



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(941) 385-0194

ORIGINAL

June 26, 1998

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Fl 32399-0850

RE: Purchased Gas Adjustment (PGA) True-Up Schedule
A-1 and A-5 for May, 1998, FPSC Docket No. 980003-GU

Dear Ms. Bayo:

- ACK _____
- AFA Vandiver
- APP _____
- CAF _____
- CMU _____
- CTR _____
- EAG _____
- LEG 1
- LIN 3
- OPC _____
- RCH _____
- SEC _____
- WAS _____
- OTH cy H

Enclosed please find an original and 15 copies of the First Revision of Purchased Gas Adjustment (PGA) True-Up Schedule A-1 and A-5 for May 1998.

The revision were necessary to correct the Period-To-Date, Estimate column totals. The total of the Estimated column did not equal the addition of the Period-To-Date.

The Revision does not affect any other Schedules.

If you have any questions, please feel free to contact me

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

with all
copy

Enclosures

RECEIVED
JUN 30 11 7-10

DOCUMENT NUMBER DATE

06849 JUN 30 98

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 06/7/98

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/8/94)

ESTIMATED FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	\$244	\$208	\$36	(33.61)	\$509	\$381	\$128	33.80	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	10,311	10,155	156	1.54	21,928	21,473	453	2.11	
5 DEMAND	7,916	3,489	4,427	126.88	14,253	5,111	9,142	178.87	
6 OTHER - TECO Transportation and Peninsula Energy Service Co. Capacity Costs - APR 1998	(6,758)	1,406	(8,164)	(580.85)	(6,172)	3,040	1,482	48.75	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$11,713	\$15,258	(\$3,545)	(23.23)	\$30,516	\$30,005	\$4,056	13.52	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$18,882	\$15,258	\$3,624	23.75	\$36,324	\$30,005	\$6,319	21.08	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	43,500	37,000	6,500	17.57	90,800	80,000	10,800	13.50	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	43,500	37,000	6,500	17.57	90,800	80,000	10,800	13.50	
19 DEMAND BILLING DETERMINANTS ONLY	20,987	37,000	(16,013)	(43.28)	188,987	80,000	108,987	136.23	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	53,881	37,000	16,881	45.62	101,405	43,000	58,405	135.83	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18)-(21+23)	43,500	37,000	6,500	17.57	90,800	80,000	10,800	13.50	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	42,708	37,000	5,708	15.43	89,675	80,000	9,675	12.09	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.561	0.562	(0.001)	(0.22)	0.561	0.478	0.084	17.71	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	23.703	27.448	(3.742)	(13.64)	24.148	26.841	(2.694)	(10.04)	
32 DEMAND (5/19)	37.719	9.430	28.289	300.00	7.542	6.389	1.153	18.05	
33 OTHER (6/20)	(12.542)	3.800	(16.342)	(430.06)	(6.086)	7.070	(13.156)	(186.09)	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	26.926	41.238	(14.312)	(34.71)	33.608	37.506	(3.898)	(10.39)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	27.426	41.238	(13.812)	(33.49)	34.030	37.506	(3.476)	(9.27)	
41 TRUE-UP (E-2)	2.14430	2.14430	0.00000	0.00	2.14430	2.14430	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	29.570	43.382	(13.812)	(31.84)	36.174	39.650	(3.476)	(8.77)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	30.135	44.211	(14.076)	(31.84)	36.866	40.408	(3.542)	(8.77)	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.135	44.211	(14.076)	(31.84)	36.866	40.408	(3.542)	(8.77)	

