

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

July 20, 1998

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 980003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for June 1998.

Sincerely,

Brian J. Powers
General Manager
Indiantown Gas Co.

98 JUL 21 AM 9 49
MAIL ROOM
RECEIVED

ACK _____
AFA Vandiver
APP _____
CAF _____
CMU _____
CTR _____
EAG _____
LEG 1
LIN 3
OPC _____
RCH _____
SEC 1
WAS _____
OTH _____

DOCUMENT NUMBER-DATE

07655 JUL 21 8

16600 SW WARFIELD BLVD. • P. O. BOX 8, INDIANTOWN, FLORIDA 34956

TEL. (407) 597-2268 & 597-2168 • FAX (407) 597-2099

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99**

SCHEDULE A-1
(REVISED 8/19/93)

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	105,278	133,454	(28,178)	-21.11	455,869	533,943	(78,074)	-14.62
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE A.J.J. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6-10)-(7+8+9)	105,278	133,454	(28,178)	-21.11	455,869	533,943	(78,074)	-14.62
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	118,358	133,454	(15,096)	-11.31	467,195	533,943	(66,748)	-12.50
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	466,740	366,500	100,240	27.35	1,699,280	1,437,000	262,280	18.25
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	466,740	366,500	100,240	27.35	1,699,280	1,437,000	262,280	18.25
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	462,442	366,500	95,942	26.18	1,740,399	1,437,000	303,399	21.11
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	22.556	36.413	(13.857)	-38.06	26.827	37.157	(10.330)	-27.80
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	22.556	36.413	(13.857)	-38.06	26.827	37.157	(10.330)	-27.80
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	22.765	36.413	(13.648)	-37.48	26.193	37.157	(10.964)	-29.51
41 TRUE-UP (E-2)	0.984	0.984	0.000	0.00	0.984	0.984	0.000	0.00
42 TOTAL COST OF GAS (40+41)	23.749	37.397	(13.648)	-36.49	27.177	38.141	(10.964)	-28.75
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	24.2028	38.1117	(13.9089)	-36.50	27.6964	38.6699	(11.1735)	-28.75
45 PGA FACTOR ROUNDED TO NEAREST 001	24.203	38.112	(13.909)	-36.50	27.696	38.670	(11.174)	-28.75

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999
CURRENT MONTH: JUNE 1998**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	466,740	105,275.95	22.556
18 Commodity Other - Scheduled ITS	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	466,740	105,275.95	22.556
DEMAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	105,276	133,454	(28,178)	(21.11)	455,869	533,943	(78,074)	(14.62)
3 TOTAL	105,276	133,454	(28,178)	(21.11)	455,869	533,943	(78,074)	(14.62)
4 FUEL REVENUES (NET OF REVENUE TAX)	118,358	133,454	(15,096)	(11.31)	467,195	533,943	(66,748)	(12.50)
5 TRUE-UP (COLLECTED) OR REFUNDED	(4,109)	(4,109)	0	0.00	(12,327)	(12,327)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	114,249	129,345	(15,096)	(11.67)	454,868	521,616	(66,748)	(12.80)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	8,973	(4,109)	13,082	(318.37)	(1,001)	(12,327)	11,326	(91.88)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(519)	0	(519)	0.00	(1,644)	0	(1,644)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(119,877)	(49,306)	(70,571)	143.13	(116,996)	(49,306)	(67,690)	137.29
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	4,109	4,109	0	0.00	12,327	12,327	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP ² (7+8+9+10+10a)	(107,314)	(49,306)	(58,008)	117.65	(107,314)	(49,306)	(58,008)	117.65
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(119,877)	(49,306)	(70,571)	143.13				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(106,795)	(49,306)	(57,489)	116.60				
14 TOTAL (12+13)	(226,672)	(98,612)	(128,060)	129.86				
15 AVERAGE (50% OF 14)	(113,336)	(49,306)	(64,030)	129.86				
16 INTEREST RATE - FIRST DAY OF MONTH	5.50000%	0.00000%	5.50000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.50000%	0.00000%	5.50000%	0.00				
18 TOTAL (16+17)	11.00000%	0.00000%	11.00000%	0.00				
19 AVERAGE (50% OF 18)	5.50000%	0.00000%	5.50000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.45833%	0.00000%	0.45833%	0.00				
21 INTEREST PROVISION (15x20)	(519)	0	(519)	0.00				

* REVISED ESTIMATE IS EIGHT MONTHS ACTUAL & FOUR MONTHS REVISED ESTIMATE

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-1;
(REVISED 8/19/93)

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: JUNE 1998				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	12,857	11,000	1,857	16.88	41,621	37,000	4,621	12.49
COMMERCIAL	6,864	5,500	1,364	24.80	22,747	20,000	2,747	13.74
FIRM INDUSTRIAL	0	100,000	(100,000)	-100.00	0	630,000	(630,000)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	19,721	116,500	(96,779)	-83.07	64,368	687,000	(622,632)	-90.63
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	442,721	250,000	192,721	77.09	1,676,031	750,000	926,031	123.47
TOTAL INTERRUPTIBLE	442,721	250,000	192,721	77.09	1,676,031	750,000	926,031	123.47
TOTAL THERM SALES	462,442	366,500	95,942	26.18	1,740,399	1,437,000	303,399	21.11
NUMBER OF CUSTOMERS (FIRM)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	623	600	23	3.83	624	600	24	4.00
COMMERCIAL	23	25	(2)	-8.00	24	25	(1)	-4.00
FIRM INDUSTRIAL	0	1	(1)	-100.00	0	1	(1)	-100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	646	626	20	3.19	648	626	22	3.51
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL INTERRUPTIBLE	2	1	1	100.00	2	1	1	100.00
TOTAL CUSTOMERS	648	627	21	3.35	650	627	23	3.67
THERM USE PER CUSTOMER								
RESIDENTIAL	20.6	18.3	2.3	12.57	66.7	61.7	5.0	8.10
COMMERCIAL	298.4	220.0	78.4	35.64	947.8	800.0	147.8	18.48
FIRM INDUSTRIAL	0.0	100,000.0	(100,000.0)	-100.00	0.0	630,000.0	(630,000.0)	-100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	221,360.5	250,000.0	(28,639.5)	-11.46	838,015.5	750,000.0	88,015.5	11.74

Peninsula Energy Services Company

Page 1 of 2

DIVISION OF DELAWARE UTILITIES CORPORATION
 P.O. Box 816
 Dover, Delaware 19903-0816

NATURAL GAS INVOICE

Customer	Statement Date	08-Jul-98
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Post Due After	23-Jul-98
Indiantown, Fields 3495B	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: **June 1998**

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS		**			
Zone 1	7,290	Gross	Contract 6981	\$2.0000	\$14,580.00
Zone 2	4,200	Gross	Contract 6980	\$2.0500	\$8,610.00
Zone 3	8,010	Gross	Contract 6982	\$2.0000	\$17,220.00
Saving	0	Gross	Contract 6989	\$0.0000	\$0.00
K# 5188	17,152	Net	EXTRA Gas	\$2.05857	\$35,276.89
K# 5189		Gross	RYDEX Gas		\$0.00
Delivered Volume	4,600	Net		\$2.8000	\$12,880.00
MIS	48,874	Net	Measured Volume	\$0.0500	\$2,333.70
MMT	3,000	Net	No Notice Volume	\$0.0580	\$177.00
D-FTS-1	19,600	Net	Contract 6988	\$0.3772	\$7,355.40
C-FTS-1	19,500	Net	Contract 6988	\$0.0581	\$1,083.85
D-FTS-1	17,152	Net	Contract 6100	\$0.3772	\$6,468.73
C-FTS-1	17,152	Net	Contract 6100	\$0.0581	\$992.23
Adjustments -Contract/Contract/Receipts/Etc.					(\$802.00)
TOTAL AMOUNT DUE					\$185,276.85

* MGD's
 ** Includes 2.87% Fuel

BS - Delivered Service C - Commodity / FOT Usage PMA - PMA Management
 D - Delivered / FOT Reservation MM - Management Service MMT - No Notice Reservation
 SS - Saving Supply

Please Remit To	For Wire Payments
Peninsula Energy Services Company	WIRE TRANSFER
Division of Delaware Utilities Corporation	Credit PENINSULA ENERGY SERVICES COMPANY
P.O. Box 816	PNC Bank, Delaware
Dover, Delaware 19903-0816	
Attn: CASH MANAGEMENT	

For Billing Inquiries call Customer Accounting at (941) 203-8912
 Facsimile Number (941) 204-3885