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Matthew M Childs, P.A.

April 20, 1998

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1986, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of March, 1998.

Respectfully submitted,

Matthew M Childs
Matthew M. Childs, P.A.

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CAF cc: All Parties of Record
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561.650.7100
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**CERTIFICATE OF SERVICE
DOCKET NO. 980001-BI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of March, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 20th day of April, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 1998

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A2)	85,026,741	84,978,030	48,711	0.1	5,694,075	5,252,970	441,105	8.4	1.4932	1.6177	(0.1245)	(7.7)
2 Nuclear Fuel Disposal Costs	2,072,330	1,972,833	99,497	5.0	2,228,105	2,120,870	107,235	5.1	0.0800	0.0930	0.0000	NA
3 Coal Car Investment	427,058	431,233	(4,175)	(1.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	377,965	377,965	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	273,782	273,782	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(997,312)	563,333	(1,560,645)	(277.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	87,180,564	86,597,178	(1,416,612)	(1.6)	5,694,075	5,252,970	441,105	8.4	1.5311	1.6888	(0.1555)	(9.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,410,563	13,178,140	(4,767,577)	(36.2)	538,173	801,430	(263,257)	(32.8)	1.5628	1.6443	(0.0815)	(5.0)
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	426,267	2,942,000	(2,515,733)	(85.5)	25,428	159,000	(133,572)	(84.0)	1.6764	1.8503	(0.1739)	(9.4)
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	465,021	3,561,000	(3,095,979)	(86.9)	26,780	177,000	(150,240)	(84.9)	1.7377	2.0119	(0.2742)	(13.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	8,657,173	12,829,047	(4,171,874)	(32.5)	499,999	662,050	(162,051)	(24.5)	1.7314	1.9378	(0.2064)	(10.7)
12 TOTAL COST OF PURCHASED POWER	17,959,024	32,510,187	(14,551,163)	(44.8)	1,090,360	1,799,480	(709,120)	(39.4)	1.6471	1.8066	(0.1595)	(8.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	105,139,588	121,107,365	(15,967,775)	(13.2)	6,784,435	7,052,450	(268,015)	(3.8)	1.5487	1.7172	(0.1675)	(9.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,283,068)	(552,064)	(6,731,004)	1,219.2	(374,737)	(22,700)	(352,037)	1,550.8	1.9435	2.4320	(0.4885)	(20.1)
15 Gain on Economy Sales (A6a)	(48,187)	(66,822)	18,635	(27.9)	(19,969)	(22,700)	2,731	(12.0)	0.2413	0.2944	(0.0531)	(18.0)
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(181,368)	(174,820)	(6,548)	3.7	(36,398)	(44,914)	8,516	(19.0)	0.4683	0.3892	0.1091	28.0
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,512,623)	(793,706)	(6,718,916)	846.5	(411,135)	(67,614)	(343,521)	508.1	1.8273	1.1739	0.6534	55.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	97,626,965	120,313,657	(22,686,691)	(18.9)	6,373,300	6,984,836	(611,536)	(8.8)	1.5318	1.7225	(0.1907)	(11.1)
21 Net Unbilled Sales	1,798,456	1,401,169	397,287	NA	117,408	81,345	36,063	NA	0.0310	0.0218	0.0092	NA
22 Company Use	185,593	209,647	(24,054)	NA	12,116	12,171	(55)	NA	0.0032	0.0033	(0.0001)	NA
23 T & D Losses	6,758,457	8,084,564	(1,326,107)	NA	441,080	469,351	(28,271)	NA	0.1164	0.1259	(0.0095)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	97,626,965	120,313,657	(22,686,691)	(18.9)	5,804,035,843	6,423,493,000	(619,457,157)	(9.6)	1.6821	1.8730	(0.1910)	(10.2)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	175,944	241,361	(65,417)	(27.1)	10,459,915	12,886,000	(2,426,085)	(18.8)	1.6821	1.8730	(0.1910)	(10.2)
26 Jurisdictional KWH Sales	97,451,022	120,072,296	(22,621,274)	(18.8)	5,793,575,928	6,410,607,000	(617,031,072)	(9.6)	1.6821	1.8730	(0.1910)	(10.2)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	97,523,136	120,161,149	(22,638,013)	(18.8)	5,793,575,928	6,410,607,000	(617,031,072)	(9.6)	1.6833	1.8744	(0.1911)	(10.2)
28 TRUE-UP **	(4,626,635)	(4,626,635)	0	NA	5,793,575,928	6,410,607,000	(617,031,072)	(9.6)	(0.0799)	(0.0722)	(0.0077)	10.7
29 TOTAL JURISDICTIONAL FUEL COST	92,896,501	115,534,514	(22,638,013)	(19.6)	5,793,575,928	6,410,607,000	(617,031,072)	(9.6)	1.6034	1.8022	(0.1988)	(11.0)
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									1.6292	1.8312	(0.2020)	(11.0)
32 GPIF **	483,495	483,495	0	NA	5,793,575,928	6,410,607,000	(617,031,072)	(9.6)	0.0083	0.0075	0.0008	10.7
33 Fuel Factor Including GPIF									1.638	1.839	(0.2012)	(10.9)
34 FUEL FAC ROUNDED TO NEAREST .001 CENT\$/KWH									1.638	1.839	(0.201)	(10.9)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales 4/4/98 11:20 AM

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: OCTOBER 1997 THRU MARCH 1998

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	545,954,285	541,532,433	4,421,853	0.8	30,908,031	29,334,407	1,573,624	5.4	1,7664	1,8461	(0,0797)	(4.3)
2	10,048,713	10,174,868	(136,154)	(1.3)	10,656,045	10,698,833	(40,788)	(0.4)	0,0942	0,0951	(0,0009)	(0.9)
3	2,593,621	2,610,321	(16,701)	(0.6)	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	2,321,070	2,321,070	0	0	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	5,358,998	5,358,998	0	0	0	0	0	NA	0,0000	0,0000	0,0000	NA
3c	1,666,247	1,666,227	20	0	0	0	0	NA	0,0000	0,0000	0,0000	NA
4	(8,211,873)	(8,034,778)	(1,777,095)	14.7	0	0	0	NA	0,0000	0,0000	0,0000	NA
5	568,723,042	555,629,138	13,093,903	0.6	30,908,031	29,334,407	1,573,624	5.4	1,8077	1,8941	(0,0864)	(4.6)
6	75,725,631	83,215,015	(7,489,384)	(9.0)	4,675,460	5,123,101	(447,641)	(8.7)	1,8198	1,6243	(0,0047)	(0.3)
7	14,410,899	25,191,062	(10,780,163)	(42.8)	762,843	1,329,525	(566,682)	(42.6)	1,8891	1,8947	(0,0056)	(0.3)
8	9,742,454	12,163,245	(2,420,791)	(19.9)	447,000	569,389	(122,389)	(21.5)	2,1795	2,1382	0,0413	2.0
9	0	0	0	0	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	0	0	0	0	NA	0,0000	0,0000	0,0000	NA
11	55,349,317	72,680,031	(17,330,714)	(23.8)	2,905,700	3,654,678	(748,978)	(20.5)	1,9046	1,8817	(0,0236)	(1.2)
12	155,228,301	193,249,353	(38,021,052)	(19.7)	8,791,003	10,676,693	(1,885,690)	(17.7)	1,7656	1,8100	(0,0442)	(2.4)
13	713,951,343	748,878,492	(34,927,149)	(4.7)	38,699,034	40,011,100	(312,066)	(0.8)	1,7954	1,8717	(0,0733)	(3.9)
14	(16,219,822)	(11,046,067)	(5,173,755)	46.8	(745,258)	(404,599)	(340,659)	84.2	2,1764	2,7304	(0,5540)	(20.3)
15	(81,771)	(1,119,258)	837,487	(74.8)	(93,948)	(306,130)	212,184	(69.3)	0,2999	0,3656	(0,0657)	(18.0)
16	(718,823)	(685,287)	(33,536)	4.9	(135,062)	(161,951)	26,889	(16.6)	0,5321	0,4231	0,1090	25.8
17	(17,220,416)	(12,850,612)	(4,369,804)	34.0	(880,300)	(566,510)	(313,840)	55.4	1,9561	2,2684	(0,3123)	(13.6)
18	0	0	0	0	0	0	0	NA	0	0	0	NA
19	698,730,929	736,027,681	(39,296,952)	(5.3)	36,816,664	39,444,590	(2,627,926)	(7.1)	1,7948	1,6660	(0,0712)	(3.6)
20	(38,267,173)	(37,397,803)	(869,370)	NA	(2,187,830)	(2,004,189)	(183,681)	NA	(0,1037)	(0,0947)	(0,0090)	NA
21	1,466,112	1,464,062	2,050	NA	82,801	79,532	3,269	NA	0,0039	0,0038	0,0001	NA
22	46,902,284	34,031,246	12,871,038	NA	2,613,232	1,822,754	790,478	NA	0,1239	0,0882	0,0357	NA
23	698,730,929	736,027,681	(39,296,952)	(5.3)	37,855,908,380	39,478,451,959	(1,620,543,579)	(4.1)	1,8405	1,8945	(0,0240)	(1.3)
24	1,901,008	2,040,787	(139,781)	(6.8)	98,708,742	105,853,064	(7,148,322)	(6.8)	1,8405	1,8645	(0,0240)	(1.3)
25	694,829,923	733,987,094	(39,157,171)	(5.3)	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1)	1,8405	1,8945	(0,0240)	(1.3)
26	0	0	0	0	0	0	0	0	1,0007	1,0007	0,0000	0
27	695,332,672	734,518,819	(39,186,147)	(5.3)	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1)	1,8415	1,8957	(0,0241)	(1.3)
28	(27,759,810)	(27,759,810)	0	0	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1)	(0,0735)	(0,0706)	(0,0029)	4.3
29	667,572,862	706,759,009	(39,186,147)	(5.3)	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1)	1,7681	1,7951	(0,0271)	(1.5)
30	0	0	0	0	0	0	0	0	1,01609	1,01609	0,0000	NA
31	2,900,970	2,900,970	0	0	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1)	1,7965	1,8240	(0,0275)	(1.5)
32	0	0	0	0	0	0	0	0	0,0077	0,0074	0,0003	4.1
33	0	0	0	0	0	0	0	0	1,804	1,831	(0,0272)	(1.5)
34	0	0	0	0	0	0	0	0	1,804	1,831	(0,0272)	(1.5)

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION											
Company: Florida Power & Light Company											
Month of March 1998											
LINE NO	CURRENT MONTH				PERIOD TO DATE				DIFFERENCE		
	ACTUAL	UPDATED ESTIMATES (a)	AMOUNT	%	ACTUAL	UPDATED ESTIMATES (a)	AMOUNT	%	AMOUNT	%	
Fuel Costs & Net Power Transactions											
1	\$ 85,026,741	\$ 84,978,030	\$ 48,711	0.1 %	\$ 545,956,285	\$ 541,532,433	\$ 4,423,852	0.8 %			
2	2,072,330	1,972,833	99,497	5.0 %	10,038,713	10,174,868	(136,155)	(1.3) %			
3	427,058	431,233	(4,175)	(1.0) %	2,593,620	2,610,321	(16,701)	(0.6) %			
4	377,965	377,965	0	0.0 %	2,321,072	2,321,070	2	0.0 %			
5	273,782	273,782	0	0.0 %	1,666,228	1,666,227	1	0.0 %			
6	0	0	0	N/A	5,358,998	5,358,998	0	0.0 %			
7	(7,512,623)	(793,706)	(6,718,917)	846.5 %	(17,220,416)	(12,850,611)	(4,369,805)	34.0 %			
8	8,410,563	13,178,140	(4,767,577)	(36.2) %	75,725,631	83,215,015	(7,489,384)	(9.0) %			
9	8,657,173	12,829,047	(4,171,874)	(32.5) %	55,349,317	72,680,031	(17,330,714)	(23.8) %			
10	891,288	6,503,000	(5,611,712)	(86.3) %	24,153,353	37,354,307	(13,200,954)	(35.3) %			
11	\$ 98,624,277	\$ 119,750,324	\$ (21,126,047)	(17.6) %	\$ 705,942,802	\$ 744,062,659	\$ (38,119,858)	(5.1) %			
Adjustments to Fuel Cost											
12	\$ (1,339,517)	\$ (1,523,807)	\$ 184,290	(12.1) %	\$ (10,299,423)	(10,303,683)	\$ 4,260	0.0 %			
13	(42,999)	0	(42,999)	N/A	(247,270)	(82,871)	(164,399)	198.4 %			
14	187,000	0	187,000	N/A	190,826	(4,174)	195,000	(6671.8) %			
15	13,131	0	13,131	N/A	(285,920)	(100,176)	(185,744)	185.4 %			
16	185,074	2,087,140	(1,902,066)	(91.1) %	1,429,914	2,456,126	(1,026,212)	(41.8) %			
17	\$ 97,626,965	\$ 120,313,657	\$ (22,686,691)	(18.9) %	\$ 696,730,929	\$ 736,027,881	\$ (39,296,953)	(5.3) %			
kWh Sales											
18	5,793,575,928	6,410,607,000	(617,031,072)	(9.6) %	37,757,201,638	39,370,598,895	(1,613,397,257)	(4.1) %			
19	10,459,915	12,886,000	(2,426,085)	(18.8) %	98,706,742	105,853,064	(7,146,322)	(6.8) %			
20	5,804,035,843	6,423,493,000	(619,457,157)	(9.6) %	37,855,908,380	39,476,451,959	(1,620,543,579)	(4.1) %			
21	62,382,905	72,034,000	(9,651,095)	(13.4) %	425,312,692	510,387,000	(85,074,308)	(16.7) %			
22	5,866,418,748	6,495,527,000	(629,108,252)	(9.7) %	38,281,221,072	39,986,838,959	(1,705,617,887)	(4.3) %			
23	99,81978 %	99,79939 %	0.02039 %	0.0 %	99,73926 %	99,73186 %	0.00740 %	0.0 %			

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 1998									
LINE NO	DESCRIPTION	CURRENT MONTH			PERIOD TO DATE			DIFFERENCE	DIFFERENCE
		ACTUAL	UPDATED ESTIMATES (e)	DIFFERENCE AMOUNT	%	ACTUAL	UPDATED ESTIMATES (e)		
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$ 93,701,999	\$ 103,658,642	\$ (9,956,643)	(9.6) %	\$ 615,578,046	\$ 641,359,499	\$ (25,781,453)	(4.0) %
2	Fuel Adjustment Revenues Not Applicable to Period	4,626,635	4,626,635	0	0.0 %	27,759,811	27,759,811	0	0.0 %
	a Prior Period True-up Provision	(475,840)	(475,840)	0	0.0 %	(2,855,040)	(2,855,040)	0	0.0 %
	b GIPF, Net of Revenue Taxes (b)	(1,841)	0	(1,841)	N/A	(2,825)	237	(3,062)	(1,292.0) %
	c Oil Backout Revenues, Net of Revenue Taxes	97,850,953	107,809,437	(9,958,484)	(9.2) %	640,479,992	666,264,507	(25,784,515)	(3.9) %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 97,826,965	\$ 120,313,657	\$ (22,686,691)	(18.9) %	\$ 696,730,929	\$ 736,027,881	\$ (39,296,952)	(5.3) %
4	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	0	0	0	N/A	0	0	0	N/A
	a Nuclear Fuel Expense - 100% Retail	48,446	0	48,446	N/A	380,638	135,244	245,394	181.4 %
	c RTP Incremental Fuel - 100% Retail	0	0	0	N/A	5,358,998	5,358,998	(0)	0.0 %
	d D&D Fund Payments - 100% Retail	97,578,519	120,313,657	(22,735,138)	(18.9) %	690,991,293	730,533,638	(39,542,345)	(5.4) %
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	99,819,778	99,799,939	0.02039	0.0 %	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00074(c)) + (Lines C4b,c,d)	\$ 97,523,187	\$ 120,161,149	\$ (22,637,962)	(18.8) %	\$ 695,355,559	\$ 734,541,498	\$ (39,185,939)	(5.3) %
6	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 327,766	\$ (12,351,712)	\$ 12,679,478	(102.7) %	\$ (54,875,567)	\$ (68,276,991)	\$ 13,401,424	(19.6) %
7	Interest Provision for the Month (Line D10)	(550,854)	(590,001)	39,147	(6.6) %	(2,760,610)	(2,848,261)	87,651	(3.1) %
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(52,786,455)	(53,556,906)	770,451	(1.4) %	27,759,811	27,759,811	0	0.0 %
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(64,381,785)	(64,381,785)	0	0.0 %	(64,381,785)	(64,381,785)	0	0.0 %
10	Prior Period True-up Collected (Refunded) This Period	(4,626,635)	(4,626,635)	0	0.0 %	(27,759,811)	(27,759,811)	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (122,017,963)	\$ (135,507,039)	\$ 13,489,076	(10.0) %	\$ (122,017,963)	\$ (135,507,039)	\$ 13,489,076	(10.0) %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (117,168,240)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (121,467,109)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (238,635,349)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (119,317,675)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.53000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	5.50000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	11.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	5.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.46167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (550,854)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES (a) Per Schedule E-18, filed January 13, 1998.									
(b) Generation Performance Incentive Factor is (55,801,940/12) x 98.4167% - See Order No. PSC-97-1045-POF-EL									
(c) Jurisdictional Loss Multiplier per Schedule E2 filed June 23, 1997									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MARCH 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	30,507,208	38,144,620	(7,637,412)	(20.0)	173,343,848	208,559,274	(38,215,326)	(17.4)
2 LIGHT OIL	71,344	0	71,344	NA	337,786	84,309	243,457	NA
3 COAL	8,191,784	7,487,370	(1,275,588)	(17.1)	54,248,380	58,190,725	(1,944,345)	(3.5)
4 GAS	40,822,746	31,860,620	8,782,126	27.5	281,116,867	237,833,545	43,283,322	18.2
5 NUCLEAR	7,833,859	7,505,420	128,239	1.7	37,911,325	38,854,560	(943,255)	(2.4)
6 FORMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	85,028,741	84,978,030	48,711	0.1	545,958,285	541,532,432	4,425,853	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,369,760	1,523,020	(153,260)	(10.1)	8,482,787	7,837,507	(1,174,741)	(15.4)
9 LIGHT OIL	1,239	0	1,239	NA	8,609	1,960	4,649	NA
10 COAL	428,984	469,050	(40,066)	(8.5)	3,308,448	3,491,531	(183,083)	(5.2)
11 GAS	1,665,988	1,140,030	525,958	48.1	10,335,878	7,850,913	2,684,965	35.1
12 NUCLEAR	2,228,105	2,120,870	107,235	5.1	10,784,332	10,938,044	(143,712)	(1.3)
13 FORMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	5,894,075	5,252,970	441,105	8.4	30,908,031	29,719,954	1,188,077	4.0
UNITS OF FUEL BURNED								
15 HEAVY OIL (BOG)	2,192,032	2,334,399	(142,367)	(8.1)	10,516,337	12,045,963	(1,529,616)	(12.7)
16 LIGHT OIL (BOG)	2,788	0	2,788	NA	13,008	3,542	9,464	NA
17 COAL (TON)	43,106	68,514	(25,408)	(37.1)	372,770	400,760	(27,990)	(7.0)
18 GAS (MCF)	13,502,778	8,981,402	4,521,374	50.3	83,871,085	60,648,940	23,024,125	38.0
19 NUCLEAR (MMBTU)	23,984,488	22,902,705	1,081,783	4.7	116,974,422	118,521,368	(1,546,946)	(1.3)
20 FORMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	13,941,384	14,710,400	(769,016)	(5.2)	87,051,815	78,084,158	(9,032,243)	(11.9)
22 LIGHT OIL	16,273	0	16,273	NA	75,943	20,893	55,249	NA
23 COAL	3,787,477	4,694,830	(907,353)	(19.3)	31,880,073	34,812,598	(2,752,523)	(8.0)
24 GAS	14,100,459	8,532,330	5,568,129	65.3	87,888,900	60,348,822	27,320,078	45.3
25 NUCLEAR	23,984,488	22,902,710	1,081,778	4.7	116,974,422	118,521,367	(1,546,945)	(1.3)
26 FORMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	55,830,081	50,840,270	4,989,811	9.8	303,829,252	289,585,636	14,043,616	4.8
GENERATION MIX (%MWH)								
28 HEAVY OIL	24.06	28.99	(4.94)	(17.0)	20.91	25.70	(4.79)	(18.6)
29 LIGHT OIL	0.02	0.00	0.02	NA	0.02	0.01	0.02	NA
30 COAL	7.53	8.93	(1.40)	(15.7)	10.70	11.75	(1.04)	(8.9)
31 GAS	29.28	21.70	7.58	34.8	33.44	25.74	7.70	29.9
32 NUCLEAR	39.13	40.37	(1.24)	(3.1)	34.92	36.80	(1.88)	(5.1)
33 FORMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BOG)	13,917.3	18,340.2	(2,422.9)	(14.8)	16,388.2	17,313.8	(925.4)	(5.3)
36 LIGHT OIL (\$/BOG)	25,888.8	0.0000	25,888.8	NA	25,970.0	28,626.0	(2,656.0)	(12.4)
37 COAL (\$/TON)	2,241.8	41,028.4	(43,270.2)	(105.5)	34,714.9	39,625.7	(4,910.8)	(12.4)
38 GAS (\$/MCF)	3,008.5	3,547.4	(538.9)	(15.2)	3,359.8	3,921.8	(561.8)	(14.3)
39 NUCLEAR (\$/MMBTU)	0.3183	0.3277	(0.0094)	(2.9)	0.3241	0.3278	(0.0037)	(1.1)
40 FORMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2,188.2	2,593.0	(404.8)	(15.6)	2,670.3	2,741.2	(70.9)	(6.2)
42 LIGHT OIL	4,384.2	0.0000	4,384.2	NA	4,447.7	4,557.5	(109.8)	NA
43 COAL	1,534.8	1,590.6	(55.8)	(2.8)	1,702.8	1,623.4	79.4	4.9
44 GAS	2,881.0	3,734.1	(853.2)	(22.8)	3,266.8	3,941.1	(674.3)	(18.6)
45 NUCLEAR	0.3183	0.3277	(0.0094)	(2.9)	0.3241	0.3278	(0.0037)	(1.1)
46 FORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	1,523.0	1,871.5	(348.5)	(8.9)	1,788.1	1,870.0	(81.9)	(3.8)
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,178	9,859	319	5.4	10,375	9,982	413	4.1
49 LIGHT OIL	13,138	0	13,138	NA	11,491	10,560	930	NA
50 COAL	8,829	10,009	(1,180)	(11.8)	9,630	9,913	(283)	(2.9)
51 GAS	8,464	7,484	979	13.1	8,482	7,888	594	7.5
52 NUCLEAR	10,765	10,799	(34)	(0.3)	10,837	10,836	1	0.0
53 FORMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,805	9,878	(73)	(1.3)	9,824	9,744	80	0.8
GENERATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2,227.2	2,504.5	(277.3)	(11.1)	2,668.7	2,730.7	(62.0)	(2.3)
56 LIGHT OIL	5,760.1	0.0000	5,760.1	NA	5,110.8	4,812.9	297.9	NA
57 COAL	1,443.4	1,592.0	(148.7)	(9.3)	1,639.6	1,609.3	30.3	1.9
58 GAS	2,438.4	2,794.7	(356.4)	(12.8)	2,719.8	3,108.6	(388.7)	(12.5)
59 NUCLEAR	0.3426	0.3539	(0.0113)	(3.2)	0.3512	0.3552	(0.0040)	(1.1)
60 FORMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (\$/KWH)	1,493.2	1,817.7	(324.5)	(7.7)	1,766.4	1,822.1	(55.7)	(3.1)

* Database & Pipeline (D&P) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A3.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A3.

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF MARCH 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	367	20,614	17.0	100.0	62.6	10,671	#6 OIL	32,373 BBLs	6,342	205,310	593,004	2,8768	18.32
2 # 1		15,373					GAS	177,875 MCF	1,045	185,879	535,508	3,4835	3.01
3 # 2	367	21,361	18.7	100.0	54.4	10,667	#6 OIL	34,439 BBLs	6,342	218,412	630,648	2,9533	18.32
4 # 2		21,494					GAS	228,442 MCF	1,045	238,722	687,747	3,1997	3.01
5 FT MYERS # 1	137	68,489	68.7	99.0	82.2	10,249	#6 OIL	109,490 BBLs	6,409	701,721	1,172,994	1,7132	10.71
6 # 2	367	158,411	46.3	81.4	77.3	9,812	#6 OIL	237,579 BBLs	6,409	1,522,644	2,545,244	1,6067	10.71
7 LAUDERDALE # 4	430	0	38.1	41.8	93.7	6,186	#2 OIL	0 BBLs	5,702	0	0	0.0000	0.00
8 # 4		150,914					GAS	894,150 MCF	1,044	933,493	2,689,349	1,7820	3.01
9 # 5	391	0	95.5	99.8	95.5	7,726	#2 OIL	0 BBLs	5,702	0	0	0.0000	0.00
10 # 5		304,347					GAS	2,252,292 MCF	1,044	2,351,363	6,774,250	2,2258	3.01
11 MANATEE # 1	783	74,478	18.1	33.6	59.5	10,550	#6 OIL	123,407 BBLs	6,367	785,732	1,957,226	2,6279	15.86
12 # 2	783	244,524	38.0	88.0	57.0	10,529	#6 OIL	404,353 BBLs	6,367	2,574,518	6,413,010	2,6227	15.86
13 MARTIN # 1	783	33,134	9.9	97.3	54.7	10,603	#6 OIL	51,884 BBLs	6,359	329,930	938,894	2,8336	18.10
14 # 1		23,646					GAS	260,625 MCF	1,044	272,092	783,884	3,3151	3.01
15 # 2	783	22,859	9.0	99.9	53.4	14,478	#6 OIL	38,211 BBLs	6,359	242,984	691,467	3,0250	18.10
16 # 2		11,397					GAS	242,297 MCF	1,044	252,958	728,780	6,3941	3.01
17 # 3	430	0	90.1	86.6	90.1	7,200	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
18 # 3		287,098					GAS	1,980,098 MCF	1,044	2,087,222	5,955,567	2,0744	3.01
19 # 4	430	0	100.2	97.1	100.2	7,111	#2 OIL	0 BBLs	1,000	0	0	0.0000	0.00
20 # 4		319,886					GAS	2,178,900 MCF	1,044	2,274,772	6,553,509	2,0487	3.01
21 PT EVERGLADES # 1	204	18,684	18.1	99.5	60.1	11,832	#6 OIL	33,044 BBLs	6,383	210,920	523,338	2,8009	15.84
22 # 1		1,501					GAS	26,724 MCF	1,044	27,900	80,379	5,3564	3.01
23 # 2	204	18,606	18.6	100.0	64.6	11,537	#6 OIL	32,155 BBLs	6,383	205,245	509,258	2,7371	15.84
24 # 2		1,591					GAS	26,591 MCF	1,044	27,781	79,978	5,0285	3.01
25 # 3	367	45,005	29.0	58.9	63.4	10,571	#6 OIL	72,692 BBLs	6,383	463,993	1,151,267	2,5581	15.84
26 # 3		28,439					GAS	299,202 MCF	1,044	312,367	899,914	3,1644	3.01
27 # 4	367	47,030	24.6	99.3	57.0	10,347	#6 OIL	77,014 BBLs	6,383	491,580	1,219,717	2,5935	15.84
28 # 4		17,997					GAS	173,637 MCF	1,044	181,277	522,250	2,9019	3.01

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF MARCH 1996

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	21,191	14.8	32.0	67.6	10,749	#6 OIL	34,460 BBLs	6,423	221,337	377,943	1.7635	10.97
2 # 3		10,629					GAS	115,604 MCF	1,044	120,691	347,705	3.2713	3.01
3 # 4	275	153,554	84.3	99.5	85.1	9,805	#6 OIL	236,465 BBLs	6,423	1,516,815	2,593,452	1.6889	10.97
4 # 4		25,924					GAS	230,750 MCF	1,044	240,903	694,030	2.6772	3.01
5 SANFORD # 3	137	42,853	50.8	99.1	76.2	11,020	#6 OIL	73,672 BBLs	6,268	461,778	967,478	2.2577	13.13
6 # 3		8,401					GAS	98,585 MCF	1,045	103,021	298,799	3.5328	3.01
7 # 4	362	121,183	62.5	96.2	72.5	10,595	#6 OIL	195,019 BBLs	6,268	1,222,379	2,561,036	2.1134	13.13
8 # 4		33,968					GAS	403,231 MCF	1,045	421,378	1,213,964	3.5739	3.01
9 # 5		33,334					GAS	390,296 MCF	1,045	407,849	1,174,993	3.5250	3.01
10 # 5	362	130,826	64.8	90.0	75.9	10,525	#6 OIL	210,588 BBLs	6,268	1,319,966	2,765,462	2.1139	13.13
	**	*	**										
11 TURKEY POINT # 1	367	63,396	42.5	98.1	57.5	10,412	#6 OIL	99,287 BBLs	6,374	632,855	1,472,894	2.3233	14.83
12 # 1		61,125					GAS	635,709 MCF	1,044	663,680	1,912,030	3.1281	3.01
	**	*	**										
13 # 2	367	63,583	41.6	99.4	60.8	10,214	#6 OIL	95,900 BBLs	6,374	611,269	1,422,649	2.2375	14.83
14 # 2		51,818					GAS	543,477 MCF	1,044	567,390	1,634,623	3.1546	3.01
15 CUTLER # 5	67	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		0					GAS	0 MCF	1,044	0	0	0.0000	0.00
17 # 6	137	0	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		0					GAS	0 MCF	1,044	0	0	0.0000	0.00
19 FT MYERS 1-12	565	737	0.2	91.7	55.9	15,600	#2 OIL	1,972 BBLs	5,830	11,497	53,339	7.2373	27.05
20 LAUDERDALE 1-12	364	0	0.5	92.4	74.0	18,082	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		1,324					GAS	22,931 MCF	1,044	23,940	68,970	5.2092	3.01
22 13-24	364	0	0.4	92.7	67.0	17,110	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23 13-24		1,222					GAS	20,028 MCF	1,044	20,909	60,238	4.9294	3.01
24 EVERGLADES 1-12	364	3	0.8	92.0	75.9	19,069	#2 OIL	10 BBLs	5,746	57	307	9.3224	30.67
25 1-12		2,113					GAS	38,595 MCF	1,044	40,293	116,062	5.4945	3.01

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF MARCH 1998

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239	0				9,252	#6 OIL	0 BBLs		0	0	0.0000	0.00
2 # 1		0	70.8	98.5	78.1		#2 OIL	0 BBLs	5.635	0	0	0.0000	0.00
3 # 1		128,556					GAS	1,138,218 MCF	1.045	1,189,438	3,428,714	2.6655	3.01
4 # 2	239	0				9,485	#6 OIL	0 BBLs		0	0	0.0000	0.00
5 # 2		0	69.91	99.87	78.56		#2 OIL	0 BBLs	5.635	0	0	0.0000	0.00
6 # 2		123,896					GAS	1,124,529 MCF	1.045	1,175,133	3,385,502	2.7325	3.01
7 ST JOHNS (1) # 1	(A) 125	(B) 81,318	84.9	88.9	92.5	(B) 9,600	COAL	31,390 TONS	24.870	780,689	1,160,729	1.4274	36.98
8 # 1		315					#2 OIL	517 BBLs	5.857	3,028	11,292	3.5823	21.84
9 # 2	(A) 125	(B) 30,027	30.9	32.8	94.2	(B) 9,367	COAL	11,716 TONS	24.008	281,254	433,261	1.4429	36.98
10 # 2		154					#2 OIL	248 BBLs	5.857	1,441	5,380	3.4958	21.87
11 SCHERER # 4	(A) 646	317,639	60.3	63.9	94.0	8,581	COAL	(C) 2,725,554 MMBTU	—	2,725,554	4,597,795	1.4475	1.69
12 # 4		29					#2 OIL	43 BBLs	5.817	250	1,026	3.5149	23.87
13 TURKEY POINT # 3	666	540,218	104.7	100.0	104.7	10,794	NUCLEAR	5,831,000 MMBTU	—	5,831,000	1,791,975	0.3317	0.31
14 # 4	666	539,973	104.6	100.0	104.6	10,801	NUCLEAR	5,832,111 MMBTU	—	5,832,111	1,793,752	0.3322	0.31
15 ST LUCIE # 1	839	641,601	102.8	100.0	102.8	10,681	NUCLEAR	6,852,783 MMBTU	—	6,852,783	2,249,974	0.3507	0.33
16 # 2	714	506,313	95.2	93.8	99.3	10,801	NUCLEAR	5,468,594 MMBTU	—	5,468,594	1,797,958	0.3551	0.33
17													
18													
19 SYSTEM TOTALS	15,475	5,694,075	—	—	—	9,805	—	2,194,817 BBLs	—	55,830,081	85,026,741	1.4932	—
20								13,502,778 MCF					
21 *** EXCLUDES PARTICIPANTS								2,725,554 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								43,106 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.								23,984,468 MMBTU	NUCLEAR				

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY SCHERER COAL IS NOT INCLUDED IN TONS

SCHEDULE A4

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CEN/KWH)	COST OF FUEL (\$/MMBTU)
1 CAPE CANAVERAL #1	367	216,948	25.2	98.5	56.3	10,474	#6 OIL	337,133	8,344	2,135,831	6,044,281	2,7861	17.83
2 CAPE CANAVERAL #1	367	219,852	25.2	98.5	56.3	10,474	GAS	2,324,208	1,048	2,426,276	7,806,876	3,5510	3.36
3 CAPE CANAVERAL #2	367	221,658	23.8	82.2	56.0	10,535	#6 OIL	349,071	8,343	2,214,136	6,290,707	2,8380	18.02
4 CAPE CANAVERAL #2	367	183,878	23.8	82.2	56.0	10,535	GAS	1,963,832	1,047	2,056,211	6,375,521	3,4713	3.25
5 FT MYERS #1	137	205,096	47.2	97.4	67.6	10,329	#6 OIL	459,512	8,408	2,944,830	6,457,563	2,2650	14.05
6 FT MYERS #2	367	981,212	56.1	89.1	73.7	9,562	#6 OIL	1,464,430	8,407	9,362,363	21,205,579	2,1612	14.48
7 LAUDERDALE #4	430	0	82.7	89.1	92.8	7,811	#2 OIL	0	0.000	0	0	0.0000	0.00
8 LAUDERDALE #4	430	1,566,992	82.7	89.1	92.8	7,811	GAS	11,383,113	1,048	11,941,449	38,726,879	2,4684	3.40
9 LAUDERDALE #5	391	0	89.2	93.0	93.8	7,741	#2 OIL	0	0.000	0	0	0.0000	0.00
10 LAUDERDALE #5	391	1,666,405	89.2	93.0	93.8	7,741	GAS	12,316,453	1,047	12,899,201	41,022,733	2,4618	3.33
11 MANATEE #1	783	622,218	18.4	78.6	45.4	10,842	#6 OIL	1,057,499	8,379	8,746,128	18,780,105	3,0183	17.76
12 MANATEE #2	783	712,263	19.7	82.3	48.7	10,781	#6 OIL	1,201,823	8,377	7,864,563	20,864,824	2,9203	17.36
13 MARTIN #1	783	327,190	22.0	89.2	47.9	10,244	#6 OIL	514,215	8,371	3,275,943	9,550,180	2,9188	18.57
14 MARTIN #1	783	487,918	22.0	89.2	47.9	10,244	GAS	4,832,241	1,050	5,074,086	17,520,005	3,5608	3.63
15 MARTIN #2	783	131,527	9.0	87.1	45.7	10,849	#6 OIL	211,507	8,370	1,347,339	3,808,851	2,8719	18.48
16 MARTIN #2	783	185,285	9.0	87.1	45.7	10,849	GAS	1,969,475	1,050	2,089,812	7,307,161	3,9437	3.87
17 MARTIN #3	430	0	94.3	93.2	96.8	7,255	#2 OIL	0	0.000	0	0	0.0000	0.00
18 MARTIN #3	430	1,758,508	94.3	93.2	96.8	7,255	GAS	12,185,397	1,048	12,765,701	40,869,252	2,3228	3.35
19 MARTIN #4	430	0	94.3	92.5	94.8	7,180	#2 OIL	0	0.000	0	0	0.0000	0.00
20 MARTIN #4	430	1,781,265	94.3	92.5	94.8	7,180	GAS	12,039,581	1,047	12,810,852	40,128,127	2,2782	3.33
21 PT EVERGLADES #1	204	60,597	8.6	99.9	49.3	12,272	#6 OIL	112,385	8,387	717,751	1,843,361	3,2070	17.29
22 PT EVERGLADES #1	204	13,945	8.6	99.9	49.3	12,272	GAS	184,036	1,051	193,382	677,722	4,9689	3.68
23 PT EVERGLADES #2	204	77,935	11.7	100.0	53.4	11,622	#6 OIL	136,435	8,385	871,126	2,388,551	3,0648	17.51
24 PT EVERGLADES #2	204	24,986	11.7	100.0	53.4	11,622	GAS	309,500	1,051	325,133	1,125,838	4,5033	3.64
25 PT EVERGLADES #3	367	315,306	31.1	84.9	57.5	10,020	#6 OIL	502,874	8,397	3,215,521	8,894,565	2,8209	17.69
26 PT EVERGLADES #3	367	208,784	31.1	84.9	57.5	10,020	GAS	2,242,113	1,048	2,350,562	7,681,035	3,8789	3.43
27 PT EVERGLADES #4	367	231,870	19.4	93.2	51.2	11,245	#6 OIL	360,361	8,368	2,493,854	6,827,427	2,9445	17.49
28 PT EVERGLADES #4	367	86,401	19.4	93.2	51.2	11,245	GAS	1,035,922	1,048	1,065,445	3,469,842	4,0160	3.35

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 RIVERA # 3	272	347,558	36.3	82.2	64.5	10,556	#6 OIL	560,589 BBL'S	8,416	3,568,854	8,742,369	2,5154	15.58
2 # 3		124,374					GAS	1,320,752 MCF	1,048	1,364,728	4,558,777	3,8854	3.45
3 # 4	275	464,014	47.8	79.6	67.3	10,082	#6 OIL	720,355 BBL'S	8,415	4,820,733	9,895,436	2,1326	13.74
4 # 4		132,129					GAS	1,332,808 MCF	1,047	1,365,330	4,439,084	3,3567	3.33
5 SANFORD # 3	137	54,240	12.5	51.7	53.7	11,983	#6 OIL	96,287 BBL'S	6,274	604,070	1,325,664	2,4441	13.77
6 # 3		18,178					GAS	252,146 MCF	1,048	263,704	800,947	4,4082	3.18
7 # 4	362	488,829	39.9	68.0	58.7	10,975	#6 OIL	791,914 BBL'S	6,309	4,998,475	12,818,907	2,5815	15.83
8 # 4		173,424					GAS	1,978,217 MCF	1,048	2,073,033	6,596,867	3,8039	3.33
9 # 5		197,517					GAS	1,297,759 MCF	1,048	1,360,222	4,352,693	2,2037	3.35
10 # 5	362	341,858	32.6	68.6	57.3	10,762	#6 OIL	704,420 BBL'S	6,306	4,442,242	11,022,899	3,2763	15.65
11 TURKEY POINT # 1	387	393,548	39.3	94.4	55.1	10,218	#6 OIL	613,120 BBL'S	6,381	3,912,622	10,731,015	2,7267	17.50
12 # 1		293,353					GAS	2,966,617 MCF	1,047	3,105,845	9,725,584	3,3153	3.26
13 # 2	387	189,111	23.1	60.5	47.5	10,304	#6 OIL	292,431 BBL'S	6,380	1,865,775	4,845,414	2,5622	16.57
14 # 2		205,166					GAS	2,100,210 MCF	1,048	2,196,865	6,836,781	3,3323	3.26
15 CUTLER # 5	67	-101	-0.1	100.0	9.7	-8,129	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
16 # 5		-101					GAS	1,358 MCF	1,049	1,834	5,469	-5,4419	3.51
17 # 6	137	-22	0.0	100.0	17.5	11,427	#6 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
18 # 6		799					GAS	8,503 MCF	1,044	8,879	27,095	3,3661	3.18
19 FT MYERS 1-12	565	2,124	0.1	93.9	57.6	15,362	#2 OIL	5,801 BBL'S	5,833	32,671	151,575	7,1363	27.06
20 LAUDERDALE 1-12	364	0	0.4	87.9	71.9	18,273	#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
21 1-12		5,528					GAS	96,409 MCF	1,048	101,012	324,231	5,8653	3.36
22 13-24	364	0	0.4	92.7	61.8	18,148	#2 OIL	0 BBL'S	0.000	0	0	0.0000	0.00
23 13-24		5,732					GAS	96,320 MCF	1,047	104,026	325,461	5,8760	3.26
24 EVERGLADES 1-12	364	3	0.5	68.9	76.8	19,162	#2 OIL	10 BBL'S	5,700	57	307	9,3224	30.87
25 1-12		7,477					GAS	136,824 MCF	1,047	143,272	448,867	6,0035	3.26

* INCLUDES CRANKING DIESELS
** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD MONTH OF TOTAL PERIOD

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUELS BURNED (UNITS)	FUEL HEAT VALUE (MMBTU)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MMBTU)
1 PUTNAM # 1	239	71	31.3	85.7	55.1	9,843	#6 OIL	113 BBL.S	5,814	657	4,071	5,7178	36.03
2 PUTNAM # 1		3					#2 OIL	59 BBL.S	5,797	342	2,126	85.0242	36.03
3 PUTNAM # 1		532,064					GAS	4,898,679 MCF	1,047	5,130,586	15,970,768	3,0015	2.26
4 PUTNAM # 2	239	40	24.7	54.4	47.2	9,854	#6 OIL	66 BBL.S	5,822	384	2,378	5,9149	36.03
5 PUTNAM # 2		8					#2 OIL	37 BBL.S	5,798	215	1,333	21,5003	36.03
6 PUTNAM # 2		473,389					GAS	4,365,282 MCF	1,047	4,569,964	13,981,240	2,9556	3.21
7 ST. JOHNS (1) # 1	(A)	(B)				(B)	COAL	188,734 TONS	24,838	4,687,404	7,382,231	1,4896	39.17
8 ST. JOHNS (1) # 1	125	492,943	89.2	92.7	94.9	9,509	COAL	2,960 BBL.S	5,852	17,497	73,017	3,9625	24.42
9 ST. JOHNS (1) # 2	(A)	(B)				(B)	COAL	154,036 TONS	23,521	4,328,786	7,239,072	1,5530	39.34
10 ST. JOHNS (1) # 2	125	466,138	84.7	86.0	97.7	9,287	COAL	2,792 BBL.S	5,849	18,330	69,475	3,9585	24.58
11 SCHERER # 4	(A)	2,349,367	89.3	91.3	92.0	9,724	COAL	22,843,883 MMBTU	—	22,843,883	39,815,077	1,6962	1.73
12 SCHERER # 4		875					#2 OIL	1,518 BBL.S	5,817	8,830	39,833	4,5633	26.31
13 TURKEY POINT # 3	666	3,055,211	101.3	97.3	102.9	10,842	NUCLEAR	33,123,443 MMBTU	—	33,123,443	10,317,716	0,3377	0.31
14 TURKEY POINT # 4	666	2,817,975	86.0	92.7	100.6	10,863	NUCLEAR	30,812,812 MMBTU	—	30,812,812	9,567,378	0,3395	0.31
15 ST. LUCIE # 1	839	1,783,568	49.7	65.7	230.3	10,911	NUCLEAR	19,570,186 MMBTU	—	19,570,186	6,975,196	0,3689	0.36
16 ST. LUCIE # 2	714	3,127,578	100.8	98.9	101.1	10,765	NUCLEAR	33,668,171 MMBTU	—	33,668,171	11,051,325	0,3533	0.33
17													
18													
19 SYSTEM TOTALS	15,475	30,908,031	—	—	—	9,824	—	10,529,347 BBL.S	—	303,629,252	545,956,295	1,7964	—
20								83,671,063 MCF					
21 — EXCLUDES PARTICIPANTS								22,843,883 MMBTU	COAL (C)				
22 — INCLUDES PARTICIPANTS								372,770 TONS	COAL (C)				
23								0 TONS	ORIMULSON				
24								116,974,472 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH PERIOD. OTHER DATA IS FISCAL.

(A) GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH PERIOD. (B) SCHERER COAL IS REPORTED IN MMBTUS ONLY. (C) SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF MAR 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
***** HEAVY OIL *****								
1 PURCHASES								
2 UNITS (880L)	1,661,974	2,463,573	821,599	33.1	11,113,805	10,753,199	360,606	3.4
3 UNIT COST (\$/880L)	11,154.0	15,709.3	4,555.3	29.0	13,907.9	14,123.5	223.0	1.6
4 AMOUNT (\$)	18,537,669	39,015,110	20,477,441	52.5	176,715,437	173,378,790	3,336,647	1.9
5 BURNED								
6 UNITS (880L)	2,192,893	2,334,399	141,506	6.1	10,563,356	11,053,023	529,667	4.9
7 UNIT COST (\$/880L)	13,915.8	16,540.2	2,624.4	14.8	14,279.1	14,377.9	98.8	0.7
8 AMOUNT (\$)	30,515,961	38,744,400	7,628,439	20.0	172,025,091	160,497,790	8,472,699	4.8
9 ENDING INVENTORY								
10 UNITS (880L)	3,966,030	3,262,957	703,073	21.5	3,966,030	3,262,957	703,073	21.5
11 UNIT COST (\$/880L)	15,649.3	14,859.2	790.1	7.2	15,649.3	14,859.2	790.1	7.2
12 AMOUNT (\$)	62,065,501	55,010,860	7,054,641	12.8	62,065,501	55,010,860	7,054,641	12.8
13 OTHER USAGE (\$)	156,113				270,935			
14 DATE SUPPLY	56							
***** LIGHT OIL *****								
15 PURCHASES								
16 UNITS (880L)	3,463	0	3,463	100.0	32,915	0	32,915	100.0
17 UNIT COST (\$/880L)	32,991.4	0	32,991.4	100.0	24,758.6	0	24,758.6	100.0
18 AMOUNT (\$)	121,508	0	121,508	100.0	814,928	0	814,928	100.0
19 BURNED								
20 UNITS (880L)	2,843	0	2,843	100.0	13,542	392	13,150	100.0
21 UNIT COST (\$/880L)	25,433.7	0	25,433.7	100.0	24,154.1	30,652	4,501	14.7
22 AMOUNT (\$)	72,928	0	72,928	100.0	354,179	12,018	342,161	100.0
23 ENDING INVENTORY								
24 UNITS (880L)	290,959	170,994	119,965	17.5	290,959	970,994	29,965	17.5
25 UNIT COST (\$/880L)	29,507.2	30,374.2	867.0	1.9	29,507.2	30,374.2	867.0	1.9
26 AMOUNT (\$)	5,929,732	5,142,510	787,222	15.3	5,929,732	5,142,510	787,222	15.3
27 OTHER USAGE (\$)								
28 DATE SUPPLY								
***** PET COKE & COAL SLOPP *****								
29 PURCHASES								
30 UNITS (100L)	82,670	74,331	8,339	10.0	564,791	384,795	280,000	5.2
31 UNIT COST (\$/100L)	34,258.0	41,217.9	6,959.9	14.9	38,251.4	40,560.0	2,308.6	5.2
32 AMOUNT (\$)	2,832,181	3,072,010	239,829	7.8	15,953,445	15,529,930	4,223,515	10.2
33 BURNED								
34 UNITS (100L)	43,106	48,514	5,408	17.1	372,770	398,069	25,299	4.4
35 UNIT COST (\$/100L)	36,979.4	41,028.3	4,048.9	9.9	39,250.2	39,892.5	642.3	1.6
36 AMOUNT (\$)	1,599,989	2,011,010	411,021	13.3	14,631,302	15,680,385	1,249,083	7.9
37 ENDING INVENTORY								
38 UNITS (100L)	101,005	63,698	37,307	58.4	101,005	63,698	37,307	58.4
39 UNIT COST (\$/100L)	25,674.4	41,094.1	15,419.7	13.2	35,675.4	41,094.1	5,418.7	13.2
40 AMOUNT (\$)	3,603,393	2,617,610	985,783	17.7	3,603,393	2,617,610	985,783	17.7
41 OTHER USAGE (\$)								
42 DATE SUPPLY								
***** COAL SCHEDER *****								
43 PURCHASES								
44 UNITS (880L)	4,154,492	3,021,853	1,132,639	17.5	24,548,601	27,716,471	3,167,870	11.4
45 UNIT COST (\$/880L)	1,495.7	1,542.4	46.7	0.9	1,774.4	1,609.0	165.4	10.3
46 AMOUNT (\$)	7,044,619	4,660,910	2,383,709	11.1	43,582,377	44,398,750	816,373	2.3
47 BURNED								
48 UNITS (880L)	2,725,354	3,021,854	296,500	9.8	22,753,883	25,303,991	2,550,108	10.1
49 UNIT COST (\$/880L)	1,466.9	1,540.9	73.9	0.9	1,741.0	1,598.6	142.4	8.9
50 AMOUNT (\$)	4,597,795	4,656,560	58,765	1.3	39,615,077	40,455,920	840,843	2.1
51 ENDING INVENTORY								
52 UNITS (880L)	4,350,466	3,000,000	1,350,466	45.0	4,350,466	3,000,000	1,350,466	45.0
53 UNIT COST (\$/880L)	1,466.9	1,541.3	74.4	0.9	1,466.9	1,541.3	74.4	0.9
54 AMOUNT (\$)	7,138,892	4,623,970	2,514,922	58.7	7,138,892	4,623,970	2,514,922	58.7
55 OTHER USAGE (\$)								
56 DATE SUPPLY								
***** GAS *****								
57 PURCHASES								
58 UNITS (880L)	14,100,459	8,981,421	5,119,038	17.0	87,646,895	67,566,477	20,080,418	29.7
59 UNIT COST (\$/880L)	2,801.0	3,547.4	746.4	18.8	3,266.4	3,210.1	55.6	1.7
60 AMOUNT (\$)	40,622,746	31,660,690	8,962,056	27.3	281,116,867	216,892,070	64,224,797	29.6
61 BURNED								
62 UNITS (880L)	23,964,488	22,902,705	1,061,783	4.7	116,974,422	116,119,175	855,247	0.7
63 UNIT COST (\$/880L)	1,783.7	3,277.7	1,494.0	2.9	3,241.1	3,273.7	32.6	1.0
64 AMOUNT (\$)	7,633,659	7,505,420	128,239	1.7	37,911,525	58,006,616	20,095,131	3.5
65 ENDING INVENTORY								
66 UNITS (100L)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/100L)	0	0	0	100.0	0	0	0	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	3,317	100	3,217	100.0	18,576	600	17,976	100.0
71 UNIT COST (\$/GAL)	84.23	1,000	915.77	15.8	889.5	1,000	111.5	11.1
72 AMOUNT (\$)	2,794	100	2,694	100.0	16,524	600	15,924	100.0

LINES 9 & 23 EXCLUDE 1,000 BARRELS, \$13,131 CURRENT MONTH AND 12,000 BARRELS, \$285,920 PERIOD TO DATE.

LIVE 10 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,072,330 CURRENT MONTH AND \$ 10,038,714 PERIOD-TO-DATE AND

PTB THERMAL UPRATE COSTS OF \$ 344,221 CURRENT MONTH AND \$ 2,065,326 PERIOD-TO-DATE.

SCHEDULE A - NOTES

Mar-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	\$1,268.94	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
(2,329)	(\$30,582.80)	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS
		FT MYERS - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
34	\$372.87	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
(134)	(\$2,122.05)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(23)	(\$421.30)	CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - INVENTORY ADJUSTMENT
9,370	\$138,985.68	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
876	\$13,892.10	MANATEE - TEMP/CAL ADJUSTMENT
1,921	\$34,759.53	MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
9,715	\$166,152.97	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 1988

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					FROM OWN GENERATION (KWH) (000)	FROM OTHER SYSTEMS (KWH) (000)		
SOLD TO	TYPE SCHEDULE	TOTAL KWH SOLD (000)	KWH FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ACQ	TOTAL COST \$ (A,B,C)
ST. LUCE RELIABILITY	C	12,504	0	12,504	2,432	3,100	304,102	367,630
80% OF GAIN ON ECONOMY SALES	S	44,814	0	44,814	0	0	0	0
TOTAL		57,318	0	57,318	2,432	3,100	304,102	367,630
ACTUAL								
ECONOMY -		19,848	0	19,848	2,158	2,458	430,880	481,119
FMPA (S. 1)		21,518	0	21,518	0	0	118,872	118,872
OAC (S. 1)		14,880	0	14,880	0	0	42,498	42,498
SEMOHLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		302	0	302	1,518	1,745	3,342	6,143
FLORIDA KEYS ELECTRIC COOPERATIVE (PWR No. A8)		142	0	142	2,395	2,395	3,403	3,403
AMERICAN ELECTRIC POWER		19,802	0	19,802	1,827	3,363	362,381	869,247
AQUILA		2,548	0	2,548	1,817	2,412	46,258	81,408
CP&L		842	0	842	2,154	3,450	13,828	22,148
DUSE POWER		4,905	0	4,905	1,848	2,360	23,890	34,802
ELECTRIC CLEARINGHOUSE		4,905	0	4,905	1,869	2,800	82,879	138,880
ENERGY		41,560	0	41,560	1,857	1,824	771,962	799,798
ENTERGY		250	0	250	1,607	3,800	4,243	8,500
FLORIDA POWER CORPORATION (PWR No. Adjustment)		0	0	0	0	0	10	0
CITY OF GAINESVILLE		50,800	0	50,800	1,212	2,530	850,191	1,411,740
JACKSONVILLE ELECTRIC AUTHORITY (PWR No. Adjustment)		0	0	0	0	0	18	0
UTILITY BOARD OF THE CITY OF KEY WEST		10,845	0	10,845	1,816	3,212	203,860	343,845
KOCH POWER		1,864	0	1,864	1,863	3,200	31,341	53,548
LOUISVILLE G & L POWER MARKETING		17,307	0	17,307	1,680	2,275	261,433	389,211
MP ENERGY (PWR No. Adjustment)		(3)	0	(3)	1,267	1,833	(18)	(69)
UTL COMM. CITY OF NEW SMYRNA BEACH		567	0	567	1,840	3,852	10,888	22,408
DALETHORPE POWER CORPORATION		14,498	0	14,498	2,249	3,020	326,343	437,828
ORLANDO UTILITIES COMMISSION		78	0	78	1,863	3,760	1,418	2,690
REEDY CREEK IMPROVEMENT DISTRICT		4,980	0	4,980	1,869	2,800	82,879	138,880
SEMOHLE ELECTRIC COOPERATIVE, INC.		83,812	0	83,812	1,542	2,000	884,022	1,279,059
SOUTHERN COMPANIES		49,093	0	49,093	2,383	3,572	1,174,962	1,753,724
CITY OF TALLAHASSEE		402	0	402	78,530	8,542	307,800	24,288
TAMPA ELECTRIC COMPANY		11,309	0	11,309	1,878	3,293	213,890	275,092
THE ENERGY AUTHORITY		8,189	0	8,189	1,481	3,002	121,294	240,835
TVA		44,381	0	44,381	1,833	3,391	813,240	1,504,423
ECONOMY SUB-TOTAL		19,869	0	19,869	2,158	2,458	430,880	481,119
ST. LUCE PARTICIPATION SUB-TOTAL		36,386	0	36,386	0	0	181,268	181,268
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		354,768	0	354,768	1,931	2,744	8,052,183	8,750,403
TOTAL		611,130	0	611,130	1,818	2,552	7,214,822	10,407,890
DIFFERENCE								
CURRENT MONTH		343,521	0	343,521	0	1,232	8,718,918	8,328,270
DIFFERENCE (%)		56.1	0.0	56.1	0.0	48.3	845.3	1,064.7
PERIOD TO DATE								
ACTUAL		880,300	0	880,300	1,778	2,500	15,879,447	22,294,873
ESTIMATED		568,510	0	568,510	2,895	2,848	12,800,812	14,869,852
DIFFERENCE		311,840	0	311,840	(1,117)	(2,348)	3,068,635	7,000,121
DIFFERENCE (%)		55.4	0.0	55.4	(63.6)	(94.4)	23.9	47.0

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.
-- C-SCHEDULE TRANSMISSION INCLUDED = \$1,136

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1997 THROUGH MARCH 1998

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) KWH		(5) KWH FROM OWN GENERATION (000)	(6) cents/kwh		(7) TOTAL \$ FOR FUEL ADJ (5) x (6)4	(8) TOTAL COST \$ (5) x (8)3
			WHEELED FROM OTHER SYSTEMS (000)	FUEL COST (A)		TOTAL COST (B)			
ACTUAL									
ECONOMY **		93,946	0	2,306	93,946	2,306	2,891	2,166,524	2,716,296
FMPA (SL 1)		79,865	0	0,567	79,865	0,567	0,567	452,952	452,952
DUC (SL 1)		55,227	0	4,481	55,227	4,481	0,481	263,871	263,871
SEMINOLE ELECTRIC COOPERATIVE INC (UNSCHEDULED)		4,070	0	2,296	4,070	2,296	2,606	106,047	106,047
FLORIDA KEYS ELECTRIC COOPERATIVE (includes Prior Ag.)		2,756	0	(25,358)	2,756	(25,358)	(25,358)	(998,868)	(998,868)
AMERICAN ELECTRIC POWER SERVICES CORP		19,902	0	1,821	19,902	1,821	3,363	362,361	609,247
AQUILA POWER CORP (includes Prior Ag.)		5,026	0	5,026	5,026	5,026	(4,736)	(238,016)	(238,016)
CORAL POWER		842	0	842	842	2,326	3,913	19,582	32,949
DUKE POWER		2,256	0	1,790	2,256	1,790	2,784	40,376	62,802
ELECTRIC CLEARINGHOUSE INC		6,369	0	6,369	6,369	2,007	3,736	127,833	237,945
ENRON POWER MARKETING		76,586	0	76,586	76,586	1,828	2,142	1,399,843	1,640,637
ENERGY SERVICES INC		4,740	0	4,740	4,740	2,969	6,768	140,734	320,780
FLORIDA POWER CORPORATION		15,336	0	15,336	15,336	2,269	3,405	348,042	522,116
FT PERCE UTILITIES AUTHORITY		68	0	68	68	2,835	3,662	1,828	2,490
CITY OF GAINESVILLE		57,587	0	1,714	57,587	1,714	2,330	966,796	1,456,951
CITY OF HOMESTEAD		782	0	2,822	782	2,130	2,822	22,348	22,348
ILLINOIS POWER COMPANY		3,200	0	3,200	3,200	2,225	3,850	71,200	123,200
JACKSONVILLE ELECTRIC AUTHORITY (includes Prior Ag.)		0	0	0	0	0,000	0,000	2,253	0
UTILITY BOARD OF THE CITY OF KEY WEST		23,320	0	1,964	23,320	1,964	3,001	458,045	699,832
KOCH POWER		3,884	0	2,010	3,884	2,010	3,086	78,077	119,858
LOUISVILLE GALE POWER MARKETING		38,957	0	1,566	38,957	1,566	1,985	609,944	773,364
CITY OF LAKE WORTH UTILITIES		550	0	2,085	550	2,085	2,875	11,466	15,810
MORGAN STANLEY CAPITAL GROUP		928	0	2,798	928	2,798	3,800	25,967	35,264
UTIL COMM - CITY OF NEW SYRMA BEACH		5,359	0	2,103	5,359	2,103	3,567	112,709	191,153
NP ENERGY INC		120	0	1,286	120	1,286	1,625	1,543	1,950
OGLETHORPE POWER CORPORATION		29,458	0	2,333	29,458	2,333	3,294	887,190	967,254
ORLANDO UTILITIES COMMISSION		2,139	0	2,552	2,139	2,552	3,659	54,577	78,268
REEDY CREEK IMPROVEMENT DISTRICT		4,960	0	1,869	4,960	1,869	2,600	82,879	138,680
SEMINOLE ELECTRIC COOPERATIVE INC		65,515	0	1,561	65,515	1,561	2,043	1,022,620	1,338,668
SONAT		206	0	2,095	206	2,095	3,600	4,316	7,416
SOUTH CAROLINA ELECTRIC & GAS		1,300	0	2,035	1,300	2,035	2,960	26,455	38,475
SOUTHERN COMPANIES		162,573	0	2,339	162,573	2,339	3,487	3,802,869	5,068,051
CITY OF STARKE		8	0	2,738	8	2,738	4,500	219	360
CITY OF TALLAHASSEE		903	0	34,375	903	34,375	3,541	310,408	31,978
TAMPA ELECTRIC COMPANY		22,542	0	2,185	22,542	2,185	3,496	492,487	787,976
THE ENERGY AUTHORITY		18,755	0	1,724	18,755	1,724	2,822	323,327	529,229
TENNESSEE VALLEY AUTHORITY		70,305	0	2,289	70,305	2,289	4,174	1,609,622	2,934,442
ECONOMY SUB-TOTAL		93,946	0	2,306	93,946	2,306	2,891	2,166,524	2,716,296
ST LUCIE PARTICIPATION SUB-TOTAL		135,092	0	0,532	135,092	0,532	0,532	718,823	718,823
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		651,312	0	1,958	651,312	1,958	2,859	12,752,328	18,619,854
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)		880,350	0	1,776	880,350	1,776	2,505	281,771	281,771
TOTAL		880,350	0	1,776	880,350	1,776	2,505	15,919,447	22,354,973

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** EFFECTIVE JANUARY 1998 C-SCHEDULE TRANSMISSION INCLUDED = \$120,786

GAIN ON ECONOMY ENERGY SALES
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 1968

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED.</u>							
	C	12,504	304,102	307,630	2.432	3.100	83,528
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		12,504	304,102	307,630	2.432	3.100	86,822
<u>ACTUAL.</u>							
FLORIDA MUNICIPAL POWER AGENCY	C	620	12,175	13,470	1.964	2.173	1,295
FLORIDA POWER CORPORATION	C	5,862	134,617	156,329	2.296	2.667	21,712
CITY OF GAINESVILLE	C	6,731	141,870	161,216	2.106	2.395	19,346
CITY OF HOMESTEAD	C	76	1,590	1,749	2.092	2.301	159
JACKSONVILLE ELECTRIC AUTHORITY	C	0	1,394	1,394	0.000	0.000	0
UTILITY BOARD OF THE CITY OF KEY WEST	C	125	3,054	3,653	2.443	2.923	599
CITY OF LAKELAND	C	124	2,611	2,825	2.106	2.278	214
CITY OF LAKE WORTH UTILITIES	C	699	19,522	22,067	2.171	2.455	2,545
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	32	799	1,309	2.402	4.090	540
ORLANDO UTILITIES COMMISSION	C	4,055	80,408	88,650	1.983	2.186	8,242
REEDY CREEK IMPROVEMENT DISTRICT	C	0	1,885	1,885	0.000	0.000	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	1,022	21,976	25,782	2.150	2.523	3,806
CITY OF TALLAHASSEE	C	140	2,787	3,340	1.991	2.386	553
TAMPA ELECTRIC COMPANY	C	283	6,247	7,470	2.207	2.640	1,223
SUB-TOTAL		19,969	430,685	491,119	2.156	2.459	60,234
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		19,969	430,685	491,119	2.156	2.459	48,187
CURRENT MONTH: DIFFERENCE		7,465	126,783	103,489	(0.274)	(0.641)	(18,635)
DIFFERENCE (%)		59.7	41.7	26.7	(11.3)	(20.7)	(27.9)
PERIOD TO DATE: ACTUAL		6,946	2,186,524	2,716,296	2.306	2.891	281,771
ESTIMATED		228,968	6,350,554	7,767,406	2.773	3.401	1,119,258
DIFFERENCE		(135,042)	(4,164,030)	(5,071,110)	(0.467)	(0.509)	(837,487)
DIFFERENCE (%)		(59.0)	(65.9)	(65.1)	(16.8)	(15.0)	(74.8)
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =			61,136				

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1997 THROUGH MARCH 1998

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES (4)(b) - (4)(a)
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ACTUAL							
FLORIDA MUNICIPAL POWER AGENCY	C	2,548	57,212	66,782	2,245	2,621	6,931
FLORIDA POWER CORPORATION	C	49,698	1,162,479	1,481,772	2,379	2,982	197,490
FT. PIERCE UTILITIES AUTHORITY	C	1,557	38,977	50,358	2,503	3,234	6,082
CITY OF GAINESVILLE	C	9,468	209,115	249,295	2,209	2,633	32,275
CITY OF HOMESTEAD	C	836	19,145	22,812	2,290	2,729	2,042
JACKSONVILLE ELECTRIC AUTHORITY	C	979	22,445	34,492	2,293	3,523	7,932
UTILITY BOARD OF THE CITY OF KEY WEST	C	454	11,261	14,068	2,480	3,103	1,828
CITY OF KISSIMMEE	C	3	95	114	3,167	3,800	9
CITY OF LAKE LAND	C	761	9,124	25,116	1,199	3,300	664
CITY OF LAKE WORTH	C	2,004	57,629	56,844	2,876	2,837	8,739
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	177	4,719	8,202	2,666	4,634	2,844
ORLANDO UTILITIES COMMISSION	C	17,352	374,102	460,511	2,156	2,654	50,814
REEDY CREEK IMPROVEMENT DISTRICT	C	368	10,349	11,612	2,812	3,155	1,242
SEMINOLE ELECTRIC COOPERATIVE, INC.	C	4,907	112,787	135,830	2,298	2,768	18,362
CITY OF STARKE	C	56	1,733	2,416	3,095	4,314	442
CITY OF TALLAHASSEE	C	376	8,955	11,120	2,382	2,957	1,462
TAMPA ELECTRIC COMPANY	C	2,402	66,397	84,932	2,764	3,536	12,636
SUB-TOTAL		93,946	2,166,524	2,716,296	2,306	2,891	362,214
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		93,946	2,166,524	2,716,296	2,306	2,891	281,771

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH, 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FROM FIRM (000)	(7) cents/kwh		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		483,350	0	0	483,350	1.786		8,631,860
ST. LUCIE RELIABILITY SURPP		44,820	0	0	44,820	0.362		162,500
		273,180	0	0	273,180	1.605		4,383,780
TOTAL		801,430	0	0	801,430	1.644		13,178,140
ACTUAL								
SOUTHERN COMPANIES	UPS R	331,483	0	0	331,483	1.781		5,836,828
SOUTHERN COMPANIES		42,801	0	0	42,801	1.745		746,810
PRIOR MONTH ADJUSTMENT		(23,452)	0	0	(23,452)			(522,527)
		350,832	0	0	350,832	1.728		6,060,911
FMPA (SL 2)		27,900	0	0	27,900	0.448		123,122
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)			(907)
		27,895	0	0	27,895	0.443		122,215
OUC (SL 2)		19,086	0	0	19,086	0.400		76,362
PRIOR MONTH ADJUSTMENT		(4)	0	0	(4)			(241)
		19,082	0	0	19,082	0.399		76,121
JACKSONVILLE ELECTRIC AUTHORITY	UPS	206,811	0	0	206,811	1.400		2,896,045
PRIOR MONTH ADJUSTMENT		(67,887)	0	0	(67,887)			(773,870)
		138,924	0	0	138,924	1.528		2,122,375
WHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		1,740	0	0	1,740	1.603		28,341
ST. LUCIE PARTICIPATION SUB-TOTAL		46,877	0	0	46,877	0.425		198,336
TOTAL		538,173	0	0	538,173	1.563		8,410,563
CURRENT MONTH DIFFERENCE		(203,257)	0	0	(203,257)	(0.082)		(4,787,577)
PERIOD TO DATE ACTUAL		4,875,460	0	0	4,875,460	1.620		75,725,631
PERIOD TO DATE ESTIMATED		5,123,101	0	0	5,123,101	1.624		83,215,015
PERIOD TO DATE DIFFERENCE		(447,641)	0	0	(447,641)	(0.006)		(7,489,384)
PERIOD TO DATE DIFFERENCE (%)		(8.7)	0.0	0.0	(8.7)	(0.3)		(9.0)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

SCHEDULE A7

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF OCTOBER 1987 THROUGH MARCH 1988

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a)
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL								
SOUTHERN COMPANIES	UPS & R	2,947,814	0	0	2,947,814	1.733	51,075,071	
FMPA (SL 2)		162,173	0	0	162,173	0.453	733,822	
OUC (SL 2)		112,146	0	0	112,146	0.423	474,809	
JACKSONVILLE ELECTRIC AUTHORITY	UPS	1,447,815	0	0	1,447,815	1.812	23,339,887	
SEMPROLE ELECTRIC COOPERATIVE, INC (UNSCHEDULED)		5,812	0	0	5,812	1.816	101,832	
ST. LUCIE PARTICIPATION SUB-TOTAL		274,319	0	0	274,319	0.441	1,208,731	
TOTAL		4,875,480	0	0	4,875,480	1.620	79,725,831	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH, 1968

SCHEDULE A8

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ACQ (8) x (7)(8)
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
QUALIFYING FACILITIES		662,050	0	0	662,050	1.938	1.938	12,829,047
TOTAL		662,050	0	0	662,050	1.938	1.938	12,829,047
ACTUAL								
BIO-ENERGY PARTNERS, INC.		5,558	0	0	5,558	1.440	1.440	79,963
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		40,508	0	0	40,508	1.690	1.690	684,299
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		35,968	0	0	35,968	1.692	1.692	608,780
CEDAR BAY GENERATING COMPANY		167,820	0	0	167,820	1.581	1.581	2,653,092
INDIAN TOWN COGENERATION		93,968	0	0	93,968	2.325	2.325	2,185,896
FLORIDA CRUSHED STONE		83,362	0	0	83,362	1.590	1.590	1,316,857
GEORGIA PACIFIC CORPORATION (Prior Mo. Adj.)		1,048	0	0	1,048	1.737	1.737	18,168
LEE COUNTY RESOURCE RECOVERY		19,185	0	0	19,185	1.518	1.518	281,018
OKEEWANTA POWER L.P.		10,001	0	0	10,001	1.563	1.563	156,328
OSCEOLA POWER L.P.		0	0	0	0	0.000	0.000	0
ROYSTER COMPANY		3,872	0	0	3,872	1.500	1.500	58,095
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		33,803	0	0	33,803	1.423	1.423	480,970
TROPICANA PRODUCTS, INC. (Prior Mo. Adj.)		30	0	0	30	1.800	1.800	579
U.S. SUGAR CORPORATION - BRYANT		3,980	0	0	3,980	1.711	1.711	68,079
U.S. SUGAR CORPORATION - CLEWISTON (Prior Mo. Adj.)		872	0	0	872	1.793	1.793	15,638
CYPRESS ENERGY		0	0	0	0	0.000	0.000	43,381
TOTAL		499,999	0	0	499,999	1.731	1.731	8,657,173
CURRENT MONTH DIFFERENCE		(162,051)	0	0	(162,051)	(0.206)	(0.206)	(4,171,874)
PERCENT DIFFERENCE (%)		(24.5)	0.0	0.0	(24.5)	(10.6)	(10.6)	(32.5)
PERIOD TO DATE ACTUAL		2,905,700	0	0	2,905,700	1.905	1.905	55,349,317
PERIOD TO DATE ESTIMATED		3,654,878	0	0	3,654,878	1.969	1.969	72,680,031
PERCENT DIFFERENCE (%)		(748,978)	0.0	0.0	(748,978)	(0.064)	(0.064)	(17,330,714)
PERCENT DIFFERENCE (%)		(20.5)	0.0	0.0	(20.5)	(4.2)	(4.2)	(23.8)

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY - FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTHS OF OCTOBER 1987 THROUGH MARCH 1988

SCHEDULE A3

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPT- TABLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ACTUAL								
BIO-ENERGY PARTNERS, INC.		28,471	0	0	28,471	1,771	1,771	504,187
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		230,954	0	0	230,954	1,822	1,822	4,208,883
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		208,740	0	0	208,740	1,864	1,864	3,891,353
CEDAR BAY GENERATING COMPANY		860,762	0	0	860,762	1,600	1,600	13,770,521
INDANTOWN COGENERATION		706,114	0	0	706,114	2,444	2,444	17,257,803
FLORIDA CRUSHED STONE		525,348	0	0	525,348	1,639	1,639	8,611,708
GEORGIA PACIFIC CORPORATION		3,075	0	0	3,075	1,958	1,958	60,144
LEE COUNTY RESOURCE RECOVERY		99,291	0	0	99,291	1,813	1,813	1,809,234
OSCEOLA POWER L.P. (Prior Period Adjustments)		11,252	0	0	11,252	1,695	1,695	190,734
ROYSTER COMPANY		(482)	0	0	(482)	0,865	0,865	(4,312)
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		25,369	0	0	25,369	1,510	1,510	383,642
TROPICANA PRODUCTS, INC.		180,530	0	0	180,530	1,502	1,502	2,711,389
U.S. SUGAR CORPORATION - BRYANT		2,735	0	0	2,735	2,299	2,299	62,868
U.S. SUGAR CORPORATION - CLEWISTON		19,483	0	0	19,483	2,067	2,067	402,640
CYPRESS ENERGY		4,000	0	0	4,000	1,523	1,523	61,361
		0	0	0	0	0,000	0,000	1,338,364
TOTAL		2,905,700	0	0	2,905,700	1,905	1,905	55,348,317

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 1998

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (\$)(1) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED							
FLORIDA	C	159,000	1,850	2,942,000	2,036	3,237,740	295,740
NON-FLORIDA	C	177,000	2,012	3,561,000	2,198	3,890,220	329,220
TOTAL		336,000	1,935	6,503,000	2,121	7,127,960	624,960
ACTUAL							
FLORIDA							
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	C	1,533	1,949	29,877	1,660	25,443	(4,434)
CITY OF GAINESVILLE	C	20	2,555	511	3,000	600	89
CITY OF HOMESTEAD	C	14	4,743	654	4,000	560	(104)
UTILITY BOARD OF THE CITY OF KEY WEST	C	11	4,745	522	3,427	377	(145)
CITY OF LAKE WORTH UTILITIES	C	1	2,400	24	3,000	30	6
ORLANDO UTILITIES COMMISSION	C	140	2,001	2,802	1,839	2,574	(228)
REEDY CREEK IMPROVEMENT DISTRICT	C	43	3,851	1,656	2,351	1,011	(645)
SEMINOLE ELEC COOP. INC.	C	1,384	1,654	23,446	1,859	25,866	2,420
TAMPA ELECTRIC COMPANY	C	17,167	1,818	312,033	1,667	286,113	(25,920)
THE ENERGY AUTHORITY	C	980	1,331	13,042	1,450	14,212	1,170
FLORIDA POWER CORPORATION (Prior Mo. Adj.)	OS	0	0,000	(3)	0,000	0	3
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	585	1,721	10,070	1,708	9,993	(77)
THE ENERGY AUTHORITY	OS	3,550	0,891	31,623	0,922	32,748	1,125
NON-FLORIDA							
CORAL POWER	C	25	1,952	488	1,884	471	(17)
CORAL POWER	OS	25	1,884	471	1,952	488	17
ENRON (Prior Mo. Adj.)	OS	0	0,000	(8)	0,000	0	8
LOUISVILLE G & E POWER MKRT, INC.	OS	7,864	1,802	141,720	1,683	148,116	6,396
NORTH CAROLINA MUNICIPAL POWER AUTHORITY	OS	7,598	1,734	131,748	1,470	111,660	(20,088)
OGLETHORPE POWER CORPORATION	OS	5,948	1,677	99,719	1,770	105,283	5,564
PIEDMONT	OS	1,056	1,500	15,840	1,655	17,477	1,637
SOUTHERN COMPANIES	OS	3,680	1,816	66,833	1,971	72,522	5,689
TENASKA	OS	564	1,456	8,212	1,400	7,896	(316)
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		25,428	1,676	426,267	1,571	399,527	(26,740)
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		26,780	1,738	465,021	1,734	463,913	(1,108)
TOTAL		52,188	1,708	891,288	1,654	863,440	(27,848)
CURRENT MONTH							
DIFFERENCE		(283,812)	(0,228)	(5,611,712)	(0,467)	(6,264,520)	(652,808)
DIFFERENCE (%)		-.84 (5)	(11.8)	-.86 (3)	(22.0)	-.87 (9)	-.104 (5)
PERIOD TO DATE							
ACTUAL		1,209,843	1,996	24,153,353	2,282	27,612,432	3,459,079
ESTIMATED		1,898,914	1,967	37,354,307	2,309	43,845,427	6,491,120
DIFFERENCE		(689,071)	0,029	(13,200,954)	(0,027)	(16,232,995)	(3,032,041)
DIFFERENCE (%)		-(36.3)	1.5	-(35.3)	-(1.2)	-(37.0)	-(46.7)

SCHEDULE A3

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTHS OF OCTOBER 1997 THROUGH MARCH 1998

(1)	(2)	(3)	(4)	(5)	(6)	(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST (cents/kWh)	TOTAL \$ FOR FUEL ADJ (3) x (4)	COST \$/GENERATED (6) cents/kWh	FUEL SAVINGS (6)(7) (\$)
ACTUAL						
FLORIDA						
FLORIDA POWER CORPORATION	C	73,286	1.971	1,444,564	2,282	1,872,419
FT. PIERCE UTILITIES AUTHORITY	C	152	2.261	3,369	2,871	4,080
CITY OF GAINESVILLE	C	23,174	1.841	426,812	2,124	482,317
CITY OF HOMESTEAD	C	321	3.728	11,998	4,170	11,387
JACKSONVILLE ELECTRIC AUTHORITY	C	2,057	2.959	61,080	3,359	69,099
UTILITY BOARD OF THE CITY OF KEY WEST	C	31	3.284	1,018	2,932	909
CITY OF LAKE WORTH UTILITIES	C	2,465	2.357	58,105	2,811	64,500
ORLANDO UTILITIES COMMISSION	C	8,642	2.144	185,291	2,429	208,209
REEDY CREEK IMPROVEMENT DISTRICT	C	1,533	3.003	46,079	3,144	40,195
SEMIKOLE ELECTRIC COOPERATIVE, INC.	C	83,488	1.830	1,527,480	2,143	1,799,036
CITY OF TALLAHASSEE	C	147	6.053	8,903	5,065	7,445
TAMPA ELECTRIC COMPANY	C	466,115	1.821	8,489,357	2,159	10,081,109
THE ENERGY AUTHORITY	C	1,325	1.712	22,863	1,968	26,054
FLORIDA POWER CORPORATION	OS	4,252	2.172	92,342	2,496	106,120
ORLANDO UTILITIES COMMISSION	OS	200	2.697	5,393	2,442	4,883
SEMIKOLE ELECTRIC COOPERATIVE, INC.	OS	6,505	1.923	125,070	2,096	136,359
TAMPA ELECTRIC COMPANY	OS	25,569	1.974	504,645	2,447	629,814
THE ENERGY AUTHORITY	OS	83,563	2.201	1,399,590	2,406	1,580,743
NON-FLORIDA						
CORAL POWER, LLC	C	25	1.852	469	1,884	471
PECO TAMPA ELECTRIC COMPANY	C	18,826	2.267	381,526	2,645	445,016
ACOULA POWER CORPORATION	OS	800	2.450	19,600	2,708	21,648
COASTAL	OS	2,400	2.225	53,400	2,196	52,704
CAROLINA POWER & LIGHT	OS	356	1.518	5,397	1,828	5,796
CORAL POWER, LLC	OS	2,475	2.538	62,821	3,040	75,242
ELECTRIC CLEARHOUSE, INC.	OS	25,800	1.934	494,962	1,986	508,440
ENRON POWER MARKETING	OS	134	1.927	2,582	1,934	2,592
LOUISVILLE GAS & ELECTRIC POWER MARKETING, INC.	OS	135,753	2.064	2,802,376	2,370	3,216,910
MORGAN STANLEY CAPITAL GROUP	OS	195,312	2.341	4,573,134	2,532	4,944,405
NORTH CAROLINA MUNICIPAL POWER AGENCY	OS	19,468	1.544	300,968	1,610	313,680
ORLETHORPE POWER CORPORATION	OS	23,908	2.099	501,859	1,904	455,130
PIEDMONT	OS	1,176	1.490	17,520	1,671	19,650
PECO TAMPA ELECTRIC COMPANY	OS	9,578	2.257	216,133	2,537	242,968
SOUTH CAROLINA ELECTRIC & GAS	OS	5,134	1.993	102,314	2,769	142,182
SOUTHERN COMPANIES	OS	-46	1.833	78,008	1,954	80,993
TENASKA POWER SERVICES	OS	564	1.456	8,212	1,400	7,866
VIRGINIA POWER	OS	3,328	3.720	123,136	5,000	166,400
FLORIDA ECONOMY OS PURCHASES SUB-TOTAL						
		762,843	1,889	14,410,899	2,217	16,910,311
NON-FLORIDA ECONOMY OS PURCHASES SUB-TOTAL		447,000	2,180	9,742,454	2,584	10,702,121
TOTAL		1,209,843	1,996	24,153,353	2,282	27,612,432
						2,498,412
						958,687
						3,459,079