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June 15, 1998

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shurard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 1998. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this

ACK the duplicate copy of this letter and returning same to this
writer.
AFA Handwritten

APP _____ Thank you for your assistance in connection with this matter.

CAF _____ RECEIVED & FILED

Sincerely,

CMU _____
CTR _____
EAG Behman
LEG JDB/pp
LIN 3 Enclosures

James D. Beasley
James D. Beasley

OPC cc: All Parties of Record (w/o encls.)

RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER DATE

06279 JUN 15 98

FPSC RECORDS REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 223 - 1509

4. Signature of Official Submitting Report: 
Phil Y. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

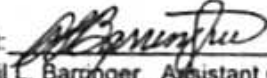
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	04-01-98	F02	•	•	166.53	\$20.2111
2.	Gannon	Coastal	Tampa	MTC	Gannon	04-02-98	F02	•	•	874.30	\$20.2111
3.	Gannon	Coastal	Tampa	MTC	Gannon	04-03-98	F02	•	•	346.59	\$20.5252
4.	Gannon	Coastal	Tampa	MTC	Gannon	04-04-98	F02	•	•	177.98	\$20.5255
5.	Gannon	Coastal	Tampa	MTC	Gannon	04-07-98	F02	•	•	866.06	\$20.1060
6.	Gannon	Coastal	Tampa	MTC	Gannon	04-08-98	F02	•	•	866.42	\$20.5260
7.	Gannon	Coastal	Tampa	MTC	Gannon	04-09-98	F02	•	•	519.52	\$20.4211
8.	Gannon	Coastal	Tampa	MTC	Gannon	04-10-98	F02	•	•	519.68	\$20.4209
9.	Gannon	Coastal	Tampa	MTC	Gannon	04-20-98	F02	•	•	166.06	\$20.6306
10.	Gannon	Coastal	Tampa	MTC	Gannon	04-21-98	F02	•	•	518.52	\$20.7358
11.	Gannon	Coastal	Tampa	MTC	Gannon	04-22-98	F02	•	•	691.37	\$20.2108
12.	Gannon	Coastal	Tampa	MTC	Gannon	04-23-98	F02	•	•	518.50	\$20.1061
13.	Gannon	Coastal	Tampa	MTC	Gannon	04-24-98	F02	•	•	346.50	\$20.1061
14.	Gannon	Coastal	Tampa	MTC	Gannon	04-27-98	F02	•	•	172.92	\$20.1062
15.	Gannon	Coastal	Tampa	MTC	Gannon	04-28-98	F02	•	•	172.82	\$20.7357
16.	Gannon	Coastal	Tampa	MTC	Gannon	04-29-98	F02	•	•	172.80	\$20.3145
17.	Phillips	Coastal	Tampa	MTC	Phillips	04-03-98	F02	0.22	137,064	525.02	\$21.4079
18.	Hookers Pt.	Coastal	Tampa	MTC	Hookers Pt.	04-01-98	F02	•	•	118.68	\$20.3416

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Phil L. Baringer, Assistant Controller

5. Date Completed: June 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
19.	Polk	Coastal	Tampa	MTC	Polk	04-02-98	F02	0.02	138,616	1,733.55	\$21.0174
20.	Polk	Coastal	Tampa	MTC	Polk	04-03-98	F02	*	*	1,034.77	\$21.3325
21.	Polk	Coastal	Tampa	MTC	Polk	04-04-98	F02	*	*	691.31	\$21.3322
22.	Polk	Coastal	Tampa	MTC	Polk	04-05-98	F02	*	*	1,383.60	\$21.3324
23.	Polk	Coastal	Tampa	MTC	Polk	04-07-98	F02	*	*	2,074.34	\$20.8074
24.	Polk	Coastal	Tampa	MTC	Polk	04-10-98	F02	0.03	137,656	1,206.05	\$21.3288
25.	Polk	Coastal	Tampa	MTC	Polk	04-11-98	F02	*	*	2,240.38	\$21.3323
26.	Polk	Coastal	Tampa	MTC	Polk	04-12-98	F02	0.03	135,649	1,038.39	\$21.3323
27.	Polk	Coastal	Tampa	MTC	Polk	04-13-98	F02	*	*	2,423.69	\$21.1224
28.	Polk	Coastal	Tampa	MTC	Polk	04-14-98	F02	*	*	346.43	\$21.2272
29.	Polk	Coastal	Tampa	MTC	Polk	04-15-98	F02	*	*	1,209.90	\$21.2272
30.	Polk	Coastal	Tampa	MTC	Polk	04-16-98	F02	*	*	1,901.17	\$22.2774
31.	Polk	Coastal	Tampa	MTC	Polk	04-17-98	F02	*	*	856.90	\$21.9625
32.	Polk	Coastal	Tampa	MTC	Polk	04-18-98	F02	*	*	863.36	\$21.9623
33.	Polk	Coastal	Tampa	MTC	Polk	04-20-98	F02	*	*	690.60	\$21.6475
34.	Polk	Coastal	Tampa	MTC	Polk	04-21-98	F02	0.04	139,422	1,381.44	\$21.9624
35.	Polk	Coastal	Tampa	MTC	Polk	04-22-98	F02	0.04	139,545	2,319.00	\$21.4374
36.	Polk	Coastal	Tampa	MTC	Polk	04-23-98	F02	0.04	140,194	2,601.64	\$21.3675
37.	Polk	Coastal	Tampa	MTC	Polk	04-24-98	F02	*	*	1,747.42	\$21.3323
38.	Polk	Coastal	Tampa	MTC	Polk	04-27-98	F02	*	*	1,573.98	\$21.4374
39.	Polk	Coastal	Tampa	MTC	Polk	04-28-98	F02	*	*	1,746.38	\$21.9624
40.	Polk	Coastal	Tampa	MTC	Polk	04-29-98	F02	*	*	1,589.73	\$21.3366
41.	Polk	Coastal	Tampa	MTC	Polk	04-30-98	F02	*	*	1,746.25	\$21.9624
42.	Phillips	Central	Tampa	MTC	Phillips	04-08-98	F06	*	*	150.14	\$17.4248

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
4. Signature of Official Submitting Report:  Phil L. Barghiger, Assistant Controller
5. Date Completed: June 15, 1998

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Advt Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	04-01-98	F02	166.53									\$0.0000	\$0.0000	\$20.2111
2.	Gannon	Coastal	Gannon	04-02-98	F02	874.30									\$0.0000	\$0.0000	\$20.2111
3.	Gannon	Coastal	Gannon	04-03-98	F02	346.59									\$0.0000	\$0.0000	\$20.5262
4.	Gannon	Coastal	Gannon	04-04-98	F02	177.96									\$0.0000	\$0.0000	\$20.5255
5.	Gannon	Coastal	Gannon	04-07-98	F02	866.06									\$0.0000	\$0.0000	\$20.1060
6.	Gannon	Coastal	Gannon	04-08-98	F02	866.42									\$0.0000	\$0.0000	\$20.5260
7.	Gannon	Coastal	Gannon	04-09-98	F02	519.52									\$0.0000	\$0.0000	\$20.4211
8.	Gannon	Coastal	Gannon	04-10-98	F02	519.66									\$0.0000	\$0.0000	\$20.4209
9.	Gannon	Coastal	Gannon	04-20-98	F02	166.06									\$0.0000	\$0.0000	\$20.7358
10.	Gannon	Coastal	Gannon	04-21-98	F02	518.52									\$0.0000	\$0.0000	\$20.6308
11.	Gannon	Coastal	Gannon	04-22-98	F02	691.37									\$0.0000	\$0.0000	\$20.2108
12.	Gannon	Coastal	Gannon	04-23-98	F02	518.50									\$0.0000	\$0.0000	\$20.2108
13.	Gannon	Coastal	Gannon	04-24-98	F02	346.50									\$0.0000	\$0.0000	\$20.1061
14.	Gannon	Coastal	Gannon	04-27-98	F02	172.92									\$0.0000	\$0.0000	\$20.1061
15.	Gannon	Coastal	Gannon	04-28-98	F02	172.82									\$0.0000	\$0.0000	\$20.1062
16.	Gannon	Coastal	Gannon	04-29-98	F02	172.80									\$0.0000	\$0.0000	\$20.7357
17.	Phillips	Coastal	Phillips	04-03-98	F02	525.02									\$0.0000	\$0.0000	\$20.3145
18.	Hookers Pt.	Coastal	Hookers Pt.	04-01-98	F02	118.68									\$0.0000	\$0.0000	\$21.4079
															\$0.0000	\$0.0000	\$20.3416

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: April Year 1998
- 2. Reporting Company: Tampa Electric Company


4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Baryfager, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport Terminal (\$/Bbl) (o)	Advt. Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
19.	Polk	Coastal	Polk	04-02-98	F02	1,733.95									\$0.0000	\$0.0000	\$21.0174
20.	Polk	Coastal	Polk	04-03-98	F02	1,034.77									\$0.0000	\$0.0000	\$21.3325
21.	Polk	Coastal	Polk	04-04-98	F02	691.31									\$0.0000	\$0.0000	\$21.3322
22.	Polk	Coastal	Polk	04-05-98	F02	1,383.60									\$0.0000	\$0.0000	\$21.3324
23.	Polk	Coastal	Polk	04-07-98	F02	2,074.34									\$0.0000	\$0.0000	\$20.8074
24.	Polk	Coastal	Polk	04-10-98	F02	1,208.05									\$0.0000	\$0.0000	\$21.3288
25.	Polk	Coastal	Polk	04-11-98	F02	2,240.38									\$0.0000	\$0.0000	\$21.3323
26.	Polk	Coastal	Polk	04-12-98	F02	1,038.39									\$0.0000	\$0.0000	\$21.3323
27.	Polk	Coastal	Polk	04-13-98	F02	2,423.69									\$0.0000	\$0.0000	\$21.1224
28.	Polk	Coastal	Polk	04-14-98	F02	346.43									\$0.0000	\$0.0000	\$21.2272
29.	Polk	Coastal	Polk	04-15-98	F02	1,209.90									\$0.0000	\$0.0000	\$21.2272
30.	Polk	Coastal	Polk	04-16-98	F02	1,901.17									\$0.0000	\$0.0000	\$22.2774
31.	Polk	Coastal	Polk	04-17-98	F02	856.90									\$0.0000	\$0.0000	\$21.9625
32.	Polk	Coastal	Polk	04-18-98	F02	863.36									\$0.0000	\$0.0000	\$21.9625
33.	Polk	Coastal	Polk	04-20-98	F02	690.60									\$0.0000	\$0.0000	\$21.9623
34.	Polk	Coastal	Polk	04-21-98	F02	1,381.44									\$0.0000	\$0.0000	\$21.6475
35.	Polk	Coastal	Polk	04-22-98	F02	2,319.00									\$0.0000	\$0.0000	\$21.9624
36.	Polk	Coastal	Polk	04-23-98	F02	2,601.64									\$0.0000	\$0.0000	\$21.4374
37.	Polk	Coastal	Polk	04-24-98	F02	1,747.42									\$0.0000	\$0.0000	\$21.3675
38.	Polk	Coastal	Polk	04-27-98	F02	1,573.98									\$0.0000	\$0.0000	\$21.3323
39.	Polk	Coastal	Polk	04-28-98	F02	1,746.38									\$0.0000	\$0.0000	\$21.4374
40.	Polk	Coastal	Polk	04-29-98	F02	1,589.73									\$0.0000	\$0.0000	\$21.9624
41.	Polk	Coastal	Polk	04-30-98	F02	1,746.25									\$0.0000	\$0.0000	\$21.3369
42.	Phillips	Central	Phillips	04-03-98	F06	150.14									\$0.0000	\$0.0000	\$17.4248

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

- 1. Reporting Month: April Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 4. Signature of Official Submitting Report:  Phil L. Barringer, Assistant Controller
- 6. Date Completed: June 15, 1998

Line No. (a)	Month Reported (b)	Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)	Price Adjustment
1.	February, 1998	Big Bend	Coastal	8.	694.53	423-1a	Col (i), Invoice Amount	\$ 14,392.04	\$ 14,547.84	\$20,9460		
2.												
3.												
4.												
5.												
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12.												
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14.												
15.												

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	99,014.90			\$44.483	3.00	11,007	8.80	13.50
2.	Peabody Development	10,IL,165	LTC	RB	3,544.90			\$37.588	1.97	12,357	8.32	8.60
3.	Peabody Development	9,KY,225	LTC	RB	33,184.00			\$29.508	2.76	11,597	9.34	11.29
4.	Centennial Resources	9,KY,101	LTC	RB	38,583.12			\$27.848	2.60	11,229	8.32	13.50
5.	Peabody Development	9,KY,101	S	RB	34,083.40			\$28.438	2.48	11,078	8.92	14.00
6.	Peabody Development	9,KY,101	LTC	RB	49,865.00			\$28.558	2.85	11,608	9.05	11.42
7.	Capex	N/A	S	RB	13,960.70			\$10.430	5.09	14,394	0.30	5.70
8.	PT Adaro	55,Indonesia,999	S	RB	73,076.00			\$28.160	0.40	9,648	1.04	24.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil Y. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Zeigler Coal	10,IL,145,157	LTC	99,014.90	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	3,544.90	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,225	LTC	33,184.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Centennial Resources	9,KY,101	LTC	38,583.12	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,101	S	34,083.40	N/A	\$0.00		\$0.000		\$0.000	
6.	Peabody Development	9,KY,101	LTC	49,865.00	N/A	\$0.00		\$0.000		\$0.000	
7.	Capex	N/A	S	13,960.70	N/A	\$0.00		\$0.000		\$0.000	
8.	PT Adaro	55,Indonesia,999	S	73,076.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Assistant Controller
6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
							Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Ziegler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	90,014.90	\$0.00	\$0.00	\$0.00						\$44,483	
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	3,544.90	\$0.00	\$0.00	\$0.00						\$27,568	
3.	Peabody Development	9,KY,225	Union Cnty, Ky	RB	33,194.00	\$0.00	\$0.00	\$0.00						\$29,508	
4.	Centennial Resources	9,KY,101	Henderson Cnty, Ky	RB	36,563.12	\$0.00	\$0.00	\$0.00						\$27,848	
5.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	34,083.40	\$0.00	\$0.00	\$0.00						\$28,438	
6.	Peabody Development	9,KY,101	Henderson Cnty, Ky	RB	49,865.00	\$0.00	\$0.00	\$0.00						\$28,558	
7.	Capeex	N/A	N/A	RB	13,960.70	\$0.00	\$0.00	\$0.00						\$10,430	
8.	PT Adaro	55,Indonesia,999	Tanjung District,	RB	73,076.00	\$0.00	\$0.00	\$0.00						\$28,160	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Pook station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Harringer, Assistant Controller
6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	38,153.40			\$33.428	2.51	12694	8.61	6.90
2.	Jedler Fuel Co	10,IL,165	LTC	RB	36,375.50			\$32.308	2.80	12746	9.40	6.30
3.	Kerr McGee	19,WY,5	S	R&B	56,383.00			\$23.878	0.40	8739	5.20	28.00
4.	Sugar Camp	10,IL,059	S	RB	24,245.20			\$30.958	2.63	12693	9.10	6.90
5.	Kerr McGee	10,IL,165	LTC	RB	82,575.00			\$33.448	1.37	12036	7.19	11.00

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	38,153.40	N/A	\$0.000		\$0.000		\$0.000	
2.	Jader Fuel Co	10,IL,165	LTC	36,375.50	N/A	\$0.000		\$0.000		\$0.000	
3.	Kerr McGee	19,WY,5	S	56,383.00	N/A	\$0.000		\$0.000		\$0.000	
4.	Sugar Camp	10,IL,059	S	24,245.20	N/A	\$0.000		\$0.000		\$0.000	
5.	Kerr McGee	10,IL,165	LTC	82,575.00	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey C. Ironsler, Manager Financial Reporting (813) - 228 - 1809
5. Signature of Official Submitting Form:  Paul L. Barringer, Assistant Controller
6. Date Completed: June 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (g)	Delivered Price Transfer Facility (\$/Ton) (h)
						Effective Purchase Price (\$/Ton) (g)	AdDT Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)		
1.	Sugar Camp	10, IL, 059	Gallatin Crty, IL	RB	38,153.40	\$0.000	\$0.000	\$0.000	\$0.000					\$33.428
2.	Jedler Fuel Co	10, IL, 165	Saline Crty, IL	RB	38,375.50	\$0.000	\$0.000	\$0.000	\$0.000					\$32.308
3.	Kerr McGee	19, WY, 5	Campbell Crty, WY	R&B	58,383.00	\$0.000	\$0.000	\$0.000	\$0.000					\$23.878
4.	Sugar Camp	10, IL, 059	Gallatin Crty, IL	RB	24,245.20	\$0.000	\$0.000	\$0.000	\$0.000					\$30.958
5.	Kerr McGee	10, IL, 165	Saline Crty, IL	RB	82,575.00	\$0.000	\$0.000	\$0.000	\$0.000					\$33.448

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil X. Barringer, Assistant Controller
6. Date Completed: June 15, 1998

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality					
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)		
1.	Consolidation Coal	9, KY, 225	S	RB	47,500.20			\$31,558	2.83	11,963	6.18	11.70		

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: November Year: 1996
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  Phil V. Barringer, Assistant Controller
- 6. Date Completed: June 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	47,500.20	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES


1. Reporting Month: November Year: 1998
 2. Reporting Company: Tampa Electric Company
 3. Pit 1 Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting (813) 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: June 15, 1998
 Title: Jeffery Chromister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges						Total Transportation Charges (\$/Ton) (g)	Delivered Price Transfer Facility (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Clean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Consolidation Coal	9, KY, 225	Union City, KY	RB	47,500.20		\$0.000									\$31,558

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Harringer, Assistant Controller
6. Date Completed: June 15, 1968

1. Reporting Month: April Year: 1968
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	363,595.00			\$42,263	2.54	11,488	7.73	12.36

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	363,595.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Phil L. Barmette, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Devant, LA.	OB	363,595.00				\$0.000						\$42,263

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1968
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
Phil L. Barringer, Assistant Controller

6. Date Completed: June 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	107,250.00			\$35.970	1.06	10,339	6.69	19.65
2.	Gaslift Coal	8, KY, 195	LTC	UR	37,069.00			\$62.340	1.40	12,865	8.31	6.17
3.	Gaslift Coal	8, KY, 235	LTC	UR	18,403.00			\$62.590	1.01	12,527	5.90	10.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form:


 Phil C. Barringer, Assistant Controller

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	107,250.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatlin Coal	8,KY,195	LTC	37,069.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatlin Coal	8,KY,235	LTC	18,493.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1809
5. Signature of Official Submitting Form:  Phil C. Barmore, Assistant Controller
6. Date Completed: June 15, 1998

1. Reporting Month: April Year 1998


2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Advt Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Darvont, La.	OB	107,250.00		\$0.000	\$0.000	\$0.000						\$35,870
2.	Gastill Coal	8,KY,185	Pike Crty, KY	UR	37,069.00		\$0.000	\$0.000	\$0.000						\$82,340
3.	Gastill Coal	8,KY,235	Whitley Crty, KY	UR	18,483.00		\$0.000	\$0.000	\$0.000						\$82,590

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Phil V. Barringer, Assistant Controller

1. Reporting Month: April Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

6. Date Completed: June 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	56,034.00			41,951	2.93	11,952	6.06	11.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: June 15, 1998

1. Reporting Month: April Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	56,034.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Polk Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1909
5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller
6. Date Completed: June 15, 1998

1. Transfer facility: N/A

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1			Deviant, La.	OB	58,034.00		\$0.000	\$0.600							\$41.851

