

ORIGINAL

980003-GU

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 1 of 3

COST OF GAS PURCHASED	ACK AFA <u>Handover</u> APP _____ CAF _____ CMU _____ CTR _____ EAG <u>Hickin</u> LEG <u>1</u> LIN <u>3</u> OPC _____ RCH _____ SEC <u>1</u> WAS _____ DTH _____	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
		ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
			DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
1 COMMODITY (Pipeline)		\$193,144	\$150,460	(\$42,684)	(28.37)	\$193,144	\$150,460	(\$42,684)	(28.37)
2 NO NOTICE SERVICE		\$22,125	\$22,125	\$0	0.00	\$22,125	\$22,125	\$0	0.00
3 SWING SERVICE		\$1,178,921	\$1,141,984	(\$36,937)	(3.23)	\$1,178,921	\$1,141,984	(\$36,937)	(3.23)
4 COMMODITY (Other)		\$4,331,969	\$4,381,381	\$49,412	1.13	\$4,331,969	\$4,381,381	\$49,412	1.13
5 DEMAND		\$3,216,490	\$3,206,082	(\$10,408)	(0.32)	\$3,216,490	\$3,206,082	(\$10,408)	(0.32)
6 OTHER		\$102,776	\$130,000	\$27,224	0.00	\$102,776	\$130,000	\$27,224	0.00
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)		\$56,853	\$49,300	(\$7,553)	(15.32)	\$56,853	\$49,300	(\$7,553)	(15.32)
8 DEMAND		\$481,614	\$516,877	\$35,263	6.82	\$481,614	\$516,877	\$35,263	6.82
9 OTHER		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)		\$8,506,958	\$8,465,855	(\$41,103)	(0.49)	\$8,506,958	\$8,465,855	(\$41,103)	(0.49)
12 NET UNBILLED		(\$51,157)	\$0	\$51,157	0.00	(\$51,157)	\$0	\$51,157	0.00
13 COMPANY USE		\$8,638	\$0	(\$8,638)	0.00	\$8,638	\$0	(\$8,638)	0.00
14 TOTAL THERM SALES		\$9,450,307	\$8,465,855	(\$984,452)	(11.63)	\$9,450,307	\$8,465,855	(\$984,452)	(11.63)

DOCUMENT NUMBER-DATE

05581 MAY 20 98

FPSC-RECORDS/REPORTING

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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	CURRENT MONTH: APRIL 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN F.T.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
THERMS PURCHASED									
15 COMMODITY (Pipeline)(Billing Determinants Only)	39,327,973	35,198,955	(4,129,018)	(11.73)	39,327,973	35,198,955	(4,129,018)	(11.73)	
16 NO NOTICE SERVICE (Billing Determinants Only)	3,750,000	3,750,000	0	0.00	3,750,000	3,750,000	0	0.00	
17 SWING SERVICE (Commodity)	4,649,930	4,555,000	(94,930)	(2.08)	4,649,930	4,555,000	(94,930)	(2.08)	
18 COMMODITY (Other) (Commodity)	19,622,795	18,410,710	(1,212,085)	(6.58)	19,622,795	18,410,710	(1,212,085)	(6.58)	
19 DEMAND (Billing Determinants Only)	70,929,888	62,865,097	(8,064,791)	(12.83)	70,929,888	62,865,097	(8,064,791)	(12.83)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	10,157,600	12,233,245	2,075,645	16.97	10,157,600	12,233,245	2,075,645	16.97	
22 DEMAND	12,335,900	14,411,545	2,075,645	14.40	12,335,900	14,411,545	2,075,645	14.40	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17 + 18-23)	24,272,725	22,965,710	(1,307,015)	(5.69)	24,272,725	22,965,710	(1,307,015)	(5.69)	
25 NET UNBILLED	181,748	0	(181,748)	0.00	181,748	0	(181,748)	0.00	
26 COMPANY USE	23,346	0	(23,346)	0.00	23,346	0	(23,346)	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only)	27,656,744	22,965,710	(4,691,034)	(20.43)	27,656,744	22,965,710	(4,691,034)	(20.43)	

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

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CENTS PER THERM	CURRENT MONTH: APRIL 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
28 COMMODITY (Pipeline)	0.00491	0.00427	(0.00064)	(14.89)	0.00491	0.00427	(0.00064)	(14.89)
29 NO NOTICE SERVICE	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30 SWING SERVICE	0.25354	0.25071	(0.00283)	(1.13)	0.25354	0.25071	(0.00283)	(1.13)
31 COMMODITY (Other)	0.22076	0.23798	0.01722	7.24	0.22076	0.23798	0.01722	7.24
32 DEMAND	0.04535	0.05100	0.00565	11.08	0.04535	0.05100	0.00565	11.08
33 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline)	0.00560	0.00403	(0.00157)	(38.89)	0.00560	0.00403	(0.00157)	(38.89)
35 DEMAND	0.03904	0.03587	(0.00318)	(8.66)	0.03904	0.03587	(0.00318)	(8.66)
36 OTHER	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES	0.35047	0.36883	0.01816	4.93	0.35047	0.36883	0.01816	4.93
38 NET UNBILLED	(0.28147)	0.00000	0.28147	0.00	(0.28147)	0.00000	0.28147	0.00
39 COMPANY USE	0.37000	0.00000	(0.37000)	0.00	0.37000	0.00000	(0.37000)	0.00
40 TOTAL COST OF THERMS SOLD	0.30759	0.36883	0.06104	16.56	0.30759	0.36883	0.06104	16.56
41 TRUE-UP	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00
42 TOTAL COST OF GAS	0.30757	0.36881	0.06104	16.56	0.30757	0.36881	0.06104	16.56
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	0.30873	0.37000	0.06127	16.56	0.30873	0.37000	0.06127	16.56
45 PGA FACTOR ROUNDED TO NEAREST .001	30.873	37.000	6.12690	16.56	30.873	37.000	6.12690	16.56

(42+43)

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH APRIL 1998

COMMODITY (Fiscal)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	28,113,780	\$148,913	\$0.00523
2 Commodity Pipeline (SNG/SO GA)	1,369,390	\$45,915	\$0.00549
3 Cashouts Peoples' Transportation Customers	832,864	\$3,889	\$0.00561
4 Peoples' Supplier Aggregation (Test) Program	31,703	\$178	\$0.00561
5 Commodity Pipeline (FGT) Prior Month Adjustment	73,520	\$298	\$0.00403
6 Commodity Pipeline (SNG/SO GA) Prior Month Adjustment	28,830	\$620	\$0.02150
7 Commodity Pipeline-Billed to End-Users	(845,240)	(15,303)	\$0.00581
8 Capacity Utilization Supplier	1,303,068	\$7,310	\$0.00561
9 Capacity Utilization Supplier Prior Month Adjustment	(4,828,540)	(192,077)	\$0.00581
10 Capacity Utilization Supplier	8,498,800	\$20,402	\$0.00315
11 TOTAL COMMODITY (Fiscal)	29,327,973	\$193,144	\$0.00491
ENERGY SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Sewing Service-Demand 3rd Party Suppliers		\$107,179	\$0.00000
13 Sewing Service-Community-3rd Party Suppliers	4,649,860	\$1,072,025	\$0.23085
14 Sewing Service-Demand 3rd Party Suppliers-Mar.'98 Accrual Adj.		(85,111)	\$0.00000
15 Sewing Service-Community-3rd Party Suppliers-Mar.'98 Accrual Adj.	70	\$227	\$3.24300
16			
17			
18			
19 TOTAL ENERGY SERVICE	4,649,930	\$1,178,221	\$0.25354
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	18,281,760	\$4,027,445	\$0.22094
21 City of Florida	13,331	\$6,285	\$0.46896
22 Central Florida Gas	2,182	\$894	\$0.40768
23 Oklawaha Gas District	232,500	\$32,550	\$0.14000
24 Cashouts Peoples' Transportation Customers	846,282	\$185,187	\$0.21882
25 Cashouts Supplier Aggregation (Test) Program	32,840	\$7,154	\$0.21788
26 Peoples-Mar.'98	(52,880)	(12,786)	\$0.24337
27 Purchases from 3rd Party Suppliers-Prior Period Adj.	411,470	\$11,848	\$0.27182
28 Purchases-3rd Party Suppliers-Mar.'98 Accrual Adj.	(125,000)	(126,375)	\$0.21280
28a			
29 TOTAL COMMODITY (Other)	19,822,795	\$4,331,969	\$0.22076
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	88,048,500	\$3,628,133	\$0.04121
31 Demand (SNG/SO GA)	8,510,700	\$449,898	\$0.05286
32 Temporary Acquisition Reservation Charge (FGT)	2,180,000	\$81,475	\$0.03772
33 Temporary Replenishment Credit (FGT)	(28,425,830)	(11,048,046)	\$0.03890
34 Volumetric Replenishment Credit (FGT)	(87,900)	(9,316)	\$0.03772
35 Cashouts Peoples' Transportation Customers	892,894	\$26,158	\$0.03775
36 Capacity Discount-Transp. Customer	4,088,459	\$108,238	\$0.02847
37 Demand Due 3rd Party Supplier	1,720,035	\$59,293	\$0.03447
38 Capacity Utilization Supplier	(4,828,540)	(148,285)	\$0.01000
39 Demand Billed to End-Users	(950,400)	(135,849)	\$0.03772
39a Demand (SNG/SO GA) Prior Month Adjustment	0	(8,228)	\$0.00000
40			
41			
42 TOTAL DEMAND	70,929,888	\$3,218,490	\$0.04535
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	\$102,778	\$0.00000
44	0	\$0	\$0.00000
45			
46			
47			
48			
49			
50 TOTAL OTHER	0	\$102,778	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99 Page 1 of 1

	CURRENT MONTH: APRIL 98		PERIOD TO DATE	
	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
	AMOUNT	DIFFERENCE	AMOUNT	DIFFERENCE
		%		%
TRUE-UP CALCULATION				
1 PURCHASED GAS COST (A. 1, LINES 3 + 4 + 5 + 13)	45,502,252	421,113	45,523,365	421,113
2 TRANSPORTATION COST (A. 1, LINES 1 + 2 + 5 + 6 + 7 + 8)	2,996,069	(53,579)	2,942,490	(53,579)
3 TOTAL	8,498,320	(32,465)	8,465,855	(32,465)
4 FUEL REVENUES	9,450,307	(984,452)	8,465,855	(984,452)
NET OF REVENUE TAX)				
5 TRUE-UP REFUND/COLLECTIONS	598	0	598	0
6 FUEL REVENUE APPLICABLE TO PERIOD *	9,450,905	(984,452)	8,466,453	(984,452)
SLINE 4 (1 + net - 1 LINE 5)				
7 TRUE-UP PROVISION - THIS PERIOD	952,565	(951,967)	952,565	(951,967)
SLINE 6 - LINE 3)				
8 INTEREST PROVISION-THIS PERIOD (21)	6,916	(5,665)	6,916	(5,665)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,022,039	(2,249,106)	1,022,039	(2,249,106)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	0	(598)	0
10a FLEX RATE ADJUSTMENT	0	0	0	0
11 TOTAL ESTIMATE TRUE-UP (7 + 8 + 9 + 10 + 10a)	1,980,942	(3,213,674)	1,980,942	(3,213,674)
11a REFUND FROM PIPELINE	64	(64)	64	(64)
12 ADJ TOTAL ESTIMATE TRUE-UP (11 + 11a)	1,981,006	(3,213,738)	1,981,006	(3,213,738)
INTEREST PROVISION				
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,022,039	(2,249,106)	1,022,039	(2,200,811)
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7 + 5 + 11a)	1,974,090	(3,201,157)	1,974,090	(1,821,518)
15 TOTAL (13 + 14)	2,996,129	(5,460,263)	2,996,129	(1,819,101)
16 AVERAGE (50% OF 15)	1,498,064	(2,730,131)	1,498,064	(1,819,101)
17 INTEREST RATE - FIRST DAY OF MONTH	5.55	0	5.55	0
18 INTEREST RATE - FIRST DAY OF MONTH	5.53	0	5.53	0
D/ SUBSEQUENT MONTH				
19 TOTAL (17 + 18)	11,060	0	11,060	0
20 AVERAGE (50% OF 19)	5,540	0	5,540	0
21 MONTHLY AVERAGE (20/12 Months)	0,462	0	0,462	0
22 INTEREST PROVISION (16a, 21)	96,916	(5,665)	96,916	(5,665)

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

APRIL 98 MARCH 99

MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	COMMODITY COST	DEMAND COST	OTHER CHARGES	TOTAL COST PER CUBIC FEET
1 APRIL 1998	PGT	PGS	FTS-1 COMM. PIPELINE	21,862,040	10,187,800	21,862,040		6121,638.34			60.54
2 APRIL 1998	PGT	PGS	FTS-1 COMM. PIPELINE	8,431,720	8,431,720	10,187,800		64,852.09			60.54
3 APRIL 1998	PGT	PGS	FTS-2 COMM. PIPELINE	84,944,770	10,187,800	8,431,720		25,276.84	62,095,482.72		60.29
4 APRIL 1998	PGT	PGS	FTS-1 DEMAND	6,790,000	6,790,000	84,944,770			263,144.71		63.81
5 APRIL 1998	PGT	PGS	FTS-1 DEMAND	3,790,000	3,790,000	6,790,000			841,753.80		68.32
6 APRIL 1998	PGT	PGS	FTS-2 DEMAND	4,088,459	4,088,459	3,790,000			22,129.00		60.53
7 APRIL 1998	PGT	PGS	NO NOTICE	14,828,540	14,828,540	4,088,459			6108,238.18		62.85
8 APRIL 1998	PGT	PGS	FTS-1 DEMAND	14,828,540	14,828,540	14,828,540			1948,265.40		61.00
9 APRIL 1998	PGT	PGS	DEMAND	1590,400	1590,400	14,828,540		127,076.86			60.54
10 APRIL 1998	PGT	PGS	COMMODITY PIPELINE	1845,240	1845,240	1590,400		15,302.60			63.77
11 APRIL 1998	PGT	PGS	DEMAND	8,348,390	8,348,390	1845,240			1635,849.09		60.56
12 APRIL 1998	PGT	PGS	COMM. PIPELINE	8,310,700	8,310,700	8,348,390		43,915.20			60.55
13 APRIL 1998	PGT	PGS	COMM. OTHER	2,178,300	2,178,300	8,310,700			648,897.94		65.70
14 APRIL 1998	PGT	PGS	SONATISO GA COMM. PIPELINE			2,178,300			98,488.82		64.32
15 APRIL 1998	PGT	PGS	SONATISO GA DEMAND								
16 APRIL 1998	PGT	PGS	SONATISO GA DEMAND								
17 APRIL 1998	PGT	PGS	COMM. OTHER								
18 APRIL 1998	PGT	PGS	SWING								
19 APRIL 1998	PGT	PGS	COMM. OTHER								
20 APRIL 1998	PGT	PGS	COMM. OTHER								
21 APRIL 1998	PGT	PGS	COMM. OTHER								
22 APRIL 1998	PGT	PGS	COMM. OTHER								
23 APRIL 1998	PGT	PGS	COMM. OTHER								
24 APRIL 1998	PGT	PGS	COMM. OTHER								
25 APRIL 1998	PGT	PGS	COMM. OTHER								
26 APRIL 1998	PGT	PGS	COMM. OTHER								
27 APRIL 1998	PGT	PGS	DEMAND	1,728,035	1,728,035	1,728,035			658,282.81		63.45
28 APRIL 1998	PGT	PGS	COMM. PIPELINE	1,303,066	1,303,066	1,303,066		7,310.20			60.54
29 APRIL 1998	PGT	PGS	COMM. OTHER	32,840	32,840	1,303,066	7,154.45				621.79
30 APRIL 1998	PGT	PGS	COMM. PIPELINE	31,703	31,703	32,840		177.83			60.56
31 APRIL 1998	PGT	PGS	DEMAND	682,864	682,864	31,703			26,187.81		63.78
32 APRIL 1998	PGT	PGS	COMM. PIPELINE	682,864	682,864	682,864		3,889.21			60.56
33 APRIL 1998	PGT	PGS	COMM. OTHER	846,282	846,282	682,864					61.88
TOTAL				131,209,653	22,682,500	153,752,153	45,291,919.94	8228,678.69	63,827,638.77	60.00	68.08

**The report includes after month/period adjustments.

FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

PRESENT MONTH

APRIL 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTHM	(D) NET AMOUNT DTHM	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELL-HEAD PRICE DTH	(H) CITYGATE PRICE (G+H)/F
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
							TOTAL

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its suppliers.

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.48% per dth.

(3) Included in the monthly gross volumes above are 666,218 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.48% per dth.

ESTIMATED FOR THE PERIOD OF APRIL 08 THROUGH MARCH 09

FOR THE MONTH OF

APRIL 1998

PERIOD TO DATE

THEM SALES (FIRM)	CURRENT MONTH			APRIL 1998 PERIOD TO DATE			DIFFERENCE	ESTIMATE	DIFFERENCE
	ACTUAL	ESTIMATE	%	ACTUAL	ESTIMATE	%			
1 RESIDENTIAL	1,465,648	4,328	(1,347,227)	(8,188)	1,465,648	6,447,238	(1,347,227)	(8,188)	
2 SMALL COMM. SERVICE	288,879	218,278	(82,244)	(8,188)	288,879	218,278	(82,244)	(8,188)	
3 COMMERCIAL SERVICE	8,735,171	8,735,171	(798,874)	(8,188)	8,735,171	8,735,171	(798,874)	(8,188)	
4 COMMERCIAL LV-1	8,772,782	7,811,282	(88,542)	(8,188)	8,772,782	7,811,282	(88,542)	(8,188)	
5 COMMERCIAL LV-2	84,528	84,528	(11,884)	(8,188)	84,528	84,528	(11,884)	(8,188)	
6 NATURAL GAS VEH. SALES	81,528	81,528	(11,884)	(8,188)	81,528	81,528	(11,884)	(8,188)	
7 COMM. ST. LIGHTING	52,548	52,548	(11,884)	(8,188)	52,548	52,548	(11,884)	(8,188)	
8 WHOLESALE	11,247	8,208	(2,147)	(8,000)	11,247	8,208	(2,147)	(8,000)	
9 OFF SYSTEM SALES	23,379,304	23,379,304	(2,713,832)	(8,192)	23,379,304	23,379,304	(2,713,832)	(8,192)	
9 TOTAL FIRM SALES	28,992,898	28,992,898	(2,713,832)	(8,192)	28,992,898	28,992,898	(2,713,832)	(8,192)	
THEM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE SMALL	1,166,278	1,166,278	448,811	6,379	1,166,278	1,166,278	448,811	6,379	
11 INTERRUPTIBLE LV-1	28,883	808,888	881,187	14,428	28,883	808,888	881,187	14,428	
12 INTERRUPTIBLE LV-2	264,278	264,278	(264,278)	(1,800)	264,278	264,278	(264,278)	(1,800)	
13 TOTAL INT. SALES	1,399,439	2,239,444	638,433	6,408	1,399,439	2,239,444	638,433	6,408	
14 TOTAL SALES	27,693,459	27,693,459	(2,075,400)	(8,178)	27,693,459	27,693,459	(2,075,400)	(8,178)	
THEM SALES (CUSTOMERS)									
15 SMALL COMM. SERVICE	38	38	0	0	38	38	0	0	
16 COMMERCIAL SERVICE	130,278	130,278	0	0	130,278	130,278	0	0	
17 COMMERCIAL LV-1	2,530,255	2,530,255	0	0	2,530,255	2,530,255	0	0	
18 COMMERCIAL LV-2	1,337,795	1,337,795	0	0	1,337,795	1,337,795	0	0	
19 NATURAL GAS VEHICLE SALES	8,865,143	8,865,143	0	0	8,865,143	8,865,143	0	0	
20 INTERRUPTIBLE SMALL	14,273,430	14,273,430	0	0	14,273,430	14,273,430	0	0	
21 INTERRUPTIBLE LV-1	24,882,847	24,882,847	0	0	24,882,847	24,882,847	0	0	
22 OFF SYSTEM SALES-TRANSP.	47,948,853	47,948,853	0	0	47,948,853	47,948,853	0	0	
23 TOTAL TRANSPORTATION	74,098,242	74,098,242	0	0	74,098,242	74,098,242	0	0	
24 RESIDENTIAL	218,883	218,883	0	0	218,883	218,883	0	0	
25 SMALL COMM. SERVICE	8,274	8,274	0	0	8,274	8,274	0	0	
26 COMMERCIAL SERVICE	17,489	17,489	0	0	17,489	17,489	0	0	
27 COMMERCIAL LV-1	1,781	1,781	0	0	1,781	1,781	0	0	
28 COMMERCIAL LV-2	41	41	0	0	41	41	0	0	
29 NATURAL GAS VEH. SALES	81	81	0	0	81	81	0	0	
30 COMM. ST. LIGHTING	2	2	0	0	2	2	0	0	
31 WHOLESALE	0	0	0	0	0	0	0	0	
32 OFF SYSTEM SALES	0	0	0	0	0	0	0	0	
32 TOTAL FIRM	242,732	242,732	1,881	8,977	242,732	242,732	1,881	8,977	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
33 RESIDENTIAL	82	82	0	0	82	82	0	0	
34 INTERRUPTIBLE SMALL	25	25	0	0	25	25	0	0	
35 INTERRUPTIBLE LV-1	2	2	0	0	2	2	0	0	
36 INTERRUPTIBLE LV-2	11	11	0	0	11	11	0	0	
37 TOTAL SALES CUSTOMERS	244,794	244,794	1,881	8,977	244,794	244,794	1,881	8,977	
AVERAGE NUMBER OF CUSTOMERS (TRANSP.)									
38 SMALL COMM. SERVICE	18	18	0	0	18	18	0	0	
39 COMMERCIAL SERVICE	154	154	0	0	154	154	0	0	
40 COMMERCIAL LV-1	24	24	0	0	24	24	0	0	
41 NATURAL GAS VEHICLE SALES	68	68	0	0	68	68	0	0	
42 INTERRUPTIBLE SMALL	26	26	0	0	26	26	0	0	
43 INTERRUPTIBLE LV-1	7	7	0	0	7	7	0	0	
44 INTERRUPTIBLE LV-2	0	0	0	0	0	0	0	0	
44 OFF SYSTEM SALES-TRANSP.	284	284	0	0	284	284	0	0	
45 TOTAL TRANSP. CUSTOMERS	244,794	244,794	1,741	8,977	244,794	244,794	1,741	8,977	
THEM USE (PER CUSTOMER)									
47 RESIDENTIAL	25	25	0	0	25	25	0	0	
48 COMMERCIAL SERVICE	81	81	0	0	81	81	0	0	
49 COMMERCIAL LV-1	605	605	0	0	605	605	0	0	
50 COMMERCIAL LV-2	4,862	4,862	0	0	4,862	4,862	0	0	
51 COMMERCIAL LV-1	20,414	20,414	0	0	20,414	20,414	0	0	
52 NATURAL GAS VEH. SALES	2,829	2,829	0	0	2,829	2,829	0	0	
53 COMM. ST. LIGHTING	831	831	0	0	831	831	0	0	
54 WHOLESALE	5,874	5,874	0	0	5,874	5,874	0	0	
54 OFF SYSTEM SALES	14,133	14,133	0	0	14,133	14,133	0	0	
55 INTERRUPTIBLE SMALL	1,332	1,332	0	0	1,332	1,332	0	0	
56 INTERRUPTIBLE LV-1	121,384	121,384	0	0	121,384	121,384	0	0	
57 SMALL COMM. SERVICE (TRANSP.)	1,228	1,228	0	0	1,228	1,228	0	0	
58 COMMERCIAL SERVICE (TRANSP.)	15,428	15,428	0	0	15,428	15,428	0	0	
59 COMMERCIAL LV-1 (TRANSP.)	55,741	55,741	0	0	55,741	55,741	0	0	
60 COMMERCIAL LV-2 (TRANSP.)	73,332	73,332	0	0	73,332	73,332	0	0	
61 NATURAL GAS VEHICLE (TRANSP.)	512,818	512,818	0	0	512,818	512,818	0	0	
62 INTERRUPTIBLE SMALL (TRANSP.)	4,887	4,887	0	0	4,887	4,887	0	0	
63 INTERRUPTIBLE LV-1 (TRANSP.)	128,262	128,262	0	0	128,262	128,262	0	0	
64 OFF SYSTEM SALES- (TRANSP.)	3,888,010	3,888,010	0	0	3,888,010	3,888,010	0	0	

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
APRIL 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	3,750,000	16	22,125.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,032,670	19	2,098,808.31	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(87,900)	19	(3,315.59)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	6,750,000	19	561,753.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	21,682,060	15	121,636.36	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	73,520	15	296.30	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,431,720	15	25,276.66	1
7 TOTAL FGT		<u>93,632,070</u>		<u>\$2,826,580.94</u>	
8	COMM. OTHER		18		4
9	COMM. PIPELINE	8,369,390	15	45,915.20	1
10	DEMAND	8,510,700	19	449,897.96	5
11 CITY OF SUNRISE	COMM. OTHER	13,331	18	6,265.02	4
12 CENTRAL FLORIDA GAS	COMM. OTHER	2,192	18	893.63	4
13 OKALOOSA GAS DISTRICT	COMM. OTHER	232,500	18	32,550.00	4
14 ADMINISTRATIVE COSTS	OTHER			102,776.20	6
15 BOOKOUTS	COMM. OTHER	(52,580)	18	(12,796.19)	4
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	692,864	19	26,157.91	5
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	692,864	15	3,889.21	1
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	846,282	18	165,186.51	4
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	32,840	18	7,154.45	4
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	31,703	15	177.85	1
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,088,459	19	108,238.16	5
22 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(4,826,540)	19	(48,265.40)	5
23 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(4,826,540)	15	(27,076.88)	1
24 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE*	6,486,600	15	20,401.99	1
25	COMM. OTHER		18		4
26	SWING-DEMAND				3
27	SWING-COMM.		17		3
28	COMM. OTHER		18		4
29	COMM. OTHER		18		4
30	COMM. OTHER		18		4
31	COMM. OTHER		18		4
32	COMM. OTHER		18		4
33	COMM. OTHER		18		4
34	COMM. OTHER		18		4
35 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(945,240)	15	(5,302.80)	1
36 DEMAND BILLED TO END-USERS	DEMAND	(950,400)	19	(35,849.09)	5
37	COMM. PIPELINE	1,303,068	15	7,310.20	1
38	DEMAND	1,720,035	19	59,292.81	5
39	COMM. OTHER		18		4
40	SWING-COMM.		17		3
41	SWING-DEMAND				3
42	COMM. OTHER**		18		4
43	COMM. PIPELINE*	28,830	15	619.90	1
44	DEMAND*	0	19	(228.66)	5
45 TOTAL		<u>138,280,586</u>		<u>\$9,045,425.41</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SORAT Affiliate

DATE: 04/30/98
 DUE: 05/10/98
 INVOICE NO.: 22783
 TOTAL AMOUNT DUE: \$2,170,933.31

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Natl
 Acct
 ABA

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIEH
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

POI NO.	RECEIPTS DNR NO.	DELIVERIES POI NO.	DNR NO.	PRCD MONTH	TC	RC	RATES			VOLUME DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5227, at poi 16121		04/98	A	TRL	0.3687	0.0085	0.3772	(210,000)	(\$79,212.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5769, at poi 16203		04/98	A	TRL	0.3687	0.0085	0.3772	(8,490)	(\$3,202.43)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	(22)	(\$8.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5409, at poi 16203		04/98	A	TRL	0.3687	0.0085	0.3772	(30,000)	(\$11,216.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5228, at poi 16197		04/98	A	TRL	0.3687	0.0085	0.3772	(58,800)	(\$22,179.36)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	(202,740)	(\$76,473.53)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5767, at poi 59963		04/98	A	TRL	0.7000	0.0085	0.7000	(46,970)	(\$3,284.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151		04/98	A	TRL	0.3687	0.0085	0.3772	(12,030)	(\$4,527.72)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5273, at poi 59963		04/98	A	TRL	0.7000	0.0085	0.7000	(30,000)	(\$2,100.00)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5694, at poi 16150		04/98	A	TRL	0.3687	0.0085	0.3772	(3,780)	(\$1,425.82)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5677, at poi 16151		04/98	A	TRL	0.3687	0.0085	0.3772	(12,030)	(\$4,527.72)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5679, at poi 16197		04/98	A	TRL	0.3687	0.0085	0.3772	(8,190)	(\$3,089.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5682, at poi 16162		04/98	A	TRL	0.3687	0.0085	0.3772	(12,180)	(\$4,594.30)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5678, at poi 59963		04/98	A	TRL	0.3687	0.0085	0.3772	(11,970)	(\$4,515.08)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5681, at poi 16167		04/98	A	TRL	0.3687	0.0085	0.3772	(17,220)	(\$6,495.36)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5680, at poi 16149		04/98	A	TRL	0.3687	0.0085	0.3772	(8,190)	(\$3,089.27)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5337, at poi 28712		04/98	A	TRL	0.3687	0.0085	0.3772	(19,140)	(\$7,219.61)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5668, at poi 16198		04/98	A	TRL	0.3687	0.0085	0.3772	(34,230)	(\$12,911.58)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5285, at poi 16155		04/98	A	TRL	0.3687	0.0085	0.3772	(46,560)	(\$17,562.43)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5674, at poi 16161		04/98	A	TRL	0.3687	0.0085	0.3772	(10,600)	(\$4,073.76)
		TEMPORARY RELINQUISHMENT CREDIT - Acq circ 5557, at poi 16134		04/98	A	TRL	0.3687	0.0085	0.3772	(13,320)	(\$5,024.30)
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq circ 5406, at poi 16119		04/98	A	TAQ	0.3687	0.0085	0.3772	(9,000)	(\$3,394.80)
				04/98	A	TAQ	0.3687	0.0085	0.3772	216,000	\$81,475.20

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBR/SORAT Affiliate

Page 3

DATE: 04/30/96
 DUE: 05/10/96
 INVOICE NO.: 22763
 TOTAL AMOUNT DUE: \$7,170,933.31

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Natl.
 Acct.
 ABA

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4170 PLEASE CONTACT HEIDI MASSIE
 AT (713)883-8879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CCEC 1131

TYPE: FIRM TRANSPORTATION

RECIPES DIB NO. DELIVERIES POI NO. DIB NO. PROD MONTH TC BC BASE SURCHARGES DISC NET VOLUMES DTH DRY AMOUNT

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/96: 9,878,267 \$2,120,933.31

*** END OF INVOICE 22763 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENBRON/SOMAT Affiliate

Page 1

DATE: 04/30/98
 DUE: 05/10/98
 INVOICE NO.: 27812
 TOTAL AMOUNT DUE: \$478,552.50

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33607

PLEASE REFER TO THIS INVOICE NO. ON YOUR RECEITANCE
 and wire to:
 Wire Transfer 5-8-98
 Florida Gas Transmission Company
 Na
 Ac
 AB

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT MICHELE MASSIN
 AT (713)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION SUPS NO: 006872736 OR CODE L151

RESERVATION CHARGE	RECPTS	DRN NO.	DELIVERIES	POI NO.	DRN NO.	PRCD	MONTH	TC	AC	BASIS	SUBCATEGORIES	RATES	DISC	NET	VOLUMES	AMOUNT
						04/98	A	RES	0.8072	0.0085				0.8157	573,000	\$467,396.10
						04/98	A	RES	0.8072					0.8072	27,000	\$21,794.40
						04/98	A	IRL	0.3940					0.3940	(10,500)	(\$4,137.00)
						04/98	A	IRL	0.3940					0.3940	(16,500)	(\$6,501.00)
															573,000	\$478,552.50

TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/98.

*** END OF INVOICE 27812 ***

01-90-000-132-02-00-0

FL

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An EMBRON/SONAT Affiliate

Page 1

DATE: 04/30/98
 DUE: 05/10/98
 INVOICE NO.: 22783
 TOTAL AMOUNT DUE: 183,201.40

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to:
 Wire transfer 5-8-98

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO.: 4120 PLEASE CONTACT WEIDI HASSIN
 AT (233)853-4879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO.: 006922736 OR CODE L131

POI NO.	RECEIPTS DIB NO.	DELIVERIES DIB NO.	PAID MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
			04/98	A	RES	0.8072	0.0085		0.8157	102,000	\$83,201.40
TOTAL FOR CONTRACT 3619 FOR MONTH OF 04/98											
*** END OF INVOICE 22783 ***											

01-90-000-231-01-00-0
 SS

Line #

1 Breakdown of
2 April 1998-Estimated Bill

Gas Bill

14-May-98

		Therms	Amount
	<u>Fuel</u>		
3	Commodity-Other		
	<u>Transport</u>		
	Demand		
4	SNG Firm		\$319,608.96
5	So. Ga. Firm	10,710,000	208,094.88
6	Less So. Ga. Buy/Sale	(2,199,300)	(24,192.30)
7	Less SNG Brokered Capacity		(26,407.33)
8	Less So. Ga. Brokered Capacity		(27,206.25)
9	Total Demand	<u>8,510,700</u>	<u>\$449,897.96</u>
	Commodity		
10	SNG Firm		\$26,535.13
11	So. Ga. Firm	8,369,390	18,507.51
12	SNG GSR Charges		872.56
13	Total Commodity	<u>8,369,390</u>	<u>\$45,915.20</u>
14	Total Transport	<u>16,880,090</u>	<u>\$495,813.16</u>
15	Grand Total		

NO. 01 VENDOR 1007582
 INVOICE 132443-128434 Apr 98
 SP 32923-97 DUE 4-10-98

ATT. _____ TRAN. _____
 ENTERED _____ AUTH. *SV*

OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 4/15/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 10, 1998	May 06, 1998	524.40
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
640.67	640.67-	0.00	0.00	0.00	524.40

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	3/12/98 - 4/10/98	29	38013	36872	1141
	TOTAL GAS USED					1141

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	524.40
RECEIVED APR 17 1998 ACCOUNTS PAYABLE	
TOTAL CURRENT CHARGES	524.40
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	524.40
CURRENT CHARGES PAST DUE AFTER	May 06, 1998

MESSAGES

Empty box for messages.

INVOICE 1000-74500 mar 98
 POP 32923 DUJ 3-26-98

ATTN _____ IRAN _____
 ENTERED _____ AUTH _____

OV

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/06/98

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 26, 1998	Apr 27, 1998	5740.62
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
1842.09	1842.09-	0.00	0.00	0.00	5740.62

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	2/25/98- 3/26/98	29	280115	267925	12190
		TOTAL GAS USED				12190

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,625.12
GROSS RECEIPTS TAX	2.89
PURCHASED GAS ADJUSTMENT	112.61
TOTAL GAS	5,740.62
TOTAL CURRENT CHARGES	5,740.62
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	5,740.62

RECEIVED
 APR 13 1998
 ACCOUNTS PAYABLE

MESSAGES

01-01 1.854

ATT-----TRAN-----
 ENTERED-----AUTH-----

Office Serving Your Account

CENTRAL FLORIDA GAS
 FLORIDA DIVISION
 P O BOX 960
 1015 6TH ST NW
 WINTER HAVEN FL 33882-0960
 BILL:(941)293-2125 EMER:(941)293-4490

Service Number Meter Number

08-14229-1 08-000138

Service Address

4425 HWY 92 E
 LAKELAND

Billing Period

02/28/1998 to 03/31/1998

Meter Readings

Present	Previous	Difference
7321 (-)	6866 (-)	455 (e)

CCFs Used	Pressure Factor	BTU Factor	Therms Used
1	(x) 4.56690	(x) 1.055000	(e) 2,192.23

Fuel Computation

FUEL COST/THERM	\$ 0.23465
NON FUEL COST/THERM	\$ 0.12737
CUSTOMER CHARGE	100.00
NON FUEL COST	279.22
FUEL COST	514.41
TOTAL	\$ 893.63

Account Activity

03-02 BALANCE LAST STMT	1710.12
Credits & Adjustments	
03-11 GAS PAYMENT	1710.12-
Current Charges	
04-02 PAST DUE LAST STMT	0.00
03-31 GAS CHARGE (SEE COMP)	893.63
Balance Information	
04-02 TOTAL AMOUNT DUE	893.63
04-02 GAS BALANCE	893.63
04-02 SRVC BALANCE	0.00

RECEIVED

APR 07 1998
 ACCOUNTS PAYABLE

ACCOUNT # 0190-000-292-02-00-0
 RECEIVED _____ DATE 4/6/98
 APPROVAL [Signature]
 SP14250-97-000-02 Vendor # 0015930



Statement Summary

Past Due	893.63
Gas	
Other Chgs.	

Account #

Account Name

08-210551

PEOPLES GAS SYSTEM

Total Amount Due

\$893.63

Total Amount Paid

Compared To	Days in Billing Per	Total Units Used in Billing Period	Avg. Daily Units Used	Avg. Daily Temp.	Avg. Daily Cost	Past Due After
Apr 98	31	2192.23	70.72	66	28.83	04/22/1998
Mar 98	28	4598.64	164.24	62	61.08	
		THERMS	THERMS	FAH		

OKALOOSA GAS DISTRICT
P.O. BOX 549
VALPARAISO, FL. 32580

TO: PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 04/10/98

INVOICE NO: 64

SERVICE PERIOD: THROUGH MARCH 31, 1998

750 MMBTU @ \$1.40 = \$1,050.00 x 31 DAYS = \$32,550.00

AMOUNT DUE BY: 04/27/98

COST ALLOC: RESERVATION CHARGE TRANS. (OKALOOSA)

COST-OF-GAS FOR
APRIL 1998



PEOPLES GAS

Invoice

Linett#
1
2
3
4

Invoice Date: 05-May-98
Payment Due 15-May-98

5 Invoice Per Capacity Utilization Agreement For: April, 1998

	(DTH) VOLUME	X	RATE	=	AMOUNT
6 Delivered to					
7 RESERVATION	482,654	X	0.1000	=	\$48,265.40
8 USAGE FTS-1	482,654	X	0.0561	=	\$27,076.88
9 USAGE FTS-2	0	X	0.0000	=	\$0.00
10 Sub-Total					\$75,342.28
11 Delivered to Market:	0	X	0.0000	=	\$0.00
12 Total Amount Due Peoples Gas System					<u>\$75,342.28</u>

For Payment by Wire Transfer:

13 Peoples Gas System
14 NationsBank, Dallas, Texas
15 ABA # 111000012
16 Account # 375 082 9318

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 g:\gasact\bill98'

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998

12-May-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,183,867	0.05610	\$122,514.94
2	FTS-1-NO NOTICE	ACCRUED	(15,661)	0.05610	(\$878.58)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,168,206</u>		<u>\$121,636.36</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>643,172</u>	<u>0.03930</u>	<u>\$25,276.66</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,811,378</u>		<u>\$146,913.02</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 1998
 g:\gasact\pga\lvgftest8.wk4

11-May-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(8,790)	0.37720	(\$3,315.59)
4	TOTAL		(8,790)		(\$3,315.59)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(8,790)		(\$3,315.59)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 APRIL 1998
 g:\gasact\pga\rusupest.wk4

13-May-98

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	172,004	0.34472	\$59,292.81
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	172,004		\$59,292.81
4 USAGE FEES-FTS-1		ACCRUED	130,307	0.05610	\$7,310.20
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	130,307		\$7,310.20
7 TOTAL FEES		ACCRUED	302,310		\$66,603.01

PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
APRIL 1998

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	_____	_____	_____

SWING SERVICE-COMMODITY

9				
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2				
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	-----	-----	-----

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 APRIL 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	_____	_____	_____

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11		ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:			
20		ACTUAL:			

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
21		ACCRUED:			
22		ACTUAL:			
23		ACCRUED:			
24		ACTUAL:			
25		ACCRUED:			
26		ACTUAL:			
27		ACCRUED:			
28		ACTUAL:			
29		ACCRUED:			
30		ACTUAL:			
31		ACCRUED:			
32		ACTUAL:			
33		ACCRUED:			
34		ACTUAL:			
35		ACCRUED:			
36		ACTUAL:			
37		ACCRUED:			
38		ACTUAL:			
39		ACCRUED:			

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
40	ACTUAL:			
41	ACCRUED:			
42	ACTUAL:			
43	ACCRUED:			
44	ACTUAL:			
45	ACCRUED:	0.0	0.00000	\$0.00
46	ACTUAL:	0.0	0.00000	\$0.00
47	ACCRUED:	0.0	0.00000	\$0.00
48	ACTUAL:	0.0	0.00000	\$0.00
49	ACCRUED:	0.0	0.00000	\$0.00
50	ACTUAL:	0.0	0.00000	\$0.00
51	ACCRUED:	0.0	0.00000	\$0.00
52	ACTUAL:	0.0	0.00000	\$0.00
53	ACCRUED:	0.0	0.00000	\$0.00
54	ACTUAL:	0.0	0.00000	\$0.00
55	ACCRUED:	0.0	0.00000	\$0.00
56	ACTUAL:	0.0	0.00000	\$0.00
57	ACCRUED:	0.0	0.00000	\$0.00
58	ACTUAL:	0.0	0.00000	\$0.00
59	ACCRUED:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

MARCH 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

MARCH 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
79		ACCRUED:	0.0	0.00000	\$0.00
80		ACTUAL:	0.0	0.00000	\$0.00
81		ACCRUED:	0.0	0.00000	\$0.00
82		ACTUAL:	0.0	0.00000	\$0.00
83		ACCRUED:	0.0	0.00000	\$0.00
84		ACTUAL:	0.0	0.00000	\$0.00
85		ACCRUED:	0.0	0.00000	\$0.00
86		ACTUAL:	0.0	0.00000	\$0.00
87		ACCRUED:	0.0	0.00000	\$0.00
88		ACTUAL:	0.0	0.00000	\$0.00
89		ACCRUED:	0.0	0.00000	\$0.00
90		ACTUAL:	0.0	0.00000	\$0.00
91		ACCRUED:	0.0	0.00000	\$0.00
92		ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:				
94	TOTAL ACTUAL:				
95	ADJUSTMENT:				

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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Line #

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12 O
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INVOICE NO:
INVOICE DATE: 04-09-98
CONTRACT NO:
CLIENT CONTACT:

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
702 N. FRANKLIN STREET, PLAZA 7
TAMPA FL 33601-9990
MANAGER GAS ACCOUNTING
(813)-228-4149
#3608100

TERMS: Net Due On or Before
04-20-98

Volumes: MMBTUs
Prices : US Dollars

REMITTANCE COPY

	DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
16	Estimated March 98 Volumes of			
17	Natural Gas Purchased from			
18	via			
19	FLORIDA GAS TRANSMISSION COMPANY			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34	RESERVATION FEE	210,715	.417500	87,973.51
35	RESERVATION FEE	15,400	.838200	12,923.68

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1998

12-May-98

g:\gasact\pgal\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,859,182	0.04030	\$115,225.04
2		ACTUAL	2,859,182	0.04030	\$115,225.05
3	FTS-1-NO NOTICE	ACCRUED	9,838	0.04030	\$396.47
4		ACTUAL	17,190	0.04030	\$692.76
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,869,020		\$115,621.51
8		ACTUAL	2,876,372		\$115,917.81
9		DIFFERENCE	7,352		\$296.30
10	FTS-2-USAGE	ACCRUED	35,592	0.02350	\$836.41
11		ACTUAL	35,592	0.02350	\$836.41
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,904,612		\$116,457.92
14		ACTUAL	2,911,964		\$116,754.22
15		DIFFERENCE	7,352		\$296.30

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 1998
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12-May-98

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(220,418)	0.37720	(\$83,141.67)
2		ACTUAL	(220,418)	0.37720	(\$83,141.67)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	(15,400)	0.81570	(\$12,561.78)
5		ACTUAL	(15,400)	0.81570	(\$12,561.78)
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(235,818)		(\$95,703.45)
8		ACTUAL	(235,818)		(\$95,703.45)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 MARCH 1998
 g:\gasact\pga\rusupest.wk4

12-May-98

(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	385,543	0.36343	\$140,119.33
2	ACTUAL	385,543	0.36343	\$140,119.33
3	DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2	ACCRUED	15,400	0.81570	\$12,561.78
5	ACTUAL	15,400	0.81570	\$12,561.78
6	DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1	ACCRUED	351,033	0.04030	\$14,146.65
8	ACTUAL	351,033	0.04030	\$14,146.65
9	DIFFERENCE	0		(\$0.00)
10 USAGE FEES-FTS-2	ACCRUED	15,400	0.02350	\$361.90
11	ACTUAL	15,400	0.02350	\$361.90
12	DIFFERENCE	0		\$0.00
13 TOTAL FEES	ACCRUED	767,376		\$167,189.66
14	ACTUAL	767,376		\$167,189.66
15	DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 06/10/98
 EOE: 06/10/98
 INVOICE NO.: 22481
 TOTAL AMOUNT DUE: \$37,083.38

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927236 DR CODE LIST

RECIPIS DEB NO.	DELIVERIES DEB NO.	PROG MONTH	TC	MC	BASE	SUBCHARGES	DISC	NET	VOLUMES DTH DAY	AMOUNT
Stage Charge	16110	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	190,546	\$7,679.00
Stage Charge	16112	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	104,947	\$4,229.36
Stage Charge	16113	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	350,255	\$14,115.28
Stage Charge	16115	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	397,305	\$16,011.39
Stage Charge	16119	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	145,453	\$5,862.96
Stage Charge	16121	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	84,041	\$3,366.85
Stage Charge	16195	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	17,336	\$698.64
Stage Charge	16198	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	154,287	\$6,217.77
Stage Charge	16198	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	77,159	\$3,109.51
Stage Charge	16198	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	185,273	\$6,660.50
Stage Charge	16198	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	154,318	\$6,219.02
Stage Charge	16198	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	75,957	\$3,061.07
Stage Charge	16200	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,826	\$61.50
Stage Charge	16201	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	5,000	\$201.50
Stage Charge	16202	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	22,617	\$911.47
Stage Charge	16203	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	37,383	\$1,506.53
Stage Charge	16203	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	1,067	\$43.00
Stage Charge	16207	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	30,000	\$1,209.00
Stage Charge	16208	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	154,743	\$6,236.14
Stage Charge	57345	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	2,537	\$102.24
Stage Charge	57345	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	4,863	\$195.98
Stage Charge	57345	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	5,000	\$201.50

01-90-000-232-02-CO-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE: 04/10/98
 DUE: 04/30/98
 TWYDICE NO.: 27481
 TOTAL AMOUNT DUE: \$32,083.35

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED LILLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4120
 DUNS NO: 006922236 OR CODE LIST

CONTRACT: 5047
 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 CUSTOMER NO: 4120
 DUNS NO: 006922236 OR CODE LIST

TYPE: FIRM TRANSPORTATION
 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

RECIPES DNR No.	DELIVERIES POJ NO.	DNR No.	PRCD MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOLUMES DTH DRY	AMOUNT
Usage Charge 611	58913	109188	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	154,287	\$6,217.77
Usage Charge 10240	58913	109188	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	77,159	\$3,109.51
Usage Charge 25309	58913	109188	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	161,925	\$6,525.58
Usage Charge 25412	58913	109188	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	154,287	\$6,217.77
Usage Charge 52391	58913	109188	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	77,159	\$3,109.51
Usage Charge	59963	112699	03/98	A	COM	0.0312	0.0091	0.0403	0.0403	52,722	\$2,124.70
Volumetric Belinquishment - Credit - Acq ctrc 6739, Acq poi 16206			03/98	A	VOL	0.3687	0.0085	0.3772	0.3772	(9,703)	(\$3,659.97)
Volumetric Belinquishment - Credit - Acq ctrc 6778, Acq poi 16119			03/98	A	VOL	0.3687	0.0085	0.3772	0.3772	(210,715)	(\$79,481.70)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/98.										2,859,182	\$32,083.35

*** END OF INVOICE 22461 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

Page 1

DATE: 04/10/98
 DUE: 04/30/98
 TWICE MO.: 22837
 TOTAL AMOUNT DUE: \$592.76

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602


SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 TYPE: DELIVERY POINT OPERATOR ACCOUNT

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-98**
 Flo
 Mat
 A.C.C.
 ABA

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT RACHEL CADY AT (713)853-3832 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DURS NO: 006922736 DR CODE LIST

RECEIPTS DRN NO.	DELIVERIES POI NO.	DRN No.	PRIO MONTH	IC	MC	BASE	SUBCHARGES	DISC	NET	VOLUMES DIN DRY	AMOUNT	
			03/98	A	COM	0.0312	0.0091	0.0403	0.0403	17,190	\$492.76	
			TOTAL FOR CONTRACT 5064 FOR MONTH OF 03/98.								17,190	\$492.76

NO NOTICE QUANTITIES-to bill no notice quantities. LAR
 *** END OF INVOICE 22837 ***

01-90-000-332-02-00-0


I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

DATE	04/10/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-20-98 FIC BAI ACC ABJ
DUE	04/20/98		
INVOICE NO.	22512		
TOTAL AMOUNT DUE	(\$11,725.37) <i>CREDIT</i>		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	AC	RATES			VOLUNES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			RET
Usage Charge			15188	3115	03/98	A	COM	0.0144	0.0091		0.0235	35,592	\$836.41
Voluntary Relinquishment - Credit - Acq ctrs 6786, Acq poi 62717					03/98	A	VOL	0.8072	0.0085		0.8157	(15,400)	(\$12,561.78)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/98.												35,592	(\$11,725.37)

*** END OF INVOICE 22512 ***

01-90-000-232-02-00-0



PEOPLES GAS

Line #

15-Apr-98

- 1
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider 220 Transportation Package
- 4 For the Production Month of March 1998
- 5 g:\gasact\le_220\due_

In Dekatherms

6	Volumes Released to at City Gate:	210,938.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,938.0
8	Unused Capacity	0.0
9	Confirmed Delivery Volumes at City Gate:	210,938.0
10	Add: FGT Fuel @2.75%	6,062.0
11	Total Volumes at FGT Receipt Point:	217,000.0
12	LE Rider Customers' Measured Volumes at City Gate:	70,619.5
13	Add: FGT Fuel @2.75%((70,619.5 / .9725)-70,619.5):	1,997.0
14	LE Rider Measured Volumes at FGT Receipt Point:	72,616.5
15	Confirmed Delivery Volumes at City Gate:	210,938.0
16	Less: LE Rider Measured Volumes at City Gate:	70,619.5
17	Peoples' Volumes at City Gate:	140,318.5

Calculation of Amount Due:

Description	Volumes In Dekatherms	Rate	Amount
Commodity Fuel (Due Peoples Gas)			
Reservation Fees (Due	140,318.5	\$0.3772	\$52,928.14
Usage Charges (Due	140,318.5	\$0.0403	\$5,654.84
Additional Reservation/Usage Charges on Due Rate = (.3772+.0403-.1941)	34,509.8	0.2234	\$7,709.49

Amount Due Peoples Gas System

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

Line#
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INVOICE NO.:

INVOICE DATE:

04-09-98

CONTRACT NO.:

CLIENT CONTACT:

PEOPLES GAS SYSTEM, INC.
 P.O. BOX 2562
 702 N. FRANKLIN STREET, PLAZA 7
 TAMPA FL 33601-9990
 MANAGER GAS ACCOUNTING
 (813)-228-4149
 #3608100

TERMS:

Net Due On or Before
 04-20-98

Volumes: MMBTUs
 Prices : US Dollars

REMITTANCE COPY

	DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
16	Estimated March 98 Volumes of Natural Gas Purchased from via FLORIDA GAS TRANSMISSION COMPANY			
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34		RESERVATION FEE	210,715	.417500
35	RESERVATION FEE	15,400	.839200	12,923.68

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

THIS PAGE REPRESENTS AN INVOICE FOR
WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

Line #
1
2
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March 1998
INVOICE

Line #

4 April 15, 1998
5

Invoice No.
ACCOUNT NO.

PLEASE WIRE TRANSFER PAYMENT TO:
4-21-98

6 PEOPLES GAS SYSTEM, INC.
7 POST OFFICE BOX 2562
8 TAMPA, FLORIDA 33601
9 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
10	3/1/98 - 3/31/98			
11	Total Commodity			
TRANSPORT DETAIL				
AGREEMENT		DTH	RATE	AMOUNT
12	848510 Peoples SNG Inter Com.	1,361 dth	\$0.3020	\$411.00
13	830087 Peoples So Ga Inter Com.	4,194 dth	\$0.2146	\$899.95
14	864340 & 864350 SNG Firm Com.	740,097 dth	\$0.0360	\$26,674.46
15	831200 & 831210 So Ga Firm Com.	850,319 dth	\$0.0213	\$18,121.18
16	864350 SNG GSR Vol. Com.	427,845 dth	\$0.0020	\$855.69
17	864340 & 864350 SNG Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.96
18	831200 & 831210 So Ga Firm Dem.	35,700 dth/day	\$5.8290	\$208,095.06
Credits:				
19	SNG Brokered Capacity			(\$70,674.54)
20	So. Ga. Brokered Capacity			(\$28,114.12)
21	Sonat Marketing Buy/Sale Credit			(\$23,480.92)
22	Total Transport			\$452,396.72

23 TOTAL AMOUNT DUE

24 Less Amount in March 1998 P&A Filing \$

01-90-000-232-02-00-0

25 Adjusted Amount This Filing \$

391.24

Line #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Page 1

DATE: 04/10/98
 CUC: 0470798
 INVOICE NO.: 22805
 TOTAL AMOUNT DUE: \$12,374.20

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to: 4-10-98

CONTRACT: 1
 SHIPPER: 2
 TYPE: FIRM TRANSPORTATION
 RECEIPTS: 3

CUSTOMER NO: 4170
 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR EOE 1151

DUNS NO: 008922736

POI NO.	SHIP CHARGE	RECIPIS CAR NO.	DELIVERIES POI NO.	DRR NO.	PROD MONTH	IC	BC	BASE	RATES	DISC	NET	VOLUMES	OTH	DAY	AMOUNT
			57345	90287	02/98	A	COM	0.0312	0.0091		0.0403	307,052			\$12,374.20
TOTAL FOR CONTRACT FOR MONTH OF 02/98.															
... END OF INVOICE 22605 ...															

01-40-000-231-02-00-0
EK

Line #

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENBR/SCRAI Affiliate

DATE	04/10/78
DU	04/20/78
INVOICE NO.	22608
TOTAL AMOUNT DUE	\$8,077.78

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
202 North Franklin St.
P.O. Box 3000
Tampa, FL 33602

CONTRACT: 1
SHIPPER: 1
TYPE: FIRM TRANSPORTATION
CUSTOMER NO: 4120
DUNS NO: 006822246
PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE ON CODE LIST

RECIPES	DRN No.	DELIVERIES	DRN No.	PROG	MONTH	IC	MC	BASE	SUBCHARGES	DISC	NET	VOLUMES	OTH DRY	AMOUNT
---------	---------	------------	---------	------	-------	----	----	------	------------	------	-----	---------	---------	--------

Usage Charge		57345		90297	03/78	A	CDW	0.0144	0.0091	0.0235		341,608		\$8,077.78
												341,608		\$8,077.78

TOTAL FOR CONTRACT FOR MONTH OF 03/78.
*** END OF INVOICE 22608 ***

01-90-000-332-02-00-0
K

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 APRIL 1998
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13-May-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 CNB/OLYMPIC GAS SERVICES	3,019.5	\$0.23900	\$721.66	2,915.0	0.00561	\$16.35
2 E-PRIME, INC.	773.5	0.23900	\$184.87	746.7	0.00561	\$4.19
3 TEXAS-OHIO PIPELINE, INC.	29,046.6	0.21510	\$6,247.92	28,041.6	0.00561	\$157.31
4 TOTAL ACCRUAL	32,839.6		\$7,154.45	31,703.3		\$177.85

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST)PROGRAM
 IN TERMS
 MARCH 1998
 g:\gasact\pga\fac098 wk4

13-May-98

		(A)	(B)	(C)	(D)	(E)	(F)	
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE	
1	APPLIED FINANCIAL SERVICES, INC.	ACCRUED	27,215.6	\$0.19710	\$5,364.19	26,467.2	\$0.00403	\$106.66
2		ACTUAL	27,215.6	0.19710	\$5,364.19	26,467.2	0.00403	\$106.66
3	CNB/OLYMPIC GAS SERVICES	ACCRUED	22,324.5	0.19710	\$4,400.16	21,710.6	0.00403	\$87.49
4		ACTUAL	22,324.5	0.19710	\$4,400.16	21,710.6	0.00403	\$87.49
5	EL PASO ENERGY MARKETING CO	ACCRUED	17,850.9	\$0.17520	\$3,127.48	17,360.0	\$0.00403	\$69.96
6		ACTUAL	17,850.9	0.17520	\$3,127.48	17,360.0	0.00403	\$69.96
7	TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	690.0	0.21900	\$151.11	671.0	0.00402	\$2.70
8		ACTUAL	690.0	0.21900	\$151.11	671.0	0.00402	\$2.70
9	TOTAL ACCRUED:		68,081.0		\$13,042.94	66,208.8		\$266.81
10	TOTAL ACTUAL:		68,081.0		\$13,042.94	66,208.8		\$266.81
11	TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00



PEOPLES GAS

Invoice

Line#

1
2
3
4
5

Invoice Date: 04/23/98

Invoice for Imbalance Book-Out for the Month of March 1998

Description	Volume (in DTH)	Price	Amount Due
6 Market Deliveries	5,175		
7	Total Amount Due Payable Upon Receipt		_____

For Payment by Check:
 Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:
 Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 3 OF 8
CASHOUTS/BOOKOUTS



Invoice

Line #
1
2
3
4

Invoice Date: 04/23/98

Invoice for Imbalance Book-Out for the Month of March 1998

Description	Volume (in DTH)	Price	Amount Due
5 Market Deliveries	2,951		
6	Total Amount Due Payable Upon Receipt		<hr/>

For Payment by Check:
Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-9990
Attention: Treasury Dept.

For Payment by Wire Transfer:
Peoples Gas System

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

BOOK-OUT PURCHASE CONFIRMATION

Line #

1 The following confirms our Book-out Purchase for March, 1998 with
2

	<u>TYPE</u>	<u>MMBTU</u>	<u>PRICE/MMBtu</u>	<u>TOTAL</u>
3	No Notice/ No Notice	16,483		

If you have any questions, please call Russ Hall at (813)228-4646.

4 FOR BUYER:
5 PEOPLES GAS SYSTEM, INC.
6 Russ Hall
7 Russ Hall
8 Daily Gas Operations Administrator

FOR SELLER:

NAME

TITLE

Note: If the information contained herein is contrary to your records, please notify us immediately. Failure to notify us of any discrepancies within 48 hours constitutes your acceptance.



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1220

DATE
5/04/98

TERMS. Due Upon Receipt • Past Due After 10 Days

Line #
1
3
4

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	No Notice	1,052	
6	Receipts	219	

7

Invoice Total:

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS 4024 122



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1219

DATE
5/04/98

TERMS: Due Upon Receipt • Past Due After 10 Days

Line#

1
2
3
4

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	No Notice	8,282	
6	Receipts	673	

7

Invoice Total:

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS 8004-0897



PEOPLES GAS

Caller Box 1460
Panama City, FL 32402
(904) 872-6100

INVOICE
1221

DATE
5/04/98

TERMS: Due Upon Receipt • Past Due After 10 Days

Line#
1
2
3
4

Invoice for "Imbalance Gas" purchased from Peoples Gas, West Florida Division (Formerly West Florida Natural Gas Company). Bookout transaction, production month of March 1998.

	<u>Imbalance Volume (MMBtu)</u>	<u>Unit Price</u>	<u>Amount Due</u>
5	Market Del.		3,389

6

Invoice Total:

PLEASE PAY FROM INVOICE • RETURN A COPY OF THIS INVOICE WITH YOUR REMITTANCE

PGS 4000 1/97

FGT REFUND APPLICABLE TO APRIL 5TH 1997 GAS DAY
AND TRANSPORTATION COMPONENT OF CASH OUT PRICE

14-May-98

Total Refund from FGT	\$22,940.01
Amount included in PGA filing of March 1998	<u>22,875.77</u>
Remaining amount included in PGA filing of April 1998	<u>\$64.24</u>