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Matthew M. Childs P.A.

February 20, 1998

Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of January, 1998.

Respectfully submitted,

*Matthew M. Childs*  
Matthew M. Childs, P.A.

ACK  
cc: *Handwritten signature* MC/ml  
Enclosures  
cc: All Parties of Record

*Handwritten signature*  
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**CERTIFICATE OF SERVICE  
DOCKET NO. 980001-EI**

**I HEREBY CERTIFY** that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of January, 1998 have been furnished by Hand Delivery,\*\* or U.S. Mail this 20th day of February, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 1998

|  | DOLLARS     |             |                        | KWH           |               |                        | KWH      |           |                        |
|--|-------------|-------------|------------------------|---------------|---------------|------------------------|----------|-----------|------------------------|
|  | ACTUAL      | ESTIMATED   | DIFFERENCE<br>AMOUNT % | ACTUAL        | ESTIMATED     | DIFFERENCE<br>AMOUNT % | ACTUAL   | ESTIMATED | DIFFERENCE<br>AMOUNT % |
| 1 Fuel Cost of System Net Generation (A1)                  | 80,165,335  | 79,011,910  | 1,153,425 1.5          | 5,032,338     | 4,923,360     | 108,978 2.2            | 1,5930   | 1,6048    | (0.118) (0.7)          |
| 2 Nuclear Fuel Disposal Costs                              | 1,765,460   | 1,972,833   | (187,373) (9.5)        | 1,919,863     | 2,120,870     | (201,007) (9.5)        | 0.0900   | 0.0900    | 0.0000 N/A             |
| 3 Coal Fuel Investment                                     | 431,228     | 435,403     | (4,175) (1.0)          | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 3a Nuclear Thermal Uprate                                  | 365,069     | 365,069     | 0 N/A                  | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 3b DOE Decontamination and Decommissioning Cost            | 0           | 0           | 0 N/A                  | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 3c Gas Pipeline Enhancements                               | 276,920     | 276,920     | 0 N/A                  | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 4 Adjustments to Fuel Cost (A2, page 1)                    | (1,306,919) | (1,551,181) | 244,262 (15.7)         | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 5 TOTAL COST OF GENERATED POWER                            | 81,737,093  | 80,530,954  | 1,206,139 1.5          | 5,032,338     | 4,923,360     | 108,978 2.2            | 1,6242   | 1,6357    | (0.115) (0.7)          |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 13,229,267  | 13,273,060  | (43,793) (0.3)         | 835,137       | 805,750       | 29,387 3.7             | 1,5841   | 1,6483    | (0.126) (0.9)          |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (A8)      | 2,342,080   | 5,941,000   | (3,498,920) (59.9)     | 135,562       | 315,700       | (180,138) (57.1)       | 1,7274   | 1,8502    | (0.1228) (6.6)         |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (A8)        | 1,001,639   | 720,000     | 281,639 39.1           | 53,420        | 30,600        | 16,820 46.0            | 1,8750   | 1,9672    | (0.0922) (4.7)         |
| 9 Energy Cost of Sched E Economy Purch (A9)                | 0           | 0           | 0 N/A                  | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 10 Capacity Cost of Sched E Economy Purches                | 0           | 0           | 0 N/A                  | 0             | 0             | 0 N/A                  | 0.0000   | 0.0000    | 0.0000 N/A             |
| 11 Energy Payments to Qualifying Facilities (A6)           | 8,658,580   | 13,150,108  | (4,291,518) (32.6)     | 472,933       | 676,030       | (203,097) (30.0)       | 1,8731   | 1,9452    | (0.1721) (3.7)         |
| 12 TOTAL COST OF PURCHASED POWER                           | 25,431,576  | 32,984,168  | (7,552,592) (22.9)     | 1,497,072     | 1,833,500     | (336,508) (18.4)       | 1,6988   | 1,7999    | (0.1011) (5.6)         |
| 13 TOTAL AVAILABLE (LINE 5 + LINE 12)                      | 107,168,669 | 113,515,122 | (6,346,453) (5.6)      | 6,529,410     | 6,756,940     | (227,530) (3.4)        | 1,6413   | 1,6600    | (0.0387) (2.3)         |
| 14 Fuel Cost of Economy and Other Power Sales (A6)         | (1,804,790) | (1,945,750) | 141,000 (7.2)          | (57,273)      | (72,200)      | 14,927 (20.7)          | 3,1512   | 2,6950    | 0.4562 16.9            |
| 15 Gain on Economy Sales (A6a)                             | (33,960)    | (191,678)   | 157,716 (82.3)         | (5,333)       | (72,200)      | 66,867 (92.6)          | 0.6368   | 0.2655    | 0.3713 139.8           |
| 16 Fuel Cost of Unit Power Sales (SL2 Partops) (A6)        | (161,902)   | (174,530)   | 12,628 (7.2)           | (26,894)      | (44,914)      | 18,020 (40.3)          | 0.6020   | 0.3686    | 0.2334 54.9            |
| 17   |             |             |                        |               |               |                        |          |           |                        |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES                | (2,000,652) | (2,311,998) | 311,344 (13.5)         | (84,167)      | (117,114)     | 32,947 (28.1)          | 2,3770   | 1,9741    | 0.4029 20.4            |
| 19 Net Inadvertent Interchange                             | 0           | 0           | 0 N/A                  | 0             | 0             | 0 N/A                  |          |           |                        |
| 20 ADJUSTED TOTAL FUEL & NET POWER                         | 105,168,017 | 111,203,126 | (6,035,109) (5.4)      | 6,445,243     | 6,639,826     | (194,583) (2.9)        | 1,6317   | 1,6748    | (0.0431) (2.6)         |
| 21 Net Unbilled Sales                                      | (8,727,963) | 149,233     | (8,877,196) N/A        | (534,900)     | 8,910         | (543,810) N/A          | (0.1258) | 0.0022    | (0.1280) N/A           |
| 22 Company Use   | 214,291     | 213,837     | 454 N/A                | 13,133        | 12,774        | 359 N/A                | 0.0033   | 0.0032    | 0.0001 N/A             |
| 23 T & O Losses  | 8,871,161   | (672,068)   | 9,543,229 N/A          | 543,676       | (40,126)      | 583,804 N/A            | 0.1381   | (0.0101)  | 0.1482 7.4             |
| 24 SYSTEM KWH SALES (EXCL FREG & CRW A2.p1)                | 105,168,017 | 111,203,126 | (6,035,109) (5.4)      | 6,424,997,338 | 6,658,821,000 | (234,823,662) (3.5)    | 1,6369   | 1,6698    | (0.0329) (2.0)         |
| 25 Wholesale KWH Sales (EXCL FREG & CRW A2.p1)             | 167,974     | 204,314     | (36,339) (17.8)        | 10,281,853    | 12,236,000    | (1,954,147) (16.1)     | 1,6369   | 1,6698    | (0.0329) (2.0)         |
| 26 Jurisdictional KWH Sales                                | 105,000,043 | 110,998,812 | (5,998,770) (5.4)      | 6,414,735,485 | 6,647,585,000 | (232,849,515) (3.5)    | 1,6369   | 1,6698    | (0.0329) (2.0)         |
| 26a Jurisdictional Loss Multiplier                         |             |             |                        |               |               |                        | 1.0007   | 1.0007    | 0.0000 -               |
| 27 Jurisdictional KWH Sales Adjusted for Line Losses       | 105,077,742 | 111,080,952 | (6,003,210) (5.4)      | 6,414,735,485 | 6,647,585,000 | (232,849,515) (3.5)    | 1,6381   | 1,6710    | (0.0329) (2.0)         |
| 28 TRUE-UP **  | (4,626,635) | (4,626,635) | 0 N/A                  | 6,414,735,485 | 6,647,585,000 | (232,849,515) (3.5)    | (0.0721) | (0.0696)  | (0.0025) 3.6           |
| 29 TOTAL JURISDICTIONAL FUEL COST                          | 100,451,107 | 106,454,317 | (6,003,210) (5.6)      | 6,414,735,485 | 6,647,585,000 | (232,849,515) (3.5)    | 1,5659   | 1,6014    | (0.0355) (2.2)         |
| 30 Revenue Tax Factor                                      |             |             |                        |               |               |                        | 1.01609  | 1.01609   | 0.0000 N/A             |
| 31 Fuel Factor Adjusted for Taxes                          |             |             |                        |               |               |                        | 1.5911   | 1.6272    | (0.0361) (2.2)         |
| 32 GPF **  | 483,495     | 483,495     | 0 N/A                  | 6,414,735,485 | 6,647,585,000 | (232,849,515) (3.5)    | 0.0075   | 0.0073    | 0.0002 2.7             |
| 33 Fuel Factor Including GPF                               |             |             |                        |               |               |                        | 1.599    | 1.635     | (0.0359) (2.2)         |
| 34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH              |             |             |                        |               |               |                        | 1.599    | 1.635     | (0.036) (2.2)          |

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

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FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF OCTOBER 1997 THRU JANUARY 1998

|     | DOLLARS      |              |              |        |                |                | MWH           |           |            | ¢/KWH    |          |           |            |   |
|-----|--------------|--------------|--------------|--------|----------------|----------------|---------------|-----------|------------|----------|----------|-----------|------------|---|
|     | ACTUAL       | ESTIMATED    | DIFFERENCE   |        | ACTUAL         | ESTIMATED      | ACTUAL        | ESTIMATED | DIFFERENCE |          | ACTUAL   | ESTIMATED | DIFFERENCE |   |
|     |              |              | AMOUNT       | %      |                |                |               |           | AMOUNT     | %        |          |           | AMOUNT     | % |
| 1   | 368,842,501  | 385,463,673  | 3,376,829    | 0.9    | 20,441,909     | 19,530,897     | 911,012       | 4.7       | 1,9022     | 1,9736   | (0,0714) | (3.6)     |            |   |
| 2   | 6,280,098    | 6,419,121    | (139,022)    | (2.2)  | 6,508,077      | 6,659,263      | (151,186)     | (2.2)     | 0,0665     | 0,0664   | 0,0001   | 0.1       |            |   |
| 3   | 1,737,420    | 1,745,170    | (7,750)      | (0.5)  | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 3a  | 1,561,568    | 1,561,568    | 0            | NA     | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 3b  | 5,358,998    | 5,358,998    | 0            | NA     | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 3c  | 1,117,094    | 1,117,094    | 0            | NA     | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 4   | (6,515,347)  | (7,035,127)  | 519,780      | (7.4)  | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 5   | 398,382,353  | 394,631,117  | 3,751,236    | 1.0    | 20,441,909     | 19,530,897     | 911,012       | 4.7       | 1,8488     | 2,0205   | (0,0716) | (3.5)     |            |   |
| 6   | 57,207,271   | 57,852,725   | (645,504)    | (1.1)  | 3,507,833      | 3,563,892      | (56,059)      | (2.1)     | 1,6308     | 1,6142   | 0,0166   | 1.0       |            |   |
| 7   | 12,626,726   | 19,441,062   | (6,814,336)  | (55.1) | 658,280        | 1,018,725      | (359,445)     | (35.2)    | 1,9152     | 1,9084   | 0,0068   | 0.4       |            |   |
| 8   | 8,732,316    | 6,959,245    | 1,773,071    | 25.5   | 308,060        | 309,969        | (1,909)       | (0.6)     | 2,2502     | 2,2450   | 0,0052   | 0.2       |            |   |
| 9   | 0            | 0            | 0            | NA     | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 10  | 0            | 0            | 0            | NA     | 0              | 0              | 0             | NA        | 0,0000     | 0,0000   | 0,0000   | NA        |            |   |
| 11  | 39,130,601   | 48,617,357   | (9,486,756)  | (19.5) | 1,972,136      | 2,409,828      | (437,692)     | (18.2)    | 1,5842     | 2,0175   | (0,0333) | (1.7)     |            |   |
| 12  | 117,606,064  | 132,870,389  | (15,172,525) | (11.4) | 6,527,309      | 7,322,434      | (795,125)     | (10.9)    | 1,8031     | 1,8146   | (0,0115) | (0.6)     |            |   |
| 13  | 516,079,217  | 527,501,506  | (11,422,289) | (2.2)  | 26,969,218     | 26,853,331     | 115,887       | 0.4       | 1,9136     | 1,9844   | (0,0508) | (2.6)     |            |   |
| 14  | (7,149,959)  | (9,136,801)  | 1,986,842    | (21.7) | (275,079)      | (327,569)      | (52,490)      | (18.1)    | 2,5992     | 2,7860   | (0,1868) | (6.7)     |            |   |
| 15  | (207,265)    | (816,932)    | 609,667      | (74.6) | (64,073)       | (229,530)      | (165,457)     | (72.1)    | 0,3235     | 0,3259   | (0,0024) | (0.7)     |            |   |
| 16  | (339,969)    | (352,597)    | 12,628       | (3.6)  | (58,423)       | (76,443)       | (18,020)      | (23.6)    | 0,5819     | 0,4613   | 0,1206   | 26.1      |            |   |
| 17  |              |              |              |        |                |                |               |           |            |          |          |           |            |   |
| 18  | (7,687,193)  | (10,306,330) | 2,600,137    | (25.2) | (333,502)      | (404,402)      | (70,900)      | (17.5)    | 2,3080     | 2,5485   | (0,2405) | (9.4)     |            |   |
| 19  | 0            | 0            | 0            | NA     | 0              | 0              | 0             | NA        |            |          |          |           |            |   |
| 20  | 508,382,027  | 517,195,176  | (8,813,149)  | (1.7)  | 26,635,716     | 26,448,929     | 186,787       | 0.7       | 1,9086     | 1,9554   | (0,0468) | (2.4)     |            |   |
| 21  | (26,817,562) | (32,623,173) | (4,194,369)  | NA     | (1,929,035)    | (1,668,363)    | (260,672)     | NA        | (0,1400)   | (0,1233) | (0,0167) | NA        |            |   |
| 22  | 1,115,806    | 1,096,816    | 18,990       | NA     | 58,462         | 56,092         | 2,370         | NA        | 0,0042     | 0,0041   | 0,0001   | NA        |            |   |
| 23  | 33,482,360   | 29,810,869   | 3,671,491    | NA     | 1,754,269      | 1,524,541      | 229,728       | NA        | 0,1273     | 0,1126   | 0,0147   | NA        |            |   |
| 24  | 508,382,027  | 517,195,176  | (8,813,149)  | (1.7)  | 26,294,540,342 | 26,464,550,959 | (170,010,617) | (0.6)     | 1,9334     | 1,9543   | (0,0209) | (1.1)     |            |   |
| 25  | 1,577,076    | 1,614,752    | (37,674)     | (2.3)  | 78,855,225     | 80,617,064     | (1,761,839)   | (2.2)     | 1,9334     | 1,9543   | (0,0209) | (1.1)     |            |   |
| 26  | 506,804,948  | 515,580,424  | (8,775,475)  | (1.7)  | 26,215,685,117 | 26,383,933,895 | (168,248,778) | (0.6)     | 1,9334     | 1,9543   | (0,0209) | (1.1)     |            |   |
| 26a |              |              |              |        |                |                |               |           | 4          | 4        | 0,0000   | -         |            |   |
| 27  | 507,168,559  | 515,950,529  | (8,781,970)  | (1.7)  | 26,215,685,117 | 26,383,933,895 | (168,248,778) | (0.6)     | 1,9346     | 1,9555   | (0,0209) | (1.1)     |            |   |
| 28  | (18,506,540) | (18,506,540) | 0            | NA     | 26,215,685,117 | 26,383,933,895 | (168,248,778) | (0.6)     | (0,0706)   | (0,0701) | (0,0005) | 0.6       |            |   |
| 29  | 488,662,019  | 497,443,989  | (8,781,970)  | (1.8)  | 26,215,685,117 | 26,383,933,895 | (168,248,778) | (0.6)     | 1,8640     | 1,8854   | (0,0214) | (1.1)     |            |   |
| 30  |              |              |              |        |                |                |               |           | 4          | 4        | 0,0000   | NA        |            |   |
| 31  |              |              |              |        |                |                |               |           | 7,5760     | 7,6630   | (0,0870) | (1.1)     |            |   |
| 32  |              |              |              |        |                |                |               |           | 0,0068     | 0,0067   | 0,0001   | 1.5       |            |   |
| 33  | 1,775,003    | 1,775,003    | 0            | NA     | 26,215,685,117 | 26,383,933,895 | (168,248,778) | (0.6)     | 7,583      | 7,670    | (0,0869) | (1.1)     |            |   |
| 34  |              |              |              |        |                |                |               |           | 7,583      | 7,670    | (0,087)  | (1.1)     |            |   |

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales





MONTH OF JANUARY 1998

|  | CURRENT MONTH        |            |            |             | PERIOD TO DATE |             |             |              |        |
|--|----------------------|------------|------------|-------------|----------------|-------------|-------------|--------------|--------|
|  | ACTUAL               | ESTIMATED  | DIFFERENCE |             | ACTUAL         | ESTIMATED   | DIFFERENCE  |              |        |
|  |                      |            | AMOUNT     | %           |                |             | AMOUNT      | %            |        |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |                      |            |            |             |                |             |             |              |        |
| 1  | * HEAVY OIL          | 15,284,036 | 23,501,640 | (8,217,604) | (35.1)         | 120,319,313 | 148,343,304 | (28,023,991) | (18.9) |
| 2  | * LIGHT OIL          | 23,063     | 12,010     | 11,053      | NA             | 154,587     | 94,309      | 60,277       | NA     |
| 3  | COAL                 | 9,514,382  | 9,927,570  | (413,188)   | (4.2)          | 39,591,909  | 39,694,535  | (102,626)    | (0.3)  |
| 4  | ** GAS               | 48,602,896 | 38,075,740 | 10,527,156  | 27.6           | 204,768,179 | 172,760,555 | 32,007,624   | 18.5   |
| 5  | NUCLEAR              | 6,760,959  | 7,494,950  | (733,991)   | (9.8)          | 24,004,514  | 24,570,970  | (566,456)    | (2.3)  |
| 6  | ORIMULSION           | 0          | 0          | 0           | 0.0            | 0           | 0           | 0            | 0.0    |
| 7  | TOTAL (\$)           | 80,165,336 | 79,011,910 | 1,153,426   | 1.5            | 388,842,501 | 345,463,672 | 3,378,830    | 0.9    |
| <b>SYSTEM NET GENERATION (MWH)</b>             |                      |            |            |             |                |             |             |              |        |
| 8  | * HEAVY OIL          | 618,711    | 883,510    | (264,799)   | (30.0)         | 4,209,581   | 5,258,347   | (1,048,766)  | (19.9) |
| 9  | * LIGHT OIL          | 518        | 140        | 378         | NA             | 3,248       | 1,960       | 1,289        | NA     |
| 10   | COAL                 | 607,284    | 630,020    | (22,736)    | (3.6)          | 2,379,290   | 2,453,301   | (74,011)     | (3.0)  |
| 11   | GAS                  | 1,865,982  | 1,288,820  | 577,162     | 46.3           | 7,100,532   | 5,304,363   | 1,796,169    | 33.9   |
| 12   | NUCLEAR              | 1,919,863  | 2,120,870  | (201,007)   | (9.5)          | 6,749,268   | 6,900,474   | (151,206)    | (2.2)  |
| 13   | ORIMULSION           | 0          | 0          | 0           | 0.0            | 0           | 0           | 0            | 0.0    |
| 14   | TOTAL (MWH)          | 5,032,338  | 4,923,360  | 108,978     | 2.2            | 20,441,909  | 19,915,444  | 526,465      | 2.6    |
| <b>UNITS OF FUEL BURNED</b>                    |                      |            |            |             |                |             |             |              |        |
| 15   | * HEAVY OIL (Bbl)    | 1,018,939  | 1,384,828  | (365,889)   | (26.4)         | 6,888,632   | 8,368,987   | (1,480,355)  | (17.7) |
| 16   | * LIGHT OIL (Bbl)    | 906        | 392        | 514         | NA             | 5,907       | 3,542       | 2,365        | NA     |
| 17   | ** COAL (TON)        | 71,940     | 68,590     | 3,350       | 4.9            | 273,687     | 270,337     | 3,350        | 1.2    |
| 18   | ** GAS (MCF)         | 15,299,198 | 10,099,750 | 5,199,448   | 51.5           | 57,764,168  | 42,182,201  | 15,581,967   | 36.9   |
| 19   | NUCLEAR (MMBTU)      | 20,878,638 | 22,902,699 | (2,024,061) | (8.8)          | 73,433,390  | 74,920,703  | (1,487,313)  | (2.0)  |
| 20   | ORIMULSION (TON)     | 0          | 0          | 0           | 0.0            | 0           | 0           | 0            | 0.0    |
| <b>BTU BURNED (MMBTU)</b>                      |                      |            |            |             |                |             |             |              |        |
| 21   | * HEAVY OIL          | 6,504,595  | 8,639,520  | (2,134,925) | (24.7)         | 43,988,968  | 53,012,828  | (9,023,860)  | (17.0) |
| 22   | * LIGHT OIL          | 5,295      | 2,290      | 3,005       | NA             | 34,491      | 20,693      | 13,798       | NA     |
| 23   | COAL                 | 5,699,704  | 6,354,470  | (654,766)   | (10.3)         | 23,106,704  | 24,176,786  | (1,070,082)  | (4.4)  |
| 24   | GAS                  | 15,975,882 | 9,594,750  | 6,381,132   | 66.5           | 60,613,793  | 42,805,312  | 17,808,481   | 41.6   |
| 25   | NUCLEAR              | 20,878,638 | 22,902,699 | (2,024,061) | (8.8)          | 73,433,390  | 74,920,697  | (1,487,307)  | (2.0)  |
| 26   | ORIMULSION           | 0          | 0          | 0           | 0.0            | 0           | 0           | 0            | 0.0    |
| 27   | TOTAL (MMBTU)        | 49,064,114 | 47,493,720 | 1,570,394   | 3.3            | 201,177,346 | 184,926,316 | 16,241,030   | 3.2    |
| <b>GENERATION MIX (%MWH)</b>                   |                      |            |            |             |                |             |             |              |        |
| 28   | * HEAVY OIL          | 12.29      | 17.95      | (5.65)      | (31.5)         | 20.59       | 26.39       | (5.80)       | (22.0) |
| 29   | * LIGHT OIL          | 0.01       | 0.00       | 0.01        | NA             | 0.02        | 0.01        | 0.01         | NA     |
| 30   | COAL                 | 12.07      | 12.80      | (0.73)      | (5.7)          | 11.64       | 12.32       | (0.68)       | (5.5)  |
| 31   | GAS                  | 37.48      | 25.18      | 11.30       | 43.2           | 34.74       | 26.63       | 8.10         | 30.4   |
| 32   | NUCLEAR              | 38.15      | 43.08      | (4.93)      | (11.4)         | 33.02       | 34.65       | (1.63)       | (4.7)  |
| 33   | ORIMULSION           | 0.00       | 0.00       | 0.00        | 0.0            | 0.00        | 0.00        | 0.00         | 0.0    |
| 34   | TOTAL (%)            | 100.00     | 100.00     | 0.00        | 0.0            | 100.00      | 100.00      | 0.00         | 0.0    |
| <b>FUEL COST PER UNIT</b>                      |                      |            |            |             |                |             |             |              |        |
| 35   | * HEAVY OIL (\$/Bbl) | 14,9803    | 18,9733    | (1,9929)    | (11.7)         | 17,4664     | 17,7254     | (0,2590)     | (1.5)  |
| 36   | * LIGHT OIL (\$/Bbl) | 25.482     | 30.6378    | (5.1815)    | NA             | 26.1701     | 26.6260     | (0.4559)     | NA     |
| 37   | ** COAL (\$/TON)     | 39.3456    | 39.7733    | (0.4277)    | (1.1)          | 39.6915     | 39.0295     | 0.6620       | 1.7    |
| 38   | ** GAS (\$/MCF)      | 3.1768     | 3.7700     | (0.5931)    | (15.7)         | 3.5440      | 4.0956      | (0.5507)     | (13.4) |
| 39   | NUCLEAR (\$/MMBTU)   | 0.3238     | 0.3273     | (0.0034)    | (1.0)          | 0.3269      | 0.3280      | (0.0010)     | (0.3)  |
| 40   | ORIMULSION (\$/TON)  | 0.0000     | 0.0000     | 0.0000      | 0.0            | 0.0000      | 0.0000      | 0.0000       | 0.0    |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |                      |            |            |             |                |             |             |              |        |
| 41   | * HEAVY OIL          | 2.3467     | 2.7202     | (0.3736)    | (13.7)         | 2.7352      | 2.7983      | (0.0630)     | (2.3)  |
| 42   | * LIGHT OIL          | 4.3557     | 5.2445     | (0.8889)    | NA             | 4.4819      | 4.5575      | (0.0756)     | NA     |
| 43   | COAL                 | 1.6693     | 1.5623     | 0.1070      | 6.8            | 1.7134      | 1.6418      | 0.0716       | 4.4    |
| 44   | ** GAS               | 3.0423     | 3.9684     | (0.9261)    | (23.3)         | 3.3782      | 4.0360      | (0.6577)     | (16.3) |
| 45   | NUCLEAR              | 0.3238     | 0.3273     | (0.0034)    | (1.0)          | 0.3269      | 0.3280      | (0.0010)     | (0.3)  |
| 46   | ORIMULSION           | 0.0000     | 0.0000     | 0.0000      | 0.0            | 0.0000      | 0.0000      | 0.0000       | 0.0    |
| 47   | TOTAL (\$/MMBTU)     | 1.6339     | 1.6636     | (0.0297)    | (1.8)          | 1.9328      | 1.9774      | (0.0445)     | (2.3)  |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>            |                      |            |            |             |                |             |             |              |        |
| 48   | * HEAVY OIL          | 10,513     | 9,779      | 735         | 7.5            | 10,450      | 10,085      | 364          | 3.6    |
| 49   | * LIGHT OIL          | 10,220     | 16,357     | (6,137)     | NA             | 10,619      | 10,560      | 58           | NA     |
| 50   | COAL                 | 9,388      | 10,086     | (701)       | (7.0)          | 9,712       | 9,855       | (143)        | (1.5)  |
| 51   | GAS                  | 8,471      | 7,445      | 1,026       | 13.8           | 8,537       | 8,070       | 467          | 5.8    |
| 52   | NUCLEAR              | 10,875     | 10,799     | 76          | 0.7            | 10,880      | 10,857      | 23           | 0.2    |
| 53   | ORIMULSION           | 0          | 0          | 0           | 0.0            | 0           | 0           | 0            | 0.0    |
| 54   | TOTAL (BTU/KWH)      | 9,750      | 9,647      | 103         | 1.1            | 9,841       | 9,788       | 54           | 0.6    |
| <b>GENERATED FUEL COST PER KWH (\$/KWH)</b>    |                      |            |            |             |                |             |             |              |        |
| 55   | * HEAVY OIL          | 2.4671     | 2.6600     | (0.1930)    | (7.3)          | 2.8582      | 2.8222      | 0.0361       | 1.3    |
| 56   | * LIGHT OIL          | 4.4515     | 8.5786     | (4.1270)    | NA             | 4.7593      | 4.8129      | (0.0536)     | NA     |
| 57   | COAL                 | 1.5667     | 1.5758     | (0.0090)    | (0.6)          | 1.6840      | 1.6180      | 0.0660       | 2.8    |
| 58   | ** GAS               | 2.5771     | 2.9543     | (0.3772)    | (12.8)         | 2.8638      | 3.2570      | (0.3731)     | (11.5) |
| 59   | NUCLEAR              | 0.3522     | 0.3534     | (0.0012)    | (0.3)          | 0.3557      | 0.3561      | (0.0004)     | (0.1)  |
| 60   | ORIMULSION           | 0.0000     | 0.0000     | 0.0000      | 0.0            | 0.0000      | 0.0000      | 0.0000       | 0.0    |
| 61   | TOTAL (\$/KWH)       | 1.5930     | 1.6048     | (0.0118)    | (0.7)          | 1.9022      | 1.9354      | (0.0332)     | (1.7)  |

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF JANUARY 1998

| (a)                 | (b)                 | (c)                 | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                     | (k)                 | (l)                            | (m)                        | (n)                   |
|---------------------|---------------------|---------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|-------------------------|---------------------|--------------------------------|----------------------------|-----------------------|
| PLANT/UNIT          | NET CAPABILITY (MW) | NET GENERATION (MW) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$/MMBTU) | FUEL COST PER MWH (\$/MWH) | COST OF FUEL (\$/MWH) |
| 1 CAPE CANAVERAL #1 | 367                 | 15,320              | 23.0                | 100.0                              | 48.5                  | 11,701                          | #6 OIL    | 24,250 BBL'S        | 6,357                   | 154,157             | 446,066                        | 2,9118                     | 18.40                 |
| 2 CAPE CANAVERAL #1 |                     | 45,686              |                     |                                    |                       |                                 | GAS       | 525,585 MCF         | 1,045                   | 559,686             | 1,702,714                      | 3,7270                     | 3.18                  |
| 3 CAPE CANAVERAL #2 | 367                 | 23,203              | 21.9                | 100.0                              | 52.4                  | 11,357                          | #6 OIL    | 38,621 BBL'S        | 6,357                   | 232,800             | 673,654                        | 2,9033                     | 18.40                 |
| 4 CAPE CANAVERAL #2 |                     | 40,051              |                     |                                    |                       |                                 | GAS       | 464,647 MCF         | 1,345                   | 485,556             | 1,477,191                      | 3,6683                     | 3.18                  |
| 5 FT. MYERS #1      | 137                 | 44,473              | 45.7                | 94.5                               | 61.8                  | 10,379                          | #6 OIL    | 71,975 BBL'S        | 6,413                   | 461,576             | 921,822                        | 2,0728                     | 12.81                 |
| 6 FT. MYERS #2      | 367                 | 164,280             | 58.9                | 99.9                               | 70.5                  | 9,620                           | #6 OIL    | 246,441 BBL'S       | 6,413                   | 1,550,426           | 3,158,302                      | 1,9213                     | 12.81                 |
| 7 LAUDERDALE #4     | 430                 | 0                   | 95.1                | 99.5                               | 95.7                  | 7,631                           | #2 OIL    | 0 BBL'S             | 5,675                   | 0                   | 0                              | 0.0000                     | 0.00                  |
| 8 LAUDERDALE #4     |                     | 304,313             |                     |                                    |                       |                                 | GAS       | 2,224,289 MCF       | 1,044                   | 2,322,158           | 7,064,625                      | 2,3215                     | 3.18                  |
| 9 LAUDERDALE #5     | 391                 | 0                   | 94.0                | 99.1                               | 95.0                  | 7,639                           | #2 OIL    | 0 BBL'S             | 5,675                   | 0                   | 0                              | 0.0000                     | 0.00                  |
| 10 LAUDERDALE #5    |                     | 301,534             |                     |                                    |                       |                                 | GAS       | 2,206,239 MCF       | 1,044                   | 2,303,314           | 7,007,293                      | 2,3239                     | 3.18                  |
| 11 MANATEE #1       | 783                 | 7,496               | 0.4                 | 72.5                               | 38.4                  | 18,502                          | #6 OIL    | 21,924 BBL'S        | 6,326                   | 138,091             | 378,438                        | 5,0485                     | 17.26                 |
| 12 MANATEE #2       | 783                 | 40,102              | 4.5                 | 73.7                               | 42.2                  | 11,627                          | #6 OIL    | 73,708 BBL'S        | 6,326                   | 468,277             | 1,272,301                      | 3,1727                     | 17.26                 |
| 13 MARTIN #1        | 783                 | 20,951              | 12.5                | 100.0                              | 43.0                  | 8,714                           | #6 OIL    | 33,193 BBL'S        | 6,398                   | 212,369             | 609,368                        | 2,9087                     | 18.36                 |
| 14 MARTIN #1        |                     | 78,639              |                     |                                    |                       |                                 | GAS       | 611,159 MCF         | 1,044                   | 638,050             | 1,941,118                      | 2,5328                     | 3.18                  |
| 15 MARTIN #2        | 783                 | 17                  | -0.2                | 100.0                              | 37.4                  | 3,750                           | #6 OIL    | 95 BBL'S            | 6,398                   | 608                 | 1,744                          | 10,1966                    | 18.36                 |
| 16 MARTIN #2        |                     | 439                 |                     |                                    |                       |                                 | GAS       | 1,056 MCF           | 1,044                   | 1,102               | 3,353                          | 0,7639                     | 3.17                  |
| 17 MARTIN #3        | 430                 | 0                   | 93.4                | 91.1                               | 95.9                  | 6,939                           | #2 OIL    | 0 BBL'S             | 1,000                   | 0                   | 0                              | 0.0000                     | 0.00                  |
| 18 MARTIN #3        |                     | 310,338             |                     |                                    |                       |                                 | GAS       | 2,062,551 MCF       | 1,044                   | 2,153,303           | 6,550,923                      | 2,1109                     | 3.18                  |
| 19 MARTIN #4        | 430                 | 0                   | 103.0               | 98.4                               | 103.0                 | 7,079                           | #2 OIL    | 0 BBL'S             | 1,000                   | 0                   | 0                              | 0.0000                     | 0.00                  |
| 20 MARTIN #4        |                     | 329,816             |                     |                                    |                       |                                 | GAS       | 2,236,478 MCF       | 1,044                   | 2,334,883           | 7,103,338                      | 2,1537                     | 3.18                  |
| 21 PT EVERGLADES #1 | 204                 | -114                | -0.3                | 100.0                              | 29.5                  | -30,291                         | #6 OIL    | 1,031 BBL'S         | 6,372                   | 6,570               | 18,927                         | -16,6716                   | 18.35                 |
| 22 PT EVERGLADES #1 |                     | -114                |                     |                                    |                       |                                 | GAS       | 293 MCF             | 1,044                   | 306                 | 931                            | -0,2202                    | 3.18                  |
| 23 PT EVERGLADES #2 | 204                 | 296                 | 0.9                 | 100.0                              | 29.4                  | 18,960                          | #6 OIL    | 786 BBL'S           | 6,372                   | 5,008               | 14,426                         | 4,8735                     | 18.35                 |
| 24 PT EVERGLADES #2 |                     | 1,215               |                     |                                    |                       |                                 | GAS       | 22,644 MCF          | 1,044                   | 23,640              | 71,910                         | 5,9193                     | 3.18                  |
| 25 PT EVERGLADES #3 | 367                 | 15,971              | 12.6                | 98.8                               | 47.0                  | 12,059                          | #6 OIL    | 28,172 BBL'S        | 6,372                   | 179,512             | 517,049                        | 3,2373                     | 18.35                 |
| 26 PT EVERGLADES #3 |                     | 30,927              |                     |                                    |                       |                                 | GAS       | 369,745 MCF         | 1,044                   | 386,014             | 1,174,358                      | 3,7972                     | 3.18                  |
| 27 PT EVERGLADES #4 | 367                 | 7,387               | 3.5                 | 100.0                              | 28.6                  | 13,260                          | #6 OIL    | 14,141 BBL'S        | 6,372                   | 90,106              | 259,534                        | 3,5133                     | 18.35                 |
| 28 PT EVERGLADES #4 |                     | 9,756               |                     |                                    |                       |                                 | GAS       | 131,431 MCF         | 1,044                   | 137,214             | 417,442                        | 4,2769                     | 3.18                  |



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF JANUARY 1968

| (a)                 | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                       | (n)                    |
|---------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|---------------------------|------------------------|
| PLANT UNIT          | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER MWH (¢/MWH) | COST OF FUEL (\$/UNIT) |
| 1 RIVERA # 2        | 272                 | 75,460               | 43.3                | 100.0                              | 82.7                  | 10,647                          | #6 OIL    | 121,841 BBL.S       | 6,429                        | 783,216             | 1,662,130                | 2,2027                    | 13.64                  |
| 2 # 3               |                     | 22,252               |                     |                                    |                       |                                 | GL.S      | 2,452,275 MCF       | 1,044                        | 257,059             | 782,042                  | 3,5144                    | 3.18                   |
| 3 # 4               | 275                 | 82,347               | 48.1                | 83.5                               | 65.8                  | 9,957                           | #6 OIL    | 176,919 BBL.S       | 6,429                        | 815,962             | 1,731,403                | 2,1026                    | 13.64                  |
| 4 # 4               |                     | 35,362               |                     |                                    |                       |                                 | GAS       | 341,055 MCF         | 1,044                        | 356,061             | 1,083,233                | 3,0633                    | 3.18                   |
| 5 SANFORD # 3       | 137                 | 731                  | 8.4                 | 33.6                               | 55.0                  | 17,979                          | #6 OIL    | 1,406 BBL.S         | 6,301                        | 8,859               | 22,382                   | 3,0810                    | 15.92                  |
| 6 # 3               |                     | 5,372                |                     |                                    |                       |                                 | GAS       | 96,519 MCF          | 1,045                        | 100,862             | 300,849                  | 5,7122                    | 3.18                   |
| 7 # 4               | 362                 | 58,471               | 33.6                | 94.9                               | 49.7                  | 10,524                          | #6 OIL    | 93,197 BBL.S        | 6,301                        | 587,234             | 1,483,579                | 2,5373                    | 15.92                  |
| 8 # 4               |                     | 41,929               |                     |                                    |                       |                                 | GAS       | 487,584 MCF         | 1,045                        | 509,525             | 1,556,111                | 3,6970                    | 3.18                   |
| 9 # 5               |                     | 26,732               |                     |                                    |                       |                                 | GAS       | 202,921 MCF         | 1,045                        | 212,052             | 645,119                  | 2,4133                    | 3.18                   |
| 10 # 5              | 362                 | 14,537               | 15.4                | 91.7                               | 48.9                  | 12,257                          | #6 OIL    | 46,870 BBL.S        | 6,301                        | 293,753             | 742,132                  | 5,1053                    | 15.92                  |
| 11 TURKEY POINT # 1 | 387                 | 28,241               | 28.9                | 99.1                               | 44.0                  | 10,803                          | #6 OIL    | 45,708 BBL.S        | 6,361                        | 290,749             | 806,990                  | 2,8576                    | 17.66                  |
| 12 # 1              |                     | 64,317               |                     |                                    |                       |                                 | GAS       | 679,299 MCF         | 1,044                        | 709,188             | 2,157,530                | 3,3545                    | 3.18                   |
| 13 # 2              | 367                 | 19,563               | 24.6                | 100.0                              | 43.9                  | 10,914                          | #6 OIL    | 30,911 BBL.S        | 6,361                        | 196,672             | 545,744                  | 2,7897                    | 17.66                  |
| 14 # 2              |                     | 57,918               |                     |                                    |                       |                                 | GAS       | 621,649 MCF         | 1,044                        | 649,002             | 1,974,437                | 3,4090                    | 3.18                   |
| 15 CUTLER # 5       | 67                  | -22                  | -0.1                | 100.0                              | 0.0                   | -15,047                         | #6 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 16 # 5              |                     | -22                  |                     |                                    |                       |                                 | GAS       | 670 MCF             | 1,044                        | 647                 | 1,968                    | -9,1551                   | 3.17                   |
| 17 # 6              | 137                 | 0                    | 0.4                 | 100.0                              | 49.2                  | 18,745                          | #6 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 18 # 6              |                     | 439                  |                     |                                    |                       |                                 | GAS       | 7,882 MCF           | 1,044                        | 8,279               | 25,035                   | 5,7027                    | 3.18                   |
| 19 FT MYERS 1-12    | 565                 | 0                    | 0.0                 | 100.0                              | 75.3                  | 0                               | #2 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 20 LAUDERDALE 1-12  | 364                 | 0                    | 0.1                 | 94.4                               | 80.7                  | 18,169                          | #2 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 21 1-12             |                     | 172                  |                     |                                    |                       |                                 | GAS       | 2,993 MCF           | 1,044                        | 3,125               | 9,507                    | 5,5274                    | 3.18                   |
| 22 13-24            | 364                 | 0                    | 0.0                 | 89.6                               | 63.6                  | 26,966                          | #2 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 23 13-24            |                     | 59                   |                     |                                    |                       |                                 | GAS       | 1,574 MCF           | 1,044                        | 1,591               | 4,840                    | 8,3038                    | 3.18                   |
| 24 EVERGLADES 1-12  | 364                 | 0                    | 0.2                 | 84.7                               | 81.5                  | 16,959                          | #2 OIL    | 0 BBL.S             | 0.000                        | 0                   | 0                        | 0.0000                    | 0.00                   |
| 25 1-12             |                     | 566                  |                     |                                    |                       |                                 | GAS       | 9,519 MCF           | 1,044                        | 9,938               | 30,234                   | 5,1554                    | 3.18                   |

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD MONTH OF JANUARY 1968

| (a)                      | (b)                 | (c)                  | (d)                 | (e)                                | (f)                   | (g)                             | (h)       | (i)                 | (j)                          | (k)                 | (l)                      | (m)                        | (n)                   |
|--------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|-----------|---------------------|------------------------------|---------------------|--------------------------|----------------------------|-----------------------|
| PLANT/UNIT               | NET CAPABILITY (MW) | NET GENERATION (MWH) | CAPACITY FACTOR (%) | EQUIVALENT AVAILABILITY FACTOR (%) | NET OUTPUT FACTOR (%) | AVERAGE NET HEAT RATE (BTU/MWH) | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER MWH (\$/MWH) | COST OF FUEL (\$/MWH) |
| 1 PUTNAM #1              | 228                 | 0                    | 0.0                 | 0.0                                | 0.0                   | 0.0                             | #6 OIL    | 0 BBL'S             | 0.000                        | 0                   | 0                        | 0.0000                     | 0.00                  |
| 2 PUTNAM #1              |                     | 3                    | 51.2                | 97.8                               | 73.5                  | 9,909                           | #2 OIL    | 51 BBL'S            | 5,808                        | 296                 | 1,837                    | 0.0000                     | 36.03                 |
| 3 PUTNAM #1              |                     | 88,185               |                     |                                    |                       |                                 | GAS       | 835,942 MCF         | 1,045                        | 873,559             | 2,657,600                | 3,0137                     | 3.18                  |
| 4 PUTNAM #2              | 239                 | 0                    |                     | 0.0                                | 0.0                   |                                 | #6 OIL    | 0 BBL'S             | 0.000                        | 0                   | 0                        | 0.0000                     | 0.00                  |
| 5 PUTNAM #2              |                     | 0                    | 55.56               | 94.88                              | 74.87                 | 10,210                          | #2 OIL    | 23 BBL'S            | 5,808                        | 134                 | 829                      | 0.0000                     | 36.03                 |
| 6 PUTNAM #2              |                     | 92,061               |                     |                                    |                       |                                 | GAS       | 899,347 MCF         | 1,045                        | 939,818             | 2,859,177                | 3,1057                     | 3.18                  |
| 7 ST. JOHNS (1) #1       | (A)                 | (B)                  |                     |                                    |                       | (B)                             | COAL      | 35,157 TONS         | 24,784                       | 871,331             | 1,383,447                | 1,5068                     | 39.35                 |
| 8 ST. JOHNS (1) #1       | (A)                 | 236                  |                     |                                    |                       | (B)                             | #2 OIL    | 382 BBL'S           | 5,857                        | 2,237               | 9,221                    | 3,9089                     | 24.14                 |
| 9 ST. JOHNS (1) #2       | (A)                 | 93,298               |                     | 100.0                              | 101.4                 | 9,258                           | COAL      | 36,783 TONS         | 23,482                       | 863,738             | 1,447,073                | 1,5510                     | 39.34                 |
| 10 ST. JOHNS (1) #2      | (A)                 | 160                  |                     |                                    |                       | (B)                             | #2 OIL    | 252 BBL'S           | 5,857                        | 1,476               | 8,089                    | 3,8149                     | 24.16                 |
| 11 SCHERER #4            | (A)                 | (B)                  |                     |                                    |                       | 9,261                           | COAL      | 3,964,635 MMBTU     | —                            | 3,964,635           | 6,683,862                | 1,5832                     | 1.69                  |
| 12 SCHERER #4            |                     | 422,169              |                     | 97.6                               | 89.3                  |                                 | #2 OIL    | 198 BBL'S           | 5,817                        | 1,152               | 5,068                    | 4,1499                     | 25.70                 |
| 13 TURKEY POINT #3       | 666                 | 540,888              |                     | 100.0                              | 105.1                 | 10,780                          | NUCLEAR   | 5,830,793 MMBTU     | —                            | 5,830,793           | 1,818,213                | 0.3362                     | 0.31                  |
| 14 TURKEY POINT #4       | 666                 | 525,928              |                     | 98.0                               | 102.9                 | 10,829                          | NUCLEAR   | 5,700,704 MMBTU     | —                            | 5,700,704           | 1,787,822                | 0.3099                     | 0.31                  |
| 15 ST. LUCIE #1          | 839                 | 312,198              |                     | 99.8                               | 88.2                  | 11,302                          | NUCLEAR   | 3,528,403 MMBTU     | —                            | 3,528,403           | 1,234,060                | 0.3953                     | 0.35                  |
| 16 ST. LUCIE #2          | 714                 | 540,849              |                     | 99.8                               | 101.7                 | 10,759                          | NUCLEAR   | 5,818,738 MMBTU     | —                            | 5,818,738           | 1,920,864                | 0.3552                     | 0.33                  |
| 17                       |                     |                      |                     |                                    |                       |                                 |           |                     |                              |                     |                          |                            |                       |
| 18                       |                     |                      |                     |                                    |                       |                                 |           |                     |                              |                     |                          |                            |                       |
| 19 SYSTEM TOTALS         | 15,475              | 5,032,338            |                     |                                    |                       | 9,750                           |           | 1,019,845 BBL'S     | —                            | 49,064,114          | 80,165,335               | 1,5930                     | —                     |
| 20                       |                     |                      |                     |                                    |                       |                                 |           | 15,299,196 MCF      |                              |                     |                          |                            |                       |
| 21 EXCLUDES PARTICIPANTS |                     |                      |                     |                                    |                       |                                 |           | 3,964,635 MMBTU     | COAL (C)                     |                     |                          |                            |                       |
| 22 INCLUDES PARTICIPANTS |                     |                      |                     |                                    |                       |                                 |           | 71,940 TONS         | COAL (C)                     |                     |                          |                            |                       |
| 23                       |                     |                      |                     |                                    |                       |                                 |           | 0 TONS              | ORIMELEXION                  |                     |                          |                            |                       |
| 24                       |                     |                      |                     |                                    |                       |                                 |           | 20,878,638 MMBTU    | NUCLEAR                      |                     |                          |                            |                       |

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(2) GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD.

|                                    |                    | MONTH OF JAN 1978 |            |            |       | PERIOD TO DATE |             |                |       |
|------------------------------------|--------------------|-------------------|------------|------------|-------|----------------|-------------|----------------|-------|
|                                    |                    | CURRENT MONTH     |            | DIFFERENCE |       | CURRENT MONTH  |             | PERIOD TO DATE |       |
|                                    |                    | ACTUAL            | ESTIMATED  | AMOUNT     | %     | ACTUAL         | ESTIMATED   | AMOUNT         | %     |
| ***** HEAVY OIL *****              |                    |                   |            |            |       |                |             |                |       |
| 1                                  | PURCHASES          |                   |            |            |       |                |             |                |       |
| 2                                  | UNITS (BBL)        | 1,111,942         | 1,283,446  | 171,524    | 13.4  | 7,930,823      | 8,977,062   | 1,046,239      | 13.7  |
| 3                                  | UNIT COST (\$/BBL) | 11,7742           | 16,3244    | 4,5482     | 27.9  | 17,5753        | 16,3236     | 1,2519         | 7.7   |
| 4                                  | AMOUNT (\$)        | 13,094,408        | 20,951,750 | 7,857,342  | 37.5  | 139,368,541    | 145,890,320 | 6,521,779      | 4.5   |
| ***** BURNED *****                 |                    |                   |            |            |       |                |             |                |       |
| 6                                  | UNITS (BBL)        | 1,018,823         | 1,386,828  | 368,005    | 28.4  | 6,885,918      | 7,356,537   | 470,619        | 6.4   |
| 7                                  | UNIT COST (\$/BBL) | 14,9782           | 16,9732    | 1,9950     | 11.8  | 17,4603        | 16,3786     | 1,0817         | 6.6   |
| 8                                  | AMOUNT (\$)        | 15,260,143        | 23,501,630 | 8,241,487  | 35.1  | 120,250,065    | 121,481,810 | 1,231,745      | 1.0   |
| ***** ENDING INVENTORY *****       |                    |                   |            |            |       |                |             |                |       |
| 10                                 | UNITS (BBL)        | 4,412,819         | 3,463,806  | 1,248,813  | 29.9  | 4,412,819      | 3,163,806   | 1,248,813      | 39.5  |
| 11                                 | UNIT COST (\$/BBL) | 17,3937           | 17,6176    | 2239       | 1.3   | 17,3937        | 17,6176     | 2239           | 1.3   |
| 12                                 | AMOUNT (\$)        | 76,751,811        | 59,758,540 | 21,013,271 | 37.7  | 76,751,811     | 55,738,540  | 21,013,271     | 37.7  |
| 13                                 | OTHER USAGE (\$)   | 24,921            |            |            |       | 52,756         |             |                |       |
| 14                                 | DAYS SUPPLY        | 154               |            |            |       |                |             |                |       |
| ***** LIGHT OIL *****              |                    |                   |            |            |       |                |             |                |       |
| 15                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 16                                 | UNITS (BBL)        | 1,886             | 0          | 1,886      | 100.0 | 31,572         | 0           | 31,572         | 100.0 |
| 17                                 | UNIT COST (\$/BBL) | 36,4671           | .0000      | 36,4671    | 100.0 | 29,8642        | .0000       | 29,8642        | 100.0 |
| 18                                 | AMOUNT (\$)        | 68,704            | 0          | 68,704     | 100.0 | 910,793        | 0           | 910,793        | 100.0 |
| ***** BURNED *****                 |                    |                   |            |            |       |                |             |                |       |
| 20                                 | UNITS (BBL)        | 959               | 392        | 567        | 100.0 | 6,333          | 392         | 5,941          | 100.0 |
| 21                                 | UNIT COST (\$/BBL) | 25,5725           | 30,6378    | 5,0653     | 16.5  | 26,3204        | 30,6382     | 4,3178         | 13.5  |
| 22                                 | AMOUNT (\$)        | 24,524            | 12,010     | 12,514     | 100.0 | 168,586        | 12,018      | 156,568        | 100.0 |
| ***** ENDING INVENTORY *****       |                    |                   |            |            |       |                |             |                |       |
| 24                                 | UNITS (BBL)        | 211,543           | 179,994    | 40,549     | 23.7  | 211,543        | 179,994     | 40,549         | 23.7  |
| 25                                 | UNIT COST (\$/BBL) | 29,4491           | 30,0742    | 6251       | 2.1   | 29,4491        | 30,0742     | 6251           | 2.1   |
| 26                                 | AMOUNT (\$)        | 6,229,745         | 5,412,510  | 1,067,235  | 21.1  | 6,229,745      | 5,412,510   | 1,067,235      | 21.1  |
| 27                                 | OTHER USAGE (\$)   |                   |            |            |       |                |             |                |       |
| 28                                 | DAYS SUPPLY        |                   |            |            |       |                |             |                |       |
| ***** PET COKE & COAL SLURRY ***** |                    |                   |            |            |       |                |             |                |       |
| 29                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 30                                 | UNITS (TON)        | 58,931            | 61,427     | 2,496      | 4.1   | 234,581        | 249,937     | 15,356         | 6.1   |
| 31                                 | UNIT COST (\$/TON) | 39,0378           | 41,2179    | 2,1801     | 5.3   | 39,4653        | 39,8975     | 4322           | 1.1   |
| 32                                 | AMOUNT (\$)        | 2,300,536         | 2,531,890  | 231,354    | 9.1   | 9,257,801      | 9,971,810   | 714,009        | 7.2   |
| ***** BURNED *****                 |                    |                   |            |            |       |                |             |                |       |
| 34                                 | UNITS (TON)        | 71,642            | 68,590     | 3,050      | 4.9   | 273,687        | 267,646     | 6,041          | 2.3   |
| 35                                 | UNIT COST (\$/TON) | 39,3456           | 39,7733    | 4277       | 1.1   | 39,6815        | 39,4219     | 2596           | .7    |
| 36                                 | AMOUNT (\$)        | 2,830,520         | 2,728,050  | 102,470    | 3.8   | 10,863,944     | 10,551,115  | 312,829        | 3.0   |
| ***** ENDING INVENTORY *****       |                    |                   |            |            |       |                |             |                |       |
| 38                                 | UNITS (TON)        | 69,668            | 59,273     | 10,395     | 17.9  | 69,668         | 59,273      | 10,395         | 17.9  |
| 39                                 | UNIT COST (\$/TON) | 58,9200           | 40,3011    | 1,8811     | 3.4   | 58,9200        | 40,3011     | 1,8811         | 3.4   |
| 40                                 | AMOUNT (\$)        | 2,720,041         | 2,388,770  | 331,271    | 13.9  | 2,720,041      | 2,388,770   | 331,271        | 13.9  |
| 41                                 | OTHER USAGE (\$)   |                   |            |            |       |                |             |                |       |
| 42                                 | DAYS SUPPLY        |                   |            |            |       |                |             |                |       |
| ***** COAL SCHERER *****           |                    |                   |            |            |       |                |             |                |       |
| 43                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 44                                 | UNITS (MMBTU)      | 6,522,958         | 4,679,630  | 1,843,328  | 28.7  | 16,526,083     | 20,447,329  | 3,921,246      | 19.2  |
| 45                                 | U. COST (\$/MMBTU) | 1,7575            | 1,5383     | 2192       | 11.0  | 1,7857         | 1,6330      | 1527           | 9.4   |
| 46                                 | AMOUNT (\$)        | 10,284,326        | 7,198,680  | 3,085,646  | 42.9  | 29,509,999     | 33,423,580  | 3,913,581      | 11.7  |
| ***** BURNED *****                 |                    |                   |            |            |       |                |             |                |       |
| 48                                 | UNITS (MMBTU)      | 5,964,633         | 4,679,631  | 1,285,002  | 15.3  | 14,406,182     | 18,052,847  | 3,646,665      | 9.1   |
| 49                                 | U. COST (\$/MMBTU) | 1,6659            | 1,5385     | 1474       | 9.6   | 1,7111         | 1,6224      | 889            | 5.9   |
| 50                                 | AMOUNT (\$)        | 6,683,862         | 7,199,530  | 515,668    | 7.2   | 28,728,865     | 29,289,000  | 560,135        | 1.9   |
| ***** ENDING INVENTORY *****       |                    |                   |            |            |       |                |             |                |       |
| 52                                 | UNITS (MMBTU)      | 2,675,649         | 3,000,000  | 324,351    | 10.8  | 2,675,649      | 3,000,000   | 324,351        | 10.8  |
| 53                                 | U. COST (\$/MMBTU) | 1,6666            | 1,5384     | 1482       | 9.6   | 1,6666         | 1,5384      | 1282           | 8.4   |
| 54                                 | AMOUNT (\$)        | 4,512,630         | 4,615,200  | 102,570    | 2.2   | 4,512,630      | 4,615,200   | 102,570        | 2.2   |
| 55                                 | OTHER USAGE (\$)   |                   |            |            |       |                |             |                |       |
| 56                                 | DAYS SUPPLY        |                   |            |            |       |                |             |                |       |
| ***** GAS *****                    |                    |                   |            |            |       |                |             |                |       |
| 57                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 58                                 | UNITS (MMBTU)      | 15,979,881        | 10,099,761 | 5,879,120  | 58.2  | 60,813,788     | 49,101,708  | 11,712,080     | 23.4  |
| 59                                 | U. COST (\$/MMBTU) | 3,3423            | 3,7700     | 4277       | 19.3  | 3,3782         | 3,0019      | 3763           | 9.3   |
| 60                                 | AMOUNT (\$)        | 48,602,096        | 38,075,810 | 10,527,286 | 27.6  | 120,748,179    | 151,818,940 | 32,070,761     | 21.2  |
| ***** BURNED *****                 |                    |                   |            |            |       |                |             |                |       |
| 62                                 | UNITS (MMBTU)      | 20,878,630        | 22,902,699 | 2,024,069  | 8.8   | 73,433,390     | 72,518,512  | 914,878        | 1.3   |
| 63                                 | U. COST (\$/MMBTU) | 3238              | 3273       | 35         | 1.1   | 3268           | 3271        | 3              | 0.1   |
| 64                                 | AMOUNT (\$)        | 6,760,959         | 7,494,950  | 733,991    | 9.8   | 24,008,514     | 23,723,006  | 285,508        | 1.2   |
| ***** ORIMULSION *****             |                    |                   |            |            |       |                |             |                |       |
| 65                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 66                                 | UNITS (TON)        | 0                 | 0          | 0          | 100.0 | 0              | 0           | 0              | 100.0 |
| 67                                 | UNIT COST (\$/TON) | .0000             | .0000      | .0000      | 100.0 | .0000          | .0000       | .0000          | 100.0 |
| 68                                 | AMOUNT (\$)        | 0                 | 0          | 0          | 100.0 | 0              | 0           | 0              | 100.0 |
| ***** PROPANE *****                |                    |                   |            |            |       |                |             |                |       |
| 69                                 | PURCHASES          |                   |            |            |       |                |             |                |       |
| 70                                 | UNITS (GAL)        | 2,433             | 100        | 2,333      | 100.0 | 11,245         | 400         | 10,845         | 100.0 |
| 71                                 | UNIT COST (\$/GAL) | .9248             | 1.0000     | .0752      | 7.8   | .9148          | 1.0000      | .0852          | 8.5   |
| 72                                 | AMOUNT (\$)        | 2,433             | 100        | 2,333      | 100.0 | 10,287         | 400         | 9,887          | 100.0 |

LINES 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND (2,000) BARRELS, \$(65,063) PERIOD-TO-DATE.  
 LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$1,785,460 CURRENT MONTH AND \$6,280,099 PERIOD-TO-DATE AND  
 97% THERMAL UPGRADE COSTS OF \$ 344,221 CURRENT MONTH AND \$1,376,884 PERIOD-TO-DATE.

**SCHEDULE A - NOTES**

Jan-98

| HEAVY OIL    |                    |   |
|--------------|--------------------|---|
| UNITS        | AMOUNT             | ADJUSTMENTS EXPLANATION   |
| 29           | \$533.42           | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ<br>SANFORD - FUELS RECEIVABLE - TANK BOTTOMS<br>FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ<br>PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ<br>CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS<br>MANATEE - FUELS RECEIVABLE - SALE OF FUEL<br>TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ<br>MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| 106          | \$1,445.83         | RIVIERA - TEMP/CAL ADJUSTMENT   |
| (526)        | (\$8,372.15)       | SANFORD - TEMP/CAL ADJUSTMENT   |
|              |                    | FT. MYERS - TEMP/CAL ADJUSTMENT   |
|              |                    | FT/ MYERS - INVENTORY ADJUSTMENT  |
| (194)        | (\$3,559.84)       | PORT EVERGLADES - TEMP/CAL ADJUSTMENT   |
| 118          | \$2,170.50         | CANAVERAL - TEMP/CAL ADJUSTMENT   |
| 285          | \$5,030.16         | TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT   |
| 1,794        | \$30,959.07        | MANATEE - TEMP/CAL ADJUSTMENT   |
|              |                    | MARTIN - PIPELINE HEATING   |
| (179)        | (\$3,286.15)       | MARTIN - TEMP/CAL ADJUSTMENT  |
| <b>1,433</b> | <b>\$24,920.84</b> | <b>TOTAL</b>  |

| COAL  |              |   |
|-------|--------------|---|
| UNITS | AMOUNT       | NOTES ON COAL   |
|       | \$180,001.89 | SCHERER COAL CAR DEPRECIATION   |
|       | \$22,026.63  | SJRPP COAL CAR DEPRECIATION   |
|       |              | (INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY) |

SCHEDULE A4

POWER SOLD  
 COMPANY, FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 1988

| (1)   | (2)             | (3)            | (4)                            | (5)                     | (6)     |         | (7)                   | (8)           |
|---|-----------------|----------------|--------------------------------|-------------------------|---------|---------|-----------------------|---------------|
|   |                 |                |                                |                         | (A)     | (B)     |                       |               |
| SOLD TO   | TYPE & SCHEDULE | TOTAL KWH SOLD | KWH WHEELED FROM OTHER SYSTEMS | KWH FROM OWN GENERATION | KWH     |         | TOTAL \$ FOR FUEL ACQ | TOTAL COST \$ |
|   |                 |                |                                |                         | (A)     | (B)     |                       |               |
| ESTIMATED:  |                 |                |                                |                         |         |         |                       |               |
|   | C               | 40,817         | 0                              | 40,817                  | 2,890   | 3,282   | 1,030,218             | 1,328,811     |
|   | OS              | 31,383         | 0                              | 31,383                  | 2,665   | 3,282   | 845,774               | 1,029,893     |
|   | S               | 0              | 0                              | 0                       | 0       | 0       | 0                     | 0             |
|   |                 | 44,814         | 0                              | 44,814                  | 2,890   | 3,282   | 1,030,218             | 1,328,811     |
| ST. LUCE RELIABILITY  |                 |                |                                |                         |         |         |                       |               |
| 80% OF GAIN ON ECONOMY SALES                                    |                 |                |                                |                         |         |         |                       |               |
| TOTAL   |                 | 117,114        | 0                              | 117,114                 | 1,810   | 2,172   | 2,311,968             | 2,544,134     |
| ACTUAL:   |                 |                |                                |                         |         |         |                       |               |
| ECONOMY   |                 |                |                                |                         |         |         |                       |               |
| FAPA (PL 1)   |                 | 5,333          | 0                              | 5,333                   | 2,447   | 3,245   | 130,487               | 172,937       |
| OLC (PL 1)  |                 | 15,899         | 0                              | 15,899                  | 8,622   | 8,622   | 85,714                | 85,714        |
| SEMIWHEEL ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)              |                 | 10,965         | 0                              | 10,965                  | 0       | 0       | 86,188                | 86,188        |
| FLORIDA KEYS ELECTRIC COOPERATIVE (Prior Mo. Adj.)              |                 | 1,163          | 0                              | 1,163                   | 1,873   | 2,154   | 21,781                | 21,781        |
| EPSON   | OS              | (968)          | 0                              | (968)                   | 58,555  | 58,555  | (58,555)              | (58,555)      |
| FLORIDA POWER CORPORATION                                       | OS              | 17,477         | 0                              | 17,477                  | 1,735   | 2,281   | 303,188               | 418,124       |
| CITY OF GAINESVILLE (Prior Month Adjustment)                    | OS              | 112            | 0                              | 112                     | 2,839   | 1,890   | 3,180                 | 1,858         |
| CITY OF HOMESTEAD   | OS              | 0              | 0                              | 0                       | 0       | 0       | 303                   | 0             |
| JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adjustment)          | OS              | 37             | 0                              | 37                      | 2,082   | 2,481   | 774                   | 918           |
| UTILITY BOARD OF THE CITY OF KEY WEST                           | OS              | 4,988          | 0                              | 4,988                   | 0       | 0       | 63                    | 0             |
| CITY OF LAKE WORTH UTILITIES                                    | OS              | 450            | 0                              | 450                     | 1,878   | 2,786   | 88,808                | 138,818       |
| LOUISVILLE G & POWER MARKETING                                  | OS              | 9,218          | 0                              | 9,218                   | 1,883   | 2,688   | 8,473                 | 12,008        |
| UTL COMM. CITY OF NEW SMYRNA BEACH                              | OS              | 1,892          | 0                              | 1,892                   | 1,980   | 3,217   | 138,172               | 144,574       |
| OGLETHORPE POWER CORPORATION                                    | OS              | 200            | 0                              | 200                     | 2,124   | 2,858   | 33,501                | 82,800        |
| ORLANDO UTILITIES COMMISSION (Prior Mo. Adjustment)             | OS              | 0              | 0                              | 0                       | 0       | 0       | 4,248                 | 5,717         |
| SEMIWHEEL ELECTRIC COOPERATIVE, INC. (Prior Mo. Adj.)           | OS              | 0              | 0                              | 0                       | 0       | 0       | 589                   | 0             |
| SOUTHERN COMPANIES  | OS              | 14,088         | 0                              | 14,088                  | 0       | 0       | 103                   | 0             |
| CITY OF TALLAHASSEE   | OS              | 829            | 0                              | 829                     | 1,860   | 2,544   | 268,485               | 364,272       |
| THE ENERGY ALTERNATIVE  | OS              | 2,839          | 0                              | 2,839                   | 1,475   | 1,805   | 12,290                | 13,724        |
| TAMPA ELECTRIC COMPANY (Prior Mo. Adj.)                         | OS              | (R)            | 0                              | (R)                     | (1,867) | 3,450   | 43,858                | 48,218        |
|   |                 | 84,167         | 0                              | 84,167                  | 8,791   | 1,200   | 33,980                | 1,010,718     |
| ECONOMY SUB-TOTAL   |                 | 5,333          | 0                              | 5,333                   | 2,447   | 3,245   | 130,487               | 172,937       |
| ST. LUCE PARTICIPATION SUB-TOTAL                                |                 | 28,894         | 0                              | 28,894                  | 8,622   | 8,622   | 181,902               | 181,902       |
| SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL |                 | 51,940         | 0                              | 51,940                  | 0,718   | 1,300   | 373,334               | 675,378       |
| 80% OF GAIN ON ECONOMY SALES (SEE SCHEDULE A4a)                 |                 |                |                                |                         |         |         |                       |               |
| TOTAL   |                 | 84,167         | 0                              | 84,167                  | 8,791   | 1,200   | 33,980                | 1,010,718     |
| CURRENT MONTH DIFFERENCE  |                 | (32,847)       | 0                              | (32,847)                | (1,220) | (8,972) | (1,812,312)           | (1,533,848)   |
| PERIOD TO DATE ACTUAL   |                 | (38,1)         | 0                              | (38,1)                  | (58,2)  | (44,7)  | (89,7)                | (82,2)        |
| ESTIMATED DIFFERENCE  |                 | 333,502        | 0                              | 333,502                 | 1,858   | 2,731   | 8,266,274             | 9,107,891     |
| PERIOD TO DATE ESTIMATED  |                 | 404,402        | 0                              | 404,402                 | 3,501   | 3,012   | 10,208,330            | 12,280,222    |
| ESTIMATED DIFFERENCE  |                 | (70,900)       | 0                              | (70,900)                | (1,643) | (8,301) | (3,910,106)           | (3,152,331)   |
| PERIOD TO DATE ACTUAL DIFFERENCE                                |                 | (17,5)         | 0                              | (17,5)                  | (47,0)  | (9,8)   | (37,8)                | (28,7)        |

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY 1998

SCHEDULE A6a

| (1)<br>SOLD TO                                      | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>SOLD<br>(000) | (4)<br>\$           |                      | (5)<br>cents/KWH    |                      | (6)<br>GAIN ON<br>ECONOMY ENERGY<br>SALES |
|---|------------------------------|--------------------------------------|---------------------|----------------------|---------------------|----------------------|---|
|   |                              |                                      | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
|   |                              |                                      |                     |                      |                     |                      |   |
| <u>ESTIMATED:</u>                                   |                              |                                      |                     |                      |                     |                      |   |
|   | C                            | 40,817                               | 1,100,016           | 1,339,611            | 2,695               | 3,282                | 239,595                                   |
| 80% OF GAIN ON ECONOMY SALES                        |                              |                                      |                     |                      |                     |                      | * 80                                      |
| TOTAL   |                              | 40,817                               | 1,100,016           | 1,339,611            | 2,695               | 3,282                | 191,676                                   |
| <u>ACTUAL:</u>                                      |                              |                                      |                     |                      |                     |                      |   |
| FLORIDA MUNICIPAL POWER AGENCY                      | C                            | 109                                  | 2,340               | 2,714                | 2,147               | 2,490                | 374                                       |
| FLORIDA POWER CORPORATION                           | C                            | 4,741                                | 118,979             | 139,229              | 2,510               | 2,937                | 20,250                                    |
| FT. PIERCE UTILITIES AUTHORITY (Prior Mo. Adj.)     | C                            | 0                                    | 1                   | 1                    | 0,000               | 0,000                | 0   |
| CITY OF GAINESVILLE                                 | C                            | 329                                  | 7,962               | 9,427                | 2,420               | 2,865                | 1,465                                     |
| CITY OF HOMESTEAD                                   | C                            | 73                                   | 1,718               | 1,881                | 2,353               | 2,577                | 163                                       |
| JACKSONVILLE ELECTRIC AUTHORITY                     | C                            | 30                                   | 498                 | 553                  | 1,660               | 1,843                | 55  |
| UTILITY BOARD OF THE CITY OF KEY WEST               | C                            | 59                                   | 1,001               | 1,113                | 1,697               | 1,886                | 112                                       |
| CITY OF LAKE WORTH UTILITIES                        | C                            | 102                                  | 2,086               | 2,344                | 2,045               | 2,298                | 258                                       |
| LOUISVILLE GAS & ELECT. POWER MARKETING, INC. (PMA) | C                            | (50)                                 | (950)               | (1,000)              | 1,900               | 2,000                | (50)                                      |
| UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH      | C                            | 14                                   | 347                 | 600                  | 2,479               | 4,286                | 253                                       |
| ORLANDO UTILITIES COMMISSION                        | C                            | 629                                  | 14,841              | 17,920               | 2,359               | 2,849                | 3,079                                     |
| REEDY CREEK IMPROVEMENT DISTRICT (Prior Mo. Adj.)   | C                            | 0                                    | 809                 | 1,187                | 0,000               | 0,000                | 378                                       |
| SEMINOLE ELECTRIC COOPERATIVE, INC.                 | C                            | 1,697                                | 36,441              | 43,695               | 2,147               | 2,575                | 7,254                                     |
| SOUTHERN COMPANIES (Prior Mo. Adj.)                 | C                            | (2,934)                              | (70,921)            | (64,367)             | 2,417               | 2,194                | 6,554                                     |
| CITY OF TALLAHASSEE                                 | C                            | 1                                    | 21                  | 23                   | 2,100               | 2,300                | 2   |
| TAMPA ELECTRIC COMPANY                              | C                            | 533                                  | 15,314              | 17,617               | 2,873               | 3,305                | 2,303                                     |
| SUB-TOTAL   |                              | 5,333                                | 130,487             | 172,937              | 2,447               | 3,243                | 42,450                                    |
| 80% OF GAIN ON ECONOMY SALES                        |                              |                                      |                     |                      |                     |                      | * 80                                      |
| TOTAL   |                              | 5,333                                | 130,487             | 172,937              | 2,447               | 3,243                | 33,960                                    |
| CURRENT MONTH:                                      |                              |                                      |                     |                      |                     |                      |   |
| DIFFERENCE  |                              | (35,484)                             | (969,529)           | (1,166,674)          | (0,248)             | (0,039)              | (157,716)                                 |
| DIFFERENCE (%)                                      |                              | (86.9)                               | (88.1)              | (87.1)               | (9.2)               | (1.2)                | (82.3)                                    |
| PERIOD TO DATE:                                     |                              |                                      |                     |                      |                     |                      |   |
| ACTUAL  |                              | 64,073                               | 1,509,006           | 1,965,645            | 2,355               | 3,068                | 207,265                                   |
| ESTIMATED   |                              | 170,631                              | 4,891,861           | 5,950,806            | 2,867               | 3,488                | 816,932                                   |
| DIFFERENCE  |                              | (106,558)                            | (3,382,855)         | (3,985,161)          | (0,512)             | (0,420)              | (609,667)                                 |
| DIFFERENCE (%)                                      |                              | (62.4)                               | (69.2)              | (67.0)               | (17.9)              | (12.0)               | (74.6)                                    |

SCHEDULE A7

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1968

| (1)   | (2)   | (3)       | (4) | (5) | (6)       | (7)     | (8)        |                |
|---|-------|-----------|-----|-----|-----------|---------|------------|----------------|
|   |       |           |     |     |           |         |            | PURCHASED FROM |
| <b>ESTIMATED:</b>                               |       |           |     |     |           |         |            |                |
|   |       | 486,870   | 0   | 0   | 486,870   | 1,791   | 8,722,240  |                |
| SOUTHERN COMPANIES (UPS & R)                    |       | 44,920    | 0   | 0   | 44,920    | 0,361   | 162,200    |                |
| ST. LUCIE RELIABILITY                           |       | 273,460   | 0   | 0   | 273,460   | 1,605   | 4,368,620  |                |
| SJRPDP  |       |           |     |     |           |         |            |                |
| TOTAL   |       | 805,250   | 0   | 0   | 805,250   | 1,648   | 13,273,060 |                |
| <b>ACTUAL:</b>                                  |       |           |     |     |           |         |            |                |
|   | UPS R | 406,261   | 0   | 0   | 406,261   | 1,790   | 7,272,726  |                |
| SOUTHERN COMPANIES                              |       | 68,569    | 0   | 0   | 68,569    | 1,674   | 1,154,619  |                |
| SOUTHERN COMPANIES                              |       | (913)     | 0   | 0   | (913)     |         | 43,345     |                |
| PRIOR MONTH ADJUSTMENT                          |       | 474,317   | 0   | 0   | 474,317   | 1,786   | 8,470,690  |                |
| FMPA (SL 2)                                     |       | 27,824    | 0   | 0   | 27,824    | 0,453   | 126,094    |                |
| PRIOR MONTH ADJUSTMENT                          |       | 794       | 0   | 0   | 794       |         | (2,003)    |                |
|   |       | 28,618    | 0   | 0   | 28,618    | 0,433   | 124,095    |                |
| GUC (SL 2)                                      |       | 19,241    | 0   | 0   | 19,241    | 0,401   | 77,068     |                |
| PRIOR MONTH ADJUSTMENT                          |       | 549       | 0   | 0   | 549       |         | (25,601)   |                |
|   |       | 19,790    | 0   | 0   | 19,790    | 0,260   | 51,497     |                |
| JACKSONVILLE ELECTRIC AUTHORITY                 | UPS   | 277,803   | 0   | 0   | 277,803   | 1,602   | 4,451,120  |                |
| PRIOR MONTH ADJUSTMENT                          |       | 28,588    | 0   | 0   | 28,588    |         | 13,072     |                |
|   |       | 306,391   | 0   | 0   | 306,391   | 1,457   | 4,464,192  |                |
| SEMOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED) |       | 6,021     | 0   | 0   | 6,021     | 1,974   | 118,883    |                |
| ST. LUCIE PARTICIPATION SUB-TOTAL               |       | 48,408    | 0   | 0   | 48,408    | 0,363   | 175,502    |                |
| TOTAL   |       | 835,137   | 0   | 0   | 835,137   | 1,644   | 13,279,267 |                |
| CURRENT MONTH DIFFERENCE                        |       | 29,887    | 0   | 0   | 29,887    | (0,064) | (43,793)   |                |
| DIFFERENCE (%)                                  |       | 3.7       | 0.0 | 0.0 | 3.7       | (3.9)   | (0.3)      |                |
| PERIOD TO DATE ACTUAL                           |       | 3,507,833 | 0   | 0   | 3,507,833 | 1,631   | 57,207,221 |                |
| ESTIMATED                                       |       | 3,503,892 | 0   | 0   | 3,503,892 | 1,614   | 57,852,725 |                |
| DIFFERENCE                                      |       | (78,059)  | 0   | 0   | (78,059)  | 0,017   | (645,504)  |                |
| DIFFERENCE (%)                                  |       | (2.1)     | 0.0 | 0.0 | (2.1)     | 1.0     | (1.1)      |                |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JANUARY, 1998

SCHEDULE A5

| (1)<br>PURCHASED FROM                               | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>KWH<br>FOR OTHER<br>UTILITIES<br>(000) | (5)<br>KWH<br>FOR<br>INTERRUP-<br>TIBLE<br>(000) | (6)<br>KWH<br>FOR<br>FIRM<br>(000) | (7)<br>cents/KWH    |                      | (8)<br>TOTAL \$ FOR<br>FUEL ADJ<br>(6) x (7)(c)<br>\$ |
|---|------------------------------|---|---|--|------------------------------------|---------------------|----------------------|---|
|   |                              |   |   |  |                                    | (a)<br>FUEL<br>COST | (b)<br>TOTAL<br>COST |   |
|   |                              |   |   |  |                                    | <b>ESTIMATED:</b>   |                      |   |
| QUALIFYING FACILITIES                               |                              | 676,030                                   | 0   | 0  | 676,030                            | 1.945               | 1.945                | 13,150,108  |
| TOTAL   |                              | 676,030                                   | 0   | 0  | 676,030                            | 1.945               | 1.945                | 13,150,108  |
| <b>ACTUAL:</b>                                      |                              |   |   |  |                                    |                     |                      |   |
| BIO-ENERGY PARTNERS, INC.                           |                              | 4,487                                     | 0   | 0  | 4,487                              | 1.718               | 1.718                | 77,073  |
| BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE       |                              | 37,512                                    | 0   | 0  | 37,512                             | 1.694               | 1.694                | 635,304   |
| BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE       |                              | 34,601                                    | 0   | 0  | 34,601                             | 1.729               | 1.729                | 598,150   |
| CEDAR BAY GENERATING COMPANY                        |                              | 166,620                                   | 0   | 0  | 166,620                            | 1.709               | 1.709                | 2,847,956   |
| INDIANTOWN COGENERATION                             |                              | 84,224                                    | 0   | 0  | 84,224                             | 2.669               | 2.669                | 2,248,224   |
| FLORIDA CRUSHED STONE                               |                              | 86,430                                    | 0   | 0  | 86,430                             | 1.740               | 1.740                | 1,504,226   |
| GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)        |                              | 216                                       | 0   | 0  | 216                                | 1.171               | 1.171                | 2,529   |
| LEE COUNTY RESOURCE RECOVERY                        |                              | 19,374                                    | 0   | 0  | 19,374                             | 1.743               | 1.743                | 337,674   |
| OKEELANTA POWER L.P.                                |                              | 0   | 0   | 0  | 0                                  | 0.000               | 0.000                | 0   |
| OSCEOLA POWER L.P.                                  |                              | 0   | 0   | 0  | 0                                  | 0.000               | 0.000                | 0   |
| ROYSTER COMPANY                                     |                              | 5,159                                     | 0   | 0  | 5,159                              | 1.594               | 1.594                | 82,240  |
| SOLID WASTE AUTHORITY OF PALM BEACH COUNTY          |                              | 30,171                                    | 0   | 0  | 30,171                             | 1.562               | 1.562                | 471,146   |
| TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)           |                              | 62  | 0   | 0  | 62                                 | (3.526)             | (3.526)              | (2,186)   |
| U.S. SUGAR CORPORATION - BRYANT                     |                              | 3,269                                     | 0   | 0  | 3,269                              | 1.884               | 1.884                | 61,956  |
| U.S. SUGAR CORPORATION - CLEWISTON (Prior Mo. Adj.) |                              | 768                                       | 0   | 0  | 768                                | (0.724)             | (0.724)              | (5,702)   |
| CYPRESS ENERGY                                      |                              | 0   | 0   | 0  | 0                                  | 0.000               | 0.000                | 0   |
| TOTAL   |                              | 472,933                                   | 0   | 0  | 472,933                            | 1.873               | 1.873                | 8,858,590   |
| <b>CURRENT MONTH:</b>                               |                              |   |   |  |                                    |                     |                      |   |
| DIFFERENCE  |                              | (203,097)                                 | 0   | 0  | (203,097)                          | (0.072)             | (0.072)              | (4,291,516)   |
| DIFFERENCE (%)                                      |                              | (30.0)                                    | 0.0   | 0.0  | (30.0)                             | (3.7)               | (3.7)                | (32.6)  |
| <b>PERIOD TO DATE:</b>                              |                              |   |   |  |                                    |                     |                      |   |
| ACTUAL  |                              | 1,972,136                                 | 0   | 0  | 1,972,136                          | 1.984               | 1.984                | 39,130,601  |
| ESTIMATED   |                              | 2,409,828                                 | 0   | 0  | 2,409,828                          | 2.017               | 2.017                | 48,617,357  |
| DIFFERENCE  |                              | (437,692)                                 | 0   | 0  | (437,692)                          | (0.033)             | (0.033)              | (9,486,756)   |
| DIFFERENCE (%)                                      |                              | (19.2)                                    | 0.0   | 0.0  | (18.2)                             | (1.7)               | (1.7)                | (19.5)  |



ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JANUARY, 1968

SCHEDULE A9

| (1)<br>PURCHASED FROM                      | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>KWH<br>PURCHASED<br>(000) | (4)<br>TRANS<br>COST<br>cents/KWH | (5)<br>TOTAL \$ FOR<br>FUEL ADJ<br>(3) x (4)<br>\$ | (6)<br>COST IF GENERATED |                  | (7)<br>FUEL<br>SAVINGS<br>(6)(a) - (6)<br>\$ |
|--|------------------------------|---|-----------------------------------|--|--------------------------|------------------|--|
|  |                              |   |                                   |  | (a)<br>cents/KWH         | (b)<br>\$        |  |
|  |                              |   |                                   |  | <b>ESTIMATED</b>         |                  |  |
| FLORIDA                                    | C                            | 315,700                                   | 1.850                             | 5,841,000  | 2.206                    | 6,964,892        | 1,123,892                                    |
| NON-FLORIDA                                | C                            | 36,600                                    | 1.967                             | 720,000  | 2.323                    | 850,296          | 130,296                                      |
| <b>TOTAL</b>                               |                              | <b>352,300</b>                            | <b>1.862</b>                      | <b>6,561,000</b>                                   | <b>2.218</b>             | <b>7,815,188</b> | <b>1,254,188</b>                             |
| <b>ACTUAL</b>                              |                              |   |                                   |  |                          |                  |  |
| <u>FLORIDA</u>                             |                              |   |                                   |  |                          |                  |  |
| FLORIDA POWER CORPORATION                  | C                            | 5,971                                     | 1.900                             | 113,435  | 2.230                    | 133,126          | 19,691                                       |
| CITY OF GAINESVILLE                        | C                            | 4,030                                     | 1.735                             | 69,925   | 1.925                    | 77,564           | 7,639  |
| JACKSONVILLE ELECTRIC AUTHORITY            | C                            | 123                                       | 2.099                             | 2,562  | 2.136                    | 2,627            | 45   |
| CITY OF LAKE WORTH UTILITIES               | C                            | 452                                       | 1.973                             | 8,916  | 2.134                    | 9,645            | 729  |
| ORLANDO UTILITIES COMMISSION               | C                            | 3,541                                     | 1.842                             | 65,218   | 2.065                    | 73,137           | 7,919  |
| REEDY CREEK IMPROVEMENT DISTRICT           | C                            | 12  | 2.908                             | 349  | 3.342                    | 401              | 52   |
| SEMINOLE ELEC COOP, INC                    | C                            | 12,795                                    | 1.725                             | 220,733  | 1.917                    | 245,302          | 24,569                                       |
| TAMPA ELECTRIC COMPANY                     | C                            | 103,899                                   | 1.709                             | 1,776,107  | 1.934                    | 2,009,069        | 232,962                                      |
| FLORIDA POWER CORPORATION                  | OS                           | 200                                       | 1.950                             | 3,900  | 1.992                    | 3,984            | 84   |
| ORLANDO UTILITIES COMMISSION               | OS                           | 100                                       | 2.193                             | 2,193  | 1.747                    | 1,747            | (446)  |
| SEMINOLE ELECTRIC COOPERATIVE, INC         | OS                           | 1,535                                     | 1.712                             | 26,285   | 1.837                    | 28,192           | 1,907  |
| THE ENERGY AUTHORITY                       | OS                           | 2,924                                     | 1.793                             | 52,437   | 1.763                    | 51,561           | (876)  |
| <u>NON-FLORIDA</u>                         |                              |   |                                   |  |                          |                  |  |
| PECO                                       | C                            | 1,313                                     | 1.936                             | 25,422   | 2.100                    | 27,570           | 2,148  |
| CP&L                                       | OS                           | 356                                       | 1.516                             | 5,397  | 1.628                    | 5,796            | 399  |
| ELECTRIC CLEARINGHOUSE                     | OS                           | 9,600                                     | 1.806                             | 173,400  | 1.875                    | 180,000          | 6,600  |
| MORGAN                                     | OS                           | 3,456                                     | 1.975                             | 68,256   | 2.007                    | 69,362           | 1,106  |
| LOUISVILLE G & E POWER MKRT, INC.          | OS                           | 24,298                                    | 1.905                             | 462,873  | 1.974                    | 479,716          | 16,843                                       |
| NORTH CAROLINA MUNICIPAL POWER AUTHORITY   | OS                           | 3,617                                     | 1.337                             | 48,351   | 1.270                    | 45,944           | (2,407)                                      |
| OGLETHORPE POWER CORPORATION               | OS                           | 10,518                                    | 2.031                             | 213,578  | 1.619                    | 170,262          | (43,316)                                     |
| PIEDMONT                                   | OS                           | 120                                       | 1.400                             | 1,680  | 1.811                    | 2,173            | 493  |
| SOUTHERN COMPANIES                         | OS                           | 66  | 2.100                             | 1,386  | 1.933                    | 1,276            | (110)  |
| SOUTH CAROLINA                             | OS                           | 76  | 1.705                             | 1,296  | 1.753                    | 1,332            | 36   |
| FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL     |                              | 135,582                                   | 1.727                             | 2,342,080  | 1.944                    | 2,636,375        | 294,295                                      |
| NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL |                              | 53,420                                    | 1.875                             | 1,001,630  | 1.641                    | 983,431          | (18,200)                                     |
| <b>TOTAL</b>                               |                              | <b>189,002</b>                            | <b>1.769</b>                      | <b>3,343,710</b>                                   | <b>1.915</b>             | <b>3,619,806</b> | <b>276,095</b>                               |
| <b>CURRENT MONTH</b>                       |                              |   |                                   |  |                          |                  |  |
| DIFFERENCE                                 |                              | (111,296)                                 | (0.093)                           | (3,217,281)  | (0.303)                  | (4,195,382)      | (978,101)                                    |
| DIFFERENCE (%)                             |                              | (46.4)                                    | (5.0)                             | (49.0)   | (13.7)                   | (53.7)           | (78.0)                                       |
| <b>PERIOD TO DATE</b>                      |                              |   |                                   |  |                          |                  |  |
| ACTUAL                                     |                              | 1,047,340                                 | 2.039                             | 21,359,042   | 2.353                    | 24,647,432       | 3,288,390                                    |
| ESTIMATED                                  |                              | 1,328,714                                 | 1.987                             | 26,400,307   | 2.377                    | 31,582,603       | 5,182,266                                    |
| DIFFERENCE                                 |                              | (281,374)                                 | 0.052                             | (5,041,265)  | (0.024)                  | (6,935,171)      | (1,893,906)                                  |
| DIFFERENCE (%)                             |                              | (21.2)                                    | 2.6                               | (19.1)   | (1.0)                    | (27.0)           | (36.5)                                       |