLEARINGHOUSE DRN# 157741	378	367	11,727	11,369	2.34000	2.41362
10	NATURAL GAS CLEARINGHOUSE DRN# 157742	258	250	8,000	7,756	2.19000	2.25890
11	NATURAL GAS CLEARINGHOUSE DRN# 157742	3,194	3,096	99,000	95,981	2.18000	2.24858
12	NATURAL GAS CLEARINGHOUSE DRN# 157742	1,698	1,646	52,624	51,019	2.16000	2.22795
13	NATURAL GAS CLEARINGHOUSE DRN# 157742	1,973	1,912	61,150	59,285	2.13000	2.19701
14	NORAM DRN# 25809	6,868	6,755	216,000	209,412	2.24500	2.31563
15	NORAM DRN# 7995	2,097	2,033	65,000	63,018	2.67000	2.75400
16	UNION PACIFIC DRN# 10881	14,000	13,573	434,000	420,763	2.29000	2.36204
17	UNION PACIFIC DRN# 24662	1,470	1,425	45,576	44,186	2.22000	2.28984
18	UNION PACIFIC DRN# 9906	10,000	9,695	310,000	300,545	2.29000	2.36204
19	TOTAL	85,151	82,553	2,639,668	2,559,158	2.32106	2.39408

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.05% per dth.

(3) Included in the monthly gross volumes above are 68,816 dth's nominated at the pipeline receipt point via FGT FTS-2 capacity having a fuel surcharge of 3.05% per dth.





ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0354	1.0433	1.0374	1.0394	1.0364	1.0364	1.0364	1.0364	1.0394	1.0423		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.061	1.055	1.057	1.054	1.054	1.054	1.054	1.057	1.060		
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443	1.0453	1.0472	1.0443	1.0453	1.0472	1.0512	1.0561	1.0541		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.063	1.065	1.062	1.063	1.065	1.069	1.074	1.072		

ACTUAL FOR THE PERIOD OF: APRIL 1997 THROUGH MARCH 1998

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
	'97	'97	'97	'97	'97	'97	'97	'97	'97	'98	'98	'98
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0423	1.0443	1.0462	1.0482	1.0453	1.0453	1.0472	1.0512	1.0561	1.0521		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.060	1.062	1.064	1.066	1.063	1.063	1.065	1.069	1.074	1.070		
<b>TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT	1.0472	1.0512	1.0512	1.0521	1.0502	1.0502	1.0521	1.0531	1.0571	1.0541		
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.065	1.069	1.069	1.070	1.068	1.068	1.070	1.071	1.075	1.072		



PEOPLES GAS SYSTEM  
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
 JANUARY 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	8,752,850	16	51,641.82	2 ✓
2 FTS-1 RESERVATION CHARGE	DEMAND	48,419,470	19	1,841,391.04	5 ✓
2a FTS-1 RESERVATION CHARGE	DEMAND*	0	19	1,177.58	5 ✓
2b FTS-1 RESERVATION CHARGE	DEMAND*	(90,086,990)	19	(499,982.82)	5 ✓
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(120,280)	19	(4,536.96)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	1,751,080	19	151,745.92	5 ✓
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	34,898,210	15	140,639.79	1 ✓
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(447,620)	15	(1,803.92)	1 ✓
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	667,260	15	1,568.06	1 ✓
7 IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	25,000	15	68.00	1 ✓
7a IMBALANCE CASHOUT CHARGE	DEMAND	25,000	19	1,171.50	5 ✓
7b IMBALANCE CASHOUT CHARGE	COMM. OTHER	1,063,310	18	288,157.01	4 ✓
8 TOTAL FGT		<u>4,947,290</u>		<u>\$1,971,237.02</u>	
9 SEMINOLE GAS	COMM. OTHER	7,645,730	18	1,765,042.47	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	7,290,950	15	44,409.03	1 ✓
11 SEMINOLE GAS	DEMAND	9,678,200	19	415,422.61	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	18,046	18	9,800.47	4 ✓
13 CENTRAL FLORIDA GAS	COMM. OTHER	2,978	18	1,381.19	4 ✓
14 LEGAL FEES	OTHER			8,348.23	6 ✓
15 ADMINISTRATIVE COSTS	OTHER			81,983.90	6 ✓
16 BOOKOUTS	COMM. OTHER	(613,270)	18	(143,505.18)	4 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	701,442	19	26,458.84	5 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	701,442	15	2,826.41	1 ✓
19 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	723,509	18	143,340.29	4 ✓
20 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. OTHER	36,057	18	6,884.32	4 ✓
21 SUPPLIER AGGREG. C/O'S (TEST PROGRAM)	COMM. PIPELINE	34,957	15	140.87	1 ✓
22 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	3,810,833	19	97,398.81	5 ✓
23 CAPACITY UTILIZATION-SUPPLIER	DEMAND	8,176,890	19	493,322.32	5 ✓
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(312,260)	15	(834.61)	1 ✓
25 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	960,000	15	2,340.00	1 ✓
26 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			109,316.25	3 ✓
27 CALCASIEU GATHERING SYSTEM	SWING-COMM.	4,805,110	17	1,093,162.53	3 ✓
28 CITRUS TRADING CORP.	COMM. OTHER	2,169,840	18	477,365.20	4 ✓
29 ENRON	COMM. OTHER	779,960	18	209,029.28	4 ✓
30 FINA	COMM. OTHER	1,550,000	18	343,550.00	4 ✓
31 LG & E	COMM. OTHER	4,061,000	18	926,287.75	4 ✓
32 NATURAL GAS CLEARINGHOUSE	SWING-DEMAND			18,600.08	3 ✓
33 NATURAL GAS CLEARINGHOUSE	SWING-COMM.	2,325,010	17	486,098.44	3 ✓
34 NORAM	COMM. OTHER	2,810,000	18	658,470.00	4 ✓
35 UNION PACIFIC	COMM. OTHER	7,895,760	18	1,804,938.72	4 ✓
36 MORGAN STANLEY	COMM. OTHER	0	18	1,974,205.27	4 ✓
37 DECEMBER '97 ACCRUAL ADJ.	COMM. OTHER	2,237,470	18	560,340.56	4 ✓
38 DECEMBER '97 ACCRUAL ADJ.	SWING-DEMAND			(17,360.56)	3 ✓
39 DECEMBER '97 ACCRUAL ADJ.	SWING-COMM.	(2,170,070)	17	(540,347.42)	3 ✓
40 CITRUS TRADING CORP.	COMM. OTHER*	212,367	18	46,720.74	4 ✓
41 CITRUS TRADING CORP.	COMM. PIPELINE*	2,308,490	15	9,303.21	1 ✓
42 CITRUS TRADING CORP.	DEMAND*	2,308,490	19	87,134.16	5 ✓
43 NATURAL GAS CLEARINGHOUSE	COMM. OTHER*	(2,099,980)	18	(10,940.04)	4 ✓
44 SEMINOLE GAS	COMM. PIPELINE*	(107,480)	15	1,409.50	1 ✓
45 SEMINOLE GAS	DEMAND*	(44,800)	19	(894.15)	5 ✓
46 TOTAL		<u>72,843,961</u>		<u>\$13,162,386.51</u>	

\*Prior Month Adjustment

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/31/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIDTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-10-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21069		
TOTAL AMOUNT DUE	\$1,893,032.86		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
	RESERVATION CHARGE												
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
	NO NOTICE RESERVATION CHARGE												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5215, at poi 16209												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16121												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5332, at poi 16191												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5221, at poi 16198												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713												

PAGE 1 OF 12  
JANUARY INVOICES

# 01-90-000-232-02-00-0

SP

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SDNAT Affiliate

DATE	01/31/98
DUE	02/10/98
INVOICE NO.	21069
TOTAL AMOUNT DUE	\$1,893,032.86

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS DRR No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198		01/98	A	TRL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.62)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208		01/98	A	TRL	0.3687	0.0085		0.3772	(5,270)	(\$1,987.84)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151		01/98	A	TRL	0.3687	0.0085		0.3772	(13,423)	(\$5,063.16)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963		01/98	A	TRL	0.3687	0.0085		0.3772	(21,483)	(\$8,103.39)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167		01/98	A	TRL	0.3687	0.0085		0.3772	(8,215)	(\$3,098.70)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162		01/98	A	TRL	0.3687	0.0085		0.3772	(12,927)	(\$4,876.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197		01/98	A	TRL	0.3687	0.0085		0.3772	(29,171)	(\$11,003.30)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149		01/98	A	TRL	0.3687	0.0085		0.3772	(40,269)	(\$15,189.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712		01/98	A	TRL	0.3687	0.0085		0.3772	(39,587)	(\$14,932.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150		01/98	A	TRL	0.3687	0.0085		0.3772	(4,557)	(\$1,718.90)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5188, at poi 16203		01/98	A	TRL	0.0800			0.0800	(51,987)	(\$4,158.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		01/98	A	TRL	0.3687	0.0085		0.3772	(8,804)	(\$3,320.87)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161		01/98	A	TRL	0.3687	0.0085		0.3772	(15,903)	(\$5,998.61)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155		01/98	A	TRL	0.3687	0.0085		0.3772	(1,240)	(\$467.73)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173		01/98	A	TRL	0.3687	0.0085		0.3772	(8,525)	(\$3,215.63)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5769, at poi 62717		01/98	A	TRL	0.3687	0.0085		0.3772	(8,490)	(\$3,202.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151		01/98	A	TRL	0.3687	0.0085		0.3772	(13,783)	(\$5,198.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 16151		01/98	A	TRL	0.3687	0.0085		0.3772	(413,490)	(\$155,968.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208		01/98	A	TRL	0.3687	0.0085		0.3772	(1,800)	(\$678.96)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198		01/98	A	TRL	0.3687	0.0085		0.3772	(14,400)	(\$5,431.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5409, at poi 16203		01/98	A	TRL	0.3687	0.0085		0.3772	(24,000)	(\$9,052.80)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119		01/98	A	TAQ	0.3687	0.0085		0.3772	223,200	\$84,191.04

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	01/31/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21069		
TOTAL AMOUNT DUE	\$1,893,032.86		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/98.                      5,717,232    \$1,893,032.86

\*\*\* END OF INVOICE 21069 \*\*\*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/31/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-10-98</b> Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21120		
TOTAL AMOUNT DUE	\$151,745.92		

CONTRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	OURS NO: 006922736	

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
					01/98	A	RES	0.8072	0.0085		0.8157	596,750	\$486,768.98
					01/98	A	RES	0.8072			0.8072	23,250	\$18,767.40
					01/98	A	TRL	0.4582			0.4582	(10,850)	(\$4,971.47)
					01/98	A	TRL	0.3940			0.3940	(12,400)	(\$4,885.60)
					01/98	A	TRL	0.8072	0.0085		0.8157	(59,826)	(\$48,800.07)
					01/98	A	TRL	0.8072	0.0085		0.8157	(181,636)	(\$148,160.49)
					01/98	A	TRL	0.8072	0.0085		0.8157	(104,858)	(\$85,532.67)
					01/98	A	TRL	0.8072	0.0085		0.8157	(75,322)	(\$61,440.16)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 01/98.												175,108	\$151,745.92

\*\*\* END OF INVOICE 21120 \*\*\*

# 01-90-000-232-02-00-0



Line #

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SONAT Affiliate

DATE	01/31/98
DUE	02/10/98
INVOICE NO.	21191
TOTAL AMOUNT DUE	\$161,167.38

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
702 North Franklin St.  
Plaza Seven  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer **2-10-98**  
Florida Gas Transmission Company  
Nations Bank; Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: **5701** SHIPPER: **HARDEE POWER PARTNERS LIMITED** CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN  
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

234

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DJSC			NET
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16151												
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5047, at poi 16151												
					01/98	A	TAQ	0.3687	0.0085		0.3772	13,783	\$5,198.95
					01/98	A	TAQ	0.3687	0.0085		0.3772	413,490	\$155,968.43
TOTAL FOR CONTRACT 5701 FOR MONTH OF 01/98.												427,273	\$161,167.38
*** END OF INVOICE 21191 ***													

# 01-90-000-23d-0d-00-0  
ce

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Line #

DATE	01/31/98
DUE	02/10/98
INVOICE NO.	21192
TOTAL AMOUNT DUE	\$343,933.39

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer *2-10-98*  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: **5702** SHIPPER: **HARDEE POWER PARTNERS LIMITED** CUSTOMER NO: 4120 PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

2  
3  
4  
5  
6

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC			RET
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16102		01/98	A	TAQ	0.8072	0.0085		0.8157	59,826	\$48,800.07
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16159		01/98	A	TAQ	0.8072	0.0085		0.8157	181,636	\$148,160.49
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 16195		01/98	A	TAQ	0.8072	0.0085		0.8157	104,858	\$85,532.67
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5319, at poi 62717		01/98	A	TAQ	0.8072	0.0085		0.8157	75,322	\$61,440.16
TOTAL FOR CONTRACT <b>5702</b> FOR MONTH OF 01/98.											421,642	\$343,933.39

\*\*\* END OF INVOICE 21192 \*\*\*

# 01-90-000-232-02-00-0



PEOPLES GAS

Invoice

Line #

1 Hardee Power Partners  
2 Post Office Box 111  
3 Tampa, FL 33601-0111  
4 Attn: Evette Otero

Invoice Date: 05-Feb-98  
Payment Due 15-Feb-98

5 Invoice Per Capacity Utilization Agreement For: January, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to Hardee Power:					
7 RESERVATION	31,226	X	0.3772	=	\$11,778.45
8 USAGE FTS-1	6,000	X	0.0403	=	\$241.80
9 USAGE FTS-2	25,226	X	0.0235	=	\$592.81
10 Sub-Total					\$12,613.06
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$12,613.06</u>

For Payment by Wire Transfer:

13 Peoples Gas System  
14 NationsBank, Dallas, Texas  
15 ABA # 111000012  
16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98\hardee.wk4

Line#

SEMINOLE GAS MARKETING  
P.O. BOX 2563  
BIRMINGHAM, ALABAMA 35202-2563

Jan. 1998  
INVOICE

Line#

4 February 2, 1998

Invoice No. 02-883.40-98  
ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:

6 PEOPLES GAS SYSTEM, INC.  
7 POST OFFICE BOX 2562  
8 TAMPA, FLORIDA 33601  
9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
AMSOUTH BANK BIRMINGHAM AL.  
ABA 062000019  
ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT

10	1/1/98 - 1/31/98	7,645,730	\$0.23085	\$1,765,042.47
----	------------------	-----------	-----------	----------------

11	Total Commodity	7,645,730	\$0.23085	\$1,765,042.47
----	-----------------	-----------	-----------	----------------

TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT

12	848510 Peoples SNG Inter Com.	0 dth	\$0.3020	\$0.00
13	830087 Peoples So Ga Inter Com.	0 dth	\$0.2145	\$0.00
14	864340 & 864350 SNG Firm Com.	742,797 dth	\$0.0380	\$28,226.29
15	831200 & 831210 So Ga Firm Com.	855,892 dth	\$0.0213	\$18,230.50
16	864350 SNG GSR Vol. Com.	431,489 dth	\$0.0020	\$862.98
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06

Credits:

19	SNG Brokered Capacity			(\$68,879.86)
20	So. Ga. Brokered Capacity			(\$24,739.55)
21	Sonat Marketing Buy/Sale Credit			(\$21,572.74)

22	Total Transport			\$459,831.64
----	-----------------	--	--	--------------

23	TOTAL AMOUNT DUE			\$2,224,874.11
----	------------------	--	--	----------------

OV

CITY OF SUNRISE - PUBLIC SERVICE

THIS BILL IS DUE WHEN RENDERED

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 1/08/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 30, 1997	Jan 29, 1998	4822.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1919.33	1919.33-	0.00	0.00	0.00	4822.26

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	12/01/97-12/30/97	29	274523	265951	8572
	TOTAL GAS USED					8572

RECEIVED  
JAN 12 1998  
ACCOUNT PAYABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,741.04
GROSS RECEIPTS TAX	2.03
PURCHASED GAS ADJUSTMENT	79.19
TOTAL GAS	4,822.26
TOTAL CURRENT CHARGES	4,822.26
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,822.26
CURRENT CHARGES PAST DUE AFTER	Jan 29, 1998

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON FEBRUARY 11-13, 1998. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON FEBRUARY 11.

ATTENTION  
ENTERED AUTH

OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 12/23/97

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Dec 16, 1997	Jan 13, 1998	4978.21
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
2876.85	2876.85-	0.00	0.00	0.00	4978.21

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	11/10/97-12/16/97	36	49743	40668	9474
	TOTAL GAS USED					9474

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,978.21
<p>RECEIVED</p> <p>DEC 29 1997</p> <p>ACCOUNTS RECEIVABLE</p>	
TOTAL CURRENT CHARGES	4,978.21
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	4,978.21
CURRENT CHARGES PAST DUE AFTER	Jan 13, 1998

MESSAGES

[Empty box for messages]

ENTERED..... AUTH. 8

Office Serving Your Account		
CENTRAL FLORIDA GAS FLORIDA DIVISION P O BOX 960 1015 6TH ST NW WINTER HAVEN FL 33882-0960 DIV: (941)293-2125 EMER: (941)293-4490		
Service Number	Meter Number	
08-14229-1	08-000138	
Service Address		
4425 HWY 92 E LAKELAND		
Billing Period		
From: 11/30/1997	To: 12/31/1997	
Meter Readings		
Present	Previous	Difference
5181	(-) 4560	(=) 621
Rate 01	CCF's Used	1 621
Route-Sequence	Pressure Factor	(X) 4.56690
011- 5	BTU Factor	(X) 1.050000
	Therms Used	(=) 2.977.85
Fuel Computation		
FUEL COST/THERM	\$	0.30287
NON FUEL COST/THERM	\$	0.12737
CUSTOMER CHARGE		100.00
NON FUEL COST		379.29
FUEL COST		901.90
TOTAL	\$	1381.19

Account Activity	
12-02 BALANCE LAST STMT	1678.72
Credits & Adjustments	
12-10 GAS PAYMENT	1678.72-
Current Charges	
01-05 PAST DUE LAST STMT	0.00
12-31 GAS CHARGE (SEE COMP)	1381.19
Balance Information	
01-05 TOTAL AMOUNT DUE	1381.19
01-05 GAS BALANCE	1381.19
01-05 SRVC BALANCE	0.00

RECEIVED

JAN 13 1998

ACCOUNTS PAYABLE

ACCOUNT #	01-90-000-230-02-00-0
RECEIVED	<i>M.M.</i> DATE 1-9-98
APPROVAL	<i>M. MacMillan</i>
SP 2425097 000-00 Version 0015930	

Account #	Account Name						Statement Summary	
08-210551	PEOPLES GAS SYSTEM						Past Due	
Comparative Data	Days in Billing Pd.	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After	Gas	1381.19
Jan 98	31	2977.85	96.06	63	44.55	01/26/1998	Other Chgs.	
		THERMS	THERMS	FAH			<b>Total Amount Due</b>	
								\$1381.19
							Total Amount Paid	



Past Due	
Gas	1381.19
Other Chgs.	

Peoples Gas System  
 Acct 01-90-000-232-  
 02-00-0

**MORGAN STANLEY**  
 1585 BROADWAY  
 COMMODITIES - 4TH FLOOR  
 NEW YORK, NY 10036

PEOPLES GAS (TECO)  
 FAX #: 813-228-4262

ATTENTION: KIM CARUSSO

NATGAS INVOICE

SONAT SETTLE PRICE: \$2.2700  
 FLORIDA GAS ZONE 1: \$2.2100  
 FLORIDA GAS ZONE 2: \$2.2800  
 FLORIDA GAS ZONE 3: \$2.2300  
 FLORIDA BID WEEK: \$2.2500

<u>STRIKE PRICE</u>	<u>LOCATION</u>	<u>\$ IN THE MONEY</u>	<u>QUANTITY</u>	<u>TOTAL</u>
\$3.0700	SONAT	0.8000	197625	\$158100.00
\$2.8875	SONAT	0.6175	197625	\$122033.44
\$2.8450	SONAT	0.5750	197625	\$113634.38
\$2.8250	SONAT	0.5550	197625	\$109681.88
\$2.9275	ZONE 1	0.7150	130107	\$93026.51
\$2.7975	ZONE 1	0.5875	130107	\$76437.86
\$2.7650	ZONE 1	0.5550	130107	\$72209.39
\$2.7350	ZONE 1	0.5250	130107	\$68306.18
\$3.0950	ZONE 2	0.8150	306125	\$249491.88
\$2.9125	ZONE 2	0.6325	306125	\$193624.06
\$2.8700	ZONE 2	0.5900	306125	\$180613.75
\$2.8500	ZONE 2	0.5700	306125	\$174491.25
\$3.0650	ZONE 3	0.8350	77500	\$64712.50
\$2.8925	ZONE 3	0.6625	77500	\$51343.75
\$2.8400	ZONE 3	0.6100	77500	\$47275.00
\$2.8300	ZONE 3	0.6000	77500	\$46500.00
\$3.0650	BID WEEK	0.8150	58125	\$47371.88
\$2.8925	BID WEEK	0.6425	58125	\$37345.31
\$2.8400	BID WEEK	0.5900	58125	\$34293.75
\$2.8300	BID WEEK	0.5800	58125	\$33712.50

TOTAL DUE MORGAN STANLEY: *W. G. P...* \$1,974,205.27 NO LATER THAN 01/09/98 ✓

PLEASE WIRE FUNDS TO: NORTHERN TRUST INTERNATIONAL, NY  
 ABA #: 026001122  
 A/C MORGAN STANLEY CAPITAL GROUP INC.  
 ACCT.#: 102897-20010

REGARDS,  
 RUDOLF L. KOVACS PH# (212) 761-5875 FAX# (212) 761-3084





PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1998  
 g:\gasact\pga\lu\_fgtest.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,542,616	0.04030	\$142,767.42
2	FTS-1-NO NOTICE	ACCRUED	(52,795)	0.04030	(\$2,127.64)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,489,821</u>		<u>\$140,639.79</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>66,726</u>	<u>0.02350</u>	<u>\$1,568.06</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,556,547</u>		<u>\$142,207.85</u>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR JANUARY 1998  
 g:\gasact\pga\v\_fgtest.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	<b>TOTAL</b>		(12,028)		(\$4,536.96)

\* excluded from total

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	4,805,110.0	0.02275	\$109,316.25
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>4,805,110.0</u>		<u>\$109,316.25</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	4,805,110.0	0.22750	\$1,093,162.53
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>4,805,110.0</u>		<u>\$1,093,162.53</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CITRUS TRADING CORP.	2,169,840.0	0.22000	\$477,365.20
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,169,840.0</u>		<u>\$477,365.20</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	ENRON	779,960.0	0.26800	\$209,029.28
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>779,960.0</u>		<u>\$209,029.28</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	FINA	1,300,000.0	0.22100	\$287,300.00
2	FINA	250,000.0	0.22500	\$56,250.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,550,000.0</u>		<u>\$343,550.00</u> ✓

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	LG & E	961,000.0	0.22275	\$214,062.75
2	LG & E	3,100,000.0	0.22975	\$712,225.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>4,061,000.0</u>		<u>\$926,287.75</u> ✓

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	NGCH	2,325,010.0	0.00800	\$18,600.08
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>2,325,010.0</u>		<u>\$18,600.08</u> ✓

SWING SERVICE-COMMODITY

9	NGCH	611,500.0	0.20500	\$125,357.50
10	NGCH	526,240.0	0.20800	\$109,457.92
11	NGCH	990,000.0	0.21000	\$207,900.00
12	NGCH	80,000.0	0.21100	\$16,880.00
13	NGCH	117,270.0	0.22600	\$26,503.02
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>2,325,010.0</u>		<u>\$486,098.44</u> ✓



PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 NORAM	2,160,000.0	0.22450	\$484,920.00
2 NORAM	650,000.0	0.26700	\$173,550.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>2,810,000.0</u>		<u>\$658,470.00</u>

PEOPLES GAS SYSTEM, INC.  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 JANUARY 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNION	7,440,000.0	0.22900	\$1,703,760.00
2	UNION	455,760.0	0.22200	\$101,178.72
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>7,895,760.0</u>		<u>\$1,804,938.72</u>

PEOPLES GAS SYSTEM, INC.  
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
IN THE MONTH OF :

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 CALCASIEU-GATHERING	ACCRUED:	4,805,000.0	0.28050	\$1,347,802.50
2	ACTUAL:	4,805,000.0	0.28050	\$1,347,802.51
3 CITRUS	ACCRUED:	2,102,600.0	0.22000	\$462,572.00
4	ACTUAL:	2,170,000.0	0.22000	\$477,400.00
5 ENRON	ACCRUED:	1,080,000.0	0.26800	\$289,440.00
6	ACTUAL:	1,080,000.0	0.26800	\$289,440.00
7 FINA	ACCRUED:	1,500,000.0	0.24800	\$372,000.00
8	ACTUAL:	1,400,000.0	0.24800	\$347,200.00
9 FINA	ACCRUED:	0.0	0.24500	\$0.00
10	ACTUAL:	100,000.0	0.24500	\$24,500.00
11 LG & E	ACCRUED:	961,000.0	0.24675	\$237,126.75
12	ACTUAL:	961,000.0	0.24675	\$237,126.75
13 LG & E	ACCRUED:	3,100,000.0	0.25675	\$795,925.00
14	ACTUAL:	3,100,000.0	0.25675	\$795,925.00
15 NGCH	ACCRUED:	465,550.0	0.25700	\$119,646.35
16	ACTUAL:	465,550.0	0.23300	\$108,473.15
17 NGCH	ACCRUED:	233,500.0	0.25700	\$60,009.50
18	ACTUAL:	233,500.0	0.23400	\$54,639.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1997

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 NGCH	ACCRUED:	536,570.0	0.25700	\$137,898.49
20	ACTUAL:	536,570.0	0.24200	\$129,849.94
21 NGCH	ACCRUED:	309,350.0	0.25700	\$79,502.95
22	ACTUAL:	309,350.0	0.24500	\$75,790.75
23 NGCH	ACCRUED:	625,100.0	0.25700	\$160,650.70
24	ACTUAL:	625,100.0	0.26300	\$164,401.30
25 NORAM	ACCRUED:	900,000.0	0.26700	\$240,300.00
26	ACTUAL:	900,000.0	0.26700	\$240,300.00
27 UNION PACIFIC FUELS	ACCRUED:	2,693,280.0	0.25600	\$689,479.68
28	ACTUAL:	2,693,280.0	0.26070	\$702,138.10
29 UNION PACIFIC FUELS	ACCRUED:	4,340,000.0	0.25600	\$1,111,040.00
30	ACTUAL:	4,340,000.0	0.25600	\$1,111,040.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.00000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :  
 DECEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :  
 DECEMBER 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1997

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.  
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED  
 IN THE MONTH OF :

DECEMBER 1997

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:		23,651,950.0		\$6,103,393.92
94	TOTAL ACTUAL:		23,719,350.0		\$6,106,026.50
95		ADJUSTMENT:	67,400.0		\$2,632.58





Calcasieu Gas Gathering System  
 1301 McKinney, Suite 300  
 Houston, Texas 77010

Peoples Gas System, Inc.  
 702 N. Franklin St. Plaza 7  
 P.O. Box 2562  
 Tampa, FL 33601-2562  
 Attn: Ed Elliott

Customer No: 15080  
 Contract No: CCGS-SA-03559  
 Volume Basis: MMBtu

Statement		Terms for Payment:	Wire Funds to: Chase Manhattan Bank, New York, NY
Date	Number	Due on or before the 25th of the month by	ABA #021000021
01/09/98	9712035590	Wire Transfer.	Account 3230-70248

*1-23-98*

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	12/97	11,644	12,575	\$ 02.8050	\$ 35,272.88
001 206 002	FGT - Oakley - Assumption	12/97	428,111	467,925	\$ 02.8050	\$ 1,312,529.63

*# 01-90-000-232-02-00-0*  
*EE*

PAGE 1 OF 9  
 DEC. INVOICES-GAS PUR.

Total Cost of Gas	\$ 1,347,802.51
Sales Tax	\$ 0.00
<b>Total Amount Due this Invoice</b>	<b>\$ 1,347,802.51</b>

# Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9712-3501</b> INVOICE DATE: JANUARY 10, 1998 DUE DATE: JANUARY 20, 1998	CONTRACT NO: <b>370-68756-305</b> CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	<b>PEOPLES GAS SYSTEM, INC.</b> ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: <i>1-20-98</i> NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012  (713)853-7798

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL @ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE			DOLLARS				
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

59963	FGT/99278		ORLANDO TURNPIKE	12/01/1997	12/31/1997				217,000				\$2,200.00	\$477,400.00	
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TOTAL DUE CITRUS TRADING CORP.

217,000

\$477,400.00

Add LE 220 - Adjustment for Oct '97 2,736.16  
 Add LE 220 - Adjustment for Nov '97 128,844.50  
 Add LE 220 - Dec '97 11,577.45

Adjusted Amount Due Citrus Trading Corp. \$ 620,558.11

# 01-90-000-222-02-00-0

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.



**ENRON CAPITAL & TRADE RESOURCES CORP.**

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9712-77361 INVOICE DATE: JANUARY 9, 1998 DUE DATE: JANUARY 20, 1998	CONTRACT NO: 016-68756-302 CONTRACT DATE: AUGUST 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	MAIL CHECKS TO: ENRON CAPITAL & TRADE RESOURCES P.O. BOX 840201 DALLAS TX 75284-0201

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: GREG CARROW @ (713) 853-5887 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES			PRICE			DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	12/01/1997	12/18/1997				108,000				\$2,680.00	\$289,440.00
TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.									<u>108,000</u>				<u>\$289,440.00</u>	

*Wire Transfer 1-20-98*

*To: Nations Bank, Dallas, Texas  
 Enron Capital & Trade Resources Corp.  
 A/c # 3750494099  
 ABA # 111 000012*

*# 01-90-000-232-0d-00-0*

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

# FINA Natural Gas Company



GAS SALES INVOICE FOR DECEMBER, 1997

INVOICE: 9712-0085

PEOPLES GAS SYSTEM  
ATTENTION: ED ELLIOTT  
P O BOX 2562  
TAMPA, FL 33601-0000

REMIT TO:  
FINA NATURAL GAS COMPANY  
P.O. BOX 910021  
DALLAS, TEXAS 75391-0021

CONTRACT NUMBER: 950052500  
PAYMENT TERMS: N 15/25 NOM W  
INVOICE BASIS: Nominated Volumes

INVOICE DATE: 01/05/98

SALES POINT/ DESCRIPTION	OBLIG. I.D.	PRESS BASE	SALES WET UNITS DRY	SALES VOLUME	SALES PRICE	AMOUNT DUE
FLORIDMIDCON	7L085068	14.73	MMBTU DRY	140,000	2.480000	\$347,200.00
FLORIDMIDCON	7L085068	14.73	MMBTU DRY	10,000	2.450000	\$24,500.00

NET INVOICE VOLUME: 150,000

\*\* TOTAL INVOICE: \$371,700.00

PLEASE REMIT ALL PAYMENTS BY WIRE TRANSFER TO: MELLON BANK, NA  
1-23-98 PITTSBURG, PENNSYLVANIA  
ACCOUNT NO: 187-87-47  
ABA NO: 043000261  
IF PAYING BY WIRE PLEASE FAX PAYMENT DETAIL TO: (214) 890-1196.  
IF PAYING BY CHECK PLEASE SEND COPY OF INVOICE WITH CHECK.  
CONTACT: DARREN HUGHES (214) 750-2446

# 01-90-000-232-02-00-0  
*[Signature]*

LG&E Natural Marketing Inc.  
Dept. CH 10599  
Palatine, IL 60055-0599

Statement Date:  
January 08, 1998  
Production Month:  
December 1997  
Company Number:

Peoples Gas System, Inc.  
Attn: Ed Elliott  
111 Madison Street  
Tampa, FL 33601  
Fax: (813) 228-4742

**Invoice**  
199712-I-00353

## LG&E Natural Marketing Inc.

Title Transfer Contract: S-PEOPLES GSINC-T-01


<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	ZONE 2 POOLING PT.	Nom	310,000	310,000	\$2.5675	\$795,925.00
FGT	282	PLANT - TENNESSEE JO	Nom	96,100	96,100	\$2.4675	\$237,126.75
Totals						406,100	\$1,033,051.75

(\* = Average Price is rounded)

Recap:

Commodity Total	\$1,033,051.75
Net Amount Due	\$1,033,051.75

Payment Due By: 01/25/98

#01-90-000-232-0d-00-0  


PAGE 5 OF 9  
DEC. INVOICES-GAS PUR.

1-23-98

Please Wire Transactions To:  
Mellon Bank  
Philadelphia, PA  
Account # :2-927-937  
ABA# 031000037

Please Send Invoices To:  
Attn: Gas Accounting  
220 West Main Street  
Louisville, KY 40202

Please Remit Check To:  
LG&E Natural Marketing I  
Dept. CH 10599  
Palatine, IL 60055-0599

Please Send Correspondence To:  
Attn: Gas Accounting  
220 West Main Street  
Louisville, KY 40202  
Phone: (502)627-4200  
Fax: (502)627-4177

Copies Sent To:



# NATURAL GAS CLEARINGHOUSE

An NCC Company

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787

INVOICE NO.: 123699-00

INVOICE DATE: 01-09-98

CONTRACT NO.: 9411321

CLIENT CONTACT: JWC

TERMS: Net Due On or Before  
01-20-98

Volumes: MMBTUs  
Prices : US Dollars

PEOPLES GAS SYSTEM, INC.  
P.O. BOX 2562  
702 N. FRANKLIN STREET, PLAZA 7  
TAMPA FL 33601-9990  
MANAGER GAS ACCOUNTING  
(813)-228-4149  
#3608100

REMITTANCE COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated December 97 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON TO FGT	46,555 ✓	2.330000	108,473.15
DIGS CHEVRON TO FGT	23,350 ✓	2.340000	54,639.00
DIGS CHEVRON TO FGT	53,657 ✓	2.420000 ✓	129,849.94
DIGS CHEVRON TO FGT	30,935 ✓	2.450000 ✓	75,790.75
DIGS CHEVRON TO FGT	62,510 ✓	2.630000 ✓	164,401.30
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Vivien C. Chang at (713)-507-3683. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	217,007 MMBTUs ✓		\$ 522,214.10 <del>512,154.14</del> CE

# 121236-00  
\* Nov'97 Invoice 677,853.40  
Less Amount Paid 688,793.44  
Adj. Due Register (10,940.04)

Less Adjustment \*  
for Nov'97 -10,940.04

RECEIVED  
NOV 13 1998

# 01-90-000-232-02-00-0

GE

# NorAm Energy Services, Inc.

P.O. Box 200631  
Dallas, TX 75320-0631

## A **NORAM** ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.  
111 MADISON STREET  
TAMPA FL 33601-2562

Contract No: 1963-GSF-0006  
Invoice No: 12-7044216  
Invoice Date: 1/9/98  
Due Date: 1/25/98  
Page: 1

Billing for gas delivered as follows:

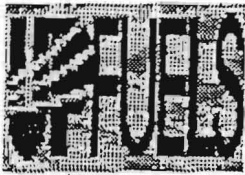
Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199712	Nom	90,000	\$2.6700	\$240,300.00
	Amount Due	90,000		\$240,300.00
	<b>Total Amount Due</b>	90,000		<b>\$240,300.00</b>

Remit by wire to : Wells Fargo Bank  
San Francisco, California  
*1-23-98* ABA No. 121 000 248  
Noram Energy Services, Inc.  
Account No. 415 974 8185

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

# 01-90-000-232-02-00-0



UNION PACIFIC FUELS INC  
 P.O. Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE,

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX: (813)272-0062

Invoice Number: 406710

Billing Period: Dec-97

Invoice Date: January 10, 1998

Due Date: January 20, 1998

Payment Method: Wire

Terms: Due on 20th of following month  
 or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Dec-97

KOCH

St Landry - Fla Gas

5 12/01 12/31

202,368

\$2.60700

\$527,573.38

Dec-97 Cost of Gas Total: 202,368

\$527,573.38

Contract Total:

\$527,573.38

Invoice Total: (US\$)

\$527,573.38

# 01-90-000-232-02-00-0

PAGE 8 OF 9  
 DEC. INVOICES-GAS PUR.

Wire Transfer  
 1-20-98

**REMIT TO:**

UNION PACIFIC FUELS INC  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to:  
 DICK GRAHAM (817)255-7195  
 Support for your payment should be faxed to:  
 (817)820-7983





UNION PACIFIC FUELS INC  
 P.O. Box 7 MS 3207  
 Fort Worth, TX 76101-0007  
 COMMERCIAL INVOICE.

**BILL TO:**

PEOPLES GAS SYSTEMS INC  
 ATTN VICE PRESIDENT-ACCTG  
 111 MADISON ST 17TH FLOOR

TAMPA, FL 336012562  
 FAX:(813)272-0062

Invoice Number: 406678  
 Billing Period: Dec-97  
 Invoice Date: January 9, 1998  
 Due Date: January 20, 1998

Payment Method: Wire  
 Terms: Due on 20th of following month or 10 days after inv. date.

Contract: 100-114 -				MMBtu	MMBtu			
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Cost of Gas

Dec-97

FGT

Sabine / Kaplan

3	12/01	12/31	434.000	\$2.56000	\$1,111,040.00
7	12/01	12/31	66.960	\$2.60700	\$174,564.72
Point Sub-Total:			500,960		\$1,285,604.72
Dec-97 Cost of Gas Total:			500,960		\$1,285,604.72
Contract Total:					\$1,285,604.72

Invoice Total: (US\$) \$1,285,604.72

# 01-90-000-232-02-00-0

PAGE 9 OF 9  
 DEC. INVOICES-GAS PUR.

Wire Transfer

1-20-98

**REMIT TO:**

UNION PACIFIC FUELS INC  
 NATIONSBANK DALLAS FOR UP FUELS  
 ACCOUNT # 1291133230  
 ABA ROUTING # 111000012  
 DALLAS, TX

Questions regarding this invoice should be directed to:  
 DICK GRAHAM (817)255-7195  
 Support for your payment should be faxed to:  
 (817)820-7983

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 1997

12-Feb-98

g:\gasact\pγα\u\_fgtest.wk4

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,083,030	0.04030	\$124,246.11
2		ACTUAL	3,083,030	0.04030	\$124,246.10
3	FTS-1-NO NOTICE	ACCRUED	(38,957)	0.04030	(\$1,569.97)
4		ACTUAL	(83,719)	0.04030	(\$3,373.88)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,044,073		\$122,676.14
8		ACTUAL	2,999,311		\$120,872.22
9		DIFFERENCE	(44,762)		(\$1,803.92)
10	FTS-2-USAGE	ACCRUED	66,250	0.02350	\$1,556.88
11		ACTUAL	66,250	0.02350	\$1,556.88
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,110,323		\$124,233.02
14		ACTUAL	3,065,561		\$122,429.10
15		DIFFERENCE	(44,762)		(\$1,803.92)

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR DECEMBER 1997  
 g:\gasact\pga\v\_fgtest.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(12,028)	0.37720	(\$4,536.96)
4	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
5	FTS-1	ACTUAL	0	0.00000	\$0.00
6			0 *	0.00000	\$0.00
7			(12,028)	0.37720	(\$4,536.96)
8	<b>TOTAL</b>		<b>(12,028)</b>		<b>(\$4,536.96)</b>
9	FTS-1	DIFFERENCE	0		\$0.00
10			0 *		\$0.00
11			0		\$0.00
12	<b>TOTAL</b>		<b>0</b>		<b>\$0.00</b>

\* excluded from total

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE 01/10/98  
 DUE 01/20/98  
 INVOICE NO. 20867 + 21021  
 TOTAL AMOUNT DUE \$119,709.14 ~~116,335.26~~

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer **1-20-98**  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750364511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

FOI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	CRN No.		POJ NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			16110	2977	12/97	A	COM	0.0312	0.0091	0.0403	323,964	\$13,055.75
Usage Charge			16112	2979	12/97	A	COM	0.0312	0.0091	0.0403	70,455	\$2,839.34
Usage Charge			16113	2984	12/97	A	COM	0.0312	0.0091	0.0403	293,282	\$11,819.26
Usage Charge			16115	2988	12/97	A	COM	0.0312	0.0091	0.0403	548,763	\$22,115.95
Usage Charge			16119	3005	12/97	A	COM	0.0312	0.0091	0.0403	244,311	\$9,845.73
Usage Charge			16121	3004	12/97	A	COM	0.0312	0.0091	0.0403	84,041	\$3,386.85
Usage Charge			16159	3281	12/97	A	COM	0.0312	0.0091	0.0403	187,552	\$7,558.35
Usage Charge			16190	3202	12/97	A	COM	0.0312	0.0091	0.0403	29,076	\$1,171.76
Usage Charge			16191	3046	12/97	A	COM	0.0312	0.0091	0.0403	3,224	\$129.93
Usage Charge			16195	3115	12/97	A	COM	0.0312	0.0091	0.0403	30,377	\$1,224.19
Usage Charge			16196	3260	12/97	A	COM	0.0312	0.0091	0.0403	114,700	\$4,622.41
Usage Charge	282		16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	76,306	\$3,075.13
Usage Charge	611		16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	14,866	\$599.91
Usage Charge	10240		16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
Usage Charge	25309	716	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	167,803	\$6,762.46
Usage Charge	25412	7995	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	153,822	\$6,199.03
Usage Charge	57391	32606	16198	3051	12/97	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
Usage Charge			16208	3173	12/97	A	COM	0.0312	0.0091	0.0403	7,000	\$282.10
Usage Charge			16209	3177	12/97	A	COM	0.0312	0.0091	0.0403	71,050	\$2,863.32
Usage Charge	611		58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	14,866	\$599.91
Usage Charge	10240		58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
Usage Charge	25309	716	58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	153,822	\$6,199.03

# 01-90-000-232-02-00-0



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/10/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/20/98		
INVOICE NO.	20867		
TOTAL AMOUNT DUE	\$119,709.14		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
	Usage Charge										
25412	7995	58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	166,046	\$6,691.65
57391	32606	58913	109188	12/97	A	COM	0.0312	0.0091	0.0403	76,911	\$3,099.51
	Usage Charge	61237	135677	12/97	A	COM	0.0312	0.0091	0.0403	20,000	\$806.00
	Volumetric Relinquishment - Credit - Acq ctrc	5739, Acq poi	16208	12/97	A	VOL	0.3687	0.0085	0.3772	(12,028)	(\$4,536.96)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/97.										3,083,030	\$119,709.14

\*\*\* END OF INVOICE 20867 \*\*\*

Inv# 21031 Less < 3,373.88 >  
116,335.26

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SOHAT Affiliate

DATE	01/10/98
DUE	01/20/98
INVOICE NO.	21031
TOTAL AMOUNT DUE	<del>(\$3,373.88)</del>

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5064      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT AT ( ) - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
NO NOTICE QUANTITIES-LAM													
					12/97	A	COM	0.0312	0.0091		0.0403	(83.719)	<del>(\$3,373.88)</del>
TOTAL FOR CONTRACT 5064 FOR MONTH OF 12/97.												(83.719)	<del>(\$3,373.88)</del>

\*\*\* END OF INVOICE 21031 \*\*\*

*For Information Only  
 See Invoice No. 20867*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/10/98
DUE	01/20/98
INVOICE NO.	20918
TOTAL AMOUNT DUE	\$1,556.88

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance  
 and wire to: *1-20-98*  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5319      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRH No.		POI NO.	DRH No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16195	3115	12/97	A	COM	0.0144	0.0091		0.0235	66,250	\$1,556.88
TOTAL FOR CONTRACT 5319 FOR MONTH OF 12/97.												66,250	\$1,556.88

\*\*\* END OF INVOICE 20918 \*\*\*

*# 01-90-000-232-02-00-0*

*LR*

Line #

12-Feb-98

1 Citrus Trading Corp.  
2 Worksheet-Amount Due Citrus Trading Corp. from Peoples Gas System  
3 LE Rider Enron 220 Transportation Package  
4 For the Production Month of December 1997  
5 g:\gasact\le\_220\due\_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,260.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,260.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,260.0
10	Add: FGT Fuel @3.05%	6,740.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	28,364.1
13	Add: FGT Fuel @3.05%((28,364.1 / .9695)-28,364.1):	892.3
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>29,256.4</u>
15	Confirmed Delivery Volumes at City Gate:	210,260.0
16	Less: LE Rider Measured Volumes at City Gate:	28,364.1
17	Peoples' Volumes at City Gate:	<u>181,895.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel	(29,256.4)	\$2.2000	(\$64,364.08)
19	Reservation Fees	181,895.9	\$0.3772	\$68,611.13
20	Usage Charges	181,895.9	\$0.0403	<u>\$7,330.40</u>
21	<b>Amount Due Citrus Trading Corp.</b>			<u><b>\$11,577.45</b></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.



Line#

1 Citrus Trading Corp.  
 2 Worksheet-Amount Due Citrus Trading Corp. from Peoples Gas System  
 3 LE Rider Enron 220 Transportation Package  
 4 For the Production Month of November 1997-Revised  
 5 g:\gasact\le\_220\due\_cit.wk4

12-Feb-98  
 --Revised--

**In Dekatherms**

6	Volumes Released to Citrus at City Gate:	203,574.0
7	Less: Confirmed Delivery Volumes at City Gate:	<u>203,574.0</u>
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	203,574.0
10	Add: FGT Fuel @3.05%	6,426.0
11	Total Volumes at FGT Receipt Point:	<u>210,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	34,455.2
13	Add: FGT Fuel @3.05%((34,455.2 / .9695)-34,455.2):	1,083.9
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>35,539.1</u>
15	Confirmed Delivery Volumes at City Gate:	203,574.0
16	Less: LE Rider Measured Volumes at City Gate:	<u>34,455.2</u>
17	Peoples' Volumes at City Gate:	<u>169,118.8</u>

**Calculation of Amount Due:**

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel	(35,539.1)	\$2.2000	(\$78,186.02)
19	Reservation Fees	169,118.8	\$0.3772	\$63,791.61
20	Usage Charges	169,118.8	\$0.0403	\$6,815.49
21	<b>Amount Due Peoples Gas System</b>			<b>(\$7,578.92)</b>
22	<b>Less Amount Paid By Citrus Trading Corp.:</b>			
23	Commodity Fuel	85,004.0	\$2.2000	\$187,008.80
24	Reservation Fees	(121,162.6)	\$0.3772	(\$45,702.53)
25	Usage Charges	(121,162.6)	\$0.0403	(\$4,882.85)
26				<u>\$136,423.42</u>
27	<b>Amount Due Citrus Trading Corp.</b>			<u><b>\$128,844.50</b></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#

1 Citrus Trading Corp.  
2 Worksheet-Amount Due Citrus Trading Corp. from Peoples Gas System  
3 LE Rider Enron 220 Transportation Package  
4 For the Production Month of October 1997-Revised  
5 g:\gasact\le\_220\due\_cit.wk4

12-Feb-98  
--Revised--

**In Dekatherms**

6	Volumes Released to Citrus at City Gate:	210,366.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,366.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,366.0
10	Add: FGT Fuel @3.05%(210,366.0 / .9695)-210,366):	6,634.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	30,584.5
13	Add: FGT Fuel @3.05%((30,584.5 / .9695)-30,584.5):	962.2
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>31,546.7</u>
15	Confirmed Delivery Volumes at City Gate:	210,366.0
16	Less: LE Rider Measured Volumes at City Gate:	30,584.5
17	Peoples' Volumes at City Gate:	<u>179,781.5</u>

**Calculation of Amount Due:**

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel	(31,546.7)	\$2.2000	(\$69,402.74)
19	Reservation Fees	179,781.5	\$0.4353	78,258.89
20	Usage Charges	179,781.5	\$0.0403	<u>7,245.19</u>
21	<b>Amount Due Citrus Trading Corp.</b>			<b>\$16,101.34</b>
22	<b>Less Amount Paid Citrus Trading Corp.:</b>			
23	Commodity Fuel	32,574.9	\$2.2000	\$71,664.78
24	Reservation Fees	(178,784.6)	\$0.4353	(77,824.94)
25	Usage Charges	(178,784.6)	\$0.0403	<u>(7,205.02)</u>
26				<b><u>(\$13,365.18)</u></b>
27	<b>Remaining Amount Due Citrus Trading Corp.</b>			<b><u>\$2,736.16</u></b>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line #

I N V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
An ENRON/SORAT Affiliate

DATE 01/10/98  
DUE 01/20/98  
INVOICE NO. 21003  
TOTAL AMOUNT DUE \$201.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
ATTN: ED ELLIOTT  
702 North Franklin St.  
Plaza Seven  
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer 1-20-98  
Florida Gas Transmission Company  
Nations Bank, Dallas, TX  
Account # 3750354511  
ABA # 111000012

CONTRACT: 5701 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
TYPE: FIRM TRANSPORTATION DUHS NO: 006922736

23

RECEIPTS DELIVERIES PROD RATES VOLUMES  
PDI NO. ORN No. PDI NO. DRN No. MONTH TC RC BASE SURCHARGES DISC NET OTH DRY AMOUNT

Usage Charge 25412 7995 57345 90297 12/97 A COH 0.0312 0.0091 0.0403 5,000 \$201.50

TOTAL FOR CONTRACT 5701 FOR MONTH OF 12/97. 5,000 \$201.50

\*\*\* END OF INVOICE 21003 \*\*\*

# 01-90-000-232-02-00-0

*[Handwritten signature]*

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

Linett

DATE	01/10/98
DUE	01/20/98
INVOICE NO.	21004
TOTAL AMOUNT DUE	\$2,138.50

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 JAHPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer 1-20-98  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5702 SHIPPER: HARDEE POWER PARTNERS LIMITED CUSTOMER NO: 4120 PLEASE CONTACT HE101 MASSIM  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 GR CODE LIST

POI NO.	RECEIPTS DRH No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRH No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	57345	90297	12/97	A	COH	0.0144	0.0091		0.0235	91,000	\$2,138.50
TOTAL FOR CONTRACT 5702 FOR MONTH OF 12/97.											91,000	\$2,138.50

\*\*\* END OF INVOICE 21004 \*\*\*

# 01-90-000-222-02-00-0

*Le*

Line #  
 1 SEMINOLE GAS MARKETING  
 2 P.O. BOX 2563  
 3 BIRMINGHAM, ALABAMA 35202-2563

Dec. 1997  
 INVOICE

Line #  
 4 January 13, 1997  
 5

Invoice No. 12-883.40-97  
 ACCOUNT NO. 11300 01 VP2908 142

PLEASE WIRE TRANSFER PAYMENT TO:  
 1-21-98

6 PEOPLES GAS SYSTEM, INC.  
 7 POST OFFICE BOX 2562  
 8 TAMPA, FLORIDA 33601  
 9 ATTN: MR. ED ELLIOTT

SEMINOLE GAS MARKETING  
 AMSOUTH BANK BIRMINGHAM AL.  
 ABA 062000019  
 ACCOUNT NO. 30313104

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10 12/01/97 - 12/31/97		7,337,810	\$0.25580	\$1,877,018.72
11 Total Commodity		7,337,810	\$0.25580	\$1,877,018.72
TRANSPORT DETAIL		DTH		
AGREEMENT			RATE	AMOUNT
12 848510 Peoples SNG Inter Com.		3,277 dth	\$0.3020	\$989.67
13 830087 Peoples So Ga Inter Com.		1,692 dth	\$0.2145	\$363.01
14 864340 & 864350 SNG Firm Com.		713,564 dth	\$0.0381	\$27,191.11
15 831200 & 831210 So Ga Firm Com.		829,763 dth	\$0.0213	\$17,677.22
16 864350 SNG GSR Vol. Com.		406,490 dth	\$0.0084	\$3,414.52
17 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
18 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19 SNG Brokered Capacity				(\$67,085.43)
20 So. Ga. Brokered Capacity				(\$22,491.30)
21 Sonat Marketing Buy/Sale Credit				(\$20,617.94)
22 Total Transport				\$467,144.88
23 TOTAL AMOUNT DUE				\$2,344,163.60

# 01-90-000-232-02-00-0

24 Less Amount Included in Dec '97 P&A Filing \$2,343,648.25

25 Adjusted Amount This Filing

\$ 515.35

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-10-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20832 * <b>20831</b>		
TOTAL AMOUNT DUE	<del>\$1,908,201.92</del> <b>\$1,177.58</b>		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				12/97	A	RCS	0.3687	0.0085		0.3772	7,911,107	\$2,984,069.56
				12/97	A	NNR	0.0590			0.0590	885,391	\$52,238.07
				12/97	A	TRL	0.3687	0.0085		0.3772	(45,694)	(\$17,235.78)
				12/97	A	TRL	0.3687	0.0085		0.3772	(461,900)	(\$174,228.68)
				12/97	A	TRL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
				12/97	A	TRL	0.3687	0.0085		0.3772	(8,959)	(\$3,379.33)
				12/97	A	TRL	0.3687	0.0085		0.3772	(14,756)	(\$5,565.96)
				12/97	A	TRL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
				12/97	A	TRL	0.3687	0.0085		0.3772	(46,035)	(\$17,364.40)
				12/97	A	TRL	0.3687	0.0085		0.3772	(8,525)	(\$3,215.63)
				12/97	A	TRL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
				12/97	A	TRL	0.3687	0.0085		0.3772	(59,675)	(\$22,509.41)
				12/97	A	TRL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.20)
				12/97	A	TRL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.67)
				12/97	A	TRL	0.3687	0.0085		0.3772	(4,030)	(\$1,520.12)
				12/97	A	TRL	0.3687	0.0085		0.3772	(13,950)	(\$5,261.94)
				12/97	A	TRL	0.3687	0.0085		0.3772	(210,366)	(\$79,350.06)
				12/97	A	TRL	0.3687	0.0085		0.3772	(10,075)	(\$3,800.29)
				12/97	A	TRL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
				12/97	A	TRL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
				12/97	A	TRL	0.3687	0.0085		0.3772	(127,100)	(\$47,942.12)
				12/97	A	TRL	0.3687	0.0085		0.3772	(27,900)	(\$10,523.88)

PAGE 7 OF 11  
PRIOR MONTH ADJ.

# 01-90-000-232-02-00-0

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/31/97
DUE	01/10/98
INVOICE NO.	20832
TOTAL AMOUNT DUE	\$1,906,201.92

CUSTOMER: PEOPLES GAS SYSTEM, INC.  
 ATTN: ED ELLIOTT  
 702 North Franklin St.  
 Plaza Seven  
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, INC. CUSTOMER NO: 4120 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC		
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				12/97	A	TRL	0.3687	0.0085		0.3772	(10,850) (\$4,092.62)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				12/97	A	TRL	0.3687	0.0085		0.3772	(11,811) (\$4,455.11)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				12/97	A	TRL	0.3687	0.0085		0.3772	(28,830) (\$10,874.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				12/97	A	TRL	0.3687	0.0085		0.3772	(12,958) (\$4,887.76)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				12/97	A	TRL	0.3687	0.0085		0.3772	(8,804) (\$3,320.87)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				12/97	A	TRL	0.3687	0.0085		0.3772	(37,200) (\$14,031.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				12/97	A	TRL	0.3687	0.0085		0.3772	(4,216) (\$1,590.28)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				12/97	A	TRL	0.3687	0.0085		0.3772	(18,011) (\$6,793.75)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				12/97	A	TRL	0.3687	0.0085		0.3772	(37,975) (\$14,324.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				12/97	A	TRL	0.3687	0.0085		0.3772	(17,298) (\$6,524.81)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				12/97	A	TRL	0.3687	0.0085		0.3772	(10,199) (\$3,847.06)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				12/97	A	TRL	0.3687	0.0085		0.3772	(13,113) (\$4,946.22)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 57345				12/97	A	TRL	0.3687	0.0085		0.3772	(427,273) (\$161,167.38)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208				12/97	A	TRL	0.3687	0.0085		0.3772	(5,270) (\$1,987.84)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208				12/97	A	TRL	0.3687	0.0085		0.3772	(2,418) (\$912.07)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				12/97	A	TAQ	0.3687	0.0085		0.3772	223,200 \$84,191.04
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272				12/97	A	TAQ	0.3687	0.0053		0.3740	8,773 \$3,281.10
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/97.										5,800,534	\$1,906,201.92

\*\*\* END OF INVOICE 20832 \*\*\*

PAGE 8 OF 11  
PRIOR MONTH ADJ.

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20831		
TOTAL AMOUNT DUE	(\$1,905,024.34)		

CONTRACT:	5047	SHIPPER: PEOPLES GAS SYSTEM, INC.	CUSTOMER NO: 4120	PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
		TYPE: FIRM TRANSPORTATION	DUNS NO: 006922736	

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DTSC		
				12/97	A	RES	0.3687	0.0085		0.3772	(7,772,568) (\$2,931,812.65)
				12/97	A	RES	0.3687			0.3687	(138,539) (\$51,079.33)
				12/97	A	NHR	0.0590			0.0590	(885,391) (\$52,238.07)
				12/97	A	TRL	0.3687	0.0085		0.3772	45,694 \$17,235.78
				12/97	A	TRL	0.3687	0.0085		0.3772	461,900 \$174,228.68
				12/97	A	TRL	0.3687	0.0085		0.3772	939,300 \$354,303.96
				12/97	A	TRL	0.3687	0.0085		0.3772	8,959 \$3,379.33
				12/97	A	TRL	0.3687	0.0085		0.3772	14,756 \$5,565.96
				12/97	A	TRL	0.3687	0.0085		0.3772	103,447 \$39,020.21
				12/97	A	TRL	0.3687	0.0085		0.3772	46,035 \$17,364.40
				12/97	A	TRL	0.3687	0.0085		0.3772	8,525 \$3,215.63
				12/97	A	TRL	0.3687	0.0085		0.3772	217,000 \$81,852.40
				12/97	A	TRL	0.3687	0.0085		0.3772	59,675 \$22,509.41
				12/97	A	TRL	0.3687	0.0085		0.3772	31,000 \$11,693.20
				12/97	A	TRL	0.3687	0.0085		0.3772	60,760 \$22,918.67
				12/97	A	TRL	0.3687	0.0085		0.3772	4,030 \$1,520.12
				12/97	A	TRL	0.3687	0.0085		0.3772	13,950 \$5,261.94
				12/97	A	TRL	0.3687	0.0085		0.3772	210,366 \$79,350.06
				12/97	A	TRL	0.3687	0.0085		0.3772	10,075 \$3,800.29
				12/97	A	TRL	0.3687	0.0085		0.3772	52,700 \$19,878.44
				12/97	A	TRL	0.3687	0.0085		0.3772	138,539 \$52,256.91
				12/97	A	TRL	0.3687	0.0085		0.3772	127,100 \$47,942.12

PAGE 9 OF 11  
PRIOR MONTH ADJ.



I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	12/31/97	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	01/10/98		
INVOICE NO.	20831		
TOTAL AMOUNT DUE	(\$1,905,024.34)		

CONTRACT: 5047      SHIPPER: PEOPLES GAS SYSTEM, INC.      CUSTOMER NO: 4120      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 006922736      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713				12/97	A	TRL	0.3687	0.0085		0.3772	27,900	\$10,523.88
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5224, at poi 16198				12/97	A	TRL	0.3687	0.0085		0.3772	10,850	\$4,092.62
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151				12/97	A	TRL	0.3687	0.0085		0.3772	11,811	\$4,455.11
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197				12/97	A	TRL	0.3687	0.0085		0.3772	28,830	\$10,874.68
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162				12/97	A	TRL	0.3687	0.0085		0.3772	12,958	\$4,887.76
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167				12/97	A	TRL	0.3687	0.0085		0.3772	8,804	\$3,320.87
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149				12/97	A	TRL	0.3687	0.0085		0.3772	37,200	\$14,031.84
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150				12/97	A	TRL	0.3687	0.0085		0.3772	4,216	\$1,590.28
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963				12/97	A	TRL	0.3687	0.0085		0.3772	18,011	\$6,793.75
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 28712				12/97	A	TRL	0.3687	0.0085		0.3772	37,975	\$14,324.17
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198				12/97	A	TRL	0.3687	0.0085		0.3772	17,298	\$6,524.81
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155				12/97	A	TRL	0.3687	0.0085		0.3772	10,199	\$3,847.06
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161				12/97	A	TRL	0.3687	0.0085		0.3772	13,113	\$4,946.22
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5701, at poi 57345				12/97	A	TRL	0.3687	0.0085		0.3772	427,273	\$161,167.38
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5755, at poi 16208				12/97	A	TRL	0.3687	0.0085		0.3772	5,270	\$1,987.84
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5565, at poi 16208				12/97	A	TRL	0.3687	0.0085		0.3772	2,418	\$912.07
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119				12/97	A	TAQ	0.3687	0.0085		0.3772	(223,200)	(\$84,191.04)
TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5113, at poi 16272				12/97	A	TAQ	0.3687	0.0053		0.3740	(8,773)	(\$3,281.10)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/97.											(5,800,534) (\$1,905,024.34)	

\*\*\* END OF INVOICE 20831 \*\*\*

**Natural Gas Clearinghouse**  
**Gas Purchases**  
**Adjustment of Invoice-November 1997 Production Month**  
**04-Feb-98**

	<u>Volumes In Dths</u>	<u>Price Per Dth</u>	<u>Amount</u>
	20,282	\$2.60	\$52,733.20
	32,000	3.12	99,840.00
	66,000	3.31	218,460.00
	80,000	3.33	266,400.00
	11,716	3.45	40,420.20
	<hr/>		
Total Due NGC	209,998		\$677,853.40
Paid By Peoples	209,998	\$3.28	688,793.44
	<hr/>		
Adjustment Due Peoples	0		( <u>\$10,940.04</u> )

PEOPLES GAS SYSTEM  
 ACCRUED CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 JANUARY 1998  
 g:\gasact\pgal\ftaco98.wk4

12-Feb-98

	(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	20,494.2	\$0.18630	\$3,818.07	19,869.1	\$0.00403	\$80.07
2 CNB/OLYMPIC GAS SERVICES	6,391.6	0.18630	\$1,190.76	6,196.7	0.00403	\$24.97
3 EL PASO ENERGY MARKETING CO.	1,108.4	0.18630	\$206.49	1,074.6	0.00403	\$4.33
4 E-PRIME, INC.	3,281.9	0.20700	\$679.35	3,181.8	0.00403	\$12.82
5 SOUTHBOUND, INC.	2,553.9	0.20700	\$528.66	2,476.0	0.00403	\$9.98
6 TEXAS-OHIO PIPELINE, INC.	2,227.0	0.20700	\$460.99	2,159.1	0.00403	\$8.70
<b>7 TOTAL ACCRUAL</b>	<b>36,057.0</b>		<b>\$6,884.32</b>	<b>34,957.3</b>		<b>\$140.87</b>

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 IMBALANCE CASHOUTS PAYABLE  
 SUPPLIER AGGREGATION (TEST)PROGRAM  
 IN THERMS  
 DECEMBER 1997

12-Feb-98

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		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	3,435.5	\$0.23100	\$793.60	3,330.7	\$0.00403	\$13.42
2		ACTUAL	3,435.5	0.23100	\$793.60	3,330.7	0.00403	\$13.42
3	CITRUS TRADING CORP.	ACCRUED	8,676.3	0.23100	\$2,004.23	8,411.7	0.00403	\$33.90
4		ACTUAL	8,676.3	0.23100	\$2,004.23	8,411.7	0.00403	\$33.90
5	CNB/OLYMPIC GAS SERVICES	ACCRUED	14,650.7	\$0.20790	\$3,045.88	14,203.9	\$0.00403	\$57.24
6		ACTUAL	14,650.7	0.20790	\$3,045.88	14,203.9	0.00403	\$57.24
7	EL PASO ENERGY MARKETING CO.	ACCRUED	1,558.0	0.20790	\$323.91	1,510.5	0.00403	\$6.09
8		ACTUAL	1,558.0	0.00000	\$323.91	1,510.5	0.00000	\$6.09
9	E-PRIME, INC.	ACCRUED	10,697.4	0.23100	\$2,471.10	10,371.1	0.00403	\$41.80
10		ACTUAL	10,697.4	0.00000	\$2,471.10	10,371.1	0.00000	\$41.80
11	SOUTHBOUND, INC.	ACCRUED	17,781.0	0.20790	\$3,696.67	17,238.7	0.00403	\$69.47
12		ACTUAL	17,781.0	0.00000	\$3,696.67	17,238.7	0.00000	\$69.47
13	TOTAL ACCRUED:		56,798.9		\$12,335.39	55,066.6		\$221.92
14	TOTAL ACTUAL:		56,798.9		\$12,335.39	55,066.6		\$221.92
15	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

I N V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE	01/31/98	CUSTOMER: PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer <b>2-10-98</b> Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	02/10/98		
INVOICE NO.	21264		
TOTAL AMOUNT DUE	\$289,396.51		

CONTRACT: SHIPPER: CUSTOMER NO: 4120 PLEASE CONTACT LAURA MOSELEY  
 TYPE: CASH IN/CASH OUT DUNS NO: 006922736 AT (713)653-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
	C10 - Net Market Delivery Imbalance				09/97		NDM	3.1998	0.0060		3.2058	2,500	\$8,014.50
	C10 - Net No Notice Imbalance				09/97		NNI	2.7100			2.7100	103,831	\$281,382.01
TOTAL FOR MONTH OF 09/97.												106,331	\$289,396.51

\*\*\* END OF INVOICE 21264 \*\*\*

*# 01-90-000-232-02-00-0*





Invoice

Line #

- 1 Duke Energy
- 2 10777 Westheimer
- 3 Suite 650
- 4 Houston, Tx 77042

Statement Date: 01/23/98

5 Attention: Kevin Friedrich

6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

*Handwritten initials*

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	7,207	\$2.340	\$16,864.38
8 Total Amount Due Payable Upon Receipt			<u>\$16,864.38</u>

For Payment by Check:

Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Statement Date: 01/23/98

Line#

- 1 Infinite Energy
- 2 1330 N.W. 6th St.
- 3 Suite D
- 4 Gainesville, FL 32601-2202
- 5 Attention: Mike Blazer
- 6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

COPY

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	17,422	\$2.340	\$40,767.48
8 Total Amount Due Payable Upon Receipt			<u>\$40,767.48</u>

Rec. 2-12-98

For Payment by Check:  
 Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:  
 Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line#

1 Enron Capital & Trade  
2 P.O. Box 1188  
3 Houston, Tx 77251

Statement Date: 01/23/98

4 Attention: Marjorie Lashley

5 Invoice for Imbalance Book-Out for the Month of Dec. 1997

COPY

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	20,548	\$2.340	\$48,082.32
7 Total Amount Due Payable Upon Receipt			<u>\$48,082.32</u>

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.





PEOPLES GAS

Invoice

Line #  
1 Citrus Marketing  
2 P.O. Box 1188  
3 Houston, Tx 77251

Statement Date: 01/23/98

4 Attention: Julie Stratton

5 Invoice for Imbalance Book-Out for the Month of Dec. 1997

*copy*

Description	Volume (in DTH)	Price	Amount Due
6 No Notice/Receipts	11,298	\$2.340	\$26,437.32
7 Total Amount Due Payable Upon Receipt			<u>\$26,437.32</u>

*Received 2-9-98*

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-9990  
Attention: Treasury Dept.

For Payment by Wire Transfer:  
Peoples Gas System  
ABA # 111000012  
Account # 375-082-9318  
Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



Invoice

Line#

- 1 Florida Power & Light.
- 2 Golden Bear Plaza - South Building
- 3 11770 U.S. Hwy. 1
- 4 North Palm Beach, FL 33408
- 5 Attention: Richard Kline
- 6 Invoice for Imbalance Book-Out for the Month of Dec. 1997

Statement Date: 01/23/98

*[Handwritten signature]*

Description	Volume (in DTH)	Price	Amount Due
7 No Notice/Receipts	4,852	\$2.340	\$11,353.68
8 Total Amount Due Payable Upon Receipt			<u>\$11,353.68</u>

For Payment by Check:  
 Peoples Gas System  
 Post Office Box 2562  
 Tampa, FL 33601-9990  
 Attention: Treasury Dept.

For Payment by Wire Transfer:  
 Peoples Gas System  
 ABA # 111000012  
 Account # 375-082-9318  
 Nations Bank, Dallas Texas

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

FLORIDA GAS TRANSMISSION COMPANY (FGT)  
FGT RATE CASE SETTLEMENT REFUND  
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16-Feb-98

Total Refund Received From FGT		\$1,662,419.75
Less Amount Passed Through To Customers In Peoples Gas System's Dec'97 PGA Filing		<u>1,143,737.58</u>
Remaining Balance Refunded Directly To Peoples Gas System Customers Operating Under a Buy/Sell Agreement**		<u><u>\$518,682.17</u></u>
	**Breakdown:	
	Refund Amount	\$499,982.82
	Interest Refund	<u>18,699.35</u>
	Total	<u><u>\$518,682.17</u></u>