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	DOCKET NO.	980943-WS					
		ESTABLISH DOCKET					
	Date	07/25/98	0				
		AM St					
. Division Name/Staff Name <u>Water and W</u>	astewater/Co	onnie L. McCaskill (JVV 192					
. OPR <u>Connie L. McCaskill</u>							
. OCR							
Suggested Docket Title <u>Disposition o</u>							
ulf Utility Company in Lee Cor	inty.						
	<u>.</u>	<u> </u>					
. Suggested Docket Mailing List (attac	h separate s	sheet if necessary)					
include all regulated companies i	in one or mo	es or use abbreviation from list re industries; provide names and a Iffiliation (i.e., attorney, comp	ddresses of nonregulated				
Cronin, Jackson, Nixon & Wilson		Satlin, Schiefelbein & Cosdery, P.	.A				
Mr. Robert Nixon		Mr. B. Kenneth Gatlin					
2560 Gulf-To-Bay Blvd, Suite 200		301 Thomasville Road, Suite 300					
Clearwater, Florida 33765-4419		Tallahassee, Florida 32312	<u></u>				
B. Interested Persons/Companies (P abbreviation from list below if more industries.)		es, complete mailing addresses, Persons should include all regula					
		······					
	REGULATE	ED INDUSTRIES					
Investor-Owned Electrics Electric Cooperatives Municipal Electrics Gas Utilities Wastewater Utilities	(EI) (EC) (EM) (GU) (SU)	Water Utilities Local Exchange Telephone Cos. Interexchange Telephone Cos. Coin-Operated Telephone Cos. Shared Tenant Telephone Cos. Alternate Access Vendors	(WU) (TL) (T1) (TC) (TS) (TA)				
Check One:							
X Documentation attached.							
Documentation will be provided	with recom	mendation.					
SC/RAR 10 (Revised 09/93)			COOUME				

EDOUMENT NO. 07903+98 1-27-98

# Cronin, Jackson, Nixon & Wilson CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. JOHN H. CRONIN, JR, C.P.A. ROBERT H. JACKSON, C.P.A. BRENDA W. McBARRON, C.P.A. ROBERT C. NIXON, C.P.A. HOLLY M. TOWNER, C.P.A. JAMES L. WILSON, C.P.A. 2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 34625-4419 (813) 791-4020 TELECOPIER (813) 797-3602

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Florida Public Service Commission Division of Water and Wastewater

March 29, 1994

Officers and Directors Gulf Utility Company

As requested, we have prepared the accompanying Special Report of Gulf Utility Company, consisting of Schedules No. 1 through No. 6. This report is intended solely for use in fulfilling certain reporting requirements related to collection of tax impact charges on contributions in aid of construction, for the year ended December 31, 1992, to be filed with the Florida Public Service Commission. We have not audited or reviewed this Special Report and express no opinion or any other form of assurance on it.

Cronin, faction, Right Wilson

CRONIN, JACKSON, NIXON & WILSON

### Gulf Utility Company Schedule of Tax on CIAC, Gross – up Required and Proposal Refund Year Ended December 31, 1992 (unaudited)

Taxable CIAC (Schedule No. 2)	\$ 528,301
Less: First year depreciation on CIAC (Schedule No. 5)	(4,886)
Net taxable CIAC	523,415
Marginal tax rate	0,3763
Income tax on CIAC	196,961
Factor for gross—up	1.6033
Gross-up required	315,788
Actual gross-up collected	(321,518)
Excess gross-up collected (1)	\$ <u> </u>

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## Gulf Utility Company Schedule of Above and Below the Line Taxable Income Tax Year Ended December 31, 1992 (unaudited)

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Above the line taxable income		
Gross receipts/sales	\$	2,618,804
Meter, tap fees and miscellaneous CIAC not		10.107
subject to gross-up		43,487
Deductions:		2,662,291
Compensation of officers		184,221
Salaries and wages		317,332
Bad debts		2,690
Rents		3,952
Taxes		271,261
interest (Schedule No. 3)		522,513
Depreciation (Schedule No. 5)		302,298
Employee benefits		166,388
Other deductions excluding amortization, meals		
and entertainment, and engineering		738,789
		2,509,444
Above the line income before CIAC		152,847
CIAC:		
Taxable CIAC		528,301
Gross-up collections		321,518
·		849,819
Total above the line income		1,002,666
Below the line taxable income (loss)		
income:		
Interest income	\$	343,591
Deductions:		6,344
Amortization of bond issue costs		19,398
Taxes		
Interest (Schedule No. 3)		435,289
Depreciation (Schedule No. 5)		477,964
Other deductions:		000
Miscellaneous amortization		603
Meals and entertainment		2,045
Engineering	_	22,040
	_	963,683
Total below the line loss		(620,092)
Total taxable income	\$_	382,574

# Gulf Utility Company Above and Below the Line Interest Expense For the Year Ended December 31, 1992 (Unaudited)

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Average rate base (page 2 of this schedule) Less: Customer deposits (Schedule No. 4)	\$    5,945,400 <u>        (172,645)</u>
Rate base related to debt and equity Percent related to debt (Schedule No. 4)	5,772,755 <u>94.05</u>
Rate base related to debt	<u>\$ 5,429,276</u>
Total debt	<u>\$ 10,075,360</u>
Amount of debt in excess of rate base	<u>\$ 4,646,084</u>
Excess percentage	46.11
Excess percentage Total interest expense Less: Interest on customer deposits Percent in excess of rate base	<u>46.11</u> 957,802 (13,779) 944,023 46.11
Total interest expense Less: Interest on customer deposits	957,802 (13,779) 944,023

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#### Guif Utility Company Thirteen Month Average Rate Base For the Year Ended December 31, 1992 (000)

Rate Base Item	December 1991	January 1992	February 1992	March 1992	April 1992	May 1992	June 1992	July 1992	August 1992	September 1992	October 1992	November 1992	December 1992	13-Month Average
Water Plant	\$ 13,369.3	\$ 13,371.0	\$ 13,371.7	\$ 13,373.2	\$ 13,374.0	\$ 13,383.9	\$ 13,395.4	\$ 13,472.7	\$ 13,474.9	\$ 13,479.4	\$ 13,484.0	\$ 13,484.5	\$ 13,554.0	\$ 13,429.8
Wastewater Plant	8,721.9	8,722.5	8,725.0	8,725.0	8,725.4	10,029.7	10,030.5	10,030.5	9,940.0	9,941.0	9,941.3	9,941.3	9,977.8	9,496.3
General Plant	547.5	549.4	558.2	559.0	559.0	559.7	562.4	564.1	567.5	567.5	567.8	567.9	572.8	561.8
Accumulated Depreciation	(3,444.6)	(3,487.7)	(3,542.4)	(3,604.0)	(3,665.5)	(3,727.8)	(3,794.6)	(3,861.2)	(3,837.5)	(3,904.3)	(3,970.5)	(4,037.0)	(4,103.5)	(3,767.7)
CIAC	(15,603.5)	(15,637.4)	(15,673.3)	(15,703.5)	(15,725.3)	(15,765.8)	(15,840.4)	(15,956.2)	(15,967.0)	(15,992.2)	(16,004.3)	(16,020.3)	(16,301.3)	(15,860.8)
CIAC Amortization	2,326.3	2,366.9	2,407.5	2,448.3	2,489.3	2,530.3	2,571.5	2,612.8	2,652.9	2,694.5	2,736.2	2,777.9	2,826.8	2,572.4
Advances for Construction	(528.1)	(513.1)	(513.1)	(513.1)	(512.4)	(512.4)	(474.2)	(473.4)	(487.7)	(487.7)	(487.7)	(487.7)	(332.4)	(486.4)
Rate Base	\$ 5,388.8	\$ 5,371.6	\$ 5,333.6	\$ 5,284.9	\$ 5,244.5	\$ 6,497.6	\$ 6,450.6	\$ 6,389,3	\$ 6.343.1	\$ 6.298.2	\$ 6.266.8	\$ 6.226.6	\$ 6,194.2	\$ 5.945.

### Gulf Utility Company Thirteen Month Average Capital Structure For the Year Ended December 31, 1992 (Unaudited)

	Balance	Percent Ratio
Common equity (page 2 this schedule) Debt (1)	\$     636,965 10,075,360	5.95 94.05
Total	<u>\$ 10,712,325</u>	100.00
Note (1): Debt consisted of the following: Bonds payable Note payable (stockholder)	\$ 10,000,000 75,360	
Customer deposits	<u>\$ 10,075,360</u>	

The debt balances shown above were outstanding for the 13 months ended December 31, 1992.

Schedule No. 4 Page 1 of 2

#### Gulf Utility Company Thirteen Month Average Common Equity and Customer Deposits For the Year Ended December 31, 1992 (000)

Common Equity

Component	December 1991	January 1992	February 1992	March 1992	April 1992	May 1992	June 1992	July 1992	August 1992	September 1992	October 1992	November 1992	December 1992	13-Month Average
Common Stock Paid In Capital Retained Earnings	\$ 416 952,711 (385,156)	\$ 416 952,711 (377,636)	\$ 416 952,711 (343,852)	\$ 416 952,711 (235,032)	\$ 416 952,711 (220,482)	\$ 416 952,711 (224,745)	\$ 416 952,711 (239,635)	\$ 416 952,711 (273,249)	\$ 416 952,711 (338,502)	\$ 416 952,711 (377,838)	\$ 416 952,711 (396,261)	\$ 416 952,711 (379,294)	\$ 416 952,711 (318,427)	\$ 416 952,711 (316,162)
Total	\$ 567.971	\$ 575,491	\$ 609,275	\$ 718,095	\$ 732,645	\$ 728,382	\$ 713,492	\$ 679,878	\$ 614,625	\$ 575,289	\$ 556,866	\$ 573.833	\$ 634.700	\$ 636,965
Customer Deposits														
Balance	<u>\$ 173.142</u>	\$ 173,847	\$ 175,461	\$ 175,933	\$ 171,708	\$ 172,918	\$ 172.923	\$ 173,423	\$ 173,763	\$ 170,763	\$ 170,503	\$ 169,758	\$ 170,248	\$ 172,645

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# Gulf Utility Company Above and Below the Line Depreciation Expense Year Ended December 31, 1992 (unaudited)

Tax depreciation is comprised of the following: Depreciation on contributed property (1987–1991) Depreciation on 1992 contributed property (first year) Depreciation on general plant (invested) Depreciation on plant funded by post 1986 capacity charges Depreciation on invested plant	· \$	245,442 4,886 68,954 227,636 233,344
	\$	780,262
Above the line depreciation: Depreciation on general plant Depreciation on invested plant	\$	68,954 233,344 302,298
Below the line depreciation: Depreciation on contributed property (1987–1991) Depreciation on 1992 contributed property Depreciation on plant funded by post 1986 capacity charges		245,442 4,886 227,636 477,964
Total depreciation expense	\$	780,262

Gulf Utility Company Detailed Statement of CIAC Tax Impact Account Year Ended December 31, 1992 (Unaudited)

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Balance January 1, 1992 (Note 1) 1992 Gross—up collected Interest earned Federal estimated tax deposits Service charges	\$  321,518 2,347 (20,000) (39)
Balance December 31, 1992	\$ 303,826

Note (1): The company maintains separate escrow accounts for each years gross-up collections.