

# AUSLEY & McMULLEN

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RECEIVED-FPSC  
50 JUL 10 PM 4:27  
RECORDS AND REPORTING

July 10, 1998

HAND DELIVERED

ORIGINAL

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 980001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket are the original and ten (10) copies of Tampa Electric Company's Request for Specified Confidential Treatment of portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of May 1998.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

RECEIVED & FILED

FPSC BUREAU OF RECORDS

Sincerely

Lee L. Willis

- ACK
- AFA Vandewei
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_
- EAC Bohmann
- LEG 1 Enclosures
- LIN 3
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER BASE  
07295 JUL 10 1998  
FPSC RECORDS REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Report:



Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal	Tampa	MTC	Gannon	05-04-98	F02	*	*	172.68	\$21.1555
2.	Gannon	Coastal	Tampa	MTC	Gannon	05-05-98	F02	*	*	172.06	\$20.4214
3.	Gannon	Coastal	Tampa	MTC	Gannon	05-06-98	F02	*	*	172.18	\$20.2112
4.	Gannon	Coastal	Tampa	MTC	Gannon	05-07-98	F02	*	*	172.14	\$20.1063
5.	Gannon	Coastal	Tampa	MTC	Gannon	05-08-98	F02	*	*	172.22	\$19.8962
6.	Gannon	Coastal	Tampa	MTC	Gannon	05-11-98	F02	*	*	165.05	\$20.1064
7.	Gannon	Coastal	Tampa	MTC	Gannon	05-12-98	F02	*	*	522.90	\$20.1059
8.	Gannon	Coastal	Tampa	MTC	Gannon	05-13-98	F02	*	*	172.17	\$19.8965
9.	Gannon	Coastal	Tampa	MTC	Gannon	05-14-98	F02	*	*	172.14	\$19.7913
10.	Gannon	Coastal	Tampa	MTC	Gannon	05-15-98	F02	*	*	527.73	\$19.4761
11.	Gannon	Coastal	Tampa	MTC	Gannon	05-18-98	F02	*	*	346.65	\$19.1611
12.	Gannon	Coastal	Tampa	MTC	Gannon	05-19-98	F02	*	*	337.33	\$19.1606
13.	Gannon	Coastal	Tampa	MTC	Gannon	05-20-98	F02	*	*	172.57	\$19.1603
14.	Gannon	Coastal	Tampa	MTC	Gannon	05-21-98	F02	*	*	1,071.97	\$18.7410
15.	Gannon	Coastal	Tampa	MTC	Gannon	05-25-98	F02	*	*	1,422.53	\$18.9510
16.	Phillips	Coastal	Tampa	MTC	Phillips	05-13-98	F02	0.23	139,082	522.85	\$20.7779
17.	Polk	Coastal	Tampa	MTC	Polk	05-01-98	F02	*	*	1,400.55	\$22.5924
18.	Polk	Coastal	Tampa	MTC	Polk	05-15-98	F02	0.04	140,178	1,592.75	\$20.7024
19.	Polk	Coastal	Tampa	MTC	Polk	05-18-98	F02	0.04	140,223	1,557.34	\$20.3873
20.	Polk	Coastal	Tampa	MTC	Polk	05-19-98	F02	0.03	140,209	1,724.19	\$20.3874
21.	Polk	Coastal	Tampa	MTC	Polk	05-20-98	F02	0.04	139,695	1,388.77	\$19.5474
22.	Polk	Coastal	Tampa	MTC	Polk	05-21-98	F02	0.05	139,990	1,043.69	\$19.9675
23.	Polk	Coastal	Tampa	MTC	Polk	05-22-98	F02	*	*	1,766.29	\$20.4924
24.	Polk	Coastal	Tampa	MTC	Polk	05-23-98	F02	*	*	1,917.14	\$20.4924
25.	Polk	Coastal	Tampa	MTC	Polk	05-25-98	F02	*	*	1,222.05	\$20.4896

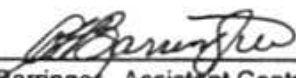
\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-15-98	F02	*	*	882.95	\$19.4761
27.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-18-98	F02	*	*	867.52	\$19.1611
28.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-19-98	F02	*	*	863.53	\$19.1609
29.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-20-98	F02	*	*	867.29	\$18.4261
30.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-21-98	F02	*	*	1,217.00	\$18.7409
31.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-22-98	F02	*	*	1,734.74	\$18.9510
32.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-25-98	F02	*	*	1,060.34	\$18.9509
33.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-26-98	F02	*	*	1,047.99	\$18.9509
34.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-27-98	F02	*	*	1,569.52	\$19.1610
35.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-28-98	F02	*	*	1,398.18	\$18.8460
36.	Big Bend	Coastal	Tampa	MTC	Big Bend	05-29-98	F02	*	*	1,398.45	\$19.0563
37.	Phillips	Central	Tampa	MTC	Phillips	05-14-98	F06	*	*	450.12	\$17.9103
38.	Phillips	Central	Tampa	MTC	Phillips	05-15-98	F06	*	*	450.10	\$17.9099
39.	Phillips	Central	Tampa	MTC	Phillips	05-18-98	F06	*	*	440.47	\$18.0980
40.	Phillips	Central	Tampa	MTC	Phillips	05-19-98	F06	*	*	449.98	\$18.0980
41.	Phillips	Central	Tampa	MTC	Phillips	05-20-98	F06	*	*	450.11	\$18.0980
42.	Phillips	Central	Tampa	MTC	Phillips	05-21-98	F06	*	*	300.12	\$18.0980
43.	Phillips	Central	Tampa	MTC	Phillips	05-22-98	F06	*	*	450.19	\$18.0980
44.	Phillips	Central	Tampa	MTC	Phillips	05-26-98	F06	*	*	900.06	\$17.7608
45.	Phillips	Central	Tampa	MTC	Phillips	05-27-98	F06	*	*	450.10	\$17.7614
46.	Phillips	Central	Tampa	MTC	Phillips	05-29-98	F06	*	*	450.00	\$17.7594

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: May Year 1968
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Cronister, Manager Financial Reporting (813) - 228 - 1609
4. Signature of Official Submitting Report:  Phil L. Ganninger, Assistant Controller
6. Date Completed: July 15, 1968

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Advt. Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Coastal	Gannon	05-04-68	F02	172.68									\$0.0000	\$0.0000	\$21.1555
2.	Gannon	Coastal	Gannon	05-05-68	F02	172.06									\$0.0000	\$0.0000	\$20.4214
3.	Gannon	Coastal	Gannon	05-06-68	F02	172.18									\$0.0000	\$0.0000	\$20.2112
4.	Gannon	Coastal	Gannon	05-07-68	F02	172.14									\$0.0000	\$0.0000	\$20.1063
5.	Gannon	Coastal	Gannon	05-08-68	F02	172.22									\$0.0000	\$0.0000	\$19.8962
6.	Gannon	Coastal	Gannon	05-11-68	F02	165.05									\$0.0000	\$0.0000	\$20.1064
7.	Gannon	Coastal	Gannon	05-12-68	F02	522.90									\$0.0000	\$0.0000	\$20.1059
8.	Gannon	Coastal	Gannon	05-13-68	F02	172.17									\$0.0000	\$0.0000	\$19.8965
9.	Gannon	Coastal	Gannon	05-14-68	F02	172.14									\$0.0000	\$0.0000	\$19.7913
10.	Gannon	Coastal	Gannon	05-15-68	F02	527.73									\$0.0000	\$0.0000	\$19.4761
11.	Gannon	Coastal	Gannon	05-18-68	F02	346.65									\$0.0000	\$0.0000	\$19.1811
12.	Gannon	Coastal	Gannon	05-19-68	F02	337.33									\$0.0000	\$0.0000	\$19.1608
13.	Gannon	Coastal	Gannon	05-20-68	F02	172.57									\$0.0000	\$0.0000	\$19.1603
14.	Gannon	Coastal	Gannon	05-21-68	F02	1,071.97									\$0.0000	\$0.0000	\$18.7410
15.	Gannon	Coastal	Gannon	05-25-68	F02	1,422.53									\$0.0000	\$0.0000	\$18.9510
16.	Phillips	Coastal	Phillips	05-13-68	F02	522.85									\$0.0000	\$0.0000	\$20.7779
17.	Polk	Coastal	Polk	05-01-68	F02	1,400.55									\$0.0000	\$0.0000	\$20.7024
18.	Polk	Coastal	Polk	05-15-68	F02	1,592.75									\$0.0000	\$0.0000	\$20.3873
19.	Polk	Coastal	Polk	05-18-68	F02	1,557.34									\$0.0000	\$0.0000	\$20.3874
20.	Polk	Coastal	Polk	05-19-68	F02	1,734.19									\$0.0000	\$0.0000	\$19.5474
21.	Polk	Coastal	Polk	05-20-68	F02	1,368.77									\$0.0000	\$0.0000	\$19.9679
22.	Polk	Coastal	Polk	05-21-68	F02	1,043.69									\$0.0000	\$0.0000	\$20.4824
23.	Polk	Coastal	Polk	05-22-68	F02	1,766.29									\$0.0000	\$0.0000	\$20.4824
24.	Polk	Coastal	Polk	05-23-68	F02	1,917.14									\$0.0000	\$0.0000	\$20.4824
25.	Polk	Coastal	Polk	05-25-68	F02	1,222.05									\$0.0000	\$0.0000	\$20.4896

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 1. Reporting Month: May Year: 1998
- 2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromister, Manager Financial Reporting (813) 228-1809

5. Signature of Official Submitting Form:  Fred L. Barrynger, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (A)	Plant Name (B)	Supplier Name (C)	Delivery Location (D)	Delivery Date (E)	Type (F)	Volume (Bbls) (G)	Invoice Price (\$/Bbl) (H)	Invoice Amount (\$) (I)	Discount (\$) (J)	Net Amount (\$) (K)	Net Price (\$/Bbl) (L)	Quality Adjust. (\$/Bbl) (M)	Effective Purchase Price (\$/Bbl) (N)	Transport Terminal (\$/Bbl) (O)	Advt. (\$/Bbl) (P)	Other Charges (\$/Bbl) (Q)	Delivered Price (\$/Bbl) (R)
26.	Big Bend	Coastal	Big Bend	05-15-98	F02	882.85								\$0.0000	\$0.0000	\$0.0000	\$18.4781
27.	Big Bend	Coastal	Big Bend	05-18-98	F02	887.52								\$0.0000	\$0.0000	\$0.0000	\$18.1811
28.	Big Bend	Coastal	Big Bend	05-19-98	F02	863.53								\$0.0000	\$0.0000	\$0.0000	\$18.1828
29.	Big Bend	Coastal	Big Bend	05-20-98	F02	887.29								\$0.0000	\$0.0000	\$0.0000	\$18.4281
30.	Big Bend	Coastal	Big Bend	05-21-98	F02	1,217.00								\$0.0000	\$0.0000	\$0.0000	\$18.7409
31.	Big Bend	Coastal	Big Bend	05-22-98	F02	1,724.74								\$0.0000	\$0.0000	\$0.0000	\$18.3510
32.	Big Bend	Coastal	Big Bend	05-25-98	F02	1,090.34								\$0.0000	\$0.0000	\$0.0000	\$18.3529
33.	Big Bend	Coastal	Big Bend	05-26-98	F02	1,047.98								\$0.0000	\$0.0000	\$0.0000	\$18.3528
34.	Big Bend	Coastal	Big Bend	05-27-98	F02	1,368.52								\$0.0000	\$0.0000	\$0.0000	\$18.1810
35.	Big Bend	Coastal	Big Bend	05-28-98	F02	1,368.18								\$0.0000	\$0.0000	\$0.0000	\$18.3480
36.	Big Bend	Coastal	Big Bend	05-29-98	F02	1,388.45								\$0.0000	\$0.0000	\$0.0000	\$18.2583
37.	Phillips	Central	Phillips	05-14-98	F06	450.12								\$0.0000	\$0.0000	\$0.0000	\$17.8702
38.	Phillips	Central	Phillips	05-15-98	F06	450.10								\$0.0000	\$0.0000	\$0.0000	\$18.2880
39.	Phillips	Central	Phillips	05-18-98	F06	440.47								\$0.0000	\$0.0000	\$0.0000	\$17.8098
40.	Phillips	Central	Phillips	05-19-98	F06	449.98								\$0.0000	\$0.0000	\$0.0000	\$18.2880
41.	Phillips	Central	Phillips	05-20-98	F06	450.11								\$0.0000	\$0.0000	\$0.0000	\$18.2880
42.	Phillips	Central	Phillips	05-21-98	F06	305.12								\$0.0000	\$0.0000	\$0.0000	\$18.2880
43.	Phillips	Central	Phillips	05-22-98	F06	450.19								\$0.0000	\$0.0000	\$0.0000	\$18.2880
44.	Phillips	Central	Phillips	05-26-98	F06	900.06								\$0.0000	\$0.0000	\$0.0000	\$18.2880
45.	Phillips	Central	Phillips	05-27-98	F06	450.10								\$0.0000	\$0.0000	\$0.0000	\$17.7814
46.	Phillips	Central	Phillips	05-29-98	F06	450.00								\$0.0000	\$0.0000	\$0.0000	\$17.7584

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228-1809

1 Reporting Month: May Year: 1988

5 Signature of Official Submitting Form:   
 Phil L. Springer, Assistant Controller

2 Reporting Company: Tampa Electric Company

6 Date Completed: July 15, 1988


Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (N) (k)	Reason for Revision (l)
1.											
2.											
3.											
4.											
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11.											
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15.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 16095. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	94,209.00			\$44.318	3.00	10,998	9.00	13.30
2.	Peabody Development	10,IL,165	LTC	RB	19,278.00			\$37.708	1.95	12,394	7.81	8.83
3.	Peabody Development	9,KY,101	LTC	RB	53,566.00			\$28.626	2.84	11,550	8.97	11.50
4.	Centennial Resources	9,KY,101	LTC	RB	53,153.70			\$27.918	2.71	11,221	8.23	13.50
5.	Peabody Development	9,KY,101	S	RB	8,360.30			\$28.508	2.48	11,142	8.48	14.00
6.	PT Adaro	55,Indonesia,999	LTC	OB	73,251.00			\$31.350	0.12	9,693	1.26	23.40

(1) At Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	94,209.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Peabody Development	10,IL,165	LTC	19,278.00	N/A	\$0.00		\$0.000		\$0.000	
3.	Peabody Development	9,KY,101	LTC	53,566.00	N/A	\$0.00		\$0.000		\$0.000	
4.	Centennial Resources	9,KY,101	LTC	53,153.70	N/A	\$0.00		\$0.000		\$0.000	
5.	Peabody Development	9,KY,101	S	8,360.30	N/A	\$0.00		\$0.000		\$0.000	
6.	PT Adaro	55,Indonesia,999	LTC	73,251.00	N/A	\$0.00		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station Polk station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chromaris, Manager Financial Reporting (813) 228 - 1609  
 5. Signature of Official Submitting Form:  Phil V. Barringer, Assistant Controller  
 6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)		Rail Charges (h)			Waterborne Charges (i)				Total Transportation Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)
						Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)				
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry City, IL	RB	94,209.00		\$0.000								\$44,318	
2.	Peabody Development	10,IL,165	Saline City, IL	RB	19,278.00		\$0.000								\$37,708	
3.	Peabody Development	9,KY,101	Union City, Ky	RB	53,565.00		\$0.000								\$28,628	
4.	Centennial Resources	9,KY,101	Henderson City, Ky	RB	53,153.70		\$0.000								\$27,816	
5.	Peabody Development	9,KY,101	Union City, Ky	RB	8,360.30		\$0.000								\$28,908	
6.	PT Adaro	55,Indonesia,099	Tanjung District, South Kalimantan, Indonesia	OB	73,251.00		\$0.000								\$31,350	

(1) An Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers listed on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY


1. Reporting Month: May Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitter on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller
6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059	LTC	RB	52,810.20			\$33.496	2.64	12834	8.60	6.10
2.	Jader Fuel Co	10,IL,165	LTC	RB	32,497.40			\$32.376	2.90	12826	8.90	6.30
3.	Kerr McGee	19,WY,5	S	R&B	70,569.00			\$23.166	0.40	8704	5.20	28.00
4.	Sugar Camp	10,IL,059	S	RB	37,181.10			\$31.026	2.67	12775	9.04	6.00
5.	Kerr McGee	10,IL,165	LTC	RB	83,034.00			\$33.516	1.38	12043	6.76	11.50

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) James Marine Coal is a spot purchase that is a combination of several different types of coal that vary in origin.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609
5. Signature of Official Submitting Form:  Phil V. Banninger, Assistant Controller
6. Date Completed: July 15, 1998

1. Reporting Month: May Year: 1998
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059	LTC	52,810.20	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
2.	Jader Fuel Co	10,IL,165	LTC	32,497.40	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
3.	Kerr McGee	19,WY,5	S	70,569.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
4.	Sugar Camp	10,IL,059	S	37,181.10	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000
5.	Kerr McGee	10,IL,165	LTC	83,034.00	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1968  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1008  
 5. Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller  
 6. Date Completed: July 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton) (j)	Delivered Price Transfer Facility (\$/Ton) (k)
							ASST Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rates (\$/Ton) (i)	Other Rail Charges (\$/Ton) (l)	River Barge Rates (\$/Ton) (m)	Trans-loading Rate (\$/Ton) (n)	Ocean Barge Rate (\$/Ton) (o)	Other Water Charges (\$/Ton) (p)	Other Released Charges (\$/Ton) (q)		
1.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	52,810.20		\$0.000									\$33.496
2.	Jadar Fuel Co	10,IL,165	Saline Crty, IL	RB	32,487.40		\$0.000									\$32.378
3.	Kerr McGee	19,WY,5	Campbell Crty, WY	R&B	70,569.00		\$0.000									\$23.168
4.	Sugar Camp	10,IL,059	Gallatin Crty, IL	RB	37,181.10		\$0.000									\$31.026
5.	Kerr McGee	10,IL,165	Saline Crty, IL	RB	83,034.00		\$0.000									\$33.516

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Phil C. Barringer, Assistant Controller

6. Date Completed: July 15, 1996

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Consolidation Coal	9,KY,225	S	RB	44,805.80			\$31.626	2.83	12,045	5.91	11.20

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

1. Reporting Month: November Year: 1996

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

6. Date Completed: July 15, 1998

No. (a)	Line Supplier Name (b)	Mine Location (c)	Type (d)	Purchase Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Changes (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Consolidation Coal	9,KY,225	S	44,805.80	N/A	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barninger, Assistant Controller

6. Date Completed: July 15, 1998

1. Reporting Month: November Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (g)	Delivered Price Transfer Facility (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	River Barge Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)			Other Water Charges (\$/Ton) (m)
1.	Consolidation Coal	9, KY, 225	Union Cnty, KY	RB	44,803.80	\$0.000	\$0.000	\$0.000	\$0.000					\$31.628

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager: Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Phil L. Jennings, Assistant Controller

6. Date Completed: July 15, 1998

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (K) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	519,684.00			\$39,404	2.44	11,486	7.93	12.25



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: May Year: 1998
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	\$19,694.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1509
5. Signature of Official Submitting Form:  Pop L. Blamngy, Assistant Controller
6. Date Completed: July 15, 1998

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges		Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Short-haul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	River Barge Rate (\$/Ton) (j)	Trans-loading Rate (\$/Ton) (k)	Ocean Barge Rate (\$/Ton) (l)			Other Water Charges (\$/Ton) (m)
1.	Transfer Facility	N/A	Devant, La.	OS	519,684.00	\$0.000	\$0.000	\$0.000						\$39.404

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  Phil L. Jennings, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OS	379,717.00			\$35.527	1.06	10,396	6.64	19.58
2.	Gatlin Coal	8,KY,195	LTC	UR	26,700.00			\$62.340	1.48	12,998	7.87	5.55
3.	Gatlin Coal	8,KY,235	LTC	UR	26,239.00			\$62.590	1.04	12,598	6.60	9.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: May Year: 1998  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1009

5. Signature of Official Submitting Form:   
 Phil V. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	379,717.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatlin Coal	8,KY,195	LTC	28,700.00	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatlin Coal	8,KY,235	LTC	28,239.00	N/A	\$0.000		\$0.000		\$0.000	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: May Year: 1999

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:   
 Phil V. Barringer, Assistant Controller


6. Date Completed: July 15, 1998

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	Other River Barge Rates (\$/Ton) (j)	Trans-loading Rates (\$/Ton) (k)	Ocean Barge Rates (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)			Other Related Charges (\$/Ton) (n)
1.	Transfer Facility	N/A	Davant, La.	OB	378,717.00	\$0.00	\$0.00	\$0.00						\$35,527	
2.	Gaslift Coal	8, KY, 185	Pike Cnty, KY	UR	28,700.00	\$0.00	\$0.00	\$0.00						\$62,340	
3.	Gaslift Coal	8, KY, 235	Whitley Cnty, KY	UR	28,239.00	\$0.00	\$0.00	\$0.00						\$62,590	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
(813) 228 - 1609

1. Reporting Month: May Year: 1998

5. Signature of Official Submitting Form:   
Phil L. Barringer, Assistant Controller

2. Reporting Company: Tampa Electric Company

6. Date Completed: July 15, 1998

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	16,317.00			41,680	2.88	11,981	6.45	10.42

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Phil L. Barringer, Assistant Controller

6. Date Completed: July 15, 1998

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	16,317.00	N/A	0.000	0.000	0.000	0.000	0.000	0.000

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: May Year, 1968
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:  Phyllis Barringer, Assistant Controller

6. Date Completed: July 15, 1968

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges			Waterborne Charges				Total Transportation Charges (g)	FOB Plant Price (\$/Ton) (h)	
						Effective Purchase Price (\$/Ton) (g)	Short-haul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	Rail Rate (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)			Other Water Charges (\$/Ton) (n)
1.	Transfer facility	N/A	Davant, La.	CB	16,317.00		\$0.000								\$41.650



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christner, Manager Financial Reporting (813) 228-1609

4. Signature of Official Submitting Form:  Phil L. Enayga, Assistant Controller

5. Date Completed: July 15, 1998

Line No.	Month Reported	Form Part Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price Transfer Facility (\$/Ton)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	January, 1998	Transfer Facility	Big Bend	Zexler	1.	140,026.50	423-2(a)	Col. (A), Quality Adjustments	(\$0.018)	(\$0.046)	\$44.437	Quality Adjustment
2.	February, 1998	Transfer Facility	Big Bend	Zexler	1.	107,425.10	423-2(a)	Col. (A), Quality Adjustments	\$0.000	(\$0.027)	\$44.446	Quality Adjustment
3.	March, 1998	Transfer Facility	Big Bend	Zexler	1.	68,884.70	423-2(a)	Col. (A), Quality Adjustments	\$0.000	(\$0.056)	\$44.427	Quality Adjustment
4.	February, 1998	Transfer Facility	Gannon	Sugar Camp	2.	38,505.60	423-2(a)	Col. (A), Quality Adjustments	\$1.420	\$1.480	\$35.453	Quality Adjustment
5.	March, 1998	Transfer Facility	Gannon	Sugar Camp	2.	60,529.50	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$0.370	\$33.009	Quality Adjustment
6.	March, 1998	Transfer Facility	Gannon	Sugar Camp	2.	60,529.50	423-2(a)	Col. (A), Quality Adjustments	\$0.370	\$1.640	\$34.279	Quality Adjustment
7.	April, 1998	Transfer Facility	Gannon	Sugar Camp	4.	24,245.20	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$0.310	\$31.268	Quality Adjustment
8.	April, 1998	Transfer Facility	Gannon	Sugar Camp	1.	38,153.40	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$0.420	\$33.848	Quality Adjustment
9.	April, 1998	Transfer Facility	Gannon	Sugar Camp	1.	38,153.40	423-2(a)	Col. (A), Quality Adjustments	\$0.420	\$1.870	\$35.298	Quality Adjustment
10.	February, 1998	Transfer Facility	Gannon	Kerr McGee	4.	70,026.00	423-2(b)	Col. (B), Rail Rate			\$24.322	Transportation Adjustment
11.	Mar. '9, 1998	Transfer Facility	Gannon	Kerr McGee	4.	97,432.00	423-2(b)	Col. (B), Rail Rate			\$24.499	Transportation Adjustment
12.	January, 1998	Transfer Facility	Big Bend	PT Adaro	9.	73,835.00	423-2(a)	Col. (A), Quality Adjustments	(\$0.374)	(\$2.064)	\$29.206	Quality Adjustment
13.	January, 1998	Transfer Facility	Big Bend	Peabody Development	2.	11,617.70	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$1.500	\$38.412	Quality Adjustment
14.	January, 1998	Transfer Facility	Big Bend	Peabody Development	8.	35,894.00	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$1.500	\$39.222	Quality Adjustment
15.	February, 1998	Transfer Facility	Big Bend	Peabody Development	2.	59,333.00	423-2(a)	Col. (A), Quality Adjustments	\$0.000	\$1.500	\$39.299	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: May Year: 1998

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) 228 - 1609

4. Signature of Official Submitting Form:   
Phil L. Buehner, Assistant Controller

5. Data Completed July 15, 1998

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	March, 1998	Transfer Facility	Big Bend	Peabody Development	2.	712.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.500	\$38.306	Quality Adjustment
17.	January, 1998	Gannon	Gannon	Gatlist	2.	52,620.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
18.	January, 1998	Gannon	Gannon	Gatlist	3.	18,847.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
18.	February, 1998	Gannon	Gannon	Gatlist	2.	42,145.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
20.	February, 1998	Gannon	Gannon	Gatlist	3.	9,327.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
21.	March, 1998	Gannon	Gannon	Gatlist	2.	40,881.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
22.	March, 1998	Gannon	Gannon	Gatlist	3.	28,195.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.922	\$63.512	Quality Adjustment
23.	March, 1998	Transfer Facility	Gannon	Sugar Camp	5.	28,355.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.240	\$30.566	Quality Adjustment