

DEPRECIATION STUDY

SOUTH FLORIDA NATURAL GAS CO.

(EXACT NAME OF RESPONDENT)

101 NW 202 TERRACE, MIAMI, FL 33169

(ADDRESS OF RESPONDENT)

TO THE

FLORIDA PUBLIC SERVICE COMMISSION

AS OF

DECEMBER 31, 1997

Officer or other person to whom correspondence should be addressed concerning this report:

Name	L. J. Defrain	Title		
Address	101 NW 202 Terrace	City	Miami	State FL
Telephone No.	305-652-1100			



SOUTH FLORIDA NATURAL GAS CO.

MAILING ADDRESS
POST OFFICE BOX 248
NEW SMYRNA BEACH, FL 32170-0248

SERVICE ADDRESS
303 JULIA STREET
NEW SMYRNA BEACH, FL 32168

PHONE: (904) 428-5721

May 28, 1998

Ms. Blanca Bayo
Director of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

ORIGINAL

980700-GU

Re: December 1997 Depreciation Study

*Atlantic Utilities, a Florida Division
of Southern Union Company a/b/a
South Florida Natural Gas*

Enclosed are fifteen (15) copies of the Depreciation Study for South Florida Natural Gas Company which is due on May 31, 1998. A temporary waiver of Rule 25-7.045(8)(a) was requested on April 1, 1998. Enclosed is a copy of the Request for Waiver.

We respectfully request the assistance of the Commission's Staff in the review of our Study and in any recommendations that Staff may have for revised depreciation rates. We do not have the expertise within the company that we believe is required to select depreciation rates, and as stated above, we hereby request the Staff's assistance, and a waiver of the provision of Rule 25-7.045(6)(a) which requires that proposed depreciation rates be submitted.

We did explore the possibilities of engaging outside consultants to assist the company in preparation of the Depreciation Study and in recommending revised depreciation rates; however, for our sized company, the cost quoted was not justified.

We respectfully request the Commission's approval of a depreciation rate for Office Computers (391.3) and Vehicle repairs (392.3) according to Rule 25-7.046(2)(b) and Rule 25-7.046(3)(III).

Please advise what additional information may be required to assist the Staff in its review of the enclosed

Very truly yours,

Lou J. Defrain

Encl.

DOCUMENT NUMBER-DATE

05826 MAY 29 88

FPSC-RECORDS/REPORTING

SOUTHERN UNION COMPANY
504 LAVACA, SUITE 800
AUSTIN, TEXAS 78701
(512) 477-5852

DAVID J. KVAPIL
VICE PRESIDENT AND
CONTROLLER

April 1, 1998

Mr. Jorge Cruz-Bustillo
Senior Attorney
Florida Public Service Commission
2640 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RE: Docket No. 980256-GU-Request for Waiver

Dear Mr. Cruz-Bustillo:

This letter is to follow-up on South Florida Natural Gas Company's request for a temporary waiver of Rule 25-7.045(8)(a), Florida Administrative Code. As you discussed with Jon Graf of Southern Union Company, South Florida Natural Gas Company is requesting an extension until May 31, 1998 to file its depreciation study.

The temporary extension is required as a result of substantial hardships. This includes Southern Union Company's recent acquisition of South Florida Natural Gas Company. This has required substantial time on the part of employees from both companies to integrate the acquisition. Additionally, substantial time is being incurred on the preparation of South Florida Natural Gas Company's Annual FERC filing, further drawing on these resources.

A temporary waiver of Rule 25-7.045(8)(a) is requested until May 31, 1998. On or before this date, South Florida Natural Gas Company will file its depreciation study. This underlying request should not affect the duties of the Commission.

If you have any questions, please do not hesitate to contact me.

Sincerely,


David J. Kvapil
DJK/ig

SOUTH FLORIDA NATURAL GAS CO
COMPARISON OF PRESENT AND PROPOSED ACCRUAL RATES
AVERAGE SERVICE LIFE METHOD
DECEMBER 31, 1997

ACCOUNT	NAME	BOOK BALANCE	BOOK RESERVE	RESERVE RATIO	PRESENT ACCR RATE	ANNUAL ACCRUAL	PROPOSED ACCR RATE	ANNUAL ACCRUAL	NET CHANGE	DETAIL OF THE COMPUTATION OF THE PRESENT ANNUAL DEPRECIATION ACCRUAL
INTANGIBLE										
301	Organization	18,642	16,126	0.8650	0.000	0				
302	Franchises/Consents	23,487	13,965	0.5946	0.000	0				
303	Intangible-Misc	144,093	143,989	0.9993	0.030	2				1.75 @ROUND((47.1+22.7/2)*K15,2)
		186,222	174,080	0.9348		2		0	0	1.75
DISTRIBUTION										
367	Transmission Mains	250	120	0.4817	0.030	8				7.50 @ROUND(E21*K21,2)
375	Struct & Improve	2,790	2,703	0.9687	0.040	53				53.01 @ROUND(E22*0.019,2)
376	Mains(Steel)	1,123,104	623,925	0.5555	0.031	32,201				32,200.79 @ROUND(((954365.62)*K23)+((169953.91-1215.12)*K23/2),2)
476	Mains(Plastic)	799,961	113,606	0.1420	0.029	21,150				21,150.02 @ROUND(((650044.06+8617.34)*K24)+((141388.44-86.94)*K24/2),2)
378	Meas & Reg Sta Eq-Gen	38,652	7,394	0.1913	0.027	1,031				1,030.51 @ROUND(((37682.18)*K25)+((969.86)*K25/2),2)
379	Meas & Reg Sta Eq-City Gate	14,318	8,863	0.6190	0.026	372				372.27 @ROUND(E26*K26,2)
380	Services (Steel)	401,594	265,237	0.6605	0.046	18,526				18,525.81 @ROUND(((406612.35-2737.01)*K27)+((3355.23-5636.11)*K27/2),2)
480	Services (Plastic)	346,756	42,559	0.1227	0.038	12,501				12,501.38 @ROUND(((301447+11047.73-1283.7)*K28)+((38324.91-2779.67)*K28/2),2)
381	Meters	209,793	134,034	0.6389	0.030	6,201				6,200.83 @ROUND(((200350.63+3244.82)*K29)+((6197.49)*K29/2),2)
382	Meter Installs	149,956	38,423	0.2562	0.028	4,178				4,177.91 @ROUND(((146780.01+2353.97-668.28)*K30)+((4387.01-2896.37)*K30/2),2)
383	House Regulators	78,082	23,190	0.2970	0.035	2,661				2,660.55 @ROUND(((72156.33+1793.05)*K31)+((4403.34-270.4)*K31/2),2)
385	Indust Meas & Reg Sta Eq	10,336	10,100	0.9771	0.033	93				93.03 @ROUND(E32*0.009,2)
387	Other Equipment	11,033	3,421	0.3100	0.030	322				322.19 @ROUND(((10446.54)*K33)+((586.03)*K33/2),2)
		3,186,627	1,273,575	0.3997		99,296		0	0	99,295.80
GENERAL										
390	Struct & Improves	18,393	5,840	0.3175	0.044	809				809.29 @ROUND(E40*K40,2)
391	Office Equip/Furn	13,126	6,446	0.4911	0.033	433				433.17 @ROUND(((41313.72-4272-641.13-23274.2)*K41),2)
391.1	Computer Equipment	28,187	2,819	0.1000	0.033	5,418				5,418.37 @ROUND(((4272+641.13/2+21724.4+1549.8/2)*0.2),2)
491	Office Equip/Machines	4,153	4,162	1.0021	0.002	8				8.31 @ROUND(E43*K43,2)
392	Transportation Eq	32,909	24,668	0.7496	0.139	4,574				4,574.34 @ROUND(E44*K44,2)
392.1	Vehicles	10,657	7,105	0.6667	0.500	3,552				3,552.47 @ROUND(7491.29-4994.2+3166.15-2110.77)
394	Small Tools	11,164	8,203	0.7347	0.028	266				265.59 @ROUND(((12262.71-3647.93+620.1)*0.028)+((1929.53)*K46/2),2)
395	Lab Equip	823	726	0.8823	0.024	20				19.74 @ROUND(E47*K47,2)
396	Power Operated Equip	64,137	28,142	0.4388	0.065	4,169				4,168.92 @ROUND(((67039.77-2902.52)*K48),2)
397	Communication Equipment	1,378	307	0.2231	0.100	138				137.80 @ROUND(E49*K49,2)
398	Misc Equipment	3,151	1,503	0.4769	0.067	211				211.13 @ROUND(E50*K50,2)
		188,080	89,921	0.4781		19,619		0	0	19,619.13
AND TOTALS		3,560,928	1,537,576	0.4318		118,917		0	0	118,916.68
TOTALS		3,560,928.45	1,537,575.65		PROJECTED TOTAL NET DEPRECIATION			9,799.60		
IND		13.55			PROJECTED TOTAL CIAC DEPRECIATION			258.18		
		3,560,942.00	1,537,575.65					10,057.78 x 12 =		120,693.36
		(102,309.30)	(46,451.75)					825.25 x 12 =		9,903.00
								(4,574.34)		
								(3,552.47)	(8,126.81)	(1,776.19)
TOTAL	ANNUAL STATUS REPORT	3,458,632.70	1,491,123.90							118,917.17

ANNUAL STATUS REPORT
UTILITY PLANT ACTIVITY
12/01/86-12/31/87

GL AC #101-	DESCRIPTION	4898AL FOR ADD		BALANCE 04/30/83	BALANCE 12/31/86	ADDITIONS		RETIREMENTS		TRANSFERS/ RECL.S/DJ 12/31/87	BALANCE 12/31/87	RESERVE BALANCE 12/31/86	ADDITIONS		RETIREMENTS		TRANSFERS RECL.S/DJ 12/31/87	COST OF REMOVALS 4/30/87	COST OF REMOVALS 12/31/87	RESERVE BALANCE 12/31/87	
		DEPR RATE	DEPR RATE			4 MONTHS 4/30/87	8 MONTHS 12/31/87	4 MONTHS 4/30/87	8 MONTHS 12/31/87				4 MONTHS 4/30/87	8 MONTHS 12/31/87							
DEPR RATES EFF 5/1/83-PSC DOCKET# 821277-OU																					
Libby Plant																					
301	Organization		0.0%	18,842.36	18,842.36						18,842.36	18,126.80	0.00	0.00							18,126.80
302	Franchises&Contracts(50501 fully depr)		0.0%	23,476.78	23,486.99						23,486.99	13,965.45	0.00	0.00							13,965.45
303	Intng/Std-Mat	3.0%	3.0%	143,876.82	144,023.22	47.10	22.70				144,023.22	144,023.22	(04.66)	0.18							143,988.74
367	Transmission Main	3.0%	3.0%	248.90	248.90						248.90	112.89	2.50	6.00							120.38
374	Land		-	13.55	13.55						13.55	0.00	0.00	0.00							0.00
375	Str&Impr-Dist-wes 9.5%Addv=4%	1.8%	4.0%	2,789.83	2,789.83						2,789.83	2,848.88	17.87	35.34							2,702.80
376	Str&Impr-new Adds (beg 5/1/83)		4.0%	0.00	0.00						0.00	0.00	0.00	0.00							0.00
378	Mains (A) from 2.8%	3.1%	3.1%	716,124.32	954,365.82		168,263.91			(1,215.12)	1,123,104.41	583,142.82	8,373.30	23,848.32			(1,215.12)		(221.87)		823,926.45
378	Mess & Reg Ste Eq-Gen from 2.8%	2.7%	2.7%	8,035.41	37,882.18		949.86				38,832.04	3,363.52	78.25	852.12							23,190.11
378	**** *City Gate	2.6%	2.6%	10,736.87	14,318.09						14,318.09	8,489.72	104.96	268.17							8,862.85
380	Services(A) from 3.3%	4.8%	4.8%	414,782.76	408,812.36			3,355.23	(2,737.01)	(5,636.11)	401,594.48	258,568.47	8,203.95	12,677.79	(2,737.01)	(5,636.11)		(1,517.73)	(3,221.78)		265,237.17
381	Meters from 3.1%	3.0%	3.0%	178,378.71	200,350.83	3,244.82	6,187.49				200,782.94	127,881.43	2,034.95	4,117.20							134,033.58
382	Meter installations(A) from 3.3%	2.8%	2.8%	125,787.38	148,780.01	2,353.97	4,387.01	(668.28)		(2,896.37)	149,956.54	39,487.25	1,538.44	2,865.31	(668.28)	(2,896.37)		(940.57)	(1,063.11)		38,422.87
383	House Regulators from 3.8%	3.8%	3.8%	47,879.84	72,196.33	1,793.05	4,033.34			(270.40)	78,082.32	20,826.80	822.44	1,811.47		(270.40)					23,190.11
384	House Regulators Instal from 3.3%	2.8%	2.8%	0.00	0.00						0.00	0.00	0.00	0.00							0.00
385	Indust Meters/Reg Ste Eq-adds 3.3%	0.9%	3.3%	10,336.45	10,336.45						10,336.45	10,008.87	31.01	82.02							10,099.90
386	IndMeters/RegSteEq-Adds beg 5/1/83		3.3%	0.00	0.00						0.00	0.00	0.00	0.00							0.00
387	Other Equipment(PSC#048.S.S.#1484 DEPR)	3.0%	3.0%	7,862.83	10,448.54		886.03				11,032.57	3,088.34	106.30	216.89							3,420.83
478	Mains-Plastic from 2.8%	2.8%	2.8%	270,942.45	650,044.06	8,617.34	141,388.44			(86.94)	798,980.90	82,781.99	5,367.80	15,858.53		(86.94)			(95.00)		113,806.38
480	Services-Plastic from 3.3%	3.8%	3.8%	137,416.48	501,447.00	11,047.73	38,324.91	(1,283.70)		(2,779.67)	548,756.27	36,171.68	3,589.53	8,793.54	(1,283.70)	(2,779.67)		(389.72)	(1,552.20)		42,559.44
Totals excluding (A) and GENERAL				2,117,321.44	2,883,748.09	27,104.01	363,586.92	(4,688.99)		(12,884.81)	3,372,862.42	1,374,875.21	28,048.04	71,209.88	(4,688.99)	(12,884.81)	0.00	(2,548.02)	(8,153.77)		1,647,854.74
(A) Deductions are made to deduct the Contra "CIAC" Accounts from the Plant Accounts & Reserve Balances per following																					
378	Mains from 3.8%	3.1%	3.1%	(93,118.87)			(8,010.73)				(98,127.70)	(41,888.84)	(962.21)	(2,017.58)							(44,878.40)
382	Services from 3.3%	4.8%	4.8%	(1,771.80)							(1,771.80)	(743.21)	(27.16)	(54.44)							(2,596.61)
382	Meter Installations from 2.8%	2.8%	2.8%	(1,110.00)							(1,110.00)	(817.40)	(10.36)	(23.72)							(1,961.48)
480	Services-Plastic from 3.3%	3.8%	3.8%				(300.00)				(300.00)										(300.00)
Total Contra Accounts				0.00	(96,988.57)	0.00	(8,310.73)	0.00	0.00	0.00	(102,308.30)	(43,369.31)	(989.73)	(2,082.71)	0.00	0.00	0.00	0.00	0.00	0.00	(46,481.78)
Total Libby Plant including General				2,117,321.44	2,883,748.52	27,104.01	363,276.19	(4,688.99)		(12,884.81)	3,270,554.12	1,331,505.90	27,048.31	69,118.17	(4,688.99)	(12,884.81)	0.00	(2,548.02)	(8,153.77)		1,601,372.96
Note: For Details of General Plant See Below																					
491	Office Equipment	0.2%	6.7%	4,153.00	4,153.00						4,153.00	4,153.88	2.78	6.53							4,160.38
390	Structures& Improvs	4.4%	4.4%	17,395.86	20,818.83					(2,426.88)	18,392.87	7,360.89	280.24	636.82		(2,426.88)					8,638.88
391	Office Furn & Eq	3.3%	3.3%	7,836.12	10,804.48	8,837.20	841.13			(243.27)	41,313.72	6,290.70	182.94	882.80		(243.27)	2,172.47				8,285.84
392	Transportation	13.9%	13.9%	28,778.70	43,686.34						43,686.34	21,870.38	2,881.08	7,321.98							31,773.45
394	Small Tools	2.3%	2.3%	11,408.14	12,262.71	820.10	1,828.53			(3,847.93)	11,164.41	11,480.80	144.51	255.53		(3,847.93)					8,702.71
396	Lab Eq	2.4%	2.4%	822.88	822.88						822.88	708.12	9.58	13.18							728.88
398	Power Operated Eq	6.8%	6.8%	34,056.81	87,038.77					(2,802.52)	84,137.25	26,088.80	1,452.53	2,805.26		(2,802.52)					26,141.86
397	Communication Eq	10.0%	10.0%	0.00	1,378.00						1,378.00	168.80	22.87	114.83							307.40
398	Misc. Eq	6.7%	6.7%	3,151.23	3,151.23						3,151.23	1,291.89	70.38	140.75							1,802.82
Total General Plant				108,403.32	183,998.00	7,457.30	2,570.66	0.00		(8,220.58)	188,078.98	80,000.15	4,893.82	12,276.25	0.00	(8,220.58)	2,172.47	0.00	0.00	0.00	89,928.81
TOTAL UTILITY PLANT				2,225,724.78	3,067,746.52	34,561.31	365,846.85	(4,688.99)		(22,105.18)	3,458,633.10	1,411,516.05	31,738.93	81,391.42	(4,688.99)	(22,105.18)	2,172.47	(2,548.02)	(8,153.77)		1,691,233.80

ANNUAL STATUS REPORT
UTILITY PLANT ACTIVITY
12/31/96-12/31/97

GL A/C #101-	DESCRIPTION	4/93BAL EMBED DEPR RATE	FOR ADD BEG5/93 DEPR RATE	BALANCE 12/31/97	RESERVE BALANCE 12/31/97	NEW MO STD JE BEG 1/98
	DEPR RATES EFF 5/1/93-PSC DOCKET# 921277-GU					
	Utility Plant:					
301	Organization		0.0%	18,642.35	16,125.60	0.00
302	Franchises&Consents(\$9501 fully depr)		0.0%	23,486.98	13,965.45	0.00
303	Intangible-Misc	3.0%	3.0%	144,093.02	143,988.74	0.18
367	Transmission Mains	3.0%	3.0%	249.90	120.38	0.62
374	Land		-	13.55	0.00	0.00
375	Strct&Impr-Distr-was 9.9%;adds=4%	1.9%	4.0%	2,789.83	2,702.60	4.42
375	Strct&Impr-new Adds (beg 5/1/93)		4.0%	0.00	0.00	0.00
376	Mains (A) from 2.6%	3.1%	3.1%	1,123,104.41	623,925.45	2,683.40
378	Meas & Reg Sta Eq-Gen-from 2.8%	2.7%	2.7%	38,652.04	7,393.89	85.88
379	" " " "-City Gate	2.6%	2.6%	14,318.09	8,862.85	31.02
380	Services(A) from 3.3%	4.6%	4.6%	401,594.46	265,237.17	1,543.82
381	Meters from 5.1%	3.0%	3.0%	209,792.94	134,033.58	516.74
382	Meter Installations(A) from 3.3%	2.8%	2.8%	149,956.34	38,422.67	348.16
383	House Regulators from 3.8%	3.5%	3.5%	78,082.32	23,190.11	221.71
384	Hse Regulators Install from 3.3%	2.8%	2.8%	0.00	0.00	0.00
385	Indust Meas&Reg Sta Eq-adds: 3.3%	0.9%	3.3%	10,336.45	10,099.90	7.75
385	IndMeas&RegStaEq-Adds beg 5/1/93		3.3%	0.00	0.00	0.00
387	Other Equipment(PSC\$4048,S.B.\$1464 DEPR)	3.0%	3.0%	11,032.57	3,420.53	26.85
476	Mains-Plastic from 2.8%	2.9%	2.9%	799,960.90	113,606.38	1,762.50
480	Services-Plastic from 3.3%	3.8%	3.8%	346,756.27	42,559.44	1,041.78
	Totals excluding (A), and GENERAL			3,372,862.42	1,447,654.74	8,274.83
(A)	Deductions are made to deduct the Contra "CIAC" Accounts from the Plant Accounts & Reserve Balances,per following:					
#271-	Mains from 2.6%	3.1%	3.1%	(99,127.70)*	(44,978.40)*	(248.32)*
380	Services from 3.3%	4.6%	4.6%	(1,771.60)*	(824.81)*	(6.79)*
382	Meter Installations from 2.8%	2.8%	2.8%	(1,110.00)*	(648.54)*	(2.59)*
480	Services-Plastic from 3.3%	3.8%	3.8%	(300.00)*		(0.48)*
	Total Contra Accounts			(102,309.30)*	(46,451.75)*	(258.18)*
	Total Utility Plant excluding General			3,270,553.12	1,401,202.99	8,016.65
Note:For	Details of General Plant-See Below					
491	Office Equipment	0.2%	6.7%	4,153.00	4,161.89	0.69
390	Structures& Improve.s	4.4%	4.4%	16,392.97	5,839.88	67.45
391	Office Furn & Eq	3.3%	3.3%	41,313.72	9,265.04	487.61
392	Transportation	13.9%	13.9%	43,566.34	31,773.45	825.25
394	Small Tools	2.8%	2.8%	11,164.41	8,202.71	23.81
395	Lab Eq	2.4%	2.4%	822.66	725.86	1.65
396	Power Operated Eq	6.5%	6.5%	64,137.25	28,141.86	347.41
397	Communication Eq	10.0%	10.0%	1,378.00	307.40	11.48
398	Misc. Eq	6.7%	6.7%	3,151.23	1,502.82	17.60
	Total General Plant			188,079.58	89,920.91	1,782.95
	TOTAL UTILITY PLANT			3,458,632.70	1,491,123.90	9,799.60

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31,1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-.5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-301	ORGANIZATION						
ACCOUNT TITLE:							
This account includes the various costs and expenditures incident to the organizing of the corporation. Per FPSC Order#24608, Docket #900623, the amortization of A/C's 301 and 302 was discontinued.	AVE '64-67						
	1965.5	\$18,642	36,632,218	\$18,642			18,642.35
	1968						0.00
	1969						0.00
	1970						0.00
	1971						0.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982						0.00
	1983						0.00
	1984						0.00
	1985						0.00
1986						0.00	
1987						0.00	
1988						0.00	
1989						0.00	
1990						0.00	
1991						0.00	
1992						0.00	
1993						0.00	
1994						0.00	
1995						0.00	
1996						0.00	
1997						0.00	
TOTALS/AVERAGE	1965.0	\$18,642	36,632,218	\$18,642	\$0	\$0	\$18,642.35

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31,1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-5 X (2)	12/92 BALANCES	ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-303							
ACCOUNT TITLE:	INTANGIBLE-MISC						
This account includes the costs of other intangible property necessary in the conduct of the utility's gas operation;and was in payment to our gas supplier for extending 14 miles of 4" transmission lines to New Smyrna Beach.	AVE '64-67						
	1965.5	\$140,209	275,510,724	\$140,209			\$140,209.02
	1968						0.00
	1969						0.00
	1970						0.00
	1971	1,076		2,120,258	1,076		1,076.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982						0.00
	1983						0.00
	1984	25		49,588	25		25.00
	1985						0.00
1986						0.00	
1987	1,778		3,531,997	1,778		1,778.00	
1988						0.00	
1989						0.00	
1990	436		867,422	436		436.00	
1991	453		901,697	453		453.00	
1992						0.00	
1993						0.00	
1994	10		19,935		\$10	10.00	
1995						0.00	
1996	36		71,838		36	36.00	
1997	70		139,755		70	70.00	
						0.00	
TOTALS/AVERAGE	1965.5	\$144,093	283,213,213	\$143,977	\$116	\$0	\$144,093
CURRENT YEAR	97.0			Estimated Asset Balance	\$144,093		\$144,093.02
AVERAGE YEAR	65.5			Estimated Reserve Balance	\$143,989		
AVERAGE AGE	31.5			% Reserve	99.9%		
				Theoretical Reserve	\$136,312		
				Whole Life Accrual Rate	3.0%		
				Remaining Life Accrual Rate	0.0%		
AVE SERVICE LIFE	33.3						
AVERAGE AGE	31.5		AVE NET SA_VAGE				
REMAINING LIFE	1.8		0.0%				
PROJECTED REMAINING LIFE	INDEFINITE						

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1) - 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL	
ACCOUNT NO. 101-376 ACCOUNT TITLE:	MAINS (STEEL)						
Underground Steel pipe	AVE '64-67						
This account includes the original cost of approximately 86 miles of distribution main, including cathodic protection, valves, valve boxes, submerged and aerial stream crossings, road crossings, easing, vent, signs, fences, and weather protection devices	1965	\$402,453	790,820,754	\$407,110	(\$4,656.36)	\$402,453.31	
	1968	4,058	7,984,115	4,058	0.00	4,058.00	
	1969	16,037	31,568,835	16,037	0.00	16,037.00	
	1970	6,682	13,160,396	6,859	(178.90)	6,682.10	
	1971	10,692	21,068,586	10,692	0.00	10,692.00	
	1972	10,954	21,595,811	10,954	0.00	10,954.00	
	1973	21,949	43,294,403	21,949	0.00	21,949.00	
	1974	93,915	185,341,253	93,915	0.00	93,915.00	
	1975	4,578	9,039,261	4,578	0.00	4,578.00	
	1976	13,298	26,270,199	13,298	0.00	13,298.00	
	1977	46,912	92,721,568	46,912	0.00	46,912.00	
	1978	6,627	13,104,893	6,627	0.00	6,627.00	
	1979	35,474	70,185,309	35,474	0.00	35,474.00	
	1980	22,591	44,718,885	22,591	0.00	22,591.00	
	1981	20,368	40,338,824	20,368	0.00	20,368.00	
	1982	21,242	42,091,023	21,242	0.00	21,242.00	
	1983	7,697	15,259,303	7,697	0.00	7,697.00	
	1984	11,313	22,439,336	11,313	0.00	11,313.00	
	1985	17,648	35,022,456	17,648	0.00	17,648.00	
	1986	13,271	26,349,571	13,271	0.00	13,271.00	
	1987	7,066	14,036,609	7,066	0.00	7,066.00	
	1988	7,042	13,995,975	7,042	0.00	7,042.00	
	1989	4,996	9,934,546	4,996	0.00	4,996.00	
	1990				0.00	0.00	
	1991				0.00	0.00	
	1992				0.00	0.00	
	1993	1,030	2,052,275		\$1,030	1,030.00	
	1994				0.00	0.00	
	1995	2,283	4,553,444		2,283	2,283.00	
	1996	142,974	285,304,617		142,974	142,974.00	
	1997	169,954	339,313,161		169,954	169,954.00	
					0.00	0.00	
TOTALS/AVERAGE	1978.1	\$1,123,104	2,221,565,404	\$811,697	\$316,241	(\$4,833.26)	\$1,123,104.41
CURRENT YEAR	97.0			Estimated Asset Balance	\$1,123,104		\$1,123,104.41
AVERAGE YEAR	78.0			Estimated Reserve Balance	\$623,925		
AVERAGE AGE	19.0			% Reserve	55.6%		
				Theoretical Reserve	\$912,251		
				Whole Life Accrual Rate	3.1%		
				Remaining Life Accrual Rate	3.4%		
AVE SERVICE LIFE	32.3						
AVERAGE AGE	19.0		AVE NET SALVAGE				
REMAINING LIFE	13.3		-21.0%				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED	AMOUNT	WEIGHT	12/92 BALANCES	1993-1997		TRAILING 1997 TOTAL
	IN SERVICE		(1)-5 X (2)		ADDITIONS	RETIREMENTS	
ACCOUNT NO 101-376							
ACCOUNT TITLE	MEAS/REG STA EQ						
This account includes equipment that controls the gas pressure as received from our supplier at our city gate (379) and at:	AVE '64-67						
1) a district regulator station on US Hwy 1 at the N.E. corner of the airport	1965	\$5,829	11,453,985	\$5,829			\$5,829.04
2) a district regulator station at the solid waste transfer station at the NSB industrial park	1968						0.00
3) regulator station at the corner of Washington St. & Riverside Drive	1969						0.00
4) regulator station at the corner of Mary Ave. & Hickory St.	1970						0.00
5) regulator station at the corner of 10th Street & Tatum Blvd.	1971						0.00
6) regulator station at the corner of Park Ave. & Mango Tree Drive	1972						0.00
	1973	64	126,240	64			64.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981	1,238	2,451,859	1,238			1,238.00
	1982						0.00
	1983						0.00
	1984						0.00
	1985	854	1,694,763	854			854.00
	1986						0.00
	1987	50	99,325	50			50.00
	1988						0.00
	1989						0.00
	1990						0.00
	1991						0.00
	1992						0.00
	1993	658	1,311,065		\$658		658.00
	1994						0.00
	1995						0.00
	1996	28,989	57,847,550		28,989		28,989.00
	1997	970	1,936,605		970		970.00
TOTALS/AVERAGE	1990.1	\$38,652	76,921,392	\$8,035	\$30,617	\$0	\$38,652
							\$38,652.04
CURRENT YEAR	97.0			Estimated Asset Balance	\$38,652		
AVERAGE YEAR	90.1			Estimated Reserve Balance	\$7,394		
AVERAGE AGE	6.9			% Reserve	19.1%		
				Theoretical Reserve	\$8,359		
				Whole Life Accrual Rate	2.7%		
				Remaining Life Accrual Rate	2.8%		
AVE SERVICE LIFE	37.0						
AVERAGE AGE	6.9			AVE NET SALVAGE			
REMAINING LIFE	30.1						

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1) - 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-379						
ACCOUNT TITLE	MEAS/REG EQ- CITY GATE					
This account includes equipment, same as #378 and also odorizes all gas and also provides system of overall pres- sure control.	AVE 64-87					
	1965	\$8,643	16,983,672	\$9,650	(\$1,006.50)	\$8,643.09
	1968					0.00
	1969					0.00
	1970					0.00
	1971					0.00
	1972					0.00
	1973	786	1,550,385	786		786.00
	1974	946	1,866,931	946		946.00
	1975					0.00
	1976					0.00
	1977					0.00
	1978					0.00
	1979					0.00
	1980					0.00
	1981					0.00
	1982					0.00
	1983					0.00
	1984					0.00
	1985	362	718,389	362		362.00
	1986					0.00
	1987					0.00
	1988					0.00
	1989					0.00
	1990					0.00
	1991					0.00
	1992					0.00
	1993					0.00
	1994	1,372	2,735,768		\$1,372	1,372.00
	1995					0.00
	1996	2,209	4,409,164		2,209	2,209.00
	1997					0.00
TOTALS/AVERAGE	1974.0	\$14,318	28,264,309	\$11,744	\$3,581 (\$1,006.50)	\$14,318
						\$14,318.09
CURRENT YEAR	97.0			Estimated Asset Balance	\$14,318	
AVERAGE YEAR	74.0			Estimated Reserve Balance	\$8,863	
AVERAGE AGE	23.0			% Reserve	61.9%	
				Theoretical Reserve	\$8,981	
				Whole Life Accrual Rate	2.6%	
				Remaining Life Accrual Rate	2.7%	
AVE SERVICE LIFE	38.5					
AVERAGE AGE	23.0		AVE NET SALVAGE			
REMAINING LIFE	15.5					

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-.5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL	
ACCOUNT NO. 101-380 ACCOUNT TITLE:	SERVICES(STEEL)						
	AVE '64-67						
This account includes steel service lines, regardless of size.	1965.5	\$110,115	216,376,132	\$123,916	(\$13,801.25)	\$110,115.08	
	1968	5,677	11,170,127	6,605	(927.68)	5,677.32	
	1969	8,785	17,293,351	9,686	(900.96)	8,785.04	
	1970	6,914	13,616,355	8,269	(1,355.39)	3,913.61	
	1971	13,467	26,537,039	13,980	(512.84)	13,467.16	
	1972	6,952	13,705,533	7,699	(747.17)	6,951.83	
	1973	11,691	23,061,208	12,845	(1,153.64)	11,691.36	
	1974	10,460	20,643,461	11,136	(675.67)	10,460.33	
	1975	10,595	20,919,828	11,291	(696.00)	10,595.00	
	1976	12,396	24,488,041	14,747	(2,351.13)	12,395.87	
	1977	23,543	46,532,483	25,979	(2,436.13)	23,542.87	
	1978	32,493	64,254,196	33,950	(1,457.36)	32,492.64	
	1979	46,840	92,673,731	48,691	(1,850.60)	46,840.40	
	1980	11,306	22,380,168	11,575	(269.03)	11,305.97	
	1981	22,190	43,947,651	22,935	(744.82)	22,190.18	
	1982	7,082	14,032,963	7,082	0.00	7,082.00	
	1983	2,398	4,754,035	2,398	0.00	2,398.00	
	1984	5,743	11,390,487	6,647	(904.38)	5,742.62	
	1985	4,310	8,553,552	4,578	(267.82)	4,310.18	
	1986	17,088	33,928,224	17,690	(602.00)	17,088.00	
	1987	13,719	27,252,794	13,978	(259.00)	13,719.00	
	1988	10,520	20,908,500	10,940	(420.00)	10,520.00	
	1989	996	1,980,546	1,170	(174.00)	996.00	
	1990	39	77,591	39	0.00	39.00	
	1991				0.00	0.00	
	1992				0.00	0.00	
	1993				\$54	0.00	
	1994				0.00	0.00	
	1995				0.00	0.00	
	1996	2,920	5,826,860		2,920	2,920.00	
	1997	3,355	6,698,258		3,355	3,355.00	
TOTALS/AVERAGE	1974.6	\$401,594	793,003,132	\$427,826	\$6,329	(\$32,560.87)	\$401,594

CURRENT YEAR	97.0	Estimated Asset Balance	\$401,594
AVERAGE YEAR	74.6	Estimated Reserve Balance	\$265,237
AVERAGE AGE	22.4	% Reserve	66.0%
		Theoretical Reserve	\$549,668
		Whole Life Accrual Rate	4.6%
		Remaining Life Accrual Rate	-108.9%
AVE SERVICE LIFE	21.7		
AVERAGE AGE	22.4	AVE NET SALVAGE	
REMAINING LIFE	(0.6)		
PROJECTED REMAINING LIFE	INDEFINITE		

\$401,594.46

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.04(1)

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL	
ACCOUNT NO 101-480							
ACCOUNT TITLE	SERVICES(PLASTIC)						
	AVE '64-67						
This account includes plastic service lines, regardless of size. Transferred 4/88 from A/C # 101-380 for separate Services-Plastic into A/C #101-480 (Amt. of \$70,200). Vintage has been estimated and reflected herein.	1965			\$0		\$0.00	
	1968					0.00	
	1969					0.00	
	1970					0.00	
	1971					0.00	
	1972					0.00	
	1973					0.00	
	1974					0.00	
	1975					0.00	
	1976					0.00	
	1977					0.00	
	1978					0.00	
	1979					0.00	
	1980					0.00	
	1981				5,824		0.00
	1982	\$3,598	7,130,309	5,150		(\$5,824.41)	3,598.44
	1983	7,595	15,056,215	8,444		(1,551.56)	7,594.56
	1984	10,693	21,210,458	11,666		(849.44)	10,693.45
	1985	17,664	35,092,985	18,487		(972.55)	17,663.54
	1986	6,056	12,024,188	6,959		(803.46)	6,056.00
1987	9,477	18,826,855	10,514		(603.00)	9,477.40	
1988	5,837	11,601,018	6,029		(1,036.60)	5,836.99	
1989	12,646	25,147,506	13,515		(192.01)	12,646.47	
1990	20,374	40,534,968	21,509		(888.53)	20,374.45	
1991	14,822	29,502,474	15,723		(1,134.55)	14,821.64	
1992	12,852	25,594,738	13,044		(901.36)	12,851.99	
1993	22,162	44,157,785			(192.01)	22,162.00	
1994	72,608	144,744,128		\$23,322	(1,160.00)	72,608.04	
1995	38,101	75,991,587		73,062	(453.96)	38,100.57	
1996	42,878	85,562,510		38,335	(234.43)	42,877.73	
1997	49,373	98,573,195		42,913	(35.27)	49,373.00	
				49,373			
TOTALS/AVERAGE	1992.0	\$346,756	690,750,919	\$136,864	\$227,005	(\$17,113.14)	\$346,756
							\$346,756.27
CURRENT YEAR	97.0			Estimated Asset Balance	\$346,756		
AVERAGE YEAR	92.0			Estimated Reserve Balance	\$42,559		
				% Reserve	12.3%		
AVERAGE AGE	5.0			Theoretical Reserve	\$165,971		
				Whole Life Accrual Rate	3.8%		
				Remaining Life Accrual Rate	5.5%		
AVE SERVICE LIFE	26.3						
AVERAGE AGE	5.0		AVE NET SALVAGE				
REMAINING LIFE	21.4		-29.0%				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)- 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL	
ACCOUNT NO. 101-361 ACCOUNT TITLE:	METERS						
This account includes the original cost of all active gas meters, regardless of size, owned and maintained for public use.	AVE '64-67						
	1965	\$39,727	78,063,928	\$39,867		\$39,727.19	
	1966	15,511	30,517,893	15,511	(\$139.70)	15,511.00	
	1969	2,119	4,171,252	2,119	0.00	2,119.00	
	1970	4,879	9,609,191	4,879	0.00	4,879.00	
	1971	4,604	9,072,675	4,631	(26.75)	4,604.25	
	1972	98	193,207	98	0.00	98.00	
	1973	2,421	4,775,423	2,421	0.00	2,421.00	
	1974	8,348	16,474,778	8,348	0.00	8,348.00	
	1975	2,078	4,103,011	2,078	0.00	2,078.00	
	1976	2,019	3,988,535	2,019	0.00	2,019.00	
	1977	6,439	12,726,684	6,439	0.00	6,439.00	
	1978	4,496	8,889,851	4,534	(38.50)	4,496.50	
	1979	12,551	24,832,154	12,551	0.00	12,551.00	
	1980			0	0.00	0.00	
	1981	29,492	58,408,906	29,492	0.00	29,492.00	
	1982	6,983	13,836,815	6,983	0.00	6,983.00	
	1983	797	1,580,053	797	0.00	797.00	
	1984	8,478	16,816,113	8,478	0.00	8,478.00	
	1985	553	1,097,429	553	0.00	553.00	
	1986	1,825	3,623,538	1,825	0.00	1,825.00	
	1987	8,283	16,454,180	8,283	0.00	8,283.00	
	1988	3,598	7,151,025	3,598	0.00	3,598.00	
	1989	81	161,069	81	0.00	81.00	
	1990	2,040	4,058,580	2,040	0.00	2,040.00	
	1991	4,441	8,839,811	4,441	0.00	4,441.00	
	1992	5,621	11,194,222	5,621	0.00	5,621.00	
	1993	1,892	3,789,810		\$1,892	1,892.00	
	1994	4,343	8,657,771		4,343	4,343.00	
	1995	11,284	22,505,938		11,284	11,284.00	
	1996	5,350	10,675,925		5,350	5,350.00	
	1997	9,442	18,850,953		9,442	9,442.00	
TOTALS/AVERAGE	1978.6	\$209,793	415,100,712	\$177,687	\$32,311	(\$204.95)	\$209,793
CURRENT YEAR	97.0			Estimated Asset Balance	\$209,793		\$209,792.94
AVERAGE YEAR	78.6			Estimated Reserve Balance	\$134,034		
AVERAGE AGE	18.4			% Reserve	63.9%		
AVE SERVICE LIFE	33.3			Theoretical Reserve	\$115,674		
AVERAGE AGE	18.4		AVE NET SALVAGE	Whole Life Accrual Rate	3.0%		
REMAINING LIFE	15.0		0.0%	Remaining Life Accrual Rate	2.4%		

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7 045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1) - 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-385 ACCOUNT TITLE	IND MEAS/STA EQ					
This account includes the cost of industrial measuring and station equipment located at the Boston Whaler plant in Edgewater.	AVE 64.67					
	1965.5					
	1968	\$10,336	20,336,965	\$10,336		\$10,336.45
	1969					0.00
	1970					0.00
	1971					0.00
	1972					0.00
	1973					0.00
	1974					0.00
	1975					0.00
	1976					0.00
	1977					0.00
	1978					0.00
	1979					0.00
	1980					0.00
	1981					0.00
	1982					0.00
	1983					0.00
	1984					0.00
	1985					0.00
1986					0.00	
1987					0.00	
1988					0.00	
1989					0.00	
1990					0.00	
1991					0.00	
1992					0.00	
1993					0.00	
1994					0.00	
1995					0.00	
1996					0.00	
1997					0.00	
TOTALS/AVERAGE	1967.5	\$10,336	20,336,965	\$10,336	\$0	\$10,336.45
CURRENT YEAR	97.0				\$10,336	
AVERAGE YEAR	67.5				\$10,100	
AVERAGE AGE	29.5				97.7%	
					\$2,744	
					0.9%	
					0.03%	
AVE SERVICE LIFE	111.1					
AVERAGE AGE	29.5		AVE NET SALVAGE			
REMAINING LIFE	81.6		0.0%			

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL

ACCOUNT NO. 101-391 (GENERAL PLANT)(391)						
ACCOUNT TITLE:	OFFICE EQUIPMENT(Furn)					
	AVE '64-67					
This account includes all office equipment, such as desks, chairs, filing and storage equipment, and Xerox copier.	1965.5	\$3,200	6,288,000	\$3,200		\$3,200.00
	1968					0.00
	1969					0.00
	1970					0.00
	1971					0.00
	1972					0.00
	1973	127	250,508	127		127.00
	1974					0.00
	1975	1,716	3,388,242	1,716		1,716.00
	1976	468	924,534	468		468.00
	1977					0.00
	1978					0.00
	1979					0.00
	1980					0.00
	1981	1,273	2,520,879	1,273		1,272.85
	1982	336	665,784	336		336.00
	1983					0.00
	1984					0.00
	1985					0.00
	1986					0.00
1987					0.00	
1988					0.00	
1989					0.00	
1990					0.00	
1991	273	543,407		243	(\$243.27)	0.00
1992				273		273.00
1993						0.00
1994						0.00
1995						0.00
1996	3,168	6,322,422			\$3,168	3,168.34
1997	2,565	5,121,422			2,565	2,565.20
TOTALS/AVERAGE	1982.7	\$13,126	26,025,198	\$7,636	\$5,734 (\$243.27)	\$13,126.39

CURRENT YEAR	97.0		Estimated Asset Balance	\$13,126	
AVERAGE YEAR	82.7		Estimated Reserve Balance	\$6,446	
AVERAGE AGE	14.3		% Reserve	49.1%	
			Theoretical Reserve	\$3,818	
			Whole Life Accrual Rate	3.3%	
			Remaining Life Accrual Rate	3.2%	
AVE SERVICE LIFE	30.3				
AVERAGE AGE	14.3	AVE NET SALVAGE			
REMAINING LIFE	16.0	0.0%			
PROJECTED REMAINING LIFE	4.0				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31,1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-.5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL

ACCOUNT NO. 101-391 (GENERAL PLANT)(391.1)						
ACCOUNT TITLE:	COMPUTER EQUIPMENT					
This account includes the computer communications system.	AVE '64-67					
	1965.5			\$0		\$0.00
	1966					0.00
	1969					0.00
	1970					0.00
	1971					0.00
	1972					0.00
	1973					0.00
	1974					0.00
	1975					0.00
	1976					0.00
	1977					0.00
	1978					0.00
	1979					0.00
	1980					0.00
	1981					0.00
	1982					0.00
	1983					0.00
	1984					0.00
	1985					0.00
1986					0.00	
1987					0.00	
1988					0.00	
1989					0.00	
1990					0.00	
1991					0.00	
1992					0.00	
1993					0.00	
1994					0.00	
1995					0.00	
1996					0.00	
	1997	\$28,187	56,276,004		\$28,187	28,187.33
TOTALS/AVERAGE	1996.5	\$28,187	56,276,004	\$0	\$28,187	\$28,187
CURRENT YEAR	97.0				\$28,187	\$28,187.33
AVERAGE YEAR	96.5				\$2,819	
AVERAGE AGE	0.5				10.0%	
					\$3,818	
					20.0%	
					20.0%	
AVE SERVICE LIFE	5.0					
AVERAGE AGE	0.5		AVE NET SALVAGE			
REMAINING LIFE	4.5		0.0%			

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-.5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-491 (GENERAL PLANT)							
ACCOUNT TITLE OFFICE MACHINES							
This account includes office machines, such as calculators etc. This account number was started with the transfer from Acct#101-391, (Amt of \$3,931, beginning in 1988.	AVE 64-67						
	1965	\$1,900	3,733,500	\$1,900			\$1,900.00
	1968						0.00
	1969						0.00
	1970						0.00
	1971						0.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982						0.00
	1983	146		289,445	146		146.00
	1984	1,885		3,738,898	1,885		1,885.00
	1985						0.00
1986						0.00	
1987						0.00	
1988						0.00	
1989	222		441,447	222		222.00	
1990						0.00	
1991						0.00	
1992						0.00	
1993						0.00	
1994						0.00	
1995						0.00	
1996						0.00	
1997						0.00	
TOTALS/AVERAGE	1975.3	\$4,153	8,203,290	\$4,153	\$0	\$0	\$4,153
CURRENT YEAR	97.0				\$4,153		\$4,153.00
AVERAGE YEAR	75.3				\$4,162		
AVERAGE AGE	21.7				100.2%		
					Theoretical Reserve		\$3,368
					Whole Life Accrual Rate		6.7%
					Remaining Life Accrual Rate		0.0%
AVE SERVICE LIFE	14.9						
AVERAGE AGE	21.7						
REMAINING LIFE	(6.8)		0.0%				
PROJECTED REMAINING LIFE	5.0						

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF: DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1) - 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL

ACCOUNT NO. 101-392 (GENERAL PLANT)							
ACCOUNT TITLE	TRANSPORTATION EQ						
This account lists the amounts of trucks (at cost), now in use, without listing prior adds & retirements.	AVE '64-67						
	1965 5			\$0			\$0 00
	1966						0 00
	1969						0 00
	1970						0 00
	1971						0 00
	1972						0 00
	1973						0 00
	1974						0 00
	1975						0 00
	1976						0 00
	1977						0 00
	1978						0 00
	1979						0 00
	1980						0 00
	1981						0 00
	1982						0 00
	1983						0 00
	1984						0 00
	1985						0 00
1986						0 00	
1987	\$3,663		7,277,225	3,663			3,663 34
1988	3,678		7,310,025	3,678			3,678 00
1989							0 00
1990							0 00
1991	21,438		42,672,339	21,438			21,438 00
1992	500		995,750	500			500 00
1993							0 00
1994							0 00
1995							0 00
1996	3,630		7,243,665		\$3,630		3,630 00
1997							0 00
TOTALS/AVERAGE	1990 3	\$32,909	65,499,004	\$29,279	\$3,630	\$0	\$32,909

CURRENT YEAR	97 0				\$32,909		\$32,909 34
AVERAGE YEAR	90 3				\$24,668		-----
AVERAGE AGE	6.7				75 0%		
	-----				\$6,588		
AVE SERVICE LIFE	7.2				13 9%		
AVERAGE AGE	6.7				29 0%		
REMAINING LIFE	0.5		15.0%				
PROJECTED REMAINING LIFE	1.0		-----				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)- 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS RETIREMENTS	THRU 1997 TOTAL	
ACCOUNT NO. 101-394 GENERAL PLANT							
ACCOUNT TITLE SMALL TOOLS							
This account includes the cost of all small hand tools furnished by the Company, such as wrenches, tapping machines, welding and digging tools, portable air compressor and generator, locators, etc.	AVE '64-67						
	1965.5	\$754	1,481,905	\$2,722	(\$1,967.60)	\$754.15	
	1968				0.00	0.00	
	1969				0.00	0.00	
	1970	386	760,227	386	0.00	386.00	
	1971				0.00	0.00	
	1972				0.00	0.00	
	1973	782	1,542,633	4,418	(3,635.93)	782.07	
	1974	1,187	2,342,545	1,187	0.00	1,187.00	
	1975				0.00	0.00	
	1976	1,975	3,901,613	1,975	0.00	1,975.00	
	1977	132	260,898	132	0.00	132.00	
	1978				0.00	0.00	
	1979				0.00	0.00	
	1980				0.00	0.00	
	1981				0.00	0.00	
	1982	1,289	2,554,530	1,543	(253.81)	1,289.19	
	1983	300	594,750	300	0.00	300.00	
	1984				0.00	0.00	
	1985				0.00	0.00	
1986				0.00	0.00		
1987	507	1,007,156	507	0.00	507.00		
1988				12	(12.00)	0.00	
1989					0.00	0.00	
1990					0.00	0.00	
1991					0.00	0.00	
1992	695	1,384,093	695		0.00	695.00	
1993					0.00	0.00	
1994					0.00	0.00	
1995					0.00	0.00	
1996	608	1,213,264			\$608	608.00	
1997	2,549	5,089,079			2,549	0.00	
						2,549.00	
TOTALS/AVERAGE	1982.4	\$11,164	22,132,690	\$13,877	\$3,157	(\$5,869.34)	\$11,164
CURRENT YEAR	97.0				\$11,164		\$11,164.41
AVERAGE YEAR	82.4				\$8,203		
AVERAGE AGE	14.6				73.5%		
					\$6,939		
					2.8%		
					4.8%		
AVE SERVICE LIFE	35.7						
AVERAGE AGE	14.6						
REMAINING LIFE	21.1		0.0%				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO 101-395 GENERAL PLANT							
ACCOUNT TITLE							
	LAB EQUIP						
This account includes the cost of odor level testing equipment.	AVE '64-67						
	1965.5			\$0			\$0.00
	1968						0.00
	1969						0.00
	1970						0.00
	1971						0.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982	\$823	1,630,101	823			\$22.66
	1983						0.00
	1984						0.00
	1985						0.00
	1986						0.00
	1987						0.00
	1988						0.00
	1989						0.00
	1990						0.00
	1991						0.00
	1992						0.00
	1993						0.00
	1994						0.00
	1995						0.00
	1996						0.00
	1997						0.00
TOTALS/AVERAGE	1981.5	\$823	1,630,101	\$823	\$0	\$0	\$823
CURRENT YEAR	97.0				\$823		\$822.66
AVERAGE YEAR	81.5				\$726		
AVERAGE AGE	15.5				88.2%		
					\$165		
					2.4%		
					3.0%		
AVE SERVICE LIFE	41.7						
AVERAGE AGE	15.5						
REMAINING LIFE	26.2		0.0%				
PROJECTED REMAINING LIFE	8.0						

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7.045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)-5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO 101-397 GENERAL PLANT							
ACCOUNT TITLE	MISC EQUIP						
This account includes a complete radio transmitting system and a VHF business radio.	AVE '64-67						
	1965			\$0			\$0.00
	1968						0.00
	1969						0.00
	1970						0.00
	1971						0.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982						0.00
	1983						0.00
	1984						0.00
	1985						0.00
	1986						0.00
	1987						0.00
	1988						0.00
	1989						0.00
	1990						0.00
	1991						0.00
	1992						0.00
	1993						0.00
	1994						0.00
	1995	\$1,060	2,114,170		\$1,060		1,060.00
	1996	318	634,569		318		318.00
	1997						0.00
TOTALS/AVERAGE	1994.7	\$1,378	2,748,739	\$0	\$1,378	\$0	\$1,378.00
CURRENT YEAR	97.0				\$1,378		\$1,378.00
AVERAGE YEAR	94.7				\$307		
AVERAGE AGE	2.3				22.3%		
AVE SERVICE LIFE	10.0				\$313		
AVERAGE AGE	2.3				10.0%		
REMAINING LIFE	7.7				10.0%		
			AVE NET SALVAGE				
			0.0%				

SOUTH FLORIDA NATURAL GAS
1997 DEPRECIATION STUDY
PURSUANT TO RULE 25-7 045

AVERAGE YEAR OF PRIMARY PLANT ACCT
AS OF DECEMBER 31, 1997

DESCRIPTION	YR PLACED IN SERVICE	AMOUNT	WEIGHT (1)- 5 X (2)	12/92 BALANCES	1993-1997 ADDITIONS	1993-1997 RETIREMENTS	THRU 1997 TOTAL
ACCOUNT NO. 101-398 GENERAL PLANT							
ACCOUNT TITLE:	MISC EQUIP						
This account includes miscellaneous equipment not assignable to other gas plant accounts.	AVE 64.67						
	1965						\$0.00
	1968						0.00
	1969						0.00
	1970						0.00
	1971						0.00
	1972						0.00
	1973						0.00
	1974						0.00
	1975						0.00
	1976						0.00
	1977						0.00
	1978						0.00
	1979						0.00
	1980						0.00
	1981						0.00
	1982						0.00
	1983						0.00
	1984						0.00
	1985	\$473	939,125	\$473			473.23
	1986						0.00
	1987						0.00
	1988						0.00
	1989						0.00
	1990						0.00
	1991	2,678	5,330,559	2,678			2,678.00
	1992						0.00
	1993						0.00
	1994						0.00
	1995						0.00
	1996						0.00
	1997						0.00
TOTALS/AVERAGE	1989.6	\$3,151	6,269,684	\$3,151	\$0	\$0	\$3,151
CURRENT YEAR	97.0				\$3,151		\$3,151.23
AVERAGE YEAR	89.6				\$1,503		
AVERAGE AGE	7.4				47.7%		
					Theoretical Reserve		\$1,562
					Whole Life Accrual Rate		6.7%
					Remaining Life Accrual Rate		7.0%
AVE SERVICE LIFE	14.9						
AVERAGE AGE	7.4						
REMAINING LIFE	7.5						
			AVE NET SALVAGE				0.0%

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
						DEPR %	EFF 1/82	3.33%				
							3.00%					
1964-67	18,642				18,642	2,521	559					3,080
1968	18,642				18,642	3,060	559					3,640
1969	18,642				18,642	3,640	559					4,199
1970	18,642				18,642	4,199	558					4,757
1971	18,642				18,642	4,757	559					5,316
1972	18,642	1			18,643	5,316	559					5,875
1973	18,643				18,643	5,875	559					6,435
1974	18,643				18,643	6,435	558					6,993
1975	18,643	(1)			18,642	6,993	559					7,552
1976	18,642				18,642	7,552	559					8,111
1977	18,642				18,642	8,111	558					8,669
1978	18,642				18,642	8,669	559					9,228
1979	18,642				18,642	9,228	559					9,788
1980	18,642				18,642	9,788	559					10,347
1981	18,642				18,642	10,347	559					10,906
1982	18,642				18,642	10,906	558					11,464
1983	18,642				18,642	11,464	559					12,023
1984	18,642				18,642	12,023	559					12,583
1985	18,642				18,642	12,583	559					13,142
1986	18,642				18,642	13,142	559					13,701
APR, 1987	18,642				18,642	13,701	186					13,888
DEC, 1987	18,642				18,642	13,888	373					14,261
1988	18,642				18,642	14,261	560					14,821
1989	18,642				18,642	14,821	559					15,380
1990	18,642				18,642	15,380	559					15,939
1991	18,642				18,642	15,939	187					16,126
APR, 1992	18,642				18,642	16,126	0	NOTE (A)				16,126
DEC, 1992	18,642				18,642	16,126	0					16,126
1993	18,642				18,642	16,126	0					16,126
1994	18,642				18,642	16,126	0					16,126
1995	18,642				18,642	16,126	0					16,126
1996	18,642				18,642	16,126	0					16,126
1997	18,642				18,642	16,126	0					16,126

NOTE A:
PER FPSC ORDER
#24608, DOCKET
#900623, DISCON-
TINUED THE AMOR-
TIZATION OF A/C
#301 & #302

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	COSTS	TRSFERS	RESERVE BAL	
		ACCT#302	FRANCHISE & CONSENTS		DEPR %	EFF 1/82	3.33%				
1964-67	8,708			8,708	1,176	261					1,437
1968	8,708			8,708	1,437	261					1,698
1969	8,708	785		9,493	1,698	273					1,971
1970	9,493	8		9,501	1,971	285					2,256
1971	9,501			9,501	2,256	285					2,541
1972	9,501			9,501	2,541	285					2,826
1973	9,501			9,501	2,826	285					3,111
1974	9,501			9,501	3,111	285					3,396
1975	9,501			9,501	3,396	285					3,682
1976	9,501			9,501	3,682	285					3,967
1977	9,501			9,501	3,967	285					4,252
1978	9,501			9,501	4,252	285					4,537
1979	9,501			9,501	4,537	285					4,822
1980	9,501			9,501	4,822	285					5,107
1981	9,501	24		9,525	5,107	285					5,392
1982	9,525	6,799		16,324	5,392	190			1,894		7,476
1983	16,324			16,324	7,476	227			2,262		9,966
1984	16,324			16,324	9,966	227					10,213
1985	16,324	7,151		23,475	10,213	346					10,559
1986	23,475			23,475	10,559	465					11,024
APR, 1987	23,475			23,475	11,024	155					11,180
DEC, 1987	23,475			23,475	11,180	306					11,488
1988	23,475			23,475	11,488	670					12,158
1989	23,475			23,475	12,158	775					12,932
1990	23,475			23,475	12,932	775					13,707
1991	23,475			23,475	13,707	258					13,965
DEC, 1992	23,475			23,475	13,965	0	NOTE (A)				13,965
1993	23,475			23,475	13,965	0					13,965
1994	23,475			23,475	13,965	0					13,965
1995	23,475	12		23,487	13,965	0					13,965
1996	23,487			23,487	13,965	0					13,965
1997	23,487			23,487	13,965	0					13,965

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #303	MISC INTANGIBLE				3.0%					
1964-67	0	141,285		(1,076)	140,209	0	23,018					23,018
1968	140,209				140,209	23,018	4,239					27,256
1969	140,209				140,209	27,256	4,239					31,495
1970	140,209				140,209	31,495	4,239					35,733
1971	140,209			1,076	141,285	35,733	4,239					39,972
1972	141,285				141,285	39,972	4,239					44,210
1973	141,285				141,285	44,210	4,239					48,449
1974	141,285				141,285	48,449	4,239					52,688
1975	141,285				141,285	52,688	4,239					56,927
1976	141,285				141,285	56,927	4,239					61,166
1977	141,285				141,285	61,166	4,239					65,405
1978	141,285				141,285	65,405	4,239					69,644
1979	141,285				141,285	69,644	4,239					73,883
1980	141,285				141,285	73,883	4,239					78,122
1981	141,285				141,285	78,122	4,239					82,361
1982	141,285				141,285	82,361	4,239					86,600
1983	141,285				141,285	86,600	4,239					90,839
1984	141,285	25			141,310	90,839	4,239					95,078
1985	141,310				141,310	95,078	4,239					99,317
1986	141,310				141,310	99,317	4,239					103,556
APR, 1987	141,310				141,310	103,556	1,413					104,969
DEC, 1987	141,310	1,778			143,088	104,969	2,844					107,813
1988	143,088				143,088	107,813	4,284					112,097
1989	143,088				143,088	112,097	4,293					116,390
1990	143,088	436			143,524	116,390	4,297					120,687
1991	143,524	453			143,977	120,687	4,308					124,995
APR, 1992	143,977				143,977	124,995	1,437					126,432
DEC, 1992	143,977				143,977	126,432	2,880					129,312
1993	143,977				143,977	129,312	4,320					133,632
1994	143,977	10			143,987	133,632	4,320					137,952
1995	143,987				143,987	137,952	4,320					142,272
1996	143,987	36			144,023	142,272	1,751					144,023
1997	144,023	70			144,093	144,023	(34)					143,989

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR: DEC 31:	BEGINNIN PLANT BAL	PLANT ADDITIONS	PLANT RETIRES	ADJS/ TRSFERS	ENDING BALANCE
		ACCT #367	TRANS	MAINS	
1981	0	250			250
1982	250				250
1983	250				250
1984	250				250
1985	250				250
1986	250				250
APR, 1987	250				250
DEC, 1987	250				250
1988	250				250
1989	250				250
1990	250				250
1991	250				250
APR, 1992	250				250
DEC, 1992	250				250
1993	250				250
1994	250				250
1995	250				250
1996	250				250
1997	250				250

BEGINNING RES BAL	PROVIS FOR DEPR	RETIRES	SALVAGE FROM RET	REMOVAL COSTS	ADJS/ TRSFERS	ENDING RESERVE BAL
	3.3%	4/88 TO	3.0%			
0		4				4
4		7				11
11		7				18
18		7				25
25		7				32
32		7				39
39		3				41
41		5				46
46		7				53
53		7				60
60		7				67
67		8				75
75		3				78
78		5				83
83		7				90
90		8				98
98		7				105
105		8				113
113		7				120

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
	ACCT #375 STRUCTS & IMPROVEMENTS					REVISED	%-1/82	2.60%	4/88 TO 9.9%		5/93 TO 4.00%	
1964-67	0	856			856	0	52					52
1968	856				856	52	26					77
1969	856	19			875	77	26					104
1970	875				875	104	26					130
1971	875				875	130	26					156
1972	875				875	156	26					182
1973	875				875	182	26					209
1974	875				875	209	26					235
1975	875				875	235	26					261
1976	875	1,148			2,023	261	43					304
1977	2,023	162			2,185	304	63					367
1978	2,185	711			2,896	367	76					444
1979	2,896		(106)		2,790	444	87	(84)				447
1980	2,790				2,790	447	84					530
1981	2,790				2,790	530	84					614
1982	2,790				2,790	614	73					687
1983	2,790				2,790	687	73					759
1984	2,790				2,790	759	73					832
1985	2,790				2,790	832	73					904
1986	2,790				2,790	904	73					977
APR, 1987	2,790				2,790	977	24					1,001
DEC, 1987	2,790				2,790	1,001	49					1,050
1988	2,790				2,790	1,050	208					1,258
1989	2,790				2,790	1,258	276					1,534
1990	2,790				2,790	1,534	276					1,810
1991	2,790				2,790	1,810	277					2,087
APR, 1992	2,790				2,790	2,087	92					2,179
DEC, 1992	2,790				2,790	2,179	184					2,363
1993	2,790				2,790	2,363	167					2,530
1994	2,790				2,790	2,530	13					2,543
1995	2,790				2,790	2,543	54					2,597
1996	2,790				2,790	2,597	53					2,650
1997	2,790				2,790	2,650	53					2,703

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #376	DISTRIB	MAINS		DEPR	RATE 1/82	2.80%	4/88 TO	2.6%	5/93 TO 3.10%	
1964-67	0	408,838			408,838	0	36,369					36,369
1968	408,838	4,542			413,380	36,369	12,333					48,702
1969	413,380	17,587			430,967	48,702	12,665					61,367
1970	430,967	8,859			437,826	61,367	13,032					74,399
1971	437,826	10,692			448,518	74,399	13,295					87,695
1972	448,518	10,954			459,472	87,695	13,620					101,314
1973	459,472	21,949			481,421	101,314	14,113					115,428
1974	481,421	94,815			576,236	115,428	15,665					131,293
1975	576,236	4,578			580,814	131,293	17,356					148,648
1976	580,814	14,175			594,989	148,648	17,637					166,285
1977	594,989	49,442			644,431	166,285	18,591					184,877
1978	644,431	8,836			653,267	184,877	19,465					204,342
1979	653,267	47,299			700,566	204,342	20,307					224,650
1980	700,566	30,121			730,687	224,650	21,469					246,118
1981	730,687	27,158			757,845	246,118	22,328					268,446
1982	757,845	42,485			800,330	268,446	21,814					290,260
1983	800,330	15,395			815,725	290,260	22,625					312,885
1984	815,725	22,627			838,352	312,885	23,037					335,922
1985	838,352	35,297			873,649	335,922	24,304					360,226
1986	873,649	51,350		100	925,099	360,226	24,921					385,147
APR, 1987	925,099	21,900			946,999	385,147	8,711					393,858
DEC, 1987	946,999	6,365			953,364	393,858	17,687					411,546
1988	953,364	7,042		(149,800)	810,606	411,546	22,986				(18,055)	416,477
1989	810,606	4,996	(2,509)		813,093	416,477	21,094	(1,871)				435,701
1990	813,093				813,093	435,701	21,541	0			0	457,242
1991	813,093	(1,300)			811,793	457,242	21,118					478,360
APR, 1992	811,793				811,793	478,360	7,036	0				485,395
DEC 1992	811,793		(97)		811,696	485,395	14,071	(97)			(1,879)	497,490
1993	811,696	1,030	(2,124)		810,602	497,490	23,820	(2,124)		(629)		518,557
1994	810,602		(331)		810,271	518,557	25,145	(331)		(231)		543,140
1995	810,271	2,283	(957)		811,597	543,140	25,154	(957)		(453)		566,884
1996	811,597	142,974	(206)		954,365	566,884	27,376	(206)		(911)		593,143
1997	954,365	169,954	(1,215)		1,123,104	593,143	32,219	(1,215)		(222)		623,925

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR	TO	FROM RET	COSTS	TRSFRS	RESERVE BAL
		ACCT #476	DISTRIB	MAINS PLASTIC		RATE 1/82	2.80%	4/88 TO	2.8%	5/93 TO 2.9%		
1964-67												
1968												
1964-67												
1968												
1969												
1970												
1971												
1972												
1973												
1974												
1975												
1976												
1977												
1978												
1979												
1980												
1981												
1982												
1983												
1984												
1985												
1986												
APR, 1987												
DEC, 1987												
APR, 1988					149,800						18,055	18,055
DEC, 1988	149,800	9,171			158,971	0	2,882					20,937
1989	158,971	26,398			185,369	18,055	4,720					25,657
1990	185,369	29,480			214,849	20,937	5,869					31,528
1991	214,849	24,818	(1,530)		238,137	25,657	6,234	(720)				37,040
APR, 1992	238,137	6,675			244,812	31,526	2,225					39,265
DEC, 1992	244,812	23,388	(373)		267,827	37,040	4,788	(373)			(810)	42,870
1993	267,827	63,603			331,430	39,265	8,255					51,125
1994	331,430	77,055			408,485	42,870	10,387					61,492
1995	408,485	140,539			549,024	51,125	13,884					75,376
1996	549,024	101,020			650,044	61,492	17,386					92,762
1997	650,044	150,004	(87)		799,961	75,376	21,026	(87)		(95)		113,606

BEG 149,800
TRSF FROM
#101-376
4/88

SEE #111-576
FOR (810)W/O

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
ACCT# 111-576 RETIRE COSTS-MAINS												
BEGIN 1989												
APR,1987												
DEC,1987												
1988												
1989							0				(1,102)	(1,102)
1990							(1,102)		(402)			(1,504)
1991							(1,504)		(810)			(2,314)
APR,1992							(2,314)		(375)			(2,689)
DEC,1992							(2,689)				2,689	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS /	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS /	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFRS	RESERVE BAL
		ACCT #378	MEAS/REG	STA	EQ	DEPR RATE	BEG	JAN82	3.33%	4/88 TO	2.8%	5/93 TO 2.70%
1964-67	0	5,829				0	16					16
1968	5,829					16	78					94
1969	5,829					94	175					269
1970	5,829					269	175					444
1971	5,829					444	175					619
1972	5,829					619	175					793
1973	5,829	64				793	176					969
1974	5,893					969	177					1,146
1975	5,893					1,146	177					1,323
1976	5,893					1,323	177					1,500
1977	5,893					1,500	177					1,676
1978	5,893					1,676	177					1,853
1979	5,893					1,853	177					2,030
1980	5,893					2,030	177					2,207
1981	5,893	1,238				2,207	195					2,402
1982	7,131					2,402	236					2,639
1983	7,131					2,639	235					2,874
1984	7,131					2,874	235					3,110
1985	7,131	854				3,110	270					3,379
1986	7,985					3,379	264					3,643
APR, 1987	7,985	50				3,643	89					3,732
DEC, 1987	8,035					3,732	176					3,908
1988	8,035					3,908	238					4,146
1989	8,035					4,146	225					4,371
1990	8,035					4,371	225					4,596
1991	8,035					4,596	225					4,821
APR, 1992	8,035					4,821	75					4,896
DEC, 1992	8,035					4,896	150					5,046
1993	8,035	658				5,046	226					5,272
1994	8,693					5,272	230					5,502
1995	8,693					5,502	236					5,738
1996	8,693	28,989				5,738	626					6,364
1997	37,682	970				6,364	1,030					7,394

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNIN	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #379	MEASUR/R STA	EQ-CITY	GATI:		2.9%		4/88 TO	3.1%	5/93 TO	2.60%
1964-67	0	9,650			9,650	0	0					0
1968	9,650				9,650	0	145					145
1969	9,650				9,650	145	290					435
1970	9,650				9,650	435	290					725
1971	9,650				9,650	725	290					1,015
1972	9,650				9,650	1,015	290					1,305
1973	9,650	786			10,436	1,305	302					1,607
1974	10,436	946			11,382	1,607	327					1,934
1975	11,382				11,382	1,934	341					2,276
1976	11,382				11,382	2,276	341					2,617
1977	11,382				11,382	2,617	341					2,958
1978	11,382				11,382	2,958	341					3,300
1979	11,382				11,382	3,300	341					3,641
1980	11,382				11,382	3,641	341					3,983
1981	11,382				11,382	3,983	341					4,324
1982	11,382				11,382	4,324	341					4,666
1983	11,382				11,382	4,666	341					5,007
1984	11,382				11,382	5,007	341					5,349
1985	11,382	352			11,744	5,349	346					5,695
1986	11,744				11,744	5,695	352					6,047
APR, 1987	11,744				11,744	6,047	117					6,165
DEC, 1987	11,744				11,744	6,165	235					6,400
1988	11,744				11,744	6,400	360					6,760
1989	11,744				11,744	6,760	364					7,124
1990	11,744				11,744	7,124	364					7,488
1991	11,744				11,744	7,488	365					7,853
APR, 1992	11,744				11,744	7,853	121					7,974
DEC, 1992	11,744				11,744	7,974	243					8,217
1993	11,744				11,744	8,217	325					8,542
1994	11,744	1,372	(1,007)		12,109	8,542	317	(1,007)		(23)		7,829
1995	12,109				12,109	7,829	316					8,145
1996	12,109	2,209			14,318	8,145	345					8,490
1997	14,318				14,318	8,490	373					8,863

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR: DEC 31:	BEGINNIN PLANT BAL	PLANT ADDITIONS	PLANT RETIRE	ADJS/ TRSFRS	ENDING BALANCE	BEGINNING RES BAL	PROVIS FOR DEPR	RETIRE	SALVAGE FROM RET	REMOVAL COSTS	ADJS/ TRSFRS	ENDING RESERVE BAL
		ACCT #380 SERVICES				DEPR	BEG1/82	3.33%	5/93 TO 4.60%			
1964-67	0	163,032			163,032	0	9,035					9,035
1968	163,032	9,553			172,585	9,035	5,034					14,069
1969	172,585	11,786			184,371	14,069	5,354					19,423
1970	184,371	11,700			196,071	19,423	5,707					25,130
1971	196,071	16,184			212,255	25,130	6,125					31,255
1972	212,255	10,267			222,522	31,255	6,522					37,777
1973	222,522	16,111			238,633	37,777	6,917					44,694
1974	238,633	13,983			252,616	44,694	7,369					52,063
1975	252,616	12,161			264,777	52,063	7,761					59,824
1976	264,777	17,304			282,081	59,824	8,203					68,026
1977	282,081	27,605			309,686	68,026	8,877					76,903
1978	309,686	37,700			347,386	76,903	9,856					86,759
1979	347,386	52,598			399,984	86,759	11,211					97,970
1980	399,984	12,091			412,075	97,970	12,181					110,151
1981	412,075	31,299			443,374	110,151	12,832					122,982
1982	443,374	13,752			457,126	122,982	14,993					137,976
1983	457,126	12,404			469,530	137,976	15,258					153,233
1984	469,530	18,991			488,521	153,233	15,870					169,103
1985	488,521	23,333			511,854	169,103	16,667					185,770
1986	511,854	24,649	(15,824)		520,679	185,770	17,072	(15,824)				187,018
APR, 1987	520,679	9,278			529,957	187,018	5,793					192,811
DEC, 1987	529,957	15,473	(24,038)		521,392	192,811	11,223	(20,649)				183,385
1988	521,392	11,150	(3,419)	(70,200)	458,923	183,385	15,819	(3,419)			(7,401)	188,384
1989	458,923	1,170	(6,374)		453,719	188,384	15,009	(4,122)				199,271
1990	453,719	39	(1,079)	(18,461)	434,218	199,271	15,009	(825)			(12,220)	201,235
1991	434,218		(3,843)		430,375	201,235	14,886	(2,474)				213,647
APR, 1992	430,375		(1,369)		429,006	213,647	4,953	(791)				217,809
DEC, 1992	429,006		(1,180)		427,826	217,809	9,844	(607)			(5,811)	221,035
1993	427,826	54	(6,884)		420,996	221,035	17,793	(6,884)	(2,530)			229,414
1994	420,996		(6,496)		414,500	229,414	19,213	(6,496)	(3,160)			238,971
1995	414,500		(2,633)		411,867	238,971	19,067	(2,633)	(1,414)			253,991
1996	411,867	2,920	(8,175)		406,612	253,991	19,013	(8,175)	(5,261)			259,568
1997	406,612	3,355	(8,373)		401,594	259,568	18,781	(8,373)	(4,739)			265,237

W/O 3389-#580
4/88 TRSFR TO
#480(7401)

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFRS	RESERVE BAL
		ACCT #480	SERVICES-PLASTIC			DEPR	BEG1/82	3.3%	WAS 2.8%	5/93 TO 3.8%		
1964-67												
1968												
1969												
1970												
1971												
1972												
1973												
1974												
1975												
1976												
1977												
1978												
1979												
1980												
1981												
1982												
1983												
1984												
1985												
1986												
APR,1987												
DEC,1987												
APR,1988	0				70,200	0					7,401	7,401
DEC,1988	70,200	6,029				76,229	1,811					9,012
1989	76,229	13,515	(3,156)			86,589	2,777	(1,577)				10,212
1990	86,589	21,509	(18,461)		18,461	108,098	3,296	(12,159)			12,220	13,569
1991	108,098	15,896	(174)			123,821	3,113	(11)				16,671
APR,1992	123,821	4,523				128,343	1,176					17,847
DEC,1992	128,343	8,521				136,865	2,511				(163)	20,195
1993	136,865	23,322	(3,316)			156,871	5,388	(3,316)		(718)		21,549
1994	156,871	73,062	(3,075)			226,858	7,150	(3,075)		(799)		24,825
1995	226,858	38,335	(3,602)			261,591	9,348	(3,602)		(769)		29,802
1996	261,591	42,913	(3,057)			301,447	10,756	(3,057)		(1,329)		36,172
1997	301,447	49,372	(4,063)			346,756	12,392	(4,063)		(1,942)		42,559

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #381	METERS			DEPR	BEG1/82	3.4%	4/88 TO	5.10%	5/93 TO 3.00%	
1964-67		42,003			42,003	0	244					244
1968	42,003	15,511			57,514	244	1,706					1,950
1969	57,514	2,144			59,658	1,950	1,758					3,708
1970	59,658	7,229			66,887	3,708	1,898					5,606
1971	66,887	9,861			76,748	5,606	2,155					7,760
1972	76,748	1,928			78,676	7,760	2,331					10,092
1973	78,676	2,264			80,940	10,092	2,394					12,486
1974	80,940				80,940	12,486	2,428					14,914
1975	80,940	2,078			83,018	14,914	2,459					17,373
1976	83,018	2,019			85,037	17,373	2,521					19,894
1977	85,037	6,567			91,604	19,894	2,650					22,544
1978	91,604	5,593			97,197	22,544	2,832					25,376
1979	97,197	13,343			110,545	25,376	3,116					28,492
1980	110,545		(797)		109,748	28,492	3,292	(797)				30,987
1981	109,748	29,492			139,240	30,987	3,735					34,722
1982	139,240	7,039			146,279	34,722	4,854					39,576
1983	146,279	797			147,076	39,576	4,905					44,481
1984	147,076	8,529			155,605	44,481	5,322					49,803
1985	155,605	553			156,158	49,803	5,370					55,173
1986	156,158	1,825			157,983	55,173	5,366					60,539
APR, 1987	157,983	6,974			164,957	60,539	1,907					62,447
DEC, 1987	164,957	1,309			166,266	62,447	3,754					66,201
1988	166,266	3,598	(3,965)		165,899	66,201	7,456	(3,000)				70,601
1989	165,899	81			165,980	70,601	8,300					78,901
1990	165,980	2,176			168,156	78,901	8,502					87,403
1991	168,156	4,442	(273)		172,324	87,403	8,643	(273)				95,773
APR, 1992	172,324	544	(75)		172,793	95,773	2,915	(75)				98,613
DEC, 1992	172,793	5,077	(183)		177,687	98,613	5,961	(183)				104,391
1993	177,687	1,892	(77)		179,502	104,391	6,624	(77)				110,938
1994	179,502	4,343	(104)		183,741	110,938	5,459	(104)				116,293
1995	183,741	11,284	(24)		195,001	116,293	5,682	(24)				121,951
1996	195,001	5,350			200,351	121,951	5,930					127,881
1997	200,351	9,442			209,793	127,881	6,153					134,034

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETRES	TRSFRS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFRS	RESERVE BAL
		ACCT #382	METER INSTALLS			DEPR	RATE1.82	3.33%	4/88 TO	2.8%		
1964-87	0	14,210			14,210	0	2,813					2,813
1968	14,210	3,187			17,397	2,813	474					3,287
1969	17,397	1,827			19,224	3,287	549					3,836
1970	19,224				19,224	3,836	577					4,413
1971	19,224				19,224	4,413	577					4,990
1972	19,224				19,224	4,990	577					5,567
1973	19,224	10,104			29,328	5,567	728					6,295
1974	29,328	10,788			40,096	6,295	1,041					7,337
1975	40,096	2,093			42,189	7,337	1,234					8,571
1976	42,189	4,393			46,582	8,571	1,332					9,903
1977	46,582	4,782			51,364	9,903	1,469					11,372
1978	51,364	2,872			54,236	11,372	1,584					12,956
1979	54,236	6,203			60,439	12,956	1,720					14,676
1980	60,439	1,854			62,293	14,676	1,841					16,517
1981	62,293	8,731			71,024	16,517	2,000					18,517
1982	71,024	4,050			75,074	18,517	2,414					20,931
1983	75,074	2,945			78,019	20,931	2,378					23,308
1984	78,019	4,237			82,256	23,308	2,818					26,126
1985	82,256	5,471			87,727	26,126	2,776					28,902
1986	87,727	4,892			92,619	28,902	2,959					31,861
APR, 1987	92,619	4,306			96,925	31,861	1,070					32,931
DEC, 1987	96,925	4,675			101,600	32,931	2,184					35,115
1988	101,600	5,167	(5,463)	15,867	117,171	35,115	3,198	(5,463)			7,482	40,332
1989	117,171	3,636			120,807	40,332	3,234					43,566
1990	120,807	4,963			125,771	43,566	3,457					47,023
1991	125,771	3,679			129,449	47,023	3,550					50,573
APR, 1992	129,449	1,335			130,785	50,573	1,215					51,788
DEC, 1992	130,785	2,626			133,411	51,788	2,466	(54)			(2,933)	51,267
1993	133,411	6,808	(12,805)		127,414	51,267	3,743	(12,805)		(1,477)		40,728
1994	127,414	10,850	(4,186)		134,078	40,728	3,486	(4,186)		(1,951)		38,077
1995	134,078	9,836	(2,206)		141,708	38,077	3,891	(2,206)		(858)		38,904
1996	141,708	7,576	(2,504)		146,780	38,904	4,074	(2,504)		(987)		39,487
1997	146,780	6,741	(3,565)		149,956	39,487	4,205	(3,565)		(1,704)		38,423

Note:
Retirements covering 1988
thru 1992
totaling \$9,801 were
recorded in
January, 1993.

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
ACCT# 111-582 REMOVAL COSTS-RETIR MET/REGULATOR INSTALLS (BEG 4/89)												
APR,1989						0		(188)				(188)
DEC,1989						(188)		(583)				(771)
1990						(771)		(665)				(1,436)
1991						(1,436)		(624)				(2,060)
APR,1992						(2,060)		(130)				(2,190)
DEC,1992						(2,190)		(743)			2,933	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RET/RES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #383	HSE REGULATS			DEPR	RATE1/82	3.30%	4/86 TO	3.8%	5/93 TO 3.50%	
1964-67	0	10,888			10,888	0	244					244
1968	10,888	62			10,950	244	328					572
1969	10,950	28			10,978	572	329					900
1970	10,978	1,201			12,179	900	347					1,248
1971	12,179	1,487			13,666	1,248	397					1,644
1972	13,666	870			14,536	1,644	432					2,076
1973	14,536	2,903			17,439	2,076	480					2,556
1974	17,439	581			18,020	2,556	532					3,088
1975	18,020				18,020	3,088	541					3,629
1976	18,020				18,020	3,629	541					4,169
1977	18,020				18,020	4,169	541					4,710
1978	18,020				18,020	4,710	541					5,251
1979	18,020	168			18,188	5,251	543					5,794
1980	18,188				18,188	5,794	546					6,340
1981	18,188	44			18,232	6,340	546					6,886
1982	18,232	289			18,521	6,886	606					7,492
1983	18,521	2,205			20,726	7,492	680					8,152
1984	20,726	2,399			23,125	8,152	724					8,875
1985	23,125	1,141			24,266	8,875	815					9,690
1986	24,266	2,525			26,791	9,690	848					10,539
APR, 1987	26,791	1,024			27,815	10,539	302					10,841
DEC, 1987	27,815	1,332			29,147	10,841	627					11,468
1988	29,147	3,654			32,801	11,468	1,151	(746)				11,873
1989	32,801	2,503	(522)		34,782	11,873	1,255	(522)				12,606
1990	34,782	3,467	(231)		38,018	12,606	1,382	(202)				13,785
1991	38,018	3,962	(265)		41,715	13,785	1,486	(247)				15,025
APR, 1992	41,715	2,503	(351)		43,868	15,025	558	(351)				15,232
DEC, 1992	43,868	4,191	(676)		47,383	15,232	1,164	(676)			(46)	15,674
1993	47,383	4,287	(1,020)		50,650	15,674	1,819	(1,020)				16,473
1994	50,650	6,330	(511)		56,469	16,473	1,884	(511)				17,846
1995	56,469	7,030	(180)		63,319	17,846	2,099	(180)				19,765
1996	63,319	10,170	(1,333)		72,156	19,765	2,395	(1,333)				20,827
1997	72,156	6,196	(270)		78,082	20,827	2,633	(270)				23,190
		AC#111-583	RETIRED REGULATO									
APR, 1990						0		(28)				(28)
DEC, 1991						(28)		(18)				(46)
APR, 1992						(46)						(46)
DEC, 1992						(46)					46	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING PLANT	PLANT ADDITIONS	PLANT RETIRES	ADJS/ TRSFRS	ENDING BALANCE	BEGINNING RES BAL	PROVIS FOR DEPR	RETIRES	SALVAGE FROM RET	REMOVAL COSTS	ADJS/ TRSFRS	ENDING RESERVE BAL
DEC 31:	PLANT BAL											
	ACCT #385	IND MEAS/REG STA EQUIP				DEPR	RATE1/82	3.90%	4/88 TO	3.2%	5/93 TO 3.30%	
1964-67	0	10,336			10,336	0	1,119					1,119
1968	10,336				10,336	1,119	310					1,429
1969	10,336				10,336	1,429	310					1,739
1970	10,336				10,336	1,739	310					2,049
1971	10,336				10,336	2,049	310					2,359
1972	10,336				10,336	2,359	310					2,669
1973	10,336				10,336	2,669	310					2,979
1974	10,336				10,336	2,979	310					3,289
1975	10,336				10,336	3,289	310					3,599
1976	10,336				10,336	3,599	310					3,909
1977	10,336				10,336	3,909	310					4,219
1978	10,336				10,336	4,219	310					4,529
1979	10,336				10,336	4,529	310					4,839
1980	10,336				10,336	4,839	310					5,149
1981	10,336				10,336	5,149	310					5,459
1982	10,336				10,336	5,459	403					5,862
1983	10,336				10,336	5,862	403					6,265
1984	10,336				10,336	6,265	403					6,668
1985	10,336				10,336	6,668	403					7,071
1986	10,336				10,336	7,071	403					7,475
APR, 1987	10,336				10,336	7,475	134					7,609
DEC, 1987	10,336				10,336	7,609	269					7,878
1988	10,336				10,336	7,878	355					8,233
1989	10,336				10,336	8,233	331					8,563
1990	10,336				10,336	8,563	331					8,894
1991	10,336				10,336	8,894	331					9,225
APR, 1992	10,336				10,336	9,225	110					9,335
DEC, 1992	10,336				10,336	9,335	221					9,556
1993	10,336				10,336	9,556	337					9,893
1994	10,336				10,336	9,893	(72)					9,821
1995	10,336				10,336	9,821	93					9,914
1996	10,336				10,336	9,914	93					10,007
1997	10,336				10,336	10,007	93					10,100

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR: DEC 31:	BEGINNING PLANT BAL	PLANT ADDITIONS	PLANT RETIREMENTS	ADJS/ TRSFERS	ENDING BALANCE
	ACCT #386 OTHER PROP-CUSTOMER PREMISE				
1964-67	0	70			70
1968	70	558			628
1969	628				628
1970	628				628
1971	628				628
1972	628				628
1973	628	28			654
1974	654				654
1975	654				654
1976	654	170			824
1977	824	139			963
1978	963	6			969
1979	969			(2)	967
1980	967			2	969
1981	969				969
1981	969				969
1981	969		(969)		0

BEGINNING RES BAL	PROVIS FOR DEPR	RETIREMENTS	SALVAGE FROM RET	REMOVAL COSTS	ADJS/ TRSFERS	ENDING RESERVE BAL
0	2					2
2	10					13
13	19					31
31	19					50
50	19					69
69	19					88
88	19					108
108	20					127
127	20					147
147	22					169
169	27					196
196	29					225
225	29					254
254	29					283
283	29					312
312	29					341
341		(969)				0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFRS	RESERVE BAL
		ACCT #387	OTHER EQUIP			DEPR	RATE1/82	5.00%	4/88 TO	2.9%	5/93 TO 3.00%	
1964-67	0	1,136			1,136	0	863					863
1968	1,136				1,136	863	34					897
1969	1,136	327			1,463	897	39					936
1970	1,463	1			1,464	936	44					980
1971	1,464				1,464	980	44					1,024
1972	1,464				1,464	1,024	44					1,068
1973	1,464				1,464	1,068	44					1,112
1974	1,464				1,464	1,112	44					1,156
1975	1,464				1,464	1,156	44					1,200
1976	1,464				1,464	1,200	44					1,244
1977	1,464				1,464	1,244	44					1,288
1978	1,464				1,464	1,288	44					1,332
1979	1,464				1,464	1,332	44					1,376
1980	1,464				1,464	1,376	44			FPSC		1,420
1981	1,464				1,464	1,420	44			ERROR	2,584	4,048
1982	1,464				1,464	4,048	0					4,048
1983	1,464	584			2,048	4,048	10					4,058
1984	2,048				2,048	4,058	25					4,083
1985	2,048				2,048	4,083	73					4,156
1986	2,048	200			2,248	4,156	40					4,196
APR, 1987	2,248				2,248	4,196	13					4,209
DEC, 1987	2,248				2,248	4,209	26					4,235
1988	2,248				2,248	4,235	57					4,292
1989	2,248				2,248	4,292	65					4,357
1990	2,248				2,248	4,357	65					4,422
1991	2,248				2,248	4,422	65					4,487
APR, 1992	2,248	2,456			4,704	4,487	58					4,545
DEC, 1992	4,704	3,064			7,768	4,545	120				(2,613)	2,052
1993	7,768	95			7,863	2,052	234					2,286
1994	7,863	741			8,604	2,286	235					2,521
1995	8,604	1,106			9,710	2,521	275					2,796
1996	9,710	737			10,447	2,796	302					3,098
1997	10,447	586			11,033	3,098	323					3,421

TRANSFER FROM
111-587

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNIN	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFRS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFRS	RESERVE BAL
ACCT# 111-587 SERVICES-OTHER-PSC ADJUSTMENTS PER DEPREC STUDY												
APR,1988						0					(2,613)	(2,613)
DEC,1989						(2,613)						(2,613)
1990						(2,613)						(2,613)
1991						(2,613)						(2,613)
APR,1992						(2,613)		TRANSFER TO				(2,613)
DEC,1992						(2,613)		111-387			2,613	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
		ACCT #311	LP EQUIP									
1964-67	0	4,504			4,504	0	344					344
1968	4,504				4,504	344	135					479
1969	4,504	0			4,504	479	135					614
1970	4,504				4,504	614	135					749
1971	4,504				4,504	749	135					885
1972	4,504				4,504	885	135					1,020
1973	4,504				4,504	1,020	135					1,155
1974	4,504		(580)		3,924	1,155	135	(580)				710
1975	3,924				3,924	710	118					828
1976	3,924				3,924	828	118					945
1977	3,924				3,924	945	118					1,063
1978	3,924				3,924	1,063	118					1,181
1979	3,924				3,924	1,181	118					1,299
1980	3,924				3,924	1,299	118					1,416
1981	3,924		(3,924)		0	1,416	135			FPSC	(3,924)	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
	CONTRA ACCT #271-376 MAINS					DEPR	RATE1/82	2.80%	4/88 TO	2.6%	5/93 TO 3.1%	
1964-67												
1968												
1969												
1970												
1971												
1972												
1973												
1974												
1975												
1976												
1977												
1978												
1979												
1980												
1981												
1982												
1983												
1984												
1985												
1986	0											
APR, 1987	(93,117)				(93,117)	(13,242)	(2,591)					(15,833)
DEC, 1987	(93,117)				(93,117)	(15,833)	(869)					(16,702)
1988	(93,117)				(93,117)	(16,702)	(1,738)					(18,440)
1989	(93,117)				(93,117)	(18,440)	(2,483)					(20,923)
1990	(93,117)				(93,117)	(20,923)	(2,421)					(23,344)
1991	(93,117)				(93,117)	(23,344)	(2,421)					(25,765)
APR, 1992	(93,117)				(93,117)	(25,765)	(2,421)					(28,186)
DEC, 1992	(93,117)				(93,117)	(28,186)	(807)					(28,993)
1993	(93,117)				(93,117)	(28,993)	(1,614)					(30,607)
1994	(93,117)				(93,117)	(30,607)	(2,731)					(33,338)
1995	(93,117)				(93,117)	(33,338)	(2,886)					(36,224)
1996	(93,117)				(93,117)	(36,224)	(2,887)					(39,111)
1996	(93,117)				(93,117)	(39,111)	(2,887)					(41,998)
1997	(93,117)	(6,011)			(99,128)	(41,998)	(2,980)					(44,978)

BEG 800,330
NET OF CIAC
(87,375)=
712,955

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
CONTRA ACCT#271-380 SERVICES						DEPR	BEG1/82	3.3%	WAS 2.8%	5/93 TO 4.6%		
1964-87												
1968												
1969												
1970												
1971												
1972												
1973												
1974												
1975												
1976												
1977												
1978												
1979												
1980												
1981												
1982												
1983												
1984												
1985	0				(1,772)	0						(25)
1986	(1,772)				(1,772)	(25)	(49)					(74)
APR, 1987	(1,772)				(1,772)	(74)	(19)					(93)
DEC, 1987	(1,772)				(1,772)	(93)	(39)					(132)
1988	(1,772)				(1,772)	(132)	(59)					(191)
1989	(1,772)				(1,772)	(191)	(58)					(249)
1990	(1,772)				(1,772)	(249)	(58)					(308)
1991	(1,772)				(1,772)	(308)	(58)					(366)
APR, 1992	(1,772)				(1,772)	(366)	(20)					(386)
DEC, 1992	(1,772)				(1,772)	(386)	(39)					(425)
1993	(1,772)				(1,772)	(425)	(73)					(498)
1994	(1,772)				(1,772)	(498)	(82)					(580)
1995	(1,772)				(1,772)	(580)	(82)					(662)
1996	(1,772)				(1,772)	(662)	(81)					(743)
1997	(1,772)				(1,772)	(743)	(82)					(825)
.....												
CONTRA ACCT #271-480 SERVICES -PLASTIC						DEPR	RATE	3.80%				
1997	0	(300)			(300)	0	(4)					(4)
.....												

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
	CONTRA ACCT #271-382 METER INSTALLATIONS					DEPR	RATE/82	3.33%	4/83 TO	2.8%	5/93 TO 2.8%	
1964-67												
1968												
1969												
1970												
1971												
1972												
1973												
1974												
1975												
1976												
1977												
1978												
1979												
1980												
1981												
1982												
1983												
1984												
1985	0				(1,110)							
1986	(1,110)				(1,110)	0						(262)
APR, 1987	(1,110)				(1,110)	(262)	(38)					(300)
DEC, 1987	(1,110)				(1,110)	(300)	(36)					(336)
1988	(1,110)				(1,110)	(336)	(33)					(369)
1989	(1,110)				(1,110)	(369)	(31)					(400)
1990	(1,110)				(1,110)	(400)	(31)					(431)
1991	(1,110)				(1,110)	(431)	(31)					(462)
APR, 1992	(1,110)				(1,110)	(462)	(10)					(472)
DEC, 1992	(1,110)				(1,110)	(472)	(21)					(493)
1993	(1,110)				(1,110)	(493)	(31)					(524)
1994	(1,110)				(1,110)	(524)	(31)					(555)
1995	(1,110)				(1,110)	(555)	(31)					(586)
1996	(1,110)				(1,110)	(586)	(31)					(617)
1997	(1,110)				(1,110)	(617)	(32)					(649)

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFRS	RESERVE BAL
GENERAL PLANT:ACCT#101-390 STRUCT & IMPROVES						WAS 20%	RATE 1/82	2.2%	4/88 TO 6.6%	5/93 TO 4.4%		
1964-67	0	605			605	0	500					500
1968	605				605	500	105					605
1964-67	605				605	605						605
1968	605				605	605						605
1969	605				605	605						605
1970	605				605	605						605
1971	605				605	605						605
1972	605				605	605						605
1973	605				605	605						605
1974	605				605	605						605
1975	605				605	605						605
1976	605				605	605						605
1977	605				605	605						605
1978	605				605	605						605
1979	605				605	605						605
1980	605	106			711	605	11					616
1981	711				711	616	10					626
1982	711				711	626	36					662
1983	711				711	662	21					683
1984	711				711	683					(10)	673
1985	711	725			1,436	673	30					703
1986	1,436				1,436	703	32					735
APR,1987	1,436				1,436	735	8					743
DEC,1987	1,436			2,427	3,863	743	15				789	1,547
APR,1988	3,863				3,863	1,547	19					1,566
DEC,1988	3,863				3,863	1,566	170					1,736
1989	3,863	750			4,613	1,736	313					2,048
1990	4,613	11,510			16,123	2,048	558					2,606
1991	16,123	1,984			18,107	2,606	1,023					3,629
APR,1992	18,107				18,107	3,629	397					4,026
DEC,1992	18,107		(711)		17,396	4,026	796	(711)				4,111
1993	17,396				17,396	4,111	893					5,004
1994	17,396				17,396	5,004	765					5,769
1995	17,396				17,396	5,769	766					6,535
1996	17,396	3,424			20,820	6,535	816					7,351
1997	20,820		(2,427)		18,393	7,351	916	(2,427)				5,840

\$2427 TRSFR FROM 101-391

\$789 TRSF FROM #111-391

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING	
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL	
	ACCT #391 OFFICE EQUIP					BEG 1/82	10.0% 4/88 TO 4.0%			5/93 TO 3.3%			
1964-67	0	5,100			5,100	0	1,793					1,793	
1968	5,100				5,100	1,793	510					2,303	
1969	5,100				5,100	2,303	560					2,863	
1970	5,100				5,100	2,863	559					3,422	
1971	5,100				5,100	3,422	560					3,982	
1972	5,100				5,100	3,982	560					4,542	
1973	5,100	127			5,227	4,542	571					5,113	
1974	5,227				5,227	5,113	25					5,138	
1975	5,227	1,741	(25)		6,943	5,138	200	(25)				5,313	
1976	6,943	468			7,411	5,313	459					5,772	
1977	7,411				7,411	5,772	481					6,253	
1978	7,411				7,411	6,253	435					6,688	
1979	7,411				7,411	6,688	423					7,111	
1980	7,411				7,411	7,111	264					7,375	
1981	7,411	1,273			8,684	7,375	324					7,699	
1982	8,684	336			9,020	7,699	264					7,963	
1983	9,020	146			9,166	7,963	311					8,274	
1984	9,166	1,885			11,051	8,274	512					8,786	
1985	11,051	2,427			13,478	8,786	564					9,350	
1986	13,478				13,478	9,350	607					9,957	
APR, 1987	13,478				13,478	9,957	202					10,159	
DEC, 1987	13,478			(2,427)	11,051	10,159	340				(789)	9,710	
1988	11,051			(3,931)	7,120	9,710	268				(2,821)	7,157	
1989	7,120				7,120	7,157	286					7,443	
1990	7,120	243			7,363	7,443	288					7,731	
1991	7,363	273			7,636	7,731	297					8,027	
APR, 1992	7,636				7,636	8,027	104					8,131	
DEC, 1992	7,636				7,636	8,131	203				(3,104)	5,230	
1993	7,636				7,636	5,230	270					5,500	
1994	7,636				7,636	5,500	252					5,752	
1995	7,636				7,636	5,752	252					6,004	
1996	7,636	3,168			10,804	6,004	287					6,291	
1997	10,804	2,565	(243)		13,126	6,291	398	(243)				6,446	

APR, 1987 \$ (2427) TRSF
 DEC, 1987 TO #101-390
 1988 (3,931)
 1989 (\$3931) TRSF
 1990 TO #101-491
 APR, 1992
 DEC, 1992
 1996 10,804 TRANSFER FR
 1997 13,126 DEF DEBIT

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
	ACCT #391.1 COMPUTER EQUIPMENT					BEG 1/97	20.0%					
1997	0	28,187			28,187	0	2,819					2,819

GENERAL PLANT-ACCT#101-491 OFFICE MACHINES(CALCULATORS,ETC)

						BEG 4/88	6.3%	5/93 TO 6.7%		
1988	0			3,931	3,931	0	165		2,821	2,986
1989	3,931	222			4,153	2,986	264			3,250
1990	4,153				4,153	3,250	262			3,512
1991	4,153				4,153	3,512	262			3,774
APR,1992	4,153				4,153	3,774	87			3,861
DEC,1992	4,153				4,153	3,861	175			4,036
1,993	4,153				4,153	4,036	273			4,309
1,994	4,153				4,153	4,309	(172)			4,137
1,995	4,153				4,153	4,137	8			4,145
1,996	4,153				4,153	4,145	9			4,154
1,997	4,153				4,153	4,154	8			4,162

\$2821 (4/88)

FROM 111-391

ACCT# 111-591 OFF FURN RETIRE COSTS

(FSPC DEPR STUDY)

1988		0			0							
1989					0	(3,104)						(3,104)
						(3,104)				3,104		0

TRANSFER TO

111-391

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS /	ENDING	BEGINNING	PROVIS	RETIREES	SALVAGE	REMOVAL	ADJS /	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIREES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
GENERAL PLANT: ACCT#101-392 TRANSPORTATION EQUIP						WAS 20%	RATE1/82	25.00%	4/88 TO 12.1%	5/83 TO 13.9%		
1964-67	0	7,123	(245)		6,878	0	2,722					2,722
1968	6,878				6,878	2,722	1,401	(245)				3,878
1969	6,878				6,878	3,878	1,248					5,126
1970	6,878	3,831	(1,743)		8,966	5,126	1,579	(1,190)				5,515
1971	8,966	3,201	(2,386)		9,781	5,515	1,758	(2,386)				4,887
1972	9,781	2,912	(2,658)		10,035	4,887	2,122	(2,658)				4,351
1973	10,035	9,156			19,191	4,351	3,631					7,982
1974	19,191		(5,999)		13,192	7,982	4,296	(5,999)				6,279
1975	13,192	3,861	(2,913)		14,140	6,279	3,900	(2,913)				7,266
1976	14,140	4,330	(5,597)	3,095	15,968	7,266	2,228					9,494
1977	15,968				15,968	9,494	2,511					12,005
1978	15,968	5,089			21,057	12,005	2,455					14,460
1979	21,057			(3,095)	17,962	14,460	2,249	(3,095)				13,614
1980	17,962		(1,400)		16,562	13,614	1,484	(1,400)				13,678
1981	16,562	7,901	(4,503)		19,960	13,678	4,259	(4,503)				13,434
1982	19,960	517	(3,237)	6,293	23,533	13,434	4,362	(3,237)			2,491	17,050
1983	23,533				23,533	17,050	3,615					20,665
1984	23,533	6,245	(9,419)		20,359	20,665	3,917	(9,419)				15,163
1985	20,359				20,359	15,163	1,563					16,716
1986	20,359				20,359	16,716	1,561					18,277
APR. 1987	20,359				20,359	18,277	520					18,797
DEC. 1987	20,359	11,027	(6,293)		25,093	18,797	1,747	(6,293)				14,251
1988	25,093	583	(7,821)	3,095	20,950	14,251	3,884	(7,821)				10,314
1989	20,950				20,950	10,314	2,500					12,814
1990	20,950	700			21,650	12,814	2,634					15,448
1991	21,650	21,438	(14,309)		28,779	15,448	2,709	(13,642)				4,515
APR. 1992	28,779	500			29,279	4,515	946					5,461
DEC. 1992	29,279				29,279	5,461	2,499				(4,222)	3,738
1993	29,279				29,279	3,738	3,895					7,633
1994	29,279				29,279	7,633	4,069					11,702
1995	29,279				29,279	11,702	4,070					15,772
1996	29,279	3,630			32,909	15,772	4,322					20,094
1997	32,909				32,909	20,094	4,574					24,668

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFRS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFRS	RESERVE BAL
GENERAL PLANT: ACCT#101-392.1 VEHICLES												
WAS 50%												
		BEGIN 199										
1996	0	10,657			10,657	0	1,776					1,776
1997	10,657				10,657	1,776	5,329					7,105

ACCT# 111-592 AUTOS RETIRE COSTS					(FPSC DEPR STUDY)							
BEGIN 3/89												
					FPSC 4/88							
1988					\$7593	0					3,095	3,095
1988					TRADEIN	3,095					(7,593)	(4,498)
1989					3/88(\$3095)	(4,498)						(4,498)
1990					12/91 \$284	(4,498)						(4,498)
1991					12/91 (\$560)	(4,498)		276				(4,222)
APR, 1992					TRANSFER TO	(4,222)						(4,222)
DEC, 1992					111-392	(4,222)					4,222	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
	GENERAL PLANT: ACCT#101-394 SMALL TOOLS					WAS 20%	BEG 4/88	5.0%	5/93 TO 2.8%			
1964-67	0	2,722			2,722	0	1,764					1,764
1968	2,722				2,722	1,764	852					2,616
1969	2,722				2,722	2,616	106					2,722
1970	2,722	386			3,108	2,722	42					2,764
1971	3,108				3,108	2,764	77					2,841
1972	3,108				3,108	2,841	77					2,918
1973	3,108	4,418			7,526	2,918	519					3,437
1974	7,526	1,187			8,713	3,437	1,080					4,517
1975	8,713				8,713	4,517	874					5,391
1976	8,713	1,950		25	10,688	5,391	554					5,945
1977	10,688	132			10,820	5,945	1,050					6,995
1978	10,820				10,820	6,995	1,051					8,046
1979	10,820				10,820	8,046	821					8,867
1980	10,820				10,820	8,867	636					9,503
1981	10,820				10,820	9,503	754					10,257
1982	10,820	1,543			12,363	10,257	382					10,639
1983	12,363	300			12,663	10,639	636					11,275
1984	12,663				12,663	11,275	369					11,644
1985	12,663				12,663	11,644	368					12,012
1986	12,663				12,663	12,012	370					12,382
APR, 1987	12,663				12,663	12,382	122					12,504
DEC, 1987	12,663	507			13,170	12,504	177					12,681
1988	13,170	12			13,182	12,681	446					13,127
1989	13,182				13,182	13,127	659					13,786
1990	13,182				13,182	13,786	659					14,445
1991	13,182				13,182	14,445	659					15,104
APR, 1992	13,182	695			13,877	15,104	237					15,341
DEC, 1992	13,877				13,877	15,341	463				(3,609)	12,195
1993	13,877				13,877	12,195	490					12,685
1994	13,877		(1,968)		11,909	12,685	350	(1,968)				11,067
1995	11,909		(254)		11,655	11,067	336	(254)				11,149
1996	11,655	608			12,263	11,149	332					11,481
1997	12,263	2,549	(3,648)		11,164	11,481	370	(3,648)				8,203

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
ACCT #111-594 SMALL TOOLS-FPSC DEP STUDY												
BEGIN 4/88												
1988						0					(3,609)	(3,609)
1989						(3,609)						(3,609)
1990						(3,609)						(3,609)
1991						(3,609)						(3,609)
APR, 1992						(3,609)						(3,609)
DEC, 1992						(3,609)					3,609	0
					TRANSFER TO							
					111-364							

GENERAL PLANT ACCT#101-395 LAB EQUIP					WAS	10.00%	4/88 TO	2.4%
1982	0	823		823	0	96		96
1983	823			823	96	82		178
1984	823			823	178	82		260
1985	823			823	260	82		342
1986	823			823	342	83		425
APR, 1987	823			823	425	26		453
DEC, 1987	823			823	453	54		507
1988	823			823	507	41		548
1989	823			823	548	20		568
1990	823			823	568	20		588
1991	823			823	588	20		607
APR, 1992	823			823	607	7		614
DEC, 1992	823			823	614	13		627
1993	823			823	627	20		647
1994	823			823	647	20		667
1995	823			823	667	19		686
1996	823			823	686	20		706
1997	823			823	706	20		726

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFERS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFERS	RESERVE BAL
GENERAL PLANT: ACCT#101-396 POWER OP EQUIP						WAS 20%	4/88 TO	6.7%	5/93 TO	6.5%	0	
1964-67	0	1,111			1,111	0	629					629
1968	1,111				1,111	629	223					852
1969	1,111				1,111	852	222					1,074
1970	1,111				1,111	1,074	37					1,111
1971	1,111				1,111	1,111						1,111
1972	1,111				1,111	1,111						1,111
1973	1,111				1,111	1,111						1,111
1974	1,111	233			1,344	1,111	38					1,149
1975	1,344				1,344	1,149	47					1,196
1976	1,344				1,344	1,196	47					1,243
1977	1,344				1,344	1,243	47					1,290
1978	1,344	530			1,874	1,290	104					1,394
1979	1,874	1,723			3,597	1,394	142					1,536
1980	3,597				3,597	1,536	428					1,964
1981	3,597				3,597	1,964	456					2,420
1982	3,597				3,597	2,420	649					3,069
1983	3,597				3,597	3,069	32					3,390
1984	3,597	1,171			4,768	3,390	480					3,870
1985	4,768	14,485			19,253	3,870	3,405					7,275
1986	19,253			(100)	19,153	7,275	3,137					10,412
APR, 1987	19,153				19,153	10,412	1,037					11,449
DEC, 1987	19,153				19,153	11,449	2,074					13,523
1988	19,153				19,153	13,523	1,893					15,416
1989	19,153	8,966			28,119	15,416	1,709					17,125
1990	28,119				28,119	17,125	1,829					18,954
1991	28,119	4,495			32,614	18,954	1,884					20,838
APR, 1992	32,614				32,614	20,838	778					21,616
DEC, 1992	32,614	1,443			34,057	21,616	1,489				(8,753)	14,352
1993	34,057	3,288			37,345	14,352	2,292					16,644
1994	37,345	30,866			68,211	16,644	2,900					19,544
1995	68,211				68,211	19,544	4,434					23,978
1996	68,211		(1,171)		67,040	23,978	4,435		(1,724)			26,689
1997	67,040		(2,903)		64,137	26,689	4,356		(2,903)			28,142

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRES	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRES	TRSFRS	BALANCE	RES BAL	FOR DEPR		FROM RET	COSTS	TRSFRS	RESERVE BAL
	GENERAL PLANT: ACCT# 111-596 (BEG 4/88)											
APR,1988						0					(8,753)	(8,753)
DEC,1988						(8,753)						(8,753)
1989						(8,753)						(8,753)
1990						(8,753)						(8,753)
1991						(8,753)						(8,753)
APR,1992						(8,753)						(8,753)
DEC,1992						(8,753)					8,753	0

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
GENERAL PLANT: ACCT#101-397 COMMUNICATION EQUIP						WAS 10%	4/88 TO 5.0%	5/93 TO				10.0%
1964-67	0	1,491			1,491	0	330					330
1968	1,491				1,491	330	297					627
1969	1,491				1,491	627	288					915
1970	1,491	499			1,990	915	342					1,257
1971	1,990				1,990	1,257	398					1,655
1972	1,990				1,990	1,655	100					1,755
1973	1,990	1,144			3,134	1,755	224					1,979
1974	3,134				3,134	1,979	279					2,258
1975	3,134				3,134	2,258	229					2,487
1976	3,134	866			4,000	2,487	228					2,715
1977	4,000	1,133			5,133	2,715	508					3,223
1978	5,133				5,133	3,223	631					3,854
1979	5,133	529			5,662	3,854	228					4,082
1980	5,662	100			5,762	4,082	516					4,598
1981	5,762				5,762	4,598	566					5,164
1982	5,762				5,762	5,164	598					5,762
1983	5,762				5,762	5,762						5,762
1984	5,762				5,762	5,762						5,762
1985	5,762				5,762	5,762						5,762
1986	5,762				5,762	5,762						5,762
APR, 1987	5,762				5,762	5,762						5,762
DEC, 1987	5,762	871			6,633	5,762	29					5,791
1988	6,633				6,633	5,791	238					6,029
1989	6,633	694			7,327	6,029	343					6,372
1990	7,327	550	(7,877)		0	6,372	268	(7,877)				(1,237)
1991	0				0	(1,237)		1,237				0
DEC, 1992	0				0	0						0
1993	0				0	0						0
1994	0				0	0						0
1995	0	1,060			1,060	0	53					53
1996	1,060	318			1,378	53	117					170
1997	1,378				1,378	170	137					307

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNIN	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
GENERAL PLANT: ACCT#111-597 FPSC ADJUST (BEG 4/88)												
APR,1988						0					(1,469)	(1,469)
DEC,1988						(1,469)						(1,469)
1989						(1,469)						(1,469)
1990						(1,469)						(1,469)
1991						(1,469)					1,469	0
APR,1992												
DEC,1992												

TRANSFER TO
111-397

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY

YEAR:	BEGINNING	PLANT	PLANT	ADJS/	ENDING	BEGINNING	PROVIS	RETIRE	SALVAGE	REMOVAL	ADJS/	ENDING
DEC 31:	PLANT BAL	ADDITIONS	RETIRE	TRSFERS	BALANCE	RES BAL	FOR DEPR	FROM RET	FROM RET	COSTS	TRSFERS	RESERVE BAL
	GENERAL PLANT: ACCT#101-398 MISC EQUIP					WAS 10%	4/88 TO	6.00%	5/93 TO 6.7%			
1985	0	473			473	0	16					16
1986	473				473	16	40					56
APR, 1987	473				473	56	15					71
DEC, 1987	473				473	71	32					103
1988	473				473	103	35					137
1989	473				473	137	28					166
1990	473				473	166	28					194
1991	473	2,678			3,151	194	96					289
APR, 1992	3,151				3,151	289	39					328
DEC, 1992	3,151				3,151	328	126					454
1993	3,151				3,151	454	204					658
1994	3,151				3,151	658	211					869
1995	3,151				3,151	869	212					1,081
1996	3,151				3,151	1,081	211					1,292
1997	3,151				3,151	1,292	211					1,503

SOUTH FLORIDA NATURAL GAS
DEPRECIATION STUDY - NOTES
12/31/97

NOTE LETTER	GL A/C #101-	DESCRIPTION	PLANT BALANCE 12/31/97	RESERVE BALANCE 12/31/97
(A)	390	STRUCT & IMPROVEMENTS Fence & shell yard-4/85	\$724.60	\$440.31
(B)	391	OFFICE EQUIPMENT-Furniture Network computer,printer, battery, install hours	\$2,565.20	\$42.33
(C)	491	OFFICE EQUIPMENT: Machines, Calculators, etc. XerxCopr-1/84&addl10/84	\$1,885.00	\$1,451.79
(D)	394	SMALL TOOLS: Rudd 5 ton & coil office a/c	\$1,899.00	\$17.72

MESSAGE

- (A) Asset was retired in April 1998.
- (B) Asset is included Office Equipment Account 391 and depreciated at 3.3%
Asset should be included in account 391.1 Computer Equipment and depreciated
at the requested 20.0% rate
- (C) Asset was retired in April 1998.
- (D) Asset was reclassified to account 391 April 1998.
Asset was depreciated at 2.8% in old category.
Asset will be depreciated at 4.4% in new category.

SOUTH FLORIDA NATURAL GAS CO.
 WORKPAPER FOR NEW PLANT/DEPRECIATION SCHEDULES
 PURSUANT TO FPSC DOCKET NO 921277-GU-1992 DEPRECIATION STUDY
 PER JULY 26TH 1993 LETTER FROM PATRICIA S. LEE
 (FROM WORK ORDERS DETAILS)
 YEAR 1/97-12/97

ACC DEPR AC # 111-	NET SALVAGE RATE	R 1/97	E 2/97	M 3/97	O 4/97	V 5/97	A 6/97	L 7/97	8/97	9/97	C 10/97	O 11/97	S 12/97	T TOTALS	S
375	STRUCT/IMPR														0.00
376	MAINS-STEEL-NOTE 1	-21.00%				95.00				95.00	31.67			221.57	
476	MAINS-PLASTIC	-14.00%							95.00					95.00	
380	SERVICES-STEEL	-34.00%	105.68	1,123.16	288.89	258.98	158.18	632.05	189.89	367.81	511.39	908.96	194.53	4,739.52	
480	SERVICES-PLASTIC	-29.00%		182.38	207.34		224.01	303.01	237.32	332.52	197.59	69.26	188.49	1,941.92	
381	METERS													0.00	
382	MET INSTALLS	-5.00%	495.61	68.36	59.51	17.09	35.66	51.64	97.78	163.80	328.47	71.32	171.80	1,703.68	
383	HSE REGULATORS													0.00	
378	MEAS/REG ST EQ	-3.00%												0.00	
379	MEAS/REG CITY GAT	-3.00%												0.00	
387	OTHER EQUIP													0.00	
390	STRUCT/IMPR													0.00	
391	OFFICE FURN													0.00	
491	OFFICE EQUIP													0.00	
392	TRANSPORTATION	-15.00%												0.00	
394	SMALL TOOLS													0.00	
395	LAB EQUIP													0.00	
396	POW OPER EQUIP													0.00	
397	COMMUNICAT EQUIP													0.00	
398	MISC EQUIP													0.00	
TOTAL REMOVAL COSTS			601.29	1,373.90	555.74	17.09	389.64	433.83	1,032.84	686.01	1,123.80	811.97	1,150.02	525.66	8,701.79

SOUTH FLORIDA NATURAL GAS CO
 WORKPAPER FOR NEW PLANT/DEPRECIATION SCHEDULES
 PURSUANT TO FPSC DOCKET NO 921277-GU-1992 DEPRECIATION STUDY
 PER JULY 26TH 1993 LETTER FROM PATRICIA S LEE
 (FROM WORK ORDERS DETAILS)
 YEAR 1/96-12/96

ACC DEPR A/C # 111-	NET SALVAGE RATE	R 1/96	E 2/96	M 3/96	O 4/96	V 5/96	A 6/96	L 7/96	8/96	9/96	C 10/96	O 11/96	S 12/96	T TOTALS	S
375	STRUCT/IMPR														0.00
376	MAINS-STEEL-NOTE	-21.00%		153.05		727.32				30.17					910.54
476	MAINS-PLASTIC	-14.00%													0.00
380	SERVICES-STEEL	-34.00%		399.29	637.51	1,347.36	147.49	158.83	2,098.27	240.97	97.18		133.74		5,280.64
480	SERVICES-PLASTIC	-29.00%	355.37	361.36	38.64	64.25			416.57					93.24	1,329.43
381	METERS														0.00
382	MET INSTALLS	-5.00%	134.25	42.73	233.87	85.46	61.26	78.53	47.24	88.34	78.53	34.18	102.54		986.93
383	HSE REGULATORS														0.00
378	MEAS/REG ST EQ	-3.00%													0.00
379	MEAS/REG CITY GAT	-3.00%													0.00
387	OTHER EQUIP														0.00
390	STRUCT/IMPR														0.00
391	OFFICE FURN														0.00
491	OFFICE EQUIP														0.00
392	TRANSPORTATION	-15.00%													0.00
394	SMALL TOOLS														0.00
395	LAB EQUIP														0.00
396	POW OPER EQUIP														0.00
397	COMMUNICAT EQUIP														0.00
398	MISC EQUIP														0.00
TOTAL REMOVAL COSTS			489.62	956.43	910.02	2,224.39	208.75	237.36	0.00	2,562.08	359.48	175.71	34.18	329.52	8,487.54

SOUTH FLORIDA NATURAL GAS CO
 WORKPAPER FOR NEW PLANT/DEPRECIATION SCHEDULES
 PURSUANT TO FPSC DOCKET NO 921277-GU-1992 DEPRECIATION STUDY
 PER JULY 26TH, 1993 LETTER FROM PATRICIA S. LEE
 (FROM WORK ORDERS DETAILS)
 YEAR 1/95-12/95

ACC DEPR A/C #	NET SALVAGE RATE	R 1/95	E 2/95	M 3/95	O 4/95	V 5/95	A 6/95	L 7/95	8/95	9/95	C 10/95	O 11/95	S 12/95	TOTALS	S
111															
375	STRUCT/MPR														0.00
376	MAINS-STEEL-NOTE	-21.00%					130.10	195.82		127.24				453.16	
476	MAINS-PLASTIC	-14.00%												0.00	
380	SERVICES-STEEL	-34.00%		143.71	222.12	99.11	75.70	116.52	607.19	150.04				1,414.39	
480	SERVICES-PLASTIC	-29.00%	13.68	95.79	124.74				81.11	27.01		92.04		334.97	789.34
381	METERS													0.00	
382	MET INSTALLS	-5.00%	15.68	165.89	97.57	25.47	295.62	68.52		58.89	18.34	67.27	45.20	858.45	
383	HSE REGULATORS													0.00	
378	MEAS/REG ST EQ	-3.00%												0.00	
379	MEAS/REG CITY GAT	-3.00%												0.00	
387	OTHER EQUIP													0.00	
390	STRUCT/MPR													0.00	
391	OFFICE FURN													0.00	
491	OFFICE EQUIP													0.00	
392	TRANSPORTATION	-15.00%												0.00	
394	SMALL TOOLS													0.00	
395	LAB EQUIP													0.00	
396	POW OPER EQUIP													0.00	
397	COMMUNICAT EQUIP													0.00	
398	MISC EQUIP													0.00	
TOTAL REMOVAL COSTS			29.36	405.39	444.43	124.58	371.32	315.14	884.12	27.01	336.17	110.38	67.27	360.17	3,495.34

SOUTH FLORIDA NATURAL GAS CO
 WORKPAPER FOR NEW PLANT/DEPRECIATION SCHEDULES
 PURSUANT TO FPSC DOCKET NO 921277-GU-1992 DEPRECIATION STUDY
 PER JULY 26TH 1993 LETTER FROM PATRICIA S. LEE
 (FROM WORK ORDERS DETAILS)
 YEAR 1/94-12/94

ACC DEPR A/C # 111-	NET SALVAGE RATE	R 1/94	E 2/94	M 3/94	O 4/94	V 5/94	A 6/94	L 7/94	8/94	9/94	C 10/94	O 11/94	S 12/94	T TOTALS	S
375 STRUCT/IMPR															0.00
376 MAINS-STEEL-NOTE 1	-21.00%				133.15				97.91						231.06
476 MAINS-PLASTIC	-14.00%														0.00
380 SERVICES-STEEL	-34.00%	168.78	451.48	1,266.04		153.14			517.32	80.98	117.06	96.78	308.71	3,160.29	
380A SERVICES-PLASTIC	-29.00%							340.53	236.11	48.49	90.20		84.10	799.43	
381 METERS														0.00	
382 MET INSTALLS	-5.00%	602.40	45.72	40.30	500.24	331.23	9.41	31.36	62.72	40.77	23.92	231.58	31.36	1,951.01	
383 HSE REGULATORS														0.00	
378 MEAS/REG ST EQ	-3.00%													0.00	
379 MEAS/REG CITY GAT	-3.00%						22.68							22.68	
387 OTHER EQUIP														0.00	
390 STRUCT/IMPR														0.00	
391 OFFICE FURN														0.00	
491 OFFICE EQUIP														0.00	
392 TRANSPORTATION	-15.00%													0.00	
394 SMALL TOOLS														0.00	
395 LAB EQUIP														0.00	
396 POW OPER EQUIP														0.00	
397 COMMUNICAT EQUIP														0.00	
398 MISC EQUIP														0.00	
TOTAL REMOVAL COSTS		771.18	497.20	1,306.34	633.39	484.37	32.09	371.89	914.06	170.24	231.18	328.36	424.17	6,164.47	

SOUTH FLORIDA NATURAL GAS CO
 WORKPAPER FOR NEW PLANT/DEPRECIATION SCHEDULES
 PURSUANT TO FPSC DOCKET NO 921277-GU-1992 DEPRECIATION STUDY
 PER JULY 26TH 1993 LETTER FROM PATRICIA S. LEE
 (FROM WORK ORDERS DETAILS)
 YEAR 1/93-12/93

ACC DEPR A/C #	NET SALVAGE RATE	R 1/93	E 2/93	M 3/93	O 4/93	V 5/93	A 6/93	L 7/93	8/93	9/93	C 10/93	O 11/93	S 12/93	TOTALS	S
111-															
375	STRUCT/IMPR														0.00
376	MAINS-STEEL	-21.00%					294.34	308.32	26.05						628.71
476	MAINS-PLASTIC	-14.00%													0.00
380	SERVICES-STEEL	-34.00%	112.80	735.26	35.00		912.50	398.54	79.14	46.07	150.38			60.51	2,530.20
380A	SERVICES-PLASTIC	-29.00%					671.19	46.56							717.75
381	METERS														0.00
382	MET INSTALLS	-5.00%	65.73	137.16	480.55	130.23	91.93	163.24	48.13	81.39	67.79		132.54	98.63	1,477.32
383	HSE REGULATORS														0.00
378	MEAS/REG ST EQ	-3.00%													0.00
379	MEAS/REG CITY GAT	-3.00%													0.00
387	OTHER EQUIP														0.00
390	STRUCT/IMPR														0.00
391	OFFICE FURN														0.00
491	OFFICE EQUIP														0.00
392	TRANSPORTATION	-15.00%													0.00
394	SMALL TOOLS														0.00
395	LAB EQUIP														0.00
396	POW OPER EQUIP														0.00
397	COMMUNICAT EQUIP														0.00
398	MISC EQUIP														0.00
TOTAL REMOVAL COSTS			178.53	872.42	495.55	801.42	1,298.77	916.66	153.32	127.46	218.17	0.00	132.54	159.14	5,353.98

