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July 17, 1998

BES COURT STREET P O BOX (669 (2)P 33757) CLEANWATEN, FLORIDA 33756 441 8968 FAX-813-447 8470

Via Federal Express

DRIGINAL

Blanca S. Bayo, Director Division of Records & Reporting Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 980003-GU -- Purchased Gas Adjustment (PGA) Clause -- Request for Confidential Treatment.

Dear Ms. Bayo:

We submit herewith on behalf of Peoples Gas System, its purchased gas adjustment filing for the month of June 1998 (consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) its Open Access Gas Purchased Report for the month, (c) invoices covering Peoples' gas purchases for the month, (d) its Accruals for Gas Purchased Report, (e) its Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and FGT Refunds (if any)), and request confidential treatment of portions thereof.

This request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "Peoples Gas System's Request for Confidential Treatment", the original and 5 copies of which are also enclosed herewith for filing. The sensitive information contained in the enclosed documents has been shaded in grey or highlighted in yellow.

We enclose a high density computer diskette containing the enclosed request (IBM-DOS 4.0, WP5.1) as required by the Commission's rules.

ACK ______ Finally, we enclose for filing 10 "public" copies of the documents identified above AFA ______on which the sensitive information has been whited out.

APP ______ Please acknowledge your receipt and filing of the enclosures by stamping the CAF ______duplicate copy of this letter which is enclosed and returning the same to the undersigned.

Thank you for your assistance.

Sincerely,

DAVID M. NICHOLSON

DOCUMENT NUMBER-DATE

----DMN Enclosures 10112 CC: Ms. Angle Llewellyn Mr. W. Edward Elliott All Parties of Record K2.S

ITH all to matilda

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION ORIGINAL

In Re: Purchased Gas Adjustment (PGA) Clause Docket No. 980003-GU

Submitted for Filing: 7-20-98

PEOPLES GAS SYSTEM'S REQUEST FOR CONFIDENTIAL TREATMENT

Pursuant to Section 366.093, Florida Statutes, Peoples Gas System ("Peoples"), submits the following Request for Confidential Treatment of portions of its purchased gas adjustment filing for the month of June 1998 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, A-6, (b) invoices covering Peoples' gas purchases for the month, (c) an Open Access Gas Purchased Report, (d) an Accruals for Pipeline Charges, (e) an accruals for Gas Purchased Report, (f) an Accrual/Actual Reconciliation Report and invoices thereto, and (g) invoices reflecting prior period adjustments, bookout transactions, and FGT Refunds (if any)] which is submitted for filing in the above docket concurrently herewith:

Attached hereto as Exhibit "A" is a detailed justification for the requested 1. confidential treatment of the highlighted portions of Peoples' Schedules, Invoices, Open Access Report, Accrual Report, and Accrual/Actual Reconciliation Report referenced above.

The material for which confidential classification is sought is intended to be and 2. is treated by Peoples and its affiliates as private and has not been disclosed.

Peoples requests that the information for which it seeks confidential classification 3. not be declassified until January 20, 2000 (i.e., for a period of 18 months as provided in Section 366.093(4)). The time period requested is necessary to allow Peoples and/or its affiliated companies to negotiate future gas purchase contracts without their suppliers/competitors (and

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other customers) having access to information which would adversely affect the ability of Peoples and its affiliates to negotiate such future contracts on favorable terms. The period of time requested will ultimately protect Peoples and its customers.

WHEREFORE, Peoples submits the foregoing as its request for confidential treatment of the information identified in Exhibit "A".

Respectfully submitted,

Ansley Watson, Jr. David M. Nicholson MACFARLANE FERGUSON & McMULLEN P. O. Box 1531, Tampa, Florida 33601 (813) 273-4200 Attorneys for Peoples Gas System

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Confidential Treatment, filed on behalf of Peoples Gas System, has been furnished by regular U.S. Mail this

17th day of July 1998, to all known parties of record in Docket No. 980003-GU.

much

David M. Nicholson

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-3	13, 17-25	L	(1)
A-3	13, 17-25	E - K	(2)
A-3	13-27	В	(3)

(1) This schedule shows the quantities of gas which Peoples purchased from its suppliers during the month, together with the cost of transportation for such purchases. These rates are not publicly known but are, instead, the result of private negotiations between Peoples and numerous producers and gas marketing companies. Purchases are made at varying prices depending on the term of the arrangement, the time of year, the quantities involved, and the nature of the service (firm or interruptible). Prices at which gas is available to Peoples can vary from producer-to-producer or marketer-to-marketer even when non-price terms and conditions of the purchase are not significantly different.

This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. Such suppliers would be less likely to make any price concessions which they might have previously made, and could simply refuse to sell at a price less than those rates shaded here. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) The data are algebraic functions of the rate at which Peoples purchased gas (listed in Column L). See Rationale (1) above. Thus, this information would permit a supplier to determine contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers, or permit a third party to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA Request/Confidentiality Exhibit "A" -- Page 1

SCHEDULE	LINE(S)	COLUMN(S)	RATIONALE
A-4	1-14, 20	G-H	(1)
A-4	1-14, 20	C-F	(2)
A-4	1-14	A-B	(3)

(1) This information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the specific rates at which the purchases were made which Peoples seeks to protect, it is also necessary to protect the volumes or amounts of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Peoples seeks confidential treatment of the names of suppliers and the receipt points at which gas was received. Disclosure of this information would be detrimental to Peoples and its ratepayers because it would help illustrate Peoples' supply infrastructure. Disclosing the receipt points would give competitors information that would allow them to buy or sell capacity at those points. The resulting increase or decrease in available capacity would affect the cost of gas transportation for supply already secured. Disclosing the supplier names would give competitors a list of prospective suppliers and invite the intervention of middlemen. In either case, the end result is reasonably likely to be higher gas and transportation prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS - June '98 PGA Request/Confidentiality Exhibit "A" -- Page 2

SCHEDULE	LINE(S)	COLUMN(S	B) RATIONALE
Open Access Report	8, 23-32, 37-38	C and E	(1)
Open Access Report	8-10, 23-32 35-40	А	(2)

(1) This data is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. The information shows the therms purchased from each supplier for the month and the total cost of the volume purchased. Such information could be used to calculate the actual rates at which Peoples purchased gas from each supplier during the involved month. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Publishing the names of suppliers would be detrimental to the interests of Peoples and its ratepayers since it would provide a list of prospective suppliers to Peoples' competitors. If the names were made public, a third party might try to interject itself as a middleman between the supplier and Peoples. The and result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA RequestConfidentiality Exhibit "A" -- Page 3

LINES	INFORMATION	RATIONALE
1		
1,6, 18	Supplier/Customer	(1)
2-8		
2-4, 18	Supplier/	
	Customer Facts	(2)
9-10	Rate	(3)
9-10, 24	Therms/Amounts	(4)
	1 1,6, 18 2-8 2-4, 18 9-10	1 1,6, 18 Supplier/Customer 2-8 2-4, 18 Supplier/ Customer Facts 9-10 Rate

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to scil gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA Request/Confidentiality Exhibit "A" -- Page 4

INVOICES June (13 of 13)	INFORMATION	RATIONALE
June (13 of 13)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA Request Confidentiality Exhibit "A" - Page 5

SCHEDULES	LINES	COLUMNS	RATIONALF
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	С	
p. 8	1	(Rate)	(1)
"Accruals"			
p. 1	1-2, 15		
p. 2	1, 8-9, 16		
p. 3	1, 15		
p. 4	1, 15		
p. 5	1, 15		
p. 6	1, 15		
p. 7	1, 15	B & D	
p. 8	1, 15	(Thrm/Acrd)	(2)
"Accruals"			
p. 1	1-2		
p. 2	1, 9		
p. 3	1		
p. 4	1		
p. 5	1		
p. 6	1		
p. 7	1	Α	
p. 8	1	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA RequestConfidentiality Exhibit "A" - Page 6 (2) Since it is the rates at which the purchases were made which Peoples seeks to protect from disclosure, it is also necessary to protect the volumes and costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers to Peoples' competitors and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA

1

Exhibit "A" - Page 7

PAGES	LINES	COLUMNS	RATIONALE
May Acc. Recon.,		D	
(pp. 1-5)	1-18	(Rate)	(1)
May Acc. Recon.,	1-18	C and E	
(pp. 1-5)	93-95	(Thrm/Dollr)	(2)
May Acc. Recon.,	1, 3, 5, 7, 9,	А	
(pp. 1-5)	11, 13, 15, 17	(Supplier)	(3)

(1) All shaded information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Since it is the rates at which the purchases were made which Peoples seeks to protect om disclosure, it is also necessary to protect the volumes and total costs in order to preven he use of such information to calculate the rates. See Rationale (1) above.

(3) Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective gas suppliers and would facilitate the intervention of middlemen. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

Docket No. 980003-GU PEOPLES GAS -- June '98 FGA Request Confidentiality Exhibit "A" -- Page 8

INVOICES	INFORMATION	RATIONALE
May (1-8)	Entire Sheet	(1)

(1) Because of the large amount of proprietary and confidential information contained on these invoices, Peoples has requested confidential treatment of these pages in their entirety. Peoples' has done so to protect two major types of information:

(i) Rates - As noted above, Peoples considers the rates at which it purchases gas confidential because knowledge of the rates would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In addition to protection of the rates, Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates.

(ii) Supplier Names - As noted above, Disclosure of supplier names would be detrimental to the interests of Peoples and its ratepayers since it would provide competitors with a list of gas suppliers and would facilitate the intervention of a middleman. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

In an effort to protect the names of its suppliers, Peoples has also tried to shield any related information (e.g., addresses, phone and fax numbers, contact persons, logos, etc.) that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. In this case, the format of an invoice alone may indicate to persons knowledgeable in the gas industry which suppliers Peoples is dealing with and the frequency with which it does so.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA Request/Confidentiality Exhibit "A" - Page 9

LINES	INFORMATION	RATIONALE
1,3,6,19-20, 22	Supplier/Customer	(1)
5	Supplier/ Customer Facta	(2)
18	Rate	(3)
18, 25	Therms/Amounts	(4)
	1,3,6,19-20, 22 5 18	1,3,6,19-20, 22Supplier/Customer5Supplier/ Customer Facta18Rate

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

Docket No. 980003-GU PEOPLES GAS -- June '98 PGA RequestConfidentiality Exhibit "A" -- Page 10

INVOICES Prior Month Adj.	LINES	INFORMATION	RATIONALE
1 of 1	1	Supplier	(1)
1 of 1	2-8	Supplier Facts	(2)
1 of 1	9-10	Rate	(3)
1 of 1	9-10, 23-24	Therms/Amounts	(4)

(1) All highlighted information is contractual information which, if made public, "would impair the efforts of [Peoples] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes. Disclosure of the supplier names would be detrimental to Peoples and its ratepayers since it would provide competitors with a list of prospective suppliers. Moreover, a third party could use such information to interject itself as a middleman between Peoples and the supplier. In either case, the end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(2) Peoples requests confidential treatment of all related information that once revealed would tend to indicate the identity of the gas supplier for which Peoples has requested confidential treatment. See Rationale (1) above.

(3) Disclosure of the rates at which Peoples purchased gas from its suppliers during this month would give other competing suppliers information with which to potentially or actually control the pricing of gas either by all quoting a particular price (equal to or exceeding the shaded rates), or by adhering to a rate offered by a particular supplier. A supplier which might have been willing to sell gas at a lower rate would be less likely to make any price concessions. The end result is reasonably likely to be increased gas prices, and therefore an increased cost of gas which Peoples must recover from its ratepayers.

(4) Peoples requests confidential treatment of the volumes and total costs of the purchases in order to prevent the use of such information to calculate the rates. See Rationale (3) above.

Ducket No. 980003-GU PEOPLES GAS -- June '98 PGA RequestConfidentiality Exhibit "A" -- Page 11

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

1.8

SCHEDULE A 1

OF THE PURCHASED GAS ADJUT ML ... COST RECOVERY FACTOR

FOR THE PERIOD OF					APRIL 98 thro	ugh MARCH	99 Pa	ge 1 of 3
	CURRENT MOR	TH: JUNE 98	-		PERIOD TO DATE			
		REV. FLEX	DIFFERENCI	E		REV. FLEX	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
1 COMMODITY (Pipeline)	\$185,230	\$202,186	\$16,956	8.39	1549,991	\$555,147	\$5,156	0.9
2 NO NOTICE SERVICE	\$38,055	\$38,055	\$0	0.00	\$99,504	199,504	81	0.00
3 SWING SERVICE	\$702.323	1674,000	1127,5231	(4.08)	\$2,686,603	\$2,715,945	129.342	1.0
4 COMMODITY (Other)	\$3,347,350	14,008,857	\$661,507	16.50	\$11.645.569	\$12.591,889	\$946,320	7 5
5 DEMAND	\$2,114,931	\$2,323,923	\$208,992	8.99	\$7,666.891	\$7,867,603	\$200,712	2 5
6 OTHER	\$56.972	\$130,000	\$73,028	0.00	\$236,163	\$390.000	\$153,837	0.0
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$78,560	\$104,066	\$25,506	24.51	\$202.923	\$259,496	\$56,573	21.8
8 DEMAND	\$439,237	\$708,671	\$269,434	38.02	\$1,379.225	\$1,996,420	\$617,195	30.9
9 OTHER	\$0	\$0	\$0	0.00	\$0	+0	.0	0.0
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,927,064	\$6,565.084	\$638,020	9.72	\$21,302,574	\$21,964,172	\$661,598	3.0
12 NET UNBILLED	(\$481,326)	\$0	\$481,326	0.00	(\$1,320,183)	=0	\$1,320,183	0.0
13 COMPANY USE	\$10,872	\$0	(\$10,872)	0.00	\$27,083	*0	(\$27,083)	0.0
14 TOTAL THERM SALES	\$7,293,107	\$6,565,084	(\$728,023)	(11.09)	124,850,973	121,964,172	(\$2.886.801)	(13.14

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

- 6

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERI	OD OF:				APRIL 98 thro	ugh MARCH	99 Pe	ge 2 of 3
	CURRENT MON	CURRENT MONTH: JUNE 98			PERIOD TO DATE			
		REV. FLEX	DIFFERENCE	L		REV. FLEX	DIFFERENCE	
THERMS PURCHASED	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	
15 COMMODITY (Pipeline)(Billing Detruminants Only)	32.892,790	36,854,164	3.961,374	10.75	106,221,262	109,779,106	3.557,844	3 24
16 NO NOTICE SERVICE (Billing Determinants Only)	6.450.000	6,450,000	o	0.00	16.865.000	16.865.000	o	0.00
17 SWING SERVICE (Commodity)	3,145,200	2,938,000	(207,200)	(7.05)	11.034,710	10,748,000	(286,710)	12.67
18 COMMODITY (Other) (Commocity)	16.991.999	15,366,080	(1,625,919)	(10.58)	55,280,955	49,329,820	(5.951,135)	(12.06
19 DEMAND (Billing Determinants Cnly)	42.790,158	45.625.200	2.835.042	6.21	164,454,871	153,208,757	(11,246,114)	(7.34
20 OTHER	0	0	o	0.00	0	0	o	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	14.003.530	18,550,084	4,546,554	24.51	36,195.070	49,701,286	13,506,216	27.17
22 DEMAND	12.744.130	19.009.684	6,265,554	32.96	37.588.735	54,590,096	17.001,361	31.14
23 OTHER	0	o	o	0.00	0	0	٥	0.00
24 TOTAL PURCHASES (17+18-23)	20,137,199	18,304,080	(1,833,119)	(10.01)	66,315,665	60,077,820	(6,237,845)	(10.38
25 NET UNBILLED	(1.067.245	0	1.067,245	0.00	(3.022.443)	0	3.022,443	0.00
26 COMPANY USE	30,197	o	(30,197)	0.00	74.007	o	(74,007)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	22,329,490	18,304,080	(4.025,410)	(21.99)	72,235,890	60,077,820	(12,158,070)	(20.24

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

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SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

and the second of the second	FOR THE PERIOD OF:			Alarmia caracteria		PRIL 98 thro	ugh MARCH 9	Contraction and the Rest of the	ge 3 of 3
		CURRENT MON	TH: JUNE 98				PERIOD TO DATE	Arr. 17. or 1988 and 1999 (1999)	
			REV. FLEX	DIFFERENCE			REV. FLEX	DIFFERENCE	
CENTS PER THERM	Name and the second	ACTUAL	DOWN EST.	AMOUNT	*	ACTUAL	DOWN EST.	AMOUNT	*
28 COMMODITY (Pipeline)	(1/15)	0.00563	0.00549	10.000 151	(2.65)	0.00518	0.00506	10.000121	(2.3
29 NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.0
30 SWING SERVICE	(3/17)	0 22330	0.22968	0.00638	2.78	0.24347	0.25269	0.00922	3.6
31 COMMODITY (Other)	(4/18)	0.19700	0.26089	0.06389	24.49	0.21066	0.25526	0.04460	17,4
32 DEMAND	(5/19)	0.04943	0.05094	0.00151	2.96	0.04662	0.05135	0.00473	9.2
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.0
SS END-USE CONTRACT					1				
34 COMMODITY (Pipeline)	(7/21)	0.00561	0.00561	(0.00000)	(0.00)	0.00561	0.00522	10.000391	(7.3
35 DEMAND	(8/22)	0.03447	0.03728	0.00281	7.55	0.03669	0.03657	(0.000121	10.3
6 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.0
7 TOTAL COST OF PURCHASES	(11/24)	0.29433	0.35867	0.06433	17.94	0.32123	0.36560	0.04437	12.1
38 NET UNBILLED	(12/25)	0.45100	0.00000	(0.45100)	0.00	0.43679	0.00000	(0.43679)	0.0
39 COMPANY USE	(13/26)	0.36004	0.00000	(0.36004)	0.00	0.36595	0.00000	10.365951	0.0
40 TOTAL COST OF THERMS SOLD	(11/27)	0.26544	0.35867	0.09323	25.99	0.29490	0.36560	0.07069	19.3
1 TRUE-UP	(E-4)	(0.00002	10.000021	0.00000	0.00	(0.00002)	10.000021	0.00000	0.0
42 TOTAL COST OF GAS	(40+41)	0.26542	0.35865	0.09323	26.00	0.29488	0.36558	0.07065	19.3
43 REVENUE TAX FACTOR		1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.0
44 PGA FACTOR ADJUSTED FOR TAX	(ES (42x43)	0.26641	0.36000	0.09358	26.00	0.29599	0.36695	0.07096	19.3
45 PGA FACTOR ROUNDED TO NEAR	EST .001	26.641	36.000	9.35818	26.00	29.599	36.695	7.09583	19.3

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DTAL DEMAND	10+C'967'11	112.6141	12600.04
OTAL DEMAND			
	0.158	122,114,931	10,04943
American Press	4	INVOICE AMOUNT-Line 6	COST PER THERM Live 33
47 Legalfees		ATA.11	00000
	85		
\$ 5			
19			
52 TOTAL OTHER	0	516,972	10 0000

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COMPANY: PEONES GAS SYSTEM, INC.

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	CURRAT MONTH	H JUNE 30				MINOO TO DATE	IIV	
	ACTUAL	ESTMATE	DIFFERENCE		ACTUAL	ESTIMATE	DUFFUNENCE	Q
and the state of t			AMOUNT				AMOUNT	
1 PURCHASED GAS COST (A-1, LINES *+ 4-5-12)	108,800,84	153.03.14	1644.856	19651.09	060'505'11	ACE.TOC.211	11,002,745	010/0 04
2 TRANSPORTATION COST (A-1, LINES 1+2+3+6-7-8)	160,778,1	1,881,427	4.036	0.00215	109,072,34	BCC.913.04	1090.0101	10.245061
3 10144	5.916.192	6.565.084	648.832	0.10568	121,275.451	\$21,964,172	189.681	112100
4 FUEL REVENUES	101.662.1	6.565,084	128.0235	12.8640.01	124,850,973	121,964,172	12.886.8011	10.116166
INET OF NEVENUE TAX)								
5 TRUE UP REFUNDING OLLECTION	538	558	0	0,0000	11.794	11,794	0	0 00000
6 FUEL REVENUE APPLICABLE TO MURDO .	7.253,705	6.565.682	128.0235	10 099625	124,852,767	121.965.966	12.886.6011	10.116169
(Tave 4 (+ ** *) (Tave 2)								
7 TRUE UP PROVISION - THE PERCO	112,772,1	598	1916.915.11	129666-01	13,577,276	11,794	(3.575,482)	101666 01
IC BHLT - D BHLT								
I INTEREST PROVISION THAS PERODO (21)	800.81	15,7280	(24,064)	100210.11	137.224	1817,0581	154,2821	11.458284
3 REGIMMING OF RENCO TRUE UP AND	3,239,564	11.22.802.11	(4,477,952)	11.382271	1,022.039	17,227,0671	12.245.1065	(2.20061)
INTEREST								
10 TRUE UP COLLECTED ON REFUNCED	(1985)	15.964	0	0.00000	(81,794)	11.7941	0	0.0000
INEVENSE OF LINE SI								
10" FLEX MATE ADJUSTMENT	0	0	0	0.00000	01	8	0	0.0000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+104)	4,434,805	(1,244,125)	15.878,9341	10100000	4,634,745	(1,244,125)	(5.878.870)	(1.26843)
11a REFUNDS FROM PIFELINE	74,158	0	(74, 158)	0.0000	174,222	9	14,222	0.0000
12 ADJ TOTAL 651/ACT THUE UP (11) + 114	4,708,947	11,244,1254	12:032.0921	(1.25420)	14,708,967	181,244,1251	1260,582,281 1251,092,181	(61, 254,205
INTEREST PROVISION			the summer of the					
13 RECIMANING TRUE UP AND	3.239,554	1180.805.11	14.477,9521	11.382278	S and H .	· If fine 5 is a return and to fine 4	o time 4	
INTEREST PRUVISION (9)					If live 1	If live 5 is a collection () subtract from line 4	subtract ham I	•••
14 ENDING TRUE UP BEFORE	4,650,628	11.238.355.11	1329,0251	11.254025				
1#11+8-7+CI1 T23#37M								
1+1 + E11 THID1 SI	1.920.162	12.476.7951	(10.404.578)	100210-11				
15 AVERAGE (50% OF 15)	1,965,091	1785,862,11	(5.203.489)	100216-11				
17 INTEREST MATE - FINST	6.50	5.50	0	0.00000				
DAY OF MONTH								
18 INTEREST RATE - FURST	5.60	5.60	0	0.0000				
DAY OF SURSEDUENT MONTH								
18 10147 (1) + 181	11.100	11.100	0	0.0000				
20 AVERAGE (50% OF 19)	5.550	5.550	0	0.00000				
21 MONTHLY AVERAGE (20/12 MANNA)	0.463	0.463	0	0.0000				
22 INTEREST PROVISION (184.21)	6CC'81.4	(15,728)	(124,066)	100210-141				

					0.000000000000000000000000000000000000	A DESTINATION OF A					
	ACTUAL FOR THE FERICO OF			(No. of Street,		MANCH 25		5		
	PROBAT WORLD.		841 JAN								
3	•	g	ē	ę	£	ą	z	e	5		5
							COMMONTY COST	1 2081			TOTAL
-	attender	PURCHASED	<u>a</u>]		8 1	TOTAL OF		1	DIMINIO	OTHER	CONTS PUR
			E	- Martin	MA	PURCHANGED I	1194	Inthe	1003	Elimono I	TRAM
	104	Ţ	PTS 1 COMM PPYLINE	14.242.100		25.262.100		141.720 38			***
2 AAME 1994	104	Į	FTS 1 COMM. PPELME		14 001.130	14.001.530		13.858.85			10.04
1001 MILL	101	Į	FTS-2 COMM. PFFLME	7,224,800		7,224,800		28.282.46			\$5.04
AUNE 1996	101	No.	FTS-1 DEMAND	28.685.000		28,685,000			11,102,147.70		40
ANK 1996	FGT	101	CHAMMO 1 211		14.001.530	14.001.530			AT \$12.812		11.11
MART 1986	104	ĩ	PTS-2 DEMAND	7,810,100		7,850,100			61 502 943		1
AUM 1864	194	1	NO NOTICE	6.4N0.000		6,450.000			34.055.00		
AUNE 1994	TRANSP. CUSTONIER	104	TIS 1 DEMAND	ALB (185. A.D.A		4.057.624			26 618 1018		97.66
BIG1 3997	CAPACITY UTSUZATION SUPPLIER	104	DOMAND	18,506,650		18.504.650			1120.070.040		11.11
BOOL BALL OF	CARACTY UTSUZATION SUPPLEN	10	COMMODITY FIRMAN	18,504,650		18.504.610		PETER CM			90.94
8441 BMPP 11	SWITCO LO END TITEME	ş	DEMAND	1912.000		1812,000			1134.600 841		11.01
BORT 3444 21	SWEET OND LO GIVE	102	COMM. PIPELING	1940.120		(840,120)		14.713.07			10.54
10051 BMCV E1		ş	COMM. OTHER								
14 AINE 1998		ą	BOMATING GA COMM. PPELME	C.352.850		0.352,850		49,680.60			45.24
11 AUNT 1994		Į	BOWAT/50 GA DEMAND	10.011.000		10.011.000			11.215.245		11.11
ME1 300 91		No.	SOMATING GA DEMAND		455.450	458,450			4,744.12		6214
17 JUNE 1988		5	COMM. OTHER								
BIG1 3MIN 81		10	Canad								3
101 100 C		The second	COMM. OTHER								
10 June 1944		12	COMM. OTHER								_
11 AURT 1996		52	COMM. OTHER								
1061 JWY 22		12	COMM. OTHER								
		10	COMM. OTHER								
A41 3464 10		52	COMM. OTHER								
9041 BHIY		52	COMM. OTHER								
26 JUNE 1998		5	DIMAND	1,700.579		1.700.575			10.187.181		1111
21 JUNE 1998		101	COMM. PVELINE	1.529.265		1.529,265		81.878.8			16.56
B641 3MPF 82	CO SUPPLEN AGON, TEST PHOD.	5	COMM. OTHER	102.061		102.041	10,374.55				86.814
25 JUNE 1958	C/O SUPPLIER AGON. TEST PROG.	101	COMM. FFEL.IN	89,040		010.84		19.645			10.56
DO JUNE 1998	CASHOUTS TRANSP. CUSTOMERS	5	DOMAND	1,203.045		1.203.045			45,427.01		87.23
11 JANE 1996	CASHOUTS TRANSP. CUSTOMERS	52	COMM. PETLAN	1,203.045		1,203.045		6.710.12			10 14

\$	PISSEN I MONTH.	Q	AUME 1998	a	5	ĝ	ž
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					Constant of the other of the ot	Contraction of the local division of the loc	a manufacture of
		66040	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
	RECERT	AMOUNT	AMOUNT	GN055	NET	PRICE	PRUCE
PRODUCERSUPPLIER	POINT	DTNet	DTHM	DTH	DTH	HIQ!	1G+D/
	3						
							_
Ĕ	TOTAL						

	DUNNEL INSING		TOR INS MONTH OF	~	APRIL 100 NO NAT 10			
	LITTLE I LITTLE AN	-				-	-	
CALES PRIM	WUM .	BLANTER I	DIFTURINCE		ACTUAL	ESTIMATE	DIFFURNCE	
I RESOCRESS	VIE MARK	2,167,444	141,104	Munca al	mun	CLUMP'DI	101394(30	(8.11 ap
D COMMENCIAL SERVICE	1001.001	100,000	194.6M	1 51845	115,180,11	CULUE OF COLOR	1015" NO.	(8.14257 (8.1384)
S COMMENCIAL LV-1	CTUASE CTUASE	111,111	105/100	CALIFOR DI	ACV, 778, CS	SER. SER. IS	ANT ACT.	10.0458
P NATURAL GAS VEN SALES 7 COMM ST. LIGHTING	COM I	100 100	INCOMPACING AND INCOMPACTION	1000171 20	are last	144,000	11.110	BOC 2 8
I WHOLE ALL	1.14	3	111	ALLIN A	N.N.N.	27,806	D. No.	
· LOTAL FOR SALES	4471171N	MALIDAN.	Intrine!	In story	ATTACK M	141,151,55	(cas to a c	Vita a
1. BATERNAL PTRILE SAMALL	1014	(Jakar)	SHAR	HOCT .	INCIPIC T	LICENT .	ALL ALL	17468
12 BUTERRUPTION & LV-2	UNITAR D	•	10447,197,11	11 200400	2,454,57%		(2, 454, 174)	(1.9000
N TOTAL SALES	12,111,000	10.429,051	ALCONG U	RININ I	CHUNER'S	TTUTE C	BULT MARTE	11878
TALE SAMALL COMM. SERVICE	23	••	No.	Jamoog 1)	-		(m)	(1.8000
IN COMMENCIAL LV-1	MC LUTZ	101.101	and and	ALL MALE IN	7,250,164	Conc. International Statements	100070001	11.00000
N NATURAL GAS VERCUE SALES	a a a a a a a a a a a a a a a a a a a	a and a second	a land	10.094231	a survey a	STATUTE A	12145 00(1)	1211
TO DESCRIPTING SMALL	AND 172.11	11,747,900	100,111	0.01645	THE NOT BE	HAR WAS YO	101,105	100.01
21 BUTERRUPTION LAND	10,100,000	CHALTER TT	MERT	10 104430	ULT WATE	901,972,63	aufine	-
22 TOTAL TRANSPORTATION 22 TOTAL THROUGHPUT	ALL MAL MAL	222,007,00	CANADA STREET	PASSAN D	1007/1017/1012	ALCHART AND	COLUMN THE P	
AL MANDER OF CURTOMERS (FIRM) 24 RESOUTING	TALEN .	NUM	INCL	C.BITHMI	(SOM)	195719	Tel	1001
25 SMALL COMMENCIAL 24 COMMENCIAL SERVICE	and a state	1963	-	124814.01	11,010	1913	and a	1000
27 COMMENCIAL LV-1 28 COMMENCIAL LV-2	5	20	đ	1.00847	1003	2075	E	219.00
28 MATURAL GAS VEN BALES 24 COMM. ST. LIGHTING		22	संव	PLEASE IN	99	4	(E)	200 10
TI MHOLESALE	~-	~	(* E		•••	•••	•	1000
22 TOTAL FROM	SMMS	61/WE2	274	101101	10.01	112.117	No.	
A INTERVIETTICE BUNLL	12		ge	PERSONAL AND	ar.	12 3	Ψ.	INCOME IN
24 BATERROUPTIELE LW-2 24 TOTAL BAT.	•1	**	88	BELLINE IN	28	4 T	eg	11,100
27 TOTAL BALES CUSTOMENS	LIN'RD	110,014	un .	ettine.	MI'MI	187,882	-	1001
NA SMALL COMM RENACE IN COMMENCIAL SERVICE	- 2		EE	lassen 11	**	••	6Ę	11400
A COMMENCIAL LV-2	84.	iu.	88.	loose i u	E.	ţ.,	E.	1001
CI PULEDOURTIBLE SMALL		. 34	E	In Constant	. Hu	. 81	• E 3	
44 BYTERRUPTIOLE LV-2	- 0			a 20000	£.			100
48 TOTAL TRANSP. CULTOMERS 48 TOTAL CUSTOMERS	15 m	AT AN AR	1200.2	21202.01	anti anti	TIM NET	83	10100 0
A PRALL COMPRIME	38	21	हर	EE	=0	6.8	खस	
A COMMENCIAL LV-1	5		eg	ee.	83	ij		
THE NUTREN CAS VEN BALES	5	19572	Envira	- 81	1007	1052	august 1	
AN WHICH SATER	55	ij,		E • •	IJ,	2 J.	ΧĮ.	
A PATENSALPTOLE SAMALL	3	19/11				N.M.		
ET INTERNETIBLE LV-3	1.1		Tan and	FEE	Lagrand		in Marine	
IN COMMERCIAL DERIVCE(TRANSP.) IN COMMERCIAL LV-1 (TRANSP.)	1,000	12,487	TERP.L.	EE	1124	N/Th	Nervi Nervi	
BE COMMERCIAL LV-2 (TRANSP) BI MATURAL GAS VEHICLES(TRANSP)	22510	0 IT		••	****	N.A.M		
42 INTERPORTED E SMALL (TRANSP) 43 INTERPORTED E LV-1 (TRANSP) 44 INTERPORTED E LV-1 (TRANSP)			1911	••1	COC.18 000, JOOL	DIS NO.	1000	
HAOFF STSTEN SALES. (TRANSP)	•	•				are ready		

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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Page 1 of 4

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

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CKSONVILLE DIVISION:	APR '98	MAY '98	JUN	JUL	AUG	SEP '98	OCT '98	NOV 198	DEC	JAN	FEB	MAJ
1 AVERAGE BTU CONTENT OF GAS PURCHASED						70			78	799		39
THERMS PURCHASED -AVERAGE BTU CONTENT	1.0394	1.0374	1.0413									
CCF PURCHASED		(14.5)eester"										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD p.s.la.	14.98	14.98	14.98			0 3						
b. DELIVERY PRESSURE OF GAS PURCHASED p.1.1.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.057	1.055	1.059			i						
ITH FLORIDA, PALM BEACH GARDENS OWISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
					1							
THERMS PURCHASED #AVERAGE BTU CONTENT	1.0502	1.0531	1.0561		1					1		-
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98				1			1		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73							1		
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT # PRESSURE CORRECTION FACTOR	1.068	1.071	1.074									

OMPANY: PEOPLES GAS SYSTEM CONVE ACTUAL FOR THE PERIOD OF: APRIL 11	RSION FA			¥						SCHEDUI Page 2 of		
RLANDO DIVISION:	APR 144	MAY '98	JUN 146	JUL 198	AUG '98	SEP '98	OCT '98	NOV 198	DEC	NAL 86'	FEB '99	MA
1 AVERAGE BTU CONTENT OF GAS PURCHASED	-											
THERMS PURCHASED +AVERAGE BTU CONTENT CCF PURCHASED	1.0512	1.0541	1.0551									
2 PRESSURE CORRECTION FACTOR												
& DELIVERY PRESSURE OF GAS SOLD p.s.La.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.l.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.La.	1.01697	1.01697	1.01697			-						
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.069	1.072	1.073		1				1			
MPA, ST. PETE, LAKELAND, HIGHLANDS, and SARASOTA DIVISIONS					[1			1	1
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED -AVERAGE BTU CONTENT	1.0541	1.0561	1.0580									
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14,73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.s.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.072	1.074	1.076									

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

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ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

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USTIS, DAYTONA DIVISIONS:	APP. 198	MAY '98	NUL BE	JUL 198	AUG	SEP 194	OCT	NOV	DEC	AAL RE	FE8	RAM
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED +AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS \$/JLD p.s.l.a.	14.98	14.98	14.98								1	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.068	1.070	1.072		1							
ALA:	1 1				r			1	1			T
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED =AVERAGE BTU CONTENT	1.0511	1.0545	1.0522						1			
CCF PURCHASED						- I						
2 PRESSURE CORRECTION FACTOR										1		
a. DELIVERY PRESSURE OF GAS SOLD p.s.l.a.	14.98	14.98	14.98									1
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.La.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.l.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT & PRESSURE CORRECTION FACTOR	1.069	1.072	1.070									

H THROU											
	GH MARC	H 1999							Page 4 of	4	
APR 98	MAY	NUL 84	JUL 198	AUG '98	SEP '94	OCT	NOV	DEC	NAL .	FEB	MAR 70
1.0555 15.09 14.73 1.02444	1 0578 15.09 14.73 1.02444	1.0576 15.09 14.73									
	798 1.0555 15.09 14.73 1.02444	'98 '98 1.0555 1.0576 15.09 15.09 14.73 14.73 1.02444 1.02444	'98 '98 '98 1.0555 1.0576 1.0576 15.09 15.09 15.09 14.73 14.73 14.73 1.02444 1.02444 1.02444	'98 '98 '98 '98 1.0555 1.0576 1.0576 15.09 15.09 15.09 14.73 14.73 14.73 1.02444 1.02444 1.02444	'98 '98 <th'98< th=""> <th'98< th=""> <th'98< th=""></th'98<></th'98<></th'98<>	'98 '98 <th'98< th=""> <th'98< th=""> <th'98< th=""></th'98<></th'98<></th'98<>	'98 '98 <th'98< th=""> <th'98< th=""> <th'98< th=""></th'98<></th'98<></th'98<>	'98 '98 <th'98< th=""> <th'98< th=""> <th'98< th=""></th'98<></th'98<></th'98<>	'98 '98 <th'98< th=""> <th'98< th=""> <th'98< th=""></th'98<></th'98<></th'98<>	'98 '98 <td>'98 '98</td>	'98 '98

PEOPLES GAS SYSTEM OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY **JUNE 1998**

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	:5	38,055.00	
2 FTS-1 RESERVATION CHARGE	DEMAND	28,784,900	19	1,105,915.93	
3 FTS-1 VOLUMETRIC RELING, CREDIT	DEMAND	(99,900)	19	(3,768.23)	
4 FTS-2 RESERVATION CHARGE	DEMAND	7,650,100	19	670,503.89	
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	25,262,100	15	141,720.39	
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(17,640)	15	(98.97)	
5bFTS-1 USAGE CHARGE	COMM. PIPELINE**	(115,340)	15	(464.82)	
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,224,800	15	28,393.46	
6a FTS-2 USAGE CHARGE	COMM. PIPELINE*	0	15	(0.01)	
7 TOTAL FGT		75,339,020		\$1,980,256.64	
8	COMM. OTHER		18		3
9	COMM. PIPELINE	8,352,850	15	49,660.60	
10	DEMAND	10,011,000	19	495,075.11	
11 CITY OF SUNRISE	COMM. OTHER	19,418	18	9,046.20	
2 OKALOOSA GAS DISTRICT	COMM. OTHER	232,770	18	32,625.33	
13 LEGAL FEES	OTHER			1,473.60	
4 ADMINISTRATIVE COSTS	OTHER			55,498.69	
15 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,203,045	19	45,427.61	
16 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,203,045	15	6,710.12	
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,266,080	18	245,567.39	
18 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	102,061	18	19,374.55	
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	99,040	15	355.61	
20 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,057,624	19	107,879.92	
21 CAPACITY UTILIZATION-SUPPLIER	DEMAND	(8,506,650)		(320,870.84)	
22 CAPACITY UTILIZATION-SUPPLIER	COMM. PIPELINE	(8,506,650)		(47,722.31)	
23	COMM. OTHER		18		
24	SWING-DEMAND				
15	SWING-COMM.		17		
16	COMM. OTHER		18		
27	COMM. OTHER		18		
28	COMM. OTHER COMM. OTHER		18		
29	COMM. OTHER		18		
0	COMM. OTHER		18		
11	COMM. OTHER		18		
3 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(840,120)		(4,713.07)	
4 DEMAND BILLED TO END-USERS	DEMAND	(912,000)		(34,400.64)	
15	COMM. PIPELINE	1,529,265	15	8,579.18	
16	DEMAND	1,700,579	19	61,781.71	
17	COMM. OTHER	1000 BERLEY A	18	(c)(156/7621925/)	
18	COMM. OTHER*		18		
19	COMM. PIPELINE*	(1,298,560)	15	2,609.44	
40	DEMAND*	(1,298,540)	19	(12,613.81)	1
41 TOTAL		102,270,147	_	\$6,444,860.51	

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> *Prior Month Adjustment **Prior Period Adjustment

DUT	84/00/90				Dulle have		The statement of	Please refe	rence this 1	rolce no. on	State reference this Involce no. on your remitlance
	24/01/10		CUSICHER: PEOI	PEOPLES GAS STSIEM. A DIVISION OF TANEA	CM. A D	1V15108 01	A THUR A	Mire Irani	Wire transfer 1-10-48	14-	
INVOICT NU.	09/12		202	North Frank!	1n 51.						
TOTAL ADDUKT DUL	LE-9(5'11)'IS		1441	1444A, FL 33602							
CONTRACT:	- 3441 - 143441W5 2005	IPPEN: PEOPLES GAS SYSTEM, A	A DIVISION OF LANDA	CuS	CUSTOMER NO:	1046.8 MO: 4120 DUAS MO: 0064222736	PLEASE AL (213)	PLEASE COMINCT METOD MASSIN 1 (12)653-6879 MITH AMY QUESTIONS REGANDING THIS INVOICE AM CODE LIST	SIN T QUESTIONS	LEANDING THIS	INVOICE
POL NO. RECEIPTS				PRC0 MON1H	10	N N	15 1571	SURCEOMICES DISC	-MIT	VOLUMES DIH DAY	ANDUNT
RESERVATION CHANGE				06/98	-	MLS 0	1.366.0	0.0085	2111.0	017.440	12.872.578.12
ES CHE FOR TEMP RE	RES CHG FOR TEMP RELING AT LESS TRAN MAX MATC	MATC		66/38	*	RES 0	0.3687		1890.0	275.000	182.957.55
NO NOTICE RESERVATION CHARGE	DN CHARGE			86/90	*	NAM 0	0.0590		0.0590	645,000	\$38.655.00
LUPORARY RELINGUIS	ICNFORMAT RELINQUISIONCHI CREDII - Acq etre 5215, at pol 16209	rc 5215. at pol 16209		86/90	*	181	1.640.0	0.0065	2115.0	(012.33)	(\$16.679.75)
ICHPORARY ALLINGUIS	ILWPORANY MLLINQUISHOUNI CMLDII - Acq etre 5728. At poi 15195	rc 5778, 4t poi 16195	5	06/38	*	181 0	0.3682	0.0065	0.3772	(0(1,855)	[\$123,242.56]
LINDOAMAY RELINGUIS	ILWPORANT RLLINGUISHERMI CREDIT - ACQ CITC 5344, AL put 60933	rc 5344, At poi 60953		84/90	*	1#1 0	1890.0	0.0085	2111.0	(000"606)	(\$342,874.50)
LINPORMET RELENGED	ILNFORMAT ALLINGUISHMUNI CALDIT - Acq circ 5217, at pol 10121	rc 5717. At pol 10121		86/98	*	181 0	0.3687	0.0005	0.3172	(8,670)	(\$2.012.03)
CONCOUNT ALL MORTS	LUMPURAT ALLINQUISHMUN LALUT - ACQ CITC S225, AT pol 10:00	re sere, at put lecus		96/90	•	IRL 0	1995.0	0.0085	2110.0	(14.260)	(21-902-55)
LINFORMAT ALLINGUIS	ILMPORANT ALLINGUISHMAN CALUII - ACQ CITC 5237, At pat 19200	rc star, at pat locus	(96/90	*	181 O	1995.0	0.0065	0.3772	(011.001)	(\$37,761.49)
ILMPORANT ALLINGUIS	ILNFORMAY ALLINQUISHNER! CREDIT - Acq ctrc 5220, at pol 101/3	rc 5270, at pot 101/1	. 1	-5/90	۲	141 0	0.3687	0.0085	\$115.0	(1.425)	(17.800.71)
LOPORANT RELINGUES	ILNFORMAT ALLINGUISHMENT CALDIT - Acq SITC 5710, AC POI 57963	rc 5/10, At poi 59963	111	96/98	*	TRL 0	0.3667	0.0065	0.3772	(051.9)	(\$1.671.70)
ICHPORANT RELINQUES	ICHFORANT RELINGUISHMERI CALDIT - Acq circ 5221, at pol 16196	rc 5221, AT pol 16198	:	06/98	*	181. 0	0.3687	0.0085	2115.0	(\$1,000)	(\$19.237.20)
CHPORART RELENGED	ILAPONANT MLLIMUUISHMLMI CALDII - ACQ CIFC 5233, At pot	Allel let a bell		06/98	*	181 0	1895.0	0.0085	5116.0	(0/0.101)	(02.112.025)
I FREDRAME RELEVADOR	ILNFORMAT NALLINGUISHMUNI CALDII - ACQ CIFC 5231, AE poi 10149	rc 5/11, 45 pot 10147		06/90	•	181	0.3647	0.0085	0.3772	(123,000)	(\$15.395.60)
ICHFORANT ALLINQUIN	HARMENT CREDIT - Acq ct	ILNFORMAT ALLINQUISIONAL CALDII - ACQ ETCC 5229, AL DOI 20/13	•	85/90	•	THE O	1882.0	0.0085	21112.0	(27,000)	(\$10.184.40)
ILINFORMAT RELENGUES	ILNPOAMAT MELINGUISHMENI CHLDIT - Acq circ 5224, At pai 10195	rc 5224, At per jely5		06/38	۲	181	0.3667	0.0055	0.3772	(10.500)	(\$3.960.60)
ICHERAARY RELINGUIS	ILNPORANT RELINQUISHMENT CREDIT - ACQ CETC 5223, At pol	rc 5223, 41 poi 16709		06/98	*	181	1995.1	0.0085	0.3772	(851,758)	(\$21.783.30)
IENFORMEY RELINGUES	ILMPORARY RILINGUISHMENI CREDIT - ACQ CITC 5227, At pol	rc 5227, At pol 16121		06/38	*	THE	0.3667	0.0065	0.3772	(210,000)	(\$79.212.00)
TEMPORARY RELINQUE	SIMENT CREDIT - Acq Ct	ICHPORARY NELIMOUISIMENT CREDIT - Acq etre 5405, At poi 16203		96/98	*	Tet	0.3687	0.0065	0.3172	(000'00)	(00.311.118)
LENPORARY RELINGUI	IEMPORARY RELINQUISHMENT CREDIT - Acq circ 5226, at po! 15197	rc 5226. at poi 16197		06/38	۲	181	0.3687	0.0065	0.3772	(58,800)	(90.971.552)
ICHFORARY RELINQUE	SAMENT CREDIT - Acq ct	ICMPORARY RELINQUISHMENT CACDIT - Acq circ 5557, at poi 16134	2	06/98	*	181	Q.3687	0.0085	5112.0	(6.000)	(\$2,263.20)
Trueness of the state of the second state of the second state	IN ANY . LANDA TANKS	10191 10 at 14101									

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PAGE 1 CF 13 JUNE INVOICES

06/30/38				An LANDAU JURAL ALL LITELE				rage 7	
						Piezce refe	rence 1814 1	Picate reference [his involce no. on your remillance	your remittance
95/01/22	8	CUSICHER: PEOPLES GA	5 5751LM.	ISTATO Y	PEOPLES GAS STSTEM, A DIVISION OF LANPA	Wire Irani	Wire Iranifer	- Passan	
INVOICE NO. 23780		702 Burth	Franklin	54.					
TOTAL MODINI DUC	EE-92	14444 IL 33602	20460						
CONTRACT: 5047 5M	SHIPPER: PEOPLES GAS SYSTEM, A D TPEE: FIRM LEANSPORTATION	DIVISION OF TANPA	CUSTOMER NO: DUNS NO:	8	748	LASE CONTACT NEIDI MASSIM (713)853-6879 MITH ANT QUESTIONS REGANDING THIS INVOICE COOF (151	SIN OUESIIONS	EGARDING THIS	INVELCE
POT NO. RECEIPTS	DCLIFCRICS POJ NO. DEN No.	12	PRC0 NONTH	10 10	ISTR.	SURCHARLES DISC	-LIN	FOLUMES DTH DRF	AMOUNT
IEMPORARY RELINQUISHMENT EREDIT - Acq errc 5668, at poi 16151	ctrc 5668. At poi 16151	8	06/98	A 181	0.3687	0.0085	2110.0	(067,203)	(\$2.868.875)
ILMPORARY RELINQUISHNENI CREDIT - Acq etre 5214, at pol 16162	ctrc 5214, at pol 16162	8	86/90	A TRL	0.3667	0.0065	5116.0	(004.0)	(\$1.471.08)
JEMPORARY RELINQUISINGAL CREDII - ACQ CITC 5677. At poi 16151	ctrc 5677. At pai 16151	2	96/90	A TRL	0.3687	0.0085	2115.0	(8.100)	(\$5.450.62)
ILMPORARY RELINQUISIMENT CRED.1 - Acq etre 5579, at pol 16197	ctrc 5579, at pol 16197	2	96/38	A 181	1895.0	0.0065	0.3772	[12,090]	(\$6.032.14)
ILUPORARY RELINQUISHMENT CREDIT - Acq etre 5682, at poi 16162	ctrc 5687. 41 pai 16162	2	86/98	A 181	0.3687	0.0065	0.3172	(10.530)	(25-115-15)
itweomaan mitimoutsoment canot - acq etre 5678, at poi 59963	ctrc 5678, at poi 59963	2	96/90	A TRL	0.3687	0.0055	0.3772	(080.41)	(\$1.010.14)
ICHPORART RELIMQUISHMENT CREDIT - Acq ctrc 5681. At pat 16167	ctrc 5681, at poi 16167	5	96/38	A TRL	0.3687	0.0065	0.3772	(6.510)	(12.455.57)
IEMPORARY RELINQUISIMENT CREDIT - Acq etre 5680, at poi 16149	ctrc 5680, at pol 16149	0	06/98	A 181	0.3687	0.0085	2112.0	(22.410)	(\$8.453.05)
ILMPORARY RELINGUISIMENI CREDII - Acq circ 5337, at pol 16196	ctrc \$337, at pol 16198	8	86/98	A 181	0.3687	0.0065	5112.0	(018.00)	(01-067-218)
ILMPORARY RELINQUISIMENT CREDIT - Acq ctrc 5385. At pot 16155	ctrc 5385. 41 pol 16155	0	06/98	A TRL	1895.0	0.0055	2///2.0	(0(2'() .	(\$2,727.16)
ILMPORARY RELIMOUISIMENT CREDII - Acq circ 5694, at poi 16150	ctrc 5694. At poi 16150	•	35/90	A TRL	10.3607	0.0065	\$116.0	(0/1.0)	(\$1,572.92)
IENPORARY RELINQUISHMENT CREDII - Acq ere 5668, at pol 16198	c'rc 5668, At pol 16198	0	86/90	A 181	0.3687	0.0065	2112.0	(52,500)	(00.003.01)
ILMPORARY RELINGUISHWERI CREDIT - Acq etre 5674, at pol 16161	ctrc 5674. at pol 16161	0	85/90	A 181	0.3667	0.0065	5716.0	[12,390]	(15-673-51)
HENDRAMY MELINQUISHMENT CREDIT - Acq etre 5767, at poi 16151	ctrc 5767, at poi 16151	•	96/90	A 181	0.2000		0.2000	(000,001)	(126,000.00)
ILWPORART RELINQUISION(NI CREDIT - Acq etre 5767, at poi 16151	ctrc 5767, at poi 16151		95/90	A 181	0.2000		0.2000	(47,500)	(10.000.00)
ILWPORARY RELINQUISHMENT CREDIT - Acq etre 5767, at poi 16195	ctrc \$767, at poi 16198	0	06/90	A 181	0.2000		0.2000	(47.500)	(\$9.500.00)
ICMPORARY RELIMOUISHMENT CREDIT - Acq etre 5270, at pot 16173			86/38	A 1RL	0.3687	2300.0	\$110.0	(16.335)	(\$5.161.58)
ICMPORARY ACQUISIIION RESERVATION CHANGE - Reig ctrc 5406, at pai	NGE - Reig ctrc 5406, at pai 15119		86/98	DW1 W	0.3687	0.0085	5112.0	216.000	141.475.20
ILMPORARY ACQUISITION RESERVATION CHARGE - Raig circ 5142, at pol 5	AGE - Relq ctrc 5142, at pol 554		86/98	DVI V	0.3687	2.0085	\$1115.0	60,000	\$22,632.00
IENFORMAN ACQUISITION RESERVATION CHARGE - Relg ctrc 5767, at pai 6	RGE - Rely ctrc 5767, at poi 630	0	95/90	541 A	0.2500		0.2500	140.000	\$35,000.00

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*** LND OF INVOICE 23760 ***

PAGE 2 OF 13 JUNE INVOICES

			I N V O I C E FLORIDA GAS TRANSMISSION COMPANY	I N V O I C E	O I C	E SSION C	OMPANY				
			-	An EMBON/SOMAT AFFILITATE	AFFILIA	*				POTA	-
DATE	B6/0E/90						id l	eave refere	NCe THIS T	roice no. on	Please reference this I wolce no. on your restillance .
na	£1/01/10		CUSTOMER: PEOPLE	USAS SV2 ST	1410 A . PUV	PEOPLES GAS STSTLM. A DIVISION OF IAMPA		Wire Iranifer 7-10-98	7-10	26-0	
INVOICT NO.	10912		702 80	202 Borth Frankiin St.	1A 5t.		-	florida Gas Iranimitation Comune	rantel svine	Comment	
TOTAL MOUNT DUE	1421,771,75		Plaza TAMPA.	FIALA Seven TAMPA, FL 33602							
CONTRACT:	5319 SALPPER. 11PE:	SAIPPER: PEOPLES GAS STSIEM.	. A DIVISION OF LANRA	COS	CUSIOMER NO: 4120 DUMS NO: 006922736	26	PLEASE CONTACT METOT MASSIM AL (7)13085-6809 MITH ANT QUESTIONS REGANDING THIS INVOICE OR COOR LIST	HE TOT MASSIN 9 WITH ANT 9	DUCSTIONS R	CONDING THIS	S INVOICE
POL NO. RECEIPTS	15 DAN No.	POLIVERIES POI NO. DRN No.		PRC0 NONTH	1C MC		ANICS RATES	13 814		POLUMES	tanta i
RESERVATION CHARGE									-		IRUUNA
NES CHG FCA TEMP	NES CHG FCM TEMP RELING AT LESS THAN MAY RATE			86/90	A RES	0.6072	2 0.0065		0.6157	151.500	1612,978.55
ILMPORIARY RELINGU	ILMPORARY MELINDUISHMENT CHEDIT - Aca crec 5626. at oni 16107	76. at out 14102		96/90	A R55	0.6072	~		0.6072	78,500	123.005.20
ICHPORARY RELINGU	ICNPORANT RECEMPUISHNEN! CREDE: - Aca crec 5642. At no! 16195	17. AT DOI 14194		85/90	A 18L	0.3940	•		0.3940	(10.500)	(\$4.137.00)
65				95/90	A 181	0.3940			0.3940	(18,000)	(00'260'15)
				TOTAL FOR	CONTRACT	1319 FOR HON	TOTAL FOR CONTRACT 5319 FOR HONTH OF O6/98.			751,500	\$624,774.75
			:	··· [MO OF INVOICE 23603 ···	0101 2360						

0-00-00-06-06-00-06-10 #

PAGE 3 OF 13 JUNE INVOICES

			T N V O I C E FLORIDA GAS TRANSMISSION COMPANY An IMON/SOMI ATTITUTE	RANSMI	SSION CON	TANY		1 9544		·
BATE	15/00/90					Please refer	Terence INIT	noice m. on	Teate reference [bit Involce no. on your remittance	1.
put	16/01/20		CUSIONER: PEOPLES GAS SYSTEM. A DIVISION OF TAMPA	EH. A DIV	ISION OF TAMPA		Antes .	1-10- Y8		
INVOICT NU.	10162		702 North Franklin St.	in St.						
TOTAL ANOUNT DUE	11.257.231		144PA. FL 33602							- 3
CONTRACT: 36	3619 SHIPPER:	SHITPER: PEOPLES CAS STSILM. A TIPE: FIRM TRANSPORTATION	DIVISION OF INWA CUS	CUSTOMER ND: 4120 DUNS ND: 006922736	38	PLEASE CONTACT HEIDI MASSIN AI (713)853-6879 MITH ANT QUESTIONS REGANDING THIS INVOICE ON COOF (151	ANT QUESTIONS	REGARDING THIS	INVOICE	
MCCIPIS		DELIVERIES	PROD			~		VOLUMES	1 Million Party and a Mill	
POI NO. DAN No.		PO1 NO. DRM No.		10 80	ICHE	O CYNWWYNNOS	114 1010	0114 044	INUUMI	
RESERVATION CHANGE			96/98	A RES	5 0.8072	0 0085	0.8157	.1.510	11.101.151	
RES CHG FOR TEMP RELE	RES CHG IDR TENP RELING AT LESS THAM NUL RATE		06/98	A RES	5 0.6072		0.8072	27.990	122,592,552	
IL NFORARY RELINQUISHING	ILMPORARY MELINQUISHMENT CREDIT - Ace circ 5835, at poi 16146	115. 41 poi 16146	96/98	A 181	11 0.1500		0.1500	(055.72)	(05-951*1)	
			TOTAL FOR	CONTRACT	TOTAL FOR CONTRACT 3619 FOR HONTH OF 06/98.	CF 06/98.		33,510	\$15.729.14	
			[MO OF INVOICE 21/41	VOICE 231						

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#01-60-00-719-07-00-0

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PAGE 4 OF 13 JUNE INVOICES

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Line #

ESTIMATE June 1998 INVOICE

Line# <u>ne#</u> 4 July 1, 7 8

¢

Invoice No.

PLEASE WIRE TRANSFER PAYMENT TO:

	WE CHARGE YOUR ACCOUNT FO	OR GAS SALES TO Y	OU PURSUANT TO	GAS SALES
	CONTRACT DATED 09/08/88. (GA	W/H	CING SCHEDULES	ATTACHED)
	BATE PERIOD	THERMS	RATE	AMOUNT
9	6/1/98 - 6/30/98			
10	Total Commodity			
	TRANSPORT DETAIL			
1	AGREEMENT	DIH	RATE	AMOUNT
	848510 Peoples SNG Inter Com. 830087 Peoples So Ga Inter Com.	5,000 dth	\$0.3020	\$1,510.0
17	864340 & 864350 SNG Firm Com.	5,000 dth	\$0.2146	\$1,073.0
i di	831200 & 831210 So Ga Firm Com.	842,361 dti.	\$0.0364	\$30,661.9
ic	864350 SNG GSR Vol. Com.		\$0.0214	\$19,263.9
4	864340 & 864350 SNG Firm Dem.	702,390 dth	\$0.0018	\$1,264.3
2	831200 & 831210 So Ga Firm Dem.	35,992 dth/day	\$8.8800	\$319,608.9
iP	Monthy Agency Fee	35,700 dth/day	\$5.8290	\$208,095.06
9	Extra Agency Fee for JEA Sale			\$1,000.00
Î	Credits:			\$300.00
C	SNG Brokered Capacity	· · ·	··	
11	So. Ga. Brokered Capacity	11-1		(\$19,438.91
2	Sonat Marketing Buy/Sale Credit	li.	しが正言語	(\$7,500.00
		6.		(\$11,102.6
3	Total Transport			\$544,735.7

· 'POUP 3092 DUE 97 5-16-98 ATT TRAN

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: JACARANDA SQUARE

BILL DATE: 5/21/98

CUSTOME	NAME	ACCOUNT NUMBER	SERVICE	CURRENT CHARGES	TOTAL AMOUNT
PEOPLES	S GAS	93305-111588	May 16. 1998	Jun 11, 1998	3829.90
PREVIOUS STATEMENT	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3739.50	3739.50-	0.00	0.00	0.00	3829.90
	IS ODDIA TION		CURRENT	PERIOD ACCOUNT	ACTIVITY

STATES OF A DING INFORMATION

VPE	METER	SERVICE	DAYS	CURR	PREV	USAGE	TYPE OF SERVICE	AMOUNT
	8457280 OTAL GAS USE	4/15/98- 5/16/98	31	89271	81285	8337 8337	GAS	3.829.90
							RECEIVED	
£0							MAY 2 6 1998 ACCOUNTS PAYABLE	
							TATLE AUDIT AUDITS	1 820 00
							TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	3.829.90 0.00 3.829.90
M	ESSAGES						CURRENT CHARGES PAST DUE AFTER J	un 11. 1998

PAGE 6 OF 13 JUNE INVOICES

IN'S BILL IS DUE WHEN HENDERED

100 00 e.98 1000 IN : SIP 3292 Al. illinit •• AUTH ENTERED ...

CITY OF SUNRISE - PUBLIC SERVICE

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Lesienses la service and an entre service and a service of the ser SERVICE ADDRESS: NW 136 AVE & NW 8 ST THIS BILL IS DUE WHEN RENDERED

AMOUNT

TOTAL NOW DUE 2367.21 TOTAL CURRENT CHARGES 2367.21

BILL DATE: 6/04	4/98				
cus	TOMER NAME	ACCOUNT NUMBER	SERVICE	CURRENT CHARGES	
PE	OPLES GAS	10001-74500	May 28, 1998	Jun 25, 1998	Γ
PREVIOUS STATEME BALANCE	INT PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	
2717.01	2717.01-	0.00	0.00	0.00	

IVI I	TER READIN	G INFORMATIO	N				CURRENT PERIOD ACCOUNT AC	TIVITY
771	METER NUMBER	SERVICE	DAYS	CURR	PREV	USAGE	TYPE OF SERVICE	AMOUNT
is i To	0141050 DTAL GAS USED	4/27/98- 5/28/98	31	282987	277963	5024 5024	GAS GROSS RECEIPTS TAK PURCHASED GAS ADJUSTMENT TOTAL GAS	2 319 6 1 1 46 1 2 367 2
1		RE	CEI	VED				
		JUN		1998 ATABLE				
								·, *
							TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE	2.367.21 0.00 2.367.21
	SSAGES						CURRENT CHARGES PAST DUE AFTER	Jun 25. 1998

PAGE 7 OF 13 JUNE INVOICES

0001 VENDOR 1007582 INVOICE 10001-74500 JUNE 98 SB3252320 S-2650 ATI IRAN ENTERED AUTH

Cr. C.	ER NAME	ACCO	UNT NUME	BER		SERVICE	CURRENT CHARGES	- TOTAL AMOUNT
PEOPLI	ES GAS	100	01-7450	0	May	28. 1998	Jun 25, 1998	2238.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	AD.	JUSTMENT	s	2.1	OTHER	TOTAL PAST	TOTAL CURRENT CHARGES
2717.01	2717.01-		0.00			0.00	0.00	2238.58
METER READING	INFORMATION					CURRENT	PERIOD ACCOUNT	ACTIVITY
METER NUMBER	SERVICE PERIOD DAYS	CURR	PREV	USA	GE	TYPE OF SER	VICE	AMOUNT
TOTAL GAS USED	RECEIVE.	-	277963	47	751		S ADJUSTMENT L GAS	2.193 43 2.238 5
						TOTAL CURRE	NT CHARGES	2,238,58

PAGE 8 OF 13 JUNE INVOICES

1007582 463-1281134 June 98 0 . O I VENDOR 1 30 INVOICE 5P32 A!! ... alitil...... AUTH ENTERED

CITY OF SUNRISE - PUBLIC SERVICE

And the rest of the second second second -----THIS BILL IS DUE WHEN RENUEHED SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 6/17/98

CUSTOME	RNAME	ACCOUNT NUMBER	SERVICE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES	S GAS	132663-128434	Jun 12. 1998	Jul 08. 1998	610.51
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CU TRENT CHARGES
574.82	574.82-	0.00	0.00	0.00	610.51

METER READING INFORMATION CURRENT PERIOD ACCOUNT ACTIVITY METER SERVICE CURR PREV 101 TYPE OF SERVICE USAGE TYPE: DAYS GAS 1306 1306 GS 6045179 5/11/98- 6/12/98 32 40573 39267 TOTAL GAS USED RECEIVED JUN 1 9 1998 40000 TOTAL CURRENT CHARGES TOTAL PAST DUE AMOUNT TOTAL AMOUNT NOW DUE MESSAGES CURRENT CHARGES PAST DUE AFTER Jul 08. 1998

23 41

PAGE 9 OF 13 JUNE INVOICES

1.501

ALIOUNT

610.51

610.51 0.00 610.51
RECEIV Balance	ED 98 Okaloosa (Gas Distr	ict	
			a antimation of a large	

PEOPLES GAS	DATE:	06/09/98	INVOICE NO:	66
CALLER BOX 1460				
301 MAPLE AVENUE				
PANAMA CITY, FL. 32402			SERVICE PERIOD:	THROUGH MAY 31, 1998

x

750 MMBTU @ \$1.40 = \$1,050.00

31 DAYS = \$32,550.00

CO VENDOR COIGL 2 INVOICE ... DUE PU ENTERED AUTHS

AMOUNT DUE BY: 06/24/98

RECEIVED

JUN 1 a 1998

AUTH:	1640	0		DUE DA	TE: C	-21	States of the local division of the local di	129245-
INV			AFE/AFR	PRO TYPE	PROJ NO			
NO	CO	DIV	DEPT	ROLAM	SUB	EXP	Dia	Andres
66	01	14	000	212	02	CC	U.	34.510.10
	_	-				-	_	
-	-	-				-		

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MMBTU @ <1000 MMBTU/DAY RATE	\$2.79	\$75.33
MMBTU @ >1000 MMBTU/DAY RATE	\$0.00	0.00

CONTRACT NO: 1701-0001-027Z

AMOUNT DUE BY: 06/24/98

RECEIVED JUN 1 9 1998

301 MAPLE AVENUE

PANAMA CITY, FL. 32402

00) TH:				DUE DA	TE: (6-1	14-9	8
INV			AFE/AFR	PRO TYPE	PROJ NO			all
NO.	CO	DIV	DEPT	MAJOR	SUB	EXP	TYPE	AMOUNT
Glu-H	61	14	020	23-2	0+	04	0	75.3
	-	_						

PAGE 11 OF 13 JUNE INVOICES

SERVICE PERIOD THROUGH MAY 31, 1998

P.O. Box 548 • Valparaiso, Florida 32580-0548 • (904) 729-4700 Administrative FAX: (904) 678-4604 Engineering FAX: (904) 678-2165

Invoice Date: 30-Jun-98 Payment Due 10-Jul-95 Attn. Invoice Per Capacity Utilization Agreement For: June, 1998 5 (DTH) VOLUME х RATE = AMOUNT 6 Delivered to **7** RESERVATION 850,665 х 0.3772 = \$320,870.84 8 USAGE FTS-1 850,665 х 0.0561 Ξ \$47,722.31 9 USAGE FTS-2 0 x 0.0000 -\$0.00 10 Sub-Total \$368,593.15 11 Delivered to Market: 0 х 0.0000 23 \$0.00 12 Total Amount Due Peoples Gas System \$368,593.15

Eor Payment by Wire Transfer: 1) Peoples Gas System 17 NationsBank, Dallas, Texas 1 16

17 For further information, please call Ed Elliott at (813)228-4149, FAX # (813)228-4194.

18 gilgasact/bill981

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Invoice

ine #

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PEOPLES GAS SYSTEM ACCRUAL OF USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR JUNE 1998 g:\gasact\pga\ufgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
3.	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,584,533	0.05610	\$144,992.30
2	FTS-1-NO NOTICE	ACCRUED	(58,323)	0.05610	(\$3,271.91)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	TOTAL FTS-1	ACCRUED	2,526,210		\$141,720.39
5	FTS-2-USAGE	ACCRUED	722,480	0.03930	\$28,393.46
6	GRAND TOTAL	ACCRUED	3,248,690		\$170,113.85

09-Jul-98

PAGE 1 OF 3 ACCRUALS-PIPELINE CHARGES

PEOPLES GAS SYSTEM ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR JUNE 1998 g:\gasact\pga\vfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
1	DESCRIPTION		VOLUMES	RATE	DOLLARS
1 2 3	FTS-1	ACCRUED	0 0 - (9,990)	0.38000 0.00850 0.37720	\$0.00 \$0.00 (\$3,768.23)
4	TOTAL		(9,990)	Contraction and Contraction	(\$3,768.23)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0	0	\$0.00
7 _	GRAND TOTAL		(9,990)		(\$3,768.23)

* excluded from total

30-Jun-98

PAGE 2 OF 3 ACCRUALS-PIPELINE CHARGES

PEOPLES GAS SYSTEM ACCRUED RESERVATION AND USAGE CHARGES PAYABLE REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS IN DEKATHERMS JUNE 1998 g:\gasact\pga\rusupest.wk4

(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	170,058	0.36330	\$61,781.71
2 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES	ACCRUED	170,058	reaction of the states	\$61,781.71
4 USAGE FEES-FTS-1	ACCRUED	152,927	0.05610	\$8,579.18
5 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES	ACCRUED	152,927	and the third of the	\$8,579.18
7 TOTAL FEES	ACCRUED	322,984		\$70,360.89

PAGE 3 OF 3 ACCRUALS-PIPELINE CHARGES

09-Jul-98

COMMODITY OTHER

	(A)	(B)	(C)	(D)	
-	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2					
3		0.0	0.00000	\$0.00	
4		0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	-0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.0000C	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

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PAGE 1 OF 8 ACCRUALS-GAS PURCHASES

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SWING SERVICE-DEMAND

-	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:			

SWING SERVICE-COMMODITY

9 10 0.00000 0.0 \$0.00 11 0.0 0.00000 \$0.00 12 0.0 0.00000 \$0.00 13 0.0 0.00000 \$0.00 14 0.00000 0.0 \$0.00 15 0.0 0.00000 \$0.00 16 TOTAL:

> PAGE 2 OF 8 ACCRUALS-GAS PURCHASES

COMMODITY OTHER

à

	(A)	(B)	(C)	(D)
<u>.</u>	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4	14	0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			and an abilities

PAGE 3 OF 8 ACCRUALS-GAS PURCHASES

COMMODITY OTHER

	(A)	(B)	(C)	(D)
-	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4	-	0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PAGE 4 OF 8 ACCRUALS-GAS PURCHASES

COMMODITY OTHER

	(A)	(B)	(C)	(O)	
-	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4	<i>a</i> 5	0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:				

PAGE 5 OF 8 ACCRUALS-GAS PURCHASES

1

COMMODITY OTHER

	(A)	(B)	(C)	(D)
-	SUPPLIER	THERMS	RATE	ACCRUED
1				
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4	¥/	0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:			

PAGE 6 OF 8 ACCRUALS-GAS PURCHASES

COMMODITY OTHER

	(A)	(B)	(C)	(D)	
_	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3	2	0.0	0.00000	\$0.00	
4	ж.	0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	0.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:			a camatal anna i anticatain fu	

PAGE 7 OF 8 ACCRUALS-GAS PURCHASES

COMMODITY OTHER

	(A)	(B)	(C)	(D)	
-	SUPPLIER	THERMS	RATE	ACCRUED	
1					
2		0.0	0.00000	\$0.00	
3		0.0	0.00000	\$0.00	
4	£	0.0	0.00000	\$0.00	
5		0.0	0.00000	\$0.00	
6		0.0	0.00000	\$0.00	
7		0.0	0.00000	\$0.00	
8		0.0	0.00000	\$0.00	
9		0.0	0.00000	\$0.00	
10		0.0	0.00000	\$0.00	
11		0.0	u.00000	\$0.00	
12		0.0	0.00000	\$0.00	
13		0.0	0.00000	\$0.00	
14		0.0	0.00000	\$0.00	
15	TOTAL:	and the second s		and a second company of	

PAGE 8 OF 8 ACCRUALS-GAS PURCHASES

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MAY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
1		ACCRUED:			
2		ACTUAL:			
3		ACCRUED:			
4		ACTUAL:			
5 ·		ACCRUED:			
6		ACTUAL:			
7		ACCRUED:			
8		ACTUAL:			
9		ACCRUED:			
10		ACTUAL:			
11	5.0	ACCRUED:			
12		ACTUAL:			
13		ACCRUED:			
14		ACTUAL:			
15		ACCRUED:			
16		ACTUAL:			
17		ACCRUED:			
18		ACTUAL:			
19		ACCRUED:	0.0	0.00000	\$0.00
20		ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21	ACCRUED:	0.0	0.00000	\$0.00
22	ACTUAL:	0.0	0.00000	\$0.00
23	ACCRUED:	0.0	0.00000	\$0.00
24	ACTUAL:	0.0	0.00000	\$0.00
25	ACCRUED:	0.0	0.00000	\$0.00
26	ACTUAL:	0.0	0.00000	\$0.00
27	ACCRUED:	0.0	0.00000	\$0.00
28	ACTUAL:	0.0	0.00000	\$0.00
29	ACCRUED:	0.0	0.00000	\$0.00
30	ACTUAL:	0.0	0.00000	\$0.00
31	ACCRUED:	0.0	0.00000	\$0.00
32	ACTUAL:	0.0	0.00000	\$0.00
33	ACCRUED:	0.0	0.0000	\$0.00
34	ACTUAL:	0.0	0.00000	\$0.00
35	ACCRUED:	0.0	0.00000	\$0.00
36	ACTUAL:	0.0	0.00000	\$0.00
37	ACCRUED:	0.0	0.00000	\$0.00
38	ACTUAL:	0.0	0.00000	\$0.00
39	ACCRUED:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(U)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
D	ACTUAL:	0.0	0.00000	\$0.00
1	ACCRUED:	0.0	0.00000	\$0.00
2	ACTUAL:	0.0	0.00000	\$0.00
3	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
5	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.0
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00
	ACTUAL:	0.0	0.00000	\$0.00
	ACCRUED:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
60	ACTUAL:	0.0	0.00000	\$0.00
61	ACCRUED:	0.0	0.00000	\$0.00
62	ACTUAL:	0.0	0.00000	\$0.00
63	ACCRUED:	0.0	0.00000	\$0.00
64	ACTUAL:	0.0	0.00000	\$0.00
65	ACCRUED:	0.0	0.00000	\$0.00
66	ACTUAL:	0.0	0.00000	\$0.00
67	ACCRUED:	0.0	0.00000	\$0.00
68	ACTUAL:	0.0	0.00000	\$0.00
69	ACCRUED:	0.0	0.00000	\$0.00
70	ACTUAL:	0.0	0.00000	\$0.00
71	ACCRUED:	0.0	0.00000	\$0.00
72	ACTUAL:	0.0	0.00000	\$0.00
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00

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PEOPLES GAS SYSTEM, INC. ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED IN THE MONTH OF :

MAY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93 TOTAL ACCRUED:				
94 TOTAL ACTUAL:				
95	ADJUSTMENT:		12	-

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

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PAGE 1 OF 8 MAY INVOICES-GAS PUR.

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN RECUESTED.

PAGE 2 OF 8 MAY INVOICES-GAS PUR.

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 3 OF 8 MAY INVOICES-GAS PUR.

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 4 OF 8 MAY INVOICES-GAS PUR.

THIS PAGE REPRESENTS AN INVOICE FOR WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 5 OF 8 MAY INVOICES-GAS PUR.

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WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 6 OF 8 MAY INVOICES-GAS PUR.

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 7 OF 8 MAY INVOICES-GAS PUR.

WHICH CONFIDENTIALITY OF INFORMATION HAS BEEN REQUESTED.

PAGE 8 OF 8 MAY INVOICES-GAS PUR.

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION USAGE CHARGES DUE FLORIDA GAS TRANSMISSION IN DTH'S FOR MAY 1998 g:\gasact\pga\ufgtest8.wk4

1

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,158,773	0.05610	\$121,107.17
2		ACTUAL	2,158,773	0.05610	\$121,107.17
3	FTS-1-NO NOTICE	ACCRUED	(42,836)	0.05610	(\$2,403.09)
4	1. 7 .1	ACTUAL	(44,600)	0.05610	(\$2,502.06)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,115,937		\$118,704.08
8		ACTUAL	2,114,173		\$118,605.11
9		DIFFERENCE	(1,764)		(\$98.97)
10	FTS-2-USAGE	ACCRUED	763,166	0.03930	\$29,992.42
11		ACTUAL	763,166	0.03930	\$29,992.41
12		DIFFERENCE	0		(\$0.01)
13	GRAND TOTAL	ACCRUED	2,879,103		\$148,696.50
14		ACTUAL	2,877,339		\$148,597.52
15		DIFFERENCE	(1,764)		(\$98.98)

MAY ACCRUAL RECONCILIATION-PIPELINE CHARGES-PAGE 1 OF 3

09-Jul-98

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION VOLUMETRIC RELINQUISHMENT CREDITS DUE FROM FLORIDA GAS TRANSMISSION IN DTH'S FOR MAY 1998

g:\gasact\pga\vfgtest8.wk4

	(A)	(B)	(C)	(D)	(E)
1	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1	ACCRUED	(10,013)	0.37720	(\$3,776.90)
2		ACTUAL	(10,013)	0.37720	(\$3,776.90)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,013)		(\$3,776.90)
8		ACTUAL	(10,013)		(\$3,776.90)
9		DIFFERENCE	0	A CONTRACTOR OF A CONTRACT	\$0.00

30-Jun-98

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION RESERVATION AND USAGE CHARGES PAYABLE REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS IN DEKATHERMS MAY 1998

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(A)	(B)	(C)	(D)	(E)

DESCRIPTION		VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1	ACCRUED	178,324	0.36376	\$64,866.97
2	ACTUAL	178,324	0.36376	\$64,866.97
3	DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
5.	ACTUAL	0	0.00000	\$0.00
6	DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1	ACCRUED	160,955	0.05610	\$9,029.57
8	ACTUAL	160,955	0.05610	\$9,029.57
9	DIFFERENCE	0	Linear States and States	\$0.00
10 USAGE FEES-FTS-2	ACCRUED	0	0.00000	\$0.00
11	ACTUAL	0	0.00000	\$0.00
12	DIFFERENCE	0	manual manufacture in across	\$0.00
13 TOTAL FEES	ACCRUED	339,279		\$73,895.54
14	ACTUAL	339,279		\$73,896.54
15	DIFFERENCE	0		\$0.00

09-Jul-98

1 2014	Please reference this invoice no. on you and vice to: $6 - 19 - 9P$ vire transfer $6 - 19 - 9P$ florids fax franceittion facean.
INVOICE FLORIDA GAS TRANSMISSION COMPANY An LNRON/SOMAI AFTILIATE	CUSICHER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTA: ED ELLIOTI 102 MOTEN FLANTIN ST. Plata Seven

DATE		84/01/90							T PIALE	Please reference this familie an		
put		35/02/90		CUSIONER: PE	OPLES EAS ST	STLM. A	DIVISION	A OF TANAR	wire Tra	wire transfer 6-19-91		Post resultant
WWOICE NO.		21545			ANIM: ED ELLIDIT	11 51	0.04		Florida	Gas Transmissio	n Chemanu	
TOTAL MOUNT DUC		12 000-11-1		1	NFA. FL 33602							
CUMMEN	110.	547791.042	PEOPLES GAS SYSTEM.	A CIVISION OF	TAMPA CUS	CUSICHER NO.	10418 ND: 4120		FLEASE CONTACT NEIDI MASSIA Al (713)853-8379 MITH ANT QUESTIONS NEGANDING THIS INVOICE CA COLE 1151	MASSIN ANT QUESTIONS I	REGARDING THIS	1 Involce
PUT NO. RECEIPTS	2		DCLIVERIES FOI NO. DAM	LS Dean no.	PRC0 PON19	2	y	SK4	SUPERAMELIS D	1.00	VOLUMUS	1 MULTIN
Usage Charge												
Usage Charge				104.7	24/50	•	5	2160.0	6 \$ 20.0	1950 0	11,628	10.5381
Usage Charge			51101	2.899	\$5/50	•	COM	0.0112	0.0749	1950.0	61,611	\$2,456.38
Usage Charge			16119	1005	05/50	۲	COm	0.0317	0.0249	0.0561	97.961	\$5.496.73
			15121	1004	05/98	۲	5G	0.0312	5120.0	1450.0	89.049	\$4.490.75
12	25609		16134	2953	95/50	۲	COM	0.0312	0.0249	1950.0	19.169	11,026.50
75417 ULAGE Charge	\$667		16134	2953	05/98	۲	COM	2120.0	0.0749	0.0561	34,100	10.119.13
25.305 Utage Charge	116		16195	3115	05/98	۲	ð	2100.0	0.0249	0.0561	10.947	1614.13
	50952		16198	3051	05/98	۲	COM	0.0317	0.0249	1950.0	116.021	11.010.83
	10/62		16198	1500	05/98	۲	¥0	0.0312	0.0249	0.0561	219.01	\$4.316.19
CV309 ULAUE Charge	916		16198	1901	85/50	*	COM	2100.0	0.0249	0.0561	626.66	\$5,606.07
Stall? Usaue Charue	\$65/		16198	1051	~6/50	۲	COM	210.0	6120.0	0.0561	207.994	111.668.46
5/391 Usage Charge	32606			3051	85/50	*	COM	0.0317	0.0749	0.0561	16.913	\$1.318.19
ULAGE Charue			16207	3176	94/50	*	COM	21[0.0	0.0249	0.0561	6.30	\$15.24
ULASE Charge			\$5685 9	99149	05/96	*	COM	2120.0	0.0249	0.0561	4.250	[1:00.4]
	22922			19199	84/50	*	COM	2120.0	0.0249	0.0561	14.156	\$805.48
	911			68 368	05/96	*	COM	0.0312	0.0249	1950-0	18.479	19.00.11
62746 Charge 16	163664			89289	96/50 -	۲	COH	21[0.0	0.0249	0.0561	6.600	1370.26
	1221			16206	05/98	۲	COM	2120.0	0.0249	0.0561	38,807	10.111.51
	6489		6 51625	(6206	96/50	۲	COM	2160.0	0.0749	0.0561	284.593	115.965.67
15309 Usage Charoe	\$11		57345 9	16206	36/50	*	COM	2160.0	0.0249	0.0561	166.95	15,441.35
	1995		6 51672	16206	05/38	۲	COM	2110.0	0.0249	0.0561	166.498	\$9.340.54
1008	42626		57345 9	40282	95/50	*	COM	2100.0	0.0249	0.0561	19,612	\$1.100.23
PAGE MAY I				10 11 1-000-06 -10 #	1-000	2	0					
			1999 1		3	5	2	0-03				
			-				10	. ^				

-PIPELINE CHGS.

FLORIDA GAS TRANSMISSION COMPANY	Please reference this invoice no an your a	And wire to: Wire Iransfer	22 North Franklin St.	14144 STEEN
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(53.276.90) 13.767.64 \$1.318.19 11.819.81 18.638.11 16.585.07 ANCUM1 FILASE COMTACT HEIDI MASSIM AT (213)853-6679 MIIH AMT QUESTIONS REGANDING THIS INHOICE ON COOL LIST . ([10.01] 67.161 VOLUME S 124.511 26.973 116.121 153,977 - IN 0.0561 0.0561 1950.0 0.0561 1950.0 0.3112 SURCHABLUS DISC 0.0749 6120.0 8120.0 0.0065 0.0249 0.0749 TOTAL FOR CONTRACT SO47 FOR HUNTH OF 05/98. EAST -5110.0 0.0317 0.0312 2100.0 0.3687 0.0312 DUNS NO: 006922736 CUSTOMER NO: 4123 ŝ 5 ğ 5 ð ğ ¥ 2 4 --PROD 95/50 05/96 05/98 86/50 05/98 06/50 SHIPPLR: PLOPLES GAS STSILM. A DIVISION OF TANKA 109188 109166 109160 109185 109186 FIRM TRANSPORTATION POL NO. DAN No. 11695 11695 11695 11685 1 TPL 1905 23743 \$667 RECEIPTS CAN No. 25809 216 ULAGE CHANGE Unde Chirge bil Utage Chirge 10240 ULAGE CAAFGE CUNTRACT: FOIL NO.

··· 100 OF INVOICE 23546 ···

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211.821.5

PAGE 2 OF 5 MAY INV.'S-PIPELINE CHGS.

				An LANDAY SOMAT ATTILLE	AT ATTITUE	DT NOTE	MPANY		4044	
		25/01/90					Please	reference 151	Please reference this involce no. on your remittance	vour realitation
L. L.		96/22/92	`	CUSTOMLR: PEOPLES GAS STSTEM. A DIVISION OF TAMPA	IEM. A DIVISI	ION OF TAMPA		wire transfer 6-19-99	6-19-98	
TOTAL MOUNT DU		199 203 231	686317	202 Morth Franklin St.	1.e. St.			A GAN Franksis	Lian Concana	
		fan weinen		1444. 11 32015						
CONTRACT	1064	SAIPPLA:	SUPPLE: PEOPLES CAS STSIEN, A	DIVISION OF IMMPA	CUSTONCE NO: 41	154 bett	ASE CONTACT MACH	LL CADY		
		1111	TTPE: DELIVERY I JINT OPERATOR ACCOUNT		DUMS NO: 006422736	. 11	AT 17133653-3537 MITH ANT QUESTIONS MECANDING THIS INVOICE OR CODE L'SI	TH ANT QUESTIO	NECANDING INI	I INVOICE
POL NO. RECLIP	RECEIPTS CAN No.		POI NO. DRN No.	No. WALL	10 KC	150	AA105		S Infind S	1.141
No Matice										APPOUNT I
				95/50	A COP	210.0	0.0749	0.0561	(44.600)	[\$2,507.06]
				TOTAL FOR	TOTAL FOR CONTRACT SOSA FOR NONTH OF 05/38.	AL FOR NONTH	01 05/98.		[44,600]	(12.507.06)
				··· END OF INVOICE 2350 ···	P01CE 23550	:				

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PAGE 3 OF 5 MAY INV.'S-PIPELINE CHGS. INVOICE

PLORIDA GAS TRANSMISSION COMPANY

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1 1644

	a4/n1/00						Fleate	Flease reference this involce no. on your remittance	nedice no. on	SOUT FEBILLANK
	95/22/39	T	CUSTORCA: PEOPLES G	AS STEED.	A DIVISI	PEOPLES CAS STSTEN. A DIVISION OF IAMAA	117 File	wire iranifer 6-1	86-61-7	
INVOICT NO.	14512		702 Morth Frank	/02 borth Franklin St.	51.		Florid	Florida Gas Transmission Company	a Company	
TOTAC ARCORT DUC	12:36:621		TARA SETEN	13602						
CONTRACT : \$319	SALP-LK: TVPC.	SHEP-LR: PLOPLES GAS STSILM. 1'PE: FIRM TRAMSPORTATION	. A DIVISION OF TAMPA	CUSTOMEN NO.	8		FLASE CONTACT HEIDT MASSIN AT (713)853-6879 WITH ANT Q ON CODE LIST	FLEASE CONTACT HELDI MASSIM AI (713)853-6879 MITH ANT QUESTIONS REGARDING THIS INVOICE ON COOL LIST	NCANDING THIS	1 INVOICE
PUT ND. RECUTPTS		CULIVENIES POI NO. CAN No		PROD NCM1H	TC NC	ISTI_	AA105		VOLUME 5	1 Marcal
Usage Charge					1 .					100.000
Usage Charge							6.0.0	1410.0	15.065	1297.09
Utage Charge				W DL/CD	5	**10.0	6120.0	(6(0 0	261.152	12 142.011
Usage Charge		16151 3016		05/96 A	8	0.0144	0.0745	0.0393	115.773	14.547.91
Usage Charge		16159 3261		05/96 A	A COM	0.0144	0.0249	1910.0	12,22	18.013.51
Utase Chirae		16169 9131		¥ 86/50	8	0.0144	0.0245	0.0353	20, 900	11.096.47
Introde Chirase		ALLE 2/191		A 84120	N COM	0.0144	0.0249	1910.0	22,382	19.919.61
the Chine		16173 3094		¥ \$6/50	A COM	P#10'0	0.0749	1410.0	1,69,1	22.012
Utane Christe		16195 20191		03/98 A	COM L	0.0144	0.0749	1910.0	208.176	10.152.10
Utare Charae		52112 11/02		¥ 96/50	A COM	0.0144	0.0249	1410.0	1+2'82	\$1.109.6/
		59963 112699		05/98 A	N COM	0.0144	0.0249	0.0393	9.466	\$372.60
			101	AL FOR CON	1001	TOTAL FOR CONTRACT 5319 FOR HONTH OF 05/98	1 05/98.		763.166	\$29,992.41
			QM)	··· [MD OF INVOICE 23593 ···	10112 1	:				

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PAGE 4 OF 5 MAY INV.'S-PIPELINE CHGS.



PEOPLES GAS

Line# 1

10-Jun-98

- 2 Worksheet-Amount Due Peoples Gas System 2 LE Rider Transportation Package
- 9 For the Production Month of May 1998
- g:\gasact\le_220\due_

Volumes Released to at City Gate: Zess: Confirmed Delivery Volumes at City Gate:	210,583.0
8 Unused Capacity	0.0
9 Confirmed Delivery Volumes at City Gate:	210,583.0
/C Add: FGT Fuel @2.96%	6,417.0
// Total Volucies at FGT Receipt Point:	217,000.0
12 LE Rider Customers' Measured Volumes at City Gate:	49,628.1
/) Add: FGT Fuel @2.96%((49,628.1 / .9704)-49,628.1):	1,513.8
/-/ LE Rider Measured Volumes at FGT Receipt Point:	51,141.9
/ Confirmed Delivery Volumes at City Gate:	210,583.0
// Less: LE Rider Measured Volumes at City Gate:	49,628.1
/ ? Peoples' Volumes at City Gate:	160,954.9

Calculation of Amount Due:

		Volumes		
27	Description	In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)			
19	Reservation Fees (Due	160,954.9	\$0.3772	\$60,712.19
20	Usage Charges (Due	160,954.9	\$0.0561	\$9,029.57
21	Additional Reservation/Usage Charges on (Due Rate = (.3772+.05611941)	17,369.5	0.2392	\$4,154.78
24	Unused Capacity	0.0	\$0.3772	\$0.00

In Dekatherms

25

Amount Due Peoples Gas System

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If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

	PAGE 5 OF 5
PEOPLES GAS	MAY INV S-PIPELINE CHGS
702 NORTH FRANKLIN STREET	
P 0 80x 2562	(e : 3: 273-0074

Line # May 1998 INVOICE une 12, 1998 Invoice No. PLEASE WIRE TRANSFER PAYMENT TO: 6-19-98 ✓ PEOPLES GAS SYSTEM, INC. 6 POST OFFICE BOX 2562 7 TAMPA, FLORIDA 33601 P ATTN: MR. ED ELLIOTT WE CHARGE YOUR ACCOUNT FOR GAS JALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED) COMMODITY DETAIL W/H RATE PERIOD THERMS RATE AMOUNT 9 5/1/98 : 5/31/98 10 Total Commodity TRANSPORT DETAIL AGREEMENT DTH RATE AMOUNT // 848510 Peoples SNG Inter Com. 15,349 Jth \$0.3020 \$4,635.30 12 830087 Peoples So Ga Inter Com. 51,978 dth \$0.2146 \$11,154.45 13 864340 & 864350 SNG Firm Com. 803,112 dth \$0.0364 \$29,265.03 14 831200 & 831210 So Ga Firm Com. 926,934 dth \$0.0214 \$19.857.67 15 864350 SNG GSR Vol. Com. 666,656 dth \$0.0018 \$1,199.98 16 864340 & 864350 SNG Firm Dem. 35,992 dth/day \$8,8800 \$319,608.96 /7 831200 & 831210 So Ga Firm Dem. 35,700 dth/day \$5.8290 \$208,095.06 IP Monthy Agency Fee \$1,000.00 Credits: 19 SNG Brokered Capacity (\$20,497.00) So. Ga. Brokered Capacity 20 (\$7,750.05) · Sonat Marketing Buy/Sale Credit 21 (\$24,140.49) 22 Total Transport #01-90-000-212-02-00-0 \$542,428.91 23 TOTAL AMOUNT DUE 24 Less Amount Included in May '98 PGA Filing às Adjustea Amount Included in Jun'98 Filing \$ (9,976.99) PAGE 1 OF 1

PRIOR MONTH ADJ

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1 964		11.534)	179Perl 11
	Please reference that invalle as an pair realize the list of the second	0.0135	
COMPANY	ASE CONTACT	11 JURCHARCES 112 0 0041 00110 01/98.	#01-90-00-412-01-00-00
FLORIDA GAS TRANSMISSION COMPANY	PEOPILS CAS SISTEM. A DIVISION OF TAMPA ATTR. TON CODDUM POST DEFICE BDL 1460 PAANIA CITT. FL 37402 FAANIA CITT. FL 37402	SACC CHANGE LA DOLLOC PASSI SURVINA	00-000-0
DRIDA GAS TRANS	PEOPLES CAS \$151 PEOPLES CAS \$151 POST DEFICE BOL PANANA CITT. FL	NAPE AD	-10#
FLO	CUSIONER: PEOPLES ATAN: 1 POSI OF PANAUA M. A Division OF LANPA	nce Cr	
	CREDIT CV	ALLOC. USI	-
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	1605	ALCENTS NO	1
	r Polici ko I.k. ANDONT DUC ALBACI	I MUCLIFY	PAGE 1 OF 1 PRIOR PERIOD ADJ.

PEOPLES GAS SYSTEM ACCRUED CASHOUTS PAYABLE SUPPLIER AGGREGATION (TEST)PROGRAM IN THERMS JUNE 1998 g:gasacripgal/taco86.wk4

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ga\	Racold.wk4	(A)	(8)	(C)	(D)	(E)	(#)
	SUPPLIER	VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY GTIER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
	1 CITRUS TRADING CORP.	33,087 1	\$0.18900	\$6,253 46	32,107 7	0 00001	\$180 12
	2 END USERS, INC.	1,592 8	0 21000	\$334 49	1,545 7	0 00561	\$4 67
	3 E-PRIME, INC.	22,589 9	0 18900	\$4,269.49	21,921 2	0.00561	\$122.98
	4 PG&E SERVICES	2,458 5	0 21000	\$516 29	2.365 7	0.00561	\$13.38
	5 TEXAS-OHIO COMMUNICATIONS, IN	13,548.8	0.18900	\$2,560 72	13,147.8	0.00561	\$73 76
	6 TEXAS-OHIO PIPELINE, INC	28,783.6	0.18900	\$5,440.10	27,931.6	0.00561	\$150.70
	7 TOTAL ACCRUAL	102,060 7		\$19,374.55	99,039 7		\$955.01

PAGE 1 OF 2 CASHOUTS/BOOKOUTS 08-Jul-98

PEOPLES GAS SYSTEM ACTUAL/ACCRUAL RECONCILIATION IMBALANCE CASHOUTS PAYABLE SUPPLIER AGGREGATION (TEST)PROGRAM IN THERMS MAY 1998 grigasactinga/RacoB8.wk4

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pgaVtaco98.wk4		(A)	(8)	(C)	(0)	(#)	(*)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLL MES COMMUNITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 END USERS, INC.	ACCRUED	1,278.6	\$0.21400	6273.83	1,235.3	\$0.00561	\$4.53
2	ACTUAL	1,279.6	0,21400	\$273.43	1,235 3	0 00541	14.13
3 E-PRIME, INC.	ACCRUED	10,678.4	0.18260	\$2,054.85	19,308.9	0.00541	\$57.84
•	ACTUAL	10,679.4	0.18260	\$2,054.85	10,309 9	0.00541	\$\$7.84
5 TEXAS-OHIO PIPELINE, INC.	ACCRUED	18,822.1	\$0.19260	\$3,567.36	17,881.2	\$0.00541	\$100.31
	ACTUAL	18,522.1	0,19260	\$3,547.34	17,881.2	0.00541	\$100.31
7 TOTAL ACCRUED:		30,481.1		\$5,898.04	29,426.4		\$165.08
8 TOTAL ACTUAL:		20,441.1		\$5,898.04	29,424.4		\$183.00
9 TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

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08-Jul-98

PAGE 2 OF 2 CASHOUTS/BOOKOUTS FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

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1.

ENRON CORP

TECO/PEOPLES GAS PO BOX 2562 ATTN: ED ELLIOTT TAMPA, FL 33601-2562

06/12/98

PAGE 1 OF 1

4.

VENDOR NO: 6875600 REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVÓICE NO.	PURCHASE	AMOUNT		
				GROSS	DISCOUNT	NET
9806000070 GRIRE	06/08/98 FUND	CKROGOB98 Note:	Francis - To	102,573.57 Le End Use		102,573.57
				Include Filing	0.575	74, 158.13
					TOTAL	102,573.57

SPECIAL INSTRUCTIONS: CALL ALMA GREEN FOR PICK UP X35832 EB3920D

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK. 0625300498 ATTACHED BELOW

ENRON CORP FLORIDA GAS TRANSMISSION CO P.O. Box 1188 Houston, TX 77251-1188

No. 0625300498

PAY TO THE ORDER OF

11

TECO/PEOPLES GAS PO BOX 2562 ATTN: ED ELLIOTT TAMPA. FL 33601-2562

06/12/98 SEE NOTE ADOVE \$102,573.57 NOT VALID AFTER I YEAR

William D. & AUTHORIZED SIGNATURE

CITIBANK DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER . THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

"0625300498" :031100209:

One hundred two thousand five hundred seventy three and \$7/100 Dollars

39110485*

PAGE 1 OF 1 PIPELINE REFUND

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