AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

|000|-ET

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 980001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Dear Ms. Bayo:

We submit herewith Tampa Electric Company's 423 Forms for the month of February 1998 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/pp Enclosures

cc: All Parties of Record (w/o end

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FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

ture of Official Submitting Report:

Assistant Controller

Completed: April 15, 1998

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gai)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1.	Gannon	Coastal	Tampa	мтс	Gannon	02-02-98	 F02	*	*	170.94	\$21.9963
2.	Gannon	Coastal	Tampa	MTC	Gannon	02-03-98	F02	*	*	173.35	\$21.3658
3.	Gannon	Coastal	Tampa	MTC	Gannon	02-04-98	F02	•	*	170.96	\$21.2607
4.	Gannon	Coastal	Tampa	MTC	Gannon	02-05-98	F02	*	*	170.75	\$21.4714
5.	Gannon	Coastal	Tampa	MTC	Gannon	02-06-98	F02	*	*	173.45	\$21.5762
6.	Gannon	Coastal	Tampa	MTC	Gannon	02-07-98	F02	*	*	166.10	\$21.5754
7.	Gannon	Coastal	Tampa	MTC	Gannon	02-09-98	F02	*	*	171.26	\$21.4715
8.	Gannon	Coastal	Tampa	MTC	Gannon	02-10-98	F02	•	*	173.60	\$21.3664
9.	Gannon	Coastal	Tampa	MTC	Gannon	02-11-98	F02	*	*	171.27	\$21.1562
10.	Gannon	Coastal	Tampa	MTC	Gannon	02-12-98	F02	•	*	171.29	\$20.8407
11.	Gannon	Coastal	Tampa	MTC	Gannon	02-13-98	F02	•	*	173.66	\$20.9468
12.	Gannon	Coastal	Tampa	MTC	Gannon	02-16-98	F02	*	*	525.19	\$20.9462
13.	Gannon	Coastal	Tampa	MTC	Gannon	02-17-98	F02	*	*	520.35	\$20.7359
14.	Gannon	Coastal	Tampa	MTC	Gannon	02-18-98	F02	•	*	530.57	\$21.4709
15.	Gannon	Coastal	Tampa	MTC	Gannon	02-19-98	F02	•	*	526.93	\$21.4710
16.	Gannon	Coastal	Tampa	MTC	Gannon	02-20-98	F02	*	•	520.23	\$21.0509
17.	Gannon	Coastal	Tampa	MTC	Gannon	02-22-98	F02	*	*	1,035.66	\$21.0510
18.	Gannon	Coastal	Tampa	MTC	Gannon	02-23-98	F02	*	*	710.57	\$20.0010
19.	Gannon	Coastal	Tampa	MTC	Gannon	02-24-98	F02	•	*	1,273.77	\$20.3160
20.	Gannon	Coastal	Tampa	MTC	Gannon	02-25-98	F02	*	*	857.40	\$20.5977
. 21.	Gannon	Coastal	Tampa	MTC	Gannon	02-26-98	F02	*	*	1,242.19	\$20,5260
22.	Gannon	Coastal	Tampa	MTC	Gannon	02-27-98	F02	*	*	910.64	\$20.5631
23.	Gannon	Coastal	Tampa	MTC	Gannon	02-28-98	F02	*	*	344.15	\$20.6304
24.	Phillips	Coastal	Tampa	MTC	Phillips	02-10-98	F02	*	•	171.29	\$22.2477
25.	Phillips	Coastal	Tampa	MTC	Phillips	02 - 11-98	F02	+	*	171.31	\$22.0381
26.	Phillips	Coastal	Tampa	MTC	Phillips	02-12-98	F02	*	*	171.23	\$21.7233

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FPSC Form 423-1

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

2. Reporting Company: Tampa Electric Company

(813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

ZANAIA

5. Date Completed: April 15, 1998

Line			Shipping	Purchase	-	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h) 	(i) 	(j) 	(k)	(†)
1.	Big Bend	Coastal	Tampa	МТС	Big Bend	02-05-98	F02	*	•	519.69	\$21.4711
2.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-06-98		. +	*	683.87	\$21.5760
З.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-09-98		*	•	684.45	\$21,4711
4.	Big Bend	Coastai	Tampa	MTC	Big Bend	02-10-98	F02	*	*	344.57	\$21.3658
5.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-11-98	F02	*	*	520.59	\$21,1559
6.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-12-98	F02	*	*	691.74	\$20.8411
7.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-13-98	F02	+	*	694.59	\$20.9458
8.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-16-98	F02	*	*	694.53	\$20,7220
9.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-17-98	F02	*	*	867.60	\$20.7360
10.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-18-98	F02	+	•	520.27	\$21,4709
11.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-1 9 -98	F02	*	*	694.08	\$21.4709
12.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-20-98	F02	*	+	705.27	\$21.0510
13.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-23-98	F02	*	*	722.78	\$20.0010
14.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-24-98	F02	*	*	693.94	\$20.3161
15.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-25-98	F02	*	•	715.60	\$20,5260
16.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-26-98	F02	*	*	693.91	\$20.5258
17.	Big Bend	Coastal	Tampa	MTC	Big Bend	02-27-98		*	•	867.70	\$20.6311
18.	Polk	Coastal	Tampa	MTC	Polk	02-01-98	F02	*	*	1,078.64	\$22.8816
19.	Polk	Coastal	Tampa	MTC	Polk	02-02-98	F02	+	•	1,546.21	\$22.5814
20.	Polk	Coastal	Tampa	МТС	Polk	02-03-98		*	*	864.24	\$22,1724
21.	Polk	Coastal	Tampa	MTC	Polk	02-04-98		*	*	2,754,19	\$22,1128
22.	Polk	Coastal	Tampa	мтс	Polk	02-05-98	F02	*	*	803.10	\$22.2773
23.	Polk	Coastal	Tampa	MTC	Polk	02-06-98		*	٠	2,583.53	\$22.4874
24.	Polk	Coastal	Tampa	MTC	Polk	02-07-98	F02	*	*	172.32	\$22,4871
25.	Polk	Coastal	Tampa	MTC	Polk	02-09-98	F02	*	٠	1.027.77	\$22,3825
26.	Polk	Coastal	Tampa	MTC	Polk	02-10-98	•	*	•	855.31	\$22.3822
27.	Polk	Coastal	Tampa	MTC	Polk	02-11-98	F02	*	*	344.30	\$22,1726
28.	Polk	Coastal	Tampa	MTC	Polk	02-12-98	• • -	*	*	1,208.27	\$21.8574
29.	Polk	Coastal	Tampa	MTC	Polk	02-13-98		*	•	2,761.05	\$22.0674
30.	Polk	Coastal	Tampa	MTC	Polk	02-28-98	F02	•	•	876.67	\$21.6475
31.	Polk	Coastal	Tampa	мтс	Polk	02-16-98	F02	*	*	690.45	\$22.0666
	* No analysis									000.10	+=0.0000

FPSC FORM 423-1 (2/87)

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Page 3 of 3 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:___

Phil L. Barringer, Assistant Controller

5. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Polk	Coastal	Tampa	мтс	Polk	02-15-97	F02	*	٠	172.61	\$22.0679
2.	Polk	Coastal	Tampa	MTC	Polk	02-17-97	F02	٠	*	523.33	\$21.7524
3.	Polk	Coastal	Tampa	MTC	Polk	02-18-97	F02	*	۲	1,931.39	\$22.5923
4.	Polk	Coastal	Tampa	MTC	Polk	02-19-97	F02	*	۲	1,223.69	\$22.5923
5.	Polk	Coastal	Tampa	MTC	Polk	02-20-97	F02	. *	*	709.70	\$22.0674
6.	Polk	Coastal	Tampa	MTC	Polk	02-21-97	F02	٠	*	1,719.47	\$22.0674
7.	Polk	Coastal	Tampa	MTC	Polk	02-23-98	F02	*	٠	1,343.19	\$20.9124
8.	Polk	Coastal	Tampa	МТС	Polk	02-24-97	F02	٠	•	1,392.97	\$21.2274
9.	Polk	Coastal	Tampa	MTC	Polk	02-25-97	F02	*	•	2,149.35	\$21.5425
10.	Polk	Coastal	Tampa	MTC	Polk	02-26-97	F02	٠	*	1,766.20	\$21.5424
11.	Polk	Coastal	Tampa	MTC	Polk	02-27-97	F02		*	1,902.91	\$21.6474
12.	Phillips	Central	Tampa	мтс	Phillips	02-02-97	F06	+	*	900.65	\$17.2078
13.	Phillips	Central	Tampa	MTC	Phillips	02-03-97	F06	٠	*	450.00	\$17.2070
14.	Phillips	Central	Tampa	MTC	Phillips	02-10-97	F06	*	٠	449.91	\$17.5833
15.	Phillips	Central	Tampa	MTC	Phillips	02-11-97	F06	•	*	749.84	\$17.5837
16.	Phillips	Central	Tampa	MTC	Phillips	02-12-97	F06	+	•	449.95	\$17.5832
17.	Phillips	Central	Tampa	MTC	Phillips	02-13-97	F06	*	•	600.02	\$17.5832
18.	Phillips	Central	Tampa	MTC	Phillips	02-16-97	F06	*	•	749.89	\$17.0289
19.	Phillips	Central	Tampa	MTC	Phillips	02-17-98	F06	•	*	600.00	\$17.0288
20.	Phillips	Central	Tampa	MTC	Phillips	02-18-97	F06	*	•	449.95	\$17.0296
21.	Phillips	Central	Tampa	MTC	Phillips	02-19-97	F06	*	*	599.92	\$17.0288
22 .	Phillips	Central	Tampa	MTC	Phillips	02-20-97	F06	*	*	300.00	\$17.0288

* No analysis Taken

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal	Gannon	02-02-98	F02	170.94	\$21.9963	3,760.05	\$0.0000	\$3,760.05	\$21.9963	\$0.0000	\$21.9963	\$0.0000	\$0.0000	\$0.0000	\$21.9963
2.	Gannon	Coastal	Gannon	02-03-98	F02	173.35	\$21.3658	3,703.76	\$0.0000	\$3,703.76	\$21.3658	\$0.0000	\$21.3658	\$0.0000	\$0.0000	\$0.0000	\$21.3658
3.	Gannon	Coastal	Gannon	02-04-98	F02	170.96	\$21.2607	3,634.73	\$0.0000	\$3,634.73	\$21.2607	\$0.0000	\$21.2607	\$0.0000	\$0.0000	\$0.0000	\$21.2607
4.	Gannon	Coastal	Gannon	02-05-98	F02	170.75	\$21.4714	3,666.25	\$0.0000	\$3,666.25	\$21.4714	\$0.0000	\$21.4714	\$0.0000	\$0.0000	\$0.0000	\$21.4714
5.	Gannon	Coastal	Gannon	02-06-98	F02	173.45	\$21.5762	3,742.39	\$0.0000	\$3,742.39	\$21.5762	\$0.0000	\$21.5762	\$0.0000	\$0.0000	\$0.0000	\$21.5762
6.	Gannon	Coastal	Gannon	02-07-98	F02	166.10	\$21.5754	3,583.67	\$0.0000	\$3,583.67	\$21.5754	\$0.0000	\$21.5754	\$0.0000	\$0.0000	\$0.0000	\$21.5754
7.	Gannon	Coastal	Gannon	02-09-98	F02	171.26	\$21.4715	3,677.21	\$0.0000	\$3,677.21	\$21.4715	\$0.0000	\$21.4715	\$0.0000	\$0.0000	\$0.0000	\$21.4715
8.	Gannon	Coastal	Gannon	02-10-98	F02	173.60	\$21.3664	3,709.20	\$0.0000	\$3,709.20	\$21.3664	\$0.0000	\$21.3664	\$0.0000	\$0.0000	\$0.0000	\$21.3664
9.	Gannon	Coastal	Gannon	02-11-98	F02	171.27	\$21.1562	3,623.43	\$0.0000	\$3,623.43	\$21.1562	\$0.0000	\$21.1562	\$0.0000	\$0.0000	\$0.0000	\$21.1562
10.	Gannon	Coastal	Gannon	02-12-98	F02	171.29	\$20.8407	3,569.81	\$0.0000	\$3,569.81	\$20.8407	\$0.0000	\$20.8407	\$0.0000	\$0.0000	\$0.0000	\$20.8407
11.	Gannon	Coastal	Gannon	02-13-98	F02	173.66	\$20.9468	3,637.62	\$0.0000	\$3,637.62	\$20.9468	\$0.0000	\$20.9468	\$0.0000	\$0.0000	\$0.0000	\$20.9468
12.	Gannon	Coastal	Gannon	02-16-98	F02	525.19	\$20.9462	11,000.72	\$0.0000	\$11,000.72	\$20.9462	\$0.0000	\$20.9462	\$0.0000	\$0.0000	\$0.0000	\$20.9462
13.	Gannon	Coastal	Gannon	02-17-98	F02	520.35	\$20.7359	10,789.91	\$0.0000	\$10,789.91	\$20.7359	\$0.0000	\$20.7359	\$0.0000	\$0.0000	\$0.0000	\$20.7359
14.	Gannon	Coastal	Gannon	02-18-98	F02	530.57	\$21.4709	11,391.79	\$0.0000	\$11,391.79	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
15.	Gannon	Coastal	Gannon	02-19-98	F02	526.93	\$21.4710	11,313.70	\$0.0000	\$11,313.70	\$21.4710	\$0.0000	\$21.4710	\$0.0000	\$0.0000	\$0.0000	\$21.4710
16.	Gannon	Coastal	Gannon	02-20-98	F02	520.23	\$21.0509	10,951.31	\$0.0000	\$10,951.31	\$21.0509	\$0.0000	\$21.0509	\$0.0000	\$0.0000	\$0.0000	\$21.0509
17.	Gannon	Coastal	Gannon	02-22-98	F02	1,035.66	\$21.0510	21,801.64	\$0.0000	\$21,801.64	\$21.0510	\$0.0000	\$21.0510	\$0.0000	\$0.0000	\$0.0000	\$21.0510
18.	Gannon	Coastal	Gannon	02-23-98	F02	710.57	\$20.0010	14,212.14	\$0.0000	\$14,212.14	\$20.0010	\$0.0000	\$20.0010	\$0.0000	\$0.0000	\$0.0000	\$20.0010
19.	Gannon	Coastal	Gannon	02-24-98	F02	1,273.77	\$20.3160	25,877.97	\$0.0000	\$25,877.97	\$20.3160	\$0.0000	\$20.3160	\$0.0000	\$0.0000	\$0.0000	\$20.3160
20.	Gannon	Coastal	Gannon	02-25-98	F02	857.40	\$20.5977	17,660.49	\$0.0000	\$17,660.49	\$20.5977	\$0.0000	\$20.5977	\$0.0000	\$0.0000	\$0.0000	\$20.5977
21.	Gannon	Coastal	Gannon	02-26-98	F02	1,242.19	\$20.5260	25,497.14	\$0.0000	\$25,497.14	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
22.	Gannon	Coastal	Gannon	02-27-98	F02	910.64	\$20.5631	18,725.57	\$0.0000	\$18,725.57	\$20.5631	\$0.0000	\$20.5631	\$0.0000	\$0.0000	\$0.0000	\$20,5631
23.	Gannon	Coastal	Gannon	02-28-98	F02	344.15	\$20.6304	7,099.96	\$0.0000	\$7,099.96	\$20.6304	\$0.0000	\$20.6304	\$0.0000	\$0.0000	\$0.0000	\$20.6304
24.	Phillips	Coastal	Phillips	02-10-98	F02	171.29	\$22.2477	3,810.81	\$0.0000	\$3,810.81	\$22.2477	\$0.0000	\$22.2477	\$0.0000	\$0.0000	\$0.0000	\$22.2477
25.	Phillips	Coastal	Phillips	02-11-98	F02	171.31	\$22.0381	3,775.35	\$0.0000	\$3,775.35	\$22.0381	\$0.0000	\$22.0381	\$0.0000	\$0.0000	\$0.0000	\$22.0381
26.	Phillips	Coastal	Phillips	02-12-98	F02	171.23	\$ <mark>21.7233</mark>	3,719.68	\$0.0000	\$3,719.68	\$21.7233	\$0.0000	\$21.7233	\$0.0000	\$0.0000	\$0.0000	\$21.7233

Page 1 of 3

1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

mm

Phil L. Barringer, Assistant Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery e Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transpor to Terminal (\$/Bbl) (0)	Add'l Transpor Charges (\$/Bbl) (p)		Delivered Price (\$/Bbl) (r)
1.	Big Bend	Coastal	Big Bend	02-05-98	F02	519.69	\$21.4711	11,158.31	\$0.0000	\$11,158.31	\$21.4711	\$0.0000	\$21.4711	\$0.0000	\$0.0000	\$0.0000	\$21.4711
2.	Big Bend	Coastal	Big Bend	02-06-98	F02	683.87	\$21.5760	14,755.20		\$14,755.20	\$21.5760	\$0.0000	\$21.5760	\$0.0000	\$0.0000		\$21.5760
3.	Big Bend	Coastal	Big Bend	02-09-98	F02	684.45	\$21.4711	14,695.89	\$0.0000	\$14,695.89	\$21.4711	\$0.0000	\$21.4711	\$0.0000	\$0.0000	\$0.0000	\$21.4711
4.	Big Bend	Coastal	Big Bend	02-10-98	F02	344.57	\$21.3658	7,362.03	\$0.0000	\$7,362.03	\$21.3658	\$0.0000	\$21.3658	\$0.0000	\$0.0000	\$0.0000	\$21.3658
5.	Big Bend	Coastal	Big Bend	02-11-98	F02	520.59	\$21.1559	11,013.53	\$0.0000	\$11,013.53	\$21.1559	\$0.0000	\$21.1559	\$0.0000	\$0.0000	\$0.0000	\$21.1559
6.	Big Bend	Coastal	Big Bend	02-12-98	F02	691.74	\$20.8411	14,416.60	\$0.0000	\$14,416.60	\$20.8411	\$0.0000	\$20.8411	\$0.0000	\$0.0000	\$0.0000	\$20.8411
7.	Big Bend	Coastal	Big Bend	02-13-98	F02	694.59	\$20.9458	14,548.77	\$0.0000	\$14,548.77	\$20.9458	\$0.0000	\$20.9458	\$0.0000	\$0.0000	\$0.0000	\$20.9458
8.	Big Bend	Coastal	Big Bend	02-16-98	F02	694.53	\$20.7220	14,392.04	\$0.0000	\$14,392.04	\$20.7220	\$0.0000	\$20.7220	\$0.0000	\$0.0000	\$0.0000	\$20.7220
9	Big Bend	Coastal	Big Bend	02-17-98	F02	867.60	\$20.7360	17,990.57	and the second se	\$17,990.57	\$20.7360	\$0.0000	\$20.7360	\$0.0000	\$0.0000	\$0.0000	\$20.7360
10.	Big Bend	Coastal	Big Bend	02-18-98	F02	520.27	\$21.4709	11,170.67	\$0.0000	\$11,170.67	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
11.	Big Bend	Coastal	Big Bend	02-19-98	F02	694.08	\$21.4709	14,902.52	\$0.0000	\$14,902.52	\$21.4709	\$0.0000	\$21.4709	\$0.0000	\$0.0000	\$0.0000	\$21.4709
12.	Big Bend	Coastal	Big Bend	02-20-98	F02	705.27	\$21.0510	14,846.65	\$0.0000	\$14,846.65	\$21.0510	\$0.0000	\$21.0510	\$0.0000	\$0.0000	\$0.0000	\$21.0510
13.	Big Bend	Coastal	Big Bend	02-23-98	F02	722.78	\$20.0010	14,456.30	\$0.0000	\$14,456.30	\$20.0010	\$0.0000	\$20.0010	\$0.0000	\$0.0000	\$0.0000	\$20.0010
14.	Big Bend	Coastal	Big Bend	02-24-98	F02	693.94	\$20.3161	14,098.12	\$0.0000	\$14,098.12	\$20.3161	\$0.0000	\$20.3161	\$0.0000	\$0.0000	\$0.0000	\$20.3161
15.	Big Bend	Coastal	Big Bend	02-25-98	F02	715.60	\$20.5260	14,688.44	\$0.0000	\$14,688.44	\$20.5260	\$0.0000	\$20.5260	\$0.0000	\$0.0000	\$0.0000	\$20.5260
16.	Big Bend	Coastal	Big Bend	02-26-98	F02	693.91	\$20.5258	14,243.08	\$0.0000	\$14,243.08	\$20.5258	\$0.0000	\$20.5258	\$0.0000	\$0.0000	\$0.0000	\$20.5258
17.	Big Bend	Coastal	Big Bend	02-27-98	F02	867.70	\$20.6311	17,901.58	\$0.0000	\$17,901.58	\$20.6311	\$0.0000	\$20.6311	\$0.0000	\$0.0000	\$0.0000	\$20.6311
18.	Polk	Coastal	Polk	02-01-98	F02	1,078.64	\$22.8816	24,681.03	\$0.0000	\$24,681.03	\$22.8816	\$0.0000	\$22.8816	\$0.0000	\$0.0000	\$0.0000	\$22.8816
19.	Polk	Coastal	Polk	02-02-98	F02	1,546.21	\$22.5814	34,915.55	\$0.0000	\$34,915.55	\$22.5814	\$0.0000	\$22.5814	\$0.0000	\$0.0000	\$0.0000	\$22.5814
20.	Polk	Coastal	Polk	02-03-98	F02	864.24	\$22.1724	19,162.25	\$0.0000	\$19,162.25	\$22.1724	\$0.0000	\$22.1724	\$0.0000	\$0.0000	\$0.0000	\$22.1724
21.	Polk	Coastal	Polk	02-04-98	F02	2,754.19	\$22.1128	60,902.88	\$0.0000	\$60,902.88	\$22.1128	\$0.0000	\$22.1128	\$0.0000	\$0.0000	\$0.0000	\$22.1128
22.	Polk	Coastal	Polk	02-05-98	F02	803.10	\$22.2773	17,890.87	\$0.0000	\$17,890.87	\$22.2773	\$0.0000	\$22.2773	\$0.0000	\$0.0000	\$0.0000	\$22.2773
23.	Polk	Coastal	Polk	02-06-98	F02	2,583.53	\$22.4874	58,096.79	\$0.0000	\$58,096.79	\$22.4874	\$0.0000	\$22.4874	\$0.0000	\$0.0000	\$0.0000	\$22.4874
24.	Polk	Coastal	Polk	02-07-98	F02	172.32	\$22.4871	3,874.97	\$0.0000	\$3,874.97	\$22.4871	\$0.0000	\$22.4871	\$0.0000	\$0.0000	\$0.0000	\$22.4871
25.	Polk	Coastal	Polk	02-09-98	F02	1,027.77	\$22.3825	23,004.02	\$0.0000	\$23,004.02	\$22.3825	\$0.0000	\$22.3825	\$0.0000	\$0.0000	\$0.0000	\$22.3825
26.	Polk	Coastal	Polk	02-10-98	F02	855.31	\$22.3822	19,143.76	\$0.0000	\$19,143.76	\$22.3822	\$0.0000	\$22.3822	\$0.0000	\$0.0000	\$0.0000	\$22.3822
27.	Polk	Coastal	Polk	02-11-98	F02	344.30	\$22.1726	7,634.02	\$0.0000	\$7,634.02	\$22,1726	\$0.0000	\$22.1726	\$0.0000	\$0.0000	\$0.0000	\$22.1726
28.	Polk	Coastal	Polk	02-12-98	F02	1,208.27	\$21.8574	26,409.59	and the second	\$26,409.59		\$0.0000		\$0.0000			\$21.8574
29.	Polk	Coastal	Polk	02-13-98	F02	2,761.05	\$22.0674	60,929.11	and the second	\$60,929,11		\$0.0000		\$0.0000			\$22.0674
30.	Polk	Coastal	Polk	02-28-98	F02	876.67	\$21.6475	18,977.67	A DECEMBER OF	\$18,977.67		\$0.0000		\$0.0000			\$21.6475
31.	Polk	Coastal	Polk	02-16-98	F02	690.45	\$22.0666	15,235.89		\$15,235,89	and the second		\$22.0666		and the second second second		\$22.0666
															,	10.0000	+

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** SPECIFIED CONFIDENTIAL **

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:_

Phil L. Barringer, Assistant Controller

													Effective	Transpor	Add'l		
			1221 1220				Invoice	Invoice		Net	Net	Quality	Purchase	to	Transpor	Other	Delivered
Line	Plant	_	Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name		Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Polk	Coastal	Polk	02-15-97	F02	172.61	\$22.0679	3,809.14	\$0.0000	\$3,809.14	\$22.0679	\$0.0000	\$22.0679	\$0.0000	\$0.0000	\$0.0000	\$22.0679
2.	Polk	Coastal	Polk	02-17-97		523.33	\$21.7524	11,383.70	\$0.0000	\$11,383.70	\$21.7524	\$0.0000	\$21.7524	\$0.0000	\$0.0000	\$0.0000	\$21.7524
3.	Polk	Coastal	Polk	02-18-97		1,931.39	\$22.5923	43,634.54	\$0.0000	\$43,634.54	\$22.5923	\$0.0000	\$22.5923	\$0.0000	\$0.0000	\$0.0000	\$22.5923
4.	Polk	Coastal	Polk	02-19-97	F02	1,223.69	\$22.5923	27,645.99	\$0.0000	\$27,645.99	\$22.5923	\$0.0000	\$22.5923	\$0.0000	\$0.0000	\$0.0000	\$22.5923
5.	Polk	Coastal	Polk	02-20-97	F02	709.70	\$22.0674	15,661.25	\$0.0000	\$15,661.25	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
6.	Polk	Coastal	Polk	02-21-97	F02	1,719.47	\$22.0674	37,944.19	\$0.0000	\$37,944.19	\$22.0674	\$0.0000	\$22.0674	\$0.0000	\$0.0000	\$0.0000	\$22.0674
7.	Polk	Coastal	Polk	02-23-98	F02	1,343.19	\$20.9124	28,089.34	\$0.0000	\$28,089.34	\$20.9124	\$0.0000	\$20.9124	\$0.0000	\$0.0000	\$0.0000	\$20.9124
8.	Polk	Coastal	Polk	02-24-97	F02	1,392.97	\$21.2274	29,569.15	\$0.0000	\$29,569.15	\$21.2274	\$0.0000	\$21.2274	\$0.0000	\$0.0000	\$0.0000	\$21.2274
9.	Polk	Coastal	Polk	02-25-97	F02	2,149.35	\$21.5425	46,302.42	\$0.0000	\$46,302.42	\$21.5425	\$0.0000	\$21.5425	\$0.0000	\$0.0000	\$0.0000	\$21.5425
10.	Polk	Coastal	Polk	02-26-97	F02	1,766.20	\$21.5424	38,048.16	\$0.0000	\$38,048.16	\$21.5424	\$0.0000	\$21.5424	\$0.0000	\$0.0000	\$0.0000	\$21.5424
11.	Polk	Coastal	Polk	02-27-97	F02	1,902.91	\$21.6474	41,193.14	\$0.0000	\$41,193.14	\$21.6474	\$0.0000	\$21.6474	\$0.0000	\$0.0000	\$0.0000	\$21.6474
12.	Phillips	Central	Phillips	02-02-97	F06	900.65	\$17.2078	15,498.20	\$0.0000	\$15,498.20	\$17.2078	\$0.0000	\$17.2078	\$0.0000	\$0.0000	\$0.0000	\$17.2078
13.	Phillips	Central	Phillips	02-03-97	F06	450.00	\$17.2070	7,743.16	\$0.0000	\$7,743.16	\$17.2070	\$0.0000	\$17.2070	\$0.0000	\$0.0000	\$0.0000	\$17.2070
14.	Phillips	Central	Phillips	02-10-97	F06	449.91	\$17.5833	7,910.89	\$0.0000	\$7,910.89	\$17.5833	\$0.0000	\$17.5833	\$0.0000	\$0.0000	\$0.0000	\$17.5833
15.	Phillips	Central	Phillips	02-11-97	F06	749.84	\$17.5837	13,184.98	\$0.0000	\$13,184.98	\$17.5837	\$0.0000	\$17.5837	\$0.0000	\$0.0000	\$0.0000	\$17.5837
16.	Phillips	Central	Phillips	02-12-97	F06	449.95	\$17.5832	7,911.58	\$0.0000	\$7,911.58	\$17,5832	\$0.0000	\$17.5832	\$0.0000	\$0.0000	\$0.0000	\$17.5832
17.	Phillips	Central	Phillips	02-13-97	F06	600.02	\$17.5832	10,550.30	\$0.0000	\$10,550.30	\$17,5832	\$0.0000	\$17.5832	\$0.0000	\$0.0000	\$0.0000	\$17.5832
18.	Phillips	Central	Phillips	02-16-97	F06	749.89	\$17.0289	12,769,77					\$17.0289				\$17,0289
19.	Phillips	Central	Phillips	02-17-98	F06	600.00	\$17.0288	10,217,30		4.1-1	Contraction of the second second		\$17.0288				\$17.0288
20.	Phillips	Central	Phillips	02-18-97	F06	449.95	\$17.0296	7,662,46					\$17.0296	40.0000		+	\$17.0296
21.	Phillips	Central	Phillips	02-19-97	F06		\$17.0288	10,215,93					a second s		•		\$17.0288
22.	Phillips	Central	Phillips	02-20-97			\$17.0288	5,108.65	and the second second	\$5,108.65						+	
			24 A. O'D'ALWARDSHI		2010/07/10/07			0,100.00	+0.0000	\$0,100.00	W11.0200	40.0000	W11.0200	40.0000	\$0.0000	40.0000	411.0200

FPSC Form 423-1(b)

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

TO PREVIOUS OIL DELIVERIES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil LyBarringer, Assistant Controller

6. Date Completed: April 15, 1998

Form Original Old New Line Month Plant Line Volume Column Old Form New Delivered No. Reported Name Supplier Number (Bbls) Designator & Title No. Value Reason for Revision Value Price (a) (b) (c) (d) (f) (e) (g) (h) (i) (j) (k) (I) NONE 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.

FPSC FORM 423-1(b) (2/87)

Page 1 of 1

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

6. Date Completed: April 15, 1998

						Effective	Total	Delivered		As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	107,425.10	\$44.483	\$0.000	\$44.483	2.88	10,985	8.89	13.70
2.	Peabody Development	10,IL,165	LTC	RB	59,333.00	\$30.200	\$7.699	\$37.899	1.73	11,905	7.66	11.30
3.	Peabody Development	9,KY,225	LTC	RB	33,369.00	\$21.150	\$8.949	\$30.099	2.76	11.638	9.19	11.30
4.	Capex	N/A	S	RB	10,000.00	\$8.920	\$0.000	\$8.920	4.75	14,149	0.70	7.30
5.	Capex	N/A	S	RB	3,106.91	\$10.370	\$0.000	\$10.370	4.75	14,149	0.70	7.30
6.	Centennial Resources	9,KY,101	LTC	RB	21,208.30	\$19.860	\$8.679	\$28,539	2.65	11.141	8.46	13.80
7.	Peabody Development	9,KY,101	S	RB	47,659.90	\$20.450	\$8.679	\$29.129	2.64	11,104	8.96	13.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

1. Reporting Month: February Year: 1998

5. Signature of Official Submitting Form:

Phil L. Barringer Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: April 15, 1998

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
Zeigler Coal	10,IL,145,157	LTC	107,425.10	N/A	\$0.00	\$44.483	\$0.000	\$44.483	\$0.000	\$44.483
Peabody Development	10,IL,165	LTC	59,333.00	N/A	\$0.00	\$30.200	\$0.000	\$30.200	\$0.000	\$30.200
Peabody Development	9,KY,225	LTC	33,369.00	N/A	\$0.00	\$21.150	\$0.000	\$21.150	\$0.000	\$21.150
Capex	N/A	S	10,000.00	N/A	\$0.00	\$8.980	\$0.000	\$8.980	(\$0.060)	\$8.920
Capex	N/A	S	3,106.91	N/A	\$0.00	\$10.430	\$0.000	\$10.430	(\$0.060)	\$10.370
Centennial Resources	9,KY,101	LTC	21,208.30	N/A	\$0.00	\$19.860	\$0.000	\$19.860	\$0.000	\$19.860
Peabody Development	9,KY,101	S	47,659.90	N/A	\$0.00	\$20.450	\$0.000	\$20.450	\$0.000	\$20.450
	(b) Zeigler Coal Peabody Development Peabody Development Capex Capex Centennial Resources	Supplier Name (b)Location (c)Zeigler Coal10,IL,145,157Peabody Development10,IL,165Peabody Development9,KY,225CapexN/ACapexN/ACentennial Resources9,KY,101	Supplier Name (b)Location (c)Type (d)Zeigler Coal10,IL,145,157LTCPeabody Development10,IL,165LTCPeabody Development9,KY,225LTCCapexN/ASCapexN/ASCentennial Resources9,KY,101LTC	Supplier Name (b)Location (c)Type (d)Tons 	MinePurchasePriceSupplier Name (b)LocationType (c)Tons (d)(\$/Ton) (e)Zeigler Coal10,IL,145,157LTC107,425.10N/APeabody Development10,IL,165LTC59,333.00N/APeabody Development9,KY,225LTC33,369.00N/ACapexN/AS10,000.00N/ACapexN/AS3,106.91N/ACentennial Resources9,KY,101LTC21,208.30N/A	Mine Supplier Name (b)Mine Location (c)Purchase Type (d)Tons (s/Ton) (e)Mine Price (s/Ton) (s/Ton) (g)Zeigler Coal Peabody Development Peabody Development Development10,IL,145,157 10,IL,165 10,IL,165 9,KY,225 LTCLTC 59,333.00 10,000,00 N/AN/A \$0.00 \$0,00 \$0,00Zeigler Coal Peabody Development Peabody Development Capex Capex10,IL,145,157 10,IL,165 N/ALTC \$107,425.10 \$9,333.00 N/AN/A \$0.00 \$0,00 N/ACapex CapexN/AS \$0,0010,000.00 N/AN/A \$0.00 \$0,000Capex Centennial Resources9,KY,101LTC LTC21,208.30 \$0,00N/A	Mine Purchase Mine Price Charges Price Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) Zeigler Coal 10,IL,145,157 LTC 107,425.10 N/A \$0.00 \$44.483 Peabody Development 10,IL,165 LTC 59,333.00 N/A \$0.00 \$30.200 Peabody Development 9,KY,225 LTC 33,369.00 N/A \$0.00 \$21.150 Capex N/A S 10,000.00 N/A \$0.00 \$8.980 Capex N/A S 3,106.91 N/A \$0.00 \$10.430 Centennial Resources 9,KY,101 LTC 21,208.30 N/A \$0.00 \$19.860	KinePurchasePriceShorthaul & LoadingOriginal Invoiceactive PriceSupplier Name (b)LocationType (c)Tons (d)Tons (e)(\$/Ton) (f)(\$/Ton) (g)(\$/Ton) (\$/Ton)(\$/Ton) (\$/Ton)Zeigler Coal10,IL,145,157LTC107,425.10N/A\$0.00\$44.483\$0.000Peabody Development10,IL,165LTC59,333.00N/A\$0.00\$30.200\$0.000Peabody Development9,KY,225LTC33,369.00N/A\$0.00\$21.150\$0.000CapexN/AS10,000.00N/A\$0.00\$8.980\$0.000CapexN/AS3,106.91N/A\$0.00\$10.430\$0.000Centennial Resources9,KY,101LTC21,208.30N/A\$0.00\$19.860\$0.000	Mine Purchase Price Shorthaul Mine Original & Loading active Supplier Name (b) Location Type (c) Tons (d) Tons (e) (\$/Ton) (f) (\$/Ton) (g) (\$/Ton) (b) (\$/Ton) (i) (\$/Ton) (j) Zeigler Coal 10,IL,145,157 LTC 107,425.10 N/A \$0.00 \$44.483 \$0.000 \$44.483 Peabody Development 10,IL,165 LTC 59,333.00 N/A \$0.00 \$21.150 \$0.000 \$30.200 Peabody Development 9,KY,225 LTC 33,369.00 N/A \$0.00 \$21.150 \$0.000 \$21.150 Capex N/A S 10,000.00 N/A \$0.00 \$8.980 \$0.000 \$8.980 Capex N/A S 3,106.91 N/A \$0.00 \$10.430 \$0.000 \$10.430 Centennial Resources 9,KY,101 LTC 21,208.30 N/A \$0.00 \$19.860 \$0.000 \$19.860	Supplier Name Mine Purchase Price Shorthaul Original active Quality Supplier Name Location Type Tons (\$/Ton) <td< td=""></td<>

. (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

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1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

								Rail Cha	rges		Waterbor	ne Charge	es			
						(2)	Add'l -		••••••						Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	107,425.10	\$44.483	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$44.483
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	59,333.00	\$30.200	\$0.000	\$0.000	\$0.000	\$7.699	\$0.000	\$0.000	\$0.000	\$0.000	\$7.699	\$37.899
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	33,369.00	\$21.150	\$0.000	\$0.000	\$0.000	\$8.949	\$0.000	\$0.000	\$0.000	\$0.000	\$8.949	\$30.099
4.	Capex	N/A	N/A	RB	10,000.00	\$8.920	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.920
5.	Capex	N/A	N/A	RB	3,106.91	\$10.370	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.370
6.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	21,208.30	\$19.860	\$0.000	\$0.000	\$0.000	\$8.679	\$0.000	\$0.000	\$0.000	\$0.000	\$8.679	\$28.539
7.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	47,659.90	\$20.450	\$0.000	\$0.000	\$0.000	\$8.679	\$0.000	\$0.000	\$0.000	\$0.000	\$8.679	\$29.129

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87) ||\012

FPSC Form 423-2

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

							_			As Recei	ved Coal	Quality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % ()	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Bell Mining	3,W. Va,33	S	RB	12,477.20	\$22.000	\$9.900	\$31.900	3.10	13,009	8.60	5.30
2.	Sugar Camp	10,IL,059	LTC	RB	38,505.60	\$26.190	\$7.889	\$34.079	2.52	12,574	9.06	7.40
3.	Jader Fuel Co	10,IL,165	LTC	RB	43,288.00	\$25.070	\$7.889	\$32.959	2.70	12,744	9.00	6.90
4.	Kerr McGee	19,WY,5	S	R&B	97,432.00	\$3.650	\$20.879	\$24.529	0.40	8,747	5.30	27.70
5.	Sugar Camp	10,IL,059	S	RB	11,329.10	\$23.720	\$7.889	\$31.609	2.45	12,654	8.62	7.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

1.1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

5. Signature of Official Submitting Form:

Phil J. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Bell Mining	3,W. Va,33	s	12,477.20	N/A	\$0.000	\$22.000	\$0.000	\$22.000	\$0.000	\$22.000
2.	Sugar Camp	10,IL,059	LTC	38,505.60	N/A	\$0.000	\$26.190	\$0.000	\$26,190	\$0.000	\$26.190
3.	Jader Fuel Co	10,IL,165	LTC	43,288.00	N/A	\$0.000	\$25.070	\$0.000	\$25.070	\$0.000	\$25.070
4.	Kerr McGee	19,WY,5	S	97,432.00	N/A	\$0.000	\$3.650	\$0.000	\$3.650	\$0.000	\$3.650
5.	Sugar Camp	10,IL,059	S	11,329.10	N/A	\$0.000	\$23.720	\$0.000	\$23.720	\$0.000	\$23.720

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

Dell Charmen

5. Signature of Official Submitting Form:

Phil J. Barringer, Assistant Controller

Waterbarne Charges

6. Date Completed: April 15, 1998

								Rail Cha	rges		Waterbor	ne Charg	88			
						(2) Effective	Add'l Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	Delivered Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	•	Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate			Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0	Û Û	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Bell Mining	3,W. Va,33	Harrison Cnty, W. Va	RB	12,477.20	\$22.000	\$0.000	\$0.000	\$0.000	\$9.900	\$0.000	\$0.000	\$0.000	\$0.000	\$9.900	\$31.900
2.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	38,505.60	\$26.190	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$34.079
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	43,288.00	\$25.070	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$32.959
4.	Kerr McGee	19,WY,5	Campbell Cnty, WY	R&B	97,432.00	\$3.650	\$0.000	\$13.180	\$0.000	\$7.699	\$0.000	\$0.000	\$0.000	\$0.000	\$20.879	\$24.529
5.	Sugar Camp	10,IL,059	Gallatin Cnty, IL	RB	11,329.10	\$23.720	\$0.000	\$0.000	\$0.000	\$7.889	\$0.000	\$0.000	\$0.000	\$0.000	\$7.889	\$31.609

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

Delivered

5. Signature of Official Submitting Form:

Tatal

Phil L. Parringer, Assistant Controller

6. Date Completed: April 15, 1998

Cffe elline

As Received Coal Quality

						Effective	lotal	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	
		····· ···											
1.	Consolidation Coal	3,W. Va,49	S	RB	41,433.52	\$37.250	\$0.000	\$37.250	1.96	13,302	7.17	5.40	
•			-										
2.	Consolidation Coal	9,KY,225	S	RB	53,646.40	\$24.250	\$7.969	\$32.219	2.82	12,003	5.98	11.50	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

FPSC Form 423-2(a)

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Consolidation Coal	3,W. Va,49	S	41,433.52	N/A	\$0.000	\$37.250	\$0.000	\$37.250	\$0.000	\$37.250
2.	Consolidation Coal	9,KY,225	S	53,646.40	N/A	\$0.000	\$24.250	\$0.000	\$24.250	\$0.000	\$24.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:_

Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

HONIN

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Rail Charges Waterborne Charges Delivered (2) Add'l Total Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price Purchase & Loading Rail Barge loading Barge Water Related tation Transfer Trans-Rail Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility (\$/Ton) Supplier Name Location Point Mode Tons (\$/Ton) No. (a) (b) (c) (d) (e) (f) (q) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) RB 41,433,52 \$37,250 \$0.000 \$0.000 \$0.000 \$0.000 \$37.250 1. Consolidation Coal 3,W. Va,49 Marion Cnty, W. Va \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 2. Consolidation Coal Union Cnty, KY RB 53,646,40 \$32.219 9,KY,225 \$24.250 \$0.000 \$0.000 \$0.000 \$7.969 \$0.000 \$0.000 \$0.000 \$0.000 \$7.969

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:

Phil L/Barringer, Ssistant Controller

						Effective	Total			As Receive	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	306,115.00	\$34.622	\$8.464	\$43.086	2.72	11,774	8.57	11.06
2.	TCP Pet Coke Corporation	N/A	S	OB	16,457.00	\$10.430	\$6.150	\$16.580	5.56	14,234	0.50	6.60

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form:_

V. Barringer Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	306,115.00	N/A	\$0.000	\$34.622	\$0.000	\$34.622	\$0.000	\$34.622
2.	TCP Pet Coke Corporation	N/A	S	16,457.00	N/A	\$0.000	\$10.430	\$0.000	\$10.430	\$0.000	\$10.430

FPSC Form 423-2(b)

1. Reporting Month: February Year: 1998

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Phil L. Barringer, Assistant Controller

							Add'l	Rail C	harges		Waterborn	ne Charge	s		Total	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	306,115.00	\$34.622	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.464	\$43.086
J .	TCP Pet Coke Corporation	N/A	Texas City, Texas	ОВ	16,457.00	\$10.430	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.150	\$16.580

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:_ 100m Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

As	Received	Coal	Quality	

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	139,822.00	\$28.529	\$8.456	\$36.985	0.99	9,706	6.86	21.42
2.	Gatliff Coal	8,KY,195	LTC	UR	42,145.00	\$43.710	\$18.880	\$62.590	1.28	12,969	7.79	6.18
3.	Gatliff Coal	8,KY,235	LTC	UR	9,327.00	\$43.710	\$18.880	\$62.590	1.21	12,604	5.73	10.50

FPSC FORM 423-2 (2/87) ||\012

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting

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Phil L. Barringer, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	139,822.00	N/A	\$0.000	\$28.529	\$0.000	\$28.529	\$0.000	\$28.529
2.	Gatliff Coal	8,KY,195	LTC	42,145.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710
3.	Gatliff Coal	8,KY,235	LTC	9,327.00	N/A	\$0.000	\$43.710	\$0.000	\$43.710	\$0.000	\$43.710

FPSC Form 423-2(b)

1. Reporting Month: February Year: 1998

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L. Barringer Assistant Controller

6. Date Completed: April 15, 1998

							Rail Charges			Waterborne Charges		s				
							Add'l				•••••				Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	139,822.00	\$28.529	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.456	\$36.985
2.	Gatliff Coal	8,KY,195	Pike Cnty, KY	UR	42,145.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590
3.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	9,327.00	\$43.710	\$0.000	\$18.880	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$18.880	\$62.590

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Phil L/Barringer/Assistant Controller

6. Date Completed: April 15, 1998

									ŀ	As Received	d Coal Qu	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Transfer facility	N/A	N/A	OB	54,183.00	\$34.961	\$11.524	\$46.485	2.61	12,427	6.85	9.50

3. Plant Name: Polk Station

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

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FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(a)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: Phil L. Barringer, Assistant Controller

6. Date Completed: April 15, 1998

1. Reporting Month: February Year. 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Rail Charges Waterborne Charges Add'l Total Effective Shorthaul River Ocean Other Trans-Other Other Transpor-Trans-Purchase & Loading tation FOB Plant Rail Rail Barge loading Barge Water Related Line Mine Shipping port Price Charges Rate Price Charges Rate Rate Rate Charges Charges Charges No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I) (m) (n) (0) (p) (q) 1. Transfer facility N/A Davant, La. OB 54,183.00 \$46.485 \$34.961 \$0.000 \$0.000 \$11.524 \$0.000 \$0,000 \$0.000 \$0,000 \$0.000 \$0.000

FPSC FORM 423-2(b) (2/87)

2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 17.

FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

1. Reporting Month: February Year: 1998

2. Reporting Company: Tampa Electric Company

| | | Form | Intended | | Original | Old | | | | | Delivered
Price Transfer | |
|------|----------|-------|------------|----------|----------|--------|------|--------------------|-------|-------|-----------------------------|------------|
| Line | Month | Plant | Generating | | Line | Volume | Form | Column | Old | New | Facility | Reason for |
| No. | Reported | Name | Plant | Supplier | Number | Tons | No. | Designator & Title | Value | Value | (\$/Ton) | Revision |
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (I) | (m) |
| | | | | | | | | | | | | |
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