

COMPANY:  
CITY GAS COMPANY OF FLORIDA

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	APRIL 98		Through		MARCH 99			
	CURRENT MONTH: 6/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	56,035	23,419	32,616	139.27	137,179	74,615	62,564	83.85
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,638	9,349	(2,711)	(29.00)	22,347	31,474	(9,127)	(29.00)
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	709,976	1,364,858	(654,882)	(47.98)	2,381,164	4,374,575	(1,993,411)	(45.57)
5 DEMAND (Line 32-29 A-1 support detail)	671,904	722,333	(50,429)	(6.98)	2,264,044	2,441,589	(177,545)	(7.27)
6 OTHER (Line 40 A-1 support detail)	4,641	5,201	(560)	(10.77)	15,604	18,824	(3,220)	(17.11)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,449,194	2,125,160	(675,966)	(31.81)	4,820,338	6,941,077	(2,120,739)	(30.55)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 39 - Page 11)	(4,504)	(5,734)	1,230	(21.45)	(13,059)	(17,600)	4,541	(25.80)
14 TOTAL THERM SALES	1,917,371	2,119,426	(202,055)	(9.53)	6,385,882	6,923,478	(537,596)	(7.76)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,203,190	5,549,557	5,653,633	101.88	27,583,170	17,681,325	9,901,845	56.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,125,000	-	-	3,787,500	3,787,500	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	7,526,298	5,549,557	1,976,741	35.62	15,930,654	17,681,325	(1,750,671)	(9.90)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,680,100	12,923,700	(243,600)	(1.88)	39,424,780	42,275,990	(2,851,210)	(6.74)
20 OTHER Commodity (Line 40 A-1 support detail)	9,086	9,833	(747)	(7.60)	30,106	34,685	(4,579)	(13.20)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	7,535,384	5,559,390	1,975,994	35.54	15,960,760	17,716,010	(1,755,250)	(9.91)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 39 - Page 11)	(11,532)	(15,000)	3,468	(23.12)	(33,436)	(45,000)	11,564	(25.70)
27 TOTAL THERM SALES (24-26 Estimated only)	4,898,185	5,544,390	(646,205)	(11.66)	15,966,123	17,671,010	(1,704,887)	(9.65)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.00500	0.00422	0.00078	18.48	0.00497	0.00422	0.00075	17.77
29 NO NOTICE SERVICE (2/16)	0.00590	0.00831	(0.00241)	(29.00)	0.00590	0.00831	(0.00241)	(29.00)
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.09433	0.24594	(0.15161)	(61.65)	0.14947	0.24741	(0.09794)	(39.59)
32 DEMAND (5/19)	0.05299	0.05589	(0.00290)	(5.19)	0.05743	0.05775	(0.00032)	(0.55)
33 OTHER (6/20)	0.51079	0.52893	(0.01814)	(3.43)	0.51830	0.54271	(0.02441)	(4.50)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.19232	0.38226	(0.18994)	(49.69)	0.30201	0.39180	(0.08979)	(22.92)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39056	0.38227	0.00829	2.17	0.39056	0.39110	(0.00054)	(0.14)
40 TOTAL THERM SALES (11/27)	0.29586	0.38330	(0.08744)	(22.81)	0.30191	0.39279	(0.09088)	(23.14)
41 TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42 TOTAL COST OF GAS (40+41)	0.29630	0.38374	(0.08744)	(22.79)	0.30235	0.39323	(0.09088)	(23.11)
43 REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29741	0.38518	(0.08777)	(22.79)	0.30349	0.39471	(0.09122)	(23.11)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.297	0.385	(0.088)	(22.86)	0.303	0.395	(0.092)	(23.29)

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COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 6/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	56,035	15,118	40,917	270.65	137,179	50,457	86,722	171.87
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,638	6,859	(221)	(3.22)	22,347	28,984	(6,637)	(22.90)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	709,976	969,443	(259,467)	(26.76)	2,381,164	3,490,390	(1,109,226)	(31.78)
5	DEMAND (Line 32 - 29 A-1 support detail)	671,904	928,611	(256,707)	(27.64)	2,264,044	2,958,662	(694,618)	(23.48)
6	OTHER (Line 40 A-1 support detail)	4,641	5,201	(560)	(10.77)	15,604	18,824	(3,220)	(17.11)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,449,194	1,925,232	(476,038)	(24.73)	4,820,338	6,547,317	(1,726,979)	(26.38)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(4,504)	(6,562)	2,058	(31.37)	(13,059)	(20,420)	7,361	(36.05)
14	TOTAL THERM SALES	1,917,371	1,918,669	(1,298)	(0.07)	6,385,882	6,526,897	(141,015)	(2.16)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,203,190	4,405,800	6,797,390	154.28	27,583,170	14,593,970	12,989,200	89.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,125,000	1,162,500	(37,500)	(3.23)	3,787,500	3,825,000	(37,500)	(0.98)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	7,526,298	4,405,800	3,120,498	70.83	15,930,654	14,593,970	1,336,684	9.16
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	12,680,100	17,903,030	(5,222,930)	(29.17)	39,424,780	54,294,713	(14,869,933)	(27.39)
20	OTHER Commodity (Line 40 A-1 support detail)	9,086	9,833	(747)	(7.60)	30,106	34,685	(4,579)	(13.20)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	7,535,384	4,415,633	3,119,751	70.65	15,960,760	14,628,655	1,332,105	9.11
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(11,532)	(15,000)	3,468	-	(33,436)	(45,000)	11,564	(25.70)
27	TOTAL THERM SALES (24-26 Estimated only)	4,898,185	4,400,633	497,552	11.31	15,966,123	14,583,655	1,382,468	9.48
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00500	0.00343	0.00157	45.77	0.00497	0.00346	0.00151	43.64
29	NO NOTICE SERVICE (2/16)	0.00590	0.00590	-	-	0.00590	0.00758	(0.00168)	(22.16)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.09433	0.22004	(0.12571)	(57.13)	0.14947	0.23917	(0.08970)	(37.50)
32	DEMAND (5/19)	0.05299	0.05187	0.00112	2.16	0.05743	0.05449	0.00294	5.40
33	OTHER (6/20)	0.51079	0.52893	(0.01814)	(3.43)	0.51830	0.54271	(0.02441)	(4.50)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.19232	0.43600	(0.24368)	(55.89)	0.30201	0.44757	(0.14556)	(32.52)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39056	0.43749	(0.04693)	(10.73)	0.39056	0.45378	(0.06322)	(13.93)
40	TOTAL THERM SALES (11/27)	0.29586	0.43749	(0.14163)	(32.37)	0.30191	0.44895	(0.14704)	(32.75)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.29630	0.43793	(0.14163)	(32.34)	0.30235	0.44939	(0.14704)	(32.72)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.29741	0.43958	(0.14217)	(32.34)	0.30349	0.45108	(0.14759)	(32.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.297	0.440	(0.143)	(32.50)	0.303	0.451	(0.148)	(32.82)

COMPANY:  
CITY GAS COMPANY OF FLORIDA

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: APRIL 98 THROUGH MARCH 99

CURRENT MONTH: 698

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,543,250	57,942.31	0.00502
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(340,060)	(1,907.77)	0.00561
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,203,190	56,034.54	0.00500
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 88 Page 10)	11,203,190	2,505,984.98	0.22368
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(11,975.76)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 69 Page 10)		31.02	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(3,676,892)	(1,784,064.47)	0.48521
24 TOTAL COMMODITY (Other)	7,526,298	709,975.77	0.09433
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	12,924,000	670,269.58	0.05186
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(243,900)	(11,616.47)	0.04763
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,125,000	6,637.50	0.00590
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	13,805,100	678,541.54	0.04915
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	9,085.90	4,640.81	0.51077
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	9,085.90	4,640.81	0.51077
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		PAGE 4 OF 11	
	CURRENT MONTH: 6/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	714,617	974,644	260,027	26.68%	2,396,768	3,509,214	1,112,446	31.70%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	734,577	950,588	216,011	22.72%	2,423,570	3,038,103	614,533	20.23%
3	TOTAL	1,449,194	1,925,232	476,038	24.73%	4,820,338	6,547,317	1,726,979	26.38%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,917,371	1,918,669	1,298	0.07%	6,385,882	6,526,897	141,015	2.16%
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(8,484)	(8,484)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,914,543	1,915,841	1,298	0.07%	6,377,398	6,518,413	141,015	2.16%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	465,349	(9,390)	(474,739)	5055.58%	1,557,060	(28,904)	(1,585,964)	5487.02%
8	INTEREST PROVISION-THIS PERIOD (21)	14,012	10,600	(3,412)	-32.19%	36,827	26,023	(10,804)	-41.52%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,792,305	1,529,494	(1,262,811)	-82.56%	1,672,123	2,339,286	667,163	28.52%
9A	ADJUST BEGINNING ESTIMATE	-	763,291	763,291	100.00%	-	(48,067)	(48,067)	100.00%
9B	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,792,305	2,292,785	(499,520)	-21.79%	1,672,123	2,291,220	619,097	27.02%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	8,484	8,484	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,274,494	2,296,823	(977,671)	-42.57%	3,274,494	2,296,823	(977,671)	-42.57%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,792,305	2,292,785	(499,520)	-21.79%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,260,482	2,286,223	(974,259)	-42.61%				
14	TOTAL (12+13)	6,052,787	4,579,008	(1,473,779)	-32.19%				
15	AVERAGE (50% OF 14)	3,026,394	2,289,504	(736,890)	-32.19%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05500	0.05500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05600	0.05600	-	0.00%				
18	TOTAL (16+17)	0.11100	0.11100	-	0.00%				
19	AVERAGE (50% OF 18)	0.05550	0.05550	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00463	0.00463	-	0.00%				
21	INTEREST PROVISION (15x20)	14,012	10,600	(3,412)	-32.19%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 6/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
6/98	FGT		FTS-1					29,016	665,291	56,035	--
2	Amoco - 6/98	System Supply	FTS	494,350		494,350	105,767				21.40
3	Aquila - 6/98	System Supply	FTS	400,430		400,430	72,692				18.15
4	CES - 6/98	System Supply	FTS	901,110		901,110	192,064				21.31
5	Coral - 6/98	System Supply	FTS	1,360,430		1,360,430	293,093				21.54
6	Duke - 6/98	System Supply	FTS	722,540		722,540	157,055				21.74
7	Enron - 6/98	System Supply	FTS	472,200		472,200	94,298				19.97
8	ETG - 6/98	System Supply	FTS	46,000		46,000	9,936				21.60
9	Exxon - 6/98	System Supply	FTS	1,338,600		1,338,600	285,804				21.35
10	H&N - 6/98	System Supply	FTS	1,227,570		1,227,570	247,355				20.15
11	Highland - 6/98	System Supply	FTS	1,278,300		1,278,300	251,442				19.67
12	Idaho - 6/98	System Supply	FTS	1,618,600		1,618,600	371,238				22.94
13	Midcoast - 6/98	System Supply	FTS	75,000		75,000	15,068				20.09
14	Midcon - 6/98	System Supply	FTS	1,048,900		1,048,900	213,297				20.34
15	Murphy - 6/98	System Supply	FTS	35,000		35,000	6,930				19.80
16	NGC - 6/98	System Supply	FTS	491,750		491,750	101,468				20.63
17	Noble - 6/98	System Supply	FTS	252,760		252,760	57,352				22.69
18	Unocal - 6/98	System Supply	FTS	131,840		131,840	31,124				23.61
<b>TOTAL</b>				<b>11,895,380</b>	<b>-</b>	<b>11,895,380</b>	<b>2,505,985</b>	<b>29,016</b>	<b>665,291</b>	<b>56,035</b>	<b>27.37</b>



FOR THE PERIOD OF:

APRIL 98

Through

MARCH 99

	CURRENT MONTH: 6/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,375,516	1,453,110	77,594	5.64%	5,064,349	4,839,190	(225,159)	-4.45%
2 COMMERCIAL	3,211,931	3,817,780	605,849	18.86%	9,799,134	11,745,620	1,946,486	19.86%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,587,447	5,270,890	683,443	14.90%	14,863,483	16,584,810	1,721,327	11.58%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	174,707	212,800	38,093	21.80%	640,782	741,500	100,718	15.72%
7 LARGE INTERRUPTIBLE	136,031	60,700	(75,331)	-55.38%	461,858	344,700	(117,158)	-25.37%
8 TRANSPORTATION	3,125,657	-	(3,125,657)	-100.00%	10,205,580	-	(10,205,580)	-100.00%
9 TOTAL INTERRUPTIBLE	3,436,395	273,500	(3,162,895)	-92.04%	11,308,220	1,086,200	(10,222,020)	-90.39%
10 TOTAL THERM SALES	8,023,842	5,544,390	(2,479,452)	-30.90%	26,171,703	17,671,010	(8,500,693)	-32.48%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	92,967	94,534	1,567	1.69%	93,019	94,711	1,692	1.82%
12 COMMERCIAL	4,655	5,277	622	13.36%	4,670	5,231	561	12.01%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,622	99,811	2,189	2.24%	97,689	99,942	2,253	2.31%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	408	-	(408)	-100.00%	379	-	(379)	-100.00%
19 TOTAL INTERRUPTIBLE	417	11	(406)	-97.36%	388	11	(377)	-97.16%
20 TOTAL CUSTOMERS	98,039	99,822	1,783	1.82%	98,077	99,953	1,876	1.91%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	15	15	1	3.89%	18	17	(1)	-5.56%
22 COMMERCIAL	690	723	33	4.85%	699	748	49	7.01%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	21,838	21,280	(558)	-2.56%	26,699	24,717	(1,982)	-7.42%
26 LARGE INTERRUPTIBLE	136,031	60,700	(75,331)	-55.38%	153,953	114,900	(39,053)	-25.37%
27 TRANSPORTATION	7,661	-	(7,661)	-100.00%	8,976	-	(8,976)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 6/98**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 <b>Commodity costs</b>						
2 Contract #5034	FTS 1	7,486,510	0.00561	41,999.32		
3 Contract #3608, 5338, 5364, 5381	FTS 2	4,056,740	0.00393	15,942.99		
4 <b>Total Firm:</b>	<u>0</u>	<u>11,543,250</u>		<u>57,942.31</u>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5 FTS-1 Demand - System supply	Miami	6,636,900	0.03772	250,343.87	( )	
6 " Capacity release		(188,700)	---	(7,113.99)	( )	
7 " System supply	Treasure Coast	301,800	0.03772	11,383.90	( )	
8 " System supply	Brevard	1,785,300	0.03772	67,341.52	( )	
9 " " "	Merritt Sq.	0	0.03772	0.00	( )	
10 <b>Total FTS-1 demand</b>		<u>8,535,300</u>		<u>321,955.30</u>		
11						
12 FTS-2 Demand - System supply	Miami	4,200,000	0.08157	342,594.00	( )	
13 FTS-2 Demand - Capacity release		(55,200)	---	(4,502.48)	( )	
14		0	---	0.00		
15 <b>Total FTS-2 demand</b>		<u>4,144,800</u>		<u>338,091.52</u>		
16						
17 No Notice Demand-System supply	Miami	930,000	0.00590	5,487.00	( )	
18 " " "	Brevard	195,000	0.00590	1,150.50	( )	
19		<u>1,125,000</u>		<u>6,637.50</u>		
20 Western Div. / IT Revenue Sharing Cr.				0.00	( )	
21 <b>Total fixed charges</b>		<u>13,805,100</u>		<u>666,684.32</u>		
<b>OTHER SUPPLIERS:</b>						
		<b>THERMS</b>		<b>AMOUNT</b>		
22 Amoco - 6/98		494,350		105,766.57	( )	
23 Aquila - 6/98		400,430		72,692.43	( )	
24 CES - 6/98		901,110		192,064.07	( )	
25 Coral - 6/98		1,360,430		293,093.33	( )	
26 Duke - 6/98		722,540		157,055.49	( )	
27 Enron - 6/98		472,200		94,298.34	( )	
28 ETG - 6/98		46,000		9,936.00	( )	
29 Exxon - 6/98		1,338,600		285,804.49	( )	
30 H&N - 6/98		1,227,570		247,355.36	( )	
31 Highland - 6/98		1,278,300		251,441.61	( )	
32 Idaho - 6/98		1,618,600		371,237.74	( )	
33 Midcoast - 6/98		75,000		15,067.50	( )	
34 Midcon - 6/98		1,048,900		213,297.22	( )	
35 Murphy - 6/98		35,000		6,930.00	( )	
36 NGC - 6/98		491,750		101,468.21	( )	
37 Noble - 6/98		252,760		57,352.40	( )	
38 Unocal - 6/98		131,840		31,124.22	( )	
39						
40 <b>Total costs:</b>		<u>11,895,380</u>		<u>2,505,984.98</u>	( )	
41						
42 <b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>				<u>3,230,611.61</u>		

FQT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 Comnod. (Mid,Brv,TC) 6/98	11,543,250.0		57,842.91	57,842.91			
2	Reverse FTS-1 Comnod accr 6/98	(8,235,080.0)		(40,728.48)	(40,728.48)			
3	FTS-1 Commodity 5/98	7,995,090.0	88,820.71		88,820.71	B1-B6		
4	TOTAL FGT COMMODITY	11,299,190.0			56,034.54			
5								
6	FTS-1 Demand (Mid,Brv,TC) 6/98	13,805,100.0		686,884.32	686,884.32			
7	Reverse FTS-1 Demand accr 6/98	(12,978,750.0)		(983,617.86)	(983,617.86)			
8	FTS-1 Demand 5/98	12,378,750.0	662,223.05		662,223.05	B7-B10		
9	TOTAL FGT DEMAND	13,805,100.0			686,289.61			
10								
11	FQT Net Imbalance:							
12	Reverse Accrual FGT Imbal -11/97	(44,880.0)		(13,881.45)	(13,881.45)			
13	Reacurus FGT Imbalance - 11/97	44,880.0		13,881.45	13,881.45			
14								
15	TOTAL FGT IMBALANCE:							
16								
17	Peoples Gas - 5/98	9,065.8	4,640.81		4,640.81	B11,B12		
18								
19	Reverse Accrual Amoco - 5/98	(1,198,460.0)		(253,579.48)	(253,579.48)			
20	Amoco - 5/98	1,198,460.0	253,579.47		253,579.47	B13,B14		
21	Reverse Accrual Coral - 5/98	(479,180.0)		(98,914.42)	(98,914.42)			
22	Coral - 5/98	479,180.0	98,914.41		98,914.41	B15		
23	Reverse Accrual Duke - 5/98	(827,400.0)		(211,168.98)	(211,168.98)			
24	Duke - 5/98	827,400.0	211,168.00		211,168.00	B16		
25	Reverse Accrual Exxon - 5/98	(1,192,740.0)		(251,488.28)	(251,488.28)			
26	Exxon - 5/98	1,192,740.0	251,488.28		251,488.28	B17		
27	Reverse Accrual Idaho - 5/98	(181,970.0)		(41,161.61)	(41,161.61)			
28	Idaho - 5/98	181,970.0	41,161.61		41,161.61	B18		
29	Reverse Accrual Koch - 5/98	(100,000.0)		(22,000.00)	(22,000.00)			
30	Reacurus Koch - 5/98	75,140.0		16,590.00	16,590.00			
31	Reverse Accrual Midcon - 5/98	(906,880.0)		(190,575.23)	(190,575.23)			
32	Reacurus Midcon - 5/98	24,880.0		5,488.20	5,488.20			
33	Midcon - 5/98	808,280.0	180,849.44		180,849.44	B19		
34	Reverse Accrual NGC - 5/98	(1,886,080.0)		(437,382.17)	(437,382.17)			
35	NGC - 5/98	2,188,030.0	477,907.54		477,907.54	B20		
36	Reverse Accrual Oxy - 5/98	(71,300.0)		(15,886.15)	(15,886.15)			
37	Oxy - 5/98	71,300.0	15,886.15		15,886.15	B21		
38	Reverse Accrual Southern - 5/98	(1,320,910.0)		(291,524.84)	(291,524.84)			
39	Southern - 5/98	11,368,960.0	251,388.28		251,388.28	B22		
40	Reverse Accrual Unocal - 5/98	(208,080.0)		(44,744.06)	(44,744.06)			
41	Unocal - 5/98	208,080.0	44,745.12		44,745.12	B23		
42	Reverse Accrual Wesco - 5/98	(37,910.0)		(8,036.92)	(8,036.92)			
43	Reacurus Wesco - 5/98	37,910.0		8,036.92	8,036.92			
44	Reverse Accrual Coral - 7/97	(11,340.0)		(2,480.78)	(2,480.78)			
45	Reacurus Coral - 7/97	11,340.0		2,480.78	2,480.78			
46	Reverse Accrual Midcon - 7/97	(34,930.0)		(7,412.70)	(7,412.70)			
47	Reacurus Midcon - 7/97	34,930.0		7,412.70	7,412.70			
48	Reverse Accrual Amoco - 11/97	(42,900.0)		(13,084.50)	(13,084.50)			
49	Reacurus Amoco - 11/97	42,900.0		13,084.50	13,084.50			
50	Reverse Accrual CESC - 11/97	(51,570.0)		(17,085.48)	(17,085.48)			
51	Reacurus CESC - 11/97	51,570.0		17,085.48	17,085.48			
52	Reverse Accrual Duke - 11/97	(122,270.0)		(34,283.15)	(34,283.15)			
53	Reacurus Duke - 11/97	122,270.0		34,283.15	34,283.15			
54	Reverse Accrual FGU - 11/97	(28,040.0)		(8,412.00)	(8,412.00)			
55	Reacurus FGU - 11/97	28,040.0		8,412.00	8,412.00			
56	Reverse Accrual FP&L - 11/97	(72,370.0)		(21,349.15)	(21,349.15)			
57	Reacurus FP&L - 11/97	72,370.0		21,349.15	21,349.15			
58	Reverse Accrual H&N - 11/97	(87,770.0)		(22,384.10)	(22,384.10)			
59	Reacurus H&N - 11/97	87,770.0		22,384.10	22,384.10			
60	Reverse Reacurus Texaco - 1/98	-		(1,875.85)	(1,875.85)			
61	Reacurus Texaco - 1/98	-		1,875.85	1,875.85			
62	Reverse Reacurus Coast - 4/98	(36,540.0)		(19,877.24)	(19,877.24)			
63	Reacurus Coast - 4/98	21,170.0		4,782.87	4,782.87			
64	Coast - 4/98	67,370.0	15,124.58		15,124.58	B24,B25		
65	Reverse Reacurus FP&L - 4/98	(80,370.0)		(19,198.25)	(19,198.25)			
66	Reacurus FP&L - 4/98	80,370.0		19,198.25	19,198.25			
67	Reverse Reacurus H&N - 4/98	(18,140.0)		(4,072.43)	(4,072.43)			
68	Reacurus H&N - 4/98	18,140.0		4,072.43	4,072.43			
69					31.02			
70	CURRENT MTH ACCRUALS:							
71	Amoco - 6/98	484,380.0		105,796.57	105,796.57			
72	Aquila - 6/98	400,430.0		72,682.48	72,682.48			
73	CES - 6/98	901,110.0		182,084.07	182,084.07			
74	Coral - 6/98	1,080,430.0		293,083.33	293,083.33			
75	Duke - 6/98	722,540.0		157,055.48	157,055.48			
76	Enron - 6/98	472,200.0		94,288.34	94,288.34			
77	ETG - 6/98	48,000.0		9,838.00	9,838.00			
78	Exxon - 6/98	1,338,800.0		285,804.48	285,804.48			
79	H&N - 6/98	1,227,570.0		247,355.36	247,355.36			
80	Highland - 6/98	1,278,300.0		251,441.61	251,441.61			
81	Idaho - 6/98	1,818,900.0		371,287.74	371,287.74			
82	Midcoast - 6/98	75,000.0		15,067.50	15,067.50			
83	Midcon - 6/98	1,048,900.0		213,287.22	213,287.22			
84	Murphy - 6/98	35,000.0		6,880.00	6,880.00			
85	NGC - 6/98	491,750.0		101,488.21	101,488.21			
86	Noble - 6/98	252,780.0		57,352.40	57,352.40			
87	Unocal - 6/98	131,840.0		31,124.22	31,124.22			
88					2,505,984.88			
89								
90	Total purchases & accruals 6/98	11,212,275.9	2,558,855.01	676,126.95	3,291,861.86			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 6/98

FGT -	Gross therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 6/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal		(11,975.76)		(11,975.76)			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 6/98 -	0.0	(11,975.76)	0.00	(11,975.76)			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 5/98		678.62		678.62	B26		
26	Transco (ETG) 5/98		8,271.91		8,271.91	B27		
27	Hattiesburg - 6/98		4,300.40		4,300.40	B28		
28								
29								
30								
31	Total storage costs 6/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		11,212,275.9	2,558,130.18	675,126.95	3,233,257.13			
34			(a)	(b)				
35								
36	Total Gas Cost - 6/98 (a + b):		3,233,257.13					
37	Less: Non-PGA Off System Sales	(3,665,360.0)	(1,736,364.44)					
38	50% margin sharing		(8,756.31)					
39	Company Use	(11,532.0)	(4,503.95)					
40	Refund - Enron		(34,439.77)					
41								
42	Total PGA Gas Cost - 6/98 (Ln 36 through 40):	7,535,383.9	1,449,192.66					

I N V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

DATE	06/10/98	CUSTOMER: <b>CGF</b> NUI CORPORATION ATTN: MORENE NAVARRO <del>CITY GAS CO OF FLORIDA</del> 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
DE	06/20/98 <i>19th (pw tariff)</i>		
INVOICE NO.	23541		
TOTAL AMOUNT DUE	(\$1,907.96)		

CONTRACT: 5029      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
*no notice - CGF*      TYPE: DELIVERY POINT OPERATOR ACCOUNT      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	
No Notice					05/98	A	COM	0.0312	0.0249		0.0561	(34,010)	(\$1,907.96)
TOTAL FOR CONTRACT 5029 FOR MONTH OF 05/98.												(34,010)	(\$1,907.96)

\*\*\* END OF INVOICE 23541 \*\*\*

*OK  
GAS  
cancel*

APPROVED: *[Signature]*  
 DATE: 6/15/98  
 REVIEWED: *T Navarro*  
6-15-98

B1

Contract # 5029 = no notice contract for CGF.

FAXED JUN 17 1998 LA, RK, DS

I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE 06/10/98  
 UE 06/10/98 *6-19 put tariff*  
 NVOICE NO. 23604  
 DTAL AMOUNT DUE \$5,733.31

CUSTOMER: *CGF*  
 NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

QI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16114	2987	05/98	A	COM	0.0144	0.0249		0.0393	2,455	\$96.48
Usage Charge		16116	2989	05/98	A	COM	0.0144	0.0249		0.0393	2,805	\$110.24
Usage Charge		16117	2999	05/98	A	COM	0.0144	0.0249		0.0393	3,906	\$153.51
Usage Charge	7995	16117	2999	05/98	A	COM	0.0144	0.0249		0.0393	38,750	\$1,522.88
Usage Charge		16118	3002	05/98	A	COM	0.0144	0.0249		0.0393	3,808	\$149.65
Usage Charge	7995	16118	3002	05/98	A	COM	0.0144	0.0249		0.0393	20,150	\$791.90
Usage Charge		16122	3006	05/98	A	COM	0.0144	0.0249		0.0393	3,892	\$152.96
Usage Charge		16123	3008	05/98	A	COM	0.0144	0.0249		0.0393	2,767	\$108.74
Usage Charge		16124	3010	05/98	A	COM	0.0144	0.0249		0.0393	3,822	\$150.20
Usage Charge	7995	16124	3010	05/98	A	COM	0.0144	0.0249		0.0393	15,500	\$609.15
Usage Charge		16125	3012	05/98	A	COM	0.0144	0.0249		0.0393	3,621	\$142.31
Usage Charge		16177	2973	05/98	A	COM	0.0144	0.0249		0.0393	3,613	\$141.99
Usage Charge		16178	2970	05/98	A	COM	0.0144	0.0249		0.0393	3,404	\$133.78
Usage Charge		16179	2968	05/98	A	COM	0.0144	0.0249		0.0393	3,625	\$142.46
Usage Charge		16180	2971	05/98	A	COM	0.0144	0.0249		0.0393	2,821	\$110.87
Usage Charge	7995	16260	2972	05/98	A	COM	0.0144	0.0249		0.0393	7,250	\$284.93
Usage Charge	7995	16284	28801	05/98	A	COM	0.0144	0.0249		0.0393	2,900	\$113.97
Usage Charge	7995	16525	3232	05/98	A	COM	0.0144	0.0249		0.0393	7,250	\$284.93
Usage Charge		58921	109191	05/98	A	COM	0.0144	0.0249		0.0393	1,671	\$65.67
Usage Charge		60606	123376	05/98	A	COM	0.0144	0.0249		0.0393	3,139	\$123.36
Usage Charge		62897	204545	05/98	A	COM	0.0144	0.0249		0.0393	3,987	\$156.69
Usage Charge		62898	204917	05/98	A	COM	0.0144	0.0249		0.0393	31	\$1.22

B2



I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE 06/10/98  
 DE 06/28/98 6-19  
 INVOICE NO. 23604  
 TOTAL AMOUNT DUE \$5,733.31

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC		
Usage Charge			62910	211079	05/98	A	COM	0.0144	0.0249	0.0393	3,268	\$128.43
Usage Charge 0102	10034		63052	222204	05/98	A	COM	0.0144	0.0249	0.0393	1,450	\$56.99

TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/98.  
 \*\*\* END OF INVOICE 23604 \*\*\*

✓ 145,885  
 cop.  
 \$5,733.31

APPROVED: *[Signature]*  
 DATE: *6/15/98*  
 REVIEWED: *malvarro*  
 DATE: *6-15-98*

I N O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	06/10/98
UE	06/20/98 6-19
NVOICE NO.	23542
TOTAL AMOUNT DUE	\$27,931.59

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034      SHIPPER: NUI CORPORATION      CUSTOMER NO: 11420      PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION      DUNS NO: 056711344      AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

OI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	ORN No.				BASE	SURCHARGES	DISC		
Usage Charge		16114	2987	05/98	A	COM	0.0312	0.0249	0.0561	18,330	\$1,028.31
Usage Charge		16116	2989	05/98	A	COM	0.0312	0.0249	0.0561	44,640	\$2,504.30
Usage Charge		16117	2999	05/98	A	COM	0.0312	0.0249	0.0561	45,164	\$2,533.70
Usage Charge		16118	3002	05/98	A	COM	0.0312	0.0249	0.0561	45,036	\$2,526.52
Usage Charge		16122	3006	05/98	A	COM	0.0312	0.0249	0.0561	33,032	\$1,853.10
Usage Charge		16123	3008	05/98	A	COM	0.0312	0.0249	0.0561	11,122	\$623.94
Usage Charge		16124	3010	05/98	A	COM	0.0312	0.0249	0.0561	33,139	\$1,859.10
Usage Charge		16125	3012	05/98	A	COM	0.0312	0.0249	0.0561	18,346	\$1,029.21
Usage Charge		16177	2973	05/98	A	COM	0.0312	0.0249	0.0561	19,646	\$1,102.14
Usage Charge		16178	2970	05/98	A	COM	0.0312	0.0249	0.0561	36,970	\$2,074.02
Usage Charge		16178	2970	05/98	A	COM	0.0312	0.0249	0.0561	17,670	\$991.29
Usage Charge		16179	2968	05/98	A	COM	0.0312	0.0249	0.0561	37,851	\$2,123.44
Usage Charge		16180	2971	05/98	A	COM	0.0312	0.0249	0.0561	11,367	\$637.69
Usage Charge		16260	2972	05/98	A	COM	0.0312	0.0249	0.0561	10,000	\$561.00
Usage Charge		16261	3074	05/98	A	COM	0.0312	0.0249	0.0561	1,000	\$56.10
Usage Charge		16284	28801	05/98	A	COM	0.0312	0.0249	0.0561	2,500	\$140.25
Usage Charge		16284	28801	05/98	A	COM	0.0312	0.0249	0.0561	3,050	\$171.11
Usage Charge		16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	2,144	\$120.28
Usage Charge		16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	22,146	\$1,242.39
Usage Charge		16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	16,424	\$921.39
Usage Charge		16525	3232	05/98	A	COM	0.0312	0.0249	0.0561	8,595	\$482.18
Usage Charge		58921	109191	05/98	A	COM	0.0312	0.0249	0.0561	6,495	\$364.37

B4

5034

1 VOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE 06/10/98  
 UE 06/20/98 6-19  
 INVOICE NO. 23542  
 TOTAL AMOUNT DUE \$27,931.59

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
		60606	123376	05/98	A	CDM	0.0312	0.0249		0.0561	14,933	\$837.74
	11224	61237	135677	05/98	A	CDM	0.0312	0.0249		0.0561	4,550	\$255.26
	7995	61237	135677	05/98	A	CDM	0.0312	0.0249		0.0561	2,000	\$112.20
		62897	204545	05/98	A	CDM	0.0312	0.0249		0.0561	18,304	\$1,026.85
		62898	204917	05/98	A	CDM	0.0312	0.0249		0.0561	31	\$1.74
		62910	211079	05/98	A	CDM	0.0312	0.0249		0.0561	11,562	\$648.63
	10034	63052	222204	05/98	A	CDM	0.0312	0.0249		0.0561	1,842	\$103.34

TOTAL FOR CONTRACT 5034 FOR MONTH OF 05/98.

497,889  
 ok Log. **\$27,931.59**

\*\*\* END OF INVOICE 23542 \*\*\*

APPROVED: *[Signature]*  
 DATE: 6/14/98  
 REVIEWED: *maulano*  
 DATE: 6/15/98



I V O I C E  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	06/10/98
UE	06/20/98 6-19
INVOICE NO.	23520
TOTAL AMOUNT DUE	\$7,063.77

CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		PDI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
		62898	204917	05/98	A	COM	0.0144	0.0249		0.0393	521	\$20.48
		62910	211079	05/98	A	COM	0.0144	0.0249		0.0393	790	\$31.05
0102	10034	63052	222204	05/98	A	COM	0.0144	0.0249		0.0393	4,000	\$157.20

TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/98.

✓ 179,739  
 OK Logp. \$7,063.77

\*\*\* END OF INVOICE 23520 \*\*\*

APPROVED: *JM Wood*  
 DATE: 6/15/98  
 REVIEWED: *Mauricio*  
 DATE: 6-15-98





FAXED JUN 02 1998 *LH, RK, DS*

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

ATE 05/31/98  
 DE 06/10/98  
 INVOICE NO. 23270  
 TOTAL AMOUNT DUE \$214,936.95

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
*FTS-2* TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC NET			
				05/98	A	RES	0.8072	0.0085	0.8157	263,500	\$214,936.95	
RESERVATION CHARGE											263,500	\$214,936.95
TOTAL FOR CONTRACT 3608 FOR MONTH OF 05/98.												

\*\*\* END OF INVOICE 23270 \*\*\*



APPROVED: \_\_\_\_\_  
 DATE: \_\_\_\_\_  
 REVIEWED: *Thab...*  
 DATE: *6/1/98*

B8

FAXED JUN 02 1998 LA, RK, DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

Page 1

DATE	05/31/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
UE	06/10/98		
INVOICE NO.	23351		
TOTAL AMOUNT DUE	\$134,499.96		

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	31 days	5500 Bay	05/98	A	RES	0.8072	0.0085		0.8157	170,500	\$139,076.85
		Cap-rel NIE	05/98	A	TRL	0.8072	0.0085		0.8157	124 (3,844)	(\$3,135.55)
		Cap-rel Tex-Ohio	05/98	A	TRL	0.8072	0.0085		0.8157	57 (1,767)	(\$1,441.34)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 05/98.										164,889	<del>\$134,499.96</del>

\*\*\* END OF INVOICE 23351 \*\*\*



APPROVED: [Signature]  
 DATE: 6/1/98  
 REVIEWED: [Signature]  
 DATE: 6-1-98

B9



PLEASE REMIT PAYMENT TO:



3 B

00648071

2,992.50

06/02/98

05-800700-010

010122 00648071 000299250

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

TO	NUMBER OF DAYS	STATEMENT DATE
05/31/98	31	06/02/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	24983 19542		5441		1.0740		1.00260		5858.8
TOTAL THERMS =									5858.8

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	5858.8 THMS @	0.14216 832.89
PGA	5858.8 THMS @	0.36861 2159.61
TOTAL GAS CHARGES		2992.50
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		3172.30
PAYMENT		3172.30-
TOTAL BALANCE DUE		2992.50

AMOUNT NOW DUE  
2,992.50

PAST DUE AFTER  
06/23/98

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE	
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2
MAY 97	204.4

PLEASE REMIT PAYMENT TO:



3 C

00648097

1,648.31

06/02/98

05-800700-010

010122 00648097 000164831

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,  
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE  
1,648.31

--SERVICE PERIOD--  
TO 05/31/98 NUMBER OF DAYS 31 STATEMENT DATE 06/02/98

PAST DUE AFTER  
06/23/98

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER  
00648097

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZT078579 83266 80269 2997 1.0740 1.00260 3227.1  
TOTAL THERMS = 3227.1

AVERAGE DAILY THERM USAGE

THIS MONTH'S BILLING INFORMATION

Table with 2 columns: Month, Therm Usage. Rows: MAY 98 (104.1), APR 98 (115.4), MAR 98 (134.1), FEB 98 (153.7), JAN 98 (154.8), DEC 97 (152.3), NOV 97 (115.8), OCT 97 (121.7), SEP 97 (111.8), AUG 97 (88.8), JUL 97 (97.5), JUN 97 (114.9), MAY 97 (110.4)

WHOLESALE SERVICE (WHS) CUSTOMER CHARGE 0.00  
ENERGY SERV 3227.1 THMS @ 0.14216 458.76  
PGA 3227.1 THMS @ 0.36861 1189.55  
TOTAL GAS CHARGES 1648.31  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
PREVIOUS BALANCE 1768.23  
PAYMENT 1768.23-  
TOTAL BALANCE DUE 1648.31

B12



FAXED JUN 17 1998

LA  
DS

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY : ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA  
DIVISION OF N U I CORPORATION *CGF*  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 029879  
INVOICE DATE 06-04-1998  
CONTRACT 197062  
DELIVERY MONTH 05/1998

Payment Due: *06-20* 1998  
Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT STATION 8 POOL POINT 16116	05938016008	35,000	2.16640	75,824.00 <i>CGF</i>
MOBILE BAY PURCHASE POOL #16112	076922	<del>1,400</del> 1,983*	2.19000	<del>7,446.00</del> <i>CGF</i> 4342.77
TOTAL AMOUNT DUE				83,270.00

**\$ 80,166.77**

APPROVED: *[Signature]*  
DATE: *5/16/98*  
REVIEWED: *maliano*  
DATE: *6-16-98*

\* deliveries start by 1.417 on back logs + FGT statement/m

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5913. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,029879,060498

B13





FAXED JUN 12 1998 LA, DS

NATURAL GAS SALES INVOICE

Amoco Energy Trading Corporation Tax ID No. 36-3421804

Remit Wire to: AMOCO ENERGY TRADING CORPORATION WIRE TRANSFER ACCT CHASE MANHATTAN BANK, NY - ACCT NO 910-2-548097 ABA# 021000021 NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO CITY GAS COMPANY OF FLORIDA NVIEB + NVIE DIVISION OF N U I CORPORATION PO BOX 760 BEDMINSTER, NJ, 07921-0760 CGF

INVOICE NUMBER 029560 INVOICE DATE 06-04-1998 CONTRACT 157455 DELIVERY MONTH 05/1998

Payment Due: 06-20-1998 Please include Amoco's invoice number on all remittances.

Natural gas delivered during 05/98. Calculations are based on nominations.

Table with 5 columns: Delivery Point Description/Pipeline Measurement Pt, Amoco ID#, Quantity mmbtu, Price \$/mmbtu, Amount Due (\$). Includes handwritten notes like 'if +.0075' and circled total amount due of 867,696.24.



Handwritten calculations: NVIEB 155,000 = \$356,112.50; K#5381 NVI-E 150,133 = \$338,655.01; K#5384 CGF 76,063 = \$172,925.73

NVIEB - Verified against TRANSIT

NVIE + CGF Verified against log + ICF report

APPROVED: [Signature] DATE: 6/12/98 REVIEWED: [Signature] DATE: 6-11-98

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,029560,060498

B14

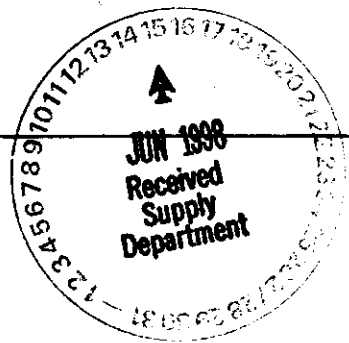
CGF

FAXED JUN 19 1998  
LA, DS

Coral Energy Resources, L.P.  
909 Fanni, Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

City Gas Co. of Florida  
P.O.Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

**Invoice**



Invoice No: CER-I-199805-0186  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 06/09/1998  
Due Date: 06/24/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due	
5/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON	30,494	Dth	\$2.0150	\$61,445.41	
				30,494 ✓ log			\$61,445.41	Totals
5/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT	17,422	Dth	\$2.1162	\$36,869.00	
				17,422 ✓ log			\$36,869.00	Totals

Recap:

Commodity Total \$98,314.41

(\* = Average Price is rounded)

Net Amount Due in U.S. \$

**98,314.41**

APPROVED: *JM Wood*  
DATE: 6/19/98  
REVIEWED: *M Navarro*  
DATE: 6/18/98

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#:3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax 713-767-5445

B5

PM 6/19



JUN 1998  
Received  
Supply  
Department

CGF

NUI CORPORATION  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: SR98050514  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: June 8, 1998  
Payment Terms: Due June 25, 1998  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Pr. Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
5/98	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	92,740	2.2770	211,169.00
** Invoice Totals				92,740		211,169.00

- \*\* If paying by check, send remittance information with payment.
- \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- \*\* Please refer to this invoice with your payment.
- \*\* Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8520.

APPROVED: *[Signature]*  
DATE: 6/24/98  
REVIEWED: *[Signature]*  
DATE: 6/24/98

Revised against log + 1st report

B16

PM 6-10

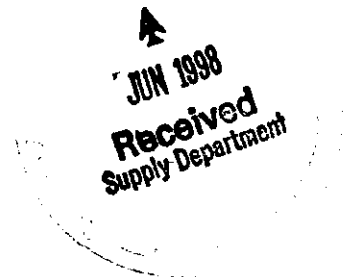
EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED JUN 23 1998

L... DS

INVOICE

CGF



NUI CORPORATION  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219,

INVOICE # GS98050157 / 0  
 CUSTOMER # 213738  
 CONTRACT # 6832NGD

INVOICE DATE 06/16/98  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 06/26/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
May/1998	16140/2	FLORIDA	MOBILE BAY		ACTUAL	113,274	\$2.220000	\$251,468.28

16090

APPROVED: [Signature]  
 DATE: 6/30/98  
 REVIEWED: mancario  
 DATE: 6/22/98

TOTAL

113,274

\$251,468.28

PLEASE DIRECT INQUIRIES TO:

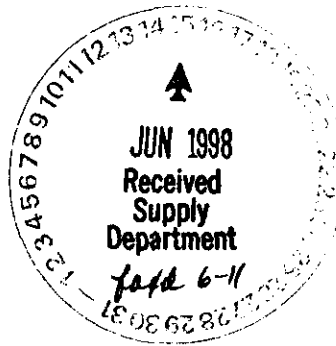
Kathleen P. Korber  
 713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

B17



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707



Netting Agreement  
FAXED JUN 17 1998 LA DS

CGF- ETG

To: NUI Corporation  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Invoice Inquiries: Michael Grosz (208)388-5217  
Fax Number: (208)388-5480

Invoice Number: H98051036  
Invoice Date: 6/10/98

Bedminster NJ 07921

Contract Number: 1036 H

Customer Duns Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 98/05  
Volumes: Nominated

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity (MMBtu)	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
06 MOPS (FGT Zone 1)		TX	CGF 18,197 ✓	\$2.2620	\$41,161.61	0.00%	\$0.00	\$41,161.61
15782 Penn Fuels City Gate	70309	PA	ETG 8,990 ✓	\$2.5200	\$22,654.80	0.00%	\$0.00	\$22,654.80
15914 TETCO ELA Pool	79504	LA	ETG 155,000 ✓	\$2.2700	\$351,850.00	0.00%	\$0.00	\$351,850.00
Transco Station 65 Po	3936	LA	ETG 5,000 ✓	\$2.1100	\$10,550.00	0.00%	\$0.00	\$10,550.00
187,187					\$426,216.41		\$0.00	\$426,216.41
Total Due <sup>OK</sup> Logg.					\$426,216.41			

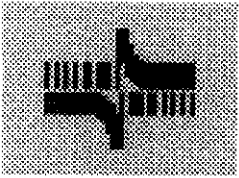
Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund  
Account Number: 4267807479  
Reference: NUI Corporation

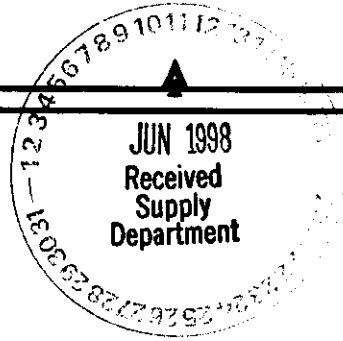
Please Pay on Fax Copy, Original to follow by US Mail

APPROVED: [Signature]  
DATE: 6/16/98  
REVIEWED: mmaharo  
DATE: 6-15-98

CGF 18,197 385,054.80  
ETG 8,990 41,161.61  
ETG 155,000 351,850.00  
ETG 5,000 10,550.00



MIDCON GAS SERVICES CORP.



**BILL TO:**

NUI CORPORATION *CGF*  
 ATTN: ACCOUNTING  
 550 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921-0760

Invoice Number: 05414341  
 Billing Period: May-98  
 Invoice Date: June 8, 1998  
 Due Date: June 23, 1998  
 Payment Method: Wire  
 Terms:

Contract: 54-051003 - GISB					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

May-98

FLORIDA

<i>214333</i>	C. S. #8 ZACHARY IN LINE TRANSFE	1	05/14	05/14	5,616 ✓	\$2.26000 ✓	\$12,692.16	<i>CGF</i>
	<i># 16194</i>	2	05/14	05/14	5,153 ✓	\$2.25000 ✓	\$11,594.25	<i>CGF</i>
	<i># 16440</i>	3	05/15	05/15	5,153 ✓	\$2.18000 ✓	\$11,233.54	<i>CGF</i>
	<i># 16439 / 16641</i>	4	05/21	05/21	7,673 ✓	\$2.17500 ✓	\$16,688.77	<i>CGF</i>
	<i># 16654 / 16655</i>	5	05/22	05/22	7,673 ✓	\$2.13000 ✓	\$16,343.49	<i>CGF</i>
	<i>16665 → # 16665</i>	6	05/23	05/26	35,448 ✓	\$2.02500 ✓	\$71,782.20	<i>CGF</i>
	<i># 16753</i>	7	05/27	05/27	8,759 ✓	\$2.11000 ✓	\$18,481.49	<i>CGF</i>
	<i># 16765</i>	8	05/29	05/29	10,000 ✓	\$2.06000 ✓	\$20,600.00	<i>CGF</i>
<b>Point Sub-Total:</b>					85,475		\$179,415.90	

NGPL

FLA GAS/NGPL JEFFERSON	9	05/18	05/18	5,153 ✓	\$2.18000	\$11,233.54	<i>CGF</i>
<i># 16342</i>							

May-98 Commodity Charges Total: 90,628 ✓ \$190,649.44

Contract Total: *LOGO/FGT* \$190,649.44

Invoice Total: (US\$) *[Redacted]*

APPROVED: *JMW*  
 DATE: *6/19/98*  
 APPROVED: *Mduano*  
 DATE: *6-18-98*

If your payment is different from the amount invoiced, please fax support to Customer Service at (713) 739-2964.

For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

*PM 6-8-98*

**REMIT TO:**

MIDCON GAS SERVICES CORP.  
 CHASE MANHATTAN BANK  
 ABA #021000021  
 ACCT #323-076947  
 NEW YORK, NY

Questions regarding this invoice should be directed to:

*B19*

NATURAL GAS CLEARINGHOUSE

FAXED JUN 11 1998

LA  
DS'



P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787

CGF



An NCC Company

INVOICE NO.: 133454-00  
INVOICE DATE: 06-03-98  
CONTRACT NO.: 965500660  
CLIENT CONTACT: TMS  
TERMS: Net Due On or Before 06-20-98  
19  
Volumes: MMBTUs  
Prices : US Dollars

T  
O

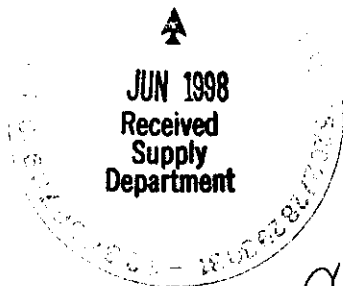
~~NUI ENERGY BROKERS, INC.~~  
P. O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323103

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 98 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
CGF BARRACUDA/FGT 16079	✓ 199,640	✓ 2.210000	441,204.40
CGF FGT ZONE 2 POOL (8) 16718	✓ 5,616	✓ 2.075000	11,653.20
CGF FGT ZONE 2 POOL (8) 16766	✓ 4,876	✓ 2.090000	10,190.84
F FGT ZONE 2 POOL (8) 16768	✓ 1,671	✓ 2.100000	3,509.10
CGF FGT ZONE 2 POOL (8) 16444	✓ 5,000	✓ 2.210000	11,050.00
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓ 216,803 MMBTUs OK Log + FGT STMT.		477,607.54
		APPROVED: <i>[Signature]</i> DATE: 6/9/98 REVIEWED: <i>maiano</i> DATE: 6-9-98	

B20

FAXED JUN 23 1998  
LA, BS



OXY USA INC.  
GAS ACCOUNTING

SOLD TO:

CGF

INVOICE NO: 77412874  
INVOICE DATE: 12-JUN-98

~~ELIZABETHTOWN GAS COMPANY~~  
NORENE NAVARRO  
PO BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

TERMS: NET 10 DAYS due 6/25/98

ADDRESS CORRESPONDENCE TO:

PLEASE REMIT PAYMENT SHOWING  
INVOICE NUMBER TO:

OXY USA INC  
ATTN: MARKETING ACCOUNTING  
P O BOX 27570  
HOUSTON TX 77227-7570

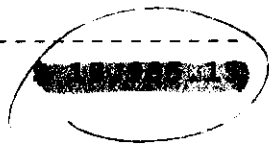
OXY USA INC  
P O BOX 845986  
DALLAS TX 75284-5986

To invoice you for natural gas delivered in the month of MAY 1998 as follows:

SALES METER	PIPELINE	CONTRACT	VOLUME	PRICE	AMOUNT
10236 CHACAHOUOLA	FLORIDA GAS TR	16086	✓ 4,030	✓ 2.2550000	9,087.65
57143 FGT - ENDEVCO PEARL RIVER	FLORIDA GAS TR	16088	✓ 3,100	✓ 2.2250000	6,897.50

PAY THIS AMOUNT

7,130  
log



OTHER INFORMATION:

FOR ADDITIONAL INFORMATION CALL:  
LABRADOR, LAILAH 713-215-7083

APPROVED: *[Signature]*  
DATE: 6/25/98  
APPROVED: *[Signature]*  
DATE: 6/22/98

B21



JUN. 15. 1998 2:05PM VASTAR GAS  
 SOUTHERN CO. ENERGY Marketing L.P.  
 P. O. Box 201024  
 Houston, TX 77216-1024

FAXED JUN 23 1998

NO. 5607 P. 1/2  
 Statement Date:  
 June 14, 1998

LA, DS

Production Month:  
 May 1998

Company Number:  
 N000056337

**Invoice**  
 199805-I(SCEM)-0585

CGF - NUI EB

**NUI Corporation**  
 550 Route 202-206  
 P. O. Box 760  
 Bedminster, NJ 07921-0760  
 Fax: (908)781-1098

**Southern Co. Energy Marketing L.P.**

Title Transfer Contract: S-NUI-S-12

Pipeline	Meter	Description	Status	MCF	MMBTU	Avg. Price*	Amount Due
NNG	0000611	MOPS FGT NNG	Act	132,091	132,091	\$2.2620	\$298,789.84
Other Cost: Price (+/-) based on MMBTU (X Cost) at a rate of \$0.0550						\$ 2.207	(\$7,265.01)
<b>Totals</b>						132,091	\$291,524.83

Recap:

Commodity Total	\$298,789.84
Other Costs Total	(\$7,265.01)
<b>Net Amount Due</b>	<b>\$291,524.83</b>

(\* = Average Price is rounded)

Payment Due By: 06/25/98

CGF = 113,894.5  
 NUI-EB = 18,197.6  
 \$ 251,366.26  
~~\$ 295,504.06~~  
~~\$ 40,160.78~~  
 \$ 40,158.57

Per Final Log

APPRO: *[Signature]*  
 DATE: 6/18/98  
 REVISED: *maiano*  
 DATE: 6-18-98

**For Questions Please Contact:**  
 Brad Danubaus @ (281) 584 - 6924  
**Fax Payment Detail To:** (281) 584 - 6952

**Please Wire Transactions To:** National Bank Global Finance, Atlanta, GA, Account #: 3751003269, ABA#: 111000012  
**Please Send Invoices To:** P. O. Box 219272, Houston, TX 77218  
**Please Remit Check To:** Southern Co. Energy Mark., P. O. Box 201024, Houston, TX 77216-1024  
**Please Send Correspondence To:** P. O. Box 219272, Houston, TX 77218, Phone: (281)584-3900, Fax: (281)584-3905  
**Copies Sent To:**

FAXED JUN 11 1998 LA, DS

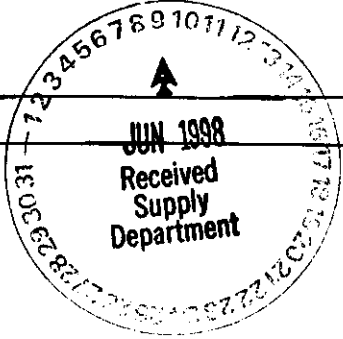
Unocal Energy Trading, Inc.  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

CGF

Statement Date:  
June 08, 1998  
Production Month:  
May 1998  
Company Number:

Invoice  
199805-I-0202

NUI Corporation  
Attn: Norene Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794



### Unocal Energy Trading, Inc.

Title Transfer Contract: S-NUICORP-S-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	Station 8	Act	20,608	20.608	\$2.1713	\$44,745.12

deal 16183

Totals 20,608 \$44,745.12  
OK Log.

(\* = Average Price is rounded)

Recap:  
Commodity Total \$44,745.12  
Net Amount Due \$44,745.12

Payment Due By: 06/20/98  
19

\$ 44,745.12

APPROVED: [Signature]  
DATE: 6/10/98  
REVIEWED: maurano  
DATE: 6/19/98

Questions concerning this invoice?  
Please call: Kent Buchanan  
(281) 287-7835

no netting this month

<u>Please Wire Transactions To:</u> Northern Trust Company Chicago, IL Account # :247731 ABA# 071000152	<u>Please Send Invoices To:</u>	<u>Please Remit Check To:</u> Unocal Energy Trading, Inc. Attn: Gas Department P.O. Box 91946 Chicago, IL 60693	<u>Please Send Correspondence To:</u> P.O. Box 4551 Houston, TX 77210-4451 Phone: (281) 491-7600 Fax: (281) 287-5395	<u>Copies Sent To:</u>
---	---------------------------------	---	--	------------------------

B23







COAST ENERGY GROUP

A DIVISION OF CORNERSTONE PROPANE

FAXED MAY 26

INVOICE

FAXED JUN 03 1998

NUI Corporation - ETC, NUI-EB, CGF  
550 Route 202-208 P.O. Box 760  
Bedminster, NJ 07921  
Tracy Ann Robinson  
908-781-1098

DATE: 11-May-98  
INVOICE #: 210682

Customer No. 222850

Net ten (10) days from date of invoice.

DATE DUE: 5/26/98

PRODUCTION MONTH: April 1998



TERMS: WIRE TRANSFER TO  
Bank of America  
ABA# 121000358  
101 Park Center Plaza  
San Jose, CA 95115  
to credit the account of:  
Cornerstone Propane L.P.  
Account # 14872-02470

Pipeline	Contract No.	Sales Point	Meter No.	Total MMBTU	Rate Per MMBTU	Total
TET - ELA	GS-74946	Ela. Tabs.	ETG - oil 108	56,910	\$2.2625	\$128,758.88
Transco	GS 74942	ST 65	NUI-EB oil per transco	150,000	\$2.3075	\$346,125.00
UTOS / FGT		JB/FGT.	CGF WC167 fgt	432,885	\$2.2450	\$298,349.28
				126,158		\$283,824.11

Volumes re-allocated

TOTAL 338,805 = \$773,239.16  
 ETC 56,910 = \$128,758.88  
 NUI-EB 150,000 = \$346,125.00  
 CGF 126,158 = \$283,824.11  
 108,458 = \$243,488.21

333,068 = \$758,108.59  
 167,700 = \$385,861.20

APPROVED: [Signature]  
DATE: 5/26/98  
REVIEWED: [Signature]  
DATE: 5-21-98

If payment differs from invoice, fax documentation upon payment.  
Jean Hallam PHONE 281-274-7523 FAX 281-494-8050

APPROVED: [Signature]  
DATE: 5/2/98  
REVIEWED: T. Robinson  
DATE: 10-2-98

DO NOT PAY !!



INVOICE

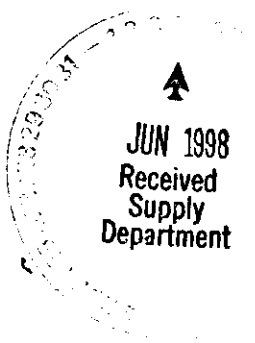
05/01/98 10:45:00 FRANKLIN PAGE NO. 1

SE: 1

GAS PIPELINES

Transco

ACCOUNTING MONTH: MAY, 1998  
INVOICE NO : 199805-0091  
INVOICE DATE : JUNE 01, 1998  
DUE DATE : JUNE 10, 1998



CONTRACT NO: 000.0858  
DOCUMENT NO: 000.0858  
CUSTOMER NO: 026510  
CUSTOMER : NORTH CAROLINA GAS SERVICE  
C/O NUI CORPORATION  
ATTN: NORENE NAVARRO  
550 ROUTE 202-206  
BEDMINSTER NJ

07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	05/01-05/31 5,126 DT	\$ .4915	\$ 2,519.43	
ESS-CAP EMINENCE STORAGE CAP	05/01-05/31 51,575 DT	.0488	2,516.86	
GSS-DMD STORAGE DEMAND	05/01-05/31 2,743 DT	2.7727	7,605.52	
GSS-CAP STORAGE CAPACITY	05/01-05/31 138,927 DT	.0184	2,556.26	
LGA-DMD LIQ DEMAND	05/01-05/31 3,323 DT	.9058	3,009.97	
LGA-CAP CAPACITY	05/01-05/31 18,154 DT	.1745	3,167.87	
WSS DEMAND D-1	05/01-05/31 3,044 DT	.6834	2,080.27	
WSS-CAP STORAGE CAPACITY	05/01-05/31 258,750 DT	.008	2,070.00	
<b>TOTAL CURRENT MONTH CHARGES</b>				\$ 25,526.18
<b>TOTAL AMOUNT DUE</b>				\$ 25,526.18 ✓

ETG 3,098.41  
 NC 21,571.43  
 VC 101.09  
 EIKTON 76.63  
 CGF 678.62  
 25,526.17

B26

GAS PIPELINES  
Transco

ACCOUNTING MONTH: MAY, 1998  
INVOICE NO : 199805-0058  
INVOICE DATE : JUNE 01, 1998  
DUE DATE : JUNE 10, 1998

**JUN 1998**  
**Received**  
**Supply**  
**Department**

CONTRACT NO: 000.0737  
DOCUMENT NO: 000.0737  
CUSTOMER NO: 007391  
CUSTOMER : NUI CORPORATION  
ATTENTION: NORENE NAVARRO  
ELIZABETHTOWN GAS COMPANY DIVISION  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK (713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND 05/01-05/31	5,828 DT	\$ .4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY 05/01-05/31	58,638 DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 05/01-05/31	8,569 DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 05/01-05/31	86,218 DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND 05/01-05/31	27,604 DT	2.7727	76,537.61	
GSS-CAP STORAGE CAPACITY 05/01-05/31	1,759,955 DT	.0184	32,383.17	
LGA-DMD LIQ DEMAND 05/01-05/31	23,950 DT	.9058	21,693.91	
LGA-CAP CAPACITY 05/01-05/31	98,087 DT	.1745	17,116.18	
LSS-DMD DEMAND 05/01-05/31	8,000 DT	7.9609	63,687.20	
LSS-CAP CAPACITY 05/01-05/31	600,000 DT	.0215	12,900.00	
MONTHLY STORAGE CAPACITY - STO 06/01-06/30	54,432 DT	.1343	7,310.22	
S2-DEM DEMAND 06/01-06/30	7,267 DT	4.993	36,284.13	
SS1-DEM DEMAND 05/01-05/31	6,973 DT	9.0916	63,395.73	
SS1-CAP CAPACITY 05/01-05/31	541,305 DT	.0203	10,988.49	
WSS DEMAND D-1 05/01-05/31	37,105 DT	.6834	25,357.56	
WSS-CAP STORAGE CAPACITY 05/01-05/31	3,153,888 DT	.008	25,231.10	
<b>TOTAL CURRENT MONTH CHARGES</b>				\$ 407,030.39
<b>TOTAL AMOUNT DUE</b>				\$ 407,030.39 ✓

ETG 894,208.75  
 NC 2,383.31  
 VC 1,232.24  
 ELK 934.18  
 CGF 8,271.91  
 -----  
 417,030.39

B27

771

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515

## INVOICE

To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H034  
Date: 01-Jun-98  
Period: June, 1998  
Terms: 15 Days Upon Receipt

0/17/98

To invoice for gas storage and deliverability charges for the month of June, 1998.

### Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

### Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

<<< Payment Instructions >>>

### Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1  
Attn: David A. Vanaskey

### Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.



*Storage Allocation*  
ETG \$19,631.30  
CGF \$430.00  
Val/wav \$640.00  
NC \$1,239.00  
EIKTON \$485.00

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: 6-8-98

PM 5/29/98  
B28