ORIGINAL

Florida Power & Light Company

DEPRECIATION

STUDY

(Plant Data as of December 31, 1997)

To Reflect Planned Repowering of:

Fort Myers Units 1 and 2

And

Sanford Units 3 and 4

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FORT MYERS UNITS 1 & 2

Fort Myers Plant

The Fort Myers Plant is located on a 460 acre site on the Caloosahatchee River, approximately two miles east of Tice, Florida in Lee County. At this site there are two oil fired units, Units No. 1 and 2.

The original Ebasco Services design for Unit No. 1 and Bechtel Corporation design for Unit No. 2, was for oil fired operation, with Unit 1 having provisions for future conversion to natural gas or coal operation. Both units currently operate on #6 heavy oil with not alternate fuel type. The two units have a combined nameplate rating of 558 megawatts. Units No. 1 & 2 went into commercial operation in 1958 and 1969, respectively.

The Fort Myers site is supplied with fuel oil from Florida Power & Light Company's Boca Grande Fuel Oil Terminal. The fuel terminal is located on the Gulf of Mexico at the mouth of the Caloosahatchee River. This is approximately 75 miles from the Fort Myers Power Plant site.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Fort Myers Plant in Docket No. 970785-EI, FPSC Order No. PSC-97-1607-FOF-EI, issued December 22, 1997.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	*** Existing Rates *** Reserve Ratio When Approved d	Service Life Average Life e	Service Life Remaining Life f	Net Salvage g	Depreciation Rate Whole Life h	Depreciation Rate Remaining Life i	Estimated Annual Accrual j	*** Proposed Rates *** Service Life Average Life k	Service Life Remaining Life l	Net Salvage m	Depreciation Rate Whole Life n	Depreciation Rate Remaining Life o	Estimated Annual Accrual p	Change In Annual Accrual q
	Fort Myers Common																	
311	Structures & Improvements	$13,293,282	$7,816,698	58.80%	56.10%	23.0	9.3	-2.0%	4.4%	4.9%	$651,370	19.8	8.4	-2.0%	5.2%	5.1%	$677,956	$26,586
312	Boiler Plant Equipment	$768,373	$379,775	49.56%	42.05%	14.9	9.5	-12.0%	7.5%	20.4%	$156,340	6.1	3.5	-14.0%	18.6%	18.4%	$141,013	($15,327)
314	Turbogenerator Units	$88,456	$41,397	46.80%	2.23%	23.0	10.5	-7.0%	4.7%	10.0%	$8,846	33.0	16.9	-8.0%	3.3%	3.2%	$2,831	($6,015)
315	Accessory Electric Equipment	$748,079	$361,225	48.42%	42.29%	16.8	9.4	-8.0%	6.3%	6.8%	$50,733	18.6	10.1	-8.0%	5.7%	5.7%	$42,527	($8,206)
316	Misc. Power Plant Equipment	$686,421	$511,795	74.56%	77.36%	19.1	6.1	0.0%	5.2%	3.7%	$25,398	18.9	4.8	0.0%	5.3%	5.3%	$36,380	$10,982
Total	Fort Myers Common	15,580,590	9,110,890	58.48%	47.87%	22.0	9.2	-2.9%	4.7%	6.0%	$892,687	17.6	7.7	-3.8%	5.9%	5.9%	$900,707	$8,020
	Fort Myers Unit 1																	
311	Structures & Improvements	$893,940	$417,138	60.11%	57.02%	45.0	6.5	-2.0%	2.3%	2.3%	$15,961	65.0	26.0	-2.0%	1.6%	1.6%	$11,103	($4,858)
312	Boiler Plant Equipment	$9,434,409	$9,021,224	95.62%	91.57%	24.0	5.6	-12.0%	4.7%	3.6%	$338,639	21.0	3.3	-14.0%	5.4%	5.6%	$528,327	$189,688
314	Turbogenerator Units	$6,336,052	$4,798,388	75.73%	93.91%	30.0	5.2	-7.0%	3.6%	2.9%	$158,401	39.0	11.7	-8.0%	2.8%	2.8%	$177,409	$19,208
315	Accessory Electric Equipment	$1,557,479	$1,027,381	65.96%	81.51%	25.0	6.2	-8.0%	4.2%	4.0%	$62,299	25.0	9.3	-8.0%	4.2%	4.3%	$66,972	$4,673
316	Misc. Power Plant Equipment	$221,476	$165,043	83.55%	98.90%	39.0	6.4	0.0%	2.6%	0.2%	$443	21.0	3.5	0.0%	4.8%	4.7%	$10,409	$9,966
Total	Fort Myers Unit 1	18,243,364	15,449,184	84.68%	94.60%	27.0	5.8	-9.6%	4.1%	2.7%	$576,743	28.0	6.2	-11.5%	4.3%	4.3%	$794,220	$217,477
	Fort Myers Unit 2																	
311	Structures & Improvements	$1,744,329	$944,401	54.14%	48.79%	36.0	12.3	-2.0%	2.8%	4.3%	$75,006	44.0	20.0	-2.0%	2.3%	2.4%	$41,864	($33,142)
312	Boiler Plant Equipment	$25,091,741	$20,014,307	79.89%	81.54%	18.7	8.5	-12.0%	6.0%	7.1%	$1,778,674	11.5	3.4	-14.0%	9.9%	10.0%	$2,505,174	$726,500
314	Turbogenerator Units	$16,491,754	$8,777,180	53.22%	64.87%	24.0	11.7	-7.0%	4.5%	3.6%	$593,703	31.0	15.8	-8.0%	3.4%	3.5%	$577,211	($16,492)
315	Accessory Electric Equipment	$3,069,244	$1,611,085	52.49%	56.96%	25.0	12.2	-8.0%	4.2%	4.0%	$122,770	28.0	14.0	-8.0%	3.8%	3.8%	$116,631	($6,139)
316	Misc. Power Plant Equipment	$250,860	$231,838	92.41%	71.98%	33.0	5.3	0.0%	3.0%	5.3%	$13,297	30.0	2.3	0.0%	3.3%	3.3%	$8,279	($5,018)
Total	Fort Myers Unit 2	46,607,948	31,578,821	67.75%	58.60%	21.0	9.8	-9.8%	5.2%	5.4%	$2,583,450	16.3	6.3	-12.4%	6.9%	7.1%	$3,249,159	$665,709
	Fort Myers Steam Total																	
311	Structures & Improvements	15,731,539	9,178,237	58.34%	60.18%	25.0	9.5	-2.0%	4.1%	4.4%	$742,337	22.0	9.3	-2.0%	4.6%	4.7%	$730,923	($11,414)
312	Boiler Plant Equipment	35,252,523	29,415,306	83.44%	58.70%	19.8	7.9	-12.0%	5.7%	6.7%	$2,274,853	12.8	3.4	-14.0%	8.9%	9.0%	$3,174,514	$899,661
314	Turbogenerator Units	22,916,281	13,816,965	59.42%	72.62%	25.0	10.2	-7.0%	4.3%	3.4%	$780,950	33.0	14.8	-8.0%	3.3%	3.3%	$757,451	($3,499)
315	Accessory Electric Equipment	5,372,802	2,999,891	55.83%	60.77%	23.0	10.2	-8.0%	4.6%	4.4%	$235,802	25.0	11.9	-8.0%	4.2%	4.2%	$226,130	($9,672)
316	Misc. Power Plant Equipment	1,158,777	926,676	80.14%	80.11%	23.0	6.0	0.0%	4.3%	3.3%	$39,136	21.0	4.2	0.0%	4.8%	4.7%	$55,068	$15,930
Total	Fort Myers Steam Total	80,431,902	56,138,895	69.80%	63.42%	22.0	8.9	-6.4%	4.9%	5.1%	$4,052,860	18.1	6.6	-10.6%	6.1%	6.2%	$4,944,066	$891,206

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (k).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	Annualized Depreciation Accrual i
	Fort Myers Common									
311	Structures & Improvements									
311.1	Site Preparation	64,676	29,195	45.00%	51.8	28.5	-2.0%	2.0%	2.0%	1,298
311.2	Service Water System	2,930,536	1,604,469	54.75%	40.3	18.9	-2.0%	2.5%	2.5%	73,263
311.3	Station Buildings	2,358,553	867,995	37.65%	30.9	19.5	-2.0%	3.3%	3.3%	77,832
311.4	Oil Storage Facilities	1,187,104	440,890	37.14%	44.8	28.2	-2.0%	2.3%	2.3%	27,303
311.5	Raw and Treated Water Systems	1,057,105	664,496	62.86%	27.0	10.3	-2.0%	3.8%	3.8%	40,170
311.6	Other Buildings	87,579	33,368	38.10%	22.7	14.2	-2.0%	4.5%	4.5%	3,941
311.7	Fuel Unloading & Storage	5,607,509	4,156,285	74.12%	12.4	3.4	-2.0%	8.2%	8.2%	459,816
	Total Account 311	13,293,262	7,816,698	58.80%	19.8	8.4	-2.0%	5.2%	5.1%	683,823
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems & Equipment	290,781	158,475	54.50%	6.5	3.4	-14.0%	17.5%	17.5%	50,887
312.3	Condensate & Feedwater Systems	436,095	196,460	45.05%	5.8	3.5	-14.0%	19.7%	19.7%	85,911
312.4	Boiler Auxiliary Systems	29,207	13,873	47.50%	6.0	3.5	-14.0%	19.0%	19.0%	5,549
312.5	Fuel Supply Systems	10,290	10,967	106.58%	21.4	1.4	-14.0%	5.3%	5.3%	545
312.6	Fuel Firing Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	766,373	379,776	49.55%	6.1	3.5	-14.0%	18.7%	18.4%	142,892
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	61,480	29,624	48.20%	40.9	23.0	-8.0%	2.8%	2.8%	1,598
314.4	Turbine Generator Auxiliaries	28,995	11,773	43.61%	23.2	13.7	-8.0%	4.7%	4.7%	1,299
314.8	Turbine Gantry Crane Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	88,455	41,397	46.80%	33.2	18.9	-8.0%	3.3%	3.2%	2,867
315	Accessory Electric Equipment									
315.1	Structural Supports	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	86,419	37,419	43.30%	35.6	20.9	-8.0%	3.0%	3.0%	2,593
315.3	Conductors, Conduits and Insulators	36,644	21,364	58.30%	35.6	15.9	-8.0%	3.0%	3.0%	1,099
315.4	Switching Control & Protective Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.5	Switchgears and Motor Control Centers	262,704	126,764	48.25%	14.1	7.7	-8.0%	7.5%	7.5%	19,703
315.6	Information Systems	360,312	175,668	48.78%	20.0	10.8	-8.0%	5.3%	5.3%	19,097
	Total Account 315	746,079	361,225	48.42%	18.6	[illegible]	-8.0%	5.7%	5.7%	42,492
316	Misc. Power Plant Equipment									
316.1	Station Service Air Equipment	686,421	511,795	74.56%	18.9	4.8	0.0%	5.3%	5.3%	36,380
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	686,421	511,795	74.56%	18.9	4.8	0.0%	5.3%	5.3%	36,380
Total	Fort Myers Common	15,580,590	9,110,890	58.48%	17.8	7.6	-3.8%	5.8%	6.0%	908,254

SCHEDULE 9

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	Annualized Depreciation Accrual i
	Fort Myers Unit 1									
311	Structures & Improvements									
311.0	Settlements and Contributions	(481)	(285)	59.25%	68.0	28.5	-2.0%	1.5%	1.5%	(7)
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Service Water System	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	687,579	411,908	59.92%	65.8	26.3	-2.0%	1.6%	1.6%	11,001
311.4	Oil Storage Facilities	6,368	5,152	80.65%	41.8	8.9	-2.0%	2.4%	2.4%	153
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Other Buildings	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading & Storage	462	273	59.09%	68.0	28.5	-2.0%	1.5%	1.5%	7
	Total Account 311	693,948	417,138	60.11%	65.4	26.0	-2.0%	1.6%	1.6%	11,154
312	Boiler Plant Equipment									
312.0	Settlements and Contributions	(5,663)	(3,712)	65.55%	68.0	28.5	-14.0%	1.7%	1.7%	(96)
312.1	Steam Generating Equipment	3,848,886	3,878,008	100.84%	24.3	2.9	-14.0%	4.7%	4.7%	180,795
312.2	Steam Systems & Equipment	572,719	556,883	97.20%	23.7	3.5	-14.0%	4.8%	4.8%	27,491
312.3	Fuel Oil Equipment	1,423,400	1,333,014	93.65%	31.2	5.5	-14.0%	3.7%	3.7%	52,666
312.4	Boiler Auxiliary Systems	2,247,754	1,991,061	88.58%	13.9	3.1	-14.0%	8.2%	8.2%	184,316
312.5	Fuel Supply Systems	274,390	235,372	85.78%	13.8	3.4	-14.0%	8.3%	8.3%	22,774
312.6	Fuel Firing Systems	1,053,986	1,013,388	96.15%	22.4	3.5	-14.0%	5.1%	5.1%	53,752
312.7	Waste Management Systems	21,147	16,410	77.60%	11.0	3.5	-14.0%	10.4%	10.4%	2,199
	Total Account 312	9,434,409	9,021,224	95.62%	20.8	3.3	-14.0%	5.5%	5.6%	523,897
314	Turbogenerator Units									
314.0	Settlements and Contributions	(191,547)	(119,525)	62.40%	68.0	28.5	-6.0%	1.6%	1.6%	(3,065)
314.1	Turbine Generator Pedestal	121,782	75,992	62.40%	68.0	28.5	-6.0%	1.6%	1.6%	1,949
314.2	Turbine Generator Systems	3,251,119	2,621,703	80.64%	45.2	11.4	-6.0%	2.4%	2.4%	78,027
314.3	Condensing Systems	1,435,816	976,793	68.04%	39.8	14.8	-6.0%	2.7%	2.7%	38,762
314.4	Turbine Generator Auxiliaries	1,582,815	1,145,180	72.36%	30.4	8.9	-6.0%	3.6%	3.6%	56,974
314.8	Turbine Gantry Crane Systems	136,467	98,256	72.00%	58.5	20.0	-6.0%	1.8%	1.8%	2,456
	Total Account 314	6,336,052	4,798,399	75.73%	39.2	11.7	-6.0%	2.8%	2.8%	175,103
315	Accessory Electric Equipment									
315.0	Settlements and Contributions	(44,586)	(26,930)	60.40%	68.0	28.5	-6.0%	1.6%	1.6%	(713)
315.1	Structural Supports	32,421	19,582	60.40%	68.0	28.5	-6.0%	1.6%	1.6%	519
315.2	Auxiliary Power Systems	478,705	123,943	26.00%	26.8	20.0	-6.0%	4.0%	4.0%	19,068
315.3	Conductors, Conduits and Insulators	244,814	201,874	82.48%	46.8	10.7	-6.0%	2.2%	2.2%	5,388
315.4	Switching Control & Protective Equipment	237,945	216,411	90.95%	24.8	3.5	-6.0%	4.3%	4.3%	10,232
315.5	Switchgears and Motor Control Centers	269,796	241,466	89.50%	42.6	6.6	-6.0%	2.5%	2.5%	6,745
315.6	Information Systems	340,384	251,033	73.75%	14.1	4.3	-6.0%	7.5%	7.5%	25,529
	Total Account 315	1,557,479	1,027,381	65.96%	24.8	9.3	-6.0%	4.3%	4.3%	66,768
316	Misc. Power Plant Equipment									
316.1	Station Service Air Equipment	221,476	185,043	83.55%	21.2	3.5	0.0%	4.7%	4.7%	10,409
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	221,476	185,043	83.55%	21.2	3.5	0.0%	4.7%	4.7%	10,409
Total	Fort Myers Unit 1	18,243,364	15,449,184	84.68%	25.9	6.1	-11.5%	4.3%	4.4%	787,329

SCHEDULE 5

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	Annualized Depreciation Accrual i
	Fort Myers Unit 2									
311	Structures & Improvements									
311.0	Settlements and Contributions	(5,867)	(2,974)	50.69%	57.0	28.5	-2.0%	1.8%	1.8%	(106)
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Service Water System	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	1,476,483	788,442	53.40%	51.7	24.3	-2.0%	2.0%	2.0%	29,530
311.4	Oil Storage Facilities	196,592	105,373	53.60%	47.1	22.0	-2.0%	2.2%	2.2%	4,325
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Other Buildings	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading & Storage	77,121	53,560	69.45%	11.0	3.5	-2.0%	9.3%	9.3%	7,172
	Total Account 311	1,744,329	944,401	54.14%	44.0	20.4	-2.0%	2.3%	2.3%	40,821
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	12,839,811	10,035,440	78.16%	10.2	3.2	-14.0%	11.2%	11.2%	1,438,036
312.2	Steam Systems & Equipment	1,427,278	973,975	68.24%	8.0	3.2	-14.0%	14.3%	14.3%	204,101
312.3	Condensate & Feedwater Systems	2,648,542	2,124,560	80.46%	26.7	7.8	-14.0%	4.3%	4.3%	113,943
312.4	Boiler Auxiliary Systems	6,662,633	5,462,893	81.99%	11.7	3.3	-14.0%	9.7%	9.7%	646,275
312.5	Fuel Supply Systems	400,540	309,886	89.85%	16.6	3.5	-14.0%	6.9%	6.9%	27,637
312.6	Fuel Firing Systems	1,029,049	1,015,572	98.70%	25.5	3.4	-14.0%	4.5%	4.5	46,307
312.7	Waste Management Systems	52,088	42,061	80.75%	12.0	3.5	-14.0%	9.5%	9.5%	4,949
	Total Account 312	25,051,741	20,014,307	79.89%	11.5	3.4	-14.0%	9.9%	10.0%	2,480,847
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	213,460	114,946	53.85%	57.0	28.5	-6.0%	1.9%	1.9%	4,056
314.2	Turbine Generator Systems	8,744,833	3,557,399	40.68%	29.7	18.7	-6.0%	3.6%	3.6%	314,814
314.3	Condensing Systems	4,170,587	2,363,055	56.66%	31.7	16.1	-6.0%	3.4%	3.4%	141,800
314.4	Turbine Generator Auxiliaries	3,142,132	2,602,943	82.84%	31.9	7.4	-6.0%	3.4%	3.4%	106,832
314.8	Turbine Gantry Crane Systems	220,742	138,846	62.90%	49.0	20.5	-6.0%	2.2%	2.2%	4,856
	Total Account 314	16,491,754	8,777,190	53.22%	31.0	15.8	-6.0%	3.5%	3.5%	572,358
315	Accessory Electric Equipment									
315.1	Structural Supports	16,232	8,416	51.85%	57.0	28.5	-6.0%	1.9%	1.9%	308
315.2	Auxiliary Power Systems	968,301	374,539	38.68%	29.2	18.7	-6.0%	3.6%	3.6%	34,859
315.3	Conductors, Conduits and Insulators	616,600	352,942	57.24%	48.2	21.2	-6.0%	2.3%	2.3%	14,182
315.4	Switching Control & Protective Equipment	372,217	179,409	48.20%	31.5	17.0	-6.0%	3.4%	3.4%	12,655
315.5	Switchgears and Motor Control Centers	629,877	443,252	70.38%	29.1	9.9	-6.0%	3.6%	3.6%	22,679
315.6	Information Systems	465,917	252,527	54.20%	15.2	7.4	-6.0%	7.0%	7.0%	32,614
	Total Account 315	3,069,244	1,611,085	52.49%	27.7	14.0	-6.0%	3.9%	3.9%	117,297
316	Misc. Power Plant Equipment									
316.1	Station Service Air Equipment	250,880	231,838	92.41%	30.0	2.3	0.0%	3.3%	3.3%	8,279
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	250,880	231,838	92.41%	30.0	2.3	0.0%	3.3%	3.3%	8,279
TOTAL	Fort Myers Unit 2	46,807,948	31,578,821	67.75%	16.3	8.4	-12.4%	6.9%	7.0%	3,219,702
Total	Fort Myers Steam Total	80,431,902	56,138,895	69.80%	18.1	6.6	-10.6%	6.1%	6.2%	4,915,280

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life)
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Unadjusted Reserve Balance: from Column (b).
Column (j)	Net Reserve (Surplus)/Deficiency to be Collected per Docket 970410-EI: Theoretical Reserve – Actual Reserve.
Column (k)	Reserve Adjusted to Theoretical at 12/31/97: FPL's Unadjusted Reserve Balance + Net Reserve (Surplus)/Deficiency to Be Collected per Docket 970410-EI.

SCHEDULE B

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Fort Myers Common											
311	Structures & Improvements											
311.1	Site Preparation	64,879	38,432	51.8	28.5	-2.0%	36,879	(1,298)	29,195	38,432	(9,237)	29,195
311.2	Service Water System	2,930,536	1,736,041	40.5	18.9	-2.0%	1,384,678	(58,611)	1,504,469	1,736,041	(131,572)	1,604,469
311.3	Station Buildings	2,358,553	1,397,200	30.9	19.5	-2.0%	1,517,729	(47,171)	887,995	1,397,200	(509,205)	887,995
311.4	Oil Storage Facilities	1,187,104	703,237	44.8	26.2	-2.0%	769,956	(23,742)	440,890	703,237	(262,347)	440,890
311.5	Raw and Treated Water Systems	1,057,105	626,226	27.0	10.3	-2.0%	413,751	(21,142)	664,496	626,226	38,270	664,496
311.6	Other Buildings	87,579	51,882	22.7	14.2	-2.0%	55,983	(1,752)	33,368	51,882	(18,514)	33,368
311.7	Fuel Unloading & Storage	5,607,509	3,321,672	12.4	3.4	-2.0%	1,563,374	(112,150)	4,156,285	3,321,672	834,413	4,156,285
	Total Account 311	13,293,262	7,874,890	19.8	8.4	-2.0%	5,742,430	(265,866)	7,816,698	7,874,890	(58,192)	7,816,698
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
312.2	Steam Systems & Equipment	292,781	(116,555)	8.5	3.4	-14.0%	173,015	(40,709)	158,475	(116,555)	277,130	158,475
312.3	Condensate & Feedwater Systems	426,095	(177,952)	5.8	3.5	-14.0%	300,599	(61,053)	196,460	(177,952)	374,412	196,460
312.4	Boiler Auxiliary Systems	29,207	(11,918)	6.0	3.5	-14.0%	19,423	(4,089)	13,873	(11,918)	25,791	13,873
312.5	Fuel Supply Systems	10,290	(4,199)	21.4	1.4	-14.0%	784	(1,441)	10,967	(4,199)	15,166	10,967
312.6	Fuel Firing Systems	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
	Total Account 312	766,373	(312,724)	8.1	3.5	-14.0%	493,890	(107,292)	379,775	(312,724)	692,499	379,775
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
314.3	Condensing Systems	61,460	3,191	40.9	23.0	-8.0%	30,753	(4,917)	29,624	3,191	26,433	29,624
314.4	Turbine Generator Auxiliaries	26,995	1,402	23.2	13.7	-8.0%	17,382	(2,180)	11,773	1,402	10,371	11,773
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
	Total Account 314	88,455	4,593	33.2	18.9	-8.0%	54,135	(7,077)	41,397	4,593	36,804	41,397
315	Accessory Electric Equipment											
315.1	Structural Supports	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	86,419	39,440	35.8	20.9	-8.0%	54,185	(5,185)	37,419	39,440	(2,021)	37,419
315.3	Conductors, Conduits and Insulators	38,644	16,723	35.8	15.9	-8.0%	17,479	(2,199)	21,364	16,723	4,641	21,364
315.4	Switching Control & Protective Equipment	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
315.5	Switchgears and Motor Control Centers	262,704	119,892	14.1	7.7	-8.0%	151,712	(15,762)	128,754	119,892	8,862	128,754
315.6	Information Systems	360,312	164,438	20.0	10.8	-8.0%	206,243	(21,618)	175,888	164,438	11,250	175,888
	Total Account 315	748,079	340,493	18.6	10.1	-8.0%	429,619	(44,765)	361,225	340,493	20,732	361,225
316	Misc. Power Plant Equipment											
316.1	Station Service Air Equipment	686,421	554,347	18.9	4.8	0.0%	174,826	0	511,795	554,347	(42,552)	511,795
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	668,421	554,347	18.9	4.8	0.0%	174,826	0	511,795	554,347	(42,552)	511,795
	Total Fort Myers Common	15,580,590	8,461,599	17.8	7.6	-3.8%	6,894,700	(425,000)	9,110,890	8,461,599	649,291	9,110,890

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Fort Myers Unit 1											
311	Structures & Improvements											
311.0	Settlements and Contributions	(481)	(430)	68.0	28.5	-2.0%	(206)	10	(285)	(430)	145	(285)
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Service Water System	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	687,579	614,353	65.8	26.3	-2.0%	289,333	(13,752)	411,998	614,353	(202,355)	411,998
311.4	Oil Storage Facilities	6,388	5,708	41.8	8.9	-2.0%	1,364	(128)	5,152	5,708	(556)	5,152
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Other Buildings	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading & Storage	462	413	68.0	28.5	-2.0%	198	(9)	273	413	(140)	273
	Total Account 311	693,948	620,044	65.4	26.0	-2.0%	290,689	(13,879)	417,138	620,044	(202,906)	417,138
312	Boiler Plant Equipment											
312.0	Settlements and Contributions	(5,663)	(5,374)	68.0	28.5	-14.0%	(2,744)	793	(3,712)	(5,374)	1,662	(3,712)
312.1	Steam Generating Equipment	3,846,896	3,650,254	24.3	2.8	-14.0%	508,225	(538,537)	3,879,008	3,650,254	228,754	3,879,008
312.2	Steam Systems & Equipment	572,719	543,472	23.7	3.5	-14.0%	96,217	(80,181)	556,883	543,472	13,211	556,883
312.3	Condensate & Feedwater Systems	1,423,400	1,350,710	31.2	5.5	-14.0%	289,862	(188,278)	1,333,014	1,350,710	(17,696)	1,333,014
312.4	Boiler Auxiliary Systems	2,247,754	2,132,967	13.9	3.1	-14.0%	571,379	(314,686)	1,991,061	2,132,967	(141,906)	1,991,061
312.5	Fuel Supply Systems	274,390	260,378	13.8	3.4	-14.0%	77,433	(38,415)	235,372	260,378	(25,006)	235,372
312.6	Fuel Firing Systems	1,003,998	1,000,142	22.4	3.5	-14.0%	168,133	(147,555)	1,013,388	1,000,142	13,246	1,013,388
312.7	Waste Management Systems	21,147	20,067	11.0	3.5	-14.0%	7,898	(2,961)	16,410	20,067	(3,657)	16,410
	Total Account 312	9,434,409	8,952,616	20.6	3.3	-14.0%	1,734,003	(1,320,819)	9,021,224	8,952,616	68,608	9,021,224
314	Turbogenerator Units											
314.0	Settlements and Contributions	(191,547)	(184,626)	68.0	28.5	-8.0%	(87,345)	15,324	(119,526)	(184,626)	65,100	(119,526)
314.1	Turbine Generator Pedestal	121,782	117,382	68.0	28.5	-8.0%	55,533	(9,743)	75,992	117,382	(41,390)	75,992
314.2	Turbine Generator Systems	3,251,119	3,133,648	45.2	11.4	-8.0%	889,506	(280,090)	2,621,703	3,133,648	(511,945)	2,621,703
314.3	Condensing Systems	1,435,816	1,383,744	39.6	14.8	-8.0%	573,672	(114,849)	976,793	1,383,744	(406,951)	976,793
314.4	Turbine Generator Auxiliaries	1,582,915	1,525,431	30.4	9.9	-8.0%	564,044	(126,809)	1,145,180	1,525,431	(380,251)	1,145,180
314.8	Turbine Gantry Crane Systems	136,467	131,536	59.5	20.0	-8.0%	49,128	(10,917)	98,256	131,536	(33,280)	98,256
	Total Account 314	6,336,052	6,107,115	39.2	11.7	-8.0%	2,044,538	(506,884)	4,798,398	6,107,115	(1,308,717)	4,798,398
315	Accessory Electric Equipment											
315.0	Settlements and Contributions	(44,586)	(31,002)	68.0	28.5	-8.0%	(20,331)	2,575	(26,930)	(31,002)	4,072	(26,930)
315.1	Structural Supports	32,421	22,543	68.0	28.5	-8.0%	14,784	(1,845)	19,582	22,543	(2,961)	19,582
315.2	Auxiliary Power Systems	476,705	331,466	26.8	20.0	-8.0%	381,364	(28,602)	123,943	331,466	(207,523)	123,943
315.3	Conductors, Conduits and Insulators	344,814	170,226	46.8	10.7	-8.0%	57,629	(14,680)	201,874	170,226	31,648	201,874
315.4	Switching Control & Protective Equipment	237,945	165,450	24.8	3.5	-8.0%	35,811	(14,277)	216,411	165,450	50,961	216,411
315.5	Switchgears and Motor Control Centers	289,796	187,597	42.6	6.6	-8.0%	44,516	(16,160)	241,466	187,597	53,871	241,466
315.6	Information Systems	340,384	236,678	14.1	4.3	-8.0%	109,774	(20,423)	251,033	236,678	14,355	251,033
	Total Account 315	1,557,479	1,082,958	24.8	9.3	-8.0%	623,547	(93,448)	1,027,381	1,082,958	(55,577)	1,027,381
316	Misc. Power Plant Equipment											
316.1	Station Service Air Equipment	221,476	197,207	21.2	3.5	0.0%	36,433	0	185,043	197,207	(12,164)	185,043
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	221,476	197,207	21.2	3.5	0.0%	36,433	0	185,043	197,207	(12,164)	185,043
Total	Fort Myers Unit 1	18,243,364	16,959,940	25.9	6.1	-11.5%	4,729,210	(1,935,030)	15,449,184	16,959,940	(1,510,756)	15,449,184

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Fort Myers Unit 2											
311	Structures & Improvements											
311.0	Settlements and Contributions	(5,867)	(3,115)	57.0	28.5	-2.0%	(3,010)	117	(2,974)	(3,115)	141	(2,974)
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Service Water System	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	1,476,483	783,910	51.7	24.3	-2.0%	717,571	(29,530)	788,442	783,910	4,532	788,442
311.4	Oil Storage Facilities	198,582	104,377	47.1	22.0	-2.0%	95,161	(3,932)	105,373	104,377	996	105,373
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Other Buildings	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading & Storage	77,121	40,946	11.0	3.5	-2.0%	25,103	(1,542)	53,560	40,946	12,614	53,560
	Total Account 311	1,744,329	926,117	44.0	20.4	-2.0%	834,815	(34,887)	944,401	926,118	18,283	944,401
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	12,838,811	7,493,405	10.2	3.2	-14.0%	4,601,717	(1,797,346)	10,035,440	7,493,405	2,542,035	10,035,440
312.2	Steam Systems & Equipment	1,427,278	832,983	8.0	3.2	-14.0%	653,122	(199,819)	873,975	832,983	140,992	873,975
312.3	Condensate & Feedwater Systems	2,640,542	1,541,063	26.7	7.8	-14.0%	885,838	(389,678)	2,124,580	1,541,063	583,517	2,124,580
312.4	Boiler Auxiliary Systems	6,662,633	3,888,421	11.7	3.3	-14.0%	2,132,709	(932,769)	5,462,893	3,888,421	1,574,272	5,462,893
312.5	Fuel Supply Systems	400,540	233,782	16.6	3.5	-14.0%	96,730	(56,076)	359,886	233,782	126,124	359,886
312.6	Fuel Piping Systems	1,029,948	600,570	25.5	3.4	-14.0%	157,444	(144,087)	1,015,672	600,570	415,102	1,015,672
312.7	Waste Management Systems	52,088	30,399	12.0	3.5	-14.0%	17,319	(7,292)	42,061	30,399	11,662	42,061
	Total Account 312	25,051,741	14,620,602	11.5	3.4	-14.0%	8,544,879	(3,507,245)	20,014,307	14,6[illegible]03	5,393,704	20,014,307
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	213,46[illegible]	144,974	57.0	28.5	-8.0%	115,089	(17,077)	114,948	144,974	(30,026)	114,948
314.2	Turbine Generator Systems	8,744,833	5,939,181	29.7	18.7	-8.0%	5,887,022	(899,587)	3,557,396	5,939,181	(2,381,783)	3,557,396
314.3	Condensing Systems	4,170,567	2,832,515	31.7	15.1	-8.0%	2,141,179	(333,647)	2,383,055	2,832,515	(488,460)	2,383,055
314.4	Turbine Generator Auxiliaries	3,142,132	2,134,025	31.9	7.4	-8.0%	790,560	(251,371)	2,602,943	2,134,025	468,918	2,602,943
314.8	Turbine Gantry Crane Systems	220,742	149,920	49.0	20.5	-8.0%	99,555	(17,859)	138,846	149,920	(11,074)	138,846
	Total Account 314	16,491,754	11,200,615	31.0	15.8	-8.0%	9,033,905	(1,319,341)	8,777,190	11,200,615	(2,423,425)	8,777,190
315	Accessory Electric Equipment											
315.1	Structural Supports	16,232	9,871	57.0	28.5	-8.0%	8,790	(974)	8,416	9,871	(1,455)	8,416
315.2	Auxiliary Power Systems	968,301	588,839	29.2	18.7	-8.0%	651,860	(58,098)	374,539	588,839	(214,300)	374,539
315.3	Conductors, Conduits and Insulators	616,600	374,964	48.2	21.2	-8.0%	300,854	(36,906)	352,942	374,964	(22,022)	352,942
315.4	Switching Control & Protective Equipment	372,217	226,351	31.5	17.0	-8.0%	215,141	(22,333)	179,409	226,351	(46,942)	179,409
315.5	Switchgears and Motor Control Centers	629,977	383,099	29.1	9.9	-8.0%	233,534	(37,799)	443,252	383,099	60,153	443,252
315.6	Information Systems	485,917	293,331	16.2	7.4	-8.0%	241,345	(27,955)	252,527	293,331	(30,804)	252,527
	Total Account 315	3,089,244	1,866,454	27.7	14.0	-8.0%	1,642,314	(184,155)	1,811,085	1,866,455	(255,370)	1,811,085
316	Misc. Power Plant Equipment											
316.1	Station Service Air Equipment	250,880	177,587	30.0	2.3	0.0%	19,042	0	231,838	177,587	54,251	231,838
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	250,880	177,587	30.0	2.3	0.0%	19,042	0	231,838	177,587	54,251	231,838
	Total Fort Myers Unit 2	46,607,948	28,791,376	16.3	6.4	-12.4%	20,074,755	(5,045,628)	31,578,821	28,791,379	2,787,443	31,578,821
	Total Fort Myers Steam Total	80,431,902	54,212,915	18.1	6.6	-10.6%	31,598,665	(7,405,658)	56,138,895	54,212,917	1,925,978	56,138,895

SCHEDULE IV

Summary Forecast Analysis

Column (a)	FPL's Plant Balance from Schedule V, column (a).
Column (b)	Average Service Life from Schedule V, column (h).
Column (c)	Annual Accrual from Schedule V, column (i).
Column (d)	Average Remaining Life from Schedule V, column (j).
Column (e)	Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
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For Fort Myers Common
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Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.101	INITVL SITE PREPARATION	64,876	51.8	1,253	28.5	35,722
Subtotal	311.1	SITE PREPARATION	64,876	51.8	1,253	28.5	35,722
	311.201	SITE DRAINAGE SYSTEM	101,281	22.7	4,470	7.2	32,079
	311.202	YARD LIGHTING SYSTEM	99,375	21.7	4,116	4.3	17,513
	311.203	ROADWAYS	220,338	32.1	6,859	6.7	45,865
	311.204	SITE FIRE PROTECTION	198,690	38.4	5,174	13.3	68,626
	311.205	YARD IMPROVEMENTS	184,697	37.7	4,905	21.1	103,573
	311.206	SITE SEWAGE TREATMENT SYSTEM	11,130	45.6	244	6.1	1,497
	311.207	FENCES AND SPECIAL ENCLOSURES	242,703	23.1	10,512	9.3	97,524
	311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	1,278,037	53.5	23,879	28.5	680,529
	311.210	PONDS (NOT COOLING)	604,285	47.8	12,644	25.9	327,679
Subtotal	311.2	SITE FACILITIES	2,930,536	40.3	72,803	18.9	1,375,084
	311.302	BOAT HOUSE	25,554	44.1	580	26.6	15,411
	311.303	CHEMICAL STORAGE BUILDING	65,802	59.0	1,116	21.8	24,379
	311.305	ADMINISTRATION BUILDING	572,846	28.2	20,304	20.7	420,354
	311.306	CHLORINE STORAGE BUILDING	13,373	61.7	217	22.2	4,814
	311.312	HYDROGEN STORAGE BUILDING #1	4,100	68.0	60	28.5	1,718
	311.313	HYDROGEN STORAGE BUILDING #2	9,128	54.7	167	26.2	4,370
	311.316	PAINT AND OIL STORAGE BUILDING	11,070	59.2	187	19.7	3,678
	311.318	RESULTS LAB	75,130	39.8	1,889	19.1	36,006
	311.319	STORES BUILDING	143,722	25.7	5,600	11.5	64,219
	311.322	I AND C SHOP	78,068	29.8	2,620	18.1	47,488
	311.326	EMERGENCY GENERATOR BUILDING	5,820	20.0	291	10.5	3,056
	311.327	SERVICE BUILDING	479,119	37.0	12,860	15.3	198,276
	311.328	WAREHOUSE #1	3,075	49.0	63	28.5	1,789
	311.331	PICNIC SHELTER	50,478	39.3	1,284	21.3	27,311
	311.333	SERVICE ISLAND	104,806	28.5	3,678	22.0	80,887
	311.340	CONTROL ROOM BUILDING	126,042	26.0	4,851	12.4	60,227
	311.350	MISCELLANEOUS BUILDINGS	229,821	37.9	6,059	28.5	172,689
	311.388	FUEL OIL TERMINAL CONTROL BUILDING	74,805	30.6	2,446	18.4	44,955
	311.389	BUILDINGS	285,796	23.8	11,997	23.3	279,797
Subtotal	311.3	STATION BUILDINGS	2,358,553	30.1	76,369	18.5	1,491,493
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,160,123	44.8	25,911	28.4	737,076
	311.406	PONDILAKE/RESERVOIR CANAL (COOLING)	11,163	40.3	277	28.5	7,899
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	15,813	47.8	331	11.9	3,936
Subtotal	311.4	COOLING SYSTEMS	1,187,104	44.8	26,519	28.2	748,911
	311.501	RAW WATER SUPPLY SYSTEM	93,729	14.0	6,719	9.4	63,127
	311.502	WATER TREATMENT SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	311.504	WASTE WATER TREATMENT SYSTEM	890,607	28.6	31,141	9.7	303,281
	311.505	DOMESTIC WATER SYSTEM (POTABLE)	72,709	53.9	1,351	28.5	38,501

SCHEDULE IV

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	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	1,057,105	27.0	39,211	10.3	404,899
	311.601	ACCESS CONTROL SYSTEM	87,579	22.7	3,865	14.2	54,775
Subtotal	311.6	SECURITY SYSTEMS	87,579	22.7	3,865	14.2	54,775
	311.701	FUEL OIL STORAGE SYSTEM	2,190,228	8.4	260,486	3.5	905,781
	311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	15,036	42.9	350	3.4	1,207
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	3,108,321	18.1	171,682	3.4	577,423
	311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	292,924	14.1	20,836	3.5	72,074
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	5,607,509	12.4	453,335	3.4	1,556,484
	311	STRUCTURES AND IMPROVEMENTS	13,293,262	19.7	673,356	8.4	5,667,357
	312.254	AUXILIARY BOILER SYSTEM	221,595	6.3	35,101	3.4	118,992
	312.255	AUXILIARY BOILER FUEL SYSTEM	69,186	7.0	9,884	3.5	34,593
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	290,781	6.5	44,985	3.4	153,585
	312.354	MAIN FEEDWATER PUMP SYSTEM	200,809	11.9	16,912	3.5	59,192
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	235,286	4.0	58,822	3.5	205,875
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	436,095	5.8	75,734	3.5	265,068
	312.431	LIME SLURRY SYSTEM	14,291	13.0	1,099	3.5	3,848
	312.434	STACK	14,916	4.0	3,729	3.5	13,052
	312.438	DEMINERALIZED WATER SYSTEM	0	0.0	0	0.0	0
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	29,207	6.0	4,828	3.5	16,899
	312.521	HEAVY OIL SUPPLY SYSTEM	10,290	21.4	481	1.4	685
Subtotal	312.5	FUEL SUPPLY SYSTEMS	10,290	21.4	481	1.4	685
	312	BOILER PLANT EQUIPMENT	766,373	6.1	[illegible]	3.5	436,207
	314.365	CHLORINATION SYSTEM	0	0.0	0	0.0	0
	314.372	CONDENSER AIR REMOVAL SYSTEM	5,234	36.0	145	28.5	4,144
	314.374	CONDENSATE PUMP SYSTEM	19,903	40.3	494	11.8	5,826
	314.377	PRIMING & SCAVENGING SYSTEM	36,323	42.1	863	28.5	24,591
Subtotal	314.3	CONDENSING SYSTEMS	61,460	40.9	1,502	23.0	34,560
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	8,638	25.0	346	15.5	5,356
	314.467	EXCITER	10,000	25.0	400	16.5	6,600
	314.469	GENERATOR [illegible]LING AND PURGE SYSTEM	8,357	20.0	418	9.5	3,970

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	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	26,995	23.2	1,163	12.7	15,925
	314	TURBOGENERATOR UNITS	86,457	33.2	2,606	18.9	50,485
	315.282	EMERGENCY (BLACK START) DIESEL ENGINE	47,164	28.8	1,639	21.1	34,465
	315.284	EMERGENCY (BLACK START) GENERATOR	31,577	50.0	632	21.5	13,578
	315.285	EMERGENCY DIESEL FUEL SYSTEM	2,365	36.8	61	8.3	513
	315.286	EMERGENCY DIESEL COOLING SYSTEM	2,692	46.2	58	17.7	1,026
	315.288	STARTUP TRANSFORMER	2,731	68.0	40	28.5	1,145
Subtotal	315.2	AUXILIARY POWER SYSTEMS	86,419	35.6	2,431	20.9	50,726
	315.381	STATION GROUNDING SYSTEM	9,208	50.0	184	15.1	2,777
	315.382	CONDUIT AND RACEWAY SYSTEM	27,436	32.4	846	16.1	13,646
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	36,644	35.6	1,030	15.9	16,422
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	262,704	14.1	18,594	7.7	142,322
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	262,704	14.1	18,594	7.7	142,322
	315.681	LOAD CONTROL AND METERING SYSTEM	93,377	20.0	4,669	2.5	11,727
	315.682	COMPUTER SYSTEMS	9,110	20.0	456	4.5	2,050
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	257,825	20.0	12,891	14.0	180,091
Subtotal	315.6	INFORMATION SYSTEMS	360,312	20.0	18,016	10.8	194,468
	315	ACCESSORY ELECTRIC EQUIPMENT	746,079	18.6	40,071	10.1	403,939
	316.182	DRY LAYUP SYSTEM	160	30.9	5	3.5	18
	316.183	STATION/SERVICE AIR SYSTEM	157,097	32.0	4,909	3.5	17,182
	316.184	INSTRUMENT AIR SYSTEM	9,188	14.0	656	3.5	2,297
	316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	286,881	15.6	18,430	4.3	79,383
	316.187	TRANSPORATION EQUIPMENT	698	15.0	47	13.5	629
	316.189	LABORATORY AND TEST EQUIPMENT	51,797	29.9	1,731	12.0	20,819
	316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	36,810	23.5	1,560	10.3	16,071
	316.192	STORES EQUIPMENT	134,765	15.7	8,561	3.9	33,551
	316.195	VACUUM CLEANING EQUIPMENT	9,345	21.3	434	7.3	3,168
Subtotal	316.1	STATON SERVICE EQUIPMENT	686,421	18.9	36,332	4.8	173,116
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	686,421	18.9	36,332	4.8	173,116

SCHEDULE IV

Florida Power & Light Company
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	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.0	SETTLEMENTS AND CONTRIBUTIONS	(481)	68.0	(7)	28.5	(202)
	311.329	TURBINE GENERATOR BUILDING	687,579	65.8	10,457	26.3	274,556
Subtotal	311.3	STATION BUILDINGS	687,579	65.8	10,457	26.3	274,556
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	6,368	41.8	153	8.9	1,354
Subtotal	311.4	COOLING SYSTEMS	6,368	41.8	153	8.9	1,354
	311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	462	68.0	7	28.5	194
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	462	68.0	7	28.5	194
	311	STRUCTURES AND IMPROVEMENTS	693,948	65.4	10,609	26.0	275,902
	312.0	SETTLEMENTS AND CONTRIBUTIONS	(5,662)	68.0	(83)	28.5	(2,373)
	312.121	BOILER STRUCTURE	1,408,552	23.0	61,121	2.9	177,005
	312.122	BOILER PRESSURE PARTS	2,440,144	25.1	97,246	2.7	264,007
Subtotal	312.1	STEAM GENERATING EQUIPMENT	3,848,696	24.3	158,368	2.8	441,012
	312.251	MAIN STEAM PIPING	138,608	23.8	5,836	3.5	20,322
	312.252	EXTRACTION STEAM SYSTEM	84,925	42.8	1,982	3.5	6,870
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	80,935	11.0	7,358	3.5	25,752
	312.258	STM GEN/BLR/HRSG BLOWDOWN TREATMENT SYS	10,578	23.0	460	3.5	1,610
	312.262	REHEAT STEAM SYSTEM	257,673	30.4	8,489	3.5	29,548
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	572,719	23.7	24,125	3.5	84,101
	312.351	CONDENSATE SYSTEM	243,009	44.6	5,448	15.8	86,226
	312.352	CONDENSATE RECOVERY SYSTEM	97,244	67.5	1,441	28.0	40,308
	312.353	MAIN FEEDWATER SYSTEM	693,841	23.9	28,975	2.8	82,584
	312.354	MAIN FEEDWATER PUMP SYSTEM	279,514	43.5	6,426	4.0	25,699
	312.355	HEATER VENTS AND DRAINS SYSTEM	76,765	39.0	1,967	2.9	5,742
	312.356	CHEMICAL FEED SYSTEM	16,544	14.8	1,121	3.3	3,737
	312.360	CONDENSATE TRANSFER SYSTEM	16,463	57.0	289	17.5	5,061
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,423,400	31.2	45,667	5.5	249,337
	312.422	BOILER DUCTS	580,323	16.9	34,312	3.3	113,861
	312.423	AIR HEATER	418,339	11.8	35,311	2.1	74,709
	312.424	FORCED DRAFT FAN	101,551	41.6	2,442	2.1	5,089
	312.425	INDUCED DRAFT FAN	123,750	41.6	2,973	2.1	6,314
	312.427	SOOT BLOWER SYSTEM	88,287	42.6	2,071	3.1	6,494
	312.428	CHEMICAL WASH SYSTEM	19,106	43.0	444	3.5	1,555
	312.429	BOILER CONTROL SYSTEM	214,470	13.6	15,804	3.2	50,133

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Florida Power & Light Company
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	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.431	LIME SLURRY SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	312.432	SOOT/DUST COLLECTOR SYSTEM	8,621	9.0	958	3.5	3,353
	312.434	STACK	616,033	9.5	64,895	3.5	227,134
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	77,274	29.3	2,634	3.1	9,163
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	2,247,754	13.9	161,844	3.1	497,805
	312.521	HEAVY OIL SUPPLY SYSTEM	272,677	13.8	19,802	3.4	66,947
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,713	43.0	40	3.5	138
Subtotal	312.5	FUEL SUPPLY SYSTEMS	274,390	13.8	19,842	3.4	67,085
	312.620	BURNER MANAGEMENT SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	312.621	HEAVY OIL FIRING SYSTEM	1,053,966	22.4	47,143	3.5	164,976
Subtotal	312.6	FUEL FIRING SYSTEMS	1,053,966	22.4	47,143	3.5	164,976
	312.743	AIR QUALITY CONTROL SYSTEM	21,147	11.0	1,922	3.5	6,729
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	21,147	11.0	1,922	3.5	6,729
	312	BOILER PLANT EQUIPMENT	9,434,409	20.6	458,828	3.3	1,508,672
	314.0	SETTLEMENTS AND CONTRIBUTIONS	(191,547)	68.0	(2,817)	28.5	(80,281)
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	121,782	68.0	1,791	28.5	51,041
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	121,782	68.0	1,791	28.5	51,041
	314.271	STEAM TURBINE	2,546,882	44.1	58,833	11.8	679,975
	314.272	GENERATOR	654,237	50.0	13,085	10.5	137,390
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	3,251,119	45.2	71,917	11.4	817,365
	314.365	CHLORINATION SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	314.366	INTAKE STRUCTURE	156,204	48.0	3,251	18.1	56,750
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	30,013	67.1	448	27.6	12,335
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	88,168	67.5	1,307	28.0	36,545
	314.369	INTAKE SCREENS SYSTEM	126,311	29.9	4,230	18.4	77,850
	314.370	SCREEN WASH SYSTEM	19,154	40.0	479	0.5	239
	314.371	CONDENSER	636,174	35.3	18,033	15.8	285,707
	314.372	CONDENSER AIR REMOVAL SYSTEM	21,729	43.4	500	22.5	11,276
	314.374	CONDENSATE PUMP SYSTEM	78,093	54.1	1,445	14.6	21,034
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	251,548	44.0	5,721	4.5	25,584
	314.377	PRIMING & SCAVENGING SYSTEM	28,222	35.5	795	9.9	7,836
Subtotal	314.3	CONDENSING SYSTEMS	1,435,616	39.6	36,207	14.8	537,156

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	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	314.461	TURBINE CONTROL SYSTEM	126,594	38.8	3,260	3.5	11,409
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	301,133	43.0	7,003	3.5	24,511
	314.463	TURBINE GLAND SEAL SYSTEM	72,332	55.7	1,299	16.2	21,009
	314.464	TURBINE DRAIN SYSTEM	11,317	9.0	1,257	3.5	4,401
	314.465	TURNING GEAR ASSEMBLY	16,281	46.9	347	7.4	2,576
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	43,572	32.8	1,328	20.3	26,974
	314.467	EXCITER	79,277	44.2	1,793	11.3	20,258
	314.468	GENERATOR SEAL OIL SYSTEM	31,562	49.9	633	10.4	6,557
	314.469	GENERATOR COOLING AND PURGE SYSTEM	215,783	53.8	4,010	14.3	57,373
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	232,240	36.8	6,318	23.6	149,111
	314.473	TURBINE LUBE OIL SYSTEM	259,770	44.4	5,857	21.5	125,984
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	192,754	10.2	18,886	3.5	66,102
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	1,582,615	30.4	51,992	9.9	516,264
	314.801	TURBINE CRANE STRUCTURE	108,366	64.4	1,684	24.9	41,850
	314.802	TURBINE CRANE TROLLEY	15,699	41.6	377	2.1	789
	314.803	TURBINE CRANE MAIN HOIST	5,418	60.0	90	20.5	1,851
	314.804	TURBINE CRANE AUXILIARY HOIST	6,984	49.5	141	10.0	1,416
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	136,467	59.5	2,293	20.0	45,907
	314	TURBOGENERATOR UNITS	6,336,052	39.3	161,383	11.7	1,887,452
	315.0	SETTLEMENTS AND CONTRIBUTIONS	(44,586)	68.0	(656)	28.5	(18,687)
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	32,421	68.0	477	28.5	13,588
Subtotal	315.1	STRUCTURAL SUPPORTS	32,421	68.0	477	28.5	13,588
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	15,692	49.9	315	10.4	3,266
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	58,395	52.9	1,104	13.4	14,787
	315.288	STARTUP TRANSFORMER	314,877	25.4	12,403	24.4	302,351
	315.289	VITAL AC DISTRIBUTION SYSTEM	27,289	25.0	1,092	11.5	12,553
	315.291	STATION BATTERY SYSTEM	60,452	20.9	2,890	7.8	22,623
Subtotal	315.2	AUXILIARY POWER SYSTEMS	476,705	25.5	17,803	20.0	355,579
	315.381	STATION GROUNDING SYSTEM	17,006	50.0	340	10.5	3,571
	315.382	CONDUIT AND RACEWAY SYSTEM	208,030	50.0	4,121	10.5	43,266
	315.383	GENERATOR BUS	21,778	39.3	554	12.6	6,991
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	244,814	48.8	5,014	10.7	53,829
	315.481	CONTROL BOARDS	86,765	43.0	2,018	3.5	7,062
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	151,180	20.0	7,559	3.5	26,457

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 1
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	237,945	24.8	9,577	3.5	33,519
	315.581	120/208 POWER DISTRIBUTION SYSTEM	3,286	46.2	71	6.7	479
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	51,232	31.8	1,612	6.3	10,130
	315.584	2.4KV POWER DISTRIBUTION SYSTEM	215,278	46.2	4,658	6.7	31,366
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	269,796	42.6	6,339	6.6	41,974
	315.681	LOAD CONTROL AND METERING SYSTEM	2,619	40.0	65	18.5	1,211
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	178,238	12.2	14,587	3.5	51,091
	315.684	GENERATOR PROTECTION SYSTEM	158,527	17.0	9,396	5.5	52,137
Subtotal	315.6	INFORMATION SYSTEMS	340,384	14.1	24,059	4.3	104,439
	315	ACCESSORY ELECTRIC EQUIPMENT	1,557,479	24.9	62,613	9.3	564,241
	316.183	STATION/SERVICE AIR SYSTEM	30,517	42.9	711	3.4	2,441
	316.184	INSTRUMENT AIR SYSTEM	190,959	19.6	9,719	3.5	33,781
Subtotal	316.1	STATION SERVICE EQUIPMENT	221,476	21.2	10,430	3.5	36,222
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	221,476	21.2	10,430	3.5	36,222

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 2
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant in Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.0	SETTLEMENTS AND CONTRIBUTIONS	(5,867)	57.0	(103)	28.5	(2,934)
	311.326	EMERGENCY GENERATOR BUILDING	12,052	47.8	252	19.3	4,874
	311.329	TURBINE GENERATOR BUILDING	1,357,457	54.4	24,932	27.3	680,129
	311.340	CONTROL ROOM BUILDING	33,566	30.4	1,102	1.9	2,146
	311.346	BOILER BUILDING	73,419	32.0	2,294	3.5	8,030
Subtotal	311.3	STATION BUILDINGS	1,476,483	51.7	28,580	24.3	695,180
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	186,592	47.1	4,178	22.0	92,039
Subtotal	311.4	COOLING SYSTEMS	186,592	47.1	4,178	22.0	92,039
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	23,136	11.0	2,103	3.5	7,361
	311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	53,985	11.0	4,908	3.5	17,177
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	77,121	11.0	7,011	3.5	24,539
	311	STRUCTURES AND IMPROVEMENTS	1,744,329	44.0	39,667	20.4	808,824
	312.121	BOILER STRUCTURE	6,038,358	7.2	842,270	3.5	2,937,580
	312.122	BOILER PRESSURE PARTS	6,801,253	16.2	420,054	2.7	1,147,909
Subtotal	312.1	STEAM GENERATING EQUIPMENT	12,839,611	10.2	1,262,324	3.2	4,085,489
	312.251	MAIN STEAM PIPING	209,003	21.3	9,814	1.1	10,450
	312.252	EXTRACTION STEAM SYSTEM	98,324	32.0	3,010	3.5	10,535
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	171,851	9.7	17,785	3.5	62,248
	312.254	AUXILIARY BOILER FUEL SYSTEM	6,873	9.0	764	3.5	2,673
	312.257	STM GEN/BLM/HRSG BLOWDOWN COOLING SYS	3,509	32.0	110	3.5	384
	312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	598,246	5.0	119,649	3.5	419,472
	312.262	REHEAT STEAM SYSTEM	340,472	12.8	26,532	2.1	55,111
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	1,427,278	8.0	177,863	3.2	560,874
	312.351	CONDENSATE SYSTEM	529,256	41.1	12,890	20.8	268,491
	312.352	CONDENSATE RECOVERY SYSTEM	66,590	52.0	1,281	23.5	30,078
	312.353	MAIN FEEDWATER SYSTEM	842,668	20.7	40,801	3.5	142,804
	312.354	MAIN FEEDWATER PUMP SYSTEM	831,339	25.6	32,531	8.4	274,325
	312.355	HEATER VENTS AND DRAINS SYSTEM	257,612	30.2	8,540	3.4	28,989
	312.356	CHEMICAL FEED SYSTEM	48,625	32.0	1,520	3.5	5,318
	312.360	CONDENSATE TRANSFER SYSTEM	64,452	46.8	1,376	18.3	25,224
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	2,640,542	26.7	98,940	7.8	775,230
	312.421	ASPIRATING/SEAL AIR SYSTEM	143,558	16.7	8,617	3.1	26,447
	312.422	BOILER DUCTS	1,806,313	9.8	185,082	3.5	641,787

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 2
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.423	AIR HEATER	985,162	8.1	122,227	3.3	401,014
	312.424	FORCED DRAFT FAN	782,891	14.3	54,803	3.5	191,622
	312.427	SOOT BLOWER SYSTEM	386,902	19.5	19,880	1.1	21,822
	312.428	CHEMICAL WASH SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	312.429	BOILER CONTROL SYSTEM	625,279	15.1	54,590	3.5	191,066
	312.431	LIME SLURRY SYSTEM	56,094	30.0	1,869	1.5	2,832
	312.432	SOOT/DUST COLLECTOR SYSTEM	520,329	15.5	33,467	3.5	117,203
	312.434	STACK	924,132	12.0	76,834	3.4	262,592
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	230,973	23.5	9,841	3.5	34,006
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	6,662,633	11.7	557,330	3.3	1,890,394
	312.521	HEAVY OIL SUPPLY SYSTEM	398,948	16.5	24,106	3.5	84,372
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,592	32.0	50	3.5	174
Subtotal	312.5	FUEL SUPPLY SYSTEMS	400,540	16.6	24,156	3.5	84,546
	312.621	HEAVY OIL FIRING SYSTEM	1,029,049	25.5	40,296	3.4	138,907
	312.623	LIGHT OIL FIRING SYSTEM	0	#DIV/0!	0	#DIV/0!	0
Subtotal	312.6	FUEL FIRING SYSTEMS	1,029,049	25.5	40,296	3.4	138,907
	312.743	AIR QUALITY CONTROL SYSTEM	52,088	12.0	4,341	3.5	15,182
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	52,088	12.0	4,341	3.5	15,182
	312	BOILER PLANT EQUIPMENT	25,091,741	11.5	2,175,250	3.5	7,550,833
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	213,460	57.0	3,745	28.5	106,730
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	213,460	57.0	3,745	28.5	106,730
	314.271	STEAM TURBINE	6,593,949	28.1	234,855	18.3	4,299,580
	314.272	GENERATOR	2,150,884	35.9	59,835	20.6	1,233,505
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	8,744,833	29.7	294,689	18.7	5,523,085
	314.365	CHLORINATION SYSTEM	0	#DIV/0!	0	#DIV/0!	0
	314.366	INTAKE STRUCTURE	392,884	32.4	12,138	6.2	75,091
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	62,795	[illegible]	1,102	28.5	31,398
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	303,137	47.4	6,390	25.7	164,270
	314.369	INTAKE SCREENS SYSTEM	90,451	50.9	1,779	22.4	39,930
	314.370	SCREEN WASH SYSTEM	28,488	40.0	712	11.5	8,190
	314.371	CONDENSER	2,175,139	30.0	72,421	14.7	1,062,390
	314.372	CONDENSER AIR REMOVAL SYSTEM	27,219	57.0	478	28.5	13,610
	314.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	565,254	24.8	22,796	14.3	325,896
	314.374	CONDENSATE PUMP SYSTEM	146,032	25.2	5,786	17.1	98,832
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	333,624	48.0	6,958	19.5	135,334
	314.377	[illegible]RMING & SCAVENGING SYSTEM	45,564	51.6	882	28.5	25,148

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 2
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	314.3	CONDENSING SYSTEMS	4,170,587	31.7	131,441	15.1	1,980,089
	314.461	TURBINE CONTROL SYSTEM	625,027	30.5	20,526	3.4	69,820
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,475,097	33.2	44,446	4.7	208,377
	314.463	TURBINE GLAND SEAL SYSTEM	74,393	36.8	2,019	8.3	16,940
	314.464	TURBINE DRAIN SYSTEM	61,648	33.8	1,822	9.4	17,221
	314.465	TURNING GEAR ASSEMBLY	18,599	37.2	501	8.7	4,331
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	16,315	57.0	321	28.5	9,158
	314.467	EXCITER	122,611	48.2	2,545	19.7	50,073
	314.468	GENERATOR SEAL OIL SYSTEM	44,086	44.2	997	15.7	15,685
	314.469	GENERATOR COOLING AND PURGE SYSTEM	113,362	43.1	2,633	14.6	38,331
	314.470	GENERATOR LIQUID COOLING SYSTEM	27,554	32.7	843	4.2	3,537
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	185,856	30.0	6,195	20.6	127,490
	314.473	TURBINE LUBE OIL SYSTEM	186,447	30.3	6,152	12.3	75,410
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	189,137	20.2	9,371	9.5	89,187
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	3,142,132	31.9	98,371	7.4	725,480
	314.801	TURBINE CRANE STRUCTURE	173,462	55.1	3,146	26.6	83,808
	314.802	TURBINE CRANE TROLLEY	29,535	38.5	767	10.0	7,684
	314.803	TURBINE CRANE MAIN HOIST	10,110	30.0	337	1.5	506
	314.804	TURBINE CRANE AUXILIARY HOIST	7,615	30.0	254	1.5	381
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	220,742	48.0	4,504	20.5	92,378
	314	TURBOGENERATOR UNITS	16,491,754	31.0	532,750	15.8	8,427,742
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	16,232	57.0	285	28.5	8,116
Subtotal	315.1	STRUCTURAL SUPPORTS	16,232	57.0	285	28.5	8,116
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	89,092	50.0	1,782	21.7	38,619
	315.287	AUXILIARY/STATION SERVICE TRANFORMER	554,579	25.6	21,635	19.6	424,978
	315.288	STARTUP TRANSFORMER	110,528	50.0	2,211	21.5	47,527
	315.289	VITAL AC DISTRIBUTION SYSTEM	89,054	36.9	2,413	18.4	44,300
	315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	61,516	50.0	1,230	21.5	26,452
	315.291	STATION BATTERY SYSTEM	63,532	16.6	3,834	9.6	36,718
Subtotal	315.2	AUXILIARY POWER SYSTEMS	968,301	29.2	33,106	18.7	618,594
	315.381	STATION GROUNDING SYSTEM	40,545	50.0	811	21.5	17,434
	315.382	CONDUIT AND RACEWAY SYSTEM	469,710	45.5	10,333	21.2	218,628
	315.383	GENERATOR BUS	108,345	48.0	2,214	21.1	46,730
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	618,600	46.2	13,358	21.2	282,793
	315.481	CONTROL BOARDS	198,254	39.4	5,038	11.7	58,758
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	173,963	25.7	6,769	21.0	141,945

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 2
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2020

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	315.4	SWITCHING, CONROL AND PROTECTIVE SYSTEM	372,217	31.5	11,807	17.0	200,702
	315.581	120/208 POWER DISTRIBUTION SYSTEM	61,516	50.0	1,230	21.5	26,452
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	297,733	26.0	11,450	8.9	102,459
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	270,728	30.2	8,965	9.6	85,561
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	629,977	29.1	21,635	9.9	214,472
	315.681	LOAD CONTROL AND METERING SYSTEM	154,964	20.3	7,631	16.4	125,321
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	195,704	12.8	15,314	3.5	53,599
	315.684	GENERATOR PROTECTION SYSTEM	115,249	14.9	7,724	6.1	47,134
Subtotal	315.6	INFORMATION SYSTEMS	465,917	15.2	30,669	7.4	226,055
	315	ACCESSORY ELECTRIC EQUIPMENT	3,069,244	27.7	110,860	14.0	1,550,732
	316.184	INSTRUMENT AIR SYSTEM	220,638	30.0	7,352	2.4	17,501
	316.193	FREEZE PROTECTION SYSTEM	30,242	30.0	1,008	1.5	1,512
Subtotal	316.1	STATION SERVICE EQUIPMENT	250,880	30.0	8,360	2.3	19,013
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	250,880	30.0	8,360	2.3	19,013

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Actual Plant Balance at 12/31/97
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Fort Myers Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	13,293,202		18.7	248,008,237				19.7	673,356	8.4	5,667,357
311.1	SITE PREPARATION	64,876		30.1	1,953,025				51.8	1,253	28.5	35,722
311.101	INITIAL SITE PREPARATION	64,876		30.1	1,953,025				51.8	1,253	28.5	35,722
311.0051	SITE PREPARATION	46,682	1958	39.5	1,843,939			2026	68.0	687	28.5	19,565
311.0051	SITE PREPARATION	3,571	1969	28.5	101,774			2026	57.0	63	28.5	1,798
311.0051	SITE PREPARATION	14,623	1997	0.5	7,312			2026	29.0	504	28.5	14,371
311.2	SITE FACILITIES	2,930,536		23.8	69,788,020				40.3	72,803	18.9	1,375,094
311.201	SITE DRAINAGE SYSTEM	101,281		24.9	2,520,718				22.7	4,470	7.2	32,079
311.1019	PIPING, RUN 4 INCHES OR LARGER	4,104	1958	39.5	162,088	20		1998	40.0	103	0.5	51
311.1019	PIPING, RUN 4 INCHES OR LARGER	4,104	1958	39.5	162,088	20		1998	40.0	103	0.5	51
311.1019	PIPING, RUN 4 INCHES OR LARGER	4,443	1961	36.5	162,151	20	2001	2001	40.0	111	3.5	389
311.1019	PIPING, RUN 4 INCHES OR LARGER	23,520	1969	28.5	670,320	20	2001	2009	32.0	735	3.5	2,573
311.1021	CATCH BASINS/HOLDING TANK	2,826	1958	39.5	111,607		2001	2026	43.0	66	3.5	230
311.1021	CATCH BASINS/HOLDING TANK	12,479	1995	2.5	31,196		2001	2026	6.0	2,080	3.5	7,279
311.1022	MANHOLES	2,708	1958	39.5	106,966		2001	2026	43.0	63	3.5	220
311.1022	MANHOLES	563	1969	28.5	16,031		2001	2026	32.0	18	3.5	62
311.1019	PIPING, RUN 4 INCHES OR LARGER	4,443	1961	36.5	162,151	20		2001	40.0	111	3.5	389
311.1019	PIPING, RUN 4 INCHES OR LARGER	23,520	1969	28.5	670,320	20		2009	40.0	588	11.5	6,762
311.1021	CATCH BASINS/HOLDING TANK	2,826	1958	39.5	111,607			2026	68.0	42	28.5	1,184
311.1021	CATCH BASINS/HOLDING TANK	12,479	1995	2.5	31,196			2026	31.0	403	28.5	11,472
311.1022	MANHOLES	2,708	1958	39.5	106,966			2026	68.0	40	28.5	1,135
311.1022	MANHOLES	563	1969	28.5	16,031			2026	57.0	10	28.5	281
311.202	YARD LIGHTING SYSTEM	89,375		20.4	1,819,170				21.7	4,116	4.3	17,513
311.1036	TRANSFORMER	3,756	1958	39.5	148,362	25	2001	2008	43.0	87	3.5	306
311.1036	TRANSFORMER	3,756	1958	39.5	148,362	25		2008	50.0	75	10.5	789
311.1037	YARD LIGHTING FIXTURES & POLES	5,781	1958	39.5	228,350	20		1998	40.0	145	0.5	72
311.1037	YARD LIGHTING FIXTURES & POLES	1,990	1969	28.5	56,701	20	2001	2009	32.0	62	3.5	218
311.1037	YARD LIGHTING FIXTURES & POLES	3,336	1978	19.5	65,052	20		1998	[illegible]0	167	0.5	83
311.1037	YARD LIGHTING FIXTURES & POLES	4,241	1982	15.5	65,736	20	2001	[illegible]	19.0	223	3.5	781
311.1037	YARD LIGHTING FIXTURES & POLES	25,584	1984	13.5	345,384	20	2001	2004	17.0	1,505	3.5	5,267
311.1037	YARD LIGHTING FIXTURES & POLES	5,781	1958	39.5	228,350	20		1998	40.0	145	0.5	72
311.1037	YARD LIGHTING FIXTURES & POLES	1,990	1969	28.5	56,701	20		2009	40.0	50	11.5	572
311.1037	YARD LIGHTING FIXTURES & POLES	3,336	1978	19.5	65,052	20		1998	20.0	167	0.5	83
311.1037	YARD LIGHTING FIXTURES & POLES	4,241	1982	15.5	65,736	20		2002	20.0	212	4.5	954
311.1037	YARD LIGHTING FIXTURES & POLES	25,584	1984	13.5	345,384	20		2004	20.0	1,279	6.5	8,315
311.203	ROADWAYS	220,338		27.6	6,087,268				32.1	6,859	6.7	45,865

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Fort Myers Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.1049	ROAD WITH CURBS & GUTTERS	25,274	1958	39.5	998,303	25	2001	2008	43.0	588	3.5	2,057
311.1049	ROAD WITH CURBS & GUTTERS	25,274	1958	39.5	998,303	25		2008	50.0	505	10.5	5,307
311.1049	ROAD WITH CURBS & GUTTERS	20,790	1969	28.5	592,515	25	2001	2019	32.0	650	3.5	2,274
311.1049	ROAD WITH CURBS & GUTTERS	24,195	1977	20.5	495,987	25	2001	2002	24.0	1,008	3.5	3,528
311.1049	ROAD WITH CURBS & GUTTERS	19,298	1980	17.5	337,706	25	2001	2005	21.0	919	3.5	3,216
311.1050	PARKING LOT	2,904	1958	39.5	114,688	25	2001	2008	43.0	68	3.5	236
311.1050	PARKING LOT	17,710	1969	28.5	504,735	25	2001	2019	32.0	553	3.5	1,937
311.1049	ROAD WITH CURBS & GUTTERS	20,790	1969	28.5	592,515	25		2019	50.0	416	21.5	8,940
311.1049	ROAD WITH CURBS & GUTTERS	24,195	1977	20.5	495,987	25		2002	25.0	968	4.5	4,355
311.1049	ROAD WITH CURBS & GUTTERS	19,298	1980	17.5	337,706	25		2005	25.0	772	7.5	5,789
311.1050	PARKING LOT	2,904	1958	39.5	114,688	25		2008	50.0	58	10.5	610
311.1050	PARKING LOT	17,710	1969	28.5	504,735	25		2019	50.0	354	21.5	7,615
311.204	SITE FIRE PROTECTION	198,690		25.8	5,119,149				38.4	5,174	13.3	68,826
311.1059	PUMP COMPLETE	6,650	1974	23.5	156,275	20		2014	40.0	166	16.5	2,743
311.1059	PUMP COMPLETE	8,568	1987	10.5	89,964	20		2007	20.0	428	9.5	4,070
311.1060	TANK	1,209	1974	23.5	28,412			2026	52.0	23	28.5	663
311.1062	CONTROL/INSTRUMENTATION SYSTEM	4,584	1969	28.5	130,644	20		2009	40.0	115	11.5	1,318
311.1062	CONTROL/INSTRUMENTATION SYSTEM	2,902	1974	23.5	68,197	20		2014	40.0	73	16.5	1,197
311.1063	PIPING, RUN 4 INCHES OR LARGER	22,965	1958	39.5	907,118	20		1998	40.0	574	0.5	287
311.1063	PIPING, RUN 4 INCHES OR LARGER	25,793	1969	28.5	735,101	20		2009	40.0	645	11.5	7,415
311.1064	HYDRANTS	1,496	1958	39.5	59,092	20		1998	40.0	37	0.5	19
311.1064	HYDRANTS	3,611	1969	28.5	102,914	20		2009	40.0	90	11.5	1,038
311.1067	FOAM GENERATOR SYSTEM-FIXED	60,456	1974	23.5	1,420,716	20		2014	40.0	1,511	16.5	24,938
311.1068	FOAM PIPING SYSTEM	60,456	1974	23.5	1,420,716	20		2014	40.0	1,511	16.5	24,938
311.205	YARD IMPROVEMENTS	184,697		19.1	3,528,470				37.7	4,905	21.1	103,573
311.1085	LANDSCAPING	11,231	1989	8.5	95,464	10		1999	10.0	1,123	1.5	1,685
311.1087	FLAGPOLE, TALLER THAN 50'	1,836	1985	12.5	22,950			2026	41.0	45	28.5	1,278
311.1088	SURFACING AND PAVING	15,610	1958	39.5	616,595			2026	68.0	230	28.5	6,542
311.1088	SURFACING AND PAVING	4,471	1972	25.5	114,011			2026	54.0	83	28.5	2,360
311.1088	SURFACING AND PAVING	5,006	1974	23.5	117,641			2026	52.0	96	28.5	2,744
311.1088	SURFACING AND PAVING	115,155	1980	17.5	2,015,213			2026	46.0	2,503	28.5	71,346
311.1088	SURFACING AND PAVING	17,565	1984	13.5	237,128			2026	42.0	418	28.5	11,919
311.1088	SURFACING AND PAVING	1,358	1985	12.5	16,975			2026	41.0	33	28.5	944
311.1089	SIGNS	2,750	1987	10.5	28,875	20		2007	20.0	138	9.5	1,306
311.1090	RETAINING WALL	4,008	1986	11.5	46,092			2026	40.0	100	28.5	2,856
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS & HANDRAILS	680	1958	39.5	26,860			2026	68.0	10	28.5	285
311.1095	SPRINKLER SYSTEM, COMPLETE	3,625	1958	39.5	143,188	10		1998	40.0	91	0.5	45
311.1095	SPRINKLER SYSTEM, COMPLETE	657	1964	33.5	22,010	10		2004	40.0	16	6.5	107
311.1095	SPRINKLER SYSTEM, COMPLETE	745	1966	31.5	23,468	10		2006	40.0	19	8.5	158
311.206	SITE SEWAGE TREATMENT SYSTEM	11,130		39.5	439,536				45.6	244	6.1	1,497
311.1117	PIPING, RUN 4 INCHES OR LARGER	5,120	1958	39.5	202,240	20		1998	40.0	128	0.5	64
311.1119	SEPTIC TANK, INCL. EXCAVATION	3,339	1958	39.5	131,891			2026	68.0	49	28.5	1,399
311.1120	SEPTIC TANK DRAIN FIELDS	2,671	1958	39.5	105,505	20		1998	40.0	67	0.5	33

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311.207	FENCES AND SPECIAL ENCLOSURES	242,703		16.2	3,943,621				23.1	10,512	9.3	97,524
311.1141	PERIMETER FENCES	1,459	1958	39.5	57,631	20		1998	40.0	36	0.5	18
311.1141	PERIMETER FENCES	13,583	1963	34.5	468,614	20		2003	40.0	340	5.5	1,868
311.1141	PERIMETER FENCES	5,922	1965	32.5	192,465	20		2005	40.0	148	7.5	1,110
311.1141	PERIMETER FENCES	207	1989	28.5	5,900	20		2009	40.0	5	11.5	60
311.1141	PERIMETER FENCES	1,109	1978	19.5	21,626	20		1998	20.0	55	0.5	28
311.1141	PERIMETER FENCES	30,708	1980	17.5	537,390	20		2000	20.0	1,535	2.5	3,839
311.1141	PERIMETER FENCES	6,841	1982	15.5	106,036	20		2002	20.0	342	4.5	1,539
311.1141	PERIMETER FENCES	5,625	1987	10.5	59,063	20		2007	20.0	281	9.5	2,672
311.1141	PERIMETER FENCES	99,725	1989	8.5	847,663	20		2009	20.0	4,986	11.5	57,342
311.1142	POWER OPERATOR FOR GATE	2,287	1967	30.5	69,754	10		2007	40.0	57	9.5	543
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	42,132	1969	28.5	1,200,762	20		2009	40.0	1,053	11.5	12,113
311.1143	SPECIAL ENCLOSURE FENCES OR BARRIER	17,070	1989	8.5	145,095	20		2009	20.0	854	11.5	9,815
311.1144	GATES AND TURNSTILES	2,762	1967	30.5	84,341	15		2012	45.0	61	14.5	890
311.1144	GATES AND TURNSTILES	3,840	1980	17.5	67,200	15		2010	30.0	128	12.5	1,600
311.1144	GATES AND TURNSTILES	9,433	1989	8.5	80,181	15		2004	15.0	629	6.5	4,088
311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	1,278,037		25.9	33,087,582				53.5	23,878	28.5	680,528
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	52,475	1958	39.5	2,072,763			2026	68.0	772	28.5	21,993
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	133,289	1969	28.5	3,798,737			2026	57.0	2,338	28.5	66,645
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	40,000	1971	26.5	1,060,000			2026	55.0	727	28.5	20,727
311.1153	DOCK, WHARF, OR PIER	317,107	1971	26.5	8,403,336			2026	55.0	5,766	28.5	164,319
311.1153	DOCK, WHARF, OR PIER	454,074	1974	23.5	10,670,739			2026	52.0	8,732	28.5	248,867
311.1154	BOLLARD/CLEAT/TIEDOWN	2,880	1964	33.5	96,480			2026	62.0	46	28.5	1,324
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	70	1962	35.5	2,485			2026	64.0	1	28.5	31
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	48,103	1989	28.5	1,370,936			2026	57.0	844	28.5	24,052
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	51,585	1992	5.5	283,718			2026	34.0	1,517	28.5	43,240
311.1156	DOLPHIN, CLUSTER	74,581	1958	39.5	2,945,160			2026	68.0	1,096	28.5	31,250
311.1156	DOLPHIN, CLUSTER	40,041	1974	23.5	940,964			2026	52.0	770	28.5	21,948
311.1156	DOLPHIN, CLUSTER	10,125	1983	14.5	146,813			2026	43.0	235	28.5	6,711
311.1157	BOAT RAMP	6,602	1980	17.5	115,535			2026	46.0	144	28.5	4,090
311.1158	FENDER SYSTEM, COMPLETE	6,302	1967	30.5	192,211			2026	59.0	107	28.5	3,044
311.1159	NAVIGATION AIDS	4,187	1972	25.5	106,769			2026	54.0	78	28.5	2,210
311.1160	FOUNDATION/PILE	36,636	1974	23.5	860,946			2026	52.0	705	28.5	20,079
311.210	PONDS (NOT COOLING)	604,285		21.9	13,263,796				47.8	12,644	25.9	327,879
311.1190	PIPING, ALL UNDER 4 INCHES	4,676	1974	23.5	109,886	25		1999	25.0	187	1.5	281
311.1191	PIPING, RUN 4 INCHES OR LARGER	19,810	1974	23.5	465,535	25		1999	25.0	792	1.5	1,189
311.1191	PIPING, RUN 4 INCHES OR LARGER	4,128	1984	13.5	55,728	25		2009	25.0	165	11.5	1,899
311.1194	SEPARATOR	13,965	1974	23.5	328,178			2026	52.0	269	28.5	7,654
311.1199	LINER COMPLETE	7,602	1969	28.5	216,657	20		2009	40.0	190	11.5	2,186
311.1201	POND	68,414	1969	28.5	1,949,799			2026	57.0	1,200	28.5	34,207
311.1201	POND	60,456	1974	23.5	1,420,716			2026	52.0	1,163	28.5	33,135
311.1201	POND	425,234	1977	20.5	8,717,297			2026	49.0	8,678	28.5	247,330

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311.3	STATION BUILDINGS	2,358,563		14.9	35,155,619				30.9	76,369	19.5	1,491,493
311.302	BOAT HOUSE	25,554		17.5	447,195				44.1	580	26.6	15,111
311.2002	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	23,126	1980	17.5	404,705			2026	46.0	503	28.5	14,328
311.2018	HEATING SYSTEM	1,320	1980	17.5	23,100	25		2005	25.0	53	7.5	396
311.2019	HOIST	1,108	1980	17.5	19,390			2026	46.0	24	28.5	666
311.303	CHEMICAL STORAGE BUILDING	66,802		37.4	2,480,614				59.0	1,116	21.8	24,379
311.2054	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	28,789	1958	39.5	1,137,166			2026	68.0	423	28.5	12,066
311.2054	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,816	1969	28.5	194,256			2026	57.0	120	28.5	3,408
311.2055	BUILDING APPURTENANCES(EACH ELEV)	1,671	1958	39.5	66,005			2026	68.0	25	28.5	700
311.2056	ROOF (EACH LEVEL)	6,677	1958	39.5	263,742	20		1998	40.0	167	0.5	83
311.2056	ROOF (EACH LEVEL)	1,581	1969	28.5	45,059	20		2009	40.0	40	11.5	455
311.2059	PLUMBING SYSTEM COMPLETE	1,612	1958	39.5	63,674	25		2008	50.0	32	10.5	339
311.2059	PLUMBING SYSTEM COMPLETE	382	1969	28.5	10,887	25		2019	50.0	8	21.5	164
311.2060	LIGHTING SYSTEM COMPLETE	2,772	1958	39.5	109,494	25		2008	50.0	55	10.5	582
311.2060	LIGHTING SYSTEM COMPLETE	656	1969	28.5	18,696	25		2019	53.0	13	21.5	282
311.2062	HVAC AIR CONDITIONER	396	1969	28.5	11,286	15		1989	30.0	13	1.5	20
311.2076	SUBSTRUCTURE FOUNDATION WORK	11,684	1958	39.5	461,518			2026	68.0	172	28.5	4,897
311.2076	SUBSTRUCTURE FOUNDATION WORK	2,766	1969	28.5	78,831			2026	57.0	49	28.5	1,393
311.305	ADMINISTRATION BUILDING	572,846		7.5	4,304,747				28.2	20,304	20.7	420,354
311.2157	INTERNAL PARTITIONS	136,113	1990	7.5	1,020,848			2026	36.0	3,781	28.5	107,756
311.2158	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	51,364	1990	7.5	385,230			2026	36.0	1,427	28.5	40,663
311.2160	ROOF (EACH LEVEL)	57,784	1990	7.5	433,380	20		2010	20.0	2,889	12.5	36,115
311.2161	FLOOR COVERING (EACH ELEV)	22,857	1990	7.5	171,428			2026	36.0	635	28.5	18,095
311.2162	HVAC CONTROL SYSTEM	6,420	1990	7.5	48,150	20		2010	20.0	321	12.5	4,013
311.2163	PLUMBING SYSTEM COMPLETE	51,364	1990	7.5	385,230	25		2015	25.0	2,055	17.5	35,968
311.2164	LIGHTING SYSTEM COMPLETE	400	1969	28.5	11,400	20		2009	40.0	10	11.5	115
311.2184	LIGHTING SYSTEM COMPLETE	62,920	1990	7.5	471,900	20		2010	20.0	3,146	12.5	39,325
311.2166	HVAC AIR CONDITIONER	14,125	1990	7.5	105,938	15		2005	15.0	942	7.5	7,063
311.2167	HVAC VENTILATING FAN	6,420	1990	7.5	48,150	15		2005	15.0	428	7.5	3,210
311.2169	HVAC DUCTWORK	8,990	1990	7.5	67,425			2026	36.0	250	28.5	7,117
311.2172	FIRE PROTECTION SYS COMPLETE	11,557	1990	7.5	86,678	25		2015	25.0	462	17.5	8,090
311.2180	SUBSTRUCTURE FOUNDATION WORK	142,532	1990	7.5	1,068,990			2026	36.0	3,959	28.5	112,836
311.306	CHLORINE STORAGE BUILDING	13,373		39.5	528,235				61.7	217	22.2	4,814
311.2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,864	1958	39.5	192,128			2026	68.0	72	28.5	2,039
311.2211	BUILDING APPURTENANCES(EACH ELEV)	4,864	1958	39.5	192,128			2026	68.0	72	28.5	2,039
311.2212	ROOF (EACH LEVEL)	809	1958	39.5	31,956	20		1998	40.0	20	0.5	10
311.2216	LIGHTING SYSTEM COMPLETE	1,135	1958	39.5	44,833	20		1998	40.0	28	0.5	14
311.2227	HOIST	729	1958	39.5	28,796			2026	68.0	11	28.5	306
311.2232	SUBSTRUCTURE FOUNDATION WORK	972	1958	39.5	38,394			2026	68.0	14	28.5	407

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311.312	HYDROGEN STORAGE BUILDING #1	4,100		39.5	161,950				68.0	60	28.5	1,718
311.9597	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	1,968	1958	39.5	77,736			2026	68.0	29	28.5	825
311.9619	SUBSTRUCTURE FOUNDATION WORK	2,132	1958	39.5	84,214			2026	68.0	31	28.5	894
311.313	HYDROGEN STORAGE BUILDING #2	9,128		28.5	260,140				54.7	167	26.2	4,370
311.9631	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,564	1969	28.5	130,074			2026	57.0	80	28.5	2,282
311.9633	ROOF (EACH LEVEL)	913	1969	28.5	26,021	20		2009	40.0	23	11.5	262
311.9634	FLOOR COVERING (EACH ELEV)	913	1969	28.5	26,021			2026	57.0	16	28.5	457
311.9653	SUBSTRUCTURE FOUNDATION WORK	2,738	1969	28.5	78,033			2026	57.0	48	28.5	1,369
311.316	PAINT AND OIL STORAGE BUILDING	11,070		39.5	437,267				59.2	187	19.7	3,678
311.9732	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,919	1958	39.5	273,301			2026	68.0	102	28.5	2,900
311.9733	BUILDING APPURTENANCES(EACH ELEV)	277	1958	39.5	10,942			2026	68.0	4	28.5	116
311.9734	ROOF (EACH LEVEL)	1,107	1958	39.5	43,727	20		1998	40.0	28	0.5	14
311.9737	PLUMBING SYSTEM COMPLETE	830	1958	39.5	32,795	25		2008	50.0	17	10.5	174
311.9738	LIGHTING SYSTEM COMPLETE	830	1958	39.5	32,795	20		1998	40.0	21	0.5	10
311.9754	SUBSTRUCTURE FOUNDATION WORK	1,107	1958	39.5	43,727			2026	68.0	16	28.5	464
311.318	RESULTS LAB	75,130		24.8	1,862,742				39.8	1,889	19.1	36,088
311.0130	INTERNAL PARTITIONS	2,550	1978	19.5	49,725			2026	48.0	53	28.5	1,514
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	9,477	1958	39.5	374,342			2026	68.0	139	28.5	3,972
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,335	1978	19.5	123,533			2026	48.0	132	28.5	3,761
311.0132	BUILDING APPURTENANCES(EACH ELEV)	1,521	1958	39.5	60,080			2026	68.0	22	28.5	637
311.0132	BUILDING APPURTENANCES(EACH ELEV)	17,598	1978	19.5	343,161			2026	48.0	367	28.5	10,449
311.0133	ROOF (EACH LEVEL)	1,141	1958	39.5	45,070	20		1998	40.0	29	0.5	14
311.0134	FLOOR COVERING (EACH ELEV)	4,748	1993	4.5	21,366			2026	33.0	144	28.5	4,101
311.0136	PLUMBING SYSTEM COMPLETE	2,550	1978	19.5	49,725	25		2003	25.0	102	5.5	561
311.0137	LIGHTING SYSTEM COMPLETE	2,550	1978	19.5	49,725	20		1998	20.0	128	0.5	64
311.0139	HVAC AIR CONDITIONER	3,825	1978	19.5	74,588	15		2008	30.0	128	10.5	1,339
311.0139	HVAC AIR CONDITIONER	3,785	1982	15.5	58,668	15		2012	30.0	126	14.5	1,829
311.0139	HVAC AIR CONDITIONER	1,690	1987	10.5	17,745	15		2002	15.0	113	4.5	507
311.0139	HVAC AIR CONDITIONER	2,926	1989	8.5	24,871	15		2004	15.0	195	6.5	1,268
311.0153	SUBSTRUCTURE FOUNDATION WORK	14,434	1958	39.5	570,143			2026	68.0	212	28.5	6,050
311.319	STORES BUILDING	143,722		19.1	2,744,393				25.7	5,600	11.5	64,219
311.0160	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	42,914	1970	27.5	1,180,135			2026	56.0	766	28.5	21,840
311.0161	BUILDING APPURTENANCES(EACH ELEV)	232	1960	37.5	8,700			2026	66.0	4	28.5	100
311.0161	BUILDING APPURTENANCES(EACH ELEV)	685	1978	19.5	13,358			2026	48.0	14	28.5	407
311.0161	BUILDING APPURTENANCES(EACH ELEV)	11,164	1960	17.5	195,370			2026	46.0	243	28.5	6,917
311.0161	BUILDING APPURTENANCES(EACH ELEV)	265	1983	14.5	3,843			2026	43.0	6	28.5	176
311.0162	ROOF (EACH LEVEL)	5,900	1970	27.5	163,900	20		2010	40.0	149	12.5	1,863
311.0163	FLOOR COVERING (EACH ELEV)	951	1990	7.5	7,133			2026	36.0	26	28.5	753
311.0165	PLUMBING SYSTEM COMPLETE	1,945	1970	27.5	53,488	25		2020	50.0	39	22.5	875
311.0166	LIGHTING SYSTEM COMPLETE	3,549	1970	27.5	97,598	20		2010	40.0	89	12.5	1,109

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311.0168	HVAC AIR CONDITIONER	3,717	1970	27.5	102,218	15		2000	30.0	124	2.5	310
311.0168	HVAC AIR CONDITIONER	36,423	1964	13.5	491,711	15		1999	15.0	2,428	1.5	3,642
311.0168	HVAC AIR CONDITIONER	857	1985	12.5	10,713	15		2000	15.0	57	2.5	143
311.0168	HVAC AIR CONDITIONER	21,074	1996	1.5	31,611	15		2011	15.0	1,405	13.5	18,967
311.0182	SUBSTRUCTURE FOUNDATION WORK	13,986	1970	27.5	384,615			2026	56.0	250	28.5	7,118
311.322	I AND C SHOP	78,066		12.6	987,136				29.8	2,620	16.1	47,466
311.0247	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,387	1982	15.5	548,499			2026	44.0	804	28.5	22,921
311.0247	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,053	1967	10.5	42,557			2026	39.0	104	28.5	2,962
311.0249	ROOF (EACH LEVEL)	1,737	1967	10.5	18,239	20		2007	20.0	87	9.5	825
311.0249	ROOF (EACH LEVEL)	12,403	1992	5.5	68,217	20		2012	20.0	620	14.5	8,992
311.0253	LIGHTING SYSTEM COMPLETE	5,250	1982	15.5	81,375	20		2002	20.0	263	4.5	1,181
311.0255	HVAC AIR CONDITIONER	5,508	1982	15.5	85,374	15		2012	30.0	184	14.5	2,662
311.0255	HVAC AIR CONDITIONER	2,363	1983	14.5	34,264	15		1998	15.0	158	0.5	79
311.0255	HVAC AIR CONDITIONER	2,880	1991	6.5	17,420	15		2006	15.0	179	8.5	1,519
311.0269	SUBSTRUCTURE FOUNDATION WORK	8,685	1987	10.5	91,193			2026	39.0	223	28.5	6,347
311.326	EMERGENCY GENERATOR BUILDING	5,820		9.5	55,290				20.0	291	10.5	3,056
311.2472	ROOF (EACH LEVEL)	5,820	1988	9.5	55,290	20		2008	20.0	291	10.5	3,056
311.327	SERVICE BUILDING	479,119		26.5	12,711,329				37.0	12,960	15.3	196,276
311.2521	INTERNAL PARTITIONS	979	1958	39.5	38,671			2026	68.0	14	28.5	410
311.2521	INTERNAL PARTITIONS	4,384	1975	22.5	98,640			2026	51.0	86	28.5	2,450
311.2521	INTERNAL PARTITIONS	7,708	1931	16.5	127,149			2026	45.0	171	28.5	4,880
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	80,380	1958	39.5	3,175,010			2026	68.0	1,182	28.5	33,689
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,458	1960	37.5	167,175			2026	66.0	68	28.5	1,925
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	7,293	1975	22.5	164,093			2026	51.0	143	28.5	4,076
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,316	1980	17.5	215,530			2026	46.0	268	28.5	7,631
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	37,408	1981	16.5	617,232			2026	45.0	831	28.5	23,682
311.2523	BUILDING APPURTENANCES(EACH ELEV)	36,449	1958	39.5	1,439,736			2026	68.0	536	28.5	15,276
311.2523	BUILDING APPURTENANCES(EACH ELEV)	451	1970	27.5	12,403			2026	56.0	8	28.5	230
311.2523	BUILDING APPURTENANCES(EACH ELEV)	4,045	1975	22.5	91,013			2026	51.0	79	28.5	2,260
311.2523	BUILDING APPURTENANCES(EACH ELEV)	650	1977	20.5	13,325			2026	49.0	13	28.5	378
311.2523	BUILDING APPURTENANCES(EACH ELEV)	889	1978	19.5	17,336			2026	48.0	19	28.5	528
311.2523	BUILDING APPURTENANCES(EACH ELEV)	7,650	1979	18.5	141,525			2026	47.0	163	28.5	4,639
311.2523	BUILDING APPURTENANCES(EACH ELEV)	5,486	1980	17.5	96,005			2026	46.0	119	28.5	3,399
311.2523	BUILDING APPURTENANCES(EACH ELEV)	8,490	1981	16.5	140,085			2026	45.0	189	28.5	5,377
311.2523	BUILDING APPURTENANCES(EACH ELEV)	5,893	1982	15.5	91,342			2026	44.0	134	28.5	3,817
311.2524	ROOF (EACH LEVEL)	5,466	1958	39.5	215,907	20		1998	40.0	137	0.5	68
311.2524	ROOF (EACH LEVEL)	1,434	1970	27.5	39,435	20		2010	40.0	36	12.5	448
311.2524	ROOF (EACH LEVEL)	2,364	1975	22.5	53,640	20		2015	40.0	60	17.5	1,043
311.2524	ROOF (EACH LEVEL)	4,672	1980	17.5	81,760	20		2000	20.0	234	2.5	584
311.2524	ROOF (EACH LEVEL)	12,470	1981	16.5	205,755	20		2001	20.0	624	3.5	2,182
311.2525	FLOOR COVERING (EACH ELEV)	11,745	1958	39.5	463,928			2026	68.0	173	28.5	4,923
311.2525	FLOOR COVERING (EACH ELEV)	1,709	197	20.5	35,035			2026	49.0	35	28.5	994
311.2525	FLOOR COVERING (EACH ELEV)	3,513	1979	18.5	64,991			2026	47.0	75	28.5	2,130

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311.2525	FLOOR COVERING (EACH ELEV)	8,462	1980	17.5	148,085			2026	46.0	184	28.5	5,243
311.2525	FLOOR COVERING (EACH ELEV)	3,550	1981	16.5	58,575			2026	45.0	79	28.5	2,249
311.2525	FLOOR COVERING (EACH ELEV)	3,325	1982	15.5	51,538			2026	44.0	76	28.5	2,154
311.2527	PLUMBING SYSTEM COMPLETE	22,620	1958	39.5	893,490	25		2008	50.0	452	10.5	4,750
311.2527	PLUMBING SYSTEM COMPLETE	969	1983	14.5	14,341	25		2008	25.0	40	10.5	415
311.2527	PLUMBING SYSTEM COMPLETE	539	1984	13.5	7,277	25		2009	25.0	22	11.5	248
311.2527	PLUMBING SYSTEM COMPLETE	24,507	1991	6.5	159,296	25		2016	25.0	980	18.5	18,135
311.2528	LIGHTING SYSTEM COMPLETE	35,601	1958	39.5	1,406,240	20		1998	40.0	890	0.5	445
311.2528	LIGHTING SYSTEM COMPLETE	2,146	1969	28.5	61,161	20		2009	40.0	54	11.5	617
311.2528	LIGHTING SYSTEM COMPLETE	4,696	1975	22.5	105,660	20		2015	40.0	117	17.5	2,055
311.2528	LIGHTING SYSTEM COMPLETE	13,155	1979	18.5	243,368	20		1999	20.0	658	1.5	987
311.2528	LIGHTING SYSTEM COMPLETE	485	1980	17.5	8,488	20		2000	20.0	24	2.5	61
311.2528	LIGHTING SYSTEM COMPLETE	2,495	1981	16.5	41,168	20		2001	20.0	125	3.5	437
311.2528	LIGHTING SYSTEM COMPLETE	4,064	1982	15.5	62,992	20		2002	20.0	203	4.5	914
311.2530	HVAC AIR CONDITIONER	1,911	1960	37.5	71,663	15		2005	45.0	42	7.5	319
311.2530	HVAC AIR CONDITIONER	6,101	1967	30.5	186,081	15		2012	45.0	136	14.5	1,966
311.2530	HVAC AIR CONDITIONER	1,804	1975	22.5	40,590	15		2005	30.0	60	7.5	451
311.2530	HVAC AIR CONDITIONER	1,890	1977	20.5	34,645	15		2007	30.0	16	9.5	535
311.2530	HVAC AIR CONDITIONER	962	1979	18.5	17,797	15		2009	30.0	32	11.5	369
311.2530	HVAC AIR CONDITIONER	2,868	1981	16.5	47,322	15		2011	30.0	96	13.5	1,291
311.2530	HVAC AIR CONDITIONER	3,128	1985	12.5	39,100	15		2000	15.0	209	2.5	521
311.2530	HVAC AIR CONDITIONER	27,852	1986	11.5	320,298	15		2001	15.0	1,857	3.5	6,499
311.2530	HVAC AIR CONDITIONER	8,559	1995	2.5	21,398	15		2010	15.0	571	12.5	7,133
311.2532	HVAC HEAT PUMP/COMPRESSOR	920	1988	9.5	8,740	15		2003	15.0	61	5.5	337
311.2533	HVAC DUCTWORK	2,257	1975	22.5	50,783	25		2000	25.0	90	2.5	226
311.2544	SUBSTRUCTURE FOUNDATION WORK	14,012	1958	39.5	553,474			2026	68.0	206	28.5	5,873
311.2544	SUBSTRUCTURE FOUNDATION WORK	7,854	1975	22.5	176,715			2026	51.0	154	28.5	4,389
311.2544	SUBSTRUCTURE FOUNDATION WORK	4,247	1980	17.5	74,323			2026	46.0	92	28.5	2,631
311.328	WAREHOUSE #1	3,075		20.5	63,038				49.0	63	28.5	1,789
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,075	1977	20.5	63,038			2026	49.0	63	28.5	1,789
311.331	PICNIC SHELTER	50,478		21.2	1,068,226				39.3	1,284	21.3	27,311
311.2729	INTERNAL PARTITIONS	1,650	1985	12.5	20,625			2026	41.0	40	28.5	1,147
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	11,042	1960	37.5	414,075			2026	66.0	167	28.5	4,768
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	13,195	1985	12.5	164,938			2026	41.0	322	28.5	9,172
311.2731	BUILDING APPURTENANCES(EACH ELEV)	1,650	1985	12.5	20,625			2026	41.0	40	28.5	1,147
311.2732	ROOF (EACH LEVEL)	4,950	1985	12.5	61,875	20		2005	20.0	248	7.5	1,856
311.2733	FLOOR COVERING (EACH ELEV)	1,650	1985	12.5	20,625			2026	41.0	40	28.5	1,147
311.2735	PLUMBING SYSTEM COMPLETE	2,418	1960	37.5	90,675	25		2010	50.0	48	12.5	605
311.2735	PLUMBING SYSTEM COMPLETE	1,650	1985	12.5	20,625	25		2010	25.0	66	12.5	825
311.2736	LIGHTING SYSTEM COMPLETE	806	1960	37.5	30,225	20		2000	40.0	20	2.5	50
311.2736	LIGHTING SYSTEM COMPLETE	1,650	1985	12.5	20,625	20		2005	20.0	83	7.5	619
311.2749	SUBSTRUCTURE FOUNDATION WORK	3,224	1960	37.5	120,900			2026	66.0	49	28.5	1,392
311.2749	SUBSTRUCTURE FOUNDATION WORK	6,593	1985	12.5	82,413			2026	41.0	161	28.5	4,583
311.333	SERVICE ISLAND	104,806		6.5	681,240				28.5	3,678	22.0	80,897

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311.2793	LIGHTING SYSTEM COMPLETE	5,713	1991	6.5	37,135	20		2011	20.0	286	13.5	3,856
311.2796	FOUNDATION	16,446	1991	6.5	106,899			2026	35.0	470	28.5	13,392
311.2797	PIPING, ALL UNDER 4 INCHES	15,598	1991	6.5	101,387			2026	35.0	446	28.5	12,701
311.2799	PUMP COMPLETE	15,110	1991	6.5	98,215	25		2016	25.0	604	18.5	11,181
311.2800	TANK	7,450	1991	6.5	48,425			2026	35.0	213	28.5	6,066
311.2802	CONTROL/INSTRUMENTATION SYSTEM	10,612	1991	6.5	68,978	20		2011	20.0	531	13.5	7,163
311.2803	SHELTER ASSEMBLY	33,877	1991	6.5	220,201	30		2021	30.0	1,129	23.5	26,537
311.340	CONTROL ROOM BUILDING	126,042		17.3	2,185,514				26.0	4,851	12.4	60,227
311.9795	INTERNAL PARTITIONS	4,200	1987	10.5	44,100			2026	39.0	108	28.5	3,069
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	24,217	1958	39.5	956,572			2026	68.0	356	28.5	10,150
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	20,996	1987	10.5	220,458			2026	39.0	538	28.5	15,343
311.9797	BUILDING APPURTENANCES(EACH ELEV)	1,620	1987	10.5	17,010			2026	39.0	42	28.5	1,184
311.9797	BUILDING APPURTENANCES(EACH ELEV)	1,060	1991	6.5	6,890			2026	35.0	30	28.5	863
311.9798	ROOF (EACH LEVEL)	12,600	1987	10.5	132,300	20		2007	20.0	630	9.5	5,985
311.9799	FLOOR COVERING (EACH ELEV)	2,010	1958	39.5	79,395			2026	68.0	30	28.5	842
311.9799	FLOOR COVERING (EACH ELEV)	2,100	1987	10.5	22,050			2026	39.0	54	28.5	1,535
311.9799	FLOOR COVERING (EACH ELEV)	1,873	1991	6.5	12,175			2026	35.0	54	28.5	1,525
311.9802	LIGHTING SYSTEM COMPLETE	534	1969	28.5	15,219	20		2009	40.0	13	11.5	154
311.9804	HVAC AIR CONDITIONER	4,457	1980	17.5	77,998	15		2010	30.0	149	12.5	1,857
311.9804	HVAC AIR CONDITIONER	2,104	1982	15.5	32,612	15		2012	30.0	70	14.5	1,017
311.9804	HVAC AIR CONDITIONER	4,815	1983	14.5	69,818	15		1998	15.0	321	0.5	161
311.9804	HVAC AIR CONDITIONER	22,143	1989	8.5	188,216	15		2004	15.0	1,476	6.5	9,595
311.9806	HVAC HEAT PUMP/COMPRESSOR	8,537	1983	14.5	123,787	15		1998	15.0	569	0.5	285
311.9807	HVAC DUCTWORK	4,834	1963	14.5	70,093			2026	43.0	112	28.5	3,204
311.9807	HVAC DUCTWORK	1,256	1987	10.5	13,188			2026	39.0	32	28.5	918
311.9808	FIRE PROTECTION SYS COMPLETE	6,696	1982	15.5	103,633	25		2007	25.0	267	9.5	2,541
311.350	MISCELLANEOUS BUILDINGS	229,821		10.5	2,414,004				37.9	6,059	28.5	172,689
311.3105	CEMS BUILDING/SHELTER,COMPLETE	61,945	1994	3.5	216,808			2026	32.0	1,936	28.5	55,170
311.3110	BUILDING/SHELTER, COMPLETE	10,099	1958	39.5	398,911			2026	68.0	149	28.5	4,233
311.3110	BUILDING/SHELTER, COMPLETE	22,136	1982	15.5	343,108			2026	44.0	503	28.5	14,338
311.3110	BUILDING/SHELTER, COMPLETE	86,879	1985	12.5	1,085,988			2026	41.0	2,119	28.5	60,392
311.3110	BUILDING/SHELTER, COMPLETE	26,118	1989	8.5	222,003			2026	37.0	706	28.5	20,118
311.3110	BUILDING/SHELTER, COMPLETE	22,644	1991	6.5	147,186			2026	35.0	647	28.5	18,439
311.388	FUEL OIL TERMINAL CONTROL BUILDING	74,805		21.9	1,639,646				30.6	2,446	18.4	44,955
311.6243	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	25,149	1958	39.5	993,386			2026	68.0	370	28.5	10,540
311.6245	ROOF (EACH LEVEL)	34,882	1994	3.5	122,087	20		2014	20.0	1,744	16.5	28,778
311.6251	HVAC AIR CONDITIONER	2,200	1985	12.5	27,500	15		2000	15.0	147	2.5	367
311.6265	SUBSTRUCTURE FOUNDATION WORK	12,574	1958	39.5	496,673			2026	68.0	185	28.5	5,270
311.389	BUILDING	285,796		0.5	142,899				23.8	11,997	23.3	279,797
311.6281	INTERNAL PARTITIONS	37,018	1997	0.5	18,509	20		2017	20.0	1,851	19.5	36,093

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311.6282	SUPERSTRUCTURE, INCL STEEL	163,990	1997	0.5	81,990			2026	29.0	5,654	28.5	161,153
311.6283	BLDG APPURTENANCES	17,402	1997	0.5	8,701			2026	29.0	600	28.5	17,102
311.6284	ROOF (EACH LEVEL)	36,075	1997	0.5	18,038	20		2017	20.0	1,804	19.5	35,173
311.6287	PLUMBING SYS COMPLETE	18,804	1997	0.5	9,402	15		2012	15.0	1,254	14.5	18,177
311.6288	LIGHTING SYS COMPLETE	12,517	1997	0.5	6,259	15		2012	15.0	834	14.5	12,100
311.4	COOLING SYSTEMS	1,187,104		18.2	21,591,984				44.8	26,519	28.2	748,911
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,160,123		18.0	20,887,292				44.8	25,911	28.4	737,078
311.4091	RIP RAP	86,190	1958	39.5	3,404,505			2026	68.0	1,268	28.5	36,124
311.4091	RIP RAP	28,157	1969	28.5	802,475			2026	57.0	494	28.5	14,079
311.4091	RIP RAP	558,200	1984	13.5	7,535,700			2026	42.0	13,290	28.5	378,779
311.4091	RIP RAP	42,841	1992	5.5	235,626			2026	34.0	1,260	28.5	35,911
311.4098	CONTROL/INSTRUMENTATION SYSTEM	1,983	1958	39.5	78,329	20		1998	40.0	50	0.5	25
311.4097	INTAKE CANAL, INC.EARTHWORK, FILL, ETC.	15,011	1958	39.5	592,935			2026	68.0	221	28.5	6,291
311.4097	INTAKE CANAL, INC.EARTHWORK, FILL, ETC.	33,243	1969	28.5	947,426			2026	57.0	583	28.5	16,622
311.4099	DISCHARGE CANAL;INC.EARTHWORK, FILL, ETC.	28,382	1958	39.5	1,121,089			2026	68.0	417	28.5	11,885
311.4099	DISCHARGE CANAL;INC.EARTHWORK, FILL, ETC.	27,329	1969	28.5	778,877			2026	57.0	479	28.5	13,665
311.4099	DISCHARGE CANAL;INC.EARTHWORK, FILL, ETC.	295,991	1985	12.5	3,699,888			2026	41.0	7,219	28.5	205,750
311.4100	DISCHARGE CANAL CULVERTS/TUNNELS	42,796	1958	39.5	1,690,442			2026	68.0	629	28.5	17,937
311.405	POND/LAKE/RESERVOIR CANAL (COOLING)	11,163		13.1	146,627				40.3	277	28.5	7,899
311.4191	OIL SPILL CONTROL BOOM SYSTEM	5,662	1977	20.5	116,481			2026	49.0	116	28.5	3,305
311.4191	OIL SPILL CONTROL BOOM SYSTEM	5,481	1992	5.5	30,146			2026	34.0	161	28.5	4,594
311.413	OPEN/INTAKE COOLING WATER SYSTEM	15,818		35.3	558,065				47.8	331	11.9	3,936
311.4264	CONTROL/INSTRUMENTATION SYSTEM	172	1958	39.5	6,794	20		1998	40.0	4	0.5	2
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	7,691	1958	39.5	303,795	20		1998	40.0	192	0.5	96
311.4280	WELL	2,492	1958	39.5	98,434			2026	68.0	37	28.5	1,044
311.4280	WELL	3,245	1969	28.5	92,483			2026	57.0	57	28.5	1,623
311.4280	WELL	2,218	1972	25.5	56,559			2026	54.0	41	28.5	1,171
311.5	RAW AND TREATED WATER SYSTEMS	1,057,105		18.9	20,001,171				27.0	39,211	10.3	404,889
311.501	RAW WATER SUPPLY SYSTEM	93,729		12.1	1,137,078				14.0	6,719	9.4	63,127
311.6020	CONTROL/INSTRUMENTATION SYSTEM	172	1958	39.5	6,794	20		1998	40.0	4	0.5	2
311.6024	PIPING, RUN 4 INCHES OR LARGER	8,344	1974	23.5	196,084	25		1999	25.0	334	1.5	501
311.6026	TANK	10,466	1958	39.5	413,407			2026	68.0	154	28.5	4,386
311.6026	TANK	15,136	1969	28.5	431,376			2026	57.0	266	28.5	7,568
311.6030	RAW WATER WELL	0	1958	0.0	0	10		1998	0.5	0	0.5	0
311.6030	RAW WATER WELL	0	1969	0.0	0	10		1999	1.5	0	1.5	0
311.6030	RAW WATER WELL	59,611	1996	1.5	89,417	10		2006	10.0	5,961	8.5	50,669

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311.502	WATER TREATMENT SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
311.6059	CHLORINATOR	0	1969	0.0	0	10		1999	1.5	0	1.5	0
311.504	WASTE WATER TREATMENT SYSTEM	890,807		19.1	16991,936				28.6	31,141	9.7	303,281
311.6086	CONTROL/INSTRUMENTATION SYSTEM	5,214	1979	18.5	96,459	20		1999	20.0	261	1.5	391
311.6086	CONTROL/INSTRUMENTATION SYSTEM	22,621	1986	11.5	260,142	20		2006	20.0	1,131	8.5	9,614
311.6086	CONTROL/INSTRUMENTATION SYSTEM	2,098	1988	9.5	19,931	20		2008	20.0	105	10.5	1,101
311.6088	FOUNDATI	18,967	1986	11.5	218,121			2026	40.0	474	28.5	13,514
311.6089	PIPING, ALL UNDER 4 INCHES	226,791	1977	20.5	4,649,216	10		2007	30.0	7,560	9.5	71,817
311.6089	PIPING, ALL UNDER 4 INCHES	18,439	1979	18.5	341,122	10		1999	20.0	922	1.5	1,383
311.6089	PIPING, ALL UNDER 4 INCHES	40,181	1986	11.5	462,082	10		2006	20.0	2,009	8.5	17,077
311.6090	PIPING, RUN 4 INCHES OR LARGER	30,116	1971	26.5	798,074	10		2001	30.0	1,004	3.5	3,514
311.6090	PIPING, RUN 4 INCHES OR LARGER	2,099	1974	23.5	49,327	10		2004	30.0	70	6.5	455
311.6090	PIPING, RUN 4 INCHES OR LARGER	440,242	1977	20.5	9,024,961	10		2007	30.0	14,675	9.5	139,410
311.6091	PUMP COMPLETE	3,064	1979	18.5	56,684	10		1999	20.0	153	1.5	230
311.6092	TANK	60,131	1986	11.5	691,507			2026	40.0	1,503	28.5	42,843
311.6097	SKIMMER	3,041	1969	28.5	86,669	15		1999	30.0	101	1.5	152
311.6097	SKIMMER	17,603	1984	13.5	237,641	15		1999	15.0	1,174	1.5	1,760
311.505	DOMESTIC WATER SYSTEM (POTABLE)	72,769		25.7	1,872,157				53.9	1,351	28.5	38,716
311.6112	CONTROL/INSTRUMENTATION SYSTEM	0	1958	0.0	0	20		1998	0.5	0	0.5	0
311.6112	CONTROL/INSTRUMENTATION SYSTEM	0	1969	0.0	0	20		2009	11.5	0	11.5	0
311.6114	PIPING, ALL UNDER 4 INCHES	0	1958	0.0	0			2026	28.5	0	28.5	0
311.6114	PIPING, ALL UNDER 4 INCHES	0	1974	0.0	0			2026	28.5	0	28.5	0
311.6115	PIPING, RUN 4 INCHES OR LARGER	39,203	1969	28.5	1,117,286			2026	57.0	688	28.5	19,602
311.6116	VALVE, SPECIAL	2,262	1969	8.5	19,227			2026	37.0	61	28.5	1,742
311.6121	ELEVATED WATER TANK, INCL FOUNDATION	0	1958	0.0	0			2026	28.5	0	28.5	0
311.6121	ELEVATED WATER TANK, INCL FOUNDATION	31,304	1974	23.5	735,644			2026	52.0	602	28.5	17,157
311.6	SECURITY SYSTEMS	87,579		9.4	822,810				22.7	3,865	14.2	54,775
311.601	ACCESS CONTROL SYSTEM	87,579		9.4	822,810				22.7	3,865	14.2	54,775
311.7229	TRANSFORMER, SPECIAL	40,725	1996	1.5	61,088	20		2016	20.0	2,036	18.5	37,671
311.7232	CCTV MONITORING SYSTEM	11,089	1980	17.5	194,056	20		2000	20.0	554	2.5	1,386
311.7232	CCTV MONITORING SYSTEM	17,176	1982	15.5	266,228	20		2002	20.0	859	4.5	3,865
311.7238	TURNSTILE	6,653	1980	17.5	116,428			2026	46.0	145	28.5	4,122
311.7238	TURNSTILE	11,936	1982	15.5	185,008			2026	44.0	271	28.5	7,731
311.7	FUEL UNLOADING AND STORAGE FACILITIES	5,607,509		17.6	98,695,611				12.4	453,335	3.4	1,556,484
311.701	FUEL OIL STORAGE SYSTEM	1,190,228		10.3	22,643,032				8.4	260,466	3.5	905,781

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311.7753	FOUNDATION	18,041	1958	39.5	712,620		2001	2026	43.0	420	3.5	1,468
311.7753	FOUNDATION	21,459	1969	28.5	611,582		2001	2026	32.0	671	3.5	2,347
311.7754	HEATING SYSTEM	17,218	1958	39.5	680,111	15	2001	2003	43.0	400	3.5	1,401
311.7754	HEATING SYSTEM	36,270	1969	28.5	1,033,695	15		1999	30.0	1,209	1.5	1,814
311.7754	HEATING SYSTEM	205,386	1993	4.5	924,237	15	2001	2008	8.0	25,673	3.5	89,856
311.7755	TANK	118,703	1958	39.5	4688,769		2001	2026	43.0	2,761	3.5	9,662
311.7755	TANK	251,143	1969	28.5	7,157,576		2001	2026	32.0	7,848	3.5	27,469
311.7756	CONTROL/INSTRUMENTATION SYSTEM	4,043	1958	39.5	159,699	20		1998	40.0	101	0.5	51
311.7756	CONTROL/INSTRUMENTATION SYSTEM	4,022	1978	19.5	78,429	20		1998	20.0	201	0.5	101
311.7757	DIKE OR DAM	5,488	1958	39.5	216,276		2001	2026	43.0	151	3.5	528
311.7757	DIKE OR DAM	10,375	1969	28.5	295,688		2001	2026	32.0	324	3.5	1,135
311.7757	DIKE OR DAM	7,713	1984	13.5	104,126		2001	2026	17.0	454	3.5	1,589
311.7759	LINER, COMPLETE	126,967	1990	7.5	952,253		2001	2026	11.0	11,542	3.5	40,399
311.7759	LINER, COMPLETE	152,869	1993	4.5	687,911		2001	2026	8.0	19,109	3.5	66,880
311.7759	LINER, COMPLETE	291,273	1994	3.5	1,019,456		2001	2026	7.0	41,610	3.5	145,637
311.7759	LINER, COMPLETE	847,172	1995	2.5	2,117,930		2001	2026	6.0	141,195	3.5	494,184
311.7762	PIPING,RUN 4 IN OR LARGER	37,883	1969	28.5	1,079,666	30		1999	30.0	1,263	1.5	1,894
311.7765	CATHODIC PROTECTION EQUIPMENT	33,203	1995	2.5	83,008	20	2001	2015	6.0	5,534	3.5	19,368
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	15,036		39.5	593,923				42.9	350	3.4	1,207
311.7769	FOUNDATION	14,785	1958	39.5	584,008		2001	2026	43.0	344	3.5	1,203
311.7771	CONTROL/INSTRUMENTATION SYSTEM	251	1958	39.5	9,915	20		1998	40.0	6	0.5	3
311.703	FUEL OIL/GAS TRANSFER SYSTEM	3,109,321		22.9	71,177,032				18.1	171,682	3.4	577,423
311.7783	CONTROL/INSTRUMENTATION SYSTEM	5,193	1958	39.5	205,124	20		1998	40.0	130	0.5	65
311.7783	CONTROL/INSTRUMENTATION SYSTEM	4,314	1968	29.5	127,263	20	2001	2008	33.0	131	3.5	458
311.7783	CONTROL/INSTRUMENTATION SYSTEM	360,318	1974	23.5	8,467,473	20	2001	2014	27.0	13,345	3.5	46,708
311.7783	CONTROL/INSTRUMENTATION SYSTEM	5,454	1978	19.5	106,353	20		1998	20.0	273	0.5	138
311.7783	CONTROL/INSTRUMENTATION SYSTEM	35,772	1985	2.5	89,430	20	2001	2015	6.0	5,962	3.5	20,867
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	13,297	1958	39.5	525,232	20		1998	40.0	332	0.5	166
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	3,070	1969	28.5	87,495	20	2001	2009	32.0	96	3.5	336
311.7787	PIPING, ALL UNDER 4 INCHES	8,383	1958	39.5	331,129	20		1998	40.0	210	0.5	105
311.7787	PIPING, ALL UNDER 4 INCHES	17,455	1969	28.5	497,468	20	2001	2009	32.0	545	3.5	1,909
311.7788	PIPING, RUN 4 INCHES OR LARGER	218,846	1958	39.5	8,636,517	20		1998	40.0	5,466	0.5	2,733
311.7788	PIPING, RUN 4 INCHES OR LARGER	15,274	1980	37.5	572,775	20		2000	40.0	382	2.5	955
311.7788	PIPING, RUN 4 INCHES OR LARGER	645	1968	29.5	19,028	20	2001	2008	33.0	20	3.5	68
311.7788	PIPING, RUN 4 INCHES OR LARGER	35,235	1969	28.5	1,004,198	20	2001	2009	32.0	1,101	3.5	3,854
311.7788	PIPING, RUN 4 INCHES OR LARGER	174,264	1974	23.5	4,095,204	20	2001	2014	27.0	6,454	3.5	22,590
311.7788	PIPING, RUN 4 INCHES OR LARGER	93,358	1989	8.5	793,543	20	2001	2009	12.0	7,780	3.5	27,229
311.7788	PIPING, RUN 4 INCHES OR LARGER	55,334	1990	7.5	415,005	20	2001	2010	11.0	5,030	3.5	17,606
311.7788	PIPING, RUN 4 INCHES OR LARGER	223,728	1992	5.5	1,230,504	20	2001	2012	9.0	24,858	3.5	87,005
311.7788	PIPING, RUN 4 INCHES OR LARGER	44,358	1995	2.5	110,895	20	2001	2015	6.0	7,393	3.5	25,876
311.7789	PUMP COMPLETE	12,151	1958	39.5	479,965	25	2001	2008	43.0	283	3.5	989
311.7789	PUMP COMPLETE	4,605	1969	28.5	131,243	25	2001	2019	32.0	144	3.5	504
311.7789	PUMP COMPLETE	11,856	1974	23.5	280,966	25		1999	25.0	478	1.5	717
311.7789	PUMP COMPLETE	43,078	1995	2.5	107,695	25	2001	2020	6.0	7,180	3.5	25,129
311.7790	STRAINER, > 4 INCH PIPE SIZE	7,035	1958	39.5	277,883	30	2001	2018	43.0	164	3.5	573

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311.7790	STRAINER, > 4 INCH PIPE SIZE	3,957	1995	2.5	9,908	30	2001	2026	6.0	665	3.5	2,326
311.7793	VALVE, POWER OPERATED	55,729	1993	4.5	250,781	20	2001	2013	8.0	6,966	3.5	24,381
311.7794	TANK	342,301	1958	39.5	13,520,890		2001	2026	43.0	7,960	3.5	27,862
311.7794	TANK	376,634	1968	29.5	11,110,703		2001	2026	33.0	11,413	3.5	39,946
311.7794	TANK	367,754	1974	23.5	8,642,219		2001	2026	27.0	13,621	3.5	47,672
311.7796	MOISTURE SEPARATOR	36,771	1992	5.5	#202,241	30	2001	2022	9.0	4,086	3.5	14,300
311.7799	HOSE HANDLING EQUIPMENT	38,930	1971	26.5	1,031,645	30	2001	2001	30.0	1,298	3.5	4,542
311.7799	HOSE HANDLING EQUIPMENT	190,200	1974	23.5	4,469,700	30	2001	2004	27.0	7,044	3.5	24,656
311.7800	FUEL UNLOADING HOSE	16,281	1996	1.5	24,422	25	2001	2021	5.0	3,256	3.5	11,397
311.7801	CATHODIC PROTECTION EQUIPMENT	4,286	1960	37.5	160,725	20		2000	40.0	107	2.5	268
311.7801	CATHODIC PROTECTION EQUIPMENT	4,003	1974	23.5	94,071	20	2001	2014	27.0	148	3.5	519
311.7801	CATHODIC PROTECTION EQUIPMENT	13,364	1978	19.5	260,598	20		1998	20.0	668	0.5	334
311.7801	CATHODIC PROTECTION EQUIPMENT	15,650	1980	17.5	273,875	20		2000	20.0	783	2.5	1,956
311.7801	CATHODIC PROTECTION EQUIPMENT	53,088	1993	4.5	238,896	20	2001	2013	8.0	6,636	3.5	23,226
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	23,485	1969	28.5	669,323	20	2001	2009	32.0	734	3.5	2,569
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	87,900	1990	7.5	659,250	20	2001	2010	11.0	7,991	3.5	27,968
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	16,356	1995	2.5	40,890	20	2001	2015	6.0	2,726	3.5	9,541
311.7804	FOUNDATION	19,138	1995	2.5	47,845		2001	2026	6.0	3,190	3.5	11,164
311.7806	HEAT EXCHANGER, COMPLETE	27,787	1968	29.5	819,717	25	2001	2018	33.0	842	3.5	2,947
311.7806	HEAT EXCHANGER, COMPLETE	22,754	1995	2.5	56,885	25	2001	2020	6.0	3,792	3.5	13,273
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	292,924		14.8	4,291,624				14.1	20,836	3.5	72,074
311.7900	CONTROL/INSTRUMENTATION SYSTEM	661	1958	39.5	26,110	20		1998	40.0	17	0.5	8
311.7900	CONTROL/INSTRUMENTATION SYSTEM	275	1969	28.5	7,923	20	2001	2009	32.0	9	3.5	30
311.7900	CONTROL/INSTRUMENTATION SYSTEM	2,074	1980	17.5	36,295	20		2000	20.0	104	2.5	259
311.7900	CONTROL/INSTRUMENTATION SYSTEM	1,638	1981	16.5	27,027	20	2001	2001	20.0	82	3.5	287
311.7900	CONTROL/INSTRUMENTATION SYSTEM	3,479	1983	14.5	50,446	20	2001	2003	18.0	193	3.5	676
311.7903	PIPING, ALL UNDER 4 INCHES	711	1960	37.5	26,663		2001	2026	41.0	17	3.5	61
311.7904	PIPING, RUN 4 INCHES OR LARGER	12,235	1958	39.5	483,283	30	2001	2018	43.0	285	3.5	998
311.7904	PIPING, RUN 4 INCHES OR LARGER	583	1963	34.5	20,114	30	2001	2023	38.0	15	3.5	54
311.7912	OIL SPILL EQUIPMENT, MAJOR	46,499	1986	11.5	534,739	30	2001	2016	15.0	3,100	3.5	10,850
311.7912	OIL SPILL EQUIPMENT, MAJOR	56,857	1990	7.5	426,503	30	2001	2020	11.0	5,170	3.5	18,094
311.7914	PUMP COMPLETE	18,857	1958	39.5	748,032	25	2001	2008	43.0	441	3.5	1,543
311.7914	PUMP COMPLETE	12,017	1969	28.5	342,485	25	2001	2019	32.0	376	3.5	1,314
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	19,590	1988	9.5	186,105	20	2001	2009	13.0	1,507	3.5	5,274
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	99,123	1990	7.5	743,423	20	2001	2010	11.0	9,011	3.5	31,539
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	9,333	1958	39.5	368,654	20		1998	40.0	233	0.5	117
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	8,879	1969	28.5	253,052	20	2001	2009	32.0	277	3.5	971
312	BOILER PLANT EQUIPMENT	766,373		6.5	5,016,618				6.1	126,028	3.5	436,207
312.2	STEAM SYSTEMS AND EQUIPMENT	290,781		8.8	2,570,394				6.5	44,965	3.4	153,555
312.254	AUXILIARY BOILER SYSTEM	221,595		10.5	2,328,242				6.3	35,101	3.4	118,962
312.1336	CONTROL PANEL	168,907	1996	1.5	253,361	10	2001	2006	5.0	33,781	3.5	118,235

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312.1344	PIPING, ALL UNDER 4 INCHES	6,054	1958	39.5	239,133	10		1998	40.0	151	0.5	76
312.1349	TANK	13,971	1958	39.5	551,855	10		1998	40.0	349	0.5	175
312.1354	BOILER,PACKAGE (INCL BURNER & CONTROLS)	31,876	1958	39.5	1,259,102	10		1998	40.0	797	0.5	398
312.1354	BOILER,PACKAGE (INCL BURNER & CONTROLS)	787	1966	31.5	24,791	10	2001	2006	35.0	22	3.5	79
312.255	AUXILIARY BOILER FUEL SYSTEM	69,186		3.5	242,152				7.0	9,884	3.5	34,593
312.1393	TANK	11,535	1994	3.5	40,373	0	2001	2026	7.0	1,648	3.5	5,768
312.1397	DIKE OR DAM	57,851	1994	3.5	201,779		2001	2026	7.0	8,236	3.5	28,826
312.3	CONDENSATE AND FEEDWATER SYSTEMS	436,095		4.8	2,096,893				5.8	75,734	3.5	265,068
312.354	MAIN FEEDWATER PUMP SYSTEM	200,809		9.9	1,979,250				11.9	16,912	3.5	59,192
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	38,880	1993	14.5	563,760	20	2001	2003	18.0	2,160	3.5	7,560
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	58,320	1993	14.5	845,640	20	2001	2003	18.0	3,240	3.5	11,340
312.3259	PUMP ROTATING ASSY	103,609	1992	5.5	569,850	25	2001	2017	9.0	11,512	3.5	40,292
312.362	WATER SAMPLING AND ANALYZING SYSTEM	235,286		0.5	117,643				4.0	58,822	3.5	205,875
312.3513	SAMPLING COLLECTING EQUIPMENT	235,286	1997	0.5	117,643	20	2001	2017	4.0	58,822	3.5	205,875
312.4	BOILER AUXILIARY SYSTEMS	29,207		4.9	143,223				6.0	4,828	3.5	16,899
312.431	LIME SLURRY SYSTEM	14,291		9.5	135,765				13.0	1,099	3.5	3,848
312.4711	PUMP, COMPLETE	14,291	1988	9.5	135,765	30	2001	2018	13.0	1,099	3.5	3,848
312.434	STACK	14,916		0.5	7,458				4.0	3,729	3.5	13,052
312.4812	CEMS COMPUTER	14,916	1997	0.5	7,458	25	2001	2022	4.0	3,729	3.5	13,052
312.438	DEMINERALIZED WATER SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.4673	PIPING, RUN 4 INCHES OR LARGER	0	1969	0.0	0	25		2019	21.5	0	21.5	0
312.4884	SHELTER ASSEMBLY	0	1969	0.0	0			2026	28.5	0	28.5	0
312.5	FUEL SUPPLY SYSTEMS	10,290		20.0	206,108				21.4	481	1.4	685
312.521	HEAVY OIL SUPPLY SYSTEM	10,290		20.0	206,108				21.4	481	1.4	685
312.6161	CONTROL/INSTRUMENTATION SYSTEM	913	1975	22.5	20,543	20	2001	2015	26.0	35	3.5	123
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,713	1977	20.5	55,617	20	2001	2017	24.0	113	3.5	396
312.6161	CONTROL/INSTRUMENTATION SYSTEM	6,664	1978	19.5	129,948	20		1998	20.0	333	0.5	167
314	TURBOGENERATOR UNITS	88,455		15.3	1,356,013				33.2	2,666	10.9	50,465

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314.3	CONDENSING SYSTEMS	61,460		17.9	1,101,203				40.9	1,502	23.0	34,560
314.365	CHLORINATION SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
314.4030	CHLORINATOR	0	1978	0.0	0			2026	28.5	0	28.5	0
314.372	CONDENSER AIR REMOVAL SYSTEM	5,234		7.5	39,255				36.0	145	28.5	4,144
314.3576	SILENCER/MUFFLER	5,234	1990	7.5	39,255			2026	36.0	145	28.5	4,144
314.374	CONDENSATE PUMP SYSTEM	19,903		28.5	567,236				40.3	494	11.8	5,826
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY.	9,588	1969	28.5	273,258	20		2009	40.0	240	11.5	2,757
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	9,588	1969	28.5	273,258	20		2009	40.0	240	11.5	2,757
314.3636	PUMP IMPELLER, ALL	727	1969	28.5	20,720	25		2019	50.0	15	21.5	313
314.377	PRIMING & SCAVENGING SYSTEM	36,323		13.6	494,712				42.1	863	28.5	24,581
314.3733	VACUUM PUMP WITH MOTOR	799	1977	20.5	16,380			2026	48.0	16	28.5	465
314.3733	VACUUM PUMP WITH MOTOR	34,281	1984	13.5	462,794			2026	42.0	816	28.5	23,262
314.3733	VACUUM PUMP WITH MOTOR	1,243	1985	12.5	15,538			2026	41.0	30	28.5	864
314.4	TURBINE GENERATOR AUXILIARIES	25,995		9.4	254,810				23.2	1,163	13.7	15,925
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	8,638		9.5	82,061				25.0	346	15.5	5,356
314.5540	BOLT HEATERS, ELECTRIC	8,638	1988	9.5	82,061	25		2013	25.0	346	15.5	5,356
314.467	EXCITER	10,000		8.5	85,000				25.0	400	16.5	6,600
314.5563	REDUCTION GEAR	3,000	1989	8.5	25,500	25		2014	25.0	120	16.5	1,980
314.5567	STATOR (MAIN EXCITER)	3,000	1989	8.5	25,500	25		2014	25.0	120	16.5	1,980
314.5569	ROTOR (MAIN EXCITER)	4,000	1989	8.5	34,000	25		2014	25.0	160	16.5	2,640
314.469	GENERATOR COOLING AND PURGE SYSTEM	8,357		10.5	87,749				20.0	418	9.5	3,970
314.5637	CONTROL/INSTRUMENTATION SYSTEM	8,357	1987	10.5	87,749	20		2007	20.0	418	9.5	3,970
315	ACCESSORY ELECTRIC EQUIPMENT	746,079		11.1	8,246,395				18.6	40,071	10.1	403,939
315.2	AUXILIARY POWER SYSTEMS	86,419		19.0	1,642,400				35.6	2,431	20.9	50,726
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	47,164		10.5	493,566				28.8	1,639	21.0	34,465

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315.1613	ENGINE AS FURNISHED BY MFG	8,610	1969	28.5	245,385	25		2019	50.0	172	21.5	3,752
315.1613	ENGINE AS FURNISHED BY MFG	32,715	1995	2.5	81,788	25		2020	25.0	1,309	22.5	29,444
315.1614	BATTERY	477	1969	28.5	13,595	15		1999	30.0	16	1.5	24
315.1615	GOVERNOR & SPEED/LOAD CONTROL SYSTEM	1,013	1969	28.5	28,871	30		1999	30.0	34	1.5	51
315.1616	TURBOCHARGER	417	1969	28.5	11,885	30		1999	30.0	14	1.5	21
315.1617	BEDPLATE IF SEP. FROM ENGINE OR TURBINE	834	1969	28.5	23,769	30		1999	30.0	28	1.5	42
315.1618	CONTROL/INSTRUMENTATION SYSTEM	1,728	1969	28.5	49,248	20		2009	40.0	43	11.5	497
315.1619	FOUNDATION	1,370	1969	28.5	39,045			2026	57.0	24	28.5	685
315.264	EMERGENCY (BLACK START) GENERATOR	31,577		28.5	899,947				50.0	632	21.5	13,578
315.1654	CABLE: POWER, #4/0 OR LARGER	9,831	1969	28.5	280,184	25		2019	50.0	197	21.5	4,227
315.1658	STATOR COMPLETE	6,911	1969	28.5	196,964	25		2019	50.0	138	21.5	2,972
315.1659	ROTOR COMPLETE	6,911	1969	28.5	196,964	25		2019	50.0	138	21.5	2,972
315.1660	EXCITER	6,911	1969	28.5	196,964	25		2019	50.0	138	21.5	2,972
315.1661	GENERATOR COOLING SYSTEM	1,013	1969	28.5	28,871	25		2019	50.0	20	21.5	436
315.265	EMERGENCY DIESEL FUEL SYSTEM	2,265		28.5	64,564				36.8	61	8.3	513
315.1681	FOUNDATION	417	1969	28.5	11,885			2026	57.0	7	28.5	209
315.1682	PIPING, ALL UNDER 4 INCHES	477	1969	28.5	13,595	30		1999	30.0	16	1.5	24
315.1688	CONTROL/INSTRUMENTATION SYSTEM	894	1969	28.5	25,479	20		2009	40.0	22	11.5	257
315.1689	DAY TANK	477	1969	28.5	13,595	30		1999	30.0	16	1.5	24
315.266	EMERGENCY DIESEL COOLING SYSTEM	2,682		28.5	76,438				46.2	58	17.7	1,026
315.1702	CONTROL/INSTRUMENTATION SYSTEM	894	1969	28.5	25,479	20		2009	40.0	22	11.5	257
315.1704	FAN/BLOWER, COMPLETE	477	1969	28.5	13,595	25		2019	50.0	10	21.5	205
315.1705	HEAT EXCHANGER, COMPLETE	1,311	1969	28.5	37,364	25		2019	50.0	26	21.5	564
315.26b	STARTUP TRANSFORMER	2,731		39.5	107,875				68.0	40	28.5	1,145
315.1747	FOUNDATION	2,731	1958	39.5	107,875			2026	68.0	40	28.5	1,145
315.3	CONDUCTORS, CONDUITS AND INSULATORS	36,644		25.0	914,386				35.6	1,030	15.9	16,422
315.381	STATION GROUNDING SYSTEM	9,206		34.9	321,572				50.0	184	15.1	2,777
315.3775	GROUNDING GRID	1,948	1961	36.5	71,102	25		2011	50.0	39	13.5	526
315.3775	GROUNDING GRID	7,260	1963	34.5	250,470	25		2013	60.0	145	15.5	2,251
315.382	CONDUIT AND RACEWAY SYSTEM	27,436		21.6	592,814				32.4	846	16.1	13,646
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	14,876	1991	6.5	96,694	25		2016	25.0	595	18.5	11,008
315.3788	MANHOLES	12,560	1958	39.5	496,120	25		2008	50.0	251	10.5	2,638
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	262,704		9.0	2,372,720				14.1	18,594	7.7	142,322

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315.582	480 VOLT POWER DISTRIBUTION SYSTEM	262,704		9.0	2,372,720				14.1	18,594	7.7	142,322
315.7041	CABLE: POWER, #4/0 OR LARGER	1,545	1958	39.5	337,528	25	2001	2008	43.0	199	3.5	696
315.7041	CABLE: POWER, #4/0 OR LARGER	8,545	1958	39.5	*337,528	25		2008	50.0	171	10.5	1,794
315.7041	CABLE: POWER, #4/0 OR LARGER	22,311	1991	6.5	145,022	25	2001	2016	10.0	2,231	3.5	7,809
315.7043	TRANSFORMER	469	1958	39.5	19,316	25	2001	2008	43.0	11	3.5	40
315.7043	TRANSFORMER	630	1980	17.5	11,025	25	2001	2005	21.0	30	3.5	105
315.7043	TRANSFORMER	2,554	1991	6.5	16,601	25	2001	2016	10.0	255	3.5	894
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	5,008	1991	6.5	32,552	25	2001	2016	10.0	501	3.5	1,753
315.7048	SWITCH, RATED < 500 AMPS, IN A SECTION	12,320	1991	6.5	80,080	25	2001	2016	10.0	1,232	3.5	4,312
315.7049	POWER CENTER SWITCHGEAR SECTION	4,192	1958	39.5	165,564	25	2001	2008	43.0	97	3.5	341
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	62,314	1993	4.5	280,413	25	2001	2018	8.0	7,789	3.5	27,262
315.7052	CABLE: POWER, ALL UNDER #4/0	419	1958	39.5	16,551	25	2001	2008	43.0	10	3.5	34
315.7054	DISTRIBUTION PANEL, INCL BUS	12,571	1991	6.5	81,708	25	2001	2016	10.0	1,257	3.5	4,400
315.7041	CABLE: POWER, #4/0 OR LARGER	22,311	1991	6.5	145,022	25		2016	25.0	892	18.5	16,510
315.7043	TRANSFORMER	469	1958	39.5	19,316	25		2008	50.0	10	10.5	103
315.7043	TRANSFORMER	630	1980	17.5	11,025	25		2005	25.0	25	7.5	189
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	5,008	1991	6.5	32,552	25		2016	25.0	102	18.5	1,890
315.7048	SWITCH, RATED < 500 AMPS, IN A SECTION	12,320	1991	6.5	80,080	25		2016	25.0	200	18.5	3,706
315.7049	POWER CENTER SWITCHGEAR SECTION	4,192	1958	39.5	165,564	25		2008	50.0	84	10.5	880
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	62,314	1993	4.5	280,413	25		2018	25.0	2,493	20.5	51,097
315.7052	CABLE: POWER, ALL UNDER #4/0	419	1958	39.5	16,551	25		2008	50.0	8	10.5	88
315.7054	DISTRIBUTION PANEL, INCL BUS	12,571	1991	6.5	81,708	25		2016	25.0	503	18.5	9,302
315.6	INFORMATION SYSTEMS	360,312		9.2	3,316,889				20.0	18,016	10.8	194,468
315.681	LOAD CONTROL AND METERING SYSTEM	83,377		17.5	1,633,000				20.0	4,669	2.5	11,727
315.7668	CONTROLLER	80,290	1979	18.5	1,115,366	20		1999	20.0	3,015	1.5	4,522
315.7669	REMOTE TERMINAL UNIT	15,449	1979	18.5	286,807	20		1999	20.0	772	1.5	1,159
315.7670	CONTROL PANEL	11,365	1987	10.5	119,333	20		2007	20.0	568	9.5	5,398
315.7674	CONTROL/INSTRUMENTATION SYSTEM	2,717	1979	18.5	50,265	20		1999	20.0	136	1.5	204
315.7674	CONTROL/INSTRUMENTATION SYSTEM	3,556	1980	17.5	62,230	20		2000	20.0	178	2.5	445
315.682	COMPUTER SYSTEMS	9,110		15.5	141,205				20.0	456	4.5	2,050
315.7687	COMPUTER/MICROPROCESSER	9,110	1982	15.5	141,205	20		2002	20.0	456	4.5	2,050
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	257,825		6.0	1,542,664				20.0	12,891	14.0	180,691
315.7712	CONTROL/INSTRUMENTATION SYSTEM	119,086	1996	1.5	178,599	20		2016	20.0	5,953	18.5	110,136
315.7712	CONTROL/INSTRUMENTATION SYSTEM	45,818	1981	16.5	755,997	20		2001	20.0	2,291	3.5	8,018
315.7714	LOGIC CABINET	8,000	1981	16.5	132,000	20		2001	20.0	400	3.5	1,400
315.7715	PRINTER	4,456	1990	7.5	33,420	20		2010	20.0	223	12.5	2,785
315.7718	COMPUTER/MICROPROCESSOR	80,485	1992	5.5	442,668	20		2012	20.0	4,024	14.5	58,352

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316	MISCELLANEOUS POWER PLANT EQUIPMENT	686,421		16.5	11,323,616				18.9	36,332	4.8	173,116
316.1	STATON SERVICE EQUIPMENT	686,421		16.5	11,323,616				18.9	36,332	4.8	173,116
316.162	DRY LAYUP SYSTEM	160		27.5	4,394				30.9	5	3.5	18
316.4837	DEHUMIDIFIER	51	1968	29.5	1,505	25	2001	2018	33.0	2	3.5	5
316.4837	DEHUMIDIFIER	109	1971	26.5	2,889	25	2001	2021	30.0	4	3.5	13
316.183	STATION/SERVICE AIR SYSTEM	157,097		28.5	4,477,265				32.0	4,909	3.5	17,182
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	26,690	1969	28.5	760,665	25	2001	2019	32.0	834	3.5	2,919
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	2,838	1969	28.5	76,126	20	2001	2009	32.0	82	3.5	288
316.0525	PIPING, ALL UNDER 4 INCHES	124,146	1969	28.5	3,538,161	25	2001	2019	32.0	3,880	3.5	13,579
316.0527	TANK	3,295	1969	28.5	93,909	25	2001	2019	32.0	103	3.5	360
316.0530	CONTROL/INSTRUMENTATION SYSTEM	330	1969	28.5	9,405	20	2001	2009	32.0	10	3.5	36
316.184	INSTRUMENT AIR SYSTEM	9,188		10.5	96,474				14.0	656	3.5	2,297
316.0561	CONTROL/INSTRUMENTATION SYSTEM	9,188	1987	10.5	96,474	20	2001	2007	14.0	656	3.5	2,297
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	286,861		11.9	3,400,627				15.6	18,430	4.3	78,383
316.031	PBX CARD (DIR INDIAL)	9,688	1989	8.5	82,348	15		2004	15.0	646	6.5	4,198
316.032	PBX CARD FOR TIE LINE	2,068	1989	8.5	17,493	15		2004	15.0	137	6.5	892
316.038	PHONE, PORTABLE	6,570	1989	8.5	55,845	15		2004	15.0	438	6.5	2,847
316.039	PHONE, PORTABLE	2,009	1994	3.5	7,032	15		2009	15.0	134	11.5	1,540
316.041	RADIO MOBILE UNIT	15,044	1993	4.5	67,698	15		2008	15.0	1,003	10.5	10,531
316.049	CONTROL/INSTR SYSTEM	1,058	1972	25.5	26,979	15		2002	30.0	35	4.5	159
316.0644	PHONE RECORDER EQUIPMENT	19,974	1992	5.5	109,857	15		2007	15.0	1,332	9.5	12,650
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	14,532	1969	28.5	414,162	15		1999	30.0	484	1.5	727
316.0657	CONTROL/INSTRUMENTATION SYSTEM	1,045	1982	15.5	16,213	15		2012	30.0	35	14.5	506
316.0657	CONTROL/INSTRUMENTATION SYSTEM	4,556	1983	14.5	66,062	15		1998	15.0	304	0.5	152
316.0657	CONTROL/INSTRUMENTATION SYSTEM	158,333	1984	13.5	2,150,998	15		1999	15.0	10,622	1.5	15,933
316.0657	CONTROL/INSTRUMENTATION SYSTEM	1,971	1988	9.5	18,725	15		2003	15.0	131	5.5	723
316.0657	CONTROL/INSTRUMENTATION SYSTEM	370	1989	8.5	3,145	15		2004	15.0	25	6.5	160
316.0657	CONTROL/INSTRUMENTATION SYSTEM	32,860	1992	5.5	180,730	15		2007	15.0	2,191	9.5	20,811
316.0658	PHONES	4,195	1969	28.5	119,558	15		1999	30.0	140	1.5	210
316.0658	PHONES	11,597	1992	5.5	63,784	15		2007	15.0	773	9.5	7,345
316.187	TRANSPORATION EQUIPMENT	698		1.5	1,047				15.0	47	13.5	628
316.010	TRACTOR	698	1996	1.5	1,047	15		2011	15.0	47	13.5	628
316.327	TRUCK,PLATFORM	0	1982	0.0	0	15		2012	14.5	0	14.5	0
316.189	LABORATORY AND TEST EQUIPMENT	51 '97		20.3	1,052,522				29.9	1,731	12.0	20,818

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316.018	FUME HOOD	4,256	1991	6.5	27,664	15		2006	15.0	284	8.5	2,412
316.082	DISTILLING APPARATUS	663	1990	7.5	4,973	15		2005	15.0	44	7.5	332
316.1001	CABINETS/COUNTERS	230	1968	29.5	6,785	20		2008	40.0	6	10.5	60
316.1001	CABINETS/COUNTERS	818	1969	28.5	23,313	20		2009	40.0	20	11.5	235
316.1001	CABINETS/COUNTERS	1,104	1970	27.5	30,360	20		2010	40.0	28	12.5	345
316.1001	CABINETS/COUNTERS	3,194	1971	26.5	84,641	20		2011	40.0	80	13.5	1,078
316.1001	CABINETS/COUNTERS	1,721	1973	24.5	42,165	20		2013	40.0	43	15.5	667
316.1001	CABINETS/COUNTERS	9,621	1974	23.5	226,094	20		2014	40.0	241	16.5	3,969
316.1001	CABINETS/COUNTERS	6,355	1977	20.5	130,278	20		2017	40.0	159	19.5	3,098
316.1001	CABINETS/COUNTERS	1,580	1981	16.5	26,070	20		2001	20.0	79	3.5	277
316.1001	CABINETS/COUNTERS	2,957	1982	15.5	46,299	20		2002	20.0	149	4.5	672
316.1001	CABINETS/COUNTERS	2,772	1984	13.5	37,422	20		2004	20.0	139	6.5	901
316.610	AIR COMPRESSOR	12,704	1974	23.5	298,544	20		2014	40.0	318	16.5	5,240
316.610	AIR COMPRESSOR	0	1979	0.0	0	20		1999	1.5	0	1.5	0
316.615	DRILL PRESS	355	1970	27.5	9,763	20		2010	40.0	9	12.5	111
316.615	DRILL PRESS	412	1973	24.5	10,094	20		2013	40.0	10	15.5	160
316.615	DRILL PRESS	1,137	1975	22.5	25,583	20		2015	40.0	28	17.5	497
316.615	DRILL PRESS	781	1985	12.5	9,513	20		2005	20.0	38	7.5	285
316.615	DRILL PRESS	1,127	1986	11.5	12,961	20		2006	20.0	56	8.5	479
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	36,610		13.8	505,520				23.5	1,560	10.3	16,071
316.060	CRANE HOIST ASSMB	7,014	1991	6.5	45,591	25		2016	25.0	281	18.5	5,190
316.063	JIB CRANE	1,433	1991	6.5	9,315	30		2021	30.0	48	23.5	1,123
316.069	POWER SAW FIXED	5,499	1992	5.5	30,245	20		2012	20.0	275	14.5	3,987
316.077	TANK, OIL/GAS STORAGE	187	1993	4.5	842	20		2013	20.0	9	15.5	145
316.0833	MILLING MACHINE	4,078	1983	14.5	59,131	15		1998	15.0	272	0.5	136
316.627	MILLING MACHINE	4,865	1974	23.5	114,328	15		2004	30.0	162	6.5	1,054
316.627	MILLING MACHINE	2,652	1978	21.5	57,018	15		2008	30.0	88	8.5	751
316.627	MILLING MACHINE	13	1977	20.5	267	15		2007	30.0	0	9.5	4
316.627	MILLING MACHINE	6,583	1982	15.5	101,727	15		2012	30.0	219	14.5	3,172
316.627	MILLING MACHINE	1,315	1983	14.5	19,068	15		1998	15.0	88	0.5	44
316.630	LATHE,METAL	1,650	1971	26.5	43,725	15		2001	30.0	55	3.5	193
316.630	LATHE,METAL	803	1977	20.5	16,462	15		2007	30.0	27	9.5	254
316.630	LATHE,METAL	538	1983	14.5	7,801	15		1998	15.0	36	0.5	18
316.182	STORES EQUIPMENT	134,765		12.2	1,648,374				15.7	8,581	3.9	33,551
316.079	FORK LIFT 4001 LBS TO 8000 LBS	45,143	1987	10.5	474,002	15		2002	15.0	3,010	4.5	13,543
316.084	ELECTRIC STACKER	0	1968	0.0	0	15		1998	0.5	0	0.5	0
316.084	ELECTRIC STACKER	23,225	1991	6.5	150,963	15		2006	15.0	1,548	8.5	13,161
316.1842	ELECTRIC STACKER	297	1970	27.5	8,168	15		2000	30.0	10	2.5	25
316.201	CRANES	1,257	1977	20.5	25,769	15		2007	30.0	42	9.5	398
316.324	FORK LIFT	0	1970	0.0	0	15		2000	2.5	0	2.5	0
316.324	FORK LIFT	0	1975	0.0	0	15		2005	7.5	0	7.5	0
316.324	FORK LIFT	11,141	1977	20.5	228,391	15		2007	30.0	371	9.5	3,528
316.324	FORK LIFT	37,103	1983	14.5	537,994	15		1998	15.0	2,474	0.5	1,237
316.324	FORK LIFT	16,599	1984	13.5	224,087	15		1999	15.0	1,107	1.5	1,660

SCHEDULE V

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316.195	VACUUM CLEANING EQUIPMENT	9,245		14.8	136,393				21.3	434	7.3	3,168
316.0791	VACUUM PUMP WITH MOTOR	132	1968	29.5	3,894	20		2008	40.0	3	10.5	35
316.0791	VACUUM PUMP WITH MOTOR	249	1970	27.5	6,848	20		2010	40.0	6	12.5	78
316.0791	VACUUM PUMP WITH MOTOR	680	1972	25.5	17,340	20		2012	40.0	17	14.5	247
316.0791	VACUUM PUMP WITH MOTOR	78	1977	20.5	1,599	20		2017	40.0	2	19.5	38
316.0791	VACUUM PUMP WITH MOTOR	337	1978	19.5	6,572	20		1998	20.0	17	0.5	8
316.0791	VACUUM PUMP WITH MOTOR	451	1979	18.5	8,344	20		1999	20.0	23	1.5	34
316.0791	VACUUM PUMP WITH MOTOR	504	1980	17.5	8,820	20		2000	20.0	25	2.5	63
316.0791	VACUUM PUMP WITH MOTOR	427	1983	14.5	6,192	20		2003	20.0	21	5.5	117
316.0791	VACUUM PUMP WITH MOTOR	84	1984	13.5	1,134	20		2004	20.0	4	6.5	27
316.0791	VACUUM PUMP WITH MOTOR	3,165	1985	12.5	39,563	20		2005	20.0	158	7.5	1,187
316.0791	VACUUM PUMP WITH MOTOR	3,138	1986	11.5	36,087	20		2006	20.0	157	8.5	1,334

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311	STRUCTURES AND IMPROVEMENTS	693,948		39.5	27,384,744				65.4	10,609	26.0	275,902
311.0	SETTLEMENTS AND CONTRIBUTIONS	(481)		39.5	(19,000)				68.0	(7)	28.5	(202)
311.003	LAWSUIT SETTLEMENTS	(481)	1958	39.5	(19,000)			2026	68.0	(7)	28.5	(202)
311.3	STATION BUILDINGS	667,579		39.5	27,158,369				65.8	10,457	26.3	274,506
311.329	TURBINE GENERATOR BUILDING	667,579		39.5	27,158,369				65.8	10,457	26.3	274,506
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	336,578	1958	39.5	13,294,831			2026	68.0	4,950	28.5	141,066
311.2627	BUILDING APPURTENANCES(EACH ELEV)	4,084	1958	39.5	161,318			2026	68.0	60	28.5	1,712
311.2628	ROOF (EACH LEVEL)	6,832	1958	39.5	269,864			2026	68.0	100	28.5	2,863
311.2631	PLUMBING SYSTEM COMPLETE	33,085	1958	39.5	1,306,858	25		2008	50.0	662	10.5	6,948
311.2631	PLUMBING SYSTEM COMPLETE	334	1981	36.5	12,191	25		2011	50.0	7	13.5	90
311.2632	LIGHTING SYSTEM COMPLETE	29,216	1958	39.5	1,154,032	75		2008	50.0	584	10.5	6,135
311.2638	ELEVATOR	41,024	1958	39.5	1,620,448			2026	68.0	603	28.5	17,194
311.2640	FIRE PROTECTION SYS COMPLETE	2,594	1958	39.5	102,463	25		2008	50.0	52	10.5	545
311.2648	SUBSTRUCTURE FOUNDATION WORK	233,832	1958	39.5	9,236,364			2026	68.0	3,439	28.5	98,003
311.4	COOLING SYSTEMS	6,368		35.6	227,126				41.8	153	6.9	1,354
311.413	OPEN/INTAKE COOLING WATER SYSTEM	6,368		35.6	227,126				41.8	153	6.9	1,354
311.4271	PIPING, RUN 4 INCHES OR LARGER	1,260	1978	19.5	24,570	25		2003	25.0	50	5.5	277
311.4272	PUMP COMPLETE	5,128	1958	39.5	202,556	25		2008	50.0	103	10.5	1,077
311.7	FUEL UNLOADING AND STORAGE FACILITIES	462		39.5	18,249				68.0	7	28.5	194
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	462		39.5	18,249				68.0	7	28.5	194
311.7709	FOUNDATION	462	1958	39.5	18,249			2026	68.0	7	28.5	194
312	BOILER PLANT EQUIPMENT	9,434,409		27.6	260,275,780				20.6	458,826	3.3	1,508,672
312.0	SETTLEMENTS AND CONTRIBUTIONS	(5,663)		39.5	(223,689)				68.0	(83)	28.5	(2,373)
312.003	LAWSUIT SETTLEMENTS	(5,663)	1958	39.5	(223,689)			2026	68.0	(83)	28.5	(2,373)
312.1	STEAM GENERATING EQUIPMENT	3,846,696		31.4	120,965,037				24.3	158,368	2.8	441,012
312.121	BOILER STRUCTURE	1,406,552		32.5	45,756,035				23.0	61,121	2.9	177,005

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312.0059	FOUNDATION	2,479	1958	39.5	97,921		2001	2026	43.0	58	3.5	202
312.0061	STRUCTURAL METAL AND TRUSSES	293,969	1958	39.5	11,611,776		2001	2026	43.0	6,836	3.5	23,928
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	201,270	1958	39.5	7,950,165		2001	2026	43.0	4,681	3.5	16,382
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	59,412	1984	13.5	802,062		2001	2026	17.0	3,495	3.5	12,232
312.0063	BOILER INNER CASING	38,710	1958	39.5	1,529,045	0	2001	2026	43.0	900	3.5	3,151
312.0064	BOILER INSULATION	93,564	1958	39.5	3,696,568	20		1998	40.0	2,340	0.5	1,170
312.0064	BOILER INSULATION	62,560	1990	7.5	469,350	20	2001	2010	11.0	5,689	3.5	19,912
312.0064	BOILER INSULATION	122,575	1991	6.5	796,738	20	2001	2011	10.0	12,258	3.5	42,901
312.0064	BOILER INSULATION	9,583	1992	5.5	52,762	20	2001	2012	9.0	1,066	3.5	3,731
312.0065	BOILER OUTER CASING	239,087	1958	39.5	9,444,332	20		1998	40.0	5,977	0.5	2,989
312.0066	BRICKWORK & REFRACTORY	159,586	1958	39.5	6,302,647	20		1998	40.0	3,990	0.5	1,995
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	75,380	1958	39.5	2,977,510	0	2001	2026	43.0	1,753	3.5	6,136
312.0070	FIRE PROTECTION HP FUEL OIL EQUIPMENT	48,317	1997	0.5	24,159	20	2001	2017	4.0	12,079	3.5	42,277
312.122	BOILER PRESSURE PARTS	2,440,144		30.8	75,209,002				25.1	97,246	2.7	264,007
312.0085	HEADER, 4 INCHES OR LARGER	3,689	1958	39.5	145,716	0	2001	2026	43.0	86	3.5	300
312.0085	HEADER, 4 INCHES OR LARGER	266,579	1987	10.5	3,030,080	0	2001	2026	14.0	20,613	3.5	72,145
312.0086	PIPING, ALL UNDER 4 INCHES	30,019	1958	39.5	1,185,751	0	2001	2026	43.0	698	3.5	2,443
312.0087	PIPING, RUN 4 INCHES OR LARGER	1,668	1958	39.5	65,886	0	2001	2026	43.0	39	3.5	136
312.0088	SILENCER/MUFFLER	23,348	1958	39.5	922,346	0	2001	2026	43.0	543	3.5	1,900
312.0090	VALVE, SAFETY	23,348	1958	39.5	922,346	0	2001	2026	43.0	543	3.5	1,900
312.0092	INSULATION-EQUIPMENT	62,579	1958	39.5	2,471,671	20		1998	40.0	1,564	0.5	782
312.0093	DESUPERHEATER	88,389	1958	39.5	3,491,326	20		1998	40.0	2,210	0.5	1,105
312.0094	WATER WALL SECTION	480,866	1958	39.5	18,989,207	30	2001	2018	43.0	11,415	3.5	39,954
312.0094	WATER WALL SECTION	413,158	1989	8.5	3,511,843	30	2001	2019	12.0	34,430	3.5	120,504
312.0095	ECONOMIZER SECTION	81,442	1958	39.5	3,216,959	20		1998	40.0	2,036	0.5	1,018
312.0096	BOILER DRUM	99,768	1958	39.5	3,940,836	0	2001	2026	43.0	2,320	3.5	8,121
312.0097	SUPERHEATER SECTION	471,398	1958	39.5	18,620,221	20		1998	40.0	11,785	0.5	5,892
312.0098	REHEATER SECTION	314,265	1958	39.5	12,413,460	20		1998	40.0	7,857	0.5	3,928
312.0100	DOWNCOMMERS	47,629	1958	39.5	1,881,348	0	2001	2020	43.0	1,108	3.5	3,877
312.2	STEAM SYSTEMS AND EQUIPMENT	572,719		30.0	17,189,279				23.7	24,125	3.5	84,101
312.251	MAIN STEAM PIPING	136,608		33.0	4,577,232				23.8	5,830	3.5	20,322
312.1262	CONTROL/INSTRUMENTATION SYSTEM	1,378	1958	39.5	54,431	20		1998	40.0	34	0.5	17
312.1265	PIPING, RUN 4 INCHES OR LARGER	111,579	1958	39.5	4,407,371	0	2001	2026	43.0	2,595	3.5	9,082
312.1266	SILENCER/MUFFLER	25,651	1993	4.5	115,430	0	2001	2026	8.0	3,206	3.5	11,372
312.252	EXTRACTION STEAM SYSTEM	84,925		39.4	3,344,357				42.8	1,982	3.5	6,870
312.1287	CONTROL/INSTRUMENTATION SYSTEM	909	1958	39.5	35,906	20		1998	40.0	23	0.5	11
312.1291	PIPING, RUN 4 INCHES OR LARGER	78,925	1958	39.5	3,117,538	0	2001	2026	43.0	1,835	3.5	6,424
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	5,091	1960	37.5	190,913	20	2001	2000	41.0	124	3.5	435
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	80,935		7.5	607,013				11.0	7,358	3.5	25,752

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312.1320	DESUPERHEATER STATION,AS FURN BY VENDOR	80,935	1990	7.5	607,013	20	2001	2010	11.0	7,358	3.5	25,752
312.258	STM GEN/BLR/HRSG BLOWDOWN TREATMENT SYS	10,579		19.5	206,271				23.0	460	3.5	1,610
312.1472	PIPING, RUN 4 INCHES OR LARGER	10,579	1978	19.5	206,271	0	2001	2026	23.0	460	3.5	1,610
312.262	REHEAT STEAM SYSTEM	257,673		32.8	8,454,408				32.4	8,469	3.5	29,548
312.1512	CONTROL/INSTRUMENTATION SYSTEM	2,179	1958	39.5	86,031	20		1998	40.0	54	0.5	27
312.1515	PIPING, RUN 4 INCHES OR LARGER	189,986	1958	39.5	7,504,447	0	2001	2026	43.0	4,418	3.5	15,464
312.1517	VALVE, SPECIAL	47,080	1986	11.5	541,420	0	2001	2026	15.0	3,139	3.5	10,985
312.1519	VALVE, POWER OPERATED	18,429	1980	17.5	322,508	0	2001	2026	21.0	879	3.5	3,072
312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,423,400	-	31.0	44,165,750				31.2	45,667	5.5	249,337
312.351	CONDENSATE SYSTEM	243,009		34.6	8,418,789				44.6	5,448	15.8	86,226
312.3160	HEAT EXCHANGER, SHELL	63,639	1958	39.5	2,513,741	25		2008	50.0	1,273	10.5	13,364
312.3161	HEAT EXCHANGER, TUBE BUNDLE	63,639	1958	39.5	2,513,741	25		2008	50.0	1,273	10.5	13,364
312.3162	PIPING, ALL UNDER 4 INCHES	1,157	1958	39.5	45,702	0		2026	68.0	17	28.5	485
312.3163	PIPING, RUN 4 INCHES OR LARGER	68,406	1958	39.5	2,702,037	0		2026	68.0	1,006	28.5	28,670
312.3164	TANK	5,833	1961	36.5	212,905	0		2026	65.0	90	28.5	2,558
312.3167	CONTROL/INSTRUMENTATION SYSTEM	2,315	1958	39.5	91,443	20		1998	40.0	58	0.5	29
312.3170	VENT CONDENSER	4,804	1958	39.5	189,758	0		2026	68.0	71	28.5	2,013
312.3172	INSULATION - EQUIPMENT	33,216	1933	4.5	149,472	20		2013	20.0	1,661	15.5	25,742
312.352	CONDENSATE RECOVERY SYSTEM	97,244		39.5	3,841,138				67.5	1,441	28.0	40,308
312.3189	CONTROL/INSTRUMENTATION SYSTEM	1,103	1958	39.5	43,569	20		1998	40.0	28	0.5	14
312.3196	PIPING, RUN 4 INCHES OR LARGER	93,342	1958	39.5	3,687,009	0		2026	68.0	1,373	28.5	39,121
312.3199	TANK	2,799	1958	39.5	110,561	0		2026	66.0	41	28.5	1,173
312.353	MAIN FEEDWATER SYSTEM	693,641		24.5	17,013,538				23.9	28,975	2.8	82,564
312.3221	CONTROL/INSTRUMENTATION SYSTEM	4,017	1958	39.5	158,672	20		1998	40.0	100	0.5	50
312.3224	HEAT EXCHANGER, SHELL	25,455	1958	39.5	1,005,473	20		1998	40.0	636	0.5	318
312.3224	HEAT EXCHANGER, SHELL	81,930	1981	16.5	1,351,680	20	2001	2001	20.0	4,096	3.5	14,336
312.3224	HEAT EXCHANGER, SHELL	79,875	1982	15.5	1,238,063	20	2001	2002	19.0	4,204	3.5	14,714
312.3225	HEAT EXCHANGER, TUBE BUNDLE	25,455	1958	39.5	1,005,473	20		1998	40.0	636	0.5	318
312.3225	HEAT EXCHANGER, TUBE BUNDLE	145,639	1981	16.5	2,403,027	20	2001	2001	20.0	7,282	3.5	25,487
312.3225	HEAT EXCHANGER, TUBE BUNDLE	128,195	1982	15.5	1,987,023	20	2001	2002	19.0	6,747	3.5	23,615
312.3226	PIPING, ALL UNDER 4 INCHES	1,157	1958	39.5	45,702	20		1998	40.0	29	0.5	14
312.3227	PIPING, RUN 4 INCHES OR LARGER	184,931	1958	39.5	7,304,775	20		1998	40.0	4,623	0.5	2,312
312.3231	VALVE, POWER OPERATED	10,295	1958	39.5	406,653	20		1998	40.0	257	0.5	129
312.3232	INSULATION EQUIPMENT	6,903	1982	15.5	106,997	15	2001	2012	19.0	363	3.5	1,272
312.354	MAIN FEEDWATER PUMP SYSTEM	279,514		39.5	11,040,804				43.5	6,426	4.0	25,699

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312.3253	CONTROL/INSTRUMENTATION SYSTEM	1,255	1958	39.5	49,571	20		1998	40.0	31	0.5	16
312.3253	CONTROL/INSTRUMENTATION SYSTEM	986	1958	39.5	38,949	20		1998	40.0	25	0.5	12
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	26,840	1958	39.5	1,060,180	20		1998	40.0	671	0.5	336
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	26,840	1958	39.5	1,060,180	20		1998	40.0	671	0.5	336
312.3258	FOUNDATION	1,220	1958	39.5	48,195	0	2001	2026	43.0	28	3.5	99
312.3259	PUMP ROTATING ASSY	33,550	1958	39.5	1,325,225	25	2001	2008	43.0	780	3.5	2,731
312.3260	PUMP STATIONARY ASSY	33,550	1958	39.5	1,325,225	25	2001	2008	43.0	780	3.5	2,731
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY	34,160	1958	39.5	1,349,320	20		1998	40.0	854	0.5	427
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	34,160	1958	39.5	1,349,320	20		1998	40.0	854	0.5	427
312.3258	FOUNDATION	1,553	1958	39.5	61,339	0		2026	68.0	23	28.5	651
312.3259	PUMP ROTATING ASSY	42,700	1958	39.5	1,686,650	25		2008	50.0	854	10.5	8,967
312.3260	PUMP STATIONARY ASSY	42,700	1958	39.5	1,686,650	25		2008	50.0	854	10.5	8,967
312.355	HEATER VENTS AND DRAINS SYSTEM	78,765		37.7	2,891,859				39.0	1,967	2.9	5,742
312.3296	CONTROL/INSTRUMENTATION SYSTEM	801	1958	39.5	31,640	20		1998	40.0	20	0.5	10
312.3301	PIPING, ALL UNDER 4 INCHES	4,868	1958	39.5	192,207	0	2001	2026	43.0	113	3.5	396
312.3302	PIPING, RUN 4 INCHES OR LARGER	41,789	1958	39.5	1,650,696	0	2001	2026	43.0	972	3.5	3,401
312.3302	PIPING, RUN 4 INCHES OR LARGER	2,830	1980	17.5	49,525	0	2001	2026	21.0	135	3.5	472
312.3309	VALVE, POWER OPERATED	3,550	1980	17.5	62,125	20	2001	2000	17.0	169	3.5	592
312.3313	PUMP COMPLETE	8,484	1958	39.5	335,118	25	2001	2008	43.0	197	3.5	691
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	14,445	1958	39.5	570,578	20		1978	40.0	361	0.5	181
312.356	CHEMICAL FEED SYSTEM	16,544		18.6	308,532				14.8	1,121	3.3	3,737
312.3334	PIPING, ALL UNDER 4 INCHES	4,877	1900	37.5	182,888	0	2001	2026	41.0	119	3.5	416
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	2,314	1974	23.5	54,379	25		1999	25.0	93	1.5	139
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	9,004	1991	6.5	58,526	25	2001	2016	10.0	900	3.5	3,151
312.3339	TANK, CHEMICAL FEED	349	1981	16.5	12,739	0	2001	2026	40.0	9	3.5	31
312.360	CONDENSATE TRANSFER SYSTEM	16,483		39.5	651,079				57.0	289	17.5	5,061
312.3448	CONTROL/INSTRUMENTATION SYSTEM	188	1958	39.5	7,426	20		1958	40.0	5	0.5	2
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	2,395	1958	39.5	94,603	20		1998	40.0	60	0.5	30
312.3453	PUMP COMPLETE	1,960	1958	39.5	77,420	20		1998	40.0	49	0.5	25
312.3455	TANK	11,940	1958	39.5	471,630	0		2026	68.0	176	28.5	5,004
312.362	WATER SAMPLING AND ANALYZING SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.3516	ANALYZER, SODIUM	0	1984	0.0	0	20		2004	6.5	0	6.5	0
312.3517	ANALYZER, DISSOLVED OXYGEN	0	1965	0.0	0	20		2005	7.5	0	7.5	0
312.3517	ANALYZER, DISSOLVED OXYGEN	0	1988	0.0	0	20		2008	10.5	0	10.5	0
312.3518	ANALYZER, HYDRAZINE	0	1985	0.0	0	20		2005	7.5	0	7.5	0
312.4	BOILER AUXILIARY SYSTEMS	2,347,754		22.7	51,081,193				13.9	161,844	3.1	497,805
312.422	BOILER DUCTS	580,323		22.2	12,695,252				16.9	34,312	3.3	113,861

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		a	b	c	d	e	f	g	h	i	j	k
312.4343	DUCTWORK INSULATION AND OUTER CASING	273,602	1990	7.5	2,052,015	0	2001	2026	11.0	24,873	3.5	87,055
312.4348	DAMPER DRIVE ASSEMBLY	14,913	1958	39.5	589,064	0	2001	2026	43.0	347	3.5	1,214
312.4349	DAMPER	42,170	1958	39.5	1,665,715	0	2001	2026	43.0	981	3.5	3,432
312.4352	FORCED DRAFT FAN OUTLET DUCT	148,235	1958	39.5	5,855,283	0	2001	2026	43.0	3,447	3.5	12,066
312.4353	INDUCED DRAFT FAN OUTLET DUCT	43,867	1958	39.5	1,732,352	0	2001	2026	43.0	1,020	3.5	3,570
312.4363	ANALYZER, OPACITY	39,632	1979	19.5	772,824	20		1998	20.0	1,982	0.5	991
312.4363	ANALYZER, OPACITY	14,106	1992	5.5	77,583	20	2001	2012	9.0	1,567	3.5	5,486
312.4364	CONTROL/INSTRUMENTATION SYSTEM	3,808	1958	39.5	150,416	20		1998	40.0	95	0.5	48
312.423	AIR HEATER	418,339		22.8	9,532,723				11.8	35,311	2.1	74,709
312.4391	INSULATION EQUIPMENT	8,180	1958	39.5	323,110	20		1998	40.0	205	0.5	102
312.4392	STRUCTURAL SUPPORT	19,066	1958	39.5	753,107	0	2001	2026	43.0	443	3.5	1,552
312.4394	HEATER BUNDLES/BASKETS	43,605	1958	39.5	1,722,398	8		1998	40.0	1,090	0.5	545
312.4394	HEATER BUNDLES/BASKETS	101,852	1990	7.5	763,890	8		1998	8.0	12,732	0.5	6,366
312.4394	HEATER BUNDLES/BASKETS	80,197	1996	1.5	120,296	8	2001	2004	5.0	16,039	3.5	56,138
312.4395	STEAM COILS	0	1958	0.0	0	20		1998	0.5	0	0.5	0
312.4396	APH BASKET CLEANING EQUIPMENT	5,443	1958	39.5	214,999	20		1998	40.0	136	0.5	68
312.4396	APH BASKET CLEANING EQUIPMENT	34,246	1979	19.5	667,797	20		1998	20.0	1,712	0.5	856
312.4398	ROTOR, AIR HEATER	87,210	1958	39.5	3,444,795	25	2001	2008	43.0	2,028	3.5	7,098
312.4399	BEARING ASSEMBLY, RADIAL	21,803	1958	39.5	861,219	0	2001	2026	43.0	507	3.5	1,775
312.4404	CONTROL/INSTRUMENTATION SYSTEM	16,737	1958	39.5	661,112	20		1998	40.0	418	0.5	209
312.424	FORCED DRAFT FAN	101,551		39.5	4,011,266				41.6	2,442	2.1	5,089
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	19,546	1958	39.5	772,067	20		1998	40.0	489	0.5	244
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	24,433	1958	39.5	965,104	20		1998	40.0	611	0.5	305
312.4430	FAN/BLOWER, ROTATING ASSY.	19,546	1958	39.5	772,067	25	2001	2008	43.0	455	3.5	1,591
312.4431	FAN/BLOWER, STATIONARY ASSY.	29,320	1958	39.5	1,158,140	25	2001	2008	43.0	682	3.5	2,387
312.4432	FOUNDATION	2,666	1958	39.5	105,307	0	2001	2026	43.0	62	3.5	217
312.4434	PIPING, ALL UNDER 4 INCHES	3,909	1958	39.5	154,408	0	2001	2026	43.0	91	3.5	318
312.4444	DRIVE COUPLING, MECHANICAL	977	1958	39.5	38,592	20		1998	40.0	24	0.5	12
312.4452	CONTROL/INSTRUMENTATION SYSTEM	1,154	1958	39.5	45,583	20		1998	40.0	29	0.5	14
312.425	INDUCED DRAFT FAN	123,750		39.5	4,888,127				41.6	2,973	2.1	6,314
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	24,245	1958	39.5	957,678	20		1998	40.0	606	0.5	303
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	30,307	1958	39.5	1,197,127	20		1998	40.0	758	0.5	379
312.4488	FAN/BLOWER, ROTATING ASSY.	24,245	1958	39.5	957,678	25	2001	2008	43.0	564	3.5	1,973
312.4489	FAN/BLOWER, STATIONARY ASSY.	36,368	1958	39.5	1,436,536	25	2001	2008	43.0	846	3.5	2,960
312.4490	FOUNDATION	2,524	1958	39.5	99,696	0	2001	2026	43.0	59	3.5	205
312.4492	PIPING, ALL UNDER 4 INCHES	4,849	1958	39.5	191,536	0	2001	2026	43.0	113	3.5	395
312.4500	DRIVE COUPLING, MECHANICAL	1,212	1958	39.5	47,874	25	2001	2008	43.0	28	3.5	99
312.427	SOOT BLOWER SYSTEM	88,287		39.5	3,487,337				42.6	2,071	3.1	6,494
312.4601	CONTROL/INSTRUMENTATION SYSTEM	10,044	1958	39.5	396,738	20		1998	40.0	251	0.5	126
312.4602	PIPING, ALL UNDER 4 INCHES	9,013	1958	39.5	356,014	0	2001	2026	43.0	210	3.5	734
312.4603	PIPING, RUN 4 INCHES OR LARGER	16,956	1958	39.5	669,762	0	2001	2026	43.0	394	3.5	1,380

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312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	52,274	1958	39.5	2,064,823	25	2001	2008	43.0	1,216	3.5	4,255
312.426	CHEMICAL WASH SYSTEM	19,106		39.5	754,688				43.0	444	3.5	1,555
312.4632	CONTROL/INSTRUMENTATION SYSTEM	0	1958	0.0	0	20		1998	0.5	0	0.5	0
312.4637	PIPING, ALL UNDER 4 INCHES	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4638	PIPING, RUN 4 INCHES OR LARGER	9,065	1958	39.5	358,068	30	2001	2018	43.0	211	3.5	738
312.4640	TANK	10,041	1958	39.5	396,620	30	2001	2018	43.0	234	3.5	817
312.429	BOILER CONTROL SYSTEM	214,470		18.8	4,030,913				13.6	15,804	3.2	50,133
312.4635	TRANSMITTER, MAJOR	59,794	1994	3.5	209,279	20	2001	2014	7.0	8,542	3.5	29,897
312.4667	COMPUTER/MICROPROCESSER	5,525	1981	16.5	91,163	20	2001	2001	20.0	276	3.5	967
312.4668	RECORDER	1,934	1960	37.5	72,525	20		2000	40.0	48	2.5	121
312.4668	RECORDER	7,425	1982	15.5	115,088	20	2001	2002	10.0	391	3.5	1,368
312.4C68	RECORDER	13,245	1983	14.5	192,053	20	2001	2003	18.0	736	3.5	2,575
312.4668	RECORDER	44,117	1988	9.5	419,112	20	2001	2008	13.0	3,394	3.5	11,878
312.4671	CONTROL/INSTRUMENTATION SYSTEM	68,426	1958	39.5	2,702,827	20		1998	40.0	1,711	0.5	855
312.4671	CONTROL/INSTRUMENTATION SYSTEM	12,904	1981	16.5	212,916	20	2001	2001	20.0	645	3.5	2,258
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,100	1983	14.5	15,950	20	2001	2003	18.0	61	3.5	214
312.431	LIME SLURRY SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.4687	CONTROL/INSTRUMENTATION SYSTEM	0	958	0.0	0	20		1998	0.5	0	0.5	0
312.4691	PIPING, ALL UNDER 4 INCHES	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4692	PIPING, RUN 4 INCHES OR LARGER	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4696	AGITATOR	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4697	TANK, SLURRY MIXING	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4698	TANK SLURRY, SERVICE	0	1958	0.0	0	30	2001	2018	3.5	0	3.5	0
312.4698	TANK SLURRY, SERVICE	0	1964	0.0	0	30	2001	2026	3.5	0	3.5	0
312.432	SOOT/DUST COLLECTOR SYSTEM	8,621		5.5	47,416				9.0	958	3.5	3,353
312.4723	PIPING, RUN 4 INCHES OR LARGER	8,621	1992	5.5	47,416	0	2001	2026	9.0	958	3.5	3,353
312.434	STACK	616,033		14.4	8,848,337				9.5	64,895	3.5	227,134
312.4793	LIGHTING SYSTEM COMPLETE	22,662	1990	7.5	169,965	20	2001	2010	11.0	2,060	3.5	7,211
312.4798	LADDER AND PLATFORMS	11,502	1958	39.5	454,329	0	2001	2026	43.0	267	3.5	936
312.4801	SUBSTRUCTURE FOUNDATION WORK	66,122	1958	39.5	2,611,819	0	2001	2026	43.0	1,538	3.5	5,382
312.4802	OUTSHELL CONCRETE WORK	71,224	1958	39.5	2,813,348	0	2001	2026	43.0	1,656	3.5	5,797
312.4804	EMISSION MONITORING ANALYZER	208,340	1994	3.5	729,190	10	2001	2004	7.0	29,763	3.5	104,170
312.4805	MASONRY, LINER	34,529	1958	39.5	1,363,896	0	2001	2026	43.0	803	3.5	2,811
312.4811	CONTROL/INSTRUMENTATION SYSTEM	38,907	1994	3.5	136,175	20	2001	2014	7.0	5,558	3.5	19,454
312.4812	CEM-COMP/MICROPROCESSOR	162,747	1994	3.5	569,615	20	2001	2014	7.0	23,250	3.5	81,374
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	77,274		33.5	2,585,134				29.3	2,634	3.5	9,163
312.5070	CONTROL/INSTRUMENTATION SYSTEM	750	1958	39.5	29,625	20		1998	40.0	19	0.5	9

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312.5074	HEAT EXCHANGER, SHELL	4,293	1958	39.5	169,574	25	2001	2008	43.0	100	3.5	349
312.5075	HEAT EXCHANGER, TUBE BUNDLE	15,573	1988	9.5	147,944	25	2001	2013	13.0	1,198	3.5	4,193
312.5077	PIPING, RUN 4 INCHES OR LARGER	54,034	1958	39.5	2,134,343	0	2001	2026	43.0	1,257	3.5	4,398
312.5078	PUMP COMPLETE	950	1958	39.5	37,525	30	2001	2018	43.0	22	3.5	77
312.5081	TANK	1,674	1958	39.5	66,123	0	2001	2026	43.0	39	3.5	136
312.5	FUEL SUPPLY SYSTEMS	274,390		24.5	6,717,240				13.8	19,842	3.4	67,085
312.521	HEAVY OIL SUPPLY SYSTEM	272,677		24.4	6,649,576				13.8	19,802	3.4	66,947
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	10,429	1958	39.5	411,946	20		1998	40.0	261	0.5	130
312.6142	FOUNDATION	24,540	1958	39.5	969,330	0	2001	2026	43.0	571	3.5	1,997
312.6148	PIPING, RUN 4 INCHES OR LARGER	61,100	1958	39.5	2,413,450	0	2001	2026	43.0	1,421	3.5	4,973
312.6149	PUMP COMPLETE	18,671	1974	23.5	438,769	25		1999	25.0	747	1.5	1,120
312.6152	STRAINER, > 4 INCH PIPE SIZE	5,338	1958	39.5	210,851	0	2001	2026	43.0	124	3.5	434
312.6153	TANK	36,806	1955	39.5	1,453,837	0	2001	2026	43.0	856	3.5	2,996
312.6158	INSULATION EQUIPMENT	46,655	1993	4.5	209,948	20	2001	2013	8.0	5,832	3.5	20,412
312.6159	RETAINING ENCLOSURE	6,501	1958	39.5	256,790	0	2001	2026	43.0	151	3.5	529
312.6161	CONTROL/INSTRUMENTATION SYSTEM	1,140	1958	39.5	45,030	20		1998	40.0	29	0.5	14
312.6161	CONTROL/INSTRUMENTATION SYSTEM	217	1963	34.5	7,487	20	2001	2003	38.0	6	3.5	20
312.6161	CONTROL/INSTRUMENTATION SYSTEM	1,397	1972	25.5	35,624	20	2001	2012	29.0	48	3.5	169
312.6162	METER, MAJOR	1,814	1966	31.5	50,841	20	2001	2006	35.0	46	3.5	161
312.6162	METER, MAJOR	58,269	1995	2.5	145,673	20	2001	2015	6.0	9,712	3.5	33,990
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,713		39.5	67,664				43.0	40	3.5	138
312.6224	CONTROL/INSTRUMENTATION SYSTEM	22	1958	39.5	869	20		1998	40.0	1	0.5	0
312.6232	PUMP COMPLETE	1,691	1958	39.5	66,795	25	2001	2008	43.0	39	3.5	138
312.6	FUEL FIRING SYSTEMS	1,053,966		19.2	20,222,367				22.4	47,143	3.5	164,976
312.620	BURNER MANAGEMENT SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.7258	CONTROL/INSTRUMENTATION SYSTEM	0	1963	0.0	0	20		2003	5.5	0	5.5	0
312.621	HEAVY OIL FIRING SYSTEM	1,053,966		19.2	20,222,367				22.4	47,143	3.5	164,976
312.7273	CONTROL/INSTRUMENTATION SYSTEM	314	1958	39.5	12,403	20		1998	40.0	8	0.5	4
312.7277	PIPING, RUN 4 INCHES OR LARGER	34,162	1958	39.5	1,349,399	0	2001	2026	43.0	794	3.5	2,781
312.7281	OIL BURNER GUNS, SET OF	1,019,490	1979	18.5	18,860,565	15	2001	2009	22.0	46,340	3.5	162,192
312.7	WASTE MANAGEMENT SYSTEMS	21,147		7.5	158,603				11.0	1,922	3.5	6,729
312.743	AIR QUALITY CONTROL SYSTEM	21,147		7.5	158,603				11.0	1,922	3.5	6,729
312.8886	EMISSION MONITORING ANALYZER	21,147	1990	7.5	158,603	20	2001	2010	11.0	1,922	3.5	6,729

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314	TURBOGENERATOR UNITS	6,336,052		33.7	213,835,628				39.3	161,383	11.7	1,887,452
314.0	SETTLEMENTS AND CONTRIBUTIONS	(191,547)		39.5	(7,566,107)				68.0	(2,817)	28.5	(80,281)
314.003	LAWSUIT SETTLEMENTS	(191,547)	1958	39.5	(7,566,107)			2026	68.0	(2,817)	28.5	(80,281)
314.1	TURBINE GENERATOR PEDESTAL	121,782		39.5	4,810,389				68.0	1,791	28.5	51,041
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	121,782		39.5	4,810,389				68.0	1,791	28.5	51,041
314.0506	CONCRETE PEDESTAL	121,782	1958	39.5	4,810,389			2026	68.0	1,791	28.5	51,041
314.2	TURBINE GENERATOR SYSTEMS	3,251,119		37.0	120,279,545				45.2	71,917	11.4	817,365
314.271	STEAM TURBINE	2,596,862		36.4	94,437,181				44.1	58,833	11.6	679,975
314.1536	CASING OR SHELL	417,108	1958	39.5	16,475,766	0		2026	68.0	6,134	28.5	174,817
314.1537	CASING INSULATION	74,644	1987	10.5	783,762	10		2007	20.0	3,732	9.5	35,468
314.1538	LAGGING AND ENCLOSURES	47,087	1958	39.5	1,859,147	0		2026	68.0	692	28.5	19,727
314.1539	BEARING ASSEMBLY, RADIAL	44,010	1958	39.5	1,738,395	0		2026	68.0	647	28.5	18,445
314.1540	BEARING ASSEMBLY, THRUST	21,348	1958	39.5	843,246	0		2026	68.0	314	28.5	8,947
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	208,883	1958	39.5	8,250,879	0		2026	68.0	3,072	28.5	87,547
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	170,128	1958	39.5	6,720,056	25		2008	50.0	3,403	10.5	35,727
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	170,128	1958	39.5	6,720,056	25		2008	50.0	3,403	10.5	35,727
314.1546	SOLE/BEARING PLATE	37,441	1958	39.5	1,478,920	0		2026	68.0	551	28.5	15,692
314.1547	GLAND SEAL ASSEMBLY	34,814	1958	39.5	1,375,153	0		2026	68.0	512	28.5	14,591
314.1548	CONTROL INSTALLATION AT TURBINE	69,299	1958	39.5	2,737,311	20		1998	40.0	1,732	0.5	866
314.1550	PIPING, FURNISHED BY MFG.	41,054	1958	39.5	1,621,633	0		2026	68.0	604	28.5	17,206
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	161,589	1958	39.5	6,382,766	20		1998	40.0	4,040	0.5	2,020
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	161,589	1958	39.5	6,382,766	25		2008	50.0	3,232	10.5	33,934
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	365,873	1958	39.5	14,451,984	20		1998	40.0	9,147	0.5	4,573
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	365,873	1958	39.5	14,451,984	25		2008	50.0	7,317	10.5	76,833
314.1561	NOZZLE BLOCK	206,034	1987	10.5	2,163,357	10		2007	20.0	10,302	9.5	97,866
314.272	GENERATOR	654,237		39.5	25,842,364				50.0	13,085	10.5	137,390
314.1571	STATOR HOUSING	129,731	1958	39.5	5,124,375	25		2008	50.0	2,595	10.5	27,244
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	278,218	1958	39.5	10,989,611	25		2008	50.0	5,564	10.5	58,426
314.1574	BEARING ASSEMBLY	10,510	1958	39.5	415,145	25		2008	50.0	210	10.5	2,207
314.1575	END BELL	10,510	1958	39.5	415,145	25		2008	50.0	210	10.5	2,207
314.1576	COLLECTOR RINGS	26,931	1958	39.5	1,063,775	25		2008	50.0	539	10.5	5,656
314.1577	SOLE/BEARING PLATE	23,976	1958	39.5	947,052	25		2008	50.0	480	10.5	5,035
314.1578	COLLECTOR RING BRUSH RIGGING	33,172	1958	39.5	1,310,294	25		2008	50.0	663	10.5	6,966
314.1580	MAIN LEAD CONNECTORS	12,152	1958	39.5	480,004	25		2008	50.0	243	10.5	2,552
314.1583	HYDROGEN FAN/BLOWER BLADING	8,539	1958	39.5	337,291	25		2008	50.0	171	10.5	1,793

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314.1586	ROTOR RETAINING RINGS	55,833	1958	39.5	2,205,404	25		2008	50.0	1,117	10.5	11,725
314.1587	ROTOR COILS	45,324	1958	39.5	1,790,298	25		2008	50.0	906	10.5	9,518
314.1588	INSULATION EQUIPMENT	19,341	1958	39.5	763,970	25		2008	50.0	387	10.5	4,062
314.3	CONDENSING SYSTEMS	1,435,616		30.8	43,871,554				39.6	36,207	14.8	537,156
314.365	CHLORINATION SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
314.4020	CONTROL/INSTRUMENTATION SYSTEM	0	1958	0.0	0	20		1998	0.5	0	0.5	0
314.4024	PIPING, ALL UNDER 4 INCHES	0	1958	0.0	0	20		1998	0.5	0	0.5	0
314.4031	HOIST	0	1958	0.0	0	25		2008	10.5	0	10.5	0
314.366	INTAKE STRUCTURE	156,204		35.3	5,515,128				48.0	3,251	18.1	58,750
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	9,300	1958	39.5	367,350	0		2026	68.0	137	28.5	3,898
314.4051	CRANE CONTROL SYSTEM	986	1958	39.5	38,947	20		1998	40.0	25	0.5	12
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	5,174	1958	39.5	204,373	30		2018	60.0	86	20.5	1,768
314.4053	INTAKE CRANE HOIST ASSEMBLY	5,174	1958	39.5	204,373	30		2018	60.0	86	20.5	1,768
314.4054	CATHODIC PROTECTION EQUIPMENT	10,251	1958	39.5	404,915	20		1998	40.0	256	0.5	128
314.4054	CATHODIC PROTECTION EQUIPMENT	330	1961	36.5	12,045	20		2001	40.0	8	3.5	29
314.4054	CATHODIC PROTECTION EQUIPMENT	22,147	1985	12.5	276,838	20		2005	20.0	1,107	7.5	8,305
314.4057	INTAKE CONCRETE STRUCTURE	96,339	1958	39.5	3,805,272	0		2026	68.0	1,417	28.5	40,376
314.4057	INTAKE CONCRETE STRUCTURE	3,998	1972	25.5	101,949	0		2026	54.0	74	28.5	2,110
314.4058	AUXILIARY HOIST	986	1958	39.5	38,947	30		2018	60.0	16	20.5	337
314.4060	CONTROL/INSTRUMENTATION SYSTEM	1,522	1958	39.5	60,119	20		1998	40.0	38	0.5	19
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	30,013		39.5	1,185,514				67.1	448	27.6	12,336
314.4079	FOUNDATION	6,893	1958	39.5	260,819	0		2026	68.0	97	28.5	2,767
314.4081	DISCHARGE CONCRETE STRUCTURE	22,810	1958	39.5	900,995	0		2026	68.0	335	28.5	9,560
314.4082	STOP LOGS, COMPLETE	600	1958	39.5	23,700	10		1998	40.0	15	0.5	8
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	86,168		39.5	3,402,636				67.5	1,307	28.0	36,545
314.4117	FOUNDATION	60,637	1958	39.5	2,395,162	0		2026	68.0	892	28.5	25,414
314.4120	CONDENSER INLET CONDUITS	9,473	1958	39.5	374,184	0		2026	68.0	139	28.5	3,970
314.4121	CONDENSER DISCHARGE CONDUITS	17,055	1958	39.5	673,673	0		2026	68.0	251	28.5	7,148
314.4122	CONTROL/INSTRUMENTATION SYSTEM	1,003	1958	39.5	39,619	20		1998	40.0	25	0.5	13
314.369	INTAKE SCREENS SYSTEM	126,311		15.4	1,948,334				29.9	4,230	18.4	77,850
314.4137	TRASH RAKES	10,742	1972	25.5	273,921	25		2022	50.0	215	24.5	5,264
314.4138	TRASH RAKE HOIST	1,548	1958	39.5	61,087	30		2018	60.0	26	20.5	528
314.4139	TRASH RACK (GRIZZLEY)	7,213	1958	39.5	284,914	25		2008	50.0	144	10.5	1,515
314.4140	TRAVELING SCREEN ASSEMBLY	5,925	1958	39.5	234,038	25		2008	50.0	119	10.5	1,244
314.4140	TRAVELING SCREEN ASSEMBLY	13,028	1992	5.5	71,654	25		2017	25.0	521	19.5	10,162
314.4141	TRAVELING SCREEN PANELS	38,844	1989	8.5	330,174	25		2014	25.0	1,554	16.5	25,637
314.4141	TRAVELING SCREEN PANELS	36,572	1992	5.5	201,146	25		2017	25.0	1,463	19.5	28,526

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314.4145	TRAVELING SCREENS HOUSING	11,850	1958	39.5	468,075	0		2026	68.0	174	28.5	4,967
314.4146	CONTROL/INSTRUMENTATION SYSTEM	591	1958	39.5	23,345	20		1998	40.0	15	0.5	7
314.370	SCREEN WASH SYSTEM	19,154		39.5	756,584				40.0	479	0.5	239
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	3,788	1958	39.5	149,626	20		1998	40.0	95	0.5	47
314.4166	PIPING, RUN 4 INCHES OR LARGER	9,489	1958	39.5	374,026	20		1998	40.0	237	0.5	118
314.4167	PUMP COMPLETE	5,681	1958	39.5	224,400	20		1998	40.0	142	0.5	71
314.4173	CONTROL/INSTRUMENTATION SYSTEM	216	1958	39.5	8,532	20		1998	40.0	5	0.5	3
314.371	CONDENSER	636,174		25.9	16,489,023				35.3	18,033	15.8	285,707
314.3535	CONTROL/INSTRUMENTATION SYSTEM	5,662	1958	39.5	223,649	20		1998	40.0	142	0.5	71
314.3535	CONTROL/INSTRUMENTATION SYSTEM	1,958	1976	21.5	42,097	20		2016	40.0	49	18.5	908
314.3536	FOUNDATION	1,261	1958	39.5	49,810	0		2026	68.0	19	28.5	529
314.3540	CONDENSER SECTION SHELL/CASING	226,289	1958	39.5	8,938,416	0		2026	68.0	3,328	28.5	94,842
314.3541	TUBE SUPPORTS	20,965	1958	39.5	828,118	0		2026	68.0	308	28.5	8,787
314.3542	TUBES, IN A WATER BOX	266,517	1984	13.5	3,597,980	25		2009	25.0	10,661	11.5	122,598
314.3543	TUBE SHEET	23,426	1958	39.5	925,327	0		2026	68.0	345	28.5	9,818
314.3544	WATER BOX	14,961	1958	39.5	590,960	0		2026	68.0	220	28.5	6,270
314.3545	HOTWELL, FOR A CONDENSER SECTION	6,880	1958	39.5	272,155	0		2026	68.0	101	28.5	2,888
314.3546	PIPING, FURNISHED WITH CONDENSER	10,975	1958	39.5	433,513	35		2026	68.0	161	28.5	4,600
314.3548	CONDENSER NECK ASSY. (SEPARATE SHELL)	4,921	1958	39.5	194,380	30		2018	60.0	82	20.5	1,681
314.3549	CATHODIC PROTECTION EQUIPMENT	52,349	1990	7.5	392,618	20		2010	20.0	2,617	12.5	32,718
314.372	CONDENSER AIR REMOVAL SYSTEM	21,729		26.6	578,851				43.4	500	22.5	11,276
314.3575	PIPING, RUN 4 INCHES OR LARGER	13,351	1958	39.5	527,365	30		2018	60.0	223	20.5	4,582
314.3578	SILENCER/MUFFLER	8,219	1992	5.5	45,205	30		2022	30.0	274	24.5	6,712
314.3580	CONTROL/INSTRUMENTATION SYSTEM	159	1958	39.5	6,281	20		1998	40.0	4	0.5	2
314.374	CONDENSATE PUMP SYSTEM	78,093		39.5	3,084,679				54.1	1,445	14.6	21,034
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY.	4,231	1958	39.5	167,125	20		1998	40.0	106	0.5	53
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	4,231	1958	39.5	167,125	20		1998	40.0	106	0.5	53
314.3632	FOUNDATION	12,577	1958	39.5	496,792			2026	68.0	185	28.5	5,271
314.3633	PIPING, ALL UNDER 4 INCHES	5,837	1958	39.5	230,562			2026	68.0	86	28.5	2,446
314.3634	PIPING, RUN 4 INCHES OR LARGER	12,577	1958	39.5	496,792			2026	68.0	185	28.5	5,271
314.3635	PUMP BOWL, ALL	4,007	1958	39.5	158,277	25		2008	50.0	80	10.5	841
314.3636	PUMP IMPELLER, ALL	3,590	1958	39.5	141,805	25		2008	50.0	72	10.5	754
314.3637	PUMP SHAFT, COMPLETE	2,694	1958	39.5	106,413	25		2008	50.0	54	10.5	566
314.3638	PUMP STATIONARY ASSY.	15,271	1958	39.5	603,205	25		2008	50.0	305	10.5	3,207
314.3639	STRAINER, > 4 INCH PIPE SIZE	12,191	1958	39.5	481,545	25		2008	50.0	244	10.5	2,560
314.3642	CONTROL/INSTRUMENTATION SYSTEM	887	1958	39.5	35,037	20		1998	40.0	22	0.5	11
314.375	CONDENSER COOLING WATER PUMP SYSTEM	251,548		39.5	9,936,149				44.0	5,721	4.5	25,584
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	33,379	1958	39.5	1,318,471	20		1998	40.0	834	0.5	417
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	33,379	1958	39.5	1,318,471	20		1998	40.0	834	0.5	417

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314.3665	PIPING, RUN 4 INCHES OR LARGER	41,380	1958	39.5	1,634,510	25		2008	50.0	828	10.5	8,690
314.3666	PUMP IMPELLER, ALL	9,005	1958	39.5	355,698	25		2008	50.0	180	10.5	1,891
314.3667	PUMP SHAFT, COMPLETE	9,005	1958	39.5	355,698	25		2008	50.0	180	10.5	1,891
314.3668	PUMP STATIONARY ASSY	50,061	1958	39.5	1,977,410	25		2008	50.0	1,001	10.5	10,513
314.3670	VALVE, POWER OPERATED	70,456	1958	39.5	2,783,091	20		1998	40.0	1,761	0.5	881
314.3671	CONTROL/INSTRUMENTATION SYSTEM	2,856	1958	39.5	112,812	20		1998	40.0	71	0.5	36
314.3672	THRUST BEARING, KINGSBURY	2,025	1958	39.5	79,988			2026	68.0	30	28.5	849
314.377	PRIMING & SCAVENGING SYSTEM	28,222		31.7	894,655				35.5	795	9.9	7,836
314.3724	CONTROL/INSTRUMENTATION SYSTEM	11,097	1958	39.5	438,332	20		1998	40.0	277	0.5	139
314.3726	PIPING, ALL UNDER 4 INCHES	6,985	1958	39.5	275,908	25		2008	50.0	140	10.5	1,467
314.3728	SILENCER/MUFFLER	6,474	1992	5.5	35,607	20		2012	20.0	324	14.5	4,694
314.3733	VACUUM PUMP WITH MOTOR	1,173	1958	39.5	46,334			2026	68.0	17	28.5	492
314.3735	STEAM AIR EJECTOR ASSY	2,493	1958	39.5	98,474			2026	68.0	37	28.5	1,045
314.4	TURBINE GENERATOR AUXILIARIES	1,582,815		29.7	47,049,799				30.4	51,992	9.9	516,264
314.461	TURBINE CONTROL SYSTEM	126,594		37.7	4,769,662				38.8	3,260	3.5	11,409
314.5428	PIPING, ALL UNDER 4 INCHES	54,638	1958	39.5	2,158,201	30	2001	2018	43.0	1,271	3.5	4,447
314.5434	CONTROL/INSTRUMENTATION SYSTEM	1,334	1958	39.5	52,693	20	2001	1998	43.0	31	3.5	109
314.5434	CONTROL/INSTRUMENTATION SYSTEM	6,877	1984	13.5	119,840	20	2001	2004	17.0	522	3.5	1,828
314.5445	GOVERNOR	61,745	1958	39.5	2,438,928	20	2001	1998	43.0	1,436	3.5	5,026
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	301,133		39.5	11,894,754				43.0	7,003	3.5	24,511
314.5468	PIPING, RUN 4 INCHES OR LARGER	297,714	1958	39.5	11,759,703	30	2001	2018	43.0	6,924	3.5	24,233
314.5470	CONTROL/INSTRUMENTATION SYSTEM	3,419	1958	39.5	135,051	20	2001	1998	43.0	80	3.5	278
314.463	TURBINE GLAND SEAL SYSTEM	72,332		39.5	2,857,115				55.7	1,299	16.2	21,009
314.5480	HEAT EXCHANGER, COMPLETE	26,077	1958	39.5	1,030,042	25		2008	50.0	522	10.5	5,476
314.5482	PIPING, RUN 4 INCHES OR LARGER	42,220	1958	39.5	1,667,690	30		2018	60.0	704	20.5	14,425
314.5484	TANK	3,213	1958	39.5	126,914	30		2018	60.0	54	20.5	1,098
314.5487	CONTROL/INSTRUMENTATION SYSTEM	822	1958	39.5	32,469	20		1998	40.0	21	0.5	10
314.464	TURBINE DRAIN SYSTEM	11,317		5.5	62,244				9.0	1,257	3.5	4,401
314.5507	SILENCER/MUFFLER	11,317	1992	5.5	62,244		2001	2026	9.0	1,257	3.5	4,401
314.465	TURNING GEAR ASSEMBLY	16,281		39.5	643,100				46.9	347	7.4	2,576
314.5518	CONTROL/INSTRUMENTATION SYSTEM	188	1958	39.5	7,426	20		1998	40.0	5	0.5	2
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	9,196	1958	39.5	363,242	20		1998	40.0	230	0.5	115
314.5520	ENCLOSURE	1,314	1958	39.5	51,903			2026	68.0	19	28.5	551
314.5522	TURNING GEAR-INCL REDUCTION	5,584	1958	39.5	220,529	30		2018	60.0	93	20.5	1,908

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314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	43,572		18.9	825,144				32.8	1,328	20.3	26,974
314.5536	TURBINE SHELTER ASSY	16,422	1958	39.5	648,669			2026	66.0	242	28.5	6,883
314.5540	BOLT HEATERS, ELECTRIC	27,150	1991	6.5	176,475	25		2016	25.0	1,086	18.5	20,091
314.467	EXCITER	79,277		35.8	2,836,341				44.2	1,793	1	20,256
314.5554	CONTROL/INSTRUMENTATION SYSTEM	786	1958	39.5	31,047	20		1998	40.0	20	0.5	10
314.5556	ENCLOSURE	14,123	1958	39.5	557,859	25		2008	50.0	282	10.5	2,966
314.5557	FAN/BLOWER, COMPLETE	1,971	1958	39.5	77,855	25		2008	50.0	39	10.5	414
314.5560	HEATING SYSTEM	10,176	1987	10.5	106,848	25		2012	25.0	407	14.5	5,902
314.5563	REDUCTION GEAR	4,926	1958	39.5	194,577	25		2008	50.0	99	10.5	1,034
314.5567	STATOR (MAIN EXCITER)	14,123	1958	39.5	557,859	25		2008	50.0	282	10.5	2,966
314.5569	ROTOR (MAIN EXCITER)	22,005	1958	39.5	869,198	25		2008	50.0	440	10.5	4,621
314.5571	BRUSH RIGGING	1,971	1958	39.5	77,855	25		2008	50.0	39	10.5	414
314.5572	BEARING ASSEMBLY	3,613	1958	39.5	142,714	25		2008	50.0	72	10.5	759
314.5574	COUPLING COMPLETE WITH FASTNERS	5,583	1958	39.5	220,529	25		2008	50.0	112	10.5	1,172
314.468	GENERATOR SEAL OIL SYSTEM	31,562		39.5	1,246,700				49.9	633	10.4	6,557
314.5609	CONTROL/INSTRUMENTATION SYSTEM	361	1958	39.5	14,260	20		1998	40.0	9	0.5	5
314.5610	D.C. EMERGENCY OIL PUMP W/MOTOR	17,735	1958	39.5	700,533	25		2008	50.0	355	10.5	3,724
314.5611	SEAL OIL VACUUM TANK AND SUPPORTS	9,198	1958	39.5	363,242	25		2008	50.0	184	10.5	1,931
314.5612	VACUUM PUMP WITH MOTOR	4,270	1958	39.5	168,685	25		2008	50.0	85	10.5	897
314.469	GENERATOR COOLING AND PURGE SYSTEM	215,783		39.5	8,523,430				53.8	4,010	14.3	57,373
314.5632	HEAT EXCHANGER, TUBE BUNDLE	81,338	1958	39.5	3,212,772	30		2018	60.0	1,356	20.5	27,790
314.5634	PIPING, RUN 4 INCHES OR LARGER	46,945	1958	39.5	1,814,829	30		2018	60.0	766	20.5	15,698
314.5637	CONTROL/INSTRUMENTATION SYSTEM	2,452	1958	39.5	96,854	20		1998	40.0	61	0.5	31
314.5638	DRYER	14,123	1958	39.5	557,859	25		2008	50.0	282	10.5	2,966
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	7,554	1958	39.5	298,383	25		2008	50.0	151	10.5	1,586
314.5640	HYDROGEN SUPPLY SYSTEM	43,025	1958	39.5	1,699,488	25		2008	50.0	861	10.5	9,035
314.5641	HYDROGEN DETECTION SYSTEM	21,348	1958	39.5	843,246	20		1998	40.0	534	0.5	267
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	232,240		18.0	4,179,935				36.8	6,318	23.6	148,111
314.5694	PIPING, RUN 4 INCHES OR LARGER	85,371	1958	39.5	3,372,155	30		2018	60.0	1,423	20.5	29,168
314.5699	FIRE PROTECTION SYS COMPLETE	146,869	1992	5.5	807,780	30		2022	30.0	4,896	24.5	119,943
314.473	TURBINE LUBE OIL SYSTEM	259,770		28.2	7,330,303				44.4	5,857	21.5	125,964
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	6,240	1958	39.5	246,480	20		1998	40.0	156	0.5	78
314.5713	HEAT EXCHANGER, COMPLETE	8,627	1958	39.5	340,767	30		2018	60.0	144	20.5	2,948
314.5715	PIPING, ALL UNDER 4 INCHES	89,257	1958	39.5	3,525,454	30		2018	60.0	1,488	20.5	30,494
314.5716	PUMP COMPLETE	14,779	1958	39.5	583,771	30		2018	60.0	246	20.5	5,049
314.5719	CONTROL/INSTRUMENTATION SYSTEM	3,512	1958	39.5	138,724	20		1998	40.0	88	0.5	44
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,089	1986	31.5	65,804	20		2006	40.0	52	8.5	444
314.5720	FILTERING/CONDITIONING UNIT	0	1958	0.0	0	30		2018	20.5	0	20.5	0

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 1
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.5720	FILTERING/CONDITIONING UNIT	85,703	1992	5.5	471,367	30		2022	30.0	2,857	24.5	69,991
314.5721	RESERVOIR	2,250	1958	39.5	88,875	30		2018	60.0	38	20.5	769
314.5723	VAPOR EXTRACTOR INCL. DRIVE	752	1958	39.5	29,704	30		2018	60.0	13	20.5	257
314.5726	PIPING, RUN 4 INCHES OR LARGER	46,566	1958	39.5	1,839,357	30		2018	60.0	776	20.5	15,910
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	192,754		9.8	1,881,071				10.2	18,886	3.5	66,102
314.5746	CONTROL PANEL	9,303	1982	15.5	144,197	20	2001	2002	19.0	490	3.5	1,714
314.5747	RECORDER	28,012	1982	15.5	434,186	20	2001	2002	19.0	1,474	3.5	5,160
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	9,303	1982	15.5	144,197	20	2001	2002	19.0	490	3.5	1,714
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	30,567	1991	6.5	198,816	20	2001	2011	10.0	3,059	3.5	10,705
314.5749	SENSOR, MAJOR	9,303	1982	15.5	144,197	20	2001	2002	19.0	490	3.5	1,714
314.5750	MONITOR/AMPLIFIER	9,303	1982	15.5	144,197	20	2001	2002	19.0	490	3.5	1,714
314.5752	CONTROL/INSTRUMENTATION SYSTEM	23,691	1982	15.5	367,211	20	2001	2002	19.0	1,247	3.5	4,364
314.5752	CONTROL/INSTRUMENTATION SYSTEM	63,949	1995	2.5	159,873	20	2001	2015	6.0	10,658	3.5	37,304
314.5754	ANNUNCIATOR/INSTRUMENT PAN	9,303	1982	15.5	144,197	20	2001	2002	19.0	490	3.5	1,714
314.8	TURBINE GANTRY CRANE SYSTEMS	136,467		39.5	5,390,448				58.5	2,293	20.0	45,907
314.811	TURBINE CRANE STRUCTURE	108,306		39.5	4,280,458				64.4	1,684	24.9	41,850
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	4,636	1958	39.5	183,122	20		1998	40.0	116	0.5	58
314.9133	CRANE SUPERSTRUCTURE	69,830	1958	39.5	2,758,285			2026	68.0	1,027	28.5	29,267
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	29,199	1958	39.5	1,153,361			2026	68.0	429	28.5	12,238
314.9135	POWER CABLE REEL	2,312	1958	39.5	91,324	20		1998	40.0	58	0.5	29
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	1,109	1958	39.5	45,662	25		2008	50.0	23	10.5	243
314.9137	CONTROL/INSTRUMENTATION SYSTEM	1,233	1958	39.5	48,704	20		1998	40.0	31	0.5	15
314.802	TURBINE CRANE TROLLEY	15,689		39.5	620,111				41.8	377	2.1	789
314.9151	REDUCTION GEAR	646	1958	39.5	25,517	30		2018	60.0	11	20.5	221
314.9152	TROLLEY STRUCTURE	1,156	1958	39.5	45,662	30		2018	60.0	19	20.5	395
314.9153	DRIVE,ELEC. MOTOR, COMPLETE	13,897	1958	39.5	548,932	20		1998	40.0	347	0.5	174
314.803	TURBINE CRANE MAIN HOIST	5,418		39.5	214,011				60.0	90	20.5	1,851
314.9163	REDUCTION GEAR	646	1958	39.5	25,517	30		2018	60.0	11	20.5	221
314.9164	MAIN HOOK AND SHEAVE	646	1958	39.5	25,517	30		2018	60.0	11	20.5	221
314.9165	HOIST DRUM	3,480	1958	39.5	137,460	30		2018	60.0	58	20.5	1,189
314.9166	HOIST CABLE, COMPLETE	646	1958	39.5	25,517	30		2018	60.0	11	20.5	221
314.804	TURBINE CRANE AUXILIARY HOIST	6,984		39.5	275,868				49.5	141	10.0	1,416
314.9179	REDUCTION GEAR	546	1958	39.5	21,567	30		2018	60.0	9	20.5	187
314.9180	HOIST DRUM	2,946	1958	39.5	116,367	30		2018	60.0	49	20.5	1,007
314.9181	HOIST CABLE, COMPLETE	546	1958	39.5	21,567	30		2018	60.0	9	20.5	187
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	2,946	1958	39.5	116,367	20		1998	40.0	74	0.5	37

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
D[illegible]ation Rates
F[illegible] Myers Unit 1
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315	ACCESSORY ELECTRIC EQUIPMENT	1,557,479		21.9	34,073,330				24.9	62,613	9.3	584,241
315.0	SETTLEMENTS AND CONTRIBUTIONS	(44,586)		39.5	(1,761,147)				68.0	(656)	28.5	(18,687)
315.003	LAWSUIT SETTLEMENTS	(44,586)	1958	39.5	(1,761,147)			2026	68.0	(656)	28.5	(18,687)
315.1	STRUCTURAL SUPPORTS	32,421		39.5	1,280,630				68.0	477	28.5	13,588
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	32,421		39.5	1,280,630				68.0	477	28.5	13,588
315.0514	GENERATOR LEADS SUPPORTS	32,421	1958	39.5	1,280,630			2026	68.0	477	28.5	13,588
315.2	AUXILIARY POWER SYSTEMS	476,705		10.0	4,779,427				26.8	17,803	20.0	355,579
315.281	125 VOLT DC DISTRIBUTION SYSTEM	15,682		39.5	619,835				4[illegible]	315	10.4	3,266
315.1601	CABLE: POWER, #4/0 OR LARGER	1,118	1958	39.5	44,161	25		2008	50.0	22	10.5	235
315.1602	LOAD CENTER, INCL. BUS, SWITCHES, ETC.	13,305	1958	39.5	525,548	25		2008	50.0	266	10.5	2,794
315.1603	CABLE: POWER, ALL UNDER #4/0	1,118	1958	39.5	44,161	25		2008	50.0	22	10.5	235
315.1604	CONTROL/INSTRUMENTATION SYSTEM	151	1958	39.5	5,965	20		1998	40.0	4	0.5	2
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	58,395		39.5	2,306,603				52.9	1,104	13.4	14,787
315.1726	CABLE: POWER, #4/0 OR LARGER	8,322	1958	39.5	328,719	25		2008	50.0	166	10.5	1,748
315.1728	CONTROL/INSTRUMENTATION SYSTEM	570	1958	39.5	22,515	20		1998	40.0	14	0.5	7
315.1729	FOUNDATION	12,606	1958	39.5	497,937			2026	68.0	185	28.5	5,283
315.1730	TRANSFORMER	36,897	1958	39.5	1,457,432	25		2008	50.0	738	10.5	7,748
315.288	STARTUP TRANSFORMER	314,877		1.8	568,812				25.4	12,403	24.4	302,351
315.1744	CABLE, POWER, #4/0 OR LARGER	112,578	1997	0.5	56,289	20		2017	20.0	5,629	19.5	109,764
315.1746	CONTROL/INSTRUMENTATION SYSTEM	685	1958	39.5	27,058	20		[illegible]	40.0	17	0.5	9
315.1747	FOUNDATION	9,863	1958	39.5	389,589			2026	68.0	145	28.5	4,134
315.1748	TRANSFORMER	191,751	1997	0.5	95,876			2026	29.0	6,612	28.5	168,445
315.289	VITAL AC DISTRIBUTION SYSTEM	27,289		13.5	368,402				25.0	1,092	11.5	12,553
315.1767	INVERTER	27,289	1984	13.5	368,402	25		2009	25.0	1,092	11.5	12,553
315.291	STATION BATTERY SYSTEM	60,452		15.1	915,775				20.9	2,890	7.8	22,623
315.1795	CABLE: POWER, #4/0 OR LARGER	1,184	1958	39.5	46,768	25		2008	50.0	24	10.5	249
315.1796	CONTROL/INSTRUMENTATION SYSTEM	159	1958	39.5	6,281	20		1998	40.0	4	0.5	2
315.1798	BATTERY	[illegible]368	1987	10.5	241,164	15		2002	15.0	1,531	4.5	6,890
315.1799	BATTERY RACK	380	1958	39.5	15,010	15		2003	45.0	8	5.5	46
315.1800	BATTERY CHARGER	4,227	1962	35.5	150,059	25		2012	50.0	85	14.5	1,226

SCHEDULE V

Est. Capital Recovery Date = 2029

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 1
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.1800	BATTERY CHARGER	30,350	1984	13.5	409,725	25		2009	25.0	1,214	11.5	13,961
315.1801	CABLE, POWER, ALL UNDER #4/0	1,184	1958	39.5	46,768	25		2008	50.0	24	10.5	249
315.3	CONDUCTORS, CONDUITS AND INSULATORS	244,614		38.8	9,493,246				48.8	5,014	10.7	53,829
315.381	STATION GROUNDING SYSTEM	17,006		39.5	671,737				50.0	340	10.5	3,571
315.3775	GROUNDING GRID	17,006	1958	39.5	671,737	25		2008	50.0	340	10.5	3,571
315.382	CONDUIT AND RACEWAY SYSTEM	206,030		39.5	8,136,187				50.0	4,121	10.5	43,266
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	41,617	1958	39.5	1,643,872	25		2008	50.0	832	10.5	8,740
315.3785	CONDUIT LESS THAN 2"	62,425	1958	39.5	2,465,788	25		2008	50.0	1,249	10.5	13,109
315.3786	CABLE TRAY, CONTINUOUS RUN	28,327	1958	39.5	1,118,917	25		2008	50.0	567	10.5	5,949
315.3787	DUCT BANK, CONTINUOUS RUN	73,661	1958	39.5	2,909,610	25		2008	50.0	1,473	10.5	15,469
315.383	GENERATOR BUS	21,778		31.4	683,322				39.3	554	12.6	6,991
315.3798	ISOPHASE BUS, COMPLETE	15,881	1958	39.5	627,300	25		2008	50.0	318	10.5	3,335
315.3801	GROUNDING TRANSFORMER	5,897	1988	9.5	56,022	25		2013	25.0	236	15.5	3,656
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	237,945		24.9	5,921,668				34.8	9,577	3.5	33,519
315.481	CONTROL BOARDS	86,765		39.5	3,427,218				43.0	2,018	3.5	7,062
315.5815	MAIN (BTG/RTG) CONTROL BOARD	83,828	1958	39.5	3,311,206	20	2001	1998	43.0	1,949	3.5	6,823
315.5820	CONTROL BOARD, INCL WIRE & TUBING	2,937	1958	39.5	116,012	20	2001	1998	43.0	68	3.5	239
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	151,180		16.5	2,494,470				20.0	7,559	3.5	26,457
315.5833	CONTROL/INSTRUMENTATION SYSTEM	151,180	1981	16.5	2,494,470	20		2001	20.0	7,559	3.5	26,457
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	268,798		37.7	10,169,868				42.6	6,330	6.6	41,974
315.581	120/208 POWER DISTRIBUTION SYSTEM	3,286		39.5	129,798				46.2	71	6.7	479
315.7018	DISTRIBUTION PANEL, INCL BUS	1,408	1958	39.5	55,537	25	2001	2008	43.0	33	3.5	114
315.7018	DISTRIBUTION PANEL, INCL BUS	1,408	1958	39.5	55,537	25		2008	50.0	28	10.5	295
315.7026	CABLE, POWER, ALL UNDER #4/0	237	1958	39.5	9,362	25	2001	2008	43.0	6	3.5	19
315.7027	CONTROL/INSTRUMENTATION SYSTEM	0	1958	0.0	0	20		1998	0.5	0	0.5	0
315.7026	CABLE, POWER, ALL UNDER #4/0	237	1958	39.5	9,362	25		2008	50.0	5	10.5	50
315.7027	CONTROL/INSTRUMENTATION SYSTEM	0	1958	0.0	0	20		1998	0.5	0	0.5	0
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	51,232		30.0	1,536,586				31.8	1,612	6.3	10,130
315.7041	CABLE, POWER, #4/0 OR LARG	5,664	1958	31.5	223,728	25		2008	50.0	113	10.5	1,189

SCHEDULE V

Ext. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 1
Plant Data As Of 12/31/97

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315.7041	CABLE: POWER, #4/0 OR LARG	5,664	1958	39.5	223,728	25	2001	2008	43.0	132	3.5	461
315.7043	TRANSFORMER	3,383	1982	15.5	52,429	25	2001	2007	19.0	178	3.5	623
315.7044	CONTROL/INSTRUMENTATION SYSTEM	386	1958	39.5	15,247	20		1998	40.0	10	0.5	5
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	7,064	1958	39.5	279,028	25	2001	2008	43.0	164	3.5	575
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	6,765	1982	15.5	104,858	25	2001	2007	19.0	356	3.5	1,246
315.7049	POWER CENTER SWITCHGEAR SECTION	2,355	1958	39.5	93,003	25	2001	2008	43.0	55	3.5	192
315.7043	TRANSFORMER	3,383	1982	15.5	52,429	25		2007	25.0	135	9.5	1,285
315.7044	CONTROL/INSTRUMENTATION SYSTEM	386	1958	39.5	15,247	20		1998	40.0	10	0.5	5
315.7046	CIRCUIT BKR, RATE) AMPS OR GREATER	7,064	1958	39.5	279,028	25		2008	50.0	141	10.5	1,483
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	6,765	1982	15.5	104,858	25		2007	25.0	271	9.5	2,571
315.7049	POWER CENTER SWITCHGEAR SECTION	2,355	1950	39.5	93,003	25		2008	50.0	47	10.5	494
315.584	2.4KV POWER DISTRIBUTION SYSTEM	215,279		39.5	8,503,484				46.2	4,656	6.7	31,306
315.7093	CABLE: POWER, #4/0 OR LARGER	15,493	1958	39.5	611,954	25		2008	50.0	310	10.5	3,253
315.7093	CABLE: POWER, #4/0 OR LARGER	15,493	1958	39.5	611,954	25	2001	2008	43.0	360	3.5	1,261
315.7096	TRANSFORMER	9,183	1958	39.5	362,729	25	2001	2008	43.0	214	3.5	747
315.7101	POWER CENTER SWITCHGEAR SECTION	53,777	1958	39.5	2,124,192	25	2001	2008	43.0	1,251	3.5	4,377
315.7102	MOTOR CONTROL CENTER SWITCHGEAR SECTION	29,187	1958	39.5	1,152,867	25	2001	2008	43.0	679	3.5	2,376
315.7096	TRANSFORMER	9,183	1958	39.5	362,729	25		2008	50.0	184	10.5	1,928
315.7101	POWER CENTER SWITCHGEAR SECTION	53,777	1958	39.5	2,124,192	25		2008	50.0	1,076	10.5	11,293
315.7102	MOTOR CONTROL CENTER SWITCHGEAR SECTION	29,187	1958	39.5	1,152,867	25		2008	50.0	584	10.5	6,129
315.6	INFORMATION SYSTEMS	340,304		12.3	4,189,618				14.1	24,059	4.3	104,439
315.681	LOAD CONTROL AND METERING SYSTEM	2,519		21.5	56,309				40.0	65	18.5	1,211
315.7673	RECORDER	2,519	1976	21.5	56,309	20		2016	40.0	65	18.5	1,211
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	178,238		8.9	1,584,121				12.2	14,597	3.5	51,091
315.7710	RECORDER, OSCILLOGRAPH	0	1994	0.0	0	20	2001	2004	3.5	0	3.5	0
315.7713	RECORDER	16,211	1990	7.5	121,583	20	2001	2010	11.0	1,474	3.5	5,158
315.7714	LOGIC CABINET	67,671	1987	10.5	710,546	20	2001	2007	14.0	4,834	3.5	16,918
315.7715	PRINTER	1,474	1990	7.5	11,055	20	2001	2010	[illegible]	134	3.5	469
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	14,774	1987	10.5	155,127	20	2001	2007	14.0	1,055	3.5	3,694
315.7717	DISPLAY TERMINAL	0	1990	0.0	0	20	2001	2010	3.5	0	3.5	0
315.7718	COMPUTER/MICROPROCESSOR	78,108	1990	7.5	585,810	20	2001	2010	11.0	7,101	3.5	24,853
315.684	GENERATOR PROTECTION SYSTEM	159,527		16.0	2,549,188				17.0	9,396	5.5	52,137
315.7732	RELAY, NEGATIVE SEQUENCE	8,039	1958	39.5	317,541	20		1998	40.0	201	0.5	100
315.7732	RELAY, NEGATIVE SEQUENCE	8,039	1958	39.5	317,541	20		1998	40.0	201	0.5	100
315.7732	RELAY, NEGATIVE SEQUENCE	530	1972	25.5	13,515	20	2001	2012	29.0	18	3.5	64
315.7732	RELAY, NEGATIVE SEQUENCE	4,369	1965	12.5	54,606	20	2001	2005	16.0	273	3.5	956
315.7734	CONTROL/INSTRUMENTATION SYSTEM	5,251	1958	39.5	207,415	20		1998	40.0	131	0.5	66
315.7734	CONTROL/INSTRUMENTATION SYSTEM	3,247	1960	37.5	121,744	20		2000	40.0	81	2.5	203
315.7734	CONTROL/INSTRUMENTATION SYSTEM	275	1964	33.5	9,213	20	2001	2004	37.0	7	3.5	26

SCHEDULE V

Est. Capital Recovery Date = 2025

Florida Power & Light Company
Depreciation Rates
For Fort Myers Unit 1
Plant Data As Of 12/31/97

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315.7734	CONTROL/INSTRUMENTATION SYSTEM	32,147	1984	13.5	433,978	20	2001	2004	17.0	1,891	3.5	6,618
315.7734	CONTROL/INSTRUMENTATION SYSTEM	25,907	1993	4.5	116,582	20	2001	2013	8.0	3,238	3.5	11,334
315.7732	RELAY, NEGATIVE SEQUENCE	530	1972	25.5	13,515	20		2012	40.0	13	14.5	192
315.7732	RELAY, NEGATIVE SEQUENCE	4,369	1985	12.5	54,606	20		2005	20.0	218	7.5	1,636
315.7734	CONTROL/INSTRUMENTATION SYSTEM	5,251	1958	39.5	207,415	20		1998	40.0	131	0.5	66
315.7734	CONTROL/INSTRUMENTATION SYSTEM	3,247	1960	37.5	121,744	20		2000	40.0	81	2.5	203
315.7734	CONTROL/INSTRUMENTATION SYSTEM	275	1964	33.5	9,213	20		2004	40.0	7	6.5	45
315.7734	CONTROL/INSTRUMENTATION SYSTEM	32,147	1984	13.5	433,978	20		2004	20.0	1,607	6.5	10,448
315.7734	CONTROL/INSTRUMENTATION SYSTEM	25,907	1993	4.5	116,582	20		2013	20.0	1,295	15.5	20,078
316	MISCELLANEOUS POWER PLANT EQUIPMENT	221,476		34.1	7,544,424				21.2	10,430	3.5	36,222
316.1	STATION SERVICE EQUIPMENT	221,476		34.1	7,544,424				21.2	10,430	3.5	36,222
316.183	STATION/SERVICE AIR SYSTEM	30,517		39.5	1,205,423				42.9	711	3.4	2,441
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	10,059	1958	39.5	397,331	25	2001	2008	43.0	234	3.5	819
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	993	1958	39.5	39,224	20	2001	1998	43.0	23	3.5	81
316.0523	FOUNDATION	938	1956	39.5	36,972		2001	2028	43.0	22	3.5	76
316.0525	PIPING, ALL UNDER 4 INCHES	13,556	1958	39.5	535,462	25	2001	2008	43.0	315	3.5	1,103
316.0527	TANK	2,486	1958	39.5	98,197	25	2001	2008	43.0	58	3.5	202
316.0530	CONTROL/INSTRUMENTATION SYSTEM	621	1958	39.5	24,530	20		1993	40.0	16	0.5	8
316.0535	AFTERCOOLER	1,866	1958	39.5	73,707	25	2001	2008	43.0	43	3.5	152
316.184	INSTRUMENT AIR SYSTEM	190,959		33.2	6,339,001				19.6	9,719	3.5	33,781
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	11,501	1958	39.5	454,290	25	2001	2008	43.0	267	3.5	936
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,350	1958	39.5	53,325	20		1998	40.0	34	0.5	17
316.0558	FILTER, SPECIAL ASSEMBLY	852	1958	39.5	33,654	25	2001	1998	43.0	20	3.5	69
316.0561	CONTROL/INSTRUMENTATION SYSTEM	1,788	1958	39.5	70,628	20		1998	40.0	45	0.5	22
316.0562	PIPING, ALL UNDER 4 INCHES	135,811	1958	39.5	5,364,535	25	2001	2008	43.0	3,158	3.5	11,054
316.0568	COMPRESSOR, AIR - STATIONARY ASSEMBLY	14,301	1968	9.5	135,860	25	2001	2013	13.0	1,100	3.5	3,850
316.0570	DRYER	19,868	1997	0.5	9,934	25	2001	2022	4.0	4,967	3.5	17,385
316.0572	AFTERCOOLER	1,523	1958	39.5	60,159	25	2001	2008	43.0	35	3.5	124
316.0573	PNEUMATIC/INSTRUMENT TUBING	3,965	1958	39.5	156,618	30	2001	2018	43.0	92	3.5	323

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311	STRUCTURES AND IMPROVEMENTS	1,744,329		26.6	46,326,742				44.0	39,667	20.4	808,824
311.0	SETTLEMENTS AND CONTRIBUTIONS	(5,867)		28.5	(167,210)				57.0	(103)	26.5	(2,934)
311.003	LAWSUIT SETTLEMENTS	(5,867)	1969	28.5	(167,210)			2026	57.0	(103)	26.5	(2,934)
311.3	STATION BUILDINGS	1,476,483		27.7	40,850,170				51.7	28,580	24.3	695,180
311.326	EMERGENCY GENERATOR BUILDING	12,052		28.5	343,483				47.8	252	19.3	4,874
311.2470	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	6,026	1969	28.5	171,741			2026	57.0	106	28.5	3,013
311.2471	BUILDING APPURTENANCES(EACH ELEV)	603	1969	28.5	17,188			2026	57.0	11	28.5	302
311.2472	ROOF (EACH LEVEL)	1,808	1969	28.5	51,528	20		2009	40.0	45	11.5	520
311.2492	SUBSTRUCTURE FOUNDATION WORK	3,615	1969	28.5	103,028	20		2009	40.0	90	11.5	1,039
311.329	TURBINE GENERATOR BUILDING	1,357,457		27.6	37,457,926				54.4	24,932	27.3	680,129
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	508,232	1969	28.5	14,484,612			2026	57.0	8,916	28.5	254,116
311.2627	BUILDING APPURTENANCES(EACH ELEV)	126,088	1969	28.5	3,650,508			2026	57.0	2,247	28.5	64,044
311.2627	BUILDING APPURTENANCES(EACH ELEV)	61,460	1989	8.5	522,580			2026	37.0	1,662	28.5	47,356
311.2631	PLUMBING SYSTEM COMPLETE	66,895	1969	28.5	1,909,356	25		2019	50.0	1,340	21.5	28,808
311.2632	LIGHTING SYSTEM COMPLETE	44,170	1969	28.5	1,256,845	20		2009	40.0	1,104	11.5	12,699
311.2638	ELEVATOR	36,914	1969	28.5	1,052,049			2026	57.0	648	28.5	18,457
311.2640	FIRE PROTECTION SYS COMPLETE	16,279	1969	28.5	463,982	25		2019	50.0	326	21.5	7,000
311.2648	SUBSTRUCTURE FOUNDATION WORK	495,299	1969	28.5	14,116,022			2026	57.0	8,689	28.5	247,650
311.340	CONTROL ROOM BUILDING	33,555		28.5	956,319				30.4	1,102	1.9	2,146
311.9800	HVAC CONTROL SYSTEM	1,973	1969	28.5	56,231	20		2009	40.0	49	11.5	567
311.9804	HVAC AIR CONDITIONER	15,791	1969	28.5	450,044	15		1999	30.0	526	1.5	790
311.9806	HVAC HEAT PUMP/COMPRESSOR	15,791	1969	28.5	450,044	15		1999	30.0	526	1.5	790
311.346	BOILER BUILDING	73,419		28.5	2,092,442				32.0	2,294	3.5	8,030
311.9467	LIGHTING SYSTEM COMPLETE	73,419	1969	28.5	2,092,442	20	2001	2009	32.0	2,294	3.5	8,030
311.4	COOLING SYSTEMS	196,592		25.8	5,065,374				47.1	4,178	22.0	92,039
311.413	OPEN/INTAKE COOLING WATER SYSTEM	196,592		25.8	5,065,374				47.1	4,178	22.0	92,039
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	11,711	1969	28.5	561,764	20		2009	40.0	493	11.5	5,667
311.4269	HEADER, 4 INCHES OR LARGER	26,475	1989	8.5	228,438			2026	37.0	726	28.5	20,701
311.4270	PIPING, ALL UNDER 4 INCHES	19,451	1969	28.5	554,354	25		2019	50.0	389	21.5	8,364
311.4271	PIPING, RUN 4 INCHES OR LARGER	80,293	1969	28.5	2,288,351	25		2019	50.0	1,606	21.5	34,526
311.4272	PUMP COMPLETE	33,566	1969	28.5	956,631	25		2019	50.0	671	21.5	14,433
311.4275	STRAINER, > 4 INCH PIPE SIZE	16,696	1969	28.5	475,836			2026	57.0	293	28.5	8,348

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311.7	FUEL UNLOADING AND STORAGE FACILITIES	77,121		7.5	578,408				11.0	7,011	3.5	24,539
311.703	FUEL OIL/GAS TRANSFER SYSTEM	23,136		7.5	173,520				11.0	2,103	3.5	7,361
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	23,136	1990	7.5	173,520	20	2001	2010	11.0	2,103	3.5	7,361
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	53,985		7.5	404,888				11.0	4,908	3.5	17,177
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	53,985	1990	7.5	404,888	20	2001	2010	11.0	4,908	3.5	17,177
312	BOILER PLANT EQUIPMENT	25,051,741		16.9	423,571,786				11.5	2,175,250	3.5	7,550,633
312.1	STEAM GENERATING EQUIPMENT	12,839,611		16.0	205,284,795				10.2	1,262,324	3.2	4,085,469
312.121	BOILER STRUCTURE	6,038,358		9.3	55,966,891				7.2	842,270	3.5	2,937,580
312.0060	DAMPER	921,671	1996	1.5	1,382,507	10	2001	2006	5.0	184,334	3.5	645,170
312.0061	STRUCTURAL METAL AND TRUSSES	960,007	1969	28.5	27,502,700	0	2001	2026	32.0	30,156	3.5	105,548
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	135,497	1969	28.5	3,861,665	0	2001	2026	32.0	4,234	3.5	14,820
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	58,411	1984	13.5	802,049	0	2001	2026	17.0	3,495	3.5	12,232
312.0063	BOILER INNER CASING	100,536	1969	28.5	2,865,276	0	2001	2026	32.0	3,142	3.5	10,996
312.0064	BOILER INSULATION	431,744	1991	6.5	2,806,336	10	2001	2001	10.0	43,174	3.5	151,110
312.0064	BOILER INSULATION	571,452	1992	5.5	3,142,986	10	2001	2002	9.0	63,495	3.5	222,231
312.0064	BOILER INSULATION	98,534	1994	3.5	348,369	10	2001	2004	7.0	14,219	3.5	49,767
312.0064	BOILER INSULATION	844,732	1996	1.5	1,267,098	10	2001	2006	5.0	168,946	3.5	591,312
312.0065	BOILER OUTER CASING	1,215,590	1996	1.5	1,823,385	20	2001	2016	5.0	243,118	3.5	850,913
312.0066	BRICKWORK & REFRACTORY	155,492	1969	28.5	4,431,522	10		1999	30.0	5,183	1.5	7,775
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	184,176	1969	28.5	5,249,016	0	2001	2026	32.0	5,756	3.5	20,144
312.0068	DAMPER DRIVE ASSEMBLY	307,224	1996	1.5	460,836	0	2001	2026	5.0	61,445	3.5	215,057
312.0070	FIRE PROTECTION HP FUEL OIL EQUIPMENT	46,292	1997	0.5	23,146	0	2001	2026	4.0	11,573	3.5	40,506
312.122	BOILER PRESSURE PARTS	6,801,253		22.0	149,317,504				16.:	420,054	2.7	1,147,909
312.0085	HEADER, 4 INCHES OR LARGER	380,639	1969	28.5	11,133,212	10		1999	30.0	13,021	1.5	19,532
312.0085	HEADER, 4 INCHES OR LARGER	107,676	1996	1.5	161,514	10	2001	2006	5.0	21,535	3.5	75,373
312.0086	PIPING, ALL UNDER 4 INCHES	67,268	1969	28.5	1,917,138	10		1999	30.0	2,242	1.5	3,363
312.0086	PIPING, ALL UNDER 4 INCHES	74,744	1983	14.5	1,083,788	10	2001	2003	18.0	4,152	3.5	14,534
312.0087	PIPING, RUN 4 INCHES OR LARGER	115,942	1969	28.5	3,304,347	10		1999	30.0	3,865	1.5	5,797
312.0087	PIPING, RUN 4 INCHES OR LARGER	141,042	1980	17.5	2,468,235	10	2001	2000	21.0	6,716	3.5	23,507
312.0089	VALVE, SPECIAL	63,671	1983	14.5	923,230	10	2001	2003	18.0	3,537	3.5	12,380
312.0092	INSULATION-EQUIPMENT	295,933	1969	28.5	8,434,091	10		1999	30.0	9,864	1.5	14,797
312.0093	DESUPERHEATER	133,513	1969	28.5	3,805,121	10		1999	30.0	4,450	1.5	6,676
312.0094	WATER WALL SECTION	836,841	1969	28.5	23,849,969	10		1999	30.0	27,895	1.5	41,842
312.0094	WATER WALL SECTION	702,350	1991	6.5	4,565,275	10	2001	2001	10.0	70,235	3.5	245,823
312.0094	WATER WALL SECTION	256,248	1992	5.5	1,409,364	10	2001	2002	9.0	28,472	3.5	99,652

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312.0095	ECONOMIZER SECTION	160,633	1969	28.5	4,578,041	10		1999	30.0	5,354	1.5	8,032
312.0095	ECONOMIZER SECTION	621,329	1998	1.5	931,994	10	2001	2006	5.0	124,266	3.5	434,930
312.0096	BOILER DRUM	459,279	1969	28.5	13,089,452	10		1999	30.0	15,309	1.5	22,964
312.0097	SUPERHEATER SECTION	1,325,254	1969	28.5	37,769,739	10		1999	30.0	44,175	1.5	66,263
312.0098	REHEATER SECTION	671,573	1969	28.5	19,139,831	10		1999	30.0	22,386	1.5	33,579
312.0100	DOWNCOMMERS	377,318	1969	28.5	10,753,563	10		1999	30.0	12,577	1.5	18,866
312.2	STEAM SYSTEMS AND EQUIPMENT	1,427,278		12.3	17,606,543				8.0	177,863	3.2	560,874
312.251	MAIN STEAM PIPING	208,003		24.6	5,145,248				21.3	9,814	1.1	10,450
312.1262	CONTROL/INSTRUMENTATION SYSTEM	3,205	1969	28.5	91,371	10		1999	30.0	107	1.5	160
312.1265	PIPING, RUN 4 INCHES OR LARGER	92,485	1969	28.5	2,635,823	10		1999	30.0	3,083	1.5	4,624
312.1269	VALVE, POWER OPERATED	70,610	1969	28.5	2,012,385	10		1999	30.0	2,354	1.5	3,531
312.1272	INSULATION-PIPING, RUN 4 IN OR LARGER	42,702	1998	0.5	405,669	10		1998	10.0	4,270	0.5	2,135
312.252	EXTRACTION STEAM SYSTEM	96,324		28.5	2,745,235				32.0	3,010	3.5	10,535
312.1287	CONTROL/INSTRUMENTATION SYSTEM	1,352	1969	28.5	38,532	20	2001	2009	32.0	42	3.5	148
312.1290	PIPING, ALL UNDER 4 INCHES	3,799	1969	28.5	108,272	0	2001	2026	32.0	119	3.5	416
312.1291	PIPING, RUN 4 INCHES OR LARGER	71,229	1969	28.5	2,030,027	0	2001	2026	32.0	2,226	3.5	7,791
312.1295	VALVE, POWER OPERATED	19,944	1969	28.5	568,404	0	2001	2026	32.0	623	3.5	2,181
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	171,851		16.9	2,911,392				9.7	17,785	3.5	62,248
312.1311	CONTROL/INSTRUMENTATION SYSTEM	155	1969	28.5	4,418	20	2001	2009	32.0	5	3.5	17
312.1313	PIPING, ALL UNDER 4 INCHES	964	1969	28.5	27,474	0	2001	2026	32.0	30	3.5	105
312.1314	PIPING, RUN 4 INCHES OR LARGER	68,236	1969	28.5	1,944,726	0	2001	2026	32.0	2,132	3.5	7,463
312.1318	VALVE, POWER OPERATED	28,927	1969	28.5	824,420	20	2001	2009	32.0	904	3.5	3,164
312.1320	DESUPERHEATER STATION,AS FURN BY VEND	73,589	1998	1.5	110,354	20	2001	2016	5.0	14,714	3.5	51,498
312.254	AUXILIARY BOILER FUEL SYSTEM	6,873		5.5	37,802				9.0	764	3.5	2,673
312.1350	VALVE, SPECIAL	6,873	1992	5.5	37,802	0	2001	2026	9.0	764	3.5	2,673
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	3,509		28.5	100,007				32.0	110	3.5	384
312.1442	CONTROL/INSTRUMENTATION SYSTEM	39	1969	28.5	1,112	20	2001	2009	32.0	1	3.5	4
312.1452	TANK	3,470	1969	28.5	98,895	0	2001	2026	32.0	108	3.5	380
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	599,246		1.5	898,871				5.0	119,849	3.5	419,472
312.1326	CONTROL/INSTRUMENTATION SYSTEM	59,925	1996	1.5	89,888	20	2001	2016	5.0	11,985	3.5	41,948
312.1327	PIPING ALL UNDER R INCHES	29,962	1996	1.5	44,943		2001	2026	5.0	5,992	3.5	20,973
312.1328	PIPING, RUN 4 INCHES OR LARGER	149,812	1996	1.5	224,718		2001	2026	5.0	29,962	3.5	104,868
312.1329	DIFFUSER	29,962	1996	1.5	44,943		2001	2026	5.0	5,992	3.5	20,973
312.1331	VALVE, SPECIAL	59,925	1996	1.5	89,888		2001	2026	5.0	11,985	3.5	41,948
312.1332	VALVE, POWER OPERATED	89,887	1996	1.5	134,831		2001	2026	5.0	17,977	3.5	62,921

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312.1333	DESUPERHEATER STATIONARY	119,849	1996	1.5	179,774		2001	2026	5.0	23,970	3.5	83,894
312.1334	INSULATION EQUIPMENT	29,962	1996	1.5	44,943	20	2001	2016	5.0	5,992	3.5	20,973
312.1335	INSULATION PIPING RUN 4 INCHES	29,962	1996	1.5	44,943	20	2001	2016	5.0	5,992	3.5	20,973
312.262	REHEAT STEAM SYSTEM	340,472		16.9	5,767,988				12.8	26,532	2.1	55,111
312.1512	CONTROL/INSTRUMENTATION SYSTEM	2,974	1969	28.5	84,759	10		1999	30.0	99	1.5	149
312.1515	PIPING, RUN 4 INCHES OR LARGER	142,428	1969	28.5	4,059,198	10		1999	30.0	4,748	1.5	7,121
312.1519	VALVE, POWER OPERATED	5,939	1969	28.5	169,262	10		1999	30.0	198	1.5	297
312.1519	VALVE, POWER OPERATED	18,429	1980	17.5	322,508	10		2000	20.0	921	2.5	2,304
312.1520	INSULATION EQUIPMENT	81,568	1994	3.5	285,488	10	2001	2004	7.0	11,653	3.5	40,784
312.1521	INSULATION-PIPING, RUN 4 IN OR LARGER	89,134	1988	9.5	846,773	10		1998	10.0	8,913	0.5	4,457
312.3	CONDENSATE AND FEEDWATER SYSTEMS	2,840,542		23.1	60,900,502				26.7	98,940	7.8	775,230
312.351	CONDENSATE SYSTEM	529,256		23.8	12,609,772				41.1	12,880	20.8	268,491
312.3160	HEAT EXCHANGER, SHELL	122,994	1969	28.5	3,505,329	25		2019	50.0	2,460	21.5	52,887
312.3161	HEAT EXCHANGER, TUBE BUNDLE	122,994	1969	28.5	3,505,329	25		2019	50.0	2,460	21.5	52,887
312.3162	PIPING, ALL UNDER 4 INCHES	15,451	1982	15.5	239,491	0		2026	44.0	351	28.5	10,008
312.3163	PIPING, RUN 4 INCHES OR LARGER	100,518	1969	28.5	2,864,763	0		2026	57.0	1,763	28.5	50,259
312.3166	VALVE, POWER OPERATED	42,813	1969	28.5	1,220,171	0		2026	57.0	751	28.5	21,407
312.3166	VALVE, POWER OPERATED	27,721	1985	12.5	346,513	0		2026	41.0	676	28.5	19,269
312.3167	CONTROL/INSTRUMENTATION SYSTEM	12,939	1969	28.5	368,762	20		2009	40.0	323	11.5	3,720
312.3167	CONTROL/INSTRUMENTATION SYSTEM	3,447	1972	25.5	87,899	20		2012	40.0	86	14.5	1,250
312.3167	CONTROL/INSTRUMENTATION SYSTEM	2,943	1982	15.5	45,617	20		2002	20.0	147	4.5	662
312.3172	INSULATION - EQUIPMENT	77,436	1982	5.5	425,898	20		2012	20.0	3,872	14.5	56,141
312.352	CONDENSATE RECOVERY SYSTEM	66,590		28.5	1,897,816				52.0	1,281	23.5	30,078
312.3189	CONTROL/INSTRUMENTATION SYSTEM	15,139	1969	28.5	431,462	20		2009	40.0	378	11.5	4,352
312.3196	PIPING, RUN 4 INCHES OR LARGER	33,067	1969	28.5	942,410	0		2026	57.0	580	28.5	16,534
312.3199	TANK	6,028	1969	28.5	171,798	0		2026	57.0	106	28.5	3,014
312.3203	HEAT EXCHANGER, SHELL	6,178	1969	28.5	176,073	0		2026	57.0	108	28.5	3,089
312.3204	HEAT EXCHANGER, TUBE BUNDLE	6,178	1969	28.5	176,073	0		2026	57.0	108	28.5	3,089
312.353	MAIN FEEDWATER SYSTEM	842,668		22.4	18,901,643				20.7	40,801	3.5	142,804
312.3221	CONTROL/INSTRUMENTATION SYSTEM	13,139	1969	28.5	374,462	20	2001	2009	32.0	411	3.5	1,437
312.3224	HEAT EXCHANGER, SHELL	231,517	1969	28.5	6,598,235	20	2001	2009	32.0	7,235	3.5	25,322
312.3225	HEAT EXCHANGER, TUBE BUNDLE	115,759	1969	28.5	3,299,132	20	2001	2009	32.0	3,617	3.5	12,661
312.3225	HEAT EXCHANGER, TUBE BUNDLE	119,151	1986	11.5	1,370,237	20	2001	2009	15.0	7,943	3.5	27,802
312.3226	PIPING, ALL UNDER 4 INCHES	81,470	1969	28.5	2,321,895	20	2001	2009	32.0	2,546	3.5	8,911
312.3226	PIPING, ALL UNDER 4 INCHES	2,467	1974	23.5	58,445	0	2001	2026	27.0	92	3.5	322
312.3227	PIPING, RUN 4 INCHES OR LARGER	81,470	1969	28.5	2,321,895	0	2001	2026	32.0	2,546	3.5	8,911
312.3230	VALVE, SPECIAL	58,711	1991	6.5	381,622	20	2001	2011	10.0	5,871	3.5	20,549
312.3231	VALVE, POWER OPERATED	61,366	1969	28.5	1,748,931	20	2001	2009	32.0	1,918	3.5	6,712
312.3232	INSULATION EQUIPMENT	77,598	1992	5.5	426,789	20	2001	2012	9.0	8,622	3.5	30,177

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312.354	MAIN FEEDWATER PUMP SYSTEM	831,339		20.8	17,296,889				25.6	32,531	8.4	274,325
312.3253	CONTROL/INSTRUMENTATION SYSTEM	2,403	1969	28.5	68,475	20		2009	40.0	60	11.5	691
312.3253	CONTROL/INSTRUMENTATION SYSTEM	1,183	1969	28.5	33,726	20	2001	2009	32.0	37	3.5	129
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	18,145	1983	14.5	263,098	20	2001	2003	18.0	1,008	3.5	3,528
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	1,509	1991	6.5	9,809	20	2001	2011	10.0	151	3.5	528
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	22,079	1992	5.5	121,434	20	2001	2012	9.0	2,453	3.5	8,586
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	1,504	1993	4.5	6,769	20	2001	2013	8.0	188	3.5	658
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	14,344	1981	16.5	236,676	20	2001	2001	20.0	717	3.5	2,510
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	26,750	1983	14.5	387,872	20	2001	2003	18.0	1,486	3.5	5,201
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	1,509	1991	6.5	9,809	20	2001	2011	10.0	151	3.5	528
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	2,256	1993	4.5	10,153	20	2001	2013	8.0	282	3.5	987
312.3259	PUMP ROTATING ASSY.	37,865	1969	28.5	1,079,149	25	2001	2019	32.0	1,183	3.5	4,141
312.3260	PUMP STATIONARY ASSY.	26,002	1969	28.5	741,913	25	2001	2019	32.0	814	3.5	2,847
312.3263	DRIVE COUPLING, MECHANICAL	8,263	1969	28.5	236,066	20	2001	2009	32.0	259	3.5	906
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY.	27,263	1969	28.5	777,003	0	2001	2026	32.0	852	3.5	2,982
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY.	27,263	1969	28.5	777,003	25	2001	2019	32.0	852	3.5	2,982
312.3267	BEARING ASSEMBLY	4,733	1969	28.5	134,896	25	2001	2019	32.0	148	3.5	518
312.3268	SEAL COOLER	4,733	1969	28.5	134,896	25	2001	2019	32.0	148	3.5	518
312.3269	LUBE OIL COOLER	4,733	1969	28.5	134,896	25	2001	2019	32.0	148	3.5	518
312.3270	HYDRAULIC COUPLING COOLER	1,113	1969	28.5	31,714	25	2001	2019	32.0	35	3.5	122
312.3279	DRIVE, ELEC. MOTOR, COMPLETE	43,044	1984	13.5	581,088	20	2001	2034	17.0	2,532	3.5	8,862
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	36,839	1983	14.5	534,170	20		2003	20.0	1,842	5.5	10,131
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	3,054	1991	6.5	19,915	20		2011	20.0	153	13.5	2,068
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	44,827	1992	5.5	246,549	20		2012	20.0	2,241	14.5	32,500
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	3,054	1993	4.5	13,742	20		2013	20.0	153	15.5	2,367
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	29,123	1981	16.5	480,528	20		2001	20.0	1,456	3.5	5,097
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	54,310	1983	14.5	787,498	20		2003	20.0	2,716	5.5	14,935
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	3,064	1991	6.5	19,915	20		2011	20.0	153	13.5	2,068
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	4,581	1993	4.5	20,614	20		2013	20.0	229	15.5	3,550
312.3259	PUMP ROTATING ASSY.	76,877	1969	28.5	2,190,996	25		2019	50.0	1,538	21.5	33,057
312.3260	PUMP STATIONARY ASSY.	52,853	1969	28.5	1,506,309	25		2019	50.0	1,057	21.5	22,727
312.3263	DRIVE COUPLING, MECHANICAL	16,817	1969	28.5	479,265	20		2009	40.0	420	11.5	4,835
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY.	55,353	1969	28.5	1,577,553	0		2026	57.0	971	28.5	27,676
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY.	55,353	1969	28.5	1,577,553	25		2019	50.0	1,107	21.5	23,802
312.3267	BEARING ASSEMBLY	9,610	1969	28.5	273,880	25		2019	50.0	192	21.5	4,132
312.3268	SEAL COOLER	9,610	1969	28.5	273,860	25		2019	50.0	192	21.5	4,132
312.3269	LUBE OIL COOLER	9,610	1969	28.5	273,880	25		2019	50.0	192	21.5	4,132
312.3270	HYDRAULIC COUPLING COOLER	2,259	1969	28.5	64,388	25		2019	50.0	45	21.5	971
312.3279	DRIVE, ELEC. MOTOR, COMPLETE	87,391	1984	13.5	1,179,785	20		2004	20.0	4,370	6.5	28,402
312.355	HEATER VENTS AND DRAINS SYSTEM	257,612		27.1	6,971,685				30.2	8,540	3.4	28,989
312.3296	CONTROL/INSTRUMENTATION SYSTEM	15,139	1969	28.5	431,462	20	2001	2009	32.0	473	3.5	1,656
312.3301	PIPING, ALL UNDER 4 INCHES	96,848	1969	28.5	2,760,168	0	2001	2026	32.0	3,027	3.5	10,593
312.3301	PIPING, ALL UNDER 4 INCHES	2,050	1973	24.5	50,225	0	2001	2026	28.0	73	3.5	256
312.3302	PIPING, RUN 4 INCHES OR LARGER	25,170	1969	28.5	717,345	0	2001	2026	32.0	787	3.5	2,753
312.3309	VALVE, POWER OPERATED	52,167	1969	28.5	1,486,760	20	2001	2009	32.0	1,630	3.5	5,706

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312.3313	PUMP COMPLETE	7,514	1973	24.5	184,093	25		1998	25.0	301	0.5	150
312.3313	PUMP COMPLETE	18,972	1976	21.5	407,898	25	2001	2001	25.0	759	3.5	2,656
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	11,295	1969	28.5	321,908	20	2001	2009	32.0	353	3.5	1,235
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	28,457	1976	21.5	611,826	20	2001	2016	25.0	1,138	3.5	3,984
312.356	CHEMICAL FEED SYSTEM	48,625		28.5	1,385,813				32.0	1,520	3.5	5,318
312.3332	CONTROL/INSTRUMENTATION SYSTEM	232	1969	28.5	6,612	20	2001	2009	32.0	7	3.5	25
312.3334	PIPING, ALL UNDER 4 INCHES	22,007	1969	28.5	627,200	0	2001	2026	32.0	688	3.5	2,407
312.3336	PUMP, CHEMICAL FEED INCL. MOTOR	26,386	1969	28.5	752,001	25	2001	2019	32.0	825	3.5	2,888
312.360	CONDENSATE TRANSFER SYSTEM	64,452		28.5	1,836,884				46.8	1,376	18.3	25,224
312.3448	CONTROL/INSTRUMENTATION SYSTEM	15,139	1969	28.5	431,462	20		2009	40.0	378	11.5	4,352
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,147	1969	28.5	32,690	20		2009	40.0	29	11.5	330
312.3452	PIPING, RUN 4 INCHES OR LARGER	13,030	1969	28.5	371,355	20		2009	40.0	326	11.5	3,746
312.3453	PUMP COMPLETE	3,633	1969	28.5	103,541	20		2009	40.0	91	11.5	1,044
312.3455	TANK	19,847	1969	28.5	565,640	0		2026	57.0	348	28.5	9,924
312.3458	FOUNDATION	11,656	1969	28.5	332,196	0		2026	57.0	204	28.5	5,828
312.362	WATER SAMPLING AND ANALYZING SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.3516	ANALYZER, SODIUM	0	1981	0.0	0	20		2001	3.5	0	3.5	0
312.3517	ANALYZER, DISSOLVED OXYGEN	0	1988	0.0	0	20		2008	10.5	0	10.5	0
312.3518	ANALYZER, HYDRAZINE	0	1985	0.0	0	20		2005	7.5	0	7.5	0
312.4	BOILER AUXILIARY SYSTEMS	6,662,633		16.2	107,652,016				11.7	567,330	3.3	1,880,394
312.421	ASPIRATING/SEAL AIR SYSTEM	143,558		16.9	2,421,361				16.7	8,617	3.1	26,447
312.4323	DRIVE,ELEC. MOTOR, COMPLETE	49,247	1988	9.5	467,847	20	2001	2008	13.0	3,788	3.5	13,259
312.4324	FAN/BLOWER, COMPLETE	17,454	1988	9.5	165,813	25	2001	2013	13.0	1,343	3.5	4,699
312.4325	PIPING, ALL UNDER 4 INCHES	27,831	1969	28.5	793,184	30		1999	30.0	928	1.5	1,392
312.4326	PIPING, RUN 4 INCHES OR LARGER	27,831	1969	28.5	793,184	30		1999	30.0	928	1.5	1,392
312.4326	PIPING, RUN 4 INCHES OR LARGER	21,195	1988	9.5	201,353	30	2001	2018	13.0	1,630	3.5	5,706
312.422	BOILER DUCTS	1,806,313		16.5	29,721,166				9.8	185,082	3.5	641,787
312.4343	DUCTWORK INSULATION AND OUTER CASING	113,714	1969	28.5	3,240,849	0	2001	2026	32.0	3,554	3.5	12,437
312.4343	DUCTWORK INSULATION AND OUTER CASING	59,372	1994	3.5	207,802	0	2001	2026	7.0	8,482	3.5	29,686
312.4347	INSULATION EQUIPMENT	134,056	1969	28.5	3,820,596	20	2001	2009	32.0	4,189	3.5	14,662
312.4347	INSULATION EQUIPMENT	62,139	1994	3.5	217,487	20	2001	2014	7.0	8,877	3.5	31,070
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	90,022	1969	28.5	2,565,627	10		1999	30.0	3,001	1.5	4,501
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	672,532	1996	1.5	1,008,798	15	2001	2011	5.0	134,506	3.5	470,772
312.4359	ECONOMIZER OUTLET DUCT	506,858	1969	28.5	14,445,453	0	2001	2026	32.0	15,839	3.5	55,436
312.4360	ANALYZER, COMBUSTIBLE/FLUE	26,920	1973	24.5	659,540	20	2001	2013	28.0	961	3.5	3,365
312.4360	ANALYZER, COMBUSTIBLE/FLUE	19,507	1976	21.5	419,401	20	2001	2016	25.0	780	3.5	2,731
312.4361	DUST COLLECTOR OUTLET DUCT	96,661	1969	28.5	2,754,839	0	2001	2026	32.0	3,021	3.5	10,572

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312.4363	ANALYZER, OPACITY	13,843	1992	5.5	76,137	20	2001	2012	9.0	1,538	3.5	5,383
312.4364	CONTROL/INSTRUMENTATION SYSTEM	10,689	1969	28.5	304,837	20	2001	2009	32.0	334	3.5	1,169
312.423	AIR HEATER	985,162		13.5	13,302,209				8.1	122,227	3.3	401,014
312.4388	HOIST	5,323	1969	28.5	* 151,706	0	2001	2026	32.0	166	3.5	582
312.4391	INSULATION EQUIPMENT	20,667	1969	28.5	589,010	10		1999	30.0	689	1.5	1,033
312.4392	STRUCTURAL SUPPORT	48,223	1969	28.5	1,374,356	10		1999	30.0	1,607	1.5	2,411
312.4393	CASING, AIR HEATER	378,247	1996	1.5	564,371	10	2001	2006	5.0	75,249	3.5	263,373
312.4394	HEATER BUNDLES/BASKETS	157,950	1998	1.5	235,925	10	2001	2006	5.0	31,590	3.5	110,565
312.4395	STEAM COILS	35,738	1969	28.5	1,018,533	10		1999	30.0	1,191	1.5	1,787
312.4396	APH BASKET CLEANING EQUIPMENT	13,778	1969	28.5	392,673	10		1999	30.0	459	1.5	689
312.4396	APH BASKET CLEANING EQUIPMENT	43,949	1977	20.5	900,955	10	2001	2007	24.0	1,831	3.5	6,409
312.4398	ROTOR, AIR HEATER	220,450	1969	28.5	6,282,825	10		1999	30.0	7,348	1.5	11,023
312.4399	BEARING ASSEMBLY, RADIAL	55,112	1969	28.5	1,570,692	10		1999	30.0	1,837	1.5	2,756
312.4404	CONTROL/INSTRUMENTATION SYSTEM	7,725	1969	28.5	220,163	10		1999	30.0	258	1.5	386
312.424	FORCED DRAFT FAN	762,891		14.6	11,412,121				14.3	54,903	3.5	191,622
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	3,189	1969	28.5	90,858	20	2001	2009	32.0	100	3.5	349
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	18,236	1992	5.5	100,298	20	2001	2012	9.0	2,026	3.5	7,092
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	2,797	1994	3.5	9,790	20	2001	2014	7.0	400	3.5	1,399
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	13,589	1969	28.5	387,267	20	2001	2009	32.0	425	3.5	1,486
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	78,782	1992	5.5	416,801	20	2001	2012	9.0	8,420	3.5	29,471
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	11,925	1994	3.5	41,738	20	2001	2014	7.0	1,704	3.5	5,963
312.4430	FAN/BLOWER, ROTATING ASSY.	348,311	1989	8.5	2,960,644	25	2001	2014	12.0	29,026	3.5	101,591
312.4431	FAN/BLOWER, STATIONARY ASSY	13,639	1969	28.5	388,683	25	2001	2019	32.0	426	3.5	1,492
312.4432	FOUNDATION	23,938	1969	28.5	682,233	0	2001	2026	32.0	748	3.5	2,618
312.4440	DAMPER DRIVE ASSEMBLY	13,638	1969	28.5	388,683	20	2001	2009	32.0	426	3.5	1,492
312.4440	DAMPER DRIVE ASSEMBLY	13,377	1987	10.5	140,459	20	2001	2007	14.0	956	3.5	3,344
312.4441	DAMPER	20,456	1969	28.5	582,996	20	2001	2009	32.0	639	3.5	2,237
312.4441	DAMPER	35,009	1987	10.5	368,120	20	2001	2007	14.0	2,504	3.5	8,765
312.4442	FORCED DRAFT FAN INLET DUCT	23,815	1969	28.5	678,728	0	2001	2028	32.0	744	3.5	2,605
312.4445	HYDRAULIC COUPLING CONTROL DRIVE	8,041	1969	28.5	229,169	20	2001	2009	32.0	251	3.5	879
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY	33,462	1969	28.5	953,667	0	2001	2026	32.0	1,046	3.5	3,660
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY.	33,462	1969	28.5	953,667	0	2001	2026	32.0	1,046	3.5	3,660
312.4451	LUBE OIL SYSTEM	23,815	1969	28.5	678,728	25	2001	2019	32.0	744	3.5	2,605
312.4452	CONTROL/INSTRUMENTATION SYSTEM	27,021	1969	28.5	770,099	20	2001	2009	32.0	844	3.5	2,955
312.4452	CONTROL/INSTRUMENTATION SYSTEM	1,821	1971	26.5	50,907	20	2001	[illegible]	30.0	64	3.5	224
312.4453	VIBRATION ANALYSIS SYSTEM	29,328	1987	10.5	307,944	20	2001	2007	14.0	2,095	3.5	7,332
312.4454	HOIST	8,092	1969	28.5	230,622	30		1999	30.0	270	1.5	405
312.427	SOOT BLOWER SYSTEM	386,902		23.0	8,905,070				19.5	19,860	1.1	21,822
312.4601	CONTROL/INSTRUMENTATION SYSTEM	2,975	1969	28.5	84,788	10		1999	30.0	99	1.5	149
312.4601	CONTROL/INSTRUMENTATION SYSTEM	17,145	1983	14.5	248,673	10	2001	2003	18.0	953	3.5	3,334
312.4602	PIPING, ALL UNDER 4 INCHES	99,032	1988	9.5	940,804	10		1998	10.0	9,903	0.5	4,952
312.4603	PIPING, RUN 4 INCHES OR LARGER	65,450	1969	28.5	1,865,325	10		1999	30.0	2,182	1.5	3,273
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	202,300	1969	28.5	5,765,550	10		1999	30.0	6,743	1.5	10,115

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312.428	CHEMICAL WASH SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.4632	CONTROL/INSTRUMENTATION SYSTEM	0	1969	0.0	0	20	2001	2009	3.5	0	3.5	0
312.4637	PIPING, ALL UNDER 4 INCHES	0	1969	0.0	0	30		1999	1.5	0	1.5	0
312.4637	PIPING, ALL UNDER 4 INCHES	0	1990	0.0	0	30	2001	2020	3.5	0	3.5	0
312.4640	TANK	0	1969	0.0	0	30		1999	1.5	0	1.5	0
312.429	BOILER CONTROL SYSTEM	826,279		15.3	12,809,050				15.1	54,590	3.5	191,066
312.4663	CONTROL PANEL	195,039	1969	28.5	5,558,612	20	2001	2009	32.0	6,095	3.5	21,332
312.4667	COMPUTER/MICROPROCESSER	133,715	1986	11.5	1,537,723	20	2001	2006	15.0	8,914	3.5	31,200
312.4667	COMPUTER/MICROPROCESSER	360,269	1990	7.5	2,702,018	20	2001	2010	11.0	32,752	3.5	114,631
312.4668	RECORDER	5,187	1983	14.5	75,212	20	2001	2003	18.0	288	3.5	1,009
312.4668	RECORDER	33,433	1988	9.5	317,614	20	2001	2008	13.0	2,572	3.5	9,001
312.4671	CONTROL/INSTRUMENTATION SYSTEM	71,965	1969	28.5	2,051,003	20	2001	2009	32.0	2,249	3.5	7,871
312.4671	CONTROL/INSTRUMENTATION SYSTEM	7,712	1974	23.5	181,232	20	2001	2014	27.0	286	3.5	1,000
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,105	1983	14.5	16,023	20	2001	2003	18.0	61	3.5	215
312.4671	CONTROL/INSTRUMENTATION SYSTEM	17,854	1988	9.5	169,613	20	2001	2008	13.0	1,373	3.5	4,807
312.431	LIME SLURRY SYSTEM	56,094		28.5	1,598,680				30.0	1,869	1.5	2,832
312.4687	CONTROL/INSTRUMENTATION SYSTEM	464	1969	28.5	13,224	20	2001	2009	32.0	15	3.5	51
312.4691	PIPING, ALL UNDER 4 INCHES	27,272	1969	28.5	777,252	30		1999	30.0	909	1.5	1,364
312.4696	AGITATOR	13,433	1969	28.5	382,841	30		1999	30.0	448	1.5	672
312.4697	TANK, SLURRY MIXING	0	1969	0.0	0	30		1999	1.5	0	1.5	0
312.4698	TANK SLURRY, SERVICE	14,925	1969	28.5	425,363	30		1999	30.0	498	1.5	746
312.432	SOOT/DUST COLLECTOR SYSTEM	520,329		14.0	7,273,107				15.5	33,487	3.5	117,203
312.4720	DUCTWORK, WITH INSULATION	32,615	1969	28.5	929,528	0	2001	2029	32.0	1,019	3.5	3,567
312.4722	PIPING, ALL UNDER 4 INCHES	422	1969	28.5	12,027	0	2001	2026	32.0	13	3.5	46
312.4723	PIPING, RUN 4 INCHES OR LARGER	19,418	1969	28.5	553,413	0	2001	2026	32.0	607	3.5	2,124
312.4723	PIPING, RUN 4 INCHES OR LARGER	3,641	1977	20.5	74,641	0	2001	2026	24.0	152	3.5	531
312.4723	PIPING, RUN 4 INCHES OR LARGER	32,011	1992	5.5	176,061	0	2001	2026	8.0	3,557	3.5	12,449
312.4727	CASING	16,307	1969	28.5	464,750	20	2001	2009	32.0	510	3.5	1,784
312.4728	CYCLONE SEPARATORS	207,994	1986	11.5	2,391,931	25	2001	2011	15.0	13,866	3.5	48,532
312.4728	CYCLONE SEPARATORS	160,833	1987	10.5	1,688,747	25	2001	2012	14.0	12,917	3.5	45,208
312.4729	HOPPER	16,307	1969	28.5	464,750	25	2001	2019	32.0	510	3.5	1,784
312.4730	CARBON REINJECTION BLOWER	10,781	1969	28.5	307,259	20	2001	2009	32.0	337	3.5	1,179
312.434	STACK	924,132		16.3	15,079,128				12.0	76,834	3.4	262,592
312.4793	LIGHTING SYSTEM COMPLETE	41,137	1980	7.5	308,528	20	2001	2010	11.0	3,740	3.5	13,089
312.4798	LADDER AND PLATFORMS	36,208	1969	28.5	1,031,928	0	2001	2026	32.0	1,132	3.5	3,960
312.4801	SUBSTRUCTURE FOUNDATION WORK	47,871	1969	28.5	1,364,324	0	2001	2026	32.0	1,496	3.5	5,236
312.4802	OUTSHELL CONCRETE WORK	247,499	1969	28.5	7,053,722	0	2001	2026	32.0	7,734	3.5	27,070
312.4804	EMISSION MONITORING ANALYZER	203,663	1994	3.5	712,821	10	2001	2004	7.0	29,095	3.5	101,832
312.4805	MASONRY, LINER	108,025	1969	28.5	3,095,813	0	2001	2026	32.0	3,395	3.5	11,881

SCHEDULE V

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312.4809	ANALYZER, OPACITY	42,190	1978	19.5	822,705	20		1998	20.0	2,110	0.5	1,055
312.4811	CONTROL/INSTRUMENTATION SYSTEM	38,033	1994	3.5	133,116	20	2001	2014	7.0	5,433	3.5	19,017
312.4812	CEM-COMP/MICROPROCESSOR	158,906	1994	3.5	556,171	20	2001	2014	7.0	22,701	3.5	79,453
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	230,973		23.1	5,330,104				23.5	9,841	3.5	34,008
312.5070	CONTROL/INSTRUMENTATION SYSTEM	618	1969	28.5	17,613	20	2001	2009	32.0	19	3.5	68
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	4,733	1969	28.5	134,891	20	2001	2009	32.0	148	3.5	518
312.5074	HEAT EXCHANGER, SHELL	39,954	1969	28.5	1,138,689	25	2001	2019	32.0	1,249	3.5	4,370
312.5075	HEAT EXCHANGER, TUBE BUNDLE	73,684	1986	11.5	847,366	25	2001	2011	15.0	4,912	3.5	17,193
312.5076	PIPING, ALL UNDER 4 INCHES	19,880	1969	28.5	566,580	0	2001	2026	32.0	621	3.5	2,174
312.5077	PIPING, RUN 4 INCHES OR LARGER	74,267	1969	28.5	2,117,180	0	2001	2026	32.0	2,321	3.5	8,125
312.5078	PUMP COMPLETE	6,536	1969	28.5	186,276	30		1999	30.0	218	1.5	327
312.5081	TANK	818	1969	28.5	23,313	0	2001	2026	32.0	26	3.5	89
312.5083	VALVE, POWER OPERATED	10,463	1969	28.5	298,196	0	2001	2026	32.0	327	3.5	1,144
312.5	FUEL SUPPLY SYSTEMS	400,540		22.0	8,814,300				16.6	24,156	3.5	84,546
312.521	HEAVY OIL SUPPLY SYSTEM	398,948		22.0	8,768,927				16.5	24,106	3.5	84,372
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	31,935	1969	28.5	910,148	20	2001	2009	32.0	998	3.5	3,493
312.6142	FOUNDATION	30,723	1969	28.5	875,606	0	2001	2026	32.0	960	3.5	3,360
312.6145	HEAT EXCHANGER, SHELL	7,732	1969	28.5	220,362	0	2001	2026	32.0	242	3.5	846
312.6146	HEAT EXCHANGER, TUBE BUNDLE	7,732	1969	28.5	220,362	0	2001	2026	32.0	242	3.5	846
312.6147	PIPING, ALL UNDER 4 INCHES	38,270	1969	28.5	1,090,695	0	2001	2026	32.0	1,196	3.5	4,186
312.6148	PIPING, RUN 4 INCHES OR LARGER	71,244	1969	28.5	2,030,454	0	2001	2026	32.0	2,226	3.5	7,792
312.6149	PUMP COUPLETE	31,935	1969	28.5	910,148	25	2001	2019	32.0	998	3.5	3,493
312.6153	TANK	37,689	1969	28.5	1,074,137	0	2001	2026	32.0	1,178	3.5	4,122
312.6157	VALVE, POWER OPERATED	18,155	1969	28.5	517,418	0	2001	2026	32.0	567	3.5	1,986
312.6158	INSULATION EQUIPMENT	47,787	1992	5.5	262,829	20	2001	2012	9.0	5,310	3.5	18,584
312.6160	INSULATION-PIPING, RUN 4 IN OR LARGER	15,859	1969	28.5	448,282	0	2001	2026	32.0	489	3.5	1,713
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,318	1969	28.5	66,053	20	2001	2009	32.0	72	3.5	254
312.6162	METER, MAJOR	57,769	1995	2.5	144,423	20	2001	2015	6.0	9,628	3.5	33,699
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	1,592		28.5	45,373				32.0	50	3.5	174
312.6224	CONTROL/INSTRUMENTATION SYSTEM	39	1969	28.5	1,112	20	2001	2009	32.0	1	3.5	4
312.6232	PUMP COMPLETE	1,553	1969	28.5	44,261	25	2001	2019	32.0	49	3.5	170
312.6	FUEL FIRING SYSTEMS	1,029,049		22.2	22,870,882				25.5	40,296	3.4	138,907
312.621	HEAVY OIL FIRING SYSTEM	1,029,049		22.2	22,870,882				25.5	40,296	3.4	138,907
312.7273	CONTROL/INSTRUMENTATION SYSTEM	2,627	1969	28.5	74,870	20	2001	2009	32.0	82	3.5	287
312.7276	PIPING, ALL UNDER 4 INCHES	19,125	1969	28.5	545,063	0	2001	2026	32.0	598	3.5	2,092
312.7277	PIPING, RUN 4 INCHES OR LARGER	36,291	1969	28.5	1,034,294	0	2001	2026	32.0	1,134	3.5	3,969
312.7279	VALVE, POWER OPERATED	10,882	1969	28.5	310,137	5		1999	30.0	363	1.5	544

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312.7280	INSULATION-PIPING, RUN 4 IN OR LARGER	16,663	1969	28.5	474,896	20	2001	2009	32.0	521	3.5	1,823
312.7281	OIL BURNER GUNS, SET OF	21,030	1969	28.5	599,355	15		1999	30.0	701	1.5	1,052
312.7282	BURNER, COMPLETE	922,431	1978	21.5	19,832,267	15	2001	2006	25.0	36,897	3.5	129,140
312.823	LIGHT OIL FIRING SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
312.7319	CONTROL/INSTRUMENTATION SYSTEM	0	1969	0.0	0	20	2001	2009	3.5	0	3.5	0
312.7	WASTE MANAGEMENT SYSTEMS	52,088		8.5	442,748				12.0	4,341	3.5	15,192
312.743	AIR QUALITY CONTROL SYSTEM	52,088		8.5	442,748				12.0	4,341	3.5	15,192
312.8886	EMISSION MONITORING ANALYZER	52,088	1989	8.5	442,748	20	2001	2009	12.0	4,341	3.5	15,192
314	TURBOGENERATOR UNITS	16,491,754		19.1	314,895,117				31.0	532,750	15.8	8,427,742
314.1	TURBINE GENERATOR PEDESTAL	213,460		28.5	6,083,610				57.0	3,745	28.5	106,730
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	213,460		28.5	6,083,610				57.0	3,745	28.5	106,730
314.0506	CONCRETE PEDESTAL	213,460	1958	28.5	6,083,610			2026	57.0	3,745	28.5	106,730
314.2	TURBINE GENERATOR SYSTEMS	8,744,833		16.2	141,673,389				29.7	294,689	18.7	5,523,085
314.271	STEAM TURBINE	6,593,949		15.2	100,070,795				28.1	234,855	18.3	4,299,580
314.1536	CASING OR SHELL	405,033	1969	28.5	11,543,441	0		2026	57.0	7,106	28.5	202,517
314.1537	CASING INSULATION	22,901	1969	28.5	654,389	10		1999	30.0	765	1.5	1,148
314.1537	CASING INSULATION	100,099	1988	9.5	950,941	10		1998	10.0	10,010	0.5	5,005
314.1539	BEARING ASSEMBLY, RADIAL	42,708	1969	28.5	1,217,178	0		2026	57.0	749	28.5	21,354
314.1540	BEARING ASSEMBLY, THRUST	20,865	1969	28.5	588,953	0		2026	57.0	363	28.5	10,333
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	203,205	1969	28.5	5,791,343	0		2026	57.0	3,565	28.5	101,603
314.1542	HIGH PRESSURE TURBINE WHEEL	101,258	1969	28.5	2,885,853	20		2009	40.0	2,531	11.5	29,112
314.1543	HIGH PRESSURE DIAPHRAGM	101,258	1969	28.5	2,885,853	25		2019	50.0	2,025	21.5	43,541
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	165,319	1969	28.5	4,711,592	25		2019	50.0	3,306	21.5	71,087
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	165,319	1969	28.5	4,711,592	25		2019	50.0	3,306	21.5	71,087
314.1546	SOLE/BEARING PLATE	36,508	1969	28.5	1,040,478	0		2026	57.0	640	28.5	18,254
314.1547	GLAND SEAL ASSEMBLY	67,505	1969	28.5	1,923,893	0		2026	57.0	1,184	28.5	33,753
314.1549	COUPLING COMPLETE WITH FASTNERS	7,577	1969	28.5	215,945	0		2026	57.0	133	28.5	3,789
314.1550	PIPING, FURNISHED BY MFG.	39,952	1969	28.5	1,138,632	0		2026	57.0	701	28.5	19,976
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	78,527	1969	28.5	2,238,020	25		2019	50.0	1,571	21.5	33,767
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	58,895	1969	28.5	1,678,508	25		2019	50.0	1,178	21.5	25,325
314.1553	INTERMEDIATE PRESSURE DIAPHRAGM	366,447	1996	1.5	549,671	25		2021	25.0	14,658	23.5	344,460
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	117,790	[illegible]	28.5	3,357,015	20		2009	40.0	2,945	11.5	33,865
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	96,711	1991	6.5	628,622	20		2011	20.0	4,836	13.5	65,280

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314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	157,053	1969	28.5	4,476,011	25		2019	50.0	3,141	21.5	67,533
314.1556	LOW PRESSURE SPINDLE OR SHAFT	355,437	1969	28.5	10,129,955	25		2019	50.0	7,109	21.5	152,838
314.1557	LOW PRESSURE TURBINE WHEEL	177,718	1969	28.5	5,064,963	25		2019	50.0	3,554	21.5	76,419
314.1558	LOW PRESSURE DIAPHRAGM	177,718	1969	28.5	5,064,963	25		2019	50.0	3,554	21.5	76,419
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	330,003	1969	28.5	9,405,086	20		2009	40.0	8,250	11.5	94,876
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	2,667,276	1996	1.5	4,030,914	20		2016	20.0	134,364	18.5	2,485,730
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	357,503	1969	28.5	10,188,836	25		2019	50.0	7,150	21.5	153,726
314.1561	NOZZLE BLOCK	90,926	1969	28.5	2,591,391	10		1999	30.0	3,031	1.5	4,546
314.1563	INSULATION-PIPING, RUN 4 IN OR LARGER	62,578	1991	6.5	406,757	20		2011	20.0	3,129	13.5	42,240
314.272	GENERATOR	2,150,884		19.3	41,602,594				35.9	59,835	20.6	1,233,505
314.1571	STATOR HOUSING	165,764	1969	28.5	3,299,274	25		2019	50.0	2,315	21.5	49,779
314.1572	STATOR COIL	424,912	1969	28.5	12,109,992	25		2019	50.0	8,498	21.5	182,712
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	266,020	1969	28.5	7,581,570	25		2019	50.0	5,320	21.5	114,389
314.1574	BEARING ASSEMBLY	10,332	1969	28.5	294,462	25		2019	50.0	207	21.5	4,443
314.1575	END BELL	10,332	1969	28.5	294,462	25		2019	50.0	207	21.5	4,443
314.1576	COLLECTOR RINGS	26,176	1969	28.5	746,016	25		2019	50.0	524	21.5	11,256
314.1577	SOLE/BEARING PLATE	23,420	1969	28.5	667,470	25		2019	50.0	468	21.5	10,071
314.1578	COLLECTOR RING BRUSH RIGGING	32,375	1969	28.5	922,688	25		2019	50.0	648	21.5	13,921
314.1580	MAIN LEAD CONNECTORS	11,710	1969	28.5	333,735	25		2019	50.0	234	21.5	5,035
314.1581	MAIN LEAD CONNECTION BOX	4,133	1969	28.5	117,791	25		2019	50.0	83	21.5	1,777
314.1582	CURRENT TRANSFORMER, MAIN	48,907	1969	28.5	1,393,650	20		2009	40.0	1,223	11.5	14,081
314.1583	HYDROGEN FAN/BLOWER BLADING	8,266	1969	28.5	235,581	25		2019	50.0	165	21.5	3,554
314.1584	STATOR CORE	295,838	1969	28.5	8,431,383	25		2019	50.0	5,917	21.5	127,210
314.1586	ROTOR RETAINING RINGS	0	1969	0.0	0	25		2019	21.5	0	21.5	0
314.1586	ROTOR RETAINING RINGS	293,619	1996	1.5	440,429	25		2021	25.0	11,745	23.5	276,002
314.1587	ROTOR COILS	44,085	1969	28.5	1,256,423	25		2019	50.0	882	21.5	18,957
314.1588	INSULATION EQUIPMENT	534,995	1991	6.5	3,477,468	25		2016	25.0	21,400	18.5	395,896
314.3	CONDENSING SYSTEMS	4,170,587		19.4	80,825,028				31.7	131,441	15.1	1,980,089
314.365	CHLORINATION SYSTEM	0		#DIV/0!	0				#DIV/0!	0	#DIV/0!	0
314.4024	PIPING, ALL UNDER 4 INCHES	0	1969	0.0	0	20		2009	11.5	0	11.5	0
314.366	INTAKE STRUCTURE	392,884		26.8	10,548,576				32.4	12,138	6.2	75,091
314.4049	FOUNDATION	44,163	1969	28.5	1,258,646	0		2026	57.0	775	28.5	22,082
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	39,958	1969	28.5	1,138,803	0		2026	57.0	701	28.5	19,979
314.4051	CRANE CONTROL SYSTEM	4,469	1969	28.5	127,937	20		2009	40.0	112	11.5	1,291
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	25,098	1969	28.5	715,293	30		1999	30.0	837	1.5	1,255
314.4053	INTAKE CRANE HOIST ASSEMBLY	25,185	1969	28.5	717,203	30		1999	30.0	839	1.5	1,258
314.4054	CATHODIC PROTECTION EQUIPMENT	24,454	1985	12.5	305,675	20		2005	20.0	1,223	7.5	9,170
314.4057	INTAKE CONCRETE STRUCTURE	217,018	1969	28.5	6,208,982	30		1999	30.0	7,262	1.5	10,893
314.4058	AUXILIARY HOIST	11,698	1991	6.5	76,037	30		2021	30.0	390	23.5	9,163
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	62,795		28.5	1,789,658				57.0	1,102	28.5	31,398

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314.4079	FOUNDATION	9,359	1969	28.5	266,732	0		2026	57.0	164	28.5	4,680
314.4081	DISCHARGE CONCRETE STRUCTURE	53,436	1969	28.5	1,522,926	0		2026	57.0	937	28.5	26,718
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	303,137		24.9	7,558,014				47.4	6,390	25.7	164,270
314.4117	FOUNDATION	92,262	1969	28.5	2,629,467	0		2026	57.0	1,619	28.5	46,131
314.4119	VALVE, POWER OPERATED	6,618	1969	28.5	188,613	25		2019	50.0	132	21.5	2,846
314.4119	VALVE, POWER OPERATED	47,017	1992	5.5	258,594	25		2017	25.0	1,881	19.5	36,673
314.4120	CONDENSER INLET CONDUITS	46,700	1969	28.5	1,330,950	0		2026	57.0	819	28.5	23,350
314.4121	CONDENSER DISCHARGE CONDUITS	110,540	1969	28.5	3,150,390	0		2026	57.0	1,939	28.5	55,270
314.369	INTAKE SCREENS SYSTEM	90,451		28.4	2,569,337				50.9	1,779	22.4	39,930
314.4137	TRASH RAKES	11,079	1969	28.5	315,752	25		2019	50.0	222	21.5	4,764
314.4137	TRASH RAKES	4,259	1971	26.5	112,864	25		2021	50.0	85	23.5	2,002
314.4138	TRASH RAKE HOIST	2,374	1969	28.5	67,659	30		1999	30.0	79	1.5	119
314.4139	TRASH RACK (GRIZZLEY)	11,079	1969	28.5	315,752	25		2019	50.0	222	21.5	4,764
314.4140	TRAVELING SCREEN ASSEMBLY	18,202	1969	28.5	518,757	25		2019	50.0	364	21.5	7,827
314.4141	TRAVELING SCREEN PANELS	18,202	1969	28.5	518,757	25		2019	50.0	364	21.5	7,827
314.4144	TRASH PIT,IF SEPARATE FROM INTAKE STRUCTURE	7,054	1969	28.5	201,039	0		2026	57.0	124	28.5	3,527
314.4145	TRAVELING SCREENS HOUSING	18,202	1969	28.5	518,757	0		2026	57.0	319	28.5	9,101
314.370	SCREEN WASH SYSTEM	28,486		28.5	811,909				40.0	712	11.5	8,190
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	6,987	1969	28.5	199,130	20		2009	40.0	175	11.5	2,009
314.4165	PIPING, ALL UNDER 4 INCHES	11,021	1969	28.5	314,099	20		2009	40.0	276	11.5	3,169
314.4167	PUMP COMPLETE	10,480	1969	28.5	298,680	20		2009	40.0	262	11.5	3,013
314.371	CONDENSER	2,175,139		17.7	38,445,822				30.0	72,421	14.7	1,062,390
314.3535	CONTROL/INSTRUMENTATION SYSTEM	24,104	1969	28.5	686,964	20		2009	40.0	603	11.5	6,930
314.3540	CONDENSER SECTION SHELL/CASING	497,426	1969	28.5	14,176,641	0		2026	57.0	8,727	28.5	248,713
314.3541	TUBE SUPPORTS	46,017	1969	28.5	1,311,485	0		2026	57.0	807	28.5	23,009
314.3542	TUBES, IN A WATER BOX	1,389,887	1985	12.5	17,373,588	25	2010		25.0	55,595	12.5	694,944
314.3543	TUBE SHEET	51,496	1969	28.5	1,467,636	0		2026	57.0	903	28.5	25,748
314.3544	WATER BOX	32,670	1969	28.5	930,795	0		2026	57.0	577	28.5	16,435
314.3545	HOTWELL, FOR A CONDENSER SECTION	15,339	1969	28.5	437,162	0		2026	57.0	269	28.5	7,670
314.3545	HOTWELL, FOR A CONDENSER SECTION	9,787	1983	14.5	141,912	0		2026	43.0	228	28.5	6,487
314.3546	PIPING, FURNISHED WITH CONDENSER	24,104	1969	28.5	686,964	35		2004	35.0	689	6.5	4,476
314.3548	CONDENSER NECK ASSY. (SEPARATE SHELL)	10,957	1969	28.5	312,275	30		1999	30.0	365	1.5	548
314.3549	CATHODIC PROTECTION EQUIPMENT	73,152	1985	12.5	914,400	20		2005	20.0	3,658	7.5	27,432
314.372	CONDENSER AIR REMOVAL SYSTEM	27,219		28.5	775,742				57.0	478	28.5	13,610
314.3574	PIPING, ALL UNDER 4 INCHES	12,793	1969	28.5	364,601	0		2026	57.0	224	28.5	6,397
314.3575	PIPING, RUN 4 INCHES OR LARGER	14,426	1969	28.5	411,141	0		2026	57.0	253	28.5	7,213
314.373	CONDENSER/HEAT EXCH. TUBE CLEANING SYS.	565,254		10.5	5,935,167				24.8	22,796	14.3	325,896

SCHEDULE V

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314.3602	CONTROL/INSTRUMENTATION SYSTEM	22,300	1987	10.5	234,150	20		2007	20.0	1,115	9.5	10,593
314.3603	DRIVE,ELEC. MOTOR, COMPLETE	11,150	1987	10.5	117,075	20		2007	20.0	558	9.5	5,296
314.3604	PIPING, ALL UNDER 4 INCHES	97,000	1987	10.5	1,018,500	25		2012	25.0	3,880	14.5	56,260
314.3606	VALVE, SPECIAL	22,300	1987	10.5	234,150	30		2017	30.0	743	19.5	14,495
314.3609	RECIRCULATION PUMP	44,600	1987	10.5	468,300	25		2012	25.0	1,784	14.5	25,868
314.3612	SORTER/COLLECTOR	367,904	1987	10.5	3,862,992	25		2012	25.0	14,716	14.5	213,384
314.374	CONDENSATE PUMP SYSTEM	146,032		12.3	1,792,136				25.2	5,796	17.1	98,832
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	49,301	1993	4.5	221,855	20		2013	20.0	2,465	15.5	38,208
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	896	1995	2.5	2,240	20		2015	20.0	45	17.5	784
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	20,601	1993	4.5	92,705	20		2013	20.0	1,030	15.5	15,966
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	24,714	1995	2.5	61,785	20		2015	20.0	1,236	17.5	21,625
314.3635	PUMP BOWL, ALL	2,180	1969	28.5	62,130	25		2019	50.0	44	21.5	937
314.3636	PUMP IMPELLER, ALL	1,453	1969	28.5	41,411	25		2019	50.0	29	21.5	625
314.3637	PUMP SHAFT, COMPLETE	28,545	1969	28.5	813,533	25		2019	50.0	571	21.5	12,274
314.3638	PUMP STATIONARY ASSY.	9,585	1969	28.5	273,173	25		2019	50.0	192	21.5	4,122
314.3638	PUMP STATIONARY ASSY.	8,757	1972	25.5	223,304	25		2022	50.0	175	24.5	4,291
314.375	CONDENSER COOLING WATER PUMP SYSTEM	333,624		28.5	9,508,267				48.0	6,950	19.5	135,334
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	36,699	1969	28.5	1,045,922	20		2009	40.0	917	11.5	10,551
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	36,699	1969	28.5	1,045,922	20		2009	40.0	917	11.5	10,551
314.3666	PUMP IMPELLER, ALL	26,690	1969	28.5	760,665	25		2019	50.0	534	21.5	11,477
314.3667	PUMP SHAFT, COMPLETE	100,087	1969	28.5	2,852,480	25		2019	50.0	2,002	21.5	43,037
314.3668	PUMP STATIONARY ASSY.	100,087	1969	28.5	2,852,480	25		2019	50.0	2,002	21.5	43,037
314.3672	THRUST BEARING, KINGSBURY	16,681	1969	28.5	475,409			2026	57.0	293	28.5	8,341
314.3673	LUBE WATER SYSTEM	16,681	1969	28.5	475,409			2026	57.0	293	28.5	8,341
314.377	PRIMING & SCAVENGING SYSTEM	45,564		23.9	1,090,360				51.6	882	28.5	25,148
314.3733	VACUUM PUMP WITH MOTOR	16,015	1982	15.5	248,233			2026	44.0	364	28.5	10,373
314.3735	STEAM AIR EJECTOR ASSY.	29,549	1969	28.5	842,147			2026	57.0	518	28.5	14,775
314.4	TURBINE GENERATOR AUXILIARIES	3,142,132		25.5	80,021,939				31.9	98,571	7.4	725,460
314.461	TURBINE CONTROL SYSTEM	625,027		27.9	17,424,290				30.5	20,526	3.4	69,820
314.5428	PIPING, ALL UNDER 4 INCHES	30,309	1969	28.5	863,807	30		1999	30.0	1,010	1.5	1,515
314.5434	CONTROL/INSTRUMENTATION SYSTEM	202,516	1969	28.5	5,771,706	20	2001	2009	32.0	6,329	3.5	22,150
314.5435	COMPUTER/MICROPROCESSER	199,781	1969	28.5	5,693,189	20	2001	2009	32.0	6,243	3.5	21,849
314.5440	START UP CONSOLE	30,309	1969	28.5	863,807	20	2001	2009	32.0	947	3.5	3,315
314.5441	CONTROL BOARD	30,309	1969	28.5	863,807	20	2001	2009	32.0	947	3.5	3,315
314.5442	HYDRAULIC DRIVES	17,910	1969	28.5	510,435	25	2001	2019	32.0	560	3.5	1,959
314.5443	FILTRATION SYSTEM COMPLETE	30,309	1969	28.5	863,807	20	2001	2009	32.0	947	3.5	3,315
314.5445	GOVERNOR	59,928	1969	28.5	1,707,948	20	2001	2009	32.0	1,873	3.5	6,555
314.5446	RECORDER	17,285	1983	14.5	250,633	20	2001	2003	18.0	960	3.5	3,361

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314.5448	RECORDER	6,391	1982	5.5	35,151	20	2001	2012	9.0	710	3.5	2,485
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,475,097		28.5	42,040,264				33.2	44,445	4.7	208,377
314.5466	PIPING, RUN 4 INCHES OR LARGER	77,677	1969	28.5	2,213,780	30		1999	30.0	2,589	1.5	3,884
314.5466	PIPING, RUN 4 INCHES OR LARGER	233,030	1969	28.5	6,641,341	30		1999	30.0	7,768	1.5	11,651
314.5468	VALVE, POWER OPERATED	583,609	1969	28.5	16,632,849	25	2001	2019	32.0	18,238	3.5	63,832
314.5469	CROSSOVER PIPING	88,385	1969	28.5	2,518,958	30		1999	30.0	2,946	1.5	4,419
314.5470	CONTROL/INSTRUMENTATION SYSTEM	147,020 I	1969	28.5	4,190,077	20	2001	2009	32.0	4,594	3.5	16,080
314.5472	INSULATION-PIPING, RUN 4 IN OR LARGER	54,280	1969	28.5	1,546,973	35	2001	2004	32.0	1,696	3.5	5,937
314.5468	VALVE, POWER OPERATED	194,536	1969	28.5	5,544,383	25		2019	50.0	3,891	21.5	83,651
314.5469	CROSSOVER PIPING	29,462	1969	28.5	839,653	30		1999	30.0	982	1.5	1,473
314.5470	CONTROL/INSTRUMENTATION SYSTEM	49,007	1969	28.5	1,396,692	20		2009	40.0	1,225	11.5	14,089
314.5472	INSULATION-PIPING, RUN 4 IN OR LARGER	18,093	1969	28.5	515,658	35		2004	35.0	517	6.5	3,360
314.463	TURBINE GLAND SEAL SYSTEM	74,393		28.5	2,120,202				36.8	2,019	8.3	16,840
314.5480	HEAT EXCHANGER, COMPLETE	14,465	1969	28.5	412,253	25		2019	50.0	289	21.5	6,220
314.5481	PIPING, ALL UNDER 4 INCHES	689	1969	28.5	19,637	30		1999	30.0	23	1.5	34
314.5482	PIPING, RUN 4 INCHES OR LARGER	23,420	1969	28.5	667,470	30		1999	30.0	781	1.5	1,171
314.5487	CONTROL/INSTRUMENTATION SYSTEM	17,910	1969	28.5	510,435	20		2009	40.0	448	11.5	5,149
314.5489	VAPOR EXTRACTOR INCL. DRIVE	8,286	1969	28.5	235,581	30		1999	30.0	276	1.5	413
314.5490	INSULATION EQUIPMENT	2,066	1969	28.5	58,881	20		2009	40.0	52	11.5	594
314.5491	INSULATION-PIPING, RUN 4 IN OR LARGER	7,577	1969	28.5	215,945	25		2019	50.0	152	21.5	3,258
314.464	TURBINE DRAIN SYSTEM	61,648		23.3	1,433,947				33.8	1,822	9.4	17,221
314.5505	PIPING, ALL UNDER 4 INCHES	38,575	1969	28.5	1,099,368	30		1999	30.0	1,286	1.5	1,929
314.5507	SILENCER/MUFFLER	23,073	1983	14.5	334,559			2026	43.0	537	28.5	15,293
314.465	TURNING GEAR ASSEMBLY	18,589		28.5	530,073				37.2	501	6.7	4,331
314.5518	CONTROL/INSTRUMENTATION SYSTEM	2,755	1969	28.5	78,518	20		2009	40.0	69	11.5	792
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	8,955	1969	28.5	255,218	20		2009	40.0	224	11.5	2,575
314.5520	ENCLOSURE	1,378	1969	28.5	39,273			2026	57.0	24	28.5	689
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	5,511	1969	28.5	157,064	30		1999	30.0	184	1.5	276
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	18,315		28.5	521,978				57.0	321	28.5	9,158
314.5536	TURBINE SHELTER ASSY	18,315	1969	28.5	521,978			2026	57.0	321	28.5	9,158
314.467	EXCITER	122,811		28.5	3,494,416				48.2	2,545	19.7	50,073
314.5554	CONTROL/INSTRUMENTATION SYSTEM	18,598	1969	28.5	530,043	20		2009	40.0	465	11.5	5,347
314.5556	ENCLOSURE	13,777	1969	28.5	392,645	25		2019	50.0	276	21.5	5,924
314.5558	FILTER, SPECIAL ASSEMBLY	2,066	1969	28.5	58,881	25		2019	50.0	41	21.5	888
314.5559	HEAT EXCHANGER, COMPLETE	2,066	1969	28.5	58,881	25		2019	50.0	41	21.5	888
314.5563	REDUCTION GEAR	4,822	1969	28.5	137,427	25		2019	50.0	96	21.5	2,073
314.5567	STATOR (MAIN EXCITER)	13,777	1969	28.5	392,645	25		2019	50.0	276	21.5	5,924

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314.5569	ROTOR (MAIN EXCITER)	21,354	1969	28.5	608,589	25		2019	50.0	427	21.5	9,182
314.5570	ROTOR (PILOT EXCITER)	20,865	1969	28.5	588,953	25		2019	50.0	413	21.5	8,886
314.5571	BRUSH RIGGING	2,066	1969	28.5	58,881	25		2019	50.0	41	21.5	888
314.5572	BEARING ASSEMBLY	3,444	1969	28.5	98,154	25		2019	50.0	69	21.5	1,481
314.5573	DIODES AND FUSES	14,465	1969	28.5	412,253	25		2019	50.0	289	21.5	6,220
314.5574	COUPLING COMPLETE WITH FASTNERS	5,511	1969	28.5	157,064	25		2019	50.0	110	21.5	2,370
314.468	GENERATOR SEAL OIL SYSTEM	44,096		28.5	1,256,453				44.2	997	15.7	15,685
314.5604	PIPING, ALL UNDER 4 INCHES	5,511	1969	28.5	157,064	30		1999	30.0	184	1.5	276
314.5609	CONTROL/INSTRUMENTATION SYSTEM	8,266	1969	28.5	235,581	20		2009	40.0	207	11.5	2,376
314.5610	D.C. EMERGENCY OIL PUMP W/MOTOR	17,221	1969	28.5	490,799	25		2019	50.0	344	21.5	7,405
314.5611	SEAL OIL VACUUM TANK AND SUPPORTS	8,955	1969	28.5	255,218	25		2019	50.0	179	21.5	3,851
314.5612	VACUUM PUMP WITH MOTOR	4,133	1969	28.5	117,791	25		2019	50.0	83	21.5	1,777
314.469	GENERATOR COOLING AND PURGE SYSTEM	113,362		28.5	3,230,819				43.1	2,633	14.6	38,331
314.5633	PIPING, ALL UNDER 4 INCHES	11,907	1969	28.5	339,350	30		1999	30.0	397	1.5	595
314.5637	CONTROL/INSTRUMENTATION SYSTEM	20,665	1969	28.5	588,953	20		2009	40.0	517	11.5	5,941
314.5638	DRYER	0	1969	0.0	0	25		2019	21.5	0	21.5	0
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	12,842	1969	28.5	365,997	25		2019	50.0	257	21.5	5,522
314.5640	HYDROGEN SUPPLY SYSTEM	47,283	1969	28.5	1,347,508	25		2019	50.0	946	21.5	20,332
314.5641	HYDROGEN DETECTION SYSTEM	20,665	1969	28.5	588,953	20		2009	40.0	517	11.5	5,941
314.470	GENERATOR LIQUID COOLING SYSTEM	27,554		28.5	785,291				32.7	843	4.2	3,537
314.5662	DRIVE,ELEC. MOTOR, COMPLETE	1,378	1969	28.5	39,273	20		2009	40.0	34	11.5	396
314.5663	FILTER, SPECIAL ASSEMBLY	2,755	1969	28.5	78,518	25		2019	50.0	55	21.5	1,185
314.5665	HEAT EXCHANGER, COMPLETE	9,644	1969	28.5	274,854	30		1999	30.0	321	1.5	482
314.5666	PIPING, ALL UNDER 4 INCHES	689	1969	28.5	19,637	30		1999	30.0	23	1.5	34
314.5668	PUMP COMPLETE	1,378	1969	28.5	39,273	25		2019	50.0	28	21.5	593
314.5669	TANK	11,021	1969	28.5	314,099	30		1999	30.0	367	1.5	551
314.5673	VACUUM PUMP WITH MOTOR	689	1969	28.5	19,637	25		2019	50.0	14	21.5	296
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	185,856		9.4	1,750,867				30.0	6,195	20.6	127,490
314.5683	PIPING, ALL UNDER 4 INCHES	19,287	1969	28.5	549,680	30		1999	30.0	643	1.5	964
314.5686	TANK	12,399	1969	28.5	353,372	30		1999	30.0	413	1.5	620
314.5689	FIRE PROTECTION SYS COMPLETE	154,170	1992	5.5	847,935	30		2022	30.0	5,139	24.5	125,906
314.473	TURBINE LUBE OIL SYSTEM	186,447		18.2	3,385,090				30.3	6,152	12.3	75,410
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	6,199	1969	28.5	176,672	20		2009	40.0	155	11.5	1,782
314.5713	HEAT EXCHANGER, COMPLETE	15,343	1969	28.5	451,526	30		1999	30.0	526	1.5	792
314.5715	PIPING, ALL UNDER 4 INCHES	58,141	1969	28.5	1,657,019	30		1999	30.0	1,938	1.5	2,907
314.5716	PUMP COMPLETE	14,465	1969	28.5	412,253	30		1999	30.0	482	1.5	723
314.5719	CONTROL/INSTRUMENTATION SYSTEM	1,378	1969	28.5	39,273	20		2009	40.0	34	11.5	396
314.5720	FILTERING/CONDITIONING UNIT	0	1969	0.0	0	30		1999	1.5	0	1.5	0
314.5720	FILTERING/CONDITIONING UNIT	0	1971	0.0	0	30		2001	3.5	0	3.5	0

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314.5720	FILTERING/CONDITIONING UNIT	87,666	1991	6.5	569,829	30		2021	30.0	2,922	23.5	68,672
314.5721	RESERVOIR	2,066	1969	28.5	58,881	30		1999	30.0	69	1.5	103
314.5723	VAPOR EXTRACTOR INCL. DRIVE	689	1969	28.5	19,637	30		1999	30.0	23	1.5	34
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	189,137		10.8	2,048,129				20.2	9,371	9.5	89,187
314.5747	RECORDER	13,541	1982	15.5	209,886	20		2002	20.0	677	4.5	3,047
314.5747	RECORDER	9,645	1984	13.5	130,208	20		2004	20.0	482	6.5	3,135
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	76,737	1982	15.5	1,189,424	20		2002	20.0	3,837	4.5	17,266
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	17,198	1991	6.5	111,787	20		2011	20.0	860	13.5	11,609
314.5751	MICROPROCESSOR	33,568	1983	4.5	308,556	20		2013	20.0	3,428	15.5	53,140
314.5752	CONTROL/INSTRUMENTATION SYSTEM	2,308	1969	28.5	65,778	20		2009	40.0	58	11.5	664
314.5754	ANNUNCIATOR/INSTRUMENT PANEL	1,140	1969	28.5	32,490	20		2009	40.0	29	11.5	326
314.8	TURBINE GANTRY CRANE SYSTEMS	220,742		28.5	6,291,151				49.0	4,504	20.5	92,378
314.801	TURBINE CRANE STRUCTURE	173,482		28.5	4,944,239				55.1	3,146	28.6	83,808
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	8,719	1969	28.5	248,492	20		2009	40.0	218	11.5	2,507
314.9133	CRANE SUPERSTRUCTURE	103,308	1969	28.5	2,944,278			2026	57.0	1,812	28.5	51,654
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	54,921	1969	28.5	1,565,249			2026	57.0	964	28.5	27,461
314.9135	POWER CABLE REEL	4,371	1969	28.5	124,574	20		2009	40.0	109	11.5	1,257
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	2,163	1969	28.5	61,646	25		2019	50.0	43	21.5	930
314.802	TURBINE CRANE TROLLEY	29,535		28.5	841,748				38.5	767	10.0	7,684
314.9151	REDUCTION GEAR	1,236	1969	28.5	35,226	30		1999	30.0	41	1.5	62
314.9152	TROLLEY STRUCTURE	2,163	1969	28.5	61,646	30		1999	30.0	72	1.5	108
314.9153	DRIVE,ELEC. MOTOR, COMPLETE	26,136	1969	28.5	744,876	20		2009	40.0	653	11.5	7,514
314.803	TURBINE CRANE MAIN HOIST	10,110		28.5	288,135				30.0	337	1.5	506
314.9163	REDUCTION GEAR	1,214	1969	28.5	34,599	30		1999	30.0	40	1.5	61
314.9164	MAIN HOOK AND SHEAVE	1,214	1969	28.5	34,599	30		1999	30.0	40	1.5	61
314.9165	HOIST DRUM	6,468	1969	28.5	184,338	30		1999	30.0	216	1.5	323
314.9166	HOIST CABLE, COMPLETE	1,214	1969	28.5	34,599	30		1999	30.0	40	1.5	61
314.804	TURBINE CRANE AUXILIARY HOIST	7,615		28.5	217,029				30.0	254	1.5	381
314.9179	REDUCTION GEAR	1,037	1969	28.5	29,555	30		1999	30.0	35	1.5	52
314.9180	HOIST DRUM	5,541	1969	28.5	157,919	30		1999	30.0	185	1.5	277
314.9181	HOIST CABLE, COMPLETE	1,037	1969	28.5	29,555	30		1999	30.0	35	1.5	52
315	ACCESSORY ELECTRIC EQUIPMENT	3,069,244		18.2	55,758,953				27.7	110,860	14.0	1,550,732
315.1	STRUCTURAL SUPPORTS	16,232		28.5	462,612				57.0	285	28.5	8,116

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315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	16,232		28.5	462,612				57.0	285	28.5	8,116
315.0513	FOUNDATION	16,232	1969	28.5	462,612			2026	57.0	285	28.5	8,116
315.2	AUXILIARY POWER SYSTEMS	966,301		13.9	93,459,470				29.2	33,105	18.7	618,594
315.281	125 VOLT DC DISTRIBUTION SYSTEM	89,092		28.3	2,523,639				57.0	1,782	21.7	38,619
315.1602	LOAD CENTER, INCL. BUS, SWICHES, ETC.	15,757	1969	28.5	449,075	25		2019	50.0	315	21.5	6,776
315.1602	LOAD CENTER, INCL. BUS, SWICHES, ETC.	7,742	1971	26.5	205,163	25		2021	50.0	155	23.5	3,639
315.1603	CABLE: POWER, ALL UNDER #4/0	61,516	1969	28.5	1,753,206	25		2019	50.0	1,230	21.5	26,452
315.1611	INVERTER	4,077	1969	28.5	116,195	25		2019	50.0	82	21.5	1,753
315.287	AUXILIARY/STATION SERVICE TRANFORMER	554,579		6.5	3,630,360				25.6	21,635	19.6	424,976
315.1725	FIRE PROTECTION SYS COMPLETE	3,792	1969	28.5	108,072	25		2019	50.0	76	21.5	1,631
315.1729	FOUNDATION	17,641	1969	28.5	502,769			2026	57.0	309	28.5	8,821
315.1730	TRANSFORMER	529,354	1992	5.5	2,911,447	25		2017	25.0	21,174	19.5	412,896
315.1731	COOLING SYSTEM	3,792	1969	28.5	108,072	25		2019	50.0	76	21.5	1,631
315.288	STARTUP TRANSFORMER	110,528		28.5	3,150,048				50.0	2,211	21.5	47,527
315.1748	COOLING SYSTEM	110,528	1969	28.5	3,150,048	25		2019	50.0	2,211	21.5	47,527
315.289	VITAL AC DISTRIBUTION SYSTEM	69,054		21.8	1,937,355				36.9	2,413	18.4	44,300
315.1767	INVERTER	31,615	1988	9.5	300,343	25		2013	25.0	1,265	15.5	19,601
315.1768	CABLE: POWER, ALL UNDER #4/0	57,439	1969	28.5	1,637,012	25		2019	50.0	1,149	21.5	24,699
315.290	INSTRUMENT AC DISTRIBUTION SYSTEM	61,516		28.5	1,753,206				50.0	1,230	21.5	26,452
315.1785	CABLE: POWER, ALL UNDER #4/0	61,516	1969	28.5	1,753,206	25		2019	50.0	1,230	21.5	26,452
315.291	STATION BATTERY SYSTEM	63,532		7.3	464,862				16.6	3,834	9.6	36,718
315.1798	BATTERY	45,764	1991	6.5	297,466	15		2006	15.0	3,051	8.5	25,933
315.1799	BATTERY RACK	3,051	1991	6.5	19,832	15		2006	15.0	203	8.5	1,729
315.1800	BATTERY CHARGER	14,261	1988	9.5	135,480	25		2013	25.0	570	15.5	8,842
315.1801	CABLE: POWER, ALL UNDER #4/0	456	1971	26.5	12,084	25		2021	50.0	9	23.5	214
315.3	CONDUCTORS, CONDUITS AND INSULATORS	616,600		26.6	16,400,438				46.2	13,358	21.2	282,793
315.361	STATION GROUNDING SYSTEM	40,545		28.5	1,155,533				50.0	811	21.5	17,434
315.3775	GROUNDING GRID	40,545	1969	28.5	1,155,533	25		2019	50.0	811	21.5	17,434

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315.382	CONDUIT AND RACEWAY SYSTEM	469,710		26.2	12,301,172				45.5	10,333	21.2	218,629
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	86,209	1969	28.5	2,456,957	25		2019	50.0	1,724	21.5	37,070
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	29,512	1991	6.5	191,828	25		2016	25.0	1,180	18.5	21,838
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	17,452	1994	3.5	61,082	25		2019	25.0	698	21.5	15,009
315.3785	CONDUIT LESS THAN 2	134,277	1969	28.5	3,826,895	25		2019	50.0	2,686	21.5	57,739
315.3786	CABLE TRAY, CONTINUOUS RUN	35,436	1969	28.5	1,009,926	25		2019	50.0	709	21.5	15,237
315.3787	DUCT BANK, CONTINUOUS RUN	166,824	1969	28.5	4,754,484	25		2019	50.0	3,336	21.5	71,734
315.383	GENERATOR BUS	105,345		27.7	2,943,733				48.0	2,214	21.1	46,730
315.3798	ISOPHASE BUS, COMPLETE	101,318	1969	28.5	2,887,563	25		2019	50.0	2,026	21.5	43,567
315.3801	GROUNDING TRANSFORMER	4,355	1969	8.5	37,018	25		2014	25.0	174	16.5	2,874
315.3802	GROUNDING RESISTORS	672	1969	28.5	19,152	25		2019	50.0	13	21.5	289
315.4	SWITCHING, CONROL AND PROTECTIVE SYSTEM	372,217		17.5	6,503,771				31.5	11,807	17.0	209,702
315.481	CONTROL BOARDS	198,254		28.1	5,568,390				39.4	5,036	11.7	58,758
315.5815	MAIN (BTG/RTG) CONTROL BOARD	177,577	1969	28.5	5,060,945	20		2009	40.0	4,439	11.5	51,053
315.5817	RECORDER PANELS, INCL WIRE	12,707	1969	28.5	362,150	20		2009	40.0	318	11.5	3,653
315.5820	CONTROL BOARD, INCL WIRE & TUBING	4,696	1969	28.5	133,836	20		2009	40.0	117	11.5	1,350
315.5822	ANNUNCIATOR PANEL	3,274	1994	3.5	11,459	20		2014	20.0	164	16.5	2,701
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	173,963		5.4	935,381				25.7	6,769	21.0	141,945
315.5836	AMPLIDYNE	88,716	1996	1.5	134,574	25		2021	25.0	3,549	23.5	84,333
315.5837	FIELD SWITCH/CIRCUIT BREAK	52,350	1988	9.5	497,325	25		2013	25.0	2,094	15.5	32,457
315.5838	FIELD RHEOSTAT	22,429	1996	1.5	33,644	25		2021	25.0	897	23.5	21,083
315.5842	CABLE: POWER, ALL UNDER 4/0	9,468	1969	28.5	269,838	25		2019	50.0	189	21.5	4,071
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	629,977		24.1	15,178,950				29.1	21,635	9.9	214,472
315.581	120/208 POWER DISTRIBUTION SYSTEM	61,516		28.5	1,753,206				50.0	1,230	21.5	26,452
315.7026	CABLE: POWER, ALL UNDER #4/0	30,758	1969	28.5	876,603	25		2019	50.0	615	21.5	13,226
315.7026	CABLE: POWER, ALL UNDER #4/0	30,758	1969	28.5	876,603	25		2019	50.0	615	21.5	13,226
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	297,733		22.1	6,582,238				26.0	11,450	8.9	102,459
315.7041	CABLE: POWER, #4/0 OR LARGER	13,524	1969	28.5	385,434	25		2019	50.0	270	21.5	5,815
315.7041	CABLE: POWER, #4/0 OR LARGER	13,524	1969	28.5	385,434	25	2001	2019	32.0	423	3.5	1,479
315.7042	FOUNDATION	345	1969	28.5	8,693		2001	2026	32.0	10	3.5	33
315.7045	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	16,861	1986	11.5	193,988	25	2001	2011	15.0	1,125	3.5	3,936
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	3,251	1969	28.5	91,243	25	2001	2019	32.0	100	3.5	350
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	28,905	1992	5.5	158,978	25	2001	2017	9.0	3,212	3.5	11,241
315.7047	SWITCH, FUSED RATED 500 AMPS OR GREATER	23,051	1969	28.5	656,954	25	2001	2019	32.0	720	3.5	2,521

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315.7049	POWER CENTER SWITCHGEAR SECTION	7,684	1969	28.5	218,980	25	2001	2019	32.0	24[illegible]	3.5	840
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	17,323	1969	28.5	493,706	25	2001	2019	32.0	541	3.5	1,895
315.7051	LIGHTNING ARRESTOR (IN A CENTER)	2,561	1969	28.5	72,989	25	2001	2019	32.0	80	3.5	280
315.7052	CABLE: POWER, ALL UNDER #4/0	30,322	1969	28.5	864,163	25	2001	2019	32.0	948	3.5	3,316
315.7055	ENCLOSURE	5,123	1969	28.5	145,991	25	2001	2019	32.0	160	3.5	560
315.7042	FOUNDATION	305	1969	28.5	8,693			2026	57.0	5	28.5	153
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	16,869	1986	11.5	193,988	25		2011	25.0	675	13.5	9,109
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	3,202	1969	28.5	91,243	25		2019	50.0	64	21.5	1,377
315.7048	CIRCUIT BKR. RATED 600 AMPS OR GREATER	28,905	1992	5.5	158,978	25		2017	25.0	1,156	19.5	22,546
315.7047	SWITCH, FUSED RATED 500 AMPS OR GREATER	23,051	1969	28.5	656,954	25		2019	50.0	461	21.5	9,912
315.7049	POWER CENTER SWITCHGEAR SECTION	7,684	1969	28.5	218,980	25		2019	50.0	154	21.5	3,304
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	17,323	1969	28.5	493,706	25		2019	50.0	346	21.5	7,449
315.7051	LIGHTNING ARRESTOR (IN A CENTER)	2,561	1969	28.5	72,989	25		2019	50.0	51	21.5	1,101
315.7052	CABLE: POWER, ALL UNDER #4/0	30,322	1969	28.5	864,163	25		2019	50.0	606	21.5	13,038
315.7055	ENCLOSURE	5,123	1969	28.5	145,991	25		2019	50.0	102	21.5	2,203
315.585	4.16KV POWER DISTRIBUTION SYSTEM	270,728		25.3	6,843,506				30.2	8,955	9.6	85,561
315.7121	CABLE: POWER, - /0 OR LARGER	9,057	1969	28.5	258,125	25		2019	50.0	181	21.5	3,895
315.7121	CABLE: POWER, #4/0 OR LARGER	9,057	1969	28.5	258,125	25	2001	2019	32.0	283	3.5	991
315.7121	CABLE: POWER, #4/0 OR LARGER	10,297	1991	6.5	66,931	25	2001	2016	10.0	1,030	3.5	3,604
315.7121	CABLE: POWER, #4/0 OR LARGER	8,384	1994	3.5	29,342	25	2001	2019	7.0	1,198	3.5	4,192
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	26,907	1969	28.5	766,835	25	2001	2019	32.0	841	3.5	2,943
315.7127	SWITCH, FUSED RATED 500 AMPS OR GREATER	48,432	1969	28.5	1,380,312	25	2001	2019	32.0	1,514	3.5	5,297
315.7130	MOTOR CONTROL CENTER SWITCHGEAR SECTION	16,144	1969	28.5	460,104	25	2001	2019	32.0	505	3.5	1,766
315.7135	NON-SEGRTED BUS, COMPLETE	10,763	1969	28.5	306,731	25	2001	2019	32.0	336	3.5	1,177
315.7138	FIRE PROTECTION SYSTEM COMPLETE	5,382	1969	28.5	153,373	25	2001	2019	32.0	168	3.5	589
315.7121	CABLE: POWER, #4/0 OR LARGER	10,297	1991	6.5	66,931	25		2016	25.0	412	16.5	7,620
315.7121	CABLE: POWER, #4/0 OR LARGER	8,384	1994	3.5	29,342	25		2019	25.0	335	21.5	7,210
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	26,907	1969	28.5	766,835	25		2019	50.0	538	21.5	11,570
315.7127	SWITCH, FUSED RATED 500 AMPS O'T GREATER	48,432	1969	28.5	1,380,312	25		2019	50.0	969	21.5	20,828
315.7130	MOTOR CONTROL CENTER SWITCHGEAR SECTION	16,144	1969	28.5	460,104	25		2019	50.0	323	21.5	6,942
315.7135	NON-SEGRTED BUS, COMPLETE	10,763	1969	28.5	306,731	25		2019	50.0	215	21.5	4,628
315.7138	FIRE PROTECTION SYSTEM COMPLETE	5,382	1969	28.5	153,373	25		2019	50.0	108	21.5	2,314
315.8	INFORMATION SYSTEMS	465,917		8.1	3,753,712				[illegible].2	30,869	7.4	728,055
315.681	LOAD CONTROL AND METERING SYSTEM	154,964		4.3	659,775				20.3	7,631	16.4	125,321
315.7668	CONTROLLER	104,717	1994	3.5	366,510	20		2014	20.0	5,236	16.5	86,382
315.7669	REMOTE TERMINAL UNIT	4,696	1969	28.5	133,836	20		2009	40.0	117	11.5	1,350
315.7669	REMOTE TERMINAL UNIT	12,000	1994	3.5	42,000	20		2014	20.0	600	16.5	9,900
315.7670	CONTROL PANEL	5,000	1994	3.5	17,500	20		2014	20.0	250	16.5	4,125
315.7674	CONTROL/INSTRUMENTATION SYSTEM	28,551	1994	3.5	99,929	20		2014	20.0	1,428	16.5	23,555
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	195,704		9.7	1,895,757				12.8	15,314	3.5	53,599
315.7710	RECORDER, OSCILLOGRAPH	2,214	1972	25.5	56,457	20	2001	2012	29.0	76	3.5	267

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315.7710	RECORDER, OSCILLOGRAPH	0	1984	0.0	0	20	2001	2004	3.5	0	3.5	0
315.7710	RECORDER, OSCILLOGRAPH	1,392	1986	11.5	16,008	20	2001	2006	15.0	93	3.5	325
315.7712	CONTROL/INSTRUMENTATION SYSTEM	64,144	1986	11.5	737,656	20	2001	2006	15.0	4,276	3.5	14,967
315.7713	RECORDER	15,158	1990	7.5	113,685	20	2001	2010	11.0	1,378	3.5	4,823
315.7714	LOGIC CABINET	23,557	1986	11.5	270,906	20	2001	2006	15.0	1,570	3.5	5,497
315.7715	PRINTER	1,378	1990	7.5	10,335	20	2001	2010	11.0	125	3.5	438
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	7,938	1986	11.5	91,287	20	2001	2006	15.0	529	3.5	1,852
315.7717	DISPLAY TERMINAL	6,890	1990	7.5	51,675	20	2001	2010	11.0	626	3.5	2,192
315.7718	COMPUTER/MICROPROCESSOR	73,033	1990	7.5	547,748	20	2001	2010	11.0	6,639	3.5	23,238
315.664	GENERATOR PROTECTION SYSTEM	115,249		10.4	1,198,180				14.9	7,724	6.1	47,134
315.7732	RELAY, NEGATIVE SEQUENCE	530	1972	25.5	13,515	20		2012	40.0	13	14.5	192
315.7732	RELAY, NEGATIVE SEQUENCE	530	1972	25.5	13,515	20	2001	2012	29.0	18	3.5	64
315.7732	RELAY, NEGATIVE SEQUENCE	4,380	1984	13.5	59,130	20	2001	2004	17.0	258	3.5	902
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,661	1969	28.5	75,839	20	2001	2009	32.0	83	3.5	291
315.7734	CONTROL/INSTRUMENTATION SYSTEM	24,434	1984	13.5	329,852	20	2001	2004	17.0	1,437	3.5	5,030
315.7734	CONTROL/INSTRUMENTATION SYSTEM	5,463	1992	5.5	30,047	20	2001	2012	9.0	607	3.5	2,125
315.7734	CONTROL/INSTRUMENTATION SYSTEM	20,157	1993	4.5	90,707	20	2001	2013	8.0	2,520	3.5	8,819
315.7732	RELAY, NEGATIVE SEQUENCE	4,380	1984	13.5	59,130	20		2004	20.0	219	6.5	1,424
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,661	1969	28.5	75,839	20		2009	40.0	67	11.5	765
315.7734	CONTROL/INSTRUMENTATION SYSTEM	24,434	1984	13.5	329,852	20		2004	20.0	1,222	6.5	7,941
315.7734	CONTROL/INSTRUMENTATION SYSTEM	5,463	1992	5.5	30,047	20		2012	20.0	273	14.5	3,961
315.7734	CONTROL/INSTRUMENTATION SYSTEM	20,157	1993	4.5	90,707	20		2013	20.0	1,008	15.5	15,622
316	MISCELLANEOUS POWER PLANT EQUIPMENT	250,880		27.9	6,996,737				30.0	8,360	2.3	19,013
316.1	STATION SERVICE EQUIPMENT	250,880		27.9	6,996,737				30.0	8,360	2.3	19,013
316.164	INSTRUMENT AIR SYSTEM	220,536		27.8	6,134,840				30.0	7,352	2.4	17,301
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	18,334	1969	28.5	522,519	25	2001	2019	32.0	573	3.5	2,005
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	2,157	1969	28.5	61,475	20	2001	2009	32.0	67	3.5	236
316.0558	FILTER, SPECIAL ASSEMBLY	1,348	1969	28.5	38,418	25	2001	2019	32.0	42	3.5	147
316.0562	PIPING, ALL UNDER 4 INCHES	52,406	1969	28.5	1,493,571	25	2001	2019	32.0	1,638	3.5	5,732
316.0564	TANK, RECEIVER	1,348	1969	28.5	38,418	25	2001	2019	32.0	42	3.5	147
316.0570	DRYER	19,168	1977	20.5	392,944	25	2001	2002	24.0	799	3.5	2,795
316.0572	AFTERCOOLER	2,427	1969	28.5	69,170	25	2001	2019	32.0	76	3.5	265
316.0573	PNEUMATIC/INSTRUMENT TUBING	123,450	1969	28.5	3,518,325	30		1999	30.0	4,115	1.5	6,173
316.193	FREEZE PROTECTION SYSTEM	30,242		28.5	861,897				30.0	1,008	1.5	1,512
316.0760	HEATING SYSTEM	30,242	1969	28.5	861,897	15		1999	30.0	1,008	1.5	1,512

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-14%
314	-8%
315	-6%
316	0%

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SANFORD UNITS 3, 4, & 5

Sanford Power Plant

The Sanford Plant is located on a 1,700 acre site in Volusia County, approximately five miles west of Sanford, Florida. The site has three generating units, Units No. 3, 4 and 5. The original design of Unit 3 was for oil or gas fired operation, and currently operates on natural gas with heavy #6 oil as alternate. Units 4 and 5 are equipped for oil or gas fired operation, and both units currently operate on heavy #6 oil only. The three units have a combined maximum generator name plate rating of 1,028 megawatts. The commercial operation dates for Units No. 3, 4 and 5 are 1959, 1972 and 1973, respectively.

The steam generator for Unit No. 3 is a Babcock & Wilcox outdoor, integral furnace, bent tube, single drum, water-wall, radiant, reheat type. Unit No. 3 has essentially one complete Westinghouse Electric Corporation condensing steam turbine coupled to a hydrogen-cooled electric generator.

The steam generators for Units No. 4 and 5, is a Foster Wheeler Corporation outdoor, single drum, radiant, reheat, natural circulation type with a water-cooled furnace complete Westinghouse Electric Corporation, condensing steam turbine coupled to a hydrogen-cooled electric generator. Approximately 1,090 acres of the site is utilized as a cooling water reservoir for Units No. 4 and 5. The reservoir is connected to the units by two canals, (intake and discharge), approximately 4,000 feet in length.

The Sanford Power Plant site is supplied with fuel oil from leased port facilities located at Jacksonville, Florida. The fuel is barged, via the St. Johns river to the plant site and unloaded into holding tanks on site. The fuel gas for Unit 3 is transported via the Florida Gas Transmission Pipeline System.

Florida Power & Light Company last requested and received approval for a change in depreciation rates for the Sanford Plant in Docket No. 970785-EI, FPSC Order No. PSC-97-1607-FOF-EI, issued December 22, 1997.

Schedule I

Calculation of Annual Accrual

Column (a)	FPL's Plant Balance from Schedule II, column (a).
Column (b)	FPL's Reserve Balance from Schedule II, column (b).
Column (c)	Reserve Ratio: Reserve Balance / Plant Balance.
Column (d)	Reserve Ratio from last approved depreciation study.
Column (e)	Average Service Life from last approved depreciation study.
Column (f)	Average Remaining Life from last approved depreciation study.
Column (g)	Net Salvage from last approved depreciation study.
Column (h)	Whole Life Depreciation Rate from last approved depreciation study.
Column (i)	Remaining Life Depreciation Rate from last approved depreciation study.
Column (j)	Estimated Annual Accrual using rates from last approved depreciation study and current plant balance.
Column (k)	Average Service Life from Schedule II, column (d), rounded to the nearest full year if greater than 20.
Column (l)	Average Remaining Life from Schedule II, column (e), rounded to the nearest full year if greater than 20.
Column (m)	Net Salvage Percentage from Schedule II, column (f).
Column (n)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage) / Average Service Life.
Column (o)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life.
Column (p)	Estimated Annual Accrual: Plant Balance X Remaining Life Depreciation Rate.
Column (q)	Change In Annual Accrual: Column (p) - Column (j)

SCHEDULE I

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97	Reserve Balance At 12/31/97	Reserve Ratio	*** Existing Rates *** Reserve Ratio When Approved	Service Life Average Life	Service Life Remaining Life	Net Salvage	Depreciation Rate Whole Life	Depreciation Rate Remaining Life	Estimated Annual Accrual	*** Proposed Rates *** Service Life Average Life	Service Life Remaining Life	Net Salvage	Depreciation Rate Whole Life	Depreciation Rate Remaining Life	Estimated Annual Accrual	Change in Annual Accrual
		a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q
	Sanford Common																	
311	Structures & Improvements	$26,431,256	$12,186,843	46.11%	52.99%	27.0	12.5	-2.0%	3.8%	3.9%	$1,030,819	33.0	18.2	-2.0%	3.1%	3.1%	$819,309	($211,450)
312	Boiler Plant Equipment	$508,853	$183,443	35.99%	-26.51%	21.0	9.9	-12.0%	5.3%	14.2%	$72,371	32.0	22.0	-14.0%	3.6%	3.5%	$17,838	($54,533)
314	Turbogenerator Units	$1,723,235	$987,801	57.32%	69.97%	37.0	12.7	-7.0%	2.9%	2.9%	$49,974	47.0	22.0	-8.0%	2.3%	2.3%	$39,634	($10,340)
315	Accessory Electric Equipment	$616,573	$316,159	51.24%	55.41%	23.0	5.9	-6.0%	4.6%	8.8%	$53,060	22.0	11.3	-6.0%	4.8%	4.8%	$29,615	($23,445)
316	Miscellaneous Power Plant Equipment	$536,291	$273,589	51.01%	42.44%	21.0	6.7	0.0%	4.8%	6.6%	$35,365	20.0	10.0	0.0%	5.0%	4.9%	$26,278	($9,117)
Total	Sanford Common	$29,817,408	$13,947,815	46.78%	52.44%	27.0	12.2	-2.5%	3.8%	4.1%	$1,241,819	33.0	18.0	-2.5%	3.1%	3.1%	$932,734	($308,885)
	Sanford Unit 3																	
311	Structures & Improvements	$1,199,909	$847,253	70.61%	81.28%	29.0	6.3	-2.0%	3.5%	3.3%	$39,597	43.0	13.2	-2.0%	2.4%	2.4%	$26,798	($10,799)
312	Boiler Plant Equipment	$8,090,169	$7,625,793	94.17%	86.50%	24.0	6.0	-12.0%	4.7%	4.2%	$380,527	21.0	5.4	-14.0%	5.4%	5.5%	$498,309	$117,782
314	Turbogenerator Units	$5,640,249	$4,444,680	78.80%	85.19%	37.0	5.2	-7.0%	2.9%	2.3%	$129,726	46.0	12.4	-8.0%	2.3%	2.4%	$135,366	$5,640
315	Accessory Electric Equipment	$1,508,469	$1,207,126	80.13%	90.43%	29.0	5.6	-6.0%	3.7%	2.8%	$42,181	33.0	8.0	-6.0%	3.2%	3.2%	$48,207	$6,026
316	Miscellaneous Power Plant Equipment	$325,961	$291,956	89.50%	98.72%	40.0	6.4	0.0%	2.5%	0.5%	$1,630	40.0	5.4	0.0%	2.5%	2.5%	$8,148	$6,519
Total	Sanford Unit 3	$17,732,757	$14,406,809	81.24%	89.55%	28.0	5.8	-8.5%	3.9%	3.4%	$593,881	28.0	7.3	-11.6%	4.0%	4.2%	$716,829	$125,168
	Sanford Unit 4																	
311	Structures & Improvements	$2,864,757	$1,364,615	47.63%	64.38%	36.0	13.8	-2.0%	2.8%	2.7%	$77,348	49.0	26.0	-2.0%	2.1%	2.1%	$60,160	($17,188)
312	Boiler Plant Equipment	$30,417,122	$28,257,388	95.32%	84.88%	25.0	8.4	-12.0%	4.5%	5.8%	$1,703,359	21.0	5.1	-14.0%	5.4%	5.4%	$1,642,525	($60,834)
314	Turbogenerator Units	$14,387,794	$7,557,701	52.53%	58.90%	26.0	8.9	-7.0%	4.1%	5.4%	$776,941	37.0	19.0	-8.0%	2.9%	2.9%	$417,246	($359,695)
315	Accessory Electric Equipment	$4,188,033	$2,572,280	61.42%	66.77%	28.0	5.1	-6.0%	3.8%	7.8%	$328,667	36.0	15.8	-6.0%	2.8%	2.8%	$117,265	($209,402)
316	Miscellaneous Power Plant Equipment	$1,185,587	$971,008	81.90%	71.90%	28.0	6.5	0.0%	3.6%	4.3%	$50,680	27.0	4.9	0.0%	3.7%	3.7%	$43,867	($7,113)
Total	Sanford Unit 4	$53,043,293	$38,723,000	73.00%	63.54%	26.0	8.5	-9.6%	4.2%	5.4%	$2,935,296	28.0	8.9	-11.8%	4.3%	4.4%	$2,281,063	($654,232)
	Sanford Unit 5																	
311	Structures & Improvements	$2,434,867	$1,474,017	60.54%	57.51%	36.0	13.8	-2.0%	2.8%	3.2%	$77,909	39.0	15.4	-2.0%	2.7%	2.7%	$65,736	($12,173)
312	Boiler Plant Equipment	$28,138,660	$21,971,719	78.40%	69.45%	20.0	9.5	-12.0%	4.0%	4.5%	$1,311,241	27.0	9.2	-14.0%	4.2%	4.2%	$1,223,825	($87,416)
314	Turbogenerator Units	$16,157,511	$9,148,131	56.61%	50.18%	27.0	9.9	-7.0%	4.0%	5.7%	$620,678	31.0	14.6	-8.0%	3.5%	3.5%	$265,313	($355,465)
315	Accessory Electric Equipment	$3,454,694	$2,185,951	63.27%	68.39%	28.0	6.1	-6.0%	3.6%	6.2%	$214,203	36.0	15.1	-6.0%	2.8%	2.8%	$96,737	($117,466)
316	Miscellaneous Power Plant Equipment	$1,084,504	$811,000	76.20%	68.82%	28.0	6.7	0.0%	3.6%	4.7%	$50,022	30.0	7.0	0.0%	3.3%	3.4%	$36,188	($13,836)
Total	Sanford Unit 5	$52,250,036	$35,588,817	68.11%	62.76%	28.0	9.5	-9.4%	3.9%	4.9%	$2,574,353	29.0	11.2	-11.1%	3.8%	3.8%	$1,687,897	($886,356)
	Sanford Site																	
311	Structures & Improvements	$32,930,589	$15,872,728	48.20%	55.39%	26.0	12.4	-2.0%	3.6%	3.8%	$1,225,673	35.0	18.3	-2.0%	2.9%	2.9%	$974,063	($251,610)
312	Boiler Plant Equipment	$69,125,624	$56,038,352	81.07%	66.80%	26.0	8.5	-12.0%	4.3%	5.1%	$3,457,498	23.0	6.7	-14.0%	5.0%	4.9%	$3,362,497	($95,001)
314	Turbogenerator Units	$37,908,799	$22,138,313	58.39%	61.09%	29.0	9.1	-7.0%	3.9%	5.0%	$1,877,019	35.0	16.2	-8.0%	3.1%	3.1%	$1,157,759	($719,660)
315	Accessory Electric Equipment	$9,706,369	$6,281,516	64.32%	70.10%	28.0	5.8	-6.0%	3.8%	6.4%	$636,111	36.0	13.8	-6.0%	2.9%	3.0%	$291,824	($344,287)
316	Miscellaneous Power Plant Equipment	$3,112,143	$2,337,531	75.11%	68.25%	41.0	7.2	0.0%	2.4%	4.5%	$138,027	39.0	6.7	0.0%	2.6%	3.7%	$114,480	($23,547)
Total	Sanford Site	$152,843,514	$102,868,440	67.17%	60.10%	27.0	9.3	-8.2%	4.0%	4.7%	$7,344,928	29.0	11.0	-10.0%	3.8%	3.9%	$5,920,623	($1,424,305)

SCHEDULE II

Calculation of Annualized Depreciation

Column (a)	FPL's Plant Balance from Schedule III, column (a).
Column (b)	FPL's Reserve Balance from Schedule III, column (b).
Column (c)	Reserve Ratio: FPL's Reserve Balance / Plant Balance.
Column (d)	Average Service Life from Schedule III, column (c).
Column (e)	Average Remaining life from Schedule III, column (d).
Column (f)	Net Salvage Percentage from Schedule III, column (e).
Column (g)	Whole Life Depreciation Rate: (100% - Net Salvage Percentage)/ Average Service Life.
Column (h)	Remaining Life Depreciation Rate: (100% - Reserve Ratio - Net Salvage Percentage) / Average Remaining Life
Column (i)	Annualized Depreciation Accrual by formula, Column (a) * Column (h).

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Common									
311	Structures & Improvements									
311.1	Site Preparation	332,761	156,730	47.10%	57.7	30.5	-2.0%	1.8%	1.0%	5,990
311.2	Site Facilities	5,910,383	2,172,066	36.75%	35.3	22.5	-2.0%	2.9%	2.9%	171,401
311.3	Station Buildings	3,782,618	2,182,144	57.16%	26.9	11.8	-2.0%	3.8%	3.8%	143,738
311.4	Cooling Systems	10,865,926	5,083,391	47.66%	36.5	20.9	-2.0%	2.6%	2.6%	277,314
311.5	Raw and Treated Water Systems	1,838,157	836,448	45.48%	28.4	15.7	-2.0%	3.8%	3.8%	66,210
311.6	Security Systems	70,869	52,690	76.56%	20.9	3.6	-2.0%	4.9%	4.9%	3,463
311.7	Fuel Unloading and Storage Facilities	3,629,742	1,723,394	45.00%	28.7	15.0	-2.0%	3.8%	3.8%	145,530
	Total Account 311	26,431,256	12,186,843	46.11%	32.9	18.2	-2.0%	3.1%	3.1%	813,647
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.2	Steam Systems and Equipment	105,251	4,420	4.20%	32.0	30.5	-14.0%	3.8%	3.8%	3,789
312.3	Condensate and Feedwater Systems	167,830	77,388	46.11%	36.2	21.9	-14.0%	3.1%	3.1%	5,203
312.4	Boiler Auxiliary Systems	175,144	84,069	48.00%	25.9	15.0	-14.0%	4.4%	4.4%	7,706
312.5	Fuel Supply Systems	61,429	17,588	28.60%	40.8	30.5	-14.0%	2.8%	2.8%	1,720
312.6	Fuel Firing Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
312.7	Waste Management Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 312	509,653	183,443	35.99%	31.5	21.6	-14.0%	3.6%	3.6%	18,418
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.2	Turbine Generator Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
314.3	Condensing Systems	1,238,307	675,219	54.58%	50.5	25.4	-6.0%	2.1%	2.1%	25,941
314.4	Turbine Generator Auxiliaries	180,502	135,412	75.02%	31.8	9.7	-6.0%	3.4%	3.4%	6,137
314.8	Turbine Gantry Crane Systems	307,426	177,170	57.63%	47.4	21.9	-6.0%	2.3%	2.3%	7,071
	Total Account 314	1,723,235	987,801	57.32%	47.1	22.3	-6.0%	2.3%	2.3%	39,149
315	Accessory Electric Equipment									
315.1	Structural Supports	0	0	0.00%	0.0	3.0	0.0%	0.0%	0.0%	0
315.2	Auxiliary Power Systems	437,995	242,890	55.40%	48.5	23.0	-6.0%	2.2%	2.2%	9,636
315.3	Conductors, Conduits and Insulators	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
315.4	Switching, Control and Protective System	54,000	39,717	73.55%	18.0	5.5	-6.0%	5.9%	5.9%	3,186
315.5	Switchgears and Motor Control Centers	22,963	10,379	45.20%	16.5	9.5	-6.0%	6.4%	6.4%	1,470
315.6	Information Systems	102,015	23,413	22.95%	7.0	5.5	-6.0%	15.1%	15.1%	15,404
	Total Account 315	616,973	316,159	51.24%	22.0	11.3	-6.0%	4.8%	4.8%	29,696
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	526,651	266,011	50.51%	20.3	10.1	0.0%	4.9%	4.9%	25,808
316.2	Maintenance Shop Equipment	9,640	7,558	78.40%	21.0	4.5	0.0%	4.8%	4.8%	463
	Total Account 316	536,291	273,569	51.01%	20.3	10.0	0.0%	4.9%	4.9%	26,269
Total	Sanford Common	29,817,408	13,947,815	46.78%	32.8	18.0	-2.5%	3.1%	3.1%	927,179

SCHEDULE II

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate Whole Life Rate g	Depreciation Rate Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 3									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	52,846	16,768	31.85%	44.0	30.5	-2.0%	2.3%	2.3%	1,211
311.3	Station Buildings	868,143	864,130	76.50%	40.2	10.2	-2.0%	2.5%	2.5%	21,704
311.4	Cooling Systems	279,120	166,355	59.80%	51.8	21.2	-2.0%	2.0%	2.0%	5,582
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	1,199,909	847,253	70.61%	42.6	13.2	-2.0%	2.4%	2.4%	28,497
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	1,626,667	2,795,028	98.88%	32.1	4.2	-14.0%	3.6%	3.6%	101,761
312.2	Steam Systems and Equipment	729,999	623,273	85.38%	21.6	5.4	-14.0%	5.3%	5.3%	38,690
312.3	Condensate and Feedwater Systems	1,172,179	918,519	78.36%	25.8	8.1	-14.0%	4.4%	4.4%	51,576
312.4	Boiler Auxiliary Systems	2,304,000	1,811,866	78.64%	16.7	5.2	-14.0%	6.8%	6.8%	156,672
312.5	Fuel Supply Systems	263,101	252,182	95.85%	34.8	5.5	-14.0%	3.3%	3.3%	8,682
312.6	Fuel Firing Systems	1,790,131	1,222,411	68.45%	14.0	5.5	-14.0%	8.1%	8.1%	142,571
312.7	Waste Management Systems	4,072	2,514	61.74%	12.0	5.5	-14.0%	9.5%	9.5%	387
	Total Account 312	9,060,169	7,625,793	84.17%	20.8	5.4	-14.0%	5.5%	5.5%	500,339
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	105,559	62,491	59.20%	69.0	30.5	-6.0%	1.6%	1.6%	1,689
314.2	Turbine Generator Systems	3,478,234	2,828,500	81.32%	47.0	11.6	-6.0%	2.3%	2.3%	78,999
314.3	Condensing Systems	1,142,076	810,874	71.00%	52.7	16.5	-6.0%	2.0%	2.0%	22,842
314.4	Turbine Generator Auxiliaries	802,823	662,888	82.59%	33.1	7.7	-6.0%	3.3%	3.3%	26,487
314.8	Turbine Gantry Crane Systems	111,757	79,029	71.52%	57.7	19.2	-6.0%	1.9%	1.9%	2,123
	Total Account 314	5,840,249	4,444,880	76.80%	45.7	12.4	-6.0%	2.4%	2.4%	133,140
315	Accessory Electric Equipment									
315.1	Structural Supports	5,246	3,161	60.26%	59.0	30.5	-6.0%	1.5%	1.5%	79
315.2	Auxiliary Power Systems	277,104	208,437	75.22%	40.0	11.4	-6.0%	2.7%	2.7%	7,482
315.3	Conductors, Conduits and Insulators	307,909	252,598	82.02%	49.3	10.9	-6.0%	2.2%	2.2%	6,775
315.4	Switching, Control and Protective System	258,572	179,624	69.20%	26.7	9.2	-6.0%	4.0%	4.0%	10,303
315.5	Switchgears and Motor Control Centers	342,197	297,404	86.91%	46.8	8.3	-6.0%	2.3%	2.3%	7,871
315.6	Information Systems	314,381	265,904	84.58%	20.8	4.2	-6.0%	5.1%	5.1%	16,033
	Total Account 315	1,506,469	1,207,126	80.13%	33.2	8.0	-6.0%	3.2%	3.2%	48,623
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	325,961	281,956	86.50%	40.0	5.4	0.0%	2.5%	2.5%	8,149
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	325,961	281,956	86.50%	40.0	5.4	0.0%	2.5%	2.5%	8,149
Total	Sanford Unit 3	17,732,757	14,406,808	81.24%	27.5	7.3	-11.6%	4.1%	4.2%	718,748

SCHEDULE 8

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Salvage f	Depreciation Rate: Whole Life Rate g	Depreciation Rate: Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 4									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,639,837	1,240,102	46.98%	49.6	26.2	-2.0%	2.1%	2.1%	55,432
311.4	Cooling Systems	225,120	124,513	55.31%	46.2	20.3	-2.0%	2.3%	2.3%	5,179
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	2,864,757	1,364,615	47.63%	49.2	25.7	-2.0%	2.1%	2.1%	60,610
312	Boiler Plant Equipment									
312.1	Steam Generating Equipment	12,529,753	11,965,914	95.50%	22.8	3.7	-14.0%	5.0%	5.0%	626,488
312.2	Steam Systems and Equipment	2,065,842	1,978,250	95.76%	20.1	3.2	-14.0%	5.7%	5.7%	117,753
312.3	Condensate and Feedwater Systems	4,177,855	3,130,885	74.94%	36.6	12.8	-14.0%	3.1%	3.1%	129,514
312.4	Boiler Auxiliary Systems	8,870,104	6,805,165	76.49%	17.0	5.3	-14.0%	6.7%	6.7%	580,897
312.5	Fuel Supply Systems	1,097,591	880,049	81.00%	18.9	5.5	-14.0%	6.0%	6.0%	65,855
312.6	Fuel Firing Systems	1,673,402	1,486,544	79.35%	18.0	5.5	-14.0%	6.3%	6.3%	118,024
312.7	Waste Management Systems	2,575	1,591	61.79%	12.0	5.5	-14.0%	9.5%	9.5%	245
	Total Account 312	30,417,122	26,257,398	86.32%	21.1	5.1	-14.0%	5.4%	5.4%	1,638,776
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	420,883	210,552	50.05%	56.0	30.5	-6.0%	1.9%	1.9%	7,993
314.2	Turbine Generator Systems	8,109,212	3,579,406	44.14%	34.4	20.8	-6.0%	3.1%	3.1%	251,388
314.3	Condensing Systems	2,642,428	1,408,299	53.22%	48.6	24.9	-6.0%	2.2%	2.2%	58,133
314.4	Turbine Generator Auxiliaries	3,215,473	2,381,444	73.44%	33.5	10.8	-6.0%	3.2%	3.2%	102,895
314.8	Turbine Gantry Crane Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	14,387,794	7,557,701	52.53%	36.7	19.0	-6.0%	2.9%	2.9%	420,407
315	Accessory Electric Equipment									
315.1	Structural Supports	72,543	34,857	48.05%	56.0	30.5	-6.0%	1.9%	1.9%	1,379
315.2	Auxiliary Power Systems	378,839	208,138	54.97%	46.7	24.3	-6.0%	2.1%	2.1%	7,951
315.3	Conductors, Conduits and Insulators	1,345,383	724,823	53.89%	49.2	23.7	-6.0%	2.2%	2.2%	29,598
315.4	Switching, Control and Protective System	902,314	587,512	65.22%	40.2	15.3	-6.0%	2.6%	2.6%	23,460
315.5	Switchgears and Motor Control Centers	1,172,410	841,556	71.78%	36.7	11.8	-6.0%	2.9%	2.9%	34,000
315.6	Information Systems	316,744	165,594	52.28%	15.5	7.9	-6.0%	6.8%	6.8%	21,539
	Total Account 315	4,188,033	2,572,280	61.42%	37.7	15.8	-6.0%	2.8%	2.8%	117,928
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	1,179,815	965,751	81.87%	26.8	4.9	0.0%	3.7%	3.7%	43,648
316.2	Maintenance Shop Equipment	5,972	5,255	87.99%	21.0	7.5	0.0%	4.8%	4.8%	287
	Total Account 316	1,185,587	971,006	81.90%	26.8	4.9	0.0%	3.7%	3.7%	43,933
Total	Sanford Unit 4	53,043,293	38,723,000	73.00%	25.8	9.0	-11.8%	4.3%	4.3%	2,281,652

SCHEDULE 9

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Reserve Ratio c	Average Service Life d	Average Remaining Life e	Net Salvage f	Depreciation Rate Whole Life Rate g	Depreciation Rate Remaining Life Rate h	ANNUALIZED Depreciation Accrual i
	Sanford Unit 5									
311	Structures & Improvements									
311.1	Site Preparation	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.2	Site Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.3	Station Buildings	2,250,007	1,358,454	60.42%	38.4	15.4	-2.0%	2.7%	2.7%	60,750
311.4	Cooling Systems	184,660	114,583	62.04%	37.3	14.8	-2.0%	2.7%	2.7%	4,986
311.5	Raw and Treated Water Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.6	Security Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 311	2,434,667	1,474,017	60.54%	38.3	15.4	-2.0%	2.7%	2.7%	65,736
312	Boiler Plant Equipment									
312.0	Vendor/Contractor Contribution	(22,417)	(3,665)	16.35%	18.0	15.5	-14.0%	6.3%	6.3%	(1,412)
312.1	Steam Generating Equipment	11,389,384	10,244,751	89.95%	30.5	6.5	-14.0%	3.7%	3.7%	421,407
312.2	Steam Systems and Equipment	1,612,377	1,425,998	88.44%	31.8	7.1	-14.0%	3.6%	3.6%	58,048
312.3	Condensate and Feedwater Systems	4,408,157	2,893,984	65.68%	35.6	15.1	-14.0%	3.2%	3.2%	140,897
312.4	Boiler Auxiliary Systems	8,888,586	5,470,355	83.12%	23.6	10.8	-14.0%	4.8%	4.8%	415,997
312.5	Fuel Supply Systems	814,971	445,952	54.72%	29.4	15.2	-14.0%	3.9%	3.9%	31,784
312.6	Fuel Firing Systems	2,268,143	1,493,550	65.82%	17.2	7.3	-14.0%	6.6%	6.6%	148,763
312.7	Waste Management Systems	2,469	825	33.41%	22.0	15.5	-14.0%	5.2%	5.2%	128
	Total Account 312	29,136,880	21,971,718	75.40%	27.1	9.2	-14.0%	4.2%	4.2%	1,216,710
314	Turbogenerator Units									
314.1	Turbine Generator Pedestal	391,141	264,802	67.70%	41.0	15.5	-6.0%	2.6%	2.6%	10,170
314.2	Turbine Generator Systems	9,520,773	4,638,521	48.72%	27.9	15.2	-6.0%	3.9%	3.9%	371,310
314.3	Condensing Systems	2,629,182	1,780,501	66.98%	40.1	15.2	-6.0%	2.7%	2.7%	70,888
314.4	Turbine Generator Auxiliaries	3,818,415	2,482,307	68.64%	33.9	12.3	-6.0%	3.2%	3.2%	115,725
314.5	Turbine Gantry Crane Systems	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 314	16,157,511	9,148,131	56.61%	30.9	14.6	-6.0%	3.5%	3.5%	568,193
315	Accessory Electric Equipment									
315.1	Structural Supports	84,387	42,302	65.70%	41.0	15.5	-6.0%	2.6%	2.6%	1,674
315.2	Auxiliary Power Systems	435,116	288,134	66.22%	40.8	15.3	-6.0%	2.6%	2.6%	11,313
315.3	Conductors, Conduits and Insulators	826,045	542,712	65.70%	40.8	15.5	-6.0%	2.6%	2.6%	21,477
315.4	Switching, Control and Protective System	871,971	561,723	64.42%	40.0	15.4	-6.0%	2.7%	2.7%	23,543
315.5	Switchgears and Motor Control Centers	965,489	634,326	65.70%	40.5	15.5	-6.0%	2.6%	2.6%	25,103
315.6	Information Systems	291,886	116,754	40.00%	21.1	13.2	-6.0%	5.0%	5.0%	14,594
	Total Account 315	3,454,894	2,185,951	63.27%	37.8	15.1	-6.0%	2.6%	2.6%	97,704
316	Miscellaneous Power Plant Equipment									
316.1	Station Service Equipment	1,064,304	811,000	76.20%	29.6	7.0	0.0%	3.4%	3.4%	36,186
316.2	Maintenance Shop Equipment	0	0	0.00%	0.0	0.0	0.0%	0.0%	0.0%	0
	Total Account 316	1,064,304	811,000	76.20%	29.6	7.0	0.0%	3.4%	3.4%	36,186
Total	Sanford Unit 5	52,250,056	35,588,817	68.11%	29.2	11.3	-11.1%	3.8%	3.8%	1,984,529
Total	Sanford Site	152,843,514	102,866,440	67.17%	28.4	11.0	-10.0%	3.9%	3.9%	5,912,108

SCHEDULE III

Calculation of Theoretical Reserve

Column (a)	FPL's Plant Balance from Schedule IV, column (a).
Column (b)	FPL's Reserve Balance from Property Record System.
Column (c)	Average Service Life from Schedule IV, column (b).
Column (d)	Average Remaining Life from Schedule IV, Column (d).
Column (e)	Net Salvage Percentage from Net Salvage Study.
Column (f)	Future Accruals: ((1-net salvage percentage X Plant Balance) X (average remaining life / average service life)
Column (g)	Future Interim Net Salvage: Plant Balance X Net Salvage Percentage.
Column (h)	Theoretical Reserve: Plant Balance - Future Accruals - Future Interim Net Salvage.
Column (i)	FPL's Unadjusted Reserve Balance from Column (b).
Column (j)	Reserve Deficiency Collected per Docket No. 950359-EI: Application to Reserve of deficiency collected per referenced docket such that adjusted reserve balance does not exceed theoretical reserve.
Column (k)	FPL's Adjusted Reserve Balance: FPL's Unadjusted Reserve Balance + Reserve Deficiency Collected per Docket No. 950359-E'.

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Sanford Common											
311	Structures & Improvements											
311.1	Site Preparation	332,761	167,392	57.7	30.5	-2.0%	162,898	(6,655)	156,730	167,392	-30,662	156,730
311.2	Site Facilities	5,910,383	3,328,388	35.3	22.5	-2.0%	3,896,525	(118,208)	2,172,066	3,328,388	-1,156,320	2,172,066
311.3	Station Buildings	3,782,818	2,130,152	26.9	11.8	-2.0%	1,696,126	(75,852)	2,162,144	2,130,152	31,992	2,162,144
311.4	Cooling Systems	10,663,926	6,008,433	36.5	20.9	-2.0%	5,795,864	(213,318)	5,083,381	6,008,433	-923,052	5,083,381
311.5	Raw and Treated Water Systems	1,838,157	1,035,707	28.4	15.7	-2.0%	1,038,492	(36,783)	836,448	1,035,707	-199,259	836,448
311.6	Security Systems	70,669	39,797	20.9	5.6	-2.0%	19,392	(1,413)	52,890	39,797	12,893	52,690
311.7	Fuel Unloading and Storage Facilities	3,829,742	2,156,689	26.7	15.0	-2.0%	2,182,953	(76,595)	1,723,384	2,156,689	-433,305	1,723,384
	Total Account 311	26,431,256	14,884,556	32.9	18.2	-2.0%	14,773,036	(528,825)	12,186,843	14,884,556	(2,697,713)	12,186,843
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
312.2	Steam Systems and Equipment	105,251	(11,431)	32.0	30.5	-14.0%	113,586	(14,735)	4,420	(11,421)	15,851	4,420
312.3	Condensate and Feedwater Systems	167,830	(18,228)	36.2	21.8	-14.0%	113,940	(23,496)	77,386	(18,228)	95,614	77,386
312.4	Boiler Auxiliary Systems	175,144	(19,022)	25.9	15.0	-14.0%	115,595	(24,520)	84,089	(19,022)	103,091	84,089
312.5	Fuel Supply Systems	61,429	(6,672)	40.8	33.5	-14.0%	52,460	(8,803)	17,569	(6,672)	24,240	17,568
312.6	Fuel Firing Systems	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
312.7	Waste Management Systems	0	0	0.0	0.0	-14.0%	0	0	0	0	0	0
	Total Account 312	509,653	(55,352)	31.5	21.8	-14.0%	397,561	(71,351)	183,443	(55,353)	238,796	183,443
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
314.2	Turbine Generator Systems	0	0	0.0	0.0	-8.0%	0	0	0	0	0	0
314.3	Condensing Systems	1,235,307	900,161	50.5	25.4	-8.0%	668,913	(98,825)	675,219	900,161	-224,942	675,219
314.4	Turbine Generator Auxiliaries	180,502	131,531	31.8	9.7	-8.0%	99,530	(14,442)	135,412	131,531	3,881	135,412
314.8	Turbine Gantry Crane Systems	307,426	224,020	47.4	21.9	-8.0%	154,850	(24,594)	177,170	224,020	-46,850	177,170
	Total Account 314	1,723,235	1,255,712	47.1	22.3	-8.0%	873,291	(137,859)	987,801	1,255,712	(267,911)	987,801
315	Accessory Electric Equipment											
315.1	Structural Supports	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.2	Auxiliary Power Systems	437,995	280,329	48.5	23.0	-6.0%	221,825	(26,280)	242,550	280,329	-37,879	242,550
315.3	Conductors, Conduits and Insulators	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
315.4	Switching, Control and Protective System	44,000	34,561	18.0	5.5	-6.0%	17,523	(3,240)	39,717	34,561	5,156	39,717
315.5	Switchgears and Motor Control Centers	22,963	14,697	16.5	9.5	-6.0%	13,962	(1,378)	10,379	14,697	-4,318	10,379
315.6	Information Systems	102,015	65,292	7.0	5.5	-6.0%	84,723	(6,121)	23,413	65,292	-41,879	23,413
	Total Account 315	616,973	394,879	22.0	11.3	-6.0%	337,833	(37,019)	316,159	394,879	(78,720)	316,159
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	526,651	147,759	20.3	10.1	0.0%	260,640	0	266,011	147,759	118,252	266,011
316.2	Maintenance Shop Equipment	9,640	2,705	21.0	4.5	0.0%	2,082	0	7,558	2,705	4,853	7,558
	Total Account 316	536,291	150,463	20.3	10.0	0.0%	262,722	0	273,569	150,464	123,105	273,569
	Total Sanford Common	29,817,408	16,830,258	32.8	18.0	-2.5%	16,644,447	(774,854)	13,947,815	16,830,258	(2,882,443)	13,947,815

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net S lvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Sanford Unit 3											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	52,645	44,520	44.0	30.5	-2.0%	36,931	(1,053)	16,768	44,520	-27,752	16,768
311.3	Station Buildings	868,143	734,145	40.2	10.2	-2.0%	221,376	(17,363)	664,130	734,145	-70,015	664,130
311.4	Cooling Systems	279,120	236,038	51.6	21.2	-2.0%	118,347	(5,562)	166,355	236,038	-69,683	166,355
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	1,199,909	1,014,703	42.6	13.2	-2.0%	376,654	(23,998)	847,253	1,014,703	(167,450)	847,253
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	2,826,887	2,393,885	32.1	4.2	-14.0%	427,385	(395,736)	2,795,028	2,393,885	401,343	2,795,028
312.2	Steam Systems and Equipment	729,999	618,175	21.6	5.4	-14.0%	208,626	(102,200)	623,273	618,175	5,098	623,273
312.3	Condensate and Feedwater Systems	1,172,179	992,820	25.8	8.1	-14.0%	417,765	(164,105)	918,519	992,820	-74,101	918,519
312.4	Boiler Auxiliary Systems	2,304,000	1,951,065	16.7	5.2	-14.0%	814,894	(322,560)	1,911,866	1,951,065	-139,199	1,911,866
312.5	Fuel Supply Systems	263,101	222,798	34.8	5.5	-14.0%	47,753	(36,834)	252,182	222,798	29,384	252,182
312.6	Fuel Firing Systems	1,760,131	1,490,508	14.0	5.5	-14.0%	784,138	(246,418)	1,222,411	1,490,508	-268,097	1,222,411
312.7	Waste Management Systems	4,072	3,448	12.0	5.5	-14.0%	2,128	(570)	2,514	3,448	-934	2,514
	Total Account 312	9,060,169	7,672,299	20.6	5.4	-14.0%	2,702,799	(1,268,423)	7,825,793	7,672,299	(46,506)	7,825,793
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	105,559	103,753	69.0	30.5	-8.0%	51,513	(8,445)	62,491	103,753	-41,262	62,491
314.2	Turbine Generator Systems	3,478,234	3,418,711	47.0	11.8	-8.0%	927,993	(278,258)	2,828,500	3,418,711	-590,211	2,828,500
314.3	Condensing Systems	1,142,076	1,122,532	52.7	16.5	-8.0%	422,588	(91,366)	810,674	1,122,532	-311,858	810,674
314.4	Turbine Generator Auxiliaries	802,823	788,888	33.1	7.7	-8.0%	203,847	(64,210)	662,888	788,888	-126,002	662,888
314.8	Turbine Garvy Crane Systems	111,757	108,845	57.7	19.2	-8.0%	40,769	(8,941)	78,829	108,845	-29,916	78,829
	Total Account 314	5,640,249	5,543,728	45.7	12.4	-8.0%	1,646,790	(451,221)	4,444,880	5,543,729	(1,099,049)	4,444,880
315	Accessory Electric Equipment											
315.1	Structural Supports	5,246	4,891	69.0	30.5	-8.0%	2,400	(315)	3,161	4,891	-1,730	3,161
315.2	Auxiliary Power Systems	277,104	258,347	40.0	11.4	-8.0%	85,293	(16,826)	208,437	258,347	-49,910	208,437
315.3	Conductors, Conduits and Insulators	307,869	287,123	48.3	10.9	-8.0%	73,851	(18,478)	252,596	287,123	-34,527	252,596
315.4	Switching, Control and Protective System	259,572	242,002	26.7	9.2	-8.0%	95,522	(15,574)	178,624	242,002	-62,378	178,624
315.5	Switchgears and Motor Control Centers	342,197	319,034	46.8	8.3	-8.0%	65,325	(20,532)	267,404	319,034	-21,630	267,404
315.6	Information Systems	314,381	293,101	30.8	4.2	-8.0%	67,340	(18,863)	265,904	293,101	-27,197	265,904
	Total Account 315	1,506,469	1,404,500	33.2	8.0	-8.0%	389,731	(90,388)	1,207,126	1,404,498	(197,372)	1,207,126
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	325,961	316,893	40.0	5.4	0.0%	44,005	0	281,956	316,893	-34,937	281,956
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	325,961	316,893	40.0	5.4	0.0%	44,005	0	281,956	316,893	(34,937)	281,956
Total	Sanford Unit 3	17,732,757	15,952,122	27.5	7.3	-11.6%	5,159,979	(1,834,030)	14,406,808	15,952,122	(1,545,314)	14,406,808

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Sanford Unit 4											
311	Structures & Improvements											
311.1	Site Preparation	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	2,838,837	1,770,825	49.6	28.2	-2.0%	1,452,328	(52,793)	1,240,102	1,770,825	-530,523	1,240,102
311.4	Cooling Systems	225,120	151,007	45.2	20.3	-2.0%	105,109	(4,502)	124,513	151,007	-26,494	124,513
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	2,864,757	1,921,832	49.2	25.7	-2.0%	1,557,437	(57,295)	1,364,615	1,921,832	(557,017)	1,364,615
312	Boiler Plant Equipment											
312.1	Steam Generating Equipment	12,529,753	8,584,738	22.8	3.7	-14.0%	2,318,004	(1,754,165)	11,965,914	8,584,738	3,381,178	11,965,914
312.2	Steam Systems and Equipment	2,065,842	1,415,408	20.1	3.2	-14.0%	376,810	(289,218)	1,979,250	1,415,408	982,842	1,979,250
312.3	Condensate and Feedwater Systems	4,177,855	2,862,449	36.6	12.6	-14.0%	1,631,870	(584,900)	3,130,885	2,862,449	268,436	3,130,885
312.4	Boiler Auxiliary Systems	8,670,104	5,940,305	17.0	5.3	-14.0%	3,078,754	(1,213,815)	6,805,165	5,940,305	864,860	6,805,165
312.5	Fuel Supply Systems	1,097,591	752,012	16.9	5.5	-14.0%	360,205	(153,863)	889,049	752,012	137,037	889,049
312.6	Fuel Firing Systems	1,573,402	1,283,558	18.0	5.5	-14.0%	649,134	(262,278)	1,486,544	1,283,558	202,988	1,486,544
312.7	Waste Management Systems	2,575	1,764	12.0	5.5	-14.0%	1,345	(381)	1,581	1,764	-173	1,581
	Total Account 312	30,417,122	20,840,233	21.1	5.1	-14.0%	8,416,122	(4,258,398)	26,257,398	20,840,232	5,417,166	26,257,398
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	420,883	272,948	56.0	30.5	-6.0%	243,786	(33,655)	210,552	272,948	-62,396	210,552
314.2	Turbine Generator Systems	8,109,212	5,261,421	34.4	20.0	-6.0%	5,178,543	(648,737)	3,579,406	5,261,421	-1,682,015	3,579,406
314.3	Condensing Systems	2,642,428	1,714,460	49.6	24.9	-6.0%	1,447,521	(211,394)	1,406,299	1,714,460	-308,161	1,406,299
314.4	Turbine Generator Auxiliaries	3,215,473	2,086,264	33.5	10.8	-6.0%	1,111,267	(257,238)	2,381,444	2,086,264	275,180	2,381,444
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
	Total Account 314	14,387,794	9,335,093	38.7	19.0	-6.0%	7,981,117	(1,151,024)	7,557,701	9,335,093	(1,777,392)	7,557,701
315	Accessory Electric Equipment											
315.1	Structural Supports	72,543	53,804	56.0	30.5	-6.0%	42,039	(4,353)	34,857	53,804	-18,947	34,857
315.2	Auxiliary Power Systems	378,639	280,831	48.7	24.3	-6.0%	193,219	(22,718)	208,138	280,831	-72,693	208,138
315.3	Conductors, Conduits and Insulators	1,345,383	997,852	49.2	23.7	-6.0%	701,495	(80,723)	724,623	997,852	-273,229	724,623
315.4	Switching, Control and Protective System	902,314	668,234	40.2	15.3	-6.0%	358,941	(54,139)	587,512	668,234	-71,722	587,512	
315.5	Switchgears and Motor Control Centers	1,172,410	868,581	38.7	11.8	-6.0%	401,199	(70,345)	841,556	868,581	-28,005	841,556
315.6	Information Systems	316,744	234,825	15.5	7.9	-6.0%	170,155	(10,005)	165,594	234,825	-69,331	165,594
	Total Account 315	4,188,033	3,106,207	37.7	15.8	-6.0%	1,867,036	(251,283)	2,572,280	3,106,207	(533,927)	2,572,280
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	1,179,615	898,808	26.8	4.9	0.0%	213,864	0	965,751	898,808	66,943	965,751
316.2	Maintenance Shop Equipment	5,972	4,550	21.0	2.5	0.0%	717	0	5,255	4,550	705	5,255
	Total Account 316	1,185,587	903,359	26.8	4.9	0.0%	214,581	0	971,006	903,359	67,648	971,006
	Total Sanford Unit 4	53,043,293	36,106,523	25.9	9.0	-11.8%	20,036,293	(5,718,000)	38,723,000	36,106,522	2,616,478	38,723,000

SCHEDULE III

FLORIDA POWER & LIGHT COMPANY
PLANT & RESERVE BALANCES
BALANCES AT 12/31/97

Account Number	Account Description	Plant Balance At 12/31/97 a	Reserve Balance At 12/31/97 b	Average Service Life c	Average Remaining Life d	Net Salvage e	Future Accruals f	Future Interim Net Salvage g	FPL's Theoretical Reserve At 12/31/97 h	Actual Reserve Balance At 12/31/97 i	Net Reserve (Surplus)/Deficiency To Be Collected Under Docket 970410-EI j	Actual Reserve Balance Adjusted to Theoretical At 12/31/97 k
	Sanford Unit 5											
311	Structures & Improvements											
	Site Preparation	0	0	0.0	0.0	2.0%	0	0	0	0	0	0
311.2	Site Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.3	Station Buildings	2,250,007	1,365,880	36.4	15.4	-2.0%	935,553	(45,000)	1,358,454	1,365,880	-6,526	1,358,454
311.4	Cooling Systems	184,660	112,107	37.3	14.8	-2.0%	73,790	(3,693)	114,563	112,107	2,456	114,563
311.5	Raw and Treated Water Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.6	Security Systems	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
311.7	Fuel Unloading and Storage Facilities	0	0	0.0	0.0	-2.0%	0	0	0	0	0	0
	Total Account 311	2,434,667	1,478,087	38.3	15.4	-2.0%	1,009,343	(48,693)	1,474,017	1,478,087	(4,070)	1,474,017
312	Boiler Plant Equipment											
312.0	Vendor/Contractor Contribution	(22,417)	(15,975)	18.0	15.5	-14.0%	(21,890)	3,138	(3,885)	(15,975)	12,310	-3,885
312.1	Steam Generating Equipment	11,389,394	8,116,410	30.5	6.5	-14.0%	2,738,147	(1,594,514)	10,244,751	8,116,410	2,128,341	10,244,751
312.2	Steam Systems and Equipment	1,612,377	1,149,027	31.9	7.1	-14.0%	412,124	(225,733)	1,425,988	1,149,027	276,959	1,425,986
312.3	Condensate and Feedwater Systems	4,406,157	3,139,957	35.6	15.1	-14.0%	2,129,065	(616,862)	2,893,964	3,139,957	-245,993	2,893,964
312.4	Boiler Auxiliary Systems	8,666,596	6,176,071	23.6	10.6	-14.0%	4,409,564	(1,213,323)	5,470,355	6,176,071	-705,716	5,470,355
312.5	Fuel Supply Systems	814,571	580,772	29.4	15.2	-14.0%	463,115	(114,066)	445,952	580,772	-134,820	445,952
312.6	Fuel Firing Systems	2,209,143	1,617,058	17.2	7.3	-14.0%	1,093,273	(317,660)	1,493,550	1,617,058	-123,508	1,493,550
312.7	Waste Management Systems	2,469	1,759	22.0	15.5	-14.0%	1,990	(340)	825	1,759	-934	825
	Total Account 312	29,138,660	20,765,079	27.1	9.2	-14.0%	11,246,370	(4,078,416)	21,971,718	20,765,079	1,206,639	21,971,718
314	Turbogenerator Units											
314.1	Turbine Generator Pedestal	391,141	222,542	41.0	15.5	-6.0%	157,630	(31,291)	264,802	222,542	42,260	264,802
314.2	Turbine Generator Systems	9,520,773	5,416,899	27.9	15.2	-6.0%	5,643,914	(791,662)	4,838,521	5,416,899	-778,375	4,838,521
314.3	Condensing Systems	2,829,182	1,495,888	40.1	15.2	-6.0%	1,079,016	(210,335)	1,700,501	1,495,888	204,613	1,700,501
314.4	Turbine Generator Auxiliaries	3,816,415	2,057,579	33.9	12.3	-6.0%	1,423,421	(289,313)	2,482,307	2,057,579	424,728	2,482,307
314.8	Turbine Gantry Crane Systems	0	0	0.0	0.0	-6.0%	0	0	0	0	0	0
	Total Account 314	16,157,511	9,192,905	30.9	14.6	-6.0%	8,303,981	(1,292,601)	9,146,131	9,192,905	(46,774)	9,146,131
315	Accessory Electric Equipment											
315.1	Structural Supports	84,387	48,029	41.0	15.5	-6.0%	25,948	(3,863)	42,302	48,029	-5,727	42,302
315.2	Auxiliary Power Systems	435,118	324,568	40.8	15.3	-6.0%	173,089	(26,107)	288,134	324,568	-36,434	288,134
315.3	Conductors, Conduits and Insulators	628,045	616,176	40.8	15.5	-6.0%	332,898	(49,583)	542,712	616,176	-73,464	542,712
315.4	Switching, Control and Protective System	871,971	650,434	40.0	15.4	-6.0%	392,566	(52,318)	581,723	650,434	-68,711	581,723
315.5	Switchgears and Motor Control Centers	965,489	720,182	40.5	15.5	-6.0%	389,092	(57,929)	634,326	720,182	-85,856	634,326
315.6	Information Systems	291,888	217,728	21.1	13.2	-6.0%	192,645	(17,513)	116,754	217,728	-100,974	116,754
	Total Account 315	3,454,894	2,577,126	37.6	15.1	-6.0%	1,476,236	(207,293)	2,185,951	2,577,127	(391,176)	2,185,951
316	Miscellaneous Power Plant Equipment											
316.1	Station Service Equipment	1,064,304	782,456	29.6	7.0	0.0%	253,304	0	811,000	782,456	28,544	811,000
316.2	Maintenance Shop Equipment	0	0	0.0	0.0	0.0%	0	0	0	0	0	0
	Total Account 316	1,064,304	782,456	29.6	7.0	0.0%	253,304	0	811,000	782,456	28,544	811,000
	Total Sanford Unit 5	52,250,056	34,795,653	29.2	11.3	-11.1%	22,289,242	(5,626,003)	35,588,817	34,795,654	793,163	35,588,817
	Total Sanford Site	152,843,514	103,[illegible]	28.4	11.0	-10.0%	64,131,981	(13,954,667)	102,896,440	103,494,556	(818,116)	102,896,440

SCHEDULE IV

Summary Forecast Analysis

Column (a) FPL's Plant Balance from Schedule V, column (a).

Column (b) Average Service Life from Schedule V, column (h).

Column (c) Annual Accrual from Schedule V, column (i).

Column (d) Average Remaining Life from Schedule V, column (j).

Column (e) Projected Unrecovered Capital from Schedule V, column (k).

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.100	INITIAL SITE PREPARATION	332,761	57.7	5,763.09	30.5	175,774.19
Subtotal	311.1	SITE PREPARATION	332,761	57.7	5,763.09	30.5	175,774.19
	311.201	SITE DRAINAGE SYSTEM	1,093,134	40.0	27,347.98	30.5	833,927.66
	311.202	YARD LIGHTING SYSTEM	480,353	22.9	20,931.79	7.6	158,064.43
	311.203	ROADWAYS	498,262	41.8	11,937.24	20.3	242,644.84
	311.204	SITE FIRE PROTECTION	129,577	36.1	3,584.86	10.6	37,928.91
	311.205	YARD IMPROVEMENTS	659,278	42.6	15,461.47	20.7	320,414.37
	311.206	SITE SEWAGE TREATMENT SYSTEM	339,057	47.5	7,133.36	23.7	169,104.00
	311.207	FENCES AND SPECIAL ENCLOSURES	343,344	23.7	14,506.19	14.7	212,899.60
	311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	899,337	44.5	20,208.04	30.5	616,344.35
	311.209	RAILWAY SYSTEM	12,290	49.4	248.79	23.1	5,751.51
	311.210	PONDS (NOT COOLING)	1,454,751	31.6	46,095.62	25.2	1,162,723.50
Subtotal	311.2	SITE FACILITIES	5,910,383	35.3	167,455.34	22.5	3,759,803.17
	311.301	ELECTRICAL WAREHOUSE #P1	352,766	33.1	10,649.89	22.1	235,349.43
	311.302	NORTH AREA TRNG CNTR/DOCUMENT STORAGE P2	40,045	29.7	1,367.00	16.9	23,145.13
	311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,16	49.4	185.62	23.9	4,435.75
	311.306	STORES WAREHOUSE - P9	174,476	18.9	9,237.40	3.7	29,322.83
	311.308	PGRU OUTAGE OFFICE BUILDING - P11	11,016	25.2	437.96	5.5	2,394.59
	311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423	26.6	1,519.73	6.1	9,268.41
	311.310	DIESEL GENERATOR BUILDING UNIT 3	29,341	49.8	589.95	24.3	14,322.87
	311.311	FILE STORAGE BUILDING	26,944	20.0	1,347.20	5.5	7,409.60
	311.312	MISCELLANEOUS STORAGE BUILDING #16	38,500	27.5	1,434.12	6.5	9,252.66
	311.313	CHEMICAL STORAGE BUILDING #18	66,..05	46.4	1,437.41	20.9	30,010.85
	311.314	LUNCH PAVILION	105,918	12.0	8,826.49	5.5	48,545.76
	311.315	LAB BUILDING #19	157,470	36.0	4,377.07	21.7	94,969.01
	311.318	H2 BUILDING	66,094	48.9	1,350.27	23.4	31,662.26
	311.319	CHLORINATION BUILDING UNITS 4/5	22,065	52.8	418.12	27.3	11,423.42
	311.320	LIME STORAGE BUILDING	18,736	43.3	432.22	4.8	2,096.06
	311.323	HAZARD WASTE STORAGE #21	85,331	26.3	3,246.85	16.8	54,485.98
	311.327	SERVICE BUILDING	874,493	15.6	56,151.07	5.4	304,056.13
	311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020	47.5	2,839.84	23.4	66,477.35
	311.329	TURBINE GENERATOR BUILDING	354,966	86.6	4,098.42	30.1	123,405.53
	311.331	PAVILION (PICNIC) BUILDING	91,935	35.8	2,566.49	17.4	44,774.76
	311.332	MOBILE TRAILER	0	0.0	0.00	0.0	0.00
	311.333	SERVICE ISLAND	0	0.0	0.00	0.0	0.00
	311.340	CONTROL ROOM BUILDING	717,985	39.8	18,043.17	16.8	303,428.24
	311.342	SWITCHGEAR BUILDING	21,978	25.3	867.04	12.8	11,138.02
	311.350	MISCELLANEOUS BUILDING	49,227	32.8	1,505.83	12.0	18,048.65
	311.386	DISPATCHER OFFICE/FITNESS CENTER	45,082	55.3	815.39	30.0	24,442.00
	311.387	LAND UTILIZATION - MAINTENANCE BUILDING	162,012	30.9	5,235.67	22.4	117,507.04
	311.388	LAND UTILITIZATION - MAIN OFFICE BUILDING	1,000	49.0	20.41	30.5	622.45
	311.390	SCADA/SITE ENGR/SYST PROTECTION	82,843	48.9	1,693.00	23.4	39,671.59
Subtotal	311.3	STATION BUILDINGS	3,782,618	26.9	140,687.82	11.8	1,661,666.57

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485	56.3	26,650.04	30.5	812,826.00
	311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,049,929	56.0	72,320.16	30.5	2,205,764.50
	311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTEM	3,832,585	25.2	152,054.82	13.3	7,019,094.91
	311.410	POND/LAKE RESERVOIR/CANAL FILL SYSTEM	847,125	47.2	17,953.80	28.2	507,412.28
	311.412	OCEAN/LAKE/RIVER/CANAL DISCH STRUCTURE	435,802	55.9	7,789.64	30.4	237,165.97
Subtotal	311.4	COOLING SYSTEMS	10,665,926	38.5	276,778.26	20.9	5,782,264.06
	311.501	RAW WATER SUPPLY SYSTEM	499,145	42.3	11,795.33	17.7	208,747.19
	311.502	WATER TREATMENT SYSTEM	200,173	26.3	7,611.85	12.5	94,791.98
	311.504	WASTE WATER TREATMENT SYSTEM	717,311	19.3	37,214.80	12.8	470,384.40
	311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,417	51.8	8,152.72	29.5	240,744.57
Subtotal	311.5	RAW AND TREATED WATER SYSTEMS	1,839,157	29.4	64,774.60	15.7	1,014,668.14
	311.601	ACCESS CONTROL SYSTEM	70,669	20.9	3,376.47	5.6	18,931.41
Subtotal	311.6	SECURITY SYSTEMS	70,669	20.9	3,376.47	5.6	18,931.41
	311.701	FUEL OIL STORAGE SYSTEM	2,678,299	24.9	115,403.02	14.6	1,682,723.15
	311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370	68.5	443.52	30.0	13,294.56
	311.703	FUEL OIL/GAS TRANSFER SYSTEM	394,207	40.7	9,687.88	13.4	129,609.05
	311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,866	29.4	17,903.49	18.3	326,871.31
Subtotal	311.7	FUEL UNLOADING AND STORAGE FACILITIES	3,629,742	26.7	143,437.91	15.0	2,152,498.07
	311	STRUCTURES AND IMPROVEMENTS	26,431,256	32.9	802,273.49	18.2	14,565,605.61
	312.208	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	105,251	32.0	3,289.09	30.5	100,317.36
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	105,251	32.0	3,289.09	30.5	100,317.36
	312.354	MAIN FEEDWATER PUMP SYSTEM	97,234	48.0	2,026.78	22.5	45,551.11
	312.355	HEATER VENTS AND DRAIN SYSTEM	27,053	25.0	1,082.12	23.5	25,429.82
	312.360	CONDENSATE TRANSFER SYSTEM	831	40.0	20.78	14.5	301.24
	312.361	NITROGEN SYSTEM	19,984	53.2	375.43	30.5	11,450.63
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728	20.0	1,136.40	16.5	18,750.61
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	167,830	36.2	4,641.51	21.9	101,483.41
	312.434	STACK	14,999	5.0	2,999.80	4.5	13,499.10
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194	20.0	209.70	18.5	3,879.45
	312.438	DEMINERALIZED WATER SYSTEM	155,951	43.7	3,565.38	23.6	84,108.25
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	175,144	25.9	6,774.88	15.0	101,486.80
	312.521	HEAVY OIL SUPPLY SYSTEM	49,037	37.0	1,325.32	30.5	40,422.40
	312.522	GAS FUEL SUPPLY SYSTEM	12,391	69.0	179.58	30.5	5,477.18

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant in Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	312.5	FUEL SUPPLY SYSTEMS	61,428	40.8	1,504.90	30.5	45,899.58
	312	BOILER PLANT EQUIPMENT	509,853	31.4	16,210.38	21.5	348,167.15
	314.365	CHLORINATION SYSTEM	29,385	45.7	643.23	20.2	12,982.76
	314.366	INTAKE STRUCTURE	869,821	50.1	17,378.44	25.0	433,597.65
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	336,670	52.0	6,451.21	27.0	174,147.75
	314.369	CONDENSER MISC	431	56.0	7.70	30.5	234.74
Subtotal	314.3	CONDENSING SYSTEMS	1,235,307	50.5	24,480.58	25.4	620,962.90
	314.465	TURNING GEAR ASSEMBLY	5,131	30.0	171.03	27.5	4,703.42
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	47,560	56.0	849.64	30.5	25,914.11
	314.469	GENERATOR COOLING AND PURGE SYSTEM	24,232	20.0	1,211.60	7.5	9,087.00
	314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,559	30.0	3,451.97	4.5	15,533.85
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	180,502	31.8	5,684.24	9.7	55,238.38
	314.801	TURBINE CRANE STRUCTURE	222,650	54.0	4,123.85	28.5	117,492.11
	314.802	TURBINE CRANE TROLLEY	37,885	38.5	983.37	13.0	12,809.36
	314.803	TURBINE CRANE MAIN HOIST	27,017	34.5	784.13	9.0	7,022.03
	314.804	TURBINE CRANE AUXILIARY HOIST	19,874	33.5	592.61	8.0	4,762.70
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	307,425	47.4	6,483.96	21.9	142,086.20
	314	TURBOGENERATOR UNITS	1,723,235	47.0	36,648.78	22.3	818,287.48
	315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,076	46.8	749.63	21.3	15,960.57
	315.284	EMERGENCY (BLACK START) GENERATOR	42,468	50.0	849.36	24.5	20,809.32
	315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045	36.8	82.81	11.3	933.57
	315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843	43.0	42.87	17.5	749.62
	315.288	STARTUP TRANSFORMER	355,563	48.7	7,307.82	23.2	169,813.13
Subtotal	315.2	AUXILIARY POWER SYSTEMS	437,995	48.5	9,032.49	23.0	208,066.41
	315.481	CONTROL BOARDS	54,000	18.0	3,000.00	5.5	16,500.00
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	54,000	18.0	3,000.00	5.5	16,500.00
	315.581	120/208 POWER DISTRIBUTION SYSTEM	8,127	19.5	416.51	9.0	3,753.08
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	14,836	15.3	971.08	9.8	9,495.04
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	22,963	16.5	1,387.59	9.5	13,248.70
	315.683	ANNUNCIATOR/SOE DATA ACQUISITION SYSTEM	102,015	7.0	14,573.57	5.5	80,154.64

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/97

Est. Capital Recovery Date * 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646	44.0	1,196.50	30.5	36,493.25
Subtotal	311.2	SITE FACILITIES	52,646	44.0	1,196.50	30.5	36,493.25
	311.319	CHLORINATION BUILDING	9,683	60.4	163.51	21.9	3,588.08
	311.325	CONTROL ROOM BUILDING-UNIT 3	9,501	25.0	380.04	17.5	6,650.70
	311.329	TURBINE GENERATOR BUILDING	89,702	25.0	3,588.08	18.5	66,379.48
	311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,825	49.1	2,194.60	10.9	23,914.10
	311.346	BOILER BUILDING	596,950	43.7	13,661.71	5.2	71,359.30
	311.350	MISCELLANEOUS BUILDING	54,282	34.0	1,596.53	30.5	48,694.15
Subtotal	311.3	STATION BUILDINGS	868,143	40.2	21,574.47	10.2	220,585.81
	311.404	CONDENSER COOLING WATER CANAL SYSTEM	65,444	69.0	948.46	30.5	28,928.14
	311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373	47.0	1,922.83	30.5	58,646.31
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,303	49.0	2,514.31	10.5	26,502.19
Subtotal	311.4	COOLING SYSTEMS	279,120	51.8	5,385.60	21.2	114,076.64
	311	STRUCTURES AND IMPROVEMENTS	1,199,909	42.6	28,156.57	13.2	371,155.70
	312.121	BOILER STRUCTURE	1,105,435	31.7	34,874.28	4.2	148,028.00
	312.122	BOILER PRESSURE PARTS	1,721,252	32.3	53,226.42	4.1	220,417.10
Subtotal	312.1	STEAM GENERATING EQUIPMENT	2,826,687	32.1	88,100.70	4.2	368,445.10
	312.251	MAIN STEAM PIPING	245,947	19.8	12,433.59	5.5	68,248.15
	312.252	EXTRACTION STEAM SYSTEM	94,725	43.4	2,181.59	4.9	10,733.67
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,613	14.8	8,841.01	5.5	48,311.17
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	52,237	43.5	1,200.63	5.0	6,013.04
	312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736	43.5	62.96	5.0	312.09
	312.262	REHEAT STEAM SYSTEM	203,741	22.3	9,129.23	5.5	50,085.58
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	729,999	21.6	33,849.01	5.4	183,703.70
	312.351	CONDENSATE SYSTEM	313,541	46.6	6,726.95	21.5	144,626.33
	312.352	CONDENSATE RECOVERY SYSTEM	13,799	64.4	214.33	25.9	5,546.98
	312.353	MAIN FEEDWATER SYSTEM	335,452	34.2	9,821.67	3.9	37,940.49
	312.354	MAIN FEEDWATER PUMP SYSTEM	259,977	45.9	5,665.40	9.6	54,505.80
	312.355	HEATER VENTS AND DRAINS SYSTEM	33,408	35.8	933.16	4.6	4,269.56
	312.356	CHEMICAL FEED SYSTEM	36,059	24.3	1,486.80	5.4	8,052.21
	312.360	CONDENSATE TRANSFER SYSTEM	36,460	47.9	760.60	9.4	7,177.09
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	143,483	7.2	19,836.52	5.4	106,361.79
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,172,179	25.8	45,445.43	8.1	368,680.25
	312.422	BOILER DUCTS	361,546	15.8	22,919.92	5.5	125,813.09
	312.423	AIR HEATER	429,418	15.7	27,355.70	5.1	139,761.95

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.424	FORCED DRAFT FAN	192,541	43.0	4,462.07	4.5	19,981.06
	312.425	INDUCED DRAFT FAN	112,845	42.8	2,638.26	4.3	11,286.56
	312.427	SOOT BLOWER SYSTEM	155,915	19.5	8,008.54	5.5	44,047.00
	312.428	CHEMICAL WASH SYSTEM	15,357	43.5	353.29	5.0	1,755.75
	312.429	BOILER CONTROL SYSTEM	127,415	19.2	6,631.43	4.7	31,298.30
	312.431	LIME SLURRY SYSTEM	49,597	43.6	1,137.14	5.1	5,817.27
	312.432	SOOT/DUST COLLECTOR SYSTEM	61,359	44.0	1,394.78	5.5	7,659.91
	312.434	STACK	681,283	11.3	60,342.16	5.3	320,862.47
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724	44.0	2,654.56	5.5	14,522.80
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	2,304,000	16.7	137,917.87	5.2	722,807.16
	312.521	HEAVY OIL SUPPLY SYSTEM	261,624	34.6	7,564.42	5.5	41,549.31
	312.522	GAS FUEL SUPPLY SYSTEM	918	30.0	30.60	5.5	168.30
	312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	559	44.0	12.70	5.5	69.88
Subtotal	312.5	FUEL SUPPLY SYSTEMS	263,101	34.6	7,607.72	5.5	41,787.49
	312.620	BURNER MANAGEMENT SYSTEM	431,178	6.1	71,247.17	5.5	391,859.42
	312.621	HEAVY OIL FIRING SYSTEM	1,209,365	23.8	50,847.41	5.5	279,660.81
	312.622	GAS FIRING SYSTEM	119,588	31.5	3,798.98	5.5	20,894.42
Subtotal	312.6	FUEL FIRING SYSTEMS	1,760,131	14.0	125,893.56	5.5	692,414.65
	312.743	AIR QUALITY CONTROL SYSTEM	4,072	12.0	339.33	5.5	1,866.33
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	4,072	12.0	339.33	5.5	1,866.33
	312	BOILER PLANT EQUIPMENT	9,060,169	20.6	439,143.62	5.4	2,379,704.66
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559	69.0	1,529.84	30.5	46,660.14
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	105,559	69.0	1,529.84	30.5	46,660.14
	314.271	STEAM TURBINE	2,460,058	46.1	53,320.82	11.8	628,688.50
	314.272	GENERATOR	1,018,176	49.1	20,717.81	11.2	232,283.31
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	3,478,234	47.0	74,038.63	11.0	860,971.81
	314.366	INTAKE STRUCTURE	209,586	57.7	3,630.58	23.8	86,313.32
	314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	28,046	68.1	412.07	29.6	12,181.53
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	126,034	69.0	1,855.57	30.5	56,594.74
	314.369	INTAKE SCREENS SYSTEM	13,342	52.7	253.10	14.2	3,594.69
	314.370	SCREEN WASH SYSTEM	25,348	40.0	633.71	1.5	950.56
	314.371	CONDENSER	507,777	49.7	10,225.97	18.6	189,716.84
	314.372	CONDENSER AIR REMOVAL SYSTEM	15,584	60.6	257.26	22.1	5,679.22
	314.374	CONDENSATE PUMP SYSTEM	72,796	46.8	1,554.25	8.3	12,957.65
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,563	49.8	2,841.77	11.3	32,155.18

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
Subtotal	314.3	CONDENSING SYSTEMS	1,142,076	52.7	21,664.37	18.5	400,143.73
	314.461	TURBINE CONTROL SYSTEM	224,505	34.6	6,484.04	3.0	19,173.63
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955	53.7	1,227.70	15.2	18,668.71
	314.463	TURBINE GLAND SEAL SYSTEM	57,709	52.2	1,106.09	13.7	15,124.67
	314.465	TURNING GEAR ASSEMBLY	23,721	44.5	533.37	12.7	6,762.89
	314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	0	0.0	0.00	0.0	0.00
	314.467	EXCITER	98,267	40.7	2,396.73	10.7	25,248.73
	314.468	GENERATOR SEAL OIL SYSTEM	32,977	53.3	618.32	14.8	9,171.81
	314.469	GENERATOR COOLING AND PURGE SYSTEM	90,900	36.4	2,497.69	10.8	27,016.33
	314.473	TURBINE LUBE OIL SYSTEM	37,309	32.6	1,144.88	11.7	13,399.25
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,280	21.0	8,251.80	6.3	51,575.72
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	802,623	33.1	24,230.62	7.7	186,161.74
	314.801	TURBINE CRANE STRUCTURE	81,136	64.6	1,256.59	26.1	32,757.57
	314.802	TURBINE CRANE TROLLEY	13,746	41.6	330.62	3.1	1,017.58
	314.803	TURBINE CRANE MAIN HOIST	9,723	47.7	203.97	9.2	1,870.61
	314.804	TURBINE CRANE AUXILIARY HOIST	7,152	49.5	144.35	11.0	1,594.85
Subtotal	314.8	TURBINE GANTRY CRANE SYSTEMS	111,757	57.7	1,935.53	19.2	37,240.61
	314	TURBOGENERATOR UNITS	5,640,249	45.7	123,398.99	12.4	1,531,178.03
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,246	69.0	76.03	30.5	2,318.88
Subtotal	315.1	STRUCTURAL SUPPORTS	5,246	69.0	76.03	30.5	2,318.88
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,696	50.0	433.92	11.5	4,990.08
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,694	49.0	1,094.72	10.5	11,547.48
	315.288	STARTUP TRANSFORMER	67,686	51.0	1,716.78	12.5	21,513.28
	315.289	VITAL AC DISTRIBUTION SYSTEM	73,538	29.4	2,501.21	10.1	25,296.33
	315.231	STATION BATTERY SYSTEM	40,490	34.2	1,183.75	13.2	15,578.83
Subtotal	315.2	AUXILIARY POWER SYSTEMS	277,104	40.0	6,932.38	11.4	78,926.00
	315.381	STATION GROUNDING SYSTEM	26,067	45.1	577.49	7.5	4,314.68
	315.382	CONDUIT AND RACEWAY SYSTEM	225,024	50.0	4,500.48	11.5	51,755.52
	315.383	GENERATOR BUS	56,878	48.7	1,168.73	10.2	11,882.47
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,969	49.3	6,246.70	10.9	67,952.67
	315.481	CONTROL BOARDS	80,789	40.0	2,019.73	1.5	3,029.59
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,783	23.2	7,693.10	11.2	86,411.93
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	259,572	26.7	9,712.83	9.2	89,441.52

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/97

Est Capital Recovery Date = 2029

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	315.581	120/208 POWER DISTRIBUTION SYSTEM	17,585	47.3	371.51	8.8	3,280.91
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727	46.6	2,851.08	8.1	22,959.37
	315.584	2.4KV POWER DISTRIBUTION SYSTEM	191,885	46.9	4,093.75	8.4	34,275.57
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,197	46.8	7,316.36	8.3	60,515.85
	315.681	LOAD CONTROL AND METERING SYSTEM	22,301	22.4	993.97	6.8	6,791.75
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	705,385	20.1	10,235.78	2.2	22,024.11
	315.684	GENERATOR PROTECTION SYSTEM	86,695	22.2	3,903.59	8.9	34,600.92
Subtotal	315.6	INFORMATION SYSTEMS	314,381	20.8	15,133.34	4.2	63,422.78
	315	ACCESSSORY ELECTRIC EQUIPMENT	1,506,469	33.2	45,417.64	8.0	362,577.70
	316.183	STATION/SERVICE AIR SYSTEM	27,854	41.9	634.45	5.4	3,426.13
	316.184	INSTRUMENT AIR SYSTEM	295,713	39.6	7,465.45	5.4	40,393.04
	316.193	FREEZE PROTECTION SYSTEM	2,394	42.2	56.68	3.7	211.70
Subtotal	316.1	STATION SERVICE EQUIPMENT	325,961	40.0	8,156.58	5.4	44,032.87
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,961	40.0	8,156.58	5.4	44,032.87

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2028

	Account Number	Description	Plant in Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.306	STORES WAREHOUSE	8,262	20.0	413.10	1.5	619.65
	311.329	TURBINE GENERATOR BUILDING	2,302,101	53.4	43,139.31	29.4	1,270,127.67
	311.342	SWITCHGEAR BUILDING	90,769	41.1	2,209.96	19.7	43,488.65
	311.346	BOILER BUILDING	185,479	31.0	5,983.19	5.5	32,907.56
	311.350	MISCELLANEOUS BUILDING	53,026	35.0	1,515.03	30.5	46,208.37
Subtotal	311.3	STATION BUILDINGS	2,639,637	49.6	53,260.59	26.2	1,393,351.90
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120	45.2	4,978.74	20.3	101,232.18
Subtotal	311.4	COOLING SYSTEMS	225,120	45.2	4,978.74	20.3	101,232.18
	311	STRUCTURES AND IMPROVEMENTS	2,864,757	49.2	58,239.33	25.7	1,494,584.08
	312.121	BOILER STRUCTURE	4,157,187	28.0	148,364.21	5.2	766,375.49
	312.122	BOILER PRESSURE PARTS	8,372,566	20.9	400,935.91	3.2	1,275,346.75
Subtotal	312.1	STEAM GENERATING EQUIPMENT	12,529,753	22.8	549,290.12	3.7	2,041,722.24
	312.251	MAIN STEAM PIPING	801,621	20.0	40,135.88	3.2	128,026.44
	312.252	EXTRACTION STEAM SYSTEM	280,096	31.0	9,035.35	5.5	49,694.45
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	178,897	31.0	5,770.87	5.5	31,739.79
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	45,969	31.0	1,482.87	5.5	8,155.79
	312.262	REHEAT STEAM SYSTEM	759,259	16.4	46,437.16	2.5	113,888.85
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	2,065,842	20.1	102,862.13	3.2	331,505.32
	312.351	CONDENSATE SYSTEM	1,220,943	49.3	24,742.38	24.1	597,107.95
	312.352	CONDENSATE RECOVERY SYSTEM	92,944	52.4	1,775.31	26.9	47,673.49
	312.353	MAIN FEEDWATER SYSTEM	1,196,075	30.8	38,838.17	5.5	213,609.93
	312.354	MAIN FEEDWATER PUMP SYSTEM	818,372	39.9	20,532.00	14.7	301,448.41
	312.355	HEATER VENTS AND DRAINS SYSTEM	435,960	31.0	14,063.24	5.5	77,347.75
	312.356	CHEMICAL FEED SYSTEM	140,373	31.0	4,528.15	5.5	24,904.88
	312.360	CONDENSATE TRANSFER SYSTEM	142,073	42.2	3,367.79	18.5	62,392.79
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	129,115	20.0	6,455.75	18.2	117,717.13
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,177,855	36.6	114,302.79	12.6	1,442,202.33
	312.421	ASPIRATING/SEAL AIR SYSTEM	49,746	30.0	1,658.20	4.5	7,461.90
	312.422	BOILER DUCTS	1,726,057	29.8	58,068.59	5.4	313,246.89
	312.423	AIR HEATER	1,271,582	14.3	88,638.75	4.8	427,835.54
	312.424	FORCED DRAFT FAN	652,628	19.5	33,478.40	5.5	184,131.24
	312.425	INDUCED DRAFT FAN	848,848	20.4	41,519.64	5.5	228,357.93
	312.427	SOOT BLOWER SYSTEM	1,119,460	9.2	121,552.46	5.3	642,421.83
	312.428	CHEMICAL WASH SYSTEM	48,485	30.5	1,587.69	5.0	7,998.81
	312.429	BOILER CONTROL SYSTEM	273,471	17.0	16,112.17	5.1	82,088.38
	312.431	LIME SLURRY SYSTEM	157,912	27.9	5,653.15	4.9	27,835.99
	312.432	SOOT/DUST COLLECTOR SYSTEM	526,026	12.0	43,923.16	5.5	241,577.36

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.434	STACK	1,468,366	18.0	82,835.10	5.4	443,853.82
	312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,393	31.0	16,243.36	5.5	89,137.47
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	8,670,104	17.0	511,270.67	5.3	2,895,997.16
	312.521	HEAVY OIL SUPPLY SYSTEM	773,697	24.9	31,081.11	5.5	170,175.56
	312.522	GAS FUEL SUPPLY SYSTEM	323,898	12.0	26,991.50	5.5	148,453.25
Subtotal	312.5	FUEL SUPPLY SYSTEMS	1,097,591	18.9	58,052.61	5.5	318,628.81
	312.620	BURNER MANAGEMENT SYSTEM	251,878	17.5	14,413.09	5.3	76,181.88
	312.621	HEAVY OIL FIRING SYSTEM	993,653	26.3	37,751.62	5.5	206,851.47
	312.622	GAS FIRING SYSTEM	623,567	12.0	51,963.91	5.5	285,801.54
	312.623	LIGHT OIL FIRING SYSTEM	4,304	31.0	138.84	5.5	763.61
Subtotal	312.6	FUEL FIRING SYSTEMS	1,873,402	18.0	104,267.46	5.5	569,598.50
	312.743	AIR QUALITY CONTROL SYSTEM	2,575	12.0	214.58	5.5	1,180.21
Subtotal	312.7	WASTE MANAGEMENT SYSTEMS	2,575	12.0	214.58	5.5	1,180.21
	312	BOILER PLANT EQUIPMENT	30,417,122	21.1	1,440,260.36	5.1	7,400,834.57
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,683	56.0	7,512.20	30.5	229,121.99
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	420,683	56.0	7,512.20	30.5	229,121.99
	314.271	STEAM TURBINE	5,445,564	31.5	172,780.98	20.2	3,487,141.65
	314.272	GENERATOR	2,663,648	42.1	63,203.64	21.8	1,378,047.27
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	8,109,212	34.4	235,984.62	20.6	4,865,188.92
	314.366	INTAKE STRUCTURE	0	0.0	0.00	0.0	0.00
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737	53.4	10,937.93	28.6	317,306.06
	314.369	INTAKE SCREENS SYSTEMS	61,696	47.8	1,291.00	22.3	28,775.77
	314.370	SCREEN WASH SYSTEM	119,160	40.0	2,979.00	14.5	43,195.52
	314.371	CONDENSER	1,224,376	50.7	24,152.70	26.3	635,859.77
	314.372	CONDENSER AIR REMOVAL SYSTEM	132,572	49.7	2,665.44	26.0	69,281.33
	314.374	CONDENSATE PUMP SYSTEM	167,095	43.2	3,870.25	18.2	70,417.18
	314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,790	47.9	7,385.63	22.4	165,456.75
Subtotal	314.3	CONDENSING SYSTEMS	2,642,426	49.6	53,281.95	24.9	1,326,292.38
	314.461	TURBINE CONTROL SYSTEM	962,883	30.9	31,130.04	5.5	169,659.87
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,880	40.0	30,612.15	14.5	443,270.20
	314.463	TURBINE GLAND SEAL SYSTEM	111,359	15.0	3,185.22	9.5	30,135.81
	314.465	TURNING GEAR ASSEMBLY	28,635	31.2	919.15	5.7	5,196.68
	314.467	EXCITER	239,331	33.4	7,175.53	20.2	144,912.83

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Est. Capital Recovery Dat. = 2028

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	314.468	GENERATOR SEAL OIL SYSTEM	67,879	31.5	2,156.45	6.0	12,895.74
	314.469	GENERATOR COOLING AND PURGE SYSTEM	174,025	38.8	4,485.57	16.2	72,831.16
	314.473	TURBINE LUBE OIL SYSTEM	201,863	30.4	6,631.57	7.9	52,269.10
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,622	21.2	9,692.53	10.9	105,228.07
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	3,215,473	33.5	95,868.20	10.8	1,036,389.46
	314	TURBOGENERATOR UNITS	14,387,794	36.6	382,776.97	19.0	7,456,992.75
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	72,543	56.0	1,295.41	30.5	39,510.03
Subtotal	315.1	STRUCTURAL SUPPORTS	72,543	56.0	1,295.41	30.5	39,510.03
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	86,541	50.0	1,730.82	24.5	42,405.09
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	122,854	53.6	2,292.76	28.1	64,388.64
	315.289	VITAL AC DISTRIBUTION SYSTEM	89,129	49.1	1,816.58	24.0	43,554.21
	315.291	STATION BATTERY SYSTEM	80,115	45.1	1,777.16	19.6	34,797.72
Subtotal	315.2	AUXILIARY POWER SYSTEMS	378,639	49.7	7,617.32	24.3	185,145.66
	315.381	STATION GROUNDING SYSTEM	150,690	43.9	3,435.73	18.4	63,078.89
	315.382	CONDUIT AND RACEWAY SYSTEM	1,165,918	50.0	23,318.36	24.5	571,299.82
	315.383	GENERATOR BUS	28,775	48.6	592.22	23.1	13,673.39
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,383	49.2	27,346.31	23.7	648,052.10
	315.481	CONTROL BOARDS	785,513	40.0	19,137.83	14.5	277,498.46
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801	41.3	3,312.20	20.1	66,595.35
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	902,314	40.2	22,450.03	15.3	344,093.81
	315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630	38.3	1,584.21	12.8	20,232.83
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,085	37.8	14,609.44	12.3	179,692.24
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	562,695	35.7	15,748.58	11.2	176,228.52
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,172,410	36.7	31,942.23	11.8	376,153.59
	315.681	LOAD CONTROL AND METERING SYSTEM	36,765	20.2	1,822.00	6.0	10,979.31
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	152,489	12.1	12,558.49	5.5	68,966.43
	315.684	GENERATOR PROTECTION SYSTEM	127,490	21.2	6,005.95	13.6	81,809.39
Subtotal	315.6	INFORMATION SYSTEMS	316,744	15.5	20,386.44	7.9	161,455.13
	315	ACCESSORY ELECTRIC EQUIPMENT	4,188,033	37.7	111,037.74	15.8	1,754,410.32
	316.182	DRY LAYUP SYSTEM	117,250	17.0	6,897.06	5.5	37,933.82
	316.183	STATION/SERVICE AIR SYSTEM	106,951	31.0	3,450.03	5.5	18,975.19

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2026

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	316.184	INSTRUMENT AIR SYSTEM	955,414	28.3	33,711.19	4.7	157,909.85
Subtotal	316.1	STATION SERVICE EQUIPMENT	1,179,615	26.8	44,058.28	4.9	214,818.86
	316.297	PLANT WELDING SYSTEM	5,972	21.0	284.38	2.5	710.95
Subtotal	316.2	MAINTENANCE SHOP EQUIPMENT	5,972	21.0	284.38	2.5	710.95
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,185,587	26.7	44,342.66	4.9	215,529.81

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	311.317	SWITCHGEAR BUILDING	11,702	23.0	508.78	15.5	7,886.13
	311.329	TURBINE GENERATOR BUILDING	1,957,376	39.5	49,563.77	15.5	768,238.30
	311.342	SWITCHGEAR BUILDING	70,970	38.9	1,824.92	13.4	24,434.48
	311.346	BOILER BUILDING	156,025	41.0	3,805.49	15.5	58,985.06
	311.350	MISCELLANEOUS BUILDING	53,934	19.0	2,838.63	15.5	43,998.79
Subtotal	311.3	STATION BUILDINGS	2,250,007	38.4	58,541.59	15.4	903,542.76
	311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,660	37.3	4,947.59	14.8	73,222.67
Subtotal	311.4	COOLING SYSTEMS	184,660	37.3	4,947.59	14.8	73,222.67
	311	STRUCTURES AND IMPROVEMENTS	2,434,667	38.3	63,489.18	15.4	976,765.43
	312.004	VENDOR/CONTRACT CONTRIBUTION	(22,417)	18.0	(1,245.39)	15.5	(19,303.53)
	312.121	BOILER STRUCTURE	4,090,570	35.4	115,596.42	10.9	1,258,887.60
	312.122	BOILER PRESSURE PARTS	7,298,814	28.3	257,536.59	4.6	1,173,440.70
Subtotal	312.1	STEAM GENERATING EQUIPMENT	11,389,384	30.5	373,135.01	6.5	2,412,328.30
	312.251	MAIN STEAM PIPING	647,601	28.2	22,979.08	4.3	99,226.73
	312.252	EXTRACTION STEAM SYSTEM	316,962	41.0	7,730.78	15.5	119,827.10
	312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	143,302	41.0	3,495.17	15.5	54,175.14
	312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	44,579	41.0	1,089.73	15.5	16,890.83
	312.262	REHEAT STEAM SYSTEM	459,833	30.0	15,327.77	4.5	68,974.95
Subtotal	312.2	STEAM SYSTEMS AND EQUIPMENT	1,612,377	31.9	50,622.53	7.1	359,096.75
	312.351	CONDENSATE SYSTEM	1,437,317	35.8	40,201.99	14.8	593,505.94
	312.352	CONDENSATE RECOVERY SYSTEM	90,586	41.0	2,209.39	15.5	34,245.54
	312.353	MAIN FEEDWATER SYSTEM	1,328,541	37.0	35,903.15	15.5	556,498.78
	312.354	MAIN FEEDWATER PUMP SYSTEM	775,467	36.2	21,412.65	15.5	331,895.73
	312.355	HEATER VENTS AND DRAINS SYSTEM	464,003	41.0	11,317.14	15.5	175,415.76
	312.356	CHEMICAL FEED SYSTEM	82,754	41.0	1,286.68	15.5	19,943.59
	312.360	CONDENSATE TRANSFER SYSTEM	113,577	41.0	2,770.16	15.5	42,937.64
	312.362	WATER SAMPLING AND ANALYZING SYSTEM	143,913	16.8	8,566.33	13.9	118,744.43
Subtotal	312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,406,157	35.6	123,657.49	15.1	1,873,187.41
	312.421	ASPIRATING/SEAL AIR SYSTEM	47,244	30.0	1,574.80	4.5	7,086.60
	312.422	BOILER DUCTS	1,707,071	38.9	43,931.44	14.2	623,417.66
	312.423	AIR HEATER	1,354,426	15.6	86,555.07	5.2	454,172.93
	312.424	FORCED DRAFT FAN	853,366	30.4	21,518.14	15.1	325,288.91
	312.425	INDUCED DRAFT FAN	914,405	31.7	28,832.93	15.0	431,749.59
	312.427	SOOT BLOWER SYSTEM	1,037,833	14.0	74,273.91	8.2	607,713.35

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	312.428	CHEMICAL WASH SYSTEM	20,331	31.3	650.32	5.8	3,747.46
	312.429	BOILER CONTROL SYSTEM	174,002	24.2	7,186.46	13.7	98,559.43
	312.431	LIME SLURRY SYSTEM	104,676	30.8	3,402.43	5.3	17,914.16
	312.432	SOOT/DUST COLLECTOR SYSTEM	558,708	24.1	23,200.87	15.5	359,613.42
	312.434	STACK	1,553,118	24.9	62,434.81	12.0	747,711.84
	312.447	COMPONENT/BLOSED COOLING WATER SYSTEM	* 541,418	39.8	13,614.47	14.8	200,817.00
Subtotal	312.4	BOILER AUXILIARY SYSTEMS	8,866,596	23.6	367,175.65	10.6	3,677,892.37
	312.521	HEAVY OIL SUPPLY SYSTEM	580,665	37.6	15,424.82	15.0	231,604.00
	312.522	GAS FUEL SUPPLY SYSTEM	234,306	19.0	12,331.89	15.5	191,144.37
Subtotal	312.5	FUEL SUPPLY SYSTEMS	814,971	29.4	27,756.71	15.2	422,748.37
	312.620	BURNER MANAGEMENT SYSTEM	199,394	26.5	7,516.58	13.5	101,721.75
	312.621	HEAVY OIL FIRING SYSTEM	1,583,881	16.6	95,617.68	5.1	486,179.86
	312.622	GAS FIRING SYSTEM	477,209	16.8	28,367.76	12.9	365,462.36
	312.623	LIGHT OIL FIRING SYSTEM	8,599	35.7	240.57	15.5	3,726.89
Subtotal	312.6	FUEL FIRING SYSTEMS	2,269,143	17.2	131,742.59	7.3	959,112.86
	312.743	AIR QUALITY CONTROL SYSTEM	2,469	22.0	112.23	15.5	1,739.52
Subtotal	312.7	WASTE MANAGMENT SYSTEMS	2,469	22.0	112.23	15.5	1,739.52
	312	BOILER PLANT EQUIPMENT	28,138,680	27.2	1,072,958.82	9.2	9,906,802.05
	314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141	41.0	9,540.02	15.5	147,870.38
Subtotal	314.1	TURBINE GENERATOR PEDESTAL	391,141	41.0	9,540.02	15.5	147,870.38
	314.271	STEAM TURBINE	5,577,608	27.2	204,780.19	15.0	3,064,942.31
	314.272	GENERATOR	3,943,167	26.8	136,835.87	15.5	2,120,956.14
Subtotal	314.2	TURBINE GENERATOR SYSTEMS	9,520,773	27.9	341,616.06	15.2	5,185,898.45
	314.366	INTAKE STRUCUTRE	0	0.0	0.00	0.0	0.00
	314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,089	40.1	12,800.22	15.2	195,026.25
	314.369	INTAKE SCREENS SYSTEM	81,152	39.7	2,210.15	15.5	34,257.14
	314.370	SCREEN WASH SYSTEM	100,438	41.0	2,449.70	15.5	37,970.46
	314.371	CONDENSER	1,294,965	39.9	32,435.46	15.2	492,531.56
	314.372	CONDENSER AIR REMOVAL SYSTEM	134,448	41.0	3,279.20	15.5	50,827.90
	314.374	CONDENSATE PUMP SYSTEM	144,669	39.4	3,675.84	14.4	52,948.50
	314.375	CONDENSER COOLING WATER PUMP SYST	360,521	41.0	8,793.19	15.5	136,294.51
Subtotal	314.3	CONDENSING SYSTEMS	2,629,182	40.1	65,643.76	15.2	999,856.32
	314.461	TURBINE CONTROL SYSTEM	1,077,863	40.3	26,758.31	14.8	395,698.61

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433	36.4	35,985.72	11.5	413,698.85
	314.463	TURBINE GLAND SEAL SYSTEM	125,028	34.1	3,667.10	8.6	31,516.95
	314.465	TURNING GEAR ASSEMBLY	33,377	30.2	1,108.75	5.9	6,580.47
	314.467	EXCITER	271,953	28.1	9,694.33	14.6	141,363.20
	314.468	GENRATOR SEAL OIL SYSTEM	76,208	31.6	2,412.47	6.1	14,689.79
	314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990	36.3	5,349.79	13.1	69,823.66
	314.473	TURBINE LUBE OIL SYSTEM	321,130	26.7	12,018.13	11.0	132,141.80
	314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,433	21.5	9,560.49	11.3	107,582.66
Subtotal	314.4	TURBINE GENERATOR AUXILIARIES	3,616,415	33.9	106,563.09	12.3	1,312,996.19
	314	TURBOGENERATOR UNITS	16,157,511	30.9	523,362.93	14.6	7,646,621.34
	315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	64,387	41.0	1,570.41	15.5	24,341.43
Subtotal	315.1	STRUCTURAL SUPPORTS	64,387	41.0	1,570.41	15.5	24,341.43
	315.281	125 VOLT DC DISTRIBUTION SYSTEM	68,816	41.0	1,678.44	15.5	26,015.80
	315.287	AUXILIARY/STATION SERVICE TRANSFORMER	252,455	41.0	6,157.44	15.5	95,440.31
	315.289	VITAL AC DISTRIBUTION SYSTEM	58,725	41.0	1,432.31	15.5	22,200.91
	315.291	STATION BATTERY SYSTEM	55,120	39.7	1,387.42	14.2	19,740.68
Subtotal	315.2	AUXILIARY POWER SYSTEMS	435,116	40.8	10,655.61	15.3	163,397.70
	315.381	STATION GROUNDING SYSTEM	98,216	39.7	2,425.59	15.5	37,596.75
	315.382	CONDUIT AND RACEWAY SYSTEM	704,289	41.0	17,177.78	15.5	266,255.60
	315.383	GENERATOR BUS	25,540	41.0	622.94	15.5	9,655.36
Subtotal	315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,045	40.8	20,226.31	15.5	313,507.71
	315.481	CONTROL BOARDS	744,465	41.0	18,158.17	15.5	281,451.65
	315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	127,486	35.2	3,617.28	14.9	54,014.09
Subtotal	315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	871,971	40.0	21,775.45	15.4	335,465.74
	315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650	41.0	1,015.85	15.5	15,745.73
	315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431	40.8	9,495.81	15.5	146,565.33
	315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408	40.2	13,331.96	15.5	206,645.29
Subtotal	315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	965,489	40.5	23,833.62	15.5	368,956.35
	315.681	LOAD CONTROL AND METERING SYSTEM	18,521	20.8	898.67	7.7	6,948.63
	315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	146,357	21.9	6,670.86	14.2	94,961.62
	315.684	GENERATOR PROTECTION SYSTEM	127,008	20.2	6,273.66	12.8	80,379.83
Subtotal	315.6	INFORMATION SYSTEMS	291,886	21.1	13,843.19	13.2	182,290.08
	315	ACCESSORY ELECTRIC EQUIPMENT	3,454,894	37.6	91,904.59	15.1	1,387,959.01

SCHEDULE IV

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Est. Capital Recovery Date = 2013

	Account Number	Description	Plant In Service Balance At 12/31/97 a	Average Service Life b	Annual Accrual c	Average Remaining Life d	Projected Unrecovered Capital e
	316.182	DRY LAYUP SYSTEM	107,359	26.1	4,115.43	14.6	60,031.56
	316.183	STATION/SERVICE AIR SYSTEM	73,026	41.0	1,781.11	15.5	27,607.39
	316.184	INSTRUMENT AIR SYSTEM	883,919	29.4	30,017.99	5.5	164,394.00
Subtotal	316.1	STATION SERVICE EQUIPMENT	1,064,304	29.6	35,914.53	7.0	252,032.95
	316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,064,304	29.6	35,914.53	7.0	252,032.95

SCHEDULE V

Detail Forecast Analysis

Column (a)	FPL's Actual Plant Balance at 12/31/97
Column (b)	Vintage Year is year placed in service
Column (c)	Age of Survivors at study date using half-year convention
Column (d)	Age Weight - at detail level: Plant balance X Age of survivors at study date; at composite level: sum of detail.
Column (e)	Replacement Interval
Column (f)	Override Date for known future retirements
Column (g)	Calculated Date is date of property retirement and/or replacements
Column (h)	Average Service Life at detail level: retirement year - vintage year; at composite level: plant investment / annual accrual;
Column (i)	Annual Accrual at detail level: Plant Balance / average service life; at composite level: sum of detail.
Column (j)	Average Remaining Life at detail level: average service life - age of survivors at time of study. Composite level: Projected Unrecovered Capital / Total Annual Accrual
Column (k)	Projected Unrecovered Capital at detail level: (average remaining life / average service life) X plant balance; at composite level: sum of detail.

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
.11	STRUCTURES AND IMPROVEMENTS	26,431,256		18.8	497,522,073				32.9	802,273.49	18.2	14,565,805.61
311.1	SITE PREPARATION	332,761		27.8	9,254,609				57.7	5,763.09	30.5	175,774.19
311.100	INITIAL SITE PREPARATION	332,761		27.8	9,254,609				57.7	5,763.09	30.5	175,774.19
311.0051	SITE PREPARATION	12,047	1941	56.5	680,656			2028	67.0	138.47	30.5	4,223.37
311.0051	SITE PREPARATION	30,442	1959	38.5	1,172,017			2028	69.0	441.19	30.5	13,456.25
311.0051	SITE PREPARATION	290,272	1972	25.5	7,401,936			2028	56.0	5,183.43	30.5	158,094.57
311.2	SITE FACILITIES	5,910,383		15.3	90,148,824				35.3	167,455.34	22.5	3,758,803.17
311.201	SITE DRAINAGE SYSTEM	1,083,134		11.9	12,990,722				40.0	27,347.98	30.5	833,927.66
311.1019	PIPING, RUN 4 INCHES OR LARGER	100,664	1972	25.5	2,568,932			2028	59.0	1,797.57	30.5	54,825.93
311.1019	PIPING, RUN 4 INCHES OR LARGER	43,757	1991	6.5	284,421			2028	37.0	1,182.62	30.5	36,069.96
311.1019	PIPING, RUN 4 INCHES OR LARGER	10,608	1992	5.5	58,344			2028	36.0	294.67	30.5	8,987.33
311.1019	PIPING, RUN 4 INCHES OR LARGER	177,509	1993	4.5	798,791			2028	35.0	5,071.69	30.5	154,686.41
311.1020	CULVERTS	1,028	1972	25.5	26,214			2028	56.0	18.36	30.5	559.89
311.1020	CULVERTS	26,650	1984	13.5	359,775			2028	44.0	605.68	30.5	18,473.30
311.1021	CATCH BASINS/HOLDING TANK	19,057	1959	38.5	733,695			2028	69.0	276.19	30.5	8,423.75
311.1021	CATCH BASINS/HOLDING TANK	178,032	1972	25.5	4,539,816			2028	56.0	3,179.14	30.5	96,963.86
311.1021	CATCH BASINS/HOLDING TANK	25,972	1992	5.5	142,846			2028	36.0	721.44	30.5	22,004.06
311.1021	CATCH BASINS/HOLDING TANK	13,962	1996	1.5	20,943			2028	32.0	436.31	30.5	13,307.53
311.1023	PIPING, ALL UNDER 4 INCHES	3,162	1959	38.5	122,507			2028	69.0	46.12	30.5	1,406.54
311.1023	PIPING, ALL UNDER 4 INCHES	12,379	1979	18.5	229,012			2028	49.0	252.63	30.5	7,705.30
311.1024	CONTROL/INSTRUMENTATION SYSTEM	256	1959	38.5	9,856	20		1999	40.0	6.40	1.5	9.60
311.1025	LIFT STATION	74,313	1972	25.5	1,894,982			2028	56.0	1,327.02	30.5	40,474.04
311.1025	LIFT STATION	258,929	1994	3.5	906,252			2028	34.0	7,615.56	30.5	232,274.54
311.1025	LIFT STATION	76,082	1995	2.5	190,205			2028	33.0	2,305.52	30.5	70,318.21
311.1025	LIFT STATION	70,754	1996	1.5	106,131			2028	32.0	2,211.06	30.5	67,437.41
311.202	YARD LIGHTING SYSTEM	480,353		16.9	8,121,732				22.9	20,931.79	7.6	158,064.43
311.1037	YARD LIGHTING FIXTURES & POLES	4,922	1941	56.5	278,093	20		2001	60.0	82.03	3.5	287.12
311.1037	YARD LIGHTING FIXTURES & POLES	5,427	1959	38.5	208,940	20		1999	40.0	135.68	1.5	203.51
311.1037	YARD LIGHTING FIXTURES & POLES	19	1960	37.5	713	20		2000	40.0	0.48	2.5	1.19
311.1037	YARD LIGHTING FIXTURES & POLES	93,954	1972	25.5	2,395,827	20		2012	40.0	2,348.85	14.5	34,058.33
311.1037	YARD LIGHTING FIXTURES & POLES	17,472	1976	21.5	375,648	20		2016	40.0	436.80	18.5	8,080.80
311.1037	YARD LIGHTING FIXTURES & POLES	5,491	1980	17.5	96,093	20		2000	20.0	274.55	2.5	686.38
311.1037	YARD LIGHTING FIXTURES & POLES	353,068	1984	13.5	4,766,418	20		2004	20.0	17,653.40	6.5	114,747.10
311.203	ROADWAYS	499,262		23.7	11,834,275				41.8	11,937.24	20.3	242,644.84
311.1049	ROAD WITH CURBS & GUTTERS	0	1941	0.0	0	25		2016	18.5	0.00	18.5	0.00
311.1049	ROAD WITH CURBS & GUTTERS	43,843	1959	38.5	1,687,956	25		2005	50.0	876.86	11.5	10,083.89

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97	Vintage Year	Age At Time Of Study (Years)	Age Weight ($-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
311.1049	ROAD WITH CURBS & GUTTERS	317,929	1972	25.5	8,107,190	25		2022	50.0	6,358.58	24.5	155,785.21
311.1049	ROAD WITH CURBS & GUTTERS	62,232	1992	5.5	342,276	25		2017	25.0	2,489.28	19.5	48,540.96
311.1050	PARKING LOT	0	1941	0.0	0	25		2016	18.5	0.00	18.5	0.00
311.1050	PARKING LOT	1,950	1959	38.5	75,075	25		2009	50.0	39.00	11.5	448.50
311.1050	PARKING LOT	37,940	1972	25.5	967,470	25		2022	50.0	758.80	24.5	18,590.60
311.1050	PARKING LOT	35,368	1979	18.5	654,308	25		2004	25.0	1,414.72	6.5	9,195.68
311.204	SITE FIRE PROTECTION	129,577		27.1	3,507,030				36.1	3,584.86	10.6	37,928.91
311.1058	DRIVE,ELEC. MOTOR, COMPLETE	651	1972	25.5	16,601	20		2012	40.0	16.28	14.5	235.99
311.1059	PUMP COMPLETE	0	1972	0.0	0	20		2012	14.5	0.00	14.5	0.00
311.1059	PUMP COMPLETE	13,817	1986	11.5	158,896	20		2006	20.0	690.85	8.5	5,872.23
311.1063	PIPING, RUN 4 INCHES OR LARGER	29,384	1959	38.5	1,131,284	20		1999	40.0	734.60	1.5	1,101.90
311.1063	PIPING, RUN 4 INCHES OR LARGER	77,688	1972	25.5	1,981,044	20		2012	40.0	1,942.20	14.5	28,161.90
311.1064	HYDRANTS	1,097	1959	38.5	42,235	20		1999	40.0	27.43	1.5	41.14
311.1064	HYDRANTS	3,788	1972	25.5	96,594	20		2012	40.0	94.70	14.5	1,373.15
311.1069	FOUNDATION	3,152	1972	25.5	80,376	20		2012	40.0	78.80	14.5	1,142.60
311.205	YARD IMPROVEMENTS	659,278		23.4	15,406,648				42.6	15,481.47	20.7	320,414.37
311.1085	LANDSCAPING	120,267	1972	25.5	3,066,809	10		2002	30.0	4,008.90	4.5	18,040.05
311.1085	LANDSCAPING	31,757	1977	20.5	651,019	10		2007	30.0	1,058.57	9.5	10,058.38
311.1085	LANDSCAPING	3,998	1980	17.5	69,930	10		2000	20.0	199.80	2.5	499.50
311.1085	LANDSCAPING	9,971	1985	12.5	124,638	10		2005	20.0	498.55	7.5	3,739.13
311.1087	FLAGPOLE, TALLER THAN 50'	1,680	1972	25.5	42,840			2028	56.0	30.00	30.5	915.00
311.1088	SURFACING AND PAVING	24,227	1959	38.5	932,740			2028	69.0	351.12	30.5	10,709.04
311.1088	SURFACING AND PAVING	6,558	1972	25.5	167,229			2028	56.0	117.11	30.5	3,571.77
311.1088	SURFACING AND PAVING	1,183	1980	17.5	20,703			2018	48.0	24.65	30.5	751.70
311.1088	SURFACING AND PAVING	5,798	1982	15.5	89,869			2028	46.0	126.04	30.5	3,844.33
311.1088	SURFACING AND PAVING	15,868	1984	13.5	214,488			2028	44.0	361.09	30.5	11,013.27
311.1088	SURFACING AND PAVING	1,922	1989	8.5	16,337			2028	38.0	49.29	30.5	1,503.10
311.1088	SURFACING AND PAVING	56,592	1996	1.5	84,888			2028	32.0	1,768.50	30.5	53,939.25
311.1089	SIGNS	2,139	1962	35.5	75,935	20		2002	40.0	53.48	4.5	240.64
311.1089	SIGNS	1,864	1979	18.5	34,484	20		1999	20.0	93.20	1.5	139.80
311.1089	SIGNS	1,789	1981	16.5	29,519	20		2001	20.0	89.45	3.5	313.08
311.1091	BRIDGE/TRESTLE W/FOUNDATION & EXCAVATION	13,493	1959	38.5	519,481			2028	69.0	195.55	30.5	5,964.30
311.1091	BRIDGE/TRESTLE W/FOUNDATION & EXCAVATION	341,449	1972	25.5	8,706,950			2028	56.0	6,097.30	30.5	185,967.76
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAILS	9,395	1959	38.5	361,708			2028	69.0	136.10	30.5	4,152.86
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAILS	2,342	1972	25.5	59,721			2028	56.0	41.82	30.5	1,275.55
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAILS	3,466	1980	17.5	61,040			2028	48.0	72.67	30.5	2,216.33
311.1092	SIDEWALKS,CURBS,GUTTERS,STEPS, & HANDRAILS	1,922	1989	8.5	16,337			2028	39.0	49.28	30.5	1,503.10
311.1095	SPRINKLER SYSTEM, COMPLETE	1,556	1959	38.5	59,963	10		1999	40.0	38.95	1.5	58.43
311.206	SITE SEWAGE TREATMENT SYSTEM	339,057		24.1	8,184,241				47.5	7,133.36	23.7	169,104.00
311.1116	CONTROL/INSTRUMENTATION SYSTEM	900	1959	38.5	34,650	20		1999	40.0	22.50	1.5	33.75
311.1117	PIPING, RUN 4 INCHES OR LARGER	11,120	1959	38.5	428,120	20		1999	40.0	278.00	1.5	417.00
311.1117	PIPING, RUN 4 INCHES OR LARGER	2,324	1977	20.5	47,642	20		2017	40.0	58.10	19.5	1,132.95
311.1119	SEPTIC TANK, INCL. EXCAVATION	2,963	1959	38.5	114,076			2028	69.0	42.94	30.5	1,309.73

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
[illegible]	SEPTIC TANK, INCL EXCAVATION	111,370	1972	25.5	2,839,935			2028	56.0	1,988.75	30.5	60,656.88
311.1120	SEPTIC TANK DRAIN FIELDS	135,550	1977	20.5	2,778,775	20		2017	40.0	3,388.75	19.5	66,080.63
311.1122	MANHOLE	72,301	1972	25.5	1,843,676			2028	56.0	1,291.09	30.5	39,378.22
311.1123	PIPING, ALL UNDER 4 INCHES	2,529	1959	38.5	97,367	20		1999	40.0	63.23	1.5	94.84
311.207	FENCES AND SPECIAL ENCLOSURES	343,344		11.7	4,008,241				23.7	14,506.19	14.7	212,899.60
311.1141	PERIMETER FENCES	0	1941	0.0	0	20		2001	3.5	0.00	3.5	0.00
311.1141	PERIMETER FENCES	164	1959	38.5	6,314	20		1999	40.0	4.10	1.5	6.15
311.1141	PERIMETER FENCES	13,431	1963	34.5	463,370	20		2003	40.0	335.78	5.5	1,846.76
311.1141	PERIMETER FENCES	81,126	1972	25.5	2,068,713	20		2012	40.0	2,028.15	14.5	29,408.18
311.1141	PERIMETER FENCES	1,781	1973	24.5	43,635	20		2013	40.0	44.53	15.5	690.14
311.1141	PERIMETER FENCES	30,063	1979	18.5	556,166	20		1999	20.0	1,503.15	1.5	2,254.73
311.1141	PERIMETER FENCES	5,433	1980	17.5	95,078	20		2000	20.0	271.65	2.5	679.13
311.1141	PERIMETER FENCES	68,417	1992	5.5	376,294	20		2012	20.0	3,420.85	14.5	49,602.33
311.1141	PERIMETER FENCES	126,089	1997	0.5	63,045	20		2017	20.0	6,304.45	19.5	122,936.78
311.1144	GATES AND TURNSTILES	5,065	1972	25.5	129,158	15		2002	30.0	168.83	4.5	759.75
311.1144	GATES AND TURNSTILES	198	1973	24.5	4,851	15		2003	30.0	6.60	5.5	36.30
311.1144	GATES AND TURNSTILES	10,611	1979	18.5	196,304	15		2009	30.0	353.70	11.5	4,067.55
311.1144	GATES AND TURNSTILES	966	1992	5.5	5,313	15		2007	15.0	64.40	9.5	611.80
311.208	WATERFRONT IMPROVEMENTS (NOT COOLING)	899,337		16.8	15,142,705				44.5	20,208.04	30.5	616,344.35
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	17,281	1969	38.5	665,319			2028	69.0	250.45	30.5	7,638.70
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	68,400	1984	13.5	923,400			2028	44.0	1,554.55	30.5	47,413.64
311.1151	CHANNEL IMPROVEMENTS, INCL EXC & RIPRAP	81,556	1991	6.5	530,114			2028	37.0	2,204.22	30.5	67,226.59
311.1153	DOCK, WHARF, OR PIER	82,952	1972	25.5	2,115,276			2028	56.0	1,481.29	30.5	45,179.21
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	27,176	1969	38.5	1,046,276			2028	69.0	393.86	30.5	12,012.56
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	171,272	1972	25.5	4,367,436			2028	56.0	3,058.43	30.5	93,282.07
311.1155	RETAINING WALL/BULKHEAD/SHEET PILE	178,051	1996	1.5	267,077			2028	32.0	5,564.09	30.5	169,704.86
311.1156	DOLPHIN, CLUSTER	3,717	1972	25.5	94,784			2028	56.0	66.38	30.5	2,024.44
311.1156	DOLPHIN, CLUSTER	90,776	1991	6.5	590,044			2028	37.0	2,453.41	30.5	74,828.86
311.1159	NAVIGATION AIDS	587	1972	25.5	14,969			2028	56.0	10.48	30.5	319.71
311.1160	FOUNDATION/PILE	177,569	1972	25.5	4,528,010			2028	56.0	3,170.88	30.5	96,711.69
311.209	RAILWAY SYSTEM	12,290		26.1	321,169				49.4	248.79	23.1	5,751.51
311.1169	TRACKS	0	1941	0.0	0	25		2016	18.5	0.00	18.5	0.00
311.1169	TRACKS	0	1959	0.0	0	25		2009	11.5	0.00	11.5	0.00
311.1169	TRACKS	11,692	1972	25.5	298,146	25		2022	50.0	233.84	24.5	5,729.08
311.1170	TIES	0	1941	0.0	0	25		2016	18.5	0.00	18.5	0.00
311.1170	TIES	0	1959	0.0	0	25		2009	11.5	0.00	11.5	0.00
311.1173	SIGNAL/CONTROL SYSTEM COMPLETE	598	1959	38.5	23,023	20		1999	40.0	14.95	1.5	22.43
311.210	PONDS (NOT COOLING)	1,454,751		7.3	10,632,061				31.6	46,095.62	25.2	1,162,723.50
311.1190	PIPING, ALL UNDER 4 INCHES	53,253	1993	4.5	239,639	25		2018	25.0	2,130.12	20.5	43,667.46
311.1192	PUMP COMPLETE	17,751	1993	4.5	79,880	25		2018	25.0	710.04	20.5	14,555.82
311.1193	WATER MONITORING WELL	12,881	1993	4.5	57,965	25		2018	25.0	515.24	20.5	10,562.42

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.1193	WATER MONITORING WELL	299	1994	3.5	1,047	25		2019	25.0	11.96	21.5	257.14
311.1194	SEPARATOR	53,253	1993	4.5	239,639			2028	35.0	1,521.51	30.5	46,406.19
311.1195	WATER QUALITY CONTROL SYSTEM	106,508	1993	4.5	479,273	20		2013	20.0	5,325.25	15.5	82,541.38
311.1196	RETAINING WALL	149,492	1977	20.5	3,064,586			2028	51.0	2,931.22	30.5	89,402.08
311.1199	LINER COMPLETE	0	1977	0.0	0	20		2017	19.5	0.00	19.5	0.00
311.1199	LINER COMPLETE	33,146	1986	11.5	381,179	20		2006	20.0	1,657.30	8.5	14,087.05
311.1199	LINER COMPLETE	124,256	1993	4.5	559,152	20		2013	20.0	6,212.80	15.5	96,298.40
311.1201	POND	69,623	1972	25.5	1,775,367			2028	56.0	1,243.27	30.5	37,919.67
311.1201	POND	0	1977	0.0	0			2028	30.5	0.00	30.5	0.00
311.1201	POND	834,292	1993	4.5	3,754,314			2028	35.0	23,836.91	30.5	727,025.89
311.3	STATION BUILDINGS	3,782,618		21.9	82,751,881				26.9	140,687.82	11.8	1,661,666.57
311.301	ELECTRICAL WAREHOUSE #P1	352,366		11.3	3,968,385				33.1	10,649.89	22.1	235,349.43
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	23,002	1983	14.5	333,529			2028	45.0	511.16	30.5	15,590.24
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	8,216	1987	10.5	86,268			2028	41.0	200.39	30.5	6,111.80
311.1950	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	56,374	1988	9.5	535,553			2028	40.0	1,409.35	30.5	42,985.18
311.1951	BUILDING APPURTENANCES(EAC	1,840	1983	14.5	26,680			2028	45.0	40.89	30.5	1,247.11
311.1952	ROOF (EACH LEVEL)	6,441	1983	14.5	93,395	20		2003	20.0	322.05	5.5	1,771.28
311.1952	ROOF (EACH LEVEL)	31,319	1988	9.5	297,531	20		2008	20.0	1,565.95	10.5	16,442.48
311.1955	PLUMBING SYSTEM COMPLETE	6,264	1988	9.5	59,508	25		2013	25.0	250.56	15.5	3,883.68
311.1956	LIGHTING SYSTEM COMPLETE	4,600	1983	14.5	66,700	25		2008	25.0	184.00	10.5	1,932.00
311.1956	LIGHTING SYSTEM COMPLETE	61,905	1988	9.5	588,098	25		2013	25.0	2,476.20	15.5	38,381.10
311.1959	HVAC VENTILATING FAN	2,760	1983	14.5	40,020	15		1999	15.0	184.00	0.5	92.00
311.1967	HOIST	64,520	1983	14.5	935,540			2028	45.0	1,433.78	30.5	43,730.22
311.1967	HOIST	50,869	1987	10.5	534,125			2028	41.0	1,240.71	30.5	37,841.57
311.1967	HOIST	6,264	1988	9.5	59,508			2028	40.0	156.60	30.5	4,776.30
311.1972	SUBSTRUCTURE FOUNDATION WORK	9,201	1983	14.5	133,415			2028	45.0	204.47	30.5	6,236.23
311.1972	SUBSTRUCTURE FOUNDATION WORK	18,791	1988	9.5	178,515			2028	40.0	469.78	30.5	14,328.14
311.302	NORTH AREA TRNG CNTR/DOCUMENT STORAGE P2	40,545		19.0	769,729				29.7	1,367.00	16.9	23,145.13
311.2001	INTERNAL PARTITIONS	1,373	1972	25.5	35,012			2028	56.0	24.52	30.5	747.79
311.2002	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,163	1972	25.5	259,157			2028	56.0	181.48	30.5	5,535.21
311.2003	BUILDING APPURTENANCES(EACH ELEV)	1,373	1972	25.5	35,012			2028	56.0	24.52	30.5	747.79
311.2004	ROOF (EACH LEVEL)	2,472	1972	25.5	63,036	20		2012	40.0	61.80	14.5	896.10
311.2005	FLOOR COVERING (EACH ELEV)	2,197	1972	25.5	56,024			2028	56.0	39.23	30.5	1,196.58
311.2007	PLUMBING SYSTEM COMPLETE	1,373	1972	25.5	35,012	25		2022	50.0	27.46	24.5	672.77
311.2008	LIGHTING SYSTEM COMPLETE	2,402	1972	25.5	61,251	20		2012	40.0	60.05	14.5	870.73
311.2010	HVAC AIR CONDITIONER	1,373	1972	25.5	35,012	15		2002	30.0	45.77	4.5	205.95
311.2010	HVAC AIR CONDITIONER	5,643	1995	2.5	14,108	15		2010	15.0	376.20	12.5	4,702.50
311.2011	HVAC VENTILATING FAN	766	1978	19.5	14,937	15		2008	30.0	25.53	10.5	268.10
311.2012	HVAC HEAT PUMP/COMPRESSOR	1,373	1972	25.5	35,012	15		2002	30.0	45.77	4.5	205.95
311.2012	HVAC HEAT PUMP/COMPRESSOR	5,643	1995	2.5	14,108	15		2010	15.0	376.20	12.5	4,702.50
311.2013	HVAC DUCTWORK	1,373	1972	25.5	35,012			2028	56.0	24.52	30.5	747.79
311.2024	SUBSTRUCTURE FOUNDATION WORK	3,021	1972	25.5	77,036			2028	56.0	53.95	30.5	1,645.37

SCHEDULE V

Est Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.304	MISCELLANEOUS STORAGE BUILDING - P7	9,169		25.5	233,810				49.4	185.62	23.9	4,435.75
311.2106	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	4,070	1972	25.5	103,785			2028	56.0	72.68	30.5	2,216.70
311.2107	BUILDING APPURTENANCES(EACH ELEV)	407	1972	25.5	10,379			2028	56.0	7.27	30.5	221.67
311.2108	ROOF (EACH LEVEL)	1,628	1972	25.5	41,514	20		2012	40.0	40.70	14.5	590.15
311.2112	LIGHTING SYSTEM COMPLETE	1,436	1972	25.5	36,618	20		2012	40.0	35.90	14.5	520.55
311.2128	SUBSTRUCTURE FOUNDATION WORK	1,628	1972	25.5	41,514			2028	56.0	29.07	30.5	886.68
311.306	STORES WAREHOUSE - P9	174,476		16.3	2,835,548				18.9	9,237.40	3.2	29,322.83
311.2210	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	55,033	1979	18.5	1,018,111		2003	2028	24.0	2,293.04	5.5	12,611.73
311.2211	BUILDING APPURTENANCES(EACH ELEV)	4,914	1979	18.5	90,909		2003	2028	24.0	204.75	5.5	1,126.13
311.2212	ROOF (EACH LEVEL)	12,776	1979	18.5	236,356	20		1999	20.0	638.80	1.5	958.20
311.2215	PLUMBING SYSTEM COMPLETE	2,250	1989	8.5	19,125	25	2003	2014	14.0	160.71	5.5	883.93
311.2216	LIGHTING SYSTEM COMPLETE	5,896	1979	18.5	109,076	20		1999	20.0	294.80	1.5	442.20
311.2218	HVAC AIR CONDITIONER	66,557	1984	13.5	898,520	15		1999	15.0	4,437.13	1.5	6,655.70
311.2219	HVAC VENTILATING FAN	4,914	1979	18.5	90,909	15	2003	2009	24.0	204.75	5.5	1,126.13
311.2221	HVAC DUCTWORK	7,395	1984	13.5	99,833		2003	2028	19.0	389.21	5.5	2,140.66
311.2232	SUBSTRUCTURE FOUNDATION WORK	14,741	1979	18.5	272,709		2003	2028	24.0	614.21	5.5	3,378.15
311.308	PGBU OUTAGE OFFICE BUILDING - P11	11,016		20.0	226,360				25.2	437.96	5.5	2,394.59
311.2313	INTERNAL PARTITIONS	47	1959	38.5	1,810		2003	2028	44.0	1.07	5.5	5.88
311.2314	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	612	1959	38.5	23,582		2003	2028	44.0	13.91	5.5	76.50
311.2315	BUILDING APPURTENANCES(EACH ELEV)	9,887	1979	18.5	182,910		2003	2028	24.0	411.96	5.5	2,265.77
311.2316	ROOF (EACH LEVEL)	94	1959	38.5	3,619	20		1999	40.0	2.35	1.5	3.53
311.2317	FLOOR COVERING (EACH ELEV)	47	1959	38.5	1,810		2003	2028	44.0	1.07	5.5	5.88
311.2319	PLUMBING SYSTEM COMPLETE	47	1959	38.5	1,810	25	2003	2009	44.0	1.07	5.5	5.88
311.2320	LIGHTING SYSTEM COMPLETE	47	1959	38.5	1,810	20		1999	40.0	1.18	1.5	1.76
311.2323	HVAC VENTILATING FAN	47	1959	38.5	1,810	15	2003	2004	44.0	1.07	5.5	5.88
311.2324	HVAC HEAT PUMP/COMPRESSOR	47	1959	38.5	1,810	15	2003	2004	44.0	1.07	5.5	5.88
311.2325	HVAC DUCTWORK	47	1959	38.5	1,810		2003	2028	44.0	1.07	5.5	5.88
311.2336	SUBSTRUCTURE FOUNDATION WORK	94	1959	38.5	3,619		2003	2028	44.0	2.14	5.5	11.75
311.309	TURBINE LUBE OIL/PAINT BUILDING #13	40,423		20.5	828,574				26.6	1,519.73	6.1	9,268.41
311.2365	INTERNAL PARTITIONS	2,021	1977	20.5	41,431			2028	51.0	39.63	30.5	1,208.64
311.2366	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	23,042	1977	20.5	472,361		2003	2028	26.0	886.23	5.5	4,874.27
311.2368	ROOF (EACH LEVEL)	5,659	1977	20.5	116,010	20	2003	2017	26.0	217.65	5.5	1,197.10
311.2371	PLUMBING SYSTEM COMPLETE	2,021	1977	20.5	41,431	25		2002	25.0	80.84	4.5	363.78
311.2372	LIGHTING SYSTEM COMPLETE	2,021	1977	20.5	41,431	20	2003	2017	26.0	77.73	5.5	427.52
311.2388	SUBSTRUCTURE FOUNDATION WORK	5,659	1977	20.5	116,010		2003	2028	26.0	217.65	5.5	1,197.10
311.310	DIESEL GENERATOR BUILDING UNIT 3	29,341		25.5	748,197				49.8	588.95	24.3	14,322.67
311.2418	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	17,957	1972	25.5	457,904			2028	56.0	320.66	30.5	9,780.15
311.2419	BUILDING APPURTENANCES(EACH ELEV)	1,467	1972	25.5	37,409			2028	56.0	26.20	30.5	798.99
311.2420	ROOF (EACH LEVEL)	2,743	1972	25.5	69,947	20		2012	40.0	68.58	14.5	994.34
311.2427	HVAC VENTILATING FAN	2,934	1972	25.5	74,817	15		2002	30.0	97.80	4.5	440.10

SCHEDULE V

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311.2440	SUBSTRUCTURE FOUNDATION WORK	4,240	1972	25.5	108,120			2028	56.0	75.71	30.5	2,309.29
311.311	FILE STORAGE BUILDING	26,944		14.5	390,688				20.0	1,347.20	5.5	7,409.60
311.9569	LIGHTING SYSTEM COMPLETE	26,944	1983	14.5	390,688	20		2003	20.0	1,347.20	5.5	7,409.60
311.312	MISCELLANEOUS STORAGE BUILDING #16	39,500		25.9	1,021,435				27.5	1,434.12	6.5	9,252.66
311.9587	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	12,413	1959	38.5	477,901			2028	69.0	179.90	30.5	5,486.91
311.9589	ROOF (EACH LEVEL)	1,655	1959	38.5	63,718	20		1999	40.0	41.38	1.5	62.06
311.9603	LIGHTING SYSTEM COMPLETE	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
311.9603	LIGHTING SYSTEM COMPLETE	23,777	1980	17.5	416,098	20		2000	20.0	1,188.85	2.5	2,972.13
311.9619	SUBSTRUCTURE FOUNDATION WORK	1,655	1959	38.5	63,718			2028	69.0	23.99	30.5	731.56
311.313	CHEMICAL STORAGE BUILDING #18	66,665		25.5	1,699,959				46.4	1,437.41	20.9	30,010.85
311.9631	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	17,503	1972	25.5	446,327			2028	56.0	312.56	30.5	9,532.88
311.9632	BUILDING APPURTENANCES(EACH ELEV)	7,293	1972	25.5	185,972			2028	56.0	130.23	30.5	3,972.08
311.9633	ROOF (EACH LEVEL)	8,022	1972	25.5	204,561	20		2012	40.0	200.55	14.5	2,907.98
311.9637	LIGHTING SYSTEM COMPLETE	26,564	1972	25.5	677,127	20		2012	40.0	663.85	14.5	9,625.83
311.9640	HVAC VENTILATING FAN	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
311.9653	SUBSTRUCTURE FOUNDATION WORK	7,293	1972	25.5	185,972			2028	56.0	130.23	30.5	3,972.08
311.314	LUNCH PAVILION	105,918		6.5	688,470				12.0	8,826.48	5.5	48,545.76
311.9664	INTERNAL PARTITIONS	2,140	1991	6.5	13,910		2003	2028	12.0	178.33	5.5	980.83
311.9665	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	0	1972	0.0	0		2003	2028	5.5	0.00	5.5	0.00
311.9665	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	34,236	1991	6.5	222,534		2003	2028	12.0	2,853.00	5.5	15,691.50
311.9667	ROOF (EACH LEVEL)	0	1972	0.0	0	20	2003	2012	5.5	0.00	5.5	0.00
311.9667	ROOF (EACH LEVEL)	10,699	1991	6.5	69,544	20	2003	2011	12.0	891.58	5.5	4,903.71
311.9668	FLOOR COVERING (EACH ELEV)	0	1972	0.0	0		2003	2028	5.5	0.00	5.5	0.00
311.9668	FLOOR COVERING (EACH ELEV)	2,140	1991	6.5	13,910		2003	2028	12.0	178.33	5.5	980.83
311.9669	HVAC CONTROL SYSTEM	4,279	1991	6.5	27,814	20	2003	2011	12.0	356.58	5.5	1,961.21
311.9670	PLUMBING SYSTEM COMPLETE	0	1972	0.0	0	25	2003	2022	5.5	0.00	5.5	0.00
311.9670	PLUMBING SYSTEM COMPLETE	3,210	1991	6.5	20,865	25	2003	2016	12.0	267.50	5.5	1,471.25
311.9671	LIGHTING SYSTEM COMPLETE	0	1972	0.0	0	20	2003	2012	5.5	0.00	5.5	0.00
311.9671	LIGHTING SYSTEM COMPLETE	8,559	1991	6.5	55,634	20	2003	2011	12.0	713.25	5.5	3,922.88
311.9672	HVAC HEATER	3,210	1991	6.5	20,865	15	2003	2006	12.0	267.50	5.5	1,471.25
311.9673	HVAC AIR CONDITIONER	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
311.9673	HVAC AIR CONDITIONER	10,699	1991	6.5	69,544	15	2003	2006	12.0	891.58	5.5	4,903.71
311.9674	HVAC VENTILATING FAN	0	1991	0.0	0	15	2003	2006	5.5	0.00	5.5	0.00
311.9675	HVAC HEAT PUMP/COMPRESSOR	12,838	1991	6.5	83,447	15	2003	2006	12.0	1,069.83	5.5	5,884.08
311.9676	HVAC DUCTWORK	5,349	1991	6.5	34,769		2003	2028	12.0	445.75	5.5	2,451.63
311.9679	FIRE PROTECTION SYS COMPLETE	3,210	1991	6.5	20,865	25	2003	2016	12.0	267.50	5.5	1,471.25
311.9687	SUBSTRUCTURE FOUNDATION WORK	0	1972	0.0	0		2003	2028	5.5	0.00	5.5	0.00
311.9687	SUBSTRUCTURE FOUNDATION WORK	5,349	1991	6.5	34,769		2003	2028	12.0	445.75	5.5	2,451.63
311.315	LAB BUILDING #19	157,470		15.9	2,507,306				36.0	4,377.07	21.7	94,969.01

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
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311.9697	INTERNAL PARTITIONS	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.9697	INTERNAL PARTITIONS	2,610	1972	25.5	66,555			2028	56.0	46.61	30.5	1,421.52
311.9697	INTERNAL PARTITIONS	2,045	1987	10.5	21,473			2028	41.0	49.88	30.5	1,521.28
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	27,669	1972	25.5	705,910			2028	56.0	494.09	30.5	15,068.72
311.9698	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	32,723	1987	10.5	343,582			2028	41.0	798.12	30.5	24,342.72
311.9699	BUILDING APPURTENANCES(EACH ELEV)	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.9699	BUILDING APPURTENANCES(EACH ELEV)	5,221	1972	25.5	133,136			2028	56.0	93.23	30.5	2,843.56
311.9699	BUILDING APPURTENANCES(EACH ELEV)	23,520	1987	10.5	246,960			2028	41.0	573.66	30.5	17,496.59
311.9700	ROOF (EACH LEVEL)	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
311.9700	ROOF (EACH LEVEL)	2,610	1972	25.5	66,555	20		2012	40.0	65.25	14.5	946.13
311.9700	ROOF (EACH LEVEL)	13,294	1987	10.5	139,587	20		2007	20.0	664.70	9.5	6,314.65
311.9701	FLOOR COVERING (EACH ELEV)	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.9701	FLOOR COVERING (EACH ELEV)	1,566	1972	25.5	39,933			2028	56.0	27.96	30.5	852.91
311.9701	FLOOR COVERING (EACH ELEV)	2,045	1987	10.5	21,473			2028	41.0	49.88	30.5	1,521.28
311.9703	PLUMBING SYSTEM COMPLETE	0	1959	0.0	0	25		2009	11.5	0.00	11.5	0.00
311.9703	PLUMBING SYSTEM COMPLETE	1,044	1972	25.5	26,622	25		2022	50.0	20.88	24.5	511.56
311.9703	PLUMBING SYSTEM COMPLETE	2,045	1987	10.5	21,473	25		2012	25.0	81.80	14.5	1,186.10
311.9704	LIGHTING SYSTEM COMPLETE	1,977	1959	38.5	76,115	20		1999	40.0	49.43	1.5	74.14
311.9704	LIGHTING SYSTEM COMPLETE	2,073	1972	25.5	52,862	20		2012	40.0	51.83	14.5	751.46
311.9704	LIGHTING SYSTEM COMPLETE	4,090	1987	10.5	42,945	20		2007	20.0	204.50	9.5	1,942.75
311.9706	HVAC AIR CONDITIONER	0	1959	0.0	0	15		2004	6.5	0.00	6.5	0.00
311.9706	HVAC AIR CONDITIONER	1,044	1972	25.5	26,622	15		2002	30.0	34.80	4.5	156.60
311.9708	HVAC HEAT PUMP/COMPRESSOR	5,113	1987	10.5	53,687	15		2002	15.0	340.87	4.5	1,533.90
311.9709	HVAC DUCTWORK	522	1972	25.5	13,311	15		2002	30.0	17.40	4.5	78.30
311.9709	HVAC DUCTWORK	3,068	1987	10.5	32,214	15		2002	15.0	204.53	4.5	920.40
311.9720	SUBSTRUCTURE FOUNDATION WORK	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.9720	SUBSTRUCTURE FOUNDATION WORK	8,875	1972	25.5	226,313			2028	56.0	158.48	30.5	4,833.71
311.9720	SUBSTRUCTURE FOUNDATION WORK	14,316	1987	10.5	150,318			2028	41.0	349.17	30.5	10,649.71
311.318	H2 BUILDING	66,094		25.5	1,685,399				48.9	1,350.27	23.4	31,662.26
311.0130	INTERNAL PARTITIONS	2,603	1972	25.5	66,377			2028	56.0	46.46	30.5	1,417.71
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.0131	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	29,279	1972	25.5	746,615			2028	56.0	522.84	30.5	15,946.60
311.0133	ROOF (EACH LEVEL)	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
311.0133	ROOF (EACH LEVEL)	20,821	1972	25.5	530,936	20		2012	40.0	520.53	14.5	7,547.61
311.0137	LIGHTING SYSTEM COMPLETE	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
311.0137	LIGHTING SYSTEM COMPLETE	2,981	1972	25.5	76,016	20		2012	40.0	74.53	14.5	1,080.61
311.0153	SUBSTRUCTURE FOUNDATION WORK	0	1959	0.0	0			2028	30.5	0.00	30.5	0.00
311.0153	SUBSTRUCTURE FOUNDATION WORK	10,410	1972	25.5	265,455			2028	56.0	185.89	30.5	5,669.73
311.319	CHLORINATION BUILDING UNITS 4/5	22,085		25.5	563,170				52.9	418.12	27.3	11,423.42
311.0160	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,059	1972	25.5	256,505			2028	56.0	179.63	30.5	5,478.56
311.0161	BUILDING APPURTENANCES(EACH ELEV)	949	1972	25.5	24,200			2028	56.0	16.95	30.5	516.87
311.0162	ROOF (EACH LEVEL)	2,088	1972	25.5	53,244	20		2012	40.0	52.20	14.5	756.90
311.0165	PLUMBING SYSTEM COMPLETE	949	1972	25.5	24,200	25		2022	50.0	18.98	24.5	465.01
311.0166	LIGHTING SYSTEM COMPLETE	949	1972	25.5	24,200	20		2012	40.0	23.73	14.5	344.01

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311.0177	HOIST	3,105	1972	25.5	79,178			2028	56.0	55.45	30.5	1,691.12
311.0182	SUBSTRUCTURE FOUNDATION WORK	3,966	1972	25.5	101,643			2028	56.0	71.18	30.5	2,170.95
311.320	LIME STORAGE BUILDING	16,736		38.5	721,338				43.3	432.22	4.8	2,096.06
311.0189	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	14,051	1959	38.5	540,964		2003	2028	44.0	319.34	5.5	1,756.38
311.0190	BUILDING APPURTENANCES(EACH ELEV)	937	1959	38.5	36,075		2003	2028	44.0	21.30	5.5	117.13
311.0191	ROOF (EACH LEVEL)	1,874	1959	38.5	72,149	20		1999	40.0	46.85	1.5	70.28
311.0195	LIGHTING SYSTEM COMPLETE	937	1959	38.5	36,075	20		1999	40.0	23.43	1.5	35.14
311.0211	SUBSTRUCTURE FOUNDATION WORK	937	1959	38.5	36,075		2003	2028	44.0	21.30	5.5	117.13
311.323	HAZARD WASTE STORAGE #21	85,331		9.5	810,646				26.3	3,246.85	16.8	54,485.88
311.0276	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	18,773	1988	9.5	178,344			2028	40.0	469.33	30.5	14,314.41
311.0277	BUILDING APPURTENANCES(EACH ELEV)	7,680	1988	9.5	72,960			2028	40.0	192.00	30.5	5,856.00
311.0278	ROOF (EACH LEVEL)	2,560	1988	9.5	24,320	20		2008	20.0	128.00	10.5	1,344.00
311.0281	PLUMBING SYSTEM COMPLETE	5,973	1981	9.5	56,744	25		2013	25.0	238.92	15.5	3,703.26
311.0282	LIGHTING SYSTEM COMPLETE	25,599	1988	9.5	243,191	20		2008	20.0	1,279.95	10.5	13,439.48
311.0285	HVAC VENTILATING FAN	7,680	1988	9.5	72,960	15		2003	15.0	512.00	5.5	2,816.00
311.0298	SUBSTRUCTURE FOUNDATION WORK	17,066	1988	9.5	162,127			20...	40.0	426.65	30.5	13,012.83
311.327	SERVICE BUILDING	874,493		15.9	13,888,414				15.6	56,151.07	5.4	304,086.13
311.2521	INTERNAL PARTITIONS	0	1959	0.0	0		2003	2028	5.5	0.00	5.5	0.00
311.2521	INTERNAL PARTITIONS	71,329	1991	6.5	463,639		2003	2028	12.0	5,944.08	5.5	32,692.46
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	84,940	1959	38.5	3,270,190		2003	2028	44.0	1,930.45	5.5	10,617.50
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	3,259	1977	20.5	66,810		2003	2028	26.0	125.35	5.5	689.40
311.2522	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	66,574	1991	6.5	432,731		2003	2028	12.0	5,547.83	5.5	30,513.08
311.2523	BUILDING APPURTENANCES(EACH ELEV)	45,538	1959	38.5	1,753,213		2003	2028	44.0	1,034.95	5.5	5,692.25
311.2523	BUILDING APPURTENANCES(EACH ELEV)	1,822	1974	23.5	38,117		2003	2028	29.0	55.93	5.5	307.32
311.2523	BUILDING APPURTENANCES(EACH ELEV)	22,800	1978	19.5	444,990		2003	2028	25.0	912.80	5.5	5,020.40
311.2523	BUILDING APPURTENANCES(EACH ELEV)	14,330	1979	18.5	265,105		2003	2028	24.0	597.08	5.5	3,283.96
311.2523	BUILDING APPURTENANCES(EACH ELEV)	5,195	1980	17.5	90,913		2003	2028	23.0	225.87	5.5	1,242.28
311.2523	BUILDING APPURTENANCES(EACH ELEV)	22,132	1982	15.5	343,046		2003	2028	21.0	1,053.90	5.5	5,796.46
311.2523	BUILDING APPURTENANCES(EACH ELEV)	3,304	1983	14.5	47,908		2003	2028	20.0	165.20	5.5	908.60
311.2523	BUILDING APPURTENANCES(EACH ELEV)	1,634	1984	13.5	22,059		2003	2028	19.0	86.00	5.5	473.00
311.2523	BUILDING APPURTENANCES(EACH ELEV)	13,386	1985	12.5	167,325		2003	2028	18.0	743.67	5.5	4,090.17
311.2524	ROOF (EACH LEVEL)	5,885	1959	38.5	226,573	20		1999	40.0	147.13	1.5	220.69
311.2524	ROOF (EACH LEVEL)	76,084	1991	6.5	494,546	20	2003	2011	12.0	6,340.33	5.5	34,871.83
311.2524	ROOF (EACH LEVEL)	29,324	1995	2.5	73,310	20	2003	2015	8.0	3,665.50	5.5	20,160.25
311.2525	FLOOR COVERING (EACH ELEV)	0	1959	0.0	0		2003	2028	5.5	0.00	5.5	0.00
311.2525	FLOOR COVERING (EACH ELEV)	5,816	1980	17.5	101,780		2003	2028	23.0	252.87	5.5	1,390.78
311.2525	FLOOR COVERING (EACH ELEV)	28,532	1991	6.5	185,458		2003	2028	12.0	2,377.67	5.5	13,077.17
311.2526	HVAC CONTROL SYSTEM	4,755	1991	6.5	30,908	20	2003	2011	12.0	396.25	5.5	2,179.38
311.2527	PLUMBING SYSTEM COMPLETE	16,629	1959	38.5	640,217	25	2003	2009	44.0	377.93	5.5	2,078.63
311.2527	PLUMBING SYSTEM COMPLETE	988	1980	17.5	17,290	25	2003	2005	23.0	42.96	5.5	236.26
311.2527	PLUMBING SYSTEM COMPLETE	4,755	1991	6.5	30,908	25	2003	2016	12.0	396.25	5.5	2,179.38
311.2528	LIGHTING SYSTEM COMPLETE	24,560	1959	38.5	945,560	20		1999	40.0	614.00	1.5	921.00
311.2528	LIGHTING SYSTEM COMPLETE	2,956	1972	25.5	75,378	20	2003	2012	31.0	95.35	5.5	524.45

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[illegible]	LIGHTING SYSTEM COMPLETE	180,700	1991	6.5	1,174,550	20	2003	2011	12.0	15,058.33	5.5	82,820.83
311.2529	HVAC HEATER	0	1959	0.0	0	15	2003	2004	5.5	0.00	5.5	0.00
311.2529	HVAC HEATER	4,755	1991	6.5	30,908	15	2003	2006	12.0	396.25	5.5	2,179.38
311.2530	HVAC AIR CONDITIONER	0	1963	0.0	0	15	2003	2008	5.5	0.00	5.5	0.00
311.2530	HVAC AIR CONDITIONER	0	1979	0.0	0	15	2003	2009	5.5	0.00	5.5	0.00
311.2530	HVAC AIR CONDITIONER	2,862	1980	17.5	50,085	15	2003	2010	23.0	124.43	5.5	684.39
311.2530	HVAC AIR CONDITIONER	6,148	1984	13.5	82,998	15		1999	15.0	409.87	1.5	614.80
311.2530	HVAC AIR CONDITIONER	1,365	1987	10.5	14,333	15		2002	15.0	91.00	4.5	409.50
311.2530	HVAC AIR CONDITIONER	9,511	1991	6.5	61,822	15	2003	2006	12.0	792.58	5.5	4,359.21
311.2531	HVAC VENTILATING FAN	5,618	1980	17.5	98,315	15	2003	2010	23.0	244.26	5.5	1,343.43
311.2531	HVAC VENTILATING FAN	4,555	1991	6.5	29,608	15	2003	2006	12.0	379.58	5.5	2,087.71
311.2532	HVAC HEAT PUMP/COMPRESSOR	25,302	1991	6.1	164,463	15	2003	2006	12.0	2,108.50	5.5	11,596.75
311.2533	HVAC DUCTWORK	9,511	1991	6.5	61,822	25	2003	2016	12.0	792.58	5.5	4,359.21
311.2536	FIRE PROTECTION SYS COMPLETE	630	1985	17.5	11,025	25	2003	2005	23.0	27.39	5.5	150.65
311.2536	FIRE PROTECTION SYS COMPLETE	4,755	1991	6.5	30,908	25	2003	2016	12.0	396.25	5.5	2,179.38
311.2538	HEATING SYSTEM	549	1978	19.5	10,706	25	2003	2003	25.0	21.96	5.5	120.78
311.2538	HEATING SYSTEM	19,417	1987	10.5	203,879	25	2003	2012	16.0	1,213.56	5.5	6,674.59
311.2544	SUBSTRUCTURE FOUNDATION WORK	42,468	1959	38.5	1,635,018		2003	2028	44.0	965.18	5.5	5,308.50
311.328	MAIN STOREROOM BUILDING AND OFFICES	135,020		24.7	3,337,750				47.5	2,839.84	23.4	66,477.35
311.2574	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	60,773	1972	25.5	1,549,712			2028	56.0	1,085.23	30.5	33,099.58
311.2575	BUILDING APPURTENANCES(EACH ELEV)	6,077	1972	25.5	154,964			2028	56.0	108.52	30.5	3,309.79
311.2575	BUILDING APPURTENANCES(EACH ELEV)	2,813	1978	19.5	54,854			2028	50.0	56.26	30.5	1,715.93
311.2576	ROOF (EACH LEVEL)	12,155	1972	25.5	309,953	20		2012	40.0	303.88	14.5	4,406.19
311.2579	PLUMBING SYSTEM COMPLETE	6,077	1972	25.5	154,964	25		2022	50.0	121.54	24.5	2,977.73
311.2579	PLUMBING SYSTEM COMPLETE	8,441	1978	19.5	164,600	25		2003	25.0	337.64	5.5	1,857.02
311.2580	LIGHTING SYSTEM COMPLETE	12,155	1972	25.5	309,953	20		2012	40.0	303.88	14.5	4,406.19
311.2581	HVAC HEATER	2,220	1989	8.5	18,870	25		2014	25.0	88.80	16.5	1,465.20
311.2596	SUBSTRUCTURE FOUNDATION WORK	24,309	1972	25.5	619,880			2028	56.0	434.09	30.5	13,239.72
311.329	TURBINE GENERATOR BUILDING	354,966		56.5	20,055,580				86.6	4,098.42	30.1	123,405.53
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	209,438	1941	56.5	11,833,247			2028	87.0	2,407.33	30.5	73,423.67
311.2628	ROOF (EACH LEVEL)	17,752	1941	56.5	1,002,988			2028	87.0	204.05	30.5	6,223.40
311.2632	LIGHTING SYSTEM COMPLETE	3,547	1941	56.5	200,406	20		2001	60.0	59.12	3.5	206.91
311.2648	SUBSTRUCTURE FOUNDATION WORK	124,229	1941	56.5	7,018,939			2028	87.0	1,427.92	30.5	43,551.55
311.331	PAVILION (PICNIC) BUILDING	91,935		19.5	1,795,570				35.8	2,566.49	17.4	44,774.76
311.2729	INTERNAL PARTITIONS	7,071	1981	16.5	116,672			2028	47.0	150.45	30.5	4,588.63
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,980	1960	37.5	224,250			2028	68.0	87.94	30.5	2,682.21
311.2730	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,354	1981	16.5	583,341			2028	47.0	752.21	30.5	22,942.49
311.2731	BUILDING APPURTENANCES(EACH ELEV)	816	1960	37.5	30,600			2028	68.0	12.00	30.5	366.00
311.2731	BUILDING APPURTENANCES(EACH ELEV)	3,535	1981	16.5	58,328			2028	47.0	75.21	30.5	2,293.89
311.2731	BUILDING APPURTENANCES(EACH ELEV)	3,407	1983	14.5	49,402			2028	45.0	75.71	30.5	2,309.19
311.2732	ROOF (EACH LEVEL)	2,311	1960	37.5	86,663	20		2000	40.0	57.78	2.5	144.44
311.2732	ROOF (EACH LEVEL)	10,606	built	16.5	174,999	20		2001	20.0	530.30	3.5	1,856.05
311.2735	PLUMBING SYSTEM COMPLETE	816	1960	37.5	30,600	25		2010	50.0	16.32	12.5	204.00

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311.2735	PLUMBING SYSTEM COMPLETE	7,071	1981	16.5	116,672	25		2006	25.0	282.84	8.5	2,404.14
311.2736	LIGHTING SYSTEM COMPLETE	816	1960	37.5	30,600	20		2000	40.0	20.40	2.5	51.00
311.2736	LIGHTING SYSTEM COMPLETE	7,763	1981	16.5	128,060	20		2001	20.0	388.15	3.5	1,358.53
311.2749	SUBSTRUCTURE FOUNDATION WORK	2,854	1960	37.5	107,025			2028	68.0	41.97	30.5	1,280.10
311.2749	SUBSTRUCTURE FOUNDATION WORK	3,535	1981	16.5	58,328			2028	47.0	75.21	30.5	2,293.99
311.333	MOBILE TRAILER	0		0.0	0				0.0	0.00	0.0	0.00
311.2781	TRAILER	0	1971	0.0	0	15		2005	7.5	0.00	7.5	0.00
311.333	SERVICE ISLAND	0		0.0	0				0.0	0.00	0.0	0.00
311.2797	PIPING, ALL UNDER 4 INCHES	0	1980	0.0	0			2028	30.5	0.00	30.5	0.00
311.2799	PUMP COMPLETE	0	1979	0.0	0	25		2004	6.5	0.00	6.5	0.00
311.340	CONTROL ROOM BUILDING	717,985		24.5	17,566,229				39.8	18,043.17	16.8	303,428.24
311.9795	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	158,616	1972	25.5	4,044,708			2028	58.0	2,632.43	30.5	88,389.07
311.9797	BUILDING APPURTENANCES(EACH ELEV)	44,599	1972	25.5	1,139,825			2028	56.0	798.20	30.5	21,344.99
311.9797	BUILDING APPURTENANCES(EACH ELEV)	364	1976	21.5	7,826			2028	52.0	7.00	30.5	213.50
311.9797	BUILDING APPURTENANCES(EACH ELEV)	10,545	1979	18.5	195,951			2028	49.0	217.27	30.5	6,626.59
311.9798	ROOF (EACH LEVEL)	16,780	1972	25.5	427,890	20		2012	40.0	419.50	14.5	6,082.75
311.9799	FLOOR COVERING (EACH ELEV)	4,395	1972	25.5	112,073			2028	56.0	78.48	30.5	2,393.71
311.9801	PLUMBING SYSTEM COMPLETE	146,504	1972	25.5	3,735,852	25		2022	50.0	2,930.08	24.5	71,786.98
311.9801	PLUMBING SYSTEM COMPLETE	3,248	1976	21.5	69,832	25		2001	25.0	129.92	3.5	454.72
311.9802	LIGHTING SYSTEM COMPLETE	219,515	1972	25.5	5,597,633	20		2012	40.0	5,487.58	14.5	79,574.19
311.9802	LIGHTING SYSTEM COMPLETE	738	1979	18.5	13,653	20		1999	20.0	36.90	1.5	55.35
311.9804	HVAC AIR CONDITIONER	62,934	1972	25.5	1,604,817	15		2002	30.0	2,097.80	4.5	9,440.10
311.9806	HVAC HEAT PUMP/COMPRESSOR	43,217	1987	10.5	453,779	15		2002	15.0	2,881.13	4.5	12,965.10
311.9808	FIRE PROTECTION SYS COMPLETE	6,329	1972	25.5	161,390	25		2022	50.0	126.58	24.5	3,101.21
311.342	SWITCHGEAR BUILDING	21,976		12.5	274,700				25.3	867.04	12.8	11,138.02
311.9894	BUILDING APPURTENANCES(EACH ELEV)	13,776	1985	12.5	172,200			2028	43.0	320.37	30.5	9,771.35
311.9901	HVAC AIR CONDITIONER	8,200	1985	12.5	102,500	15		2000	15.0	546.67	2.5	1,366.67
311.350	MISCELLANEOUS BUILDING	49,227		26.0	1,278,260				32.8	1,500.83	12.0	18,048.85
311.3103	SHED	17,724	1978	19.5	345,618	20		1998	20.0	886.20	0.5	443.10
311.3103	SHED	1,900	1996	1.5	2,850	20		2016	20.0	95.00	18.5	1,757.50
311.3110	BUILDING/SHELTER, COMPLETE	7,982	1941	56.5	450,983			2028	87.0	91.75	30.5	2,798.29
311.3110	BUILDING/SHELTER, COMPLETE	4,789	1959	38.5	184,377			2028	69.0	69.41	30.5	2,116.88
311.3110	BUILDING/SHELTER, COMPLETE	7,196	1972	25.5	183,498			2028	56.0	128.50	30.5	3,919.25
311.3110	BUILDING/SHELTER, COMPLETE	1,626	1981	16.5	26,829			2028	47.0	34.60	30.5	1,055.17
311.3110	BUILDING/SHELTER, COMPLETE	8,010	1987	10.5	84,105			2028	41.0	195.37	30.5	5,958.66
311.386	DISPATCHER OFFICE/FITNESS CENTER	45,082		29.9	1,348,122				55.3	815.39	30.0	24,442.00
311.6166	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	10,097	1941	56.5	570,481			2028	87.0	116.06	30.5	3,539.75

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311.4167	BUILDING APPURTENANCES(EACH ELEV)	28,867	1980	17.5	470,173			2028	48.0	599.73	30.5	17,071.74
311.6168	ROOF (EACH ELEV)	749	1941	56.5	42,319	20		2001	60.0	12.49	3.5	43.69
311.6169	FLOOR COVERING (EACH ELEV)	3,360	1986	11.5	38,640			2028	42.0	80.00	30.5	2,440.00
311.6171	PLUMBING SYS COMPLETE	148	1941	56.5	8,362	25		2016	75.0	1.97	18.5	36.51
311.6172	LIGHTING SYS COMPLETE	148	1941	56.5	8,362	20		2001	60.0	2.47	3.5	8.63
311.6188	SUBSTRUCTURE FOUNDATION WORK	3,713	1941	56.5	209,785			2028	87.0	42.68	30.5	1,301.68
[illegible]37	LAND UTILIZATION - MAINTENANCE BUILDING	162,012		8.5	1,377,105				30.9	5,235.87	22.4	117,307.04
311.6201	INTERNAL PARTITIONS	29,162	1989	8.5	247,877			2028	39.0	747.74	30.5	22,808.18
311.6202	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	35,643	1989	8.5	302,966			2028	39.0	913.92	30.5	27,874.65
311.6203	BUILDING APPURTENANCES(EACH ELEV)	17,821	1989	8.5	151,479			2028	39.0	456.95	30.5	13,936.94
311.6204	ROOF (EACH LEVEL)	17,821	1989	8.5	151,479	20		2009	20.0	891.05	11.5	10,247.08
311.6207	PLUMBING SYS COMPLETE	6,481	1989	8.5	55,089	25		2014	25.0	259.24	16.5	4,277.46
311.6208	LIGHTING SYS COMPLET	14,581	1989	8.5	123,939	20		2009	20.0	729.05	11.5	8,384.08
311.6210	HVAC AIR CONDITIONER	1,620	1989	8.5	13,770	15		2004	15.0	108.00	6.5	702.00
311.6211	HVAC VENTILATING FAN	1,620	1989	8.5	13,770	15		2004	15.0	108.00	6.5	702.00
311.6212	HVAC HEAT PUMP/COMPRESSOR	1,620	1989	8.5	13,770	15		2004	15.0	108.00	6.5	702.00
311.6224	SUBSTRUCTURE FOUNDATION WORK	35,643	1989	8.5	302,966			2028	39.0	913.92	30.5	27,874.65
311.388	LAND UTILITIZATION - MAIN OFFICE BUILDING	1,000		18.5	18,500				49.0	20.41	30.5	622.45
311.6244	BUILDING APPURTENANCES(EACH ELEV)	1,000	1979	18.5	18,500			2028	49.0	20.41	30.5	622.45
311.390	SCADA/SITE ENGR/SYST PROTECTION	82,843		25.5	2,112,497				48.9	1,693.00	23.4	39,671.59
311.6322	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	52,931	1972	25.5	1,349,741			2028	56.0	945.20	30.5	28,826.49
311.6328	LIGHTING SYSTEM COMPLETE	29,912	1972	25.5	762,756	20		2012	40.0	747.80	14.5	10,843.10
311.4	COOLING SYSTEMS	10,665,826		20.2	215,642,035				38.9	276,778.26	20.9	5,782,264.06
311.404	CONDENSER COOLING WATER CANAL SYSTEM	1,500,485		26.0	38,965,604				56.3	26,650.04	30.5	812,826.00
311.4091	RIP RAP	505,734	1972	25.5	12,896,217			2028	56.0	9,030.96	30.5	275,444.41
311.4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC	14,314	1941	56.5	808,741			2028	87.0	164.53	30.5	5,018.13
311.4097	INTAKE CANAL, INC EARTHWORK, FILL, ETC	402,847	1972	25.5	10,272,599			2028	56.0	7,193.70	30.5	219,407.74
311.4099	DISCHARGE CANAL,INC EARTHWORK, FILL, ETC.	8,371	1941	56.5	472,962			2028	87.0	96.22	30.5	2,934.68
311.4099	DISCHARGE CANAL,INC EARTHWORK, FILL, ETC.	402,847	1972	25.5	10,272,599			2028	56.0	7,193.70	30.5	219,407.74
311.4101	RETAINING WALL	166,372	1972	25.5	4,242,486			2028	56.0	2,970.93	30.5	90,613.32
311.408	POND/LAKE/RESERVOIR CANAL (COOLING)	4,049,929		25.5	103,273,190				56.0	72,320.16	30.5	2,205,764.90
311.4187	RIP RAP	899,083	1972	25.5	22,926,617			2028	56.0	16,055.05	30.5	489,679.13
311.4188	POND/LAKE/RESERVOIR	3,150,846	1972	25.5	80,346,573			2028	56.0	56,265.11	30.5	1,716,085.77
311.409	POND/LAKE/CANAL DRAINAGE/LEVELING SYSTEM	3,832,585		12.0	46,133,351				25.2	152,054.62	13.3	2,019,094.91
311.4202	PIPING, ALL UNDER 4 INCHES	62,439	1972	25.5	1,592,195	25		2022	50.0	1,248.78	24.5	30,595.11

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($ Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.4203	PIPING, RUN 4 INCHES OR LARGER	2,031,917	1982	15.5	31,494,714	25		2007	25.0	81,276.68	9.5	772,128.46
311.4203	PIPING, RUN 4 INCHES OR LARGER	4,862	1988	9.5	46,189	25		2013	25.0	194.48	15.5	3,014.44
311.4203	PIPING, RUN 4 INCHES OR LARGER	1,733,367	1990	7.5	13,000,253	25		2015	25.0	69,334.68	17.5	1,213,356.90
311.410	POND/LAKE RESERVOIR/CANAL FILL SYSTEM	847,125		19.1	16,156,939				47.2	17,963.80	28.2	507,412.28
[illegible]	DRIVE,ELEC. MOTOR, COMPLETE	14,877	1972	25.5	379,364	20		2012	40.0	371.93	14.5	5,392.91
311.4225	PIPING, RUN 4 INCHES OR LARGER	243,143	1972	25.5	6,200,147	25		2022	50.0	4,862.86	24.5	119,140.07
311.4226	PUMP COMPLETE	44,630	1972	25.5	1,138,065	25		2022	50.0	892.60	24.5	21,868.70
311.4230	GAUGING SYSTEM, COMPLETE	544,475	1982	15.5	8,439,363			2028	46.0	11,836.41	30.5	361,010.60
311.412	OCEAN/LAKE/RIVER/CANAL DISCH. STRUCTURE	435,802		25.5	11,112,951				55.9	7,799.64	30.4	237,165.97
311.4254	DISCHARGE HEADWALL	388,736	1972	25.5	9,912,768			2028	56.0	6,941.71	30.5	211,722.29
311.4256	SLUICE GATE	43,560	1972	25.5	1,111,290			2028	56.0	778.21	30.5	23,735.54
311.4262	STOP LOGS, COMPLETE	3,486	1972	25.5	88,893	25		2022	50.0	69.72	24.5	1,708.14
311.5	RAW AND TREATED WATER SYSTEMS	1,839,157		17.4	31,944,893				28.4	64,774.60	15.7	1,014,668.14
311.501	RAW WATER SUPPLY SYSTEM	499,145		25.1	12,520,538				42.3	11,795.33	17.7	208,747.19
311.6020	CONTROL/INSTRUMENTATION SYSTEM	11,240	1972	25.5	286,620	20		2012	40.0	281.00	14.5	4,074.50
311.6020	CONTROL/INSTRUMENTATION SYSTEM	20,766	1982	15.5	321,873	20		2002	20.0	1,038.30	4.5	4,672.35
311.6021	DRIVE,ELEC. MOTOR, COMPLETE	12,176	1972	25.5	310,488	20		2012	40.0	304.40	14.5	4,413.80
311.6022	FOUNDATION	16,592	1972	25.5	423,096			2028	56.0	296.29	30.5	9,036.71
311.6024	PIPING, RUN 4 INCHES OR LARGER	344,572	1972	25.5	8,786,586	25		2022	50.0	6,891.44	24.5	168,840.28
311.6025	PUMP COMPLETE	10,705	1972	25.5	272,978	25		2022	50.0	214.10	24.5	5,245.45
311.6030	RAW WATER WELL	83,094	1972	25.5	2,118,897	10		2002	30.0	2,769.80	4.5	12,464.10
311.6030	RAW WATER WELL	0	1980	0.0	0	10		2000	2.5	0.00	2.5	0.00
311.502	WATER TREATMENT SYSTEM	200,173		20.8	4,167,952				26.3	7,611.65	12.5	94,791.98
311.6049	CONTROL/INSTRUMENTATION SYSTEM	36,185	1972	25.5	922,718	20		2012	40.0	904.63	14.5	13,117.08
311.6049	CONTROL/INSTRUMENTATION SYSTEM	8,583	1991	6.5	55,790	20		2011	20.0	429.15	13.5	5,793.53
311.6050	DRIVE,ELEC. MOTOR, COMPLETE	2,043	1972	25.5	52,097	20		2012	40.0	51.08	14.5	740.59
311.6052	PIPING, ALL UNDER 4 INCHES	3,907	1961	36.5	142,606	10		2001	40.0	97.68	3.5	341.86
311.6052	PIPING, ALL UNDER 4 INCHES	6,022	1972	25.5	153,561	10		2002	30.0	200.73	4.5	903.30
311.6052	PIPING, ALL UNDER 4 INCHES	7,262	1991	6.5	47,203	10		2001	10.0	726.20	3.5	2,541.70
311.6054	PUMP COMPLETE	7,879	1972	25.5	200,915	10		2002	30.0	262.63	4.5	1,181.85
311.6055	TANK	31,182	1972	25.5	795,141			2028	56.0	556.82	30.5	16,983.05
311.6056	VALVE, SPECIAL	40,768	1972	25.5	1,039,584			2028	56.0	728.00	30.5	22,204.00
311.6059	CHLORINATOR	14,191	1972	25.5	372,071	10		2002	30.0	486.37	4.5	2,188.65
311.6061	CHEMICAL HANDLING SYSTEM	29,495	1995	2.5	73,738	10		2005	10.0	2,949.50	7.5	22,121.25
311.6066	SHELTER ASSEMBLY	12,256	1972	25.5	312,528			2028	56.0	218.86	30.5	6,675.14
311.504	WASTE WATER TREATMENT SYSTEM	717,302		7.5	5,347,457				19.3	37,214.90	12.6	470,384.40
311.6086	CONTROL/INSTRUMENTATION SYSTEM	17,815	1977	20.5	365,208	20		2017	40.0	445.38	19.5	8,684.81

SCHEDULE V

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311.6085	CONTROL/INSTRUMENTATION SYSTEM	26,013	1986	11.5	299,150	20		2006	20.0	1,300.65	8.5	11,055.53
311.6086	CONTROL/INSTRUMENTATION SYSTEM	142,007	1993	4.5	639,032	20		2013	20.0	7,100.35	15.5	110,055.43
311.6088	FOUNDATION	18,842	1986	11.5	216,683			2028	42.0	448.62	30.5	13,682.88
311.6088	FOUNDATION	17,751	1993	4.5	79,880			2028	35.0	507.17	30.5	15,468.73
311.6088	FOUNDATION	686	1994	3.5	2,401			2028	34.0	20.18	30.5	615.38
311.6089	PIPING, ALL UNDER 4 INCHES	17,596	1976	21.5	378,314	10		2006	30.0	586.53	8.5	4,985.53
311.6089	PIPING, ALL UNDER 4 INCHES	1,500	1982	15.5	23,250	10		2002	20.0	75.00	4.5	337.50
311.6089	PIPING, ALL UNDER 4 INCHES	26,346	1986	11.5	302,979	10		2006	20.0	1,317.30	8.5	11,197.05
311.6090	PIPING, RUN 4 INCHES OR LARGER	18,773	1972	25.5	478,712	10		2002	30.0	625.77	4.5	2,815.95
311.6090	PIPING, RUN 4 INCHES OR LARGER	24,012	1977	20.5	492,246	10		2007	30.0	800.40	9.5	7,603.80
311.6090	PIPING, RUN 4 INCHES OR LARGER	21,177	1986	11.5	243,536	10		2006	20.0	1,058.85	8.5	9,000.23
311.6090	PIPING, RUN 4 INCHES OR LARGER	71,004	1993	4.5	319,518	10		2003	10.0	7,100.40	5.5	39,052.20
311.6091	PUMP COMPLETE	88,754	1993	4.5	399,393	10		2003	10.0	8,875.40	5.5	48,814.70
311.6092	TANK	0	1986	0.0	0			2028	30.5	0.00	30.5	0.00
311.6092	TANK	88,754	1993	4.5	399,393			2028	35.0	2,535.83	30.5	77,342.77
311.6092	TANK	13,040	1994	3.5	45,640			2028	34.0	383.53	30.5	11,697.65
311.6097	SKIMMER	13,419	1985	12.5	167,738	15		2000	15.0	894.60	2.5	2,236.50
311.6098	BELT FILTER PRESS	109,863	1993	4.5	494,384			2028	35.0	3,138.94	30.5	95,737.76
311.505	DOMESTIC WATER SYSTEM (POTABLE)	422,487		23.5	9,908,746				51.8	8,152.72	28.5	240,744.57
311.6112	CONTROL/INSTRUMENTATION SYSTEM	8,330	1989	8.5	70,805	20		2009	20.0	416.50	11.5	4,789.75
311.6114	PIPING, ALL UNDER 4 INCHES	1,524	1961	36.5	59,276			2028	67.0	24.24	30.5	739.28
311.6114	PIPING, ALL UNDER 4 INCHES	247,584	1972	25.5	6,313,392			2028	56.0	4,421.14	30.5	134,844.88
311.6115	PIPING, RUN 4 INCHES OR LARGER	2,346	1959	38.5	90,321			2028	69.0	34.00	30.5	1,037.00
311.6115	PIPING, RUN 4 INCHES OR LARGER	11,938	1972	25.5	304,419			2028	56.0	213.18	30.5	6,501.95
311.6115	PIPING, RUN 4 INCHES OR LARGER	11,883	1989	8.5	278,506			2028	39.0	843.15	30.5	25,718.18
311.6117	TANK	12,495	1989	8.5	106,208			2028	39.0	320.38	30.5	9,771.73
311.6121	ELEVATED WATER TANK, INCL. FOUNDATION	105,287	1972	25.5	2,684,819			2028	56.0	1,880.13	30.5	57,343.81
311.6	SECURITY SYSTEMS	70,669		15.5	1,092,839				20.9	3,376.47	5.6	18,931.41
311.601	ACCESS CONTROL SYSTEM	70,669		15.5	1,092,839				20.9	3,376.47	5.6	18,931.41
311.7230	COMPUTER/MICROPROCESSER	3,367	1996	1.5	5,051	20		2016	20.0	168.35	18.5	3,114.48
311.7231	KEY CARD SYSTEM	5,563	1996	1.5	8,345	20		2016	20.0	278.15	18.5	5,145.78
311.7232	CCTV MONITORING SYSTEM	45,979	1979	18.5	850,612	20		1999	20.0	2,298.95	1.5	3,448.43
311.7232	CCTV MONITORING SYSTEM	10,455	1985	12.5	130,688	20		2005	20.0	522.75	7.5	3,920.63
311.7238	TURNSTILE	5,305	1979	18.5	98,143			2028	49.0	108.27	30.5	3,302.09
311.7	FUEL UNLOADING AND STORAGE FACILITIES	3,829,742		17.4	66,687,212				26.7	143,437.91	15.0	2,152,498.07
311.701	FUEL OIL STORAGE SYSTEM	2,878,299		16.6	47,645,057				24.9	115,403.02	14.6	1,682,723.15
311.7753	FOUNDATION	1,454	1959	38.5	55,979			2028	69.0	22.72	30.5	642.71
311.7753	FOUNDATION	192,240	1972	25.5	4,902,120			2028	56.0	3,432.86	30.5	104,702.14
311.7754	HEATING SYSTEM	11,098	1959	[illegible]	427,273	15		2004	45.0	246.62	6.1	1,603.04

SCHEDULE V

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311.7754	HEATING SYSTEM	56,992	1972	25.5	1,453,296	15		2002	30.0	1,899.73	4.5	8,548.80
311.7755	TANK	74,497	1959	38.5	2,868,135			2028	69.0	1,079.67	30.5	32,929.83
311.7755	TANK	676,193	1972	25.5	17,242,922			2028	56.0	12,074.88	30.5	368,283.69
311.7755	TANK	8,529	1979	18.5	157,768			2028	49.0	174.04	30.5	5,308.24
311.7756	CONTROL/INSTRUMENTATION SYSTEM	3,921	1959	38.5	150,959	20		1999	40.0	98.03	1.5	147.04
[illegible]7	DIKE OR DAM	4,385	1959	38.5	168,823			2028	69.0	63.55	30.5	1,938.30
311.7757	DIKE OR DAM	96,708	1972	25.5	2,467,554			2028	56.0	1,720.00	30.5	52,704.00
311.7759	LINER, COMPLETE	444,911	1995	2.5	1,112,278			2028	33.0	13,482.15	30.5	411,205.62
311.7759	LINER, COMPLETE	269,731	1996	1.5	404,597			2028	32.0	8,429.09	30.5	257,087.36
311.7765	CATHODIC PROTECTION EQUIPMENT	78,148	1993	4.5	351,666	20		2013	20.0	3,907.40	15.5	60,564.70
311.7753	FOUNDATION	727	1959	38.5	27,990		2003	2028	44.0	16.52	5.5	90.88
311.7753	FOUNDATION	96,120	1972	25.5	2,451,060		2003	2028	31.0	3,100.65	5.5	17,053.55
311.7754	HEATING SYSTEM	5,549	1959	38.5	213,637	15	2003	2004	44.0	126.11	5.5	693.63
311.7754	HEATING SYSTEM	28,498	1972	25.5	26,648	15		2002	30.0	949.87	4.5	4,274.40
311.7755	TANK	37,248	1959	38.5	1,434,048		2003	2028	44.0	846.55	5.5	4,656.00
311.7755	TANK	338,097	1972	25.5	8,621,474		2003	2028	31.0	10,906.35	5.5	59,984.95
311.7755	TANK	4,264	1979	18.5	78,884		2003	2028	24.0	177.67	5.5	977.17
311.7756	CONTROL/INSTRUMENTATION SYSTEM	1,960	1959	38.5	75,460	20		1999	40.0	49.00	1.5	73.50
311.7757	DIKE OR DAM	2,192	1959	38.5	84,392		2003	2028	44.0	49.82	5.5	274.00
311.7757	DIKE OR DAM	48,384	1972	25.5	1,233,792		2003	2028	31.0	1,560.77	5.5	8,584.26
311.7759	LINER, COMPLETE	222,456	1995	2.5	556,140		2003	2028	8.0	27,807.00	5.5	152,938.50
311.7759	LINER, COMPLETE	134,866	1996	1.5	202,299		2003	2028	7.0	19,266.57	5.5	105,966.14
311.7765	CATHODIC PROTECTION EQUIPMENT	39,074	1993	4.5	175,833	20	2003	2013	10.0	3,907.40	5.5	21,490.70
311.702	LIGHT/DIESEL OIL STORAGE SYSTEM	30,370		38.5	1,169,245				68.5	443.52	30.0	13,294.56
311.7769	FOUNDATION	19,593	1959	38.5	754,331			2028	69.0	283.96	30.5	8,660.67
311.7770	TANK	6,102	1959	38.5	234,927			2028	69.0	88.43	30.5	2,697.26
311.7771	CONTROL/INSTRUMENTATION SYSTEM	321	1959	38.5	12,359	20		1999	40.0	8.03	1.5	12.04
311.7772	DIKE OR DAM	4,354	1959	38.5	167,629			2028	69.0	63.10	30.5	1,924.59
311.703	FUEL OIL/GAS TRANSFER SYSTEM	394,207		27.4	10,802,694				40.7	9,687.68	13.4	129,609.05
311.7783	CONTROL/INSTRUMENTATION SYSTEM	756	1959	38.5	29,106	20		1999	40.0	18.90	1.5	28.35
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	1,021	1959	38.5	39,309	20		1999	40.0	25.53	1.5	38.29
311.7784	DRIVE,ELEC. MOTOR, COMPLETE	5,307	1972	25.5	137,624	20		2012	40.0	134.93	14.5	1,956.41
311.7787	PIPING, ALL UNDER 4 INCHES	23,957	1972	25.5	610,904	20		2012	40.0	598.93	14.5	8,684.41
311.7788	PIPING, RUN 4 INCHES OR LARGER	41,325	1959	38.5	1,591,013	20		1999	40.0	1,033.13	1.5	1,549.69
311.7788	PIPING, RUN 4 INCHES OR LARGER	235,140	1972	25.5	5,996,070	20		2012	40.0	5,878.50	14.5	85,238.25
311.7789	PUMP COMPLETE	2,231	1959	38.5	85,894	25		2009	50.0	44.62	11.5	513.13
311.7789	PUMP COMPLETE	11,874	1972	25.5	302,787	25		2022	50.0	237.48	24.5	5,818.26
311.7795	STILE	7,744	1959	38.5	298,144			2028	69.0	112.23	30.5	3,423.07
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	4,647	1959	38.5	178,910	20		1999	40.0	116.18	1.5	174.26
311.7803	INSULATION-PIPING, RUN 4 IN OR LARGER	57,956	1972	25.5	1,477,878	20		2012	40.0	1,448.90	14.5	21,009.05
311.7804	FOUNDATION	2,159	1972	25.5	55,055			2028	56.0	38.55	30.5	1,175.88
311.708	HEAVY FUEL OIL/GAS UNLOADING STATION	526,866		13.4	7,070,215				29.4	17,903.49	16.3	326,871.31

SCHEDULE V

Est. Capital Recovery Data = 2028

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.7900	CONTROL/INSTRUMENTATION SYSTEM	2,058	1972	25.5	52,479	20		2012	40.0	51.45	14.5	746.03
311.7901	ENCLOSURE	24,722	1972	25.5	630,411			2028	56.0	441.46	30.5	13,464.66
[illegible]	PIPING, ALL UNDER 4 INCHES	16,845	1972	25.5	429,548			2028	56.0	300.80	30.5	9,174.51
311.7904	PIPING, RUN 4 INCHES OR LARGER	21,179	1972	25.5	540,065	30		2002	30.0	705.97	4.5	3,176.85
311.7904	PIPING, RUN 4 INCHES OR LARGER	22,192	1976	21.5	477,128	30		2006	30.0	739.73	8.5	6,287.73
311.7904	PIPING, RUN 4 INCHES OR LARGER	81,336	1980	17.5	1,423,380	30		2010	30.0	2,711.20	12.5	33,890.00
311.7912	OIL SPILL EQUIPMENT, MAJOR	24,756	1972	25.5	631,278	30		2002	30.0	825.20	4.5	3,713.40
311.7912	OIL SPILL EQUIPMENT, MAJOR	4,514	1977	20.5	92,537	30		2007	30.0	150.47	9.5	1,429.43
311.7912	OIL SPILL EQUIPMENT, MAJOR	8,545	1978	19.5	166,128	30		2008	30.0	318.17	10.5	3,340.75
311.7914	PUMP COMPLETE	83,629	1994	3.5	292,702	25		2019	25.0	3,345.16	21.5	71,920.94
311.7914	PUMP COMPLETE	128,895	1995	2.5	322,238	25		2020	25.0	5,155.80	22.5	116,005.50
311.7917	INSULATION-PIPING, RUN 4 IN OR LARGER	14,320	1972	25.5	365,160	20		2012	40.0	358.00	14.5	5,191.00
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	14,816	1972	25.5	377,808	20		2012	40.0	370.40	14.5	5,370.80
311.7919	DRIVE,ELEC. MOTOR, COMPLETE	32,224	1995	2.5	80,560	20		2015	20.0	1,611.20	17.5	28,196.00
311.7922	UNLOADING GANTRY	45,835	1972	25.5	1,168,793			2028	56.0	818.48	30.5	24,963.71
312	BOILER PLANT EQUIPMENT	509,653		14.8	7,555,089				31.4	16,210.38	21.5	349,187.15
312.2	STEAM SYSTEMS AND EQUIPMENT	105,251		1.5	157,877				32.0	3,289.09	30.5	100,317.36
312.258	STM GEN/BLR/HRSG BLOWDOWN COOLING SYSTEM	105,251		1.5	157,877				32.0	3,289.09	30.5	100,317.36
312.1472	PIPING, RUN 4 INCHES OR LARGER	105,251	1996	1.5	157,877	0		2028	32.0	3,289.09	30.5	100,317.36
312.3	CONDENSATE AND FEEDWATER SYSTEMS	167,830		18.4	3,087,735				36.2	4,641.51	21.9	101,483.41
312.354	MAIN FEEDWATER PUMP SYSTEM	97,234		25.5	2,479,467				46.0	2,026.78	22.5	45,551.11
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	0	1972	0.0	0	20		2012	14.5	0.00	14.5	0.00
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	16,420	1972	25.5	418,710	20		2012	40.0	410.50	14.5	5,952.25
312.3259	PUMP ROTATING ASSY.	80,814	1972	25.5	2,060,757	25		2022	50.0	1,616.28	24.5	39,598.86
312.355	HEATER VENTS AND DRAIN SYSTEM	27,053		1.5	40,580				25.0	1,082.12	23.5	25,429.82
312.3303	PUMP ROTATING ASSEMBLY	27,053	1998	1.5	40,580	25		2021	25.0	1,082.12	23.5	25,429.82
312.360	CONDENSATE TRANSFER SYSTEM	831		25.5	21,191				40.0	20.78	14.5	301.24
312.3453	PUMP COMPLETE	831	1972	25.5	21,191	20		2012	40.0	20.78	14.5	301.24
312.361	NITROGEN SYSTEM	19,984		23.4	466,948				53.2	375.43	30.5	11,450.63
312.3479	DEWAR	0	1988	0.0	0	0		2028	30.5	0.00	30.5	0.00
312.3483	PIPING, ALL UNDER 4 INCHES	17,141	1972	25.5	437,096	[illegible]		2028	56.0	306.09	30.5	9,335.72
312.3490	RACK, NITROGEN BOTTLE, EACH GEN UNIT	2,843	1987	10.5	29,852	u		2028	41.0	69.34	30.5	2,114.91

SCHEDULE V

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312.362	WATER SAMPLING AND ANALYZING SYSTEM	22,728		3.5	79,549				20.0	1,136.40	16.5	18,750.61
[illegible]	RECORDER	3,547	1994	3.5	12,415	20		2014	20.0	177.35	16.5	2,926.28
312.3514	ANALYZER	19,181	1994	3.5	67,134	20		2014	20.0	959.05	16.5	15,824.33
312.4	BOILER AUXILIARY SYSTEMS	175,144		20.1	3,513,682				25.9	6,774.88	15.0	101,486.80
312.434	STACK	14,999		0.5	7,500				5.0	2,999.80	4.5	13,499.10
312.4812	CEMS COMPUTER EQUIPMENT	14,999	1997	0.5	7,500	5		2002	5.0	2,999.80	4.5	13,499.10
312.438	DEMINERALIZED WATER SYSTEM	155,951		22.4	3,499,891				43.7	3,565.38	23.8	84,108.25
312.4873	PIPING, RUN 4 INCHES OR LARGER	117,874	1972	25.5	3,005,787	25		2022	50.0	2,357.48	24.5	57,758.26
312.4873	PIPING, RUN 4 INCHES OR LARGER	23,843	1982	5.5	131,137	25		2017	25.0	953.72	19.5	18,597.54
312.4884	SHELTER ASSEMBLY	14,234	1972	25.5	362,967	0		2028	56.0	254.18	30.5	7,752.45
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	4,194		1.5	6,291				20.0	209.70	18.5	3,879.45
312.5071	DRIVE,ELEC. MOTOR, ROTATING ASSY	4,194	1996	1.5	6,291	20		2016	20.0	209.70	18.5	3,879.45
312.5	FUEL SUPPLY SYSTEMS	61,429		13.0	795,795				40.8	1,504.90	30.5	45,899.58
312.521	HEAVY OIL SUPPLY SYSTEM	49,037		6.5	318,741				37.0	1,325.32	30.5	40,422.40
312.6149	PIPING, RUN 4 INCHES OR LARGER	44,133	1991	6.5	286,865	0		2028	37.0	1,192.78	30.5	36,379.91
312.6160	INSULATION-PIPING, RUN 4 IN OR LARGER	4,904	1991	6.5	31,876	0		2028	37.0	132.54	30.5	4,042.49
312.522	GAS FUEL SUPPLY SYSTEM	12,391		38.5	477,054				69.0	179.58	30.5	5,477.18
312.6194	PIPING, RUN 4 INCHES OR LARGER	10,842	1959	38.5	417,417			2028	69.0	157.13	30.5	4,792.48
312.6205	INSULATION-PIPING, RUN 4 IN OR LARGER	1,549	1959	38.5	59,637			2028	69.0	22.45	30.5	684.70
314	TURBOGENERATOR UNITS	1,723,235		25.2	43,360,495				47.0	36,648.78	22.3	818,287.48
314.3	CONDENSING SYSTEMS	1,235,307		25.4	31,371,353				50.5	24,460.56	25.4	620,962.90
314.365	CHLORINATION SYSTEM	29,385		25.5	749,318				45.7	643.23	20.2	12,982.76
314.4024	PIPING, RUN 4 INCHES OR LARGER	16,589	1972	25.5	423,020	20		2012	40.0	414.73	14.5	6,013.51
314.4030	CHLORINATOR	12,796	1972	25.5	326,298	0		2028	56.0	228.50	30.5	6,969.25
314.366	INTAKE STRUCTURE	869,821		[illegible]	22,007,995				50.1	17,378.44	25.0	433,597.65
314.4049	FOUNDATION	137,049	1972	25.5	3,494,750	0		2028	56.0	2,447.30	30.5	74,642.76

SCHEDULE V

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314.4050	INTAKE CRANE STRUCTURE AND DRIVE	30,721	1972	25.5	783,386	0		2028	56.0	548.59	30.5	16,731.97
[illegible]	CRANE CONTROL SYSTEM	6,144	1972	25.5	156,672	20		2012	40.0	153.60	14.5	2,227.20
314.4052	INTAKE CRANE TROLLEY ASSEMBLY	6,144	1972	25.5	156,672	30		2002	30.0	204.80	4.5	921.60
314.4053	INTAKE CRANE HOIST ASSEMBLY	38,913	1972	25.5	992,282	30		2002	30.0	1,297.10	4.5	5,836.95
314.4054	CATHODIC PROTECTION EQUIPMENT	60,773	1972	25.5	1,549,712	20		2012	40.0	1,519.33	14.5	22,030.21
314.4055	INTAKE STEEL STRUCTURE	122,884	1972	25.5	3,133,542			2028	56.0	2,194.38	30.5	66,927.89
314.4056	STOP LOGS, COMPLETE	3,470	1972	25.5	88,485	10		2002	30.0	115.67	4.5	520.50
314.4056	STOP LOGS, COMPLETE	17,001	1978	19.5	331,520	10		1998	20.0	850.05	0.5	425.03
314.4057	INTAKE CONCRETE STRUCTURE	437,068	1972	25.5	11,145,234			2028	56.0	7,804.79	30.5	238,045.96
314.4057	INTAKE CONCRETE STRUCTURE	6,559	1981	16.5	108,224			2028	47.0	139.55	30.5	4,256.37
314.4060	CONTROL/INSTRUMENTATION SYSTEM	2,056	1972	25.5	52,479	20		2012	40.0	51.40	14.5	746.03
314.4060	CONTROL/INSTRUMENTATION SYSTEM	1,037	1983	14.5	15,037	20		2003	20.0	51.85	5.5	285.18
314.367	CONDENSER COOLING WATER DISCH. STRUCTURE	335,670		25.6	8,603,049				52.0	6,451.21	27.0	174,147.75
314.4079	FOUNDATION	154,073	1972	25.5	3,928,836			2028	56.0	2,751.29	30.5	83,914.21
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	4,320	1941	56.5	244,080			2028	67.0	49.66	30.5	1,514.48
314.4081	DISCHARGE CONCRETE STRUCTURE/SEAL WELL	162,202	1972	25.5	4,136,151			2028	56.0	2,896.48	30.5	88,342.16
314.4082	STOP LOGS, COMPLETE	0	1972	0.0	0	10		2002	4.5	0.00	4.5	0.00
314.4082	STOP LOGS, COMPLETE	15,076	1978	19.5	293,982	10		1998	20.0	753.80	0.5	376.90
314.369	CONDENSER MISC	431		25.5	10,991				56.0	7.70	31	234.74
314.4144	TRASH PIT	431	1972	25.5	10,991			2028	56.0	7.70	30.5	234.74
314.4	TURBINE GENERATOR AUXILIARIES	180,502		23.1	4,168,773				31.8	5,684.24	9.7	55,238.38
314.465	TURNING GEAR ASSEMBLY	5,131		2.5	12,828				30.0	171.03	27.5	4,703.42
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	5,131	1965	2.5	12,828	30		2029	30.0	171.03	27.5	4,703.42
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIPMENT	47,580		25.5	1,213,290				56.0	849.64	30.5	25,914.11
314.5536	TURBINE SHELTER ASSY.	47,580	1972	25.5	1,213,290			2028	56.0	849.64	30.5	25,914.11
314.469	GENERATOR COOLING AND PURGE SYSTEM	24,232		12.5	302,900				20.0	1,211.60	7.5	9,087.00
314.5637	CONTROL/INSTRUMENTATION SYSTEM	24,232	1985	12.5	302,900	20		2005	20.0	1,211.60	7.5	9,087.00
314.472	TURBINE LUBE OIL STORAGE & TRANSFER	103,559		25.5	2,640,755				30.0	3,451.97	4.5	15,533.85
314.5694	PIPING, RUN 4 INCHES OR LARGER	63,036	1972	25.5	1,607,418	30		2002	30.0	2,101.20	4.5	9,455.40
314.5696	TANK	40,523	1972	25.5	1,033,337	30		2002	30.0	1,350.77	4.5	6,078.45
314.8	TURBINE GANTRY CRANE SYSTEMS	307,426		25.5	7,839,369				47.4	6,483.96	21.9	142,086.20
314.801	TURBINE CRANE STRUCTURE	222,650		25.5	5,677,577				54.0	4,123.85	28.5	117,492.11

SCHEDULE V

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314.9130	DRIVE,ELEC. MOTOR, COMPLETE	11,179	1972	25.5	285,065	20		2012	40.0	279.48	14.5	4,052.39
314.9133	CRANE SUPERSTRUCTURE	129,491	1972	25.5	3,302,021			2028	56.0	2,312.34	30.5	70,526.35
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	70,490	1972	25.5	1,797,495			2028	56.0	1,258.75	30.5	38,391.88
314.9135	POWER CABLE REEL	5,590	1972	25.5	142,545	20		2012	40.0	139.75	14.5	2,026.38
[illegible]	POWER & CONTROL CABLE FURNISHED BY MFG	2,795	1972	25.5	71,273	25		2022	50.0	55.90	24.5	1,369.55
314.9137	CONTROL/INSTRUMENTATION SYSTEM	3,105	1972	25.5	79,178	20		2012	40.0	77.63	14.5	1,125.56
314.902	TURBINE CRANE TROLLEY	37,886		25.5	966,069				38.5	983.37	13.0	12,809.36
314.9151	REDUCTION GEAR	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9152	TROLLEY STRUCTURE	2,795	1972	25.5	71,273	30		2002	30.0	93.17	4.5	419.25
314.9153	DRIVE,ELEC. MOTOR, COMPLETE	33,537	1972	25.5	855,194	20		2012	40.0	838.43	14.5	12,157.16
314.903	TURBINE CRANE MAIN HOIST	27,017		25.5	688,935				34.5	784.13	9.0	7,022.03
314.9163	REDUCTION GEAR	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9164	MAIN HOOK AND SHEAVE	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9165	HOIST DRUM	8,384	1972	25.5	213,792	30		2002	30.0	279.47	4.5	1,257.60
314.9166	HOIST CABLE, COMPLETE	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9167	DRIVE,ELEC. MOTOR, COMPLETE	13,974	1972	25.5	356,337	20		2012	40.0	349.35	14.5	5,065.58
314.904	TURBINE CRANE AUXILIARY HOIST	19,874		25.5	506,788				33.5	592.81	8.0	4,782.70
314.9179	REDUCTION GEAR	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9180	HOIST DRUM	8,384	1972	25.5	213,792	30		2002	30.0	279.47	4.5	1,257.60
314.9181	HOIST CABLE, COMPLETE	1,553	1972	25.5	39,602	30		2002	30.0	51.77	4.5	232.95
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	8,384	1972	25.5	213,792	20		2012	40.0	209.60	14.5	3,039.20
315	ACCESSORY ELECTRIC EQUIPMENT	616,973		19.7	12,153,847				22.0	27,993.65	11.4	317,969.75
315.2	AUXILIARY POWER SYSTEMS	437,995		25.5	11,158,892				48.5	9,032.49	23.0	208,066.41
315.282	EMERGENCY (BLACK START) DIESEL ENGINE	35,076		25.5	894,440				46.8	749.63	21.3	15,960.57
315.1613	ENGINE AS FURNISHED BY MFG	23,157	1972	25.5	590,504	25		2022	50.0	463.14	24.9	11,546.93
315.1614	BATTERY	641	1972	25.5	16,346	15		2002	30.0	21.37	4.5	96.15
315.1615	GOVERNOR & SPEED/LOAD CONTROL SYSTEM	1,362	1972	25.5	34,731	30		2002	30.0	45.40	4.5	204.30
315.1616	TURBOCHARGER	561	1972	25.5	14,306	30		2002	30.0	18.70	4.5	84.15
315.1617	BEDPLATE IF SEP. FROM ENGINE OR TURBINE	1,122	1972	25.5	28,611	30		2002	30.0	37.40	4.5	168.30
315.1618	CONTROL/INSTRUMENTATION SYSTEM	2,324	1972	25.5	59,262	20		2012	40.0	58.10	14.5	842.45
315.1619	FOUNDATION	5,909	1972	25.5	150,680			2028	56.0	105.52	30.5	3,218.29
315.284	EMERGENCY (BLACK START) GENERATOR	42,468		25.5	1,082,936				50.0	849.36	24.5	20,809.32
315.1654	CABLE, POWER, #4/0 OR LARGER	13,221	1972	25.5	337,136	25		2022	50.0	264.42	24.5	6,478.29
315.1658	STATOR COMPLETE	9,295	1972	25.5	237,023	25		2022	50.0	185.90	24.5	4,554.55

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315.1659	ROTOR COMPLETE	9,295	1972	25.5	237,023	25		2022	50.0	185.90	24.5	4,554.55
315.166[illegible]	[illegible]	9,295	1972	25.5	237,023	25		2022	50.0	185.90	24.5	4,554.55
315.1661	GENERATOR COOLING SYSTEM	1,362	1972	25.5	34,731	25		2022	50.0	27.24	24.5	667.38
315.285	EMERGENCY DIESEL FUEL SYSTEM	3,045		25.5	77,649				38.8	82.81	11.3	933.57
315.1681	FOUNDATION	561	1972	25.5	14,306			2028	56.0	10.02	30.5	305.54
315.1682	PIPING, ALL UNDER 4 INCHES	641	1972	25.5	16,346	30		2002	30.0	21.37	4.5	96.15
315.1688	CONTROL/INSTRUMENTATION SYSTEM	1,202	1972	25.5	30,651	20		2012	40.0	30.05	14.5	435.73
315.1689	DAY TANK	641	1972	25.5	16,346	30		2002	30.0	21.37	4.5	96.15
315.286	EMERGENCY DIESEL COOLING SYSTEM	1,843		25.5	46,997				43.0	42.87	17.5	749.82
315.1702	CONTROL/INSTRUMENTATION SYSTEM	1,202	1972	25.5	30,651	20		2012	40.0	30.05	14.5	435.73
315.1704	FAN/BLOWER, COMPLETE	641	1972	25.5	16,346	25		2022	50.0	12.82	24.5	314.09
315.1705	HEAT EXCHANGER, COMPLETE	0	1972	0.0	0	25		2022	24.5	0.00	24.5	0.00
315.288	STARTUP TRANSFORMER	358,563		25.5	9,056,870				48.7	7,307.82	23.2	169,613.13
315.1743	FIRE PROTECTION SYS COMPLETE	3,392	1972	25.5	86,496	25		2022	50.0	67.84	24.5	1,662.08
315.1744	CABLE: POWER, #4/0 OR LARGER	204,799	1972	25.5	5,222,375	25		2022	50.0	4,095.98	24.5	100,351.51
315.1744	CABLE: POWER, #4/0 OR LARGER	908	1983	14.5	13,166	25		2008	25.0	36.32	10.5	381.36
315.1745	BUSHINGS	24,051	1972	25.5	613,301	35		2007	35.0	687.17	9.5	6,528.13
315.1747	FOUNDATION	12,951	1972	25.5	330,251			2028	56.0	231.27	30.5	7,053.67
315.1748	TRANSFORMER	103,758	1972	25.5	2,645,829	25		2022	50.0	2,075.16	24.5	50,841.42
315.1749	COOLING SYSTEM	5,704	1972	25.5	145,452	25		2022	50.0	114.08	24.5	2,794.96
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	54,000		12.5	675,000				18.0	3,000.00	5.5	16,500.00
315.481	CONTROL BOARDS	54,000		12.5	675,000				18.0	3,000.00	5.5	16,500.00
315.5817	RECORDER PANELS, INCL WIRE	54,000	1985	12.5	675,000	20	2003	2005	18.0	3,000.00	5.5	16,500.00
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	22,963		7.3	166,932				16.5	1,387.59	9.5	13,248.70
315.581	120/208 POWER DISTRIBUTION SYSTEM	8,127		10.5	85,334				19.5	416.51	9.0	3,753.88
315.7020	CIRCUIT BKR. RATED 600 AMPS OR GREATER	4,064	1987	10.5	42,667	25		2012	25.0	162.54	14.5	2,356.83
315.7020	CIRCUIT BKR. RATED 600 AMPS OR GREATER	4,064	1987	10.5	42,667	25	2003	2012	16.0	253.97	5.5	1,396.83
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	14,836		5.5	81,598				15.3	971.08	9.8	9,495.04
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	7,418	1992	5.5	40,799	25		2017	25.0	296.72	19.5	5,786.04
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	7,418	1992	5.5	40,799	25	2003	2017	11.0	674.36	5.5	3,709.00
315.6	RECORDING EQUIPMENT	102,015		1.5	153,023				7.0	14,573.57	5.5	80,154.64

SCHEDULE V

Est. Capital Recovery Date = 2029

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.683	ANNUNCIATOR/SOE DATA ACQUISITION SYSTEM	102,015		1.5	153,023				7.0	14,573.57	5.5	80,154.64
315.7712	CONTROL/INSTRUMENTATION SYSTEM	102,015	1996	1.5	153,023	20	2003	2016	7.0	14,573.57	5.5	80,154.64
316	MISCELLANEOUS POWER PLANT EQUIPMENT	536,291		13.4	7,175,979				20.4	26,343.46	10.0	264,373.96
316.1	STATION SERVICE EQUIPMENT	526,651		13.3	7,016,919				20.3	25,894.41	10.1	262,308.25
316.182	DRY LAYUP SYSTEM	0		0.0	0				0.0	0.00	0.0	0.00
316.4837	DEHUMIDIFIER	0	1972	0.0	0	25		2022	24.5	0.00	24.5	0.00
316.4837	DEHUMIDIFIER	0	1980	0.0	0	25		2005	7.5	0.00	7.5	0.00
316.184	INSTRUMENT AIR SYSTEM	651		1.5	977				7.0	93.00	5.5	511.50
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	651	1996	1.5	977	20	2003	2016	7.0	93.00	5.5	511.50
316.186	INTRASITE/OFFSITE COMMUNICATION SYSTEM	264,516		13.0	3,429,729				19.4	13,634.80	10.1	137,175.39
316.031	PHONE SYSTEM	96,533	1997	0.5	48,267	15		2012	15.0	6,435.53	14.5	93,315.23
316.037	PHONE,MOBILE UnIT	0	1993	0.0	0	15		2008	10.5	0.00	10.5	0.00
316.039	RADIO MBLE DIGITAL TERM	5,774	1989	8.5	49,079	15		2004	15.0	384.93	6.5	2,502.07
316.041	RADIO MOBILE UNIT	16,927	1993	4.5	76,172	15		2008	15.0	1,128.47	10.5	11,848.90
316.046	PAGER TERMINAL	0	1989	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.046	PAGER TERMINAL	0	1990	0.0	0	15		2005	7.5	0.00	7.5	0.00
316.046	PAGER TERMINAL	0	1992	0.0	0	15		2007	9.5	0.00	9.5	0.00
316.047	PORT RADIO/WALKIE-TALKIE	743	1990	7.5	5,573	15		2005	15.0	49.53	7.5	371.50
316.047	PORT RADIO/WALKIE-TALKIE	1,490	1991	6.5	9,685	15		2006	15.0	99.33	8.5	844.33
316.047	PORT RADIO/WALKIE-TALKIE	1,629	1992	5.5	8,954	15		2007	15.0	108.53	9.5	1,031.07
316.053	TELECOPIER	2,712	1992	5.5	14,916	15		2007	15.0	180.80	9.5	1,717.60
316.0638	PBX CARD (CO/WATS)	4,103	1972	25.5	104,627	15		2002	30.0	[illegible]	4.5	615.45
316.0639	PBX CARD (DIR INDIAL)	4,103	1972	25.5	104,627	15		2002	30.0	136.77	4.5	615.45
316.0640	PBX CARD FOR TIE LINE	0	1959	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.0640	PBX CARD FOR TIE LINE	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0648	RADIO MONITOR / BASE STATION	14,780	1988	9.5	140,410	15		2003	15.0	985.33	5.5	5,418.33
316.0650	RADIO COMMUNICATION PROCESSOR	3,941	1988	9.5	37,440	15		2003	15.0	262.73	5.5	1,445.03
316.0652	PAX PHONE SYSTEM CABINET	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	90,610	1972	25.5	2,310,555	15		2002	30.0	3,020.33	4.5	13,591.50
316.0653	PUBLIC ADDRESS SYSTEM (GAITRONICS)	10,232	1974	23.5	240,452	15		2004	30.0	341.07	6.5	2,216.93
316.0654	PAGER, TERMINAL	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0654	PAGER, TERMINAL	0	1988	0.0	0	15		2003	5.5	0.00	5.5	0.00
316.0655	PORTABLE RADIO/WALKIE-TALK	2,735	1972	25.5	69,743	15		2002	30.0	91.17	4.5	410.25
316.0656	PAGER, BASE STATION	2,735	1972	25.5	69,743	15		2002	30.0	91.17	4.5	410.25
316.0657	CONTROL/INSTRUMENTATION SYSTEM	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0657	CONTROL/INSTRUMENTATION SYSTEM	0	1981	0.0	0	15		2011	13.5	0.00	13.5	0.00
316.0657	CONTROL/INSTRUMENTATION SYSTEM	0	1985	0.0	0	15		2000	2.5	0.00	2.5	0.00

SCHEDULE V

Ext. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rules
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
[illegible]	CONTROL/INSTRUMENTATION SYSTEM	0	1989	0.0	0	15		2004	6.5	0.00	6.5	0.00
[illegible]	PHONES	2,735	1972	25.5	69,743	15		2002	30.0	91.17	4.5	410.25
316.0659	EMERGENCY POWER UNIT	2,735	1972	25.5	69,743	15		2002	30.0	91.17	4.5	410.25
316.0660	PAX/PBX PHONE SYSTEM CABINET	0	1990	0.0	0	15		2005	7.5	0.00	7.5	0.00
316.0660	PAX/PBX PHONE SYSTEM CABINET	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0660	PAX/PBX PHONE SYSTEM CABINET	0	1987	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.187	TRANSPORTATION EQUIPMENT	4,502		10.9	48,897				18.2	247.93	9.2	2,282.43
316.327	TRUCK,PLATFORM	454	1972	25.5	11,577	15		2002	30.0	15.13	4.5	68.10
316.327	TRUCK,PLATFORM	468	1979	18.5	8,658	15		2009	30.0	15.60	11.5	179.40
316.327	TRUCK,PLATFORM	644	1980	17.5	11,270	15		2010	30.0	21.47	12.5	268.33
316.327	TRUCK,PLATFORM	1,443	1987	10.5	15,152	15		2002	15.0	96.20	4.5	432.90
316.327	TRUCK,PLATFORM	1,493	1996	1.5	2,240	15		2011	15.0	99.53	13.5	1,343.70
316.189	LABORATORY AND TEST EQUIPMENT	58,799		18.5	1,088,347				29.1	2,018.20	11.5	23,150.13
316.1001	CABINETS/COUNTERS	126	1971	26.5	3,339	20		2011	40.0	3.15	13.5	42.53
316.1001	CABINETS/COUNTERS	4,161	1972	25.5	106,106	20		2012	40.0	104.03	14.5	1,508.36
316.1001	CABINETS/COUNTERS	135	1973	24.5	3,308	20		2013	40.0	3.38	15.5	52.31
316.1001	CABINETS/COUNTERS	5,287	1974	23.5	124,245	20		2014	40.0	132.18	16.5	2,180.89
316.1001	CABINETS/COUNTERS	3,661	1975	22.5	82,373	20		2015	40.0	91.53	17.5	1,601.69
316.1001	CABINETS/COUNTERS	3,833	1976	21.5	82,410	20		2016	40.0	95.83	18.5	1,772.76
316.1001	CABINETS/COUNTERS	715	1978	19.5	13,943	20		1998	20.0	35.75	0.5	17.88
316.1001	CABINETS/COUNTERS	1,132	1980	17.5	19,810	20		2000	20.0	56.60	2.5	141.50
316.1001	CABINETS/COUNTERS	8,597	1984	13.5	116,060	20		2004	20.0	429.85	6.5	2,794.03
316.1001	CABINETS/COUNTERS	1,650	1987	10.5	17,325	20		2007	20.0	82.50	9.5	783.75
316.1005	DISTILLING APPARATUS	0	1987	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.1008	DRILL PRESS	24,297	1980	17.5	425,198	15		2010	30.0	809.90	12.5	10,123.75
316.607	DRYING OVEN	0	1974	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.607	DRYING OVEN	571	1978	19.5	11,135	15		2008	30.0	19.03	10.5	199.85
316.607	DRYING OVEN	4,634	1980	17.5	81,095	15		2010	30.0	154.47	12.5	1,930.83
316.610	AIR COMPRESSOR	0	1974	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.610	AIR COMPRESSOR	0	1981	0.0	0	15		2011	13.5	0.00	13.5	0.00
316.190	TOOLS, SHOP, AND GARAGE EQUIPMENT	71,079		8.1	578,573				16.6	4,289.94	10.4	44,638.04
316.063	JIB CRANE	13,400	1994	3.5	46,900	30		2024	30.0	446.67	26.5	11,836.67
316.064	DRILL PRESS, FIXED	7,019	1993	4.5	31,586	20		2013	20.0	350.95	15.5	5,439.73
316.064	DRILL PRESS, FIXED	2,114	1994	3.5	7,399	20		2014	20.0	105.70	16.5	1,744.05
316.065	GRINDER/SANDER FIXED	21,261	1996	1.5	31,892	10		2006	10.0	2,126.10	8.5	18,071.85
316.615	DRILL PRESS	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.615	DRILL PRESS	0	1973	0.0	0	15		2003	5.5	0.00	5.5	0.00
316.615	DRILL PRESS	0	1974	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.615	DRILL PRESS	0	1975	0.0	0	15		2005	7.5	0.00	7.5	0.00
316.615	DRILL PRESS	0	1978	0.0	0	15		2008	8.5	0.00	8.5	0.00
316.615	DRILL PRESS	2,794	1980	17.5	48,895	15		2010	30.0	93.13	12.5	1,164.17
316.615	DRILL PRESS	6,840	1983	14.5	99,180	15		1998	15.0	456.00	0.5	228.00
316.065	GRINDER/SANDER FIXED	3,221	1986	8.5	27,379	15		2004	15.0	214.73	6.5	1,395.77

SCHEDULE V

Est. Capital Recovery Date = 2008

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.065	GRINDER/SANDER FIXED	470	1990	7.5	3,525	15		2005	15.0	31.33	7.5	235.00
316.0620	CRANE HOIST ASSM	8,311	1979	18.5	153,754	15		2009	30.0	277.03	11.5	3,185.88
316.0631	ROUTER/SHAPER, FIX	0	1967	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.0649	TANK, OIL/GAS STORAGE	0	1984	0.0	0	15		1999	1.5	0.00	1.5	0.00
[illegible]	MILLING MACHINE	4,969	1975	22.5	111,803	15		2005	30.0	165.63	7.5	1,242.25
316.627	MILLING MACHINE	0	1978	0.0	0	15		2008	10.5	0.00	10.5	0.00
316.630	LATHE,METAL	0	1971	0.0	0	15		2001	3.5	0.00	3.5	0.00
316.630	LATHE,METAL	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.630	LATHE,METAL	680	1973	24.5	16,660	15		2003	30.0	22.67	5.5	124.67
316.630	LATHE,METAL	0	1976	0.0	0	15		2006	8.5	0.00	8.5	0.00
316.630	LATHE,METAL	0	1977	0.0	0	15		2007	9.5	0.00	9.5	0.00
316.630	LATHE,METAL	0	1981	0.0	0	15		2011	13.5	0.00	13.5	0.00
316.192	STORES EQUIPMENT	124,123		14.8	1,837,437				22.8	5,451.49	9.8	53,257.68
316.084	ELECTRIC STACKER	22,499	1990	7.5	168,743	15		2005	15.0	1,499.93	7.5	11,249.50
316.1842	ELECTRIC STACKER	0	1973	0.0	0	15		2003	5.5	0.00	5.5	0.00
316.1844	FORK LIFT 4001 LBS. TO 8000 LBS.	32,439	1981	16.5	535,244	15		2011	30.0	1,081.30	13.5	14,597.55
316.201	CRANES	0	1970	0.0	0	15		2000	2.5	0.00	2.5	0.00
316.201	CRANES	0	1972	0.0	0	15		2002	4.5	0.00	4.5	0.00
316.201	CRANES	1,678	1977	20.5	34,399	15		2007	30.0	55.93	9.5	531.37
316.201	CRANES	2,895	1979	18.5	49,858	15		2009	30.0	89.83	11.5	1,033.08
316.201	CRANES	2,620	1982	15.5	40,610	15		2012	30.0	87.33	14.5	1,266.33
316.201	CRANES	2,446	1987	10.5	25,683	15		2002	15.0	163.07	4.5	733.80
316.324	FORK LIFT	6,447	1971	26.5	170,848	15		2001	30.0	214.90	3.5	752.15
316.324	FORK LIFT	0	1973	0.0	0	15		2003	5.5	0.00	5.5	0.00
316.324	FORK LIFT	0	1974	0.0	0	15		2004	6.5	0.00	6.5	0.00
316.324	FORK LIFT	0	1975	0.0	0	15		2005	7.5	0.00	7.5	0.00
316.324	FORK LIFT	0	1976	0.0	0	15		2006	8.5	0.00	8.5	0.00
316.324	FORK LIFT	0	1977	0.0	0	15		2007	9.5	0.00	9.5	0.00
316.324	FORK LIFT	38,567	1979	18.5	713,490	15		2009	30.0	1,285.57	11.5	14,784.02
316.324	FORK LIFT	255	1980	17.5	4,463	15		2010	30.0	8.50	12.5	106.25
316.324	FORK LIFT	14,477	1991	6.5	94,101	15		2006	15.0	965.13	8.5	8,203.63
316.195	VACUUM CLEANING EQUIPMENT	2,981		11.6	34,559				20.0	149.05	8.4	1,253.08
316.0791	VACUUM PUMP WITH MOTOR	0	1969	0.0	0	20		2009	11.5	0.00	11.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1972	0.0	0	20		2012	14.5	0.00	14.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1976	0.0	0	20		2016	18.5	0.00	18.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1977	0.0	0	20		2017	19.5	0.00	19.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1978	0.0	0	20		1998	0.5	0.00	0.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1979	0.0	0	20		1999	1.5	0.00	1.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	0	1980	0.0	0	20		2000	2.5	0.00	2.5	0.00
316.0791	VACUUM PUMP WITH MOTOR	1,629	1985	12.5	20,363	20		2005	20.0	81.45	7.5	610.88
316.0791	VACUUM PUMP WITH MOTOR	1,352	1987	10.5	14,196	20		2007	20.0	67.60	9.5	642.20
316.2	MAINTENANCE SHOP EQUIPMENT	9,640		16.5	159,060				21.0	459.05	4.5	2,065.71

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Common
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.297	PLANT WELDING SYSTEM	9,640		16.5	159,060				21.0	458.05	4.5	2,065.71
316.1918	RECTIFIER	9,640	1981	16.5	159,060	7		2002	21.0	458.05	4.5	2,065.71

SCHEDULE V

Ext. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight (S-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	1,199,909		31.5	37,801,155				42.6	28,156.57	13.2	371,155.70
311.2	SITE FACILITIES	52,646		13.5	710,721				44.0	1,196.50	30.5	36,493.25
311.208	WATERFRONT IMPROVEMENT (NOT COOLING)	52,646		13.5	710,721				44.0	1,196.50	30.5	36,493.25
311.1151	CHANNEL IMPROVEMENTS, INCL EXC. & RIPRAP	52,646	1984	13.5	710,721			2028	44.0	1,196.50	30.5	36,493.25
311.3	STATION BUILDINGS	868,143		32.6	28,332,518				40.2	21,574.47	10.2	220,585.81
311.219	CHLORINATION BUILDING	8,883		38.5	380,4[illegible]				60.4	163.51	21.9	3,588.08
311.0160	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	5,495	1959	38.5	211,55[illegible]			2028	69.0	79.64	30.5	2,428.95
311.0161	BUILDING APPURTENANCES (EACH ELEV)	514	1959	38.5	19,7[illegible]			2028	69.0	7.45	30.5	227.20
311.0162	ROOF (EACH LEVEL)	1,148	1959	38.5	44,1[illegible]	20		1999	40.0	28.63	1.5	42.98
311.0165	PLUMBING SYSTEM COMPLETE	514	1959	38.5	19,789	25		2009	50.0	10.28	11.5	118.22
311.0166	LIGHTING SYSTEM COMPLETE	514	1959	38.5	19,789	20		1999	40.0	12.85	1.5	19.28
311.0177	HOIST	1,700	1959	38.5	65,450			2028	69.0	24.64	30.5	751.45
311.325	CONTROL ROOM BUILDING-UNIT 3	9,501		7.5	71,258				25.0	380.04	17.5	6,650.70
311.0348	FIRE PROTECTION SYS COMPLETE	9,[illegible]01	1980	7.5	71,258	25		2015	25.0	380.04	17.5	6,650.70
311.329	TURBINE GENERATOR BUILDING	89,702		6.5	583,063				25.0	3,588.08	18.5	66,379.48
311.2640	FIRE PROTECTION SYS COMPLETE	89,702	1991	6.5	583,063	25		2016	25.0	3,588.08	18.5	66,379.48
311.340	CONTROL ROOM BUILDING-UNITS 3,4 & 5	107,825		38.3	4,125,137				49.1	2,194.60	10.9	23,914.10
311.9796	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	26,335	1959	38.5	1,013,898			2028	69.0	381.67	30.5	11,640.83
311.9797	BUILDING APPURTENANCES (EACH ELEV)	3,686	1959	38.5	141,911			2028	69.0	53.42	30.5	1,629.32
311.9798	ROOF (EACH LEVEL)	5,418	1959	38.5	208,518	20		1999	40.0	135.40	1.5	203.10
311.9799	FLOOR COVERING (EACH ELEV)	1,101	1959	38.5	42,389			2028	69.0	15.96	30.5	486.87
311.9801	PLUMBING SYSTEM COMPLETE	21,628	1959	38.5	832,678	25		2009	50.0	432.56	11.5	4,974.44
311.9802	LIGHTING SYSTEM COMPLETE	31,843	1959	38.5	1,225,958	20		1999	40.0	796.08	1.5	1,194.11
311.9804	HVAC AIR CONDITIONER	4,847	1958	38.5	186,610	15		2004	45.0	107.71	6.5	700.12
311.9804	HVAC AIR CONDITIONER	1,984	1965	32.5	64,480	15		2010	45.0	44.09	12.5	551.11
311.9804	HVAC AIR CONDITIONER	2,032	1966	31.5	64,008	15		2011	45.0	45.16	13.5	609.60
311.9806	HVAC HEAT PUMP/COMPRESSOR	4,847	1959	38.5	186,610	15		2004	45.0	107.71	6.5	700.12
311.9807	HVAC DUCTWORK	1,322	1959	38.5	50,897			2028	69.0	19.16	30.5	584.36
311.9808	FIRE PROTECTION SYS COMPLETE	2,784	1959	38.5	107,184	25		2009	50.0	55.68	11.5	640.32
311.346	BOILER BUILDING	596,950		38.5	22,982,577				43.7	13,651.71	5.2	71,359.30
311.9461	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	325,047	1959	38.5	12,514,310		2073	2028	44.0	7,387.43	5.5	40,630.88
311.9466	PLUMBING SYSTEM COMPLETE	14,117	1959	38.5	543,505	25	2034	2009	44.0	320.84	5.5	1,764.63

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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Account Number	Description	Plant in Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311.9467	LIGHTING SYSTEM COMPLETE	37,251	1959	38.5	1,434,164	20		1999	40.0	931.28	1.5	1,396.91
311.9473	ELEVATOR	41,861	1959	38.5	1,611,649		2003	2028	44.0	951.39	5.5	5,232.63
311.9483	SUBSTRUCTURE FOUNDATION WORK	178,674	1959	38.5	6,878,949		2003	2028	44.0	4,060.77	5.5	22,334.25
311.310	MISCELLANEOUS BUILDING	54,282		3.5	189,987				34.0	1,596.53	30.5	48,694.15
311.3105	CEMS BUILDING/SHELTER COMPLETE	54,282	1994	3.5	189,987			2028	34.0	1,596.53	30.5	48,694.15
311.4	COOLING SYSTEMS	278,120		31.4	8,757,916				51.8	5,385.60	21.2	114,076.64
311.404	CONDENSER COOLING WATER CANAL SYSTEM	65,444		38.5	2,519,594				69.0	948.46	30.5	28,928.14
311.4091	RIP RAP	3,272	1959	38.5	125,972			2028	69.0	47.42	30.5	1,446.32
311.4097	INTAKE CANAL, INC.EARTHWORK, FILL, ETC.	47,256	1959	38.5	1,819,356			2028	69.0	684.87	30.5	20,888.52
311.4099	DISCHARGE CANAL,INC.EARTHWORK, FILL, ETC.	14,916	1959	38.5	574,266			2028	69.0	216.17	30.5	6,593.30
311.411	OCEAN/LAKE/RIVER/CANAL INTAKE STRUCTURE	90,373		16.5	1,491,155				47.0	1,922.83	30.5	58,646.31
311.4248	RETAINING WALL/BULKHEAD/SHEET PILE	90,373	1981	16.5	1,491,155			2028	47.0	1,922.83	30.5	58,646.31
311.413	OPEN/INTAKE COOLING WATER SYSTEM	123,333		38.5	4,747,167				49.0	2,514.31	10.5	26,502.19
311.4264	CONTROL/INSTRUMENTATION SYSTEM	6,412	1959	38.5	246,862	20		1999	40.0	160.30	1.5	240.45
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	4,211	1959	38.5	162,124	20		1999	40.0	105.28	1.5	157.91
311.4270	PIPING, ALL UNDER 4 INCHES	4,090	1959	38.5	157,465	25		2009	50.0	81.80	11.5	940.70
311.4271	PIPING, RUN 4 INCHES OR LARGER	98,157	1959	38.5	3,817,545	25		2009	50.0	1,963.14	11.5	22,806.11
311.4272	PUMP COMPLETE	8,549	1959	38.5	329,137	25		2009	50.0	170.98	11.5	1,966.27
311.4277	VALVE, POWER OPERATED	894	1959	38.5	34,034			2028	69.0	12.81	30.5	390.75
312	BOILER PLANT EQUIPMENT	9,060,169		26.7	241,662,239				20.6	438,143.62	5.4	2,379,704.68
312.1	STEAM GENERATING EQUIPMENT	2,828,687		34.9	98,587,729				32.1	88,100.70	4.2	368,445.10
312.121	BOILER STRUCTURE	1,105,435		36.3	40,122,801				31.7	34,[illegible]	4.2	146,028.00
312.0058	CATWALK	17,041	1959	38.5	656,079	0	2003	2028	44.0	387.30	5.5	2,130.13
312.0060	DAMPER	4,636	1959	38.5	178,486	30	2003	2019	44.0	105.36	5.5	579.50
312.0061	STRUCTURAL METAL AND TRUSSES	297,916	1959	38.5	11,469,766	0	2003	2028	44.0	6,770.82	5.5	37,239.50
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	171,571	1959	38.5	6,605,464	0	2003	2028	44.0	3,899.34	5.5	21,446.38
312.0063	BOILER INNER CASING	22,074	1959	38.5	849,849	0	2003	2028	44.0	501.68	5.5	2,759.25
312.0064	BOILER INSULATION	158,840	1959	38.5	6,115,340	20		1999	40.0	3,971.00	1.5	5,956.50
312.0065	BOILER OUTER CASING	241,534	1959	38.5	9,299,059	20		1999	40.0	6,038.35	1.5	9,057.53
312.0066	BRICKWORK & REFRACTORY	37,431	1959	38.5	1,441,094	20		1999	40.0	935.78	1.5	1,403.66
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	87,947	1959	38.5	3,385,960	0	2003	2028	44.0	1,998.80	5.5	10,993.38
312.0068	DAMPER DRIVE ASSEMBLY	1,232	1959	38.5	47,432	0	2003	2028	44.0	28.00	5.5	154.00
312.0069	SPECIAL TOOL	8,329	1992	5.5	45,810	0	2003	2028	11.0	757.18	5.5	4,164.50

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($ Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.0070	FIRE PROTECTION FOR HIGH PRESSURE FUEL OIL EQ	56,884	1997	0.5	28,442	20	2003	2017	6.0	9,480.67	5.5	52,143.67
312.122	BOILER PRESSURE PARTS	1,721,252		34.0	58,464,928				32.3	53,226.42	4.1	220,417.10
312.0083	SEPARATORS, DRUM	1,361	1958	38.5	52,399	0	2003	2028	44.0	30.93	5.5	170.13
312.0084	VALVE, POWER OPERATED RELIEF	10,028	1959	38.5	386,078	0	2003	2028	44.0	227.91	5.5	1,253.50
312.0085	HEADER, 4 INCHES OR LARGER	38,831	1959	38.5	1,494,994	0	2003	2028	44.0	882.52	5.5	4,853.88
312.0085	HEADER, 4 INCHES OR LARGER	250,034	1989	8.5	2,125,289	0	2003	2028	14.0	17,859.57	5.5	98,227.64
312.0086	PIPING, ALL UNDER 4 INCHES	103,984	1959	38.5	4,003,384	0	2003	2028	44.0	2,363.27	5.5	12,998.00
312.0087	PIPING, RUN 4 INCHES OR LARGER	2,747	1959	38.5	105,760	0	2003	2028	44.0	62.43	5.5	343.38
312.0087	PIPING, RUN 4 INCHES OR LARGER	15,113	1979	18.5	279,591	0	2003	2028	24.0	626.71	5.5	3,463.40
312.0091	VALVE, POWER OPERATED	10,852	1959	38.5	417,802	0	2003	2028	44.0	246.64	5.5	1,356.50
312.0092	INSULATION-EQUIPMENT	1,511	1959	38.5	58,174	20		1999	40.0	37.78	1.5	56.66
312.0094	WATER WALL SECTION	317,647	1959	38.5	12,229,410	30	2003	2019	44.0	7,219.25	5.5	39,705.88
312.0095	ECONOMIZER SECTION	71,581	1959	38.5	2,755,869	20		1999	40.0	1,789.53	1.5	2,684.29
312.0096	BOILER DRUM	141,859	1959	38.5	5,461,572	0	2003	2028	44.0	3,224.07	5.5	17,732.38
312.0097	SUPERHEATER SECTION	446,939	1959	38.5	17,207,152	20		1999	40.0	11,173.48	1.5	16,760.21
312.0098	REHEATER SECTION	202,975	1959	38.5	7,814,538	20		1999	40.0	5,074.38	1.5	7,611.56
312.0100	DOWNCOMMERS	105,515	1958	39.5	4,062,328	0	2003	2028	44.0	2,398.07	5.5	13,190.39
312.0104	INSULATION PIPING RUN 4 IN OR LARGER	275	1959	38.5	10,588	20		1999	40.0	6.88	1.5	10.31
312.2	STEAM SYSTEMS AND EQUIPMENT	729,999		24.0	17,508,489				21.6	33,849.01	5.4	183,703.70
312.251	MAIN STEAM PIPING	245,947		21.4	5,255,040				19.8	12,433.59	5.5	68,348.15
312.1262	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.1265	PIPING, RUN 4 INCHES OR LARGER	93,472	1959	38.5	3,598,672	0	2003	2028	44.0	2,124.36	5.5	11,684.00
312.1266	SILENCER/MUFFLER	4,945	1959	38.5	190,383	0	2003	2028	44.0	112.39	5.5	618.13
312.1269	VALVE, POWER OPERATED	5,700	1959	38.5	219,450	0	2003	2028	44.0	129.55	5.5	712.50
312.1270	INSULATION EQUIPMENT	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	140,464	1989	8.5	1,193,944	20	2003	2009	14.0	10,033.14	5.5	55,182.29
312.252	EXTRACTION STEAM SYSTEM	94,725		38.5	3,646,914				43.4	2,181.59	4.9	10,733.67
312.1287	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.1291	PIPING, RUN 4 INCHES OR LARGER	66,115	1959	38.5	2,545,428	0	2003	2028	44.0	1,502.61	5.5	8,264.38
312.1295	VALVE, POWER OPERATED	15,959	1959	38.5	614,422	0	2003	2028	44.0	362.70	5.5	1,994.88
312.1296	INSULATION EQUIPMENT	1,140	1959	38.5	43,890	20		1999	40.0	28.50	1.5	42.75
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	10,259	1959	38.5	394,972	20		1999	40.0	256.48	1.5	384.71
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	130,813		10.8	1,416,523				14.8	8,841.01	5.5	48,311.17
312.1311	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.1313	PIPING, ALL UNDER 4 INCHES	7,033	1959	38.5	270,771	0	2003	2028	44.0	159.84	5.5	879.13
312.1313	PIPING, ALL UNDER 4 INCHES	48,174	1989	8.5	409,479	0	2003	2028	14.0	3,441.00	5.5	18,925.50
312.1314	PIPING, RUN 4 INCHES OR LARGER	8,431	1989	8.5	71,664	0	2003	20.1	14.0	602.21	5.5	3,312.18
312.1317	VALVE, SPECIAL	32,518	1989	8.5	276,403	20	2003	2009	14.0	2,322.71	5.5	12,774.93
312.1318	VALVE, POWER OPERATED	321	1959	38.5	12,359	20		1999	40.0	8.03	1.5	12.04

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
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312.1318	VALVE, POWER OPERATED	27,700	1989	8.5	235,450	20	2003	2009	14.0	1,978.57	5.5	10,882.14
312.1320	DESUPERHEATER STATION,AS FURN BY VENDOR	1,571	1959	38.5	60,484	20		1999	40.0	39.28	1.1	58.91
312.1321	INSULATION PIPING RUN 4 IN OR LARGER	3,613	1989	8.5	30,711	20	2003	2009	14.0	258.07	5.5	1,419.39
[illegible]	GEN/BUR/HRSG BLOWDOWN COOLING SYS	52,237		38.5	2,011,127				43.5	1,200.63	5.0	6,013.04
312.1442	CONTROL/INSTRUMENTATION SYSTEM	3,335	1959	38.5	128,398	20		1999	40.0	83.38	1.5	125.06
312.1446	HEAT EXCHANGER-SHELL, OPEN	6,193	1959	38.5	238,431	0	2003	2026	44.0	140.75	5.5	774.13
312.1447	HEAT EXCHANGER-TUBE BUNDLE	6,193	1959	38.5	238,431	0	2003	2026	44.0	140.75	5.5	774.13
312.1449	PIPING, RUN 4 INCHES OR LARGER	11,399	1959	38.5	438,862	0	2003	2026	44.0	259.07	5.5	1,424.88
312.1452	TANK	22,548	1959	38.5	868,098	0	2003	2026	44.0	512.45	5.5	2,818.50
312.1456	INSULATION EQUIPMENT	1,429	1959	38.5	55,017	20		1999	40.0	35.73	1.5	53.59
312.1457	INSULATION PIPING RUN 4 IN OR LARGER	1,140	1959	38.5	43,890	20		1999	40.0	28.50	1.5	42.75
312.260	FW PRE-WARMING/STEAM TURBINE BYPASS	2,736		38.5	105,336				43.5	62.96	5.0	312.09
312.1326	CONTROL/INSTRUMENTATION SYSTEM	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.1328	PIPING, RUN 4 INCHES OR LARGER	114	1959	38.5	4,389	0	2003	2026	44.0	2.59	5.5	14.25
312.1332	VALVE,POWER OPERATED	2,280	1959	38.5	87,780	0	2003	2026	44.0	51.82	5.5	285.00
312.1334	INSULATION EQUIPMENT	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.1335	INSULATION PIPING RUN 4 IN OR LARGER	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.262	REHEAT STEAM SYSTEM	203,741		24.9	5,074,549				22.3	9,129.23	5.5	50,085.58
312.1512	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.1515	PIPING, RUN 4 INCHES OR LARGER	107,151	1959	38.5	4,125,314	0	2003	2026	44.0	2,435.25	5.5	13,393.88
312.1516	SILENCER/MUFFLER	3,022	1959	38.5	116,347	0	2003	2026	44.0	68.68	5.5	377.75
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	92,316	1989	8.5	784,686	20	2003	2009	14.0	6,594.00	5.5	36,267.00
312.3	CONDENSATE AND FEEDWATER SYSTEMS	1,172,179		31.1	36,474,803				25.8	45,445.43	8.1	368,690.25
312.351	CONDENSATE SYSTEM	313,541		31.7	9,945,776				46.6	6,728.95	21.5	144,626.33
312.3160	HEAT EXCHANGER, SHELL	30,058	1959	38.5	1,157,233	25		2009	50.0	601.16	11.5	6,913.34
312.3161	HEAT EXCHANGER, TUBE BUNDLE	30,058	1959	38.5	1,157,233	25		2009	50.0	601.16	11.5	6,913.34
312.3162	PIPING, ALL UNDER 4 INCHES	11,635	1989	8.5	98,898	0		2026	39.0	298.33	30.5	9,099.17
312.3163	PIPING, RUN 4 INCHES OR LARGER	172,126	1959	38.5	6,626,851	0		2026	69.3	2,494.58	30.5	76,084.69
312.3166	VALVE, POWER OPERATED	2,863	1959	38.5	110,226	0		2026	69.0	41.49	30.5	1,265.53
312.3166	VALVE, POWER OPERATED	10,266	1989	8.5	87,261	0		2026	39.0	263.23	30.5	8,028.54
312.3167	CONTROL/INSTRUMENTATION SYSTEM	9,304	1959	38.5	358,204	20		1999	40.0	232.60	1.5	348.90
312.3167	CONTROL/INSTRUMENTATION SYSTEM	913	1989	8.5	7,761	20		2009	20.0	45.65	11.5	524.98
312.3170	VENT CONDENSER	2,860	1959	38.5	110,110	0		2026	69.0	41.45	30.5	1,264.20
312.3172	INSULATION - EQUIPMENT	2,624	1959	38.5	101,024	20		1999	40.0	65.60	1.5	98.40
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	28,890	1994	3.5	101,115	20		2014	20.0	1,444.50	16.5	23,834.25
312.3173	INSULATION PIPING RUN 4 IN OR LARGER	11,944	1995	2.5	29,860	20		2015	20.0	597.20	17.5	10,451.00
312.352	CONDENSATE RECOVERY SYSTEM	13,799		38.5	531,262				64.4	214.33	25.9	5,546.98

SCHEDULE V

Est. Capital Recovery Date = 2028

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Plant Data As Of 12/31/97

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312.3189	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.3195	PIPING, ALL UNDER 4 INCHES	5,700	1959	38.5	219,450	0		2028	69.0	82.61	30.5	2,519.57
312.3199	TANK	2,177	1959	38.5	83,815	0		2028	69.0	31.55	30.5	962.30
312.3201	VALVE, POWER OPERATED	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.3203	HEAT EXCHANGER, SHELL	2,278	1959	38.5	87,703	0		2028	69.0	33.01	30.5	1,006.94
312.3204	HEAT EXCHANGER, TUBE BUNDLE	2,278	1959	38.5	87,703	0		2028	69.0	33.01	30.5	1,006.94
312.353	MAIN FEEDWATER SYSTEM	335,452		36.6	12,269,929				34.2	9,821.67	3.9	37,940.49
312.3221	CONTROL/INSTRUMENTATION SYSTEM	9,065	1959	38.5	349,003	20		1999	40.0	226.63	1.5	339.94
312.3224	HEAT EXCHANGER, SHELL	75,145	1959	38.5	2,893,083	20		1999	40.0	1,878.63	1.5	2,817.94
312.3225	HEAT EXCHANGER, TUBE BUNDLE	75,145	1959	38.5	2,893,083	20		1999	40.0	1,878.63	1.5	2,817.94
312.3227	PIPING, RUN 4 INCHES OR LARGER	153,887	1959	38.5	5,924,650	0	2003	2028	44.0	3,497.43	5.5	19,235.89
312.3271	VALVE, POWER OPERATED	1,401	1959	38.5	55,094	20		1999	40.0	35.78	1.5	53.66
312.3234	INSULATION EQUIPMENT	2,863	1959	38.5	110,226	20	2003	1999	44.0	65.07	5.5	357.88
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	17,916	1995	2.5	44,790	20	2003	2015	8.0	2,239.50	5.5	12,317.25
312.354	MAIN FEEDWATER PUMP SYSTEM	258,677		37.7	9,805,873				45.9	5,665.40	8.6	54,505.80
312.3253	CONTROL/INSTRUMENTATION SY	207	1959	38.5	7,977	20		1999	40.0	5.18	1.5	7.77
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	9,308	1959	38.5	358,358	20		1999	40.0	232.70	1.5	349.05
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	9,308	1959	38.5	358,358	20		1999	40.0	232.70	1.5	349.05
312.3258	FOUNDATION	4,137	1959	38.5	159,261	0		2028	69.0	59.95	30.5	1,828.59
312.3259	PUMP ROTATING ASSY.	80,673	1959	38.5	3,105,903	25		2009	50.0	1,613.46	11.5	18,554.74
312.3260	PUMP STATIONARY ASSY.	80,673	1959	38.5	3,105,903	25		2009	50.0	1,613.46	11.5	18,554.74
312.3263	DRIVE COUPLING, MECHANICAL	7,446	1959	38.5	286,686	25		2009	50.0	148.93	11.5	1,712.67
312.3267	BEARING ASSEMBLY	3,517	1959	38.5	135,397	25		2009	50.0	70.34	11.5	808.88
312.3268	SEAL COOLER	4,758	1959	38.5	183,168	25		2009	50.0	95.15	11.5	1,094.25
312.3269	LUBE OIL COOLER	3,310	1959	38.5	127,420	25		2009	50.0	66.19	11.5	761.21
312.3272	INSULATION EQUIPMENT	4,649	1994	3.5	16,269	20		2014	20.0	232.28	16.5	3,832.62
312.3253	CONTROL/INSTRUMENTATION SY	52	1959	38.5	1,994	20		1999	40.0	1.30	1.5	1.94
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	2,327	1959	38.5	89,590	20		1999	40.0	58.18	1.5	87.26
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	2,327	1959	38.5	89,590	20		1999	40.0	58.18	1.5	87.26
312.3258	FOUNDATION	1,034	1959	38.5	39,817	0	2003	2028	44.0	23.50	5.5	129.28
312.3259	PUMP ROTATING ASSY.	20,168	1959	38.5	776,476	25	2003	2009	44.0	456.37	5.5	2,521.03
312.3260	PUMP STATIONARY ASSY.	20,168	1959	38.5	776,476	25	2003	2009	44.0	456.37	5.5	2,521.03
312.3263	DRIVE COUPLING, MECHANICAL	1,862	1959	38.5	71,672	25	2003	2009	44.0	42.31	5.5	232.70
312.3267	BEARING ASSEMBLY	879	1959	38.5	33,849	25	2003	2009	44.0	19.98	5.5	109.90
312.3268	SEAL COOLER	1,189	1959	38.5	45,792	25	2003	2009	44.0	27.03	5.5	148.68
312.3269	LUBE OIL COOLER	827	1959	38.5	31,855	25	2003	2009	44.0	18.80	5.5	103.43
312.3272	INSULATION EQUIPMENT	1,161	1994	3.5	4,065	20	2003	2014	9.0	129.04	5.5	709.74
312.355	HEATER VENTS AND DRAINS SYSTEM	33,408		33.2	1,109,719				35.8	933.16	4.6	4,269.56
312.3296	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.3301	PIPING, ALL UNDER 4 INCHES	5,000	1959	38.5	192,500	0	2003	2028	44.0	113.64	5.5	625.00
312.3301	PIPING, ALL UNDER 4 INCHES	9,805	1977	20.5	201,003	0	2003	2028	26.0	377.12	5.5	2,074.13
312.3313	PUMP COMPLETE	9,975	1959	38.5	384,038	25	2003	2009	44.0	226.70	5.5	1,246.88

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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For Sanford Unit 3
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	7,376	1959	38.5	283,976	20		1999	40.0	184.40	1.5	276.60
312.356	CHEMICAL FEED SYSTEM	36,059		20.7	745,103				24.3	1,486.80	5.4	8,052.21
312.3337	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.3xxx	PIPING, ALL UNDER 4 INCHES	4,055	1959	38.5	156,118	0	2003	2028	44.0	92.16	5.5	508.88
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	909	1959	38.5	34,997	25	2003	2009	44.0	20.66	5.5	113.63
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	29,235	1981	16.5	482,378	25	2003	2006	22.0	1,328.86	5.5	7,308.75
312.3339	TANK, CHEMICAL FEED	608	1959	38.5	23,408	0	2003	2028	44.0	13.82	5.5	76.00
312.360	CONDENSATE TRANSFER SYSTEM	36,460		38.5	1,403,711				47.9	760.80	9.4	7,177.09
312.3448	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20		1999	40.0	31.30	1.5	46.95
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	759	1959	38.5	29,222	20		1999	40.0	18.98	1.5	28.46
312.3452	PIPING, RUN 4 INCHES OR LARGER	19,378	1959	38.5	746,053	20		1999	40.0	484.45	1.5	726.68
312.3453	PUMP COMPLETE	709	1959	38.5	27,297	20		1999	40.0	17.73	1.5	26.59
312.3455	TANK	11,338	1959	38.5	436,513	0		2028	69.0	164.32	30.5	5,011.72
312.3455	TANK	0	1967	0.0	0	0		2028	30.5	0.00	30.5	0.00
312.3457	VALVE, POWER OPERATED	114	1959	38.5	4,389	0		2028	69.0	1.65	30.5	50.39
312.3458	FOUNDATION	2,910	1959	38.5	112,035	0		2028	69.0	42.17	30.5	1,286.30
312.362	WATER SAMPLING AND ANALYZING SYSTEM	143,483		4.6	663,230				7.2	19,836.52	5.4	108,361.79
312.3508	PIPING, ALL UNDER 4 INCHES	128	1959	38.5	4,928	0	2001	2028	44.0	2.91	5.5	16.00
312.3506	WATER SAMPLING AND ANALYZING EQUIPMENT	107,423	1997	0.5	53,712	20	2003	2017	6.0	17,903.83	5.5	98,471.08
312.3511	CONTROL/INSTRUMENTATION SYSTEM	1,252	1959	38.5	48,202	20	2003	1999	44.0	28.45	5.5	156.50
312.3512	RECORDER	45	1959	38.5	1,733	20		1999	40.0	1.13	1.5	1.69
312.3513	SAMPLE COLLECTING EQUIPMEN	203	1959	38.5	7,816	20		1999	40.0	5.08	1.5	7.61
312.3514	ANALYZER	360	1959	38.5	13,860	20		1999	40.0	9.00	1.5	13.50
312.3515	METER, PH	30	1959	38.5	1,155	20		1999	40.0	0.75	1.5	1.13
312.3516	ANALYZER, SODIUM	83	1959	38.5	3,196	20		1999	40.0	2.08	1.5	3.11
312.3517	ANALYZER, DISSOLVED OXYGEN	1,704	1965	32.5	55,380	20	2003	2005	38.0	44.84	5.1	248.63
312.3517	ANALYZER, DISSOLVED OXYGEN	26,556	1981	16.5	438,174	20		2001	20.0	1,327.80	3.5	4,647.30
312.3518	ANALYZER, HYDRAZINE	113	1959	38.5	4,351	20		1999	40.0	2.83	1.5	4.24
312.3518	ANALYZER, HYDRAZINE	5,586	1992	5.5	30,723	20	2003	2012	11.0	507.82	3.5	2,793.00
312.4	BOILER AUXILIARY SYSTEMS	2,304,000		22.8	52,521,250				16.7	137,917.67	5.2	722,807.16
312.422	BOILER DUCTS	361,546		21.5	7,757,832				15.8	22,919.92	5.5	125,813.09
312.4343	DUCTWORK INSULATION AND OUTER CASING	46,013	1959	38.5	1,771,501	0	2003	2028	44.0	1,045.75	5.5	5,751.63
312.4343	DUCTWORK INSULATION AND OUTER CASING	54,786	1994	3.5	191,751	0	2003	2028	9.0	6,087.33	5.5	33,480.33
312.4348	DAMPER DRIVE ASSEMBLY	758	1959	38.5	29,183	0	2003	2028	44.0	17.23	5.5	94.75
312.4349	DAMPER	2,275	1959	38.5	87,588	0	2003	2028	44.0	51.70	5.5	284.38
312.4350	WINDBOX	18,961	1959	38.5	729,999	0	2003	2028	44.0	430.93	5.5	2,370.13
312.4352	FORCED DRAFT FAN OUTLET DUCT	15,359	1959	38.5	591,322	0	2003	2028	44.0	349.07	5.5	1,919.88
312.4353	INDUCED DRAFT FAN OUTLET DUCT	61,245	1959	38.5	2,357,933	0	2003	2028	44.0	1,391.93	5.5	7,655.63
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	5,120	1959	38.5	197,120	15	2003	2004	44.0	116.36	5.5	640.00

SCHEDULE V

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Florida Power & Light Company
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312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	7,774	1959	38.5	299,299	15	2003	2004	44.0	176.68	5.5	971.75
312.4358	ECONOMIZER HOPPER	1,896	1959	38.5	72,996	0	2003	2028	44.0	43.09	5.5	237.00
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	2,465	1959	38.5	94,903	20		1999	40.0	61.63	1.5	92.44
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	26,272	1985	12.5	328,400	20	2003	2005	18.0	1,459.56	5.5	8,027.56
312.4361	DUCT * COLLECTOR OUTLET DUCT	16,876	1959	38.5	649,726	0	2003	2028	44.0	383.55	5.5	2,109.50
312.4366	GAS RECIRCULATION DUCT	101,746	1994	3.5	356,111	0	2003	2028	9.0	11,305.11	5.5	62,178.11
312.423	AIR HEATER	429,418		21.9	9,382,936				15.7	27,355.70	5.1	139,761.95
312.4391	INSULATION EQUIPMENT	8,105	1959	38.5	312,043	20		1999	40.0	202.63	1.5	303.94
312.4392	STRUCTURAL SUPPORT	18,910	1959	38.5	728,035	0	2003	2028	44.0	429.77	5.5	2,363.75
312.4393	CASING, AIR HEATER	20,711	1959	38.5	797,374	0	2003	2028	44.0	470.70	5.5	2,588.68
312.4394	HEATER BUNDLES/BASKETS	42,924	1959	38.5	1,652,574	8		1999	40.0	1,073.10	1.5	1,609.65
312.4394	HEATER BUNDLES/BASKETS	189,844	1994	3.5	664,454	8	2003	2002	8.0	21,093.78	5.5	116,015.78
312.4396	APH BASKET CLEANING EQUIPMENT	5,403	1959	38.5	208,016	20		1999	40.0	135.08	1.5	202.61
312.4396	APH BASKET CLEANING EQUIPMENT	25,256	1979	18.5	467,236	20		1999	20.0	1,262.80	1.5	1,894.20
312.4398	ROTOR, AIR HEATER	85,847	1959	38.5	3,305,110	25	2003	2009	44.0	1,951.07	5.5	10,730.88
312.4400	BEARING ASSEMBLY, THRUST	19,811	1959	38.5	762,724	0	2003	2028	44.0	450.25	5.5	2,476.38
312.4404	CONTROL/INSTRUMENTATION SYSTEM	12,607	1959	38.5	485,370	20	2003	1999	44.0	286.52	5.5	1,575.88
312.424	FORCED DRAFT FAN	192,541		38.5	7,412,830				43.0	4,482.07	4.5	19,981.06
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	22,266	1959	38.5	857,241	20		1999	40.0	556.65	1.5	834.98
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	22,266	1959	38.5	857,241	20		1999	40.0	556.65	1.5	834.98
312.4430	FAN/BLOWER, ROTATING ASSY.	30,955	1959	38.5	1,191,768	25	2003	2009	44.0	703.52	5.5	3,869.38
312.4431	FAN/BLOWER, STATIONARY ASSY.	30,955	1959	38.5	1,191,768	25	2003	2009	44.0	703.52	5.5	3,869.38
312.4432	FOUNDATION	3,744	1959	38.5	144,144	0	2003	2028	44.0	85.09	5.5	468.00
312.4442	FORCED DRAFT FAN INLET DUCT	12,145	1959	38.5	467,583	0	2003	2028	44.0	276.02	5.5	1,518.13
312.4443	HOT AIR RECIRC. DUCT	68,038	1959	38.5	2,619,463	25	2003	2009	44.0	1,546.32	5.5	8,504.75
312.4444	DRIVE COUPLING, MECHANICAL	1,086	1959	38.5	41,811	20		1999	40.0	27.15	1.5	40.73
312.4452	CONTROL/INSTRUMENTATION SYSTEM	1,086	1959	38.5	41,811	20		1999	40.0	27.15	1.5	40.73
312.425	INDUCED DRAFT FAN	112,845		38.5	4,343,982				42.8	2,638.26	4.3	11,288.56
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	15,589	1959	38.5	600,177	20		1999	40.0	389.73	1.5	584.59
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	15,589	1959	38.5	600,177	20		1999	40.0	389.73	1.5	584.59
312.4488	FAN/BLOWER, ROTATING ASSY.	37,844	1959	38.5	1,456,994	25	2003	2009	44.0	860.09	5.5	4,730.50
312.4489	FAN/BLOWER, STATIONARY ASSY.	37,844	1959	38.5	1,456,994	25	2003	2009	44.0	860.09	5.5	4,730.50
312.4490	FOUNDATION	4,781	1959	38.5	184,069	0	2003	2028	44.0	108.66	5.5	597.63
312.4499	CONTROL/INSTRUMENTATION SYSTEM	645	1959	38.5	24,833	20		1999	40.0	16.13	1.5	24.19
312.4499	CONTROL/INSTRUMENTATION SYSTEM	553	1960	37.5	20,738	20		2000	40.0	13.83	2.5	34.56
312.427	SOOT BLOWER SYSTEM	155,915		24.8	3,841,657				19.5	8,006.54	5.5	44,047.00
312.4601	CONTROL/INSTRUMENTATION SYSTEM	36,018	1992	5.5	198,099	20	2003	2012	11.0	3,274.36	5.5	18,009.00
312.4602	PIPING, ALL UNDER 4 INCHES	16,316	1959	38.5	628,243	0	2003	2028	44.0	370.66	5.5	2,039.75
312.4605	VALVE, POWER OPERATED	29,469	1992	5.5	162,080	0	2003	2028	11.0	2,679.00	5.5	14,734.50
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	74,110	1959	38.5	2,853,235	25	2003	2009	44.0	1,684.32	5.5	9,263.75

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
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312.428	CHEMICAL WASH SYSTEM	15,357		38.5	591,246				43.5	353.29	5.0	1,766.75
312.4632	CONTROL/INSTRUMENTATION SYSTEM	1,873	1959	38.5	72,111	20		1999	40.0	46.83	1.5	70.24
312.4637	PIPING, ALL UNDER 4 INCHES	8,927	1959	38.5	343,690	30	2003	2019	44.0	202.89	5.5	1,115.88
312.4640	TANK	4,557	1959	38.5	175,445	30	2003	2019	44.0	103.57	5.5	569.63
312.429	[illegible] CONTROL SYSTEM	127,415		16.5	2,100,199				19.2	6,631.43	4.7	31,298.31
312.4667	COMPUTER/MICROPROCESSER	6,886	1959	38.5	265,111	20		1999	40.0	172.15	1.5	258.23
312.4668	RECORDER	9,551	1982	15.5	148,041	20		2002	20.0	477.55	4.5	2,148.98
312.4668	RECORDER	21,629	1989	8.5	183,847	20	2003	2009	14.0	1,544.93	5.5	8,497.11
312.4668	RECORDER	2,153	1992	5.5	11,842	20	2003	2012	11.0	195.73	5.5	1,076.50
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,180	1959	38.5	160,930	20	2003	1999	44.0	95.00	5.5	522.50
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,260	1963	34.5	146,970	20	2003	2003	40.0	106.50	5.5	585.75
312.4671	CONTROL/INSTRUMENTATION SYSTEM	40,094	1981	16.5	661,386	20		2001	20.0	2,004.20	3.5	7,014.70
312.4672	GAS FLOW CALCULATOR SYSTEM	36,672	1984	13.5	522,072	20	2003	2004	19.0	2,033.37	5.5	11,194.53
312.431	LIME SLURRY SYSTEM	49,587		38.5	1,909,486				43.6	1,137.14	5.1	5,817.27
312.4687	CONTROL/INSTRUMENTATION SYSTEM	4,370	1959	38.5	168,245	20		1999	40.0	109.25	1.5	163.88
312.4691	PIPING, ALL UNDER 4 INCHES	36,334	1959	38.5	1,398,859	30	2003	2019	44.0	825.77	5.5	4,541.75
312.4696	AGITATOR	2,622	1959	38.5	100,947	30	2003	2019	44.0	59.59	5.5	327.75
312.4697	TANK, SLURRY MIXING	1,873	1959	38.5	72,111	30	2003	2019	44.0	42.57	5.5	234.13
312.4698	TANK SLURRY, SERVICE	1,873	1959	38.5	72,111	30	2003	2019	44.0	42.57	5.5	234.13
312.4699	LANCES, CHEMICAL SLURRY, SET	2,525	1959	38.5	97,213	30	2003	2019	44.0	57.39	5.5	315.63
312.432	SOOT/DUST COLLECTOR SYSTEM	61,359		38.5	2,362,322				44.0	1,394.78	5.5	7,669.91
312.4720	DUCTWORK, WITH INSULATION	57,825	1959	38.5	2,226,263	0	2003	2028	44.0	1,314.20	5.5	7,228.13
312.4723	PIPING, RUN 4 INCHES OR LARGER	3,420	1959	38.5	131,670	0	2003	2028	44.0	77.73	5.5	427.50
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	114	1959	38.5	4,389	20		1999	40.0	2.85	1.5	4.28
312.434	STACK	661,283		12.2	8,324,884				11.3	60,342.16	5.3	320,863.47
312.4801	SUBSTRUCTURE FOUNDATION WORK	50,901	1959	38.5	1,959,689	0	2003	2028	44.0	1,156.84	5.5	6,362.63
312.4802	OUTSHELL CONCRETE WORK	60,709	1959	38.5	2,337,297	0	2003	2028	44.0	1,379.75	5.5	7,588.63
312.4804	EMISSION MONITORING ANALYZER	5,981	1959	38.5	230,269	10		1989	40.0	149.53	1.5	224.29
312.4804	EMISSION MONITORING ANALYZER	3,068	1977	20.5	62,894	10	2003	2007	26.0	118.00	5.5	649.00
312.4804	EMISSION MONITORING ANALYZER	40,804	1978	19.5	795,678	10		1998	20.0	2,040.20	0.5	1,020.10
312.4804	EMISSION MONITORING ANALYZER	190,345	1994	3.5	666,243	10	2003	2004	9.0	21,150.56	5.5	116,328.08
312.4805	MASONRY, LINER	29,507	1959	38.5	1,136,020	0	2003	2028	44.0	670.61	5.5	3,688.38
312.4808	LIGHTNING PROTECTION	2,193	1959	38.5	84,431	20		1999	40.0	54.83	1.5	82.24
312.4810	SAFETY CLIMB SYSTEM	1,296	1959	38.5	49,896	0	2003	2028	44.0	29.45	5.5	162.00
312.4811	CONTROL/INSTR	63,452	1994	3.5	222,082	20	2003	2014	9.0	7,050.22	5.5	38,776.22
312.4812	CEMS COMPUTER	11,725	1997	0.5	5,863	20	2003	2017	6.0	1,954.17	5.5	10,747.92
312.4812	CEM-COMP/MICROPROCESSOR	221,292	1994	3.5	774,522	20	2003	2014	9.0	24,588.00	5.5	135,234.00
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	116,724		38.5	4,493,876				44.0	2,654.58	5.5	14,522.80

SCHEDULE V

Ext. Capital Recovery Date - 2026

Florida Power & Light Company
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.5070	CONTROL/INSTRUMENTATION SYSTEM	774	1959	38.5	29,799	20		1999	40.0	19.35	1.5	29.03
312.5074	HEAT EXCHANGER, SHELL	4,865	1959	38.5	187,303	25	2003	2009	44.0	110.57	5.5	608.13
312.5075	HEAT EXCHANGER, TUBE BUNDLE	4,865	1959	38.5	187,303	25	2003	2009	44.0	110.57	5.5	608.13
312.5076	PIPING, ALL UNDER 4 INCHES	114	1959	38.5	4,389	0	2003	2026	44.0	2.59	5.5	14.25
312.5077	PIPING, RUN 4 INCHES OR LARGER	105,011	1959	38.5	4,081,424	0	2003	2026	44.0	2,409.34	5.5	13,251.38
312.5081	TANK	95	1959	38.5	3,656	0	2003	2026	44.0	2.16	5.5	11.88
**.	[illegible] SUPPLY SYSTEMS	263,101		33.0	8,678,985				34.6	7,597.72	5.5	41,787.49
312.521	HEAVY OIL SUPPLY SYSTEM	261,624		33.0	8,634,972				34.6	7,554.42	5.5	41,549.31
312.6130	DRIVE,ELEC. MOTOR, COMPLETE	8,949	1959	38.5	344,537	20	2003	1999	44.0	203.39	5.5	1,118.63
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	5,176	1976	21.5	111,264	20	2003	2016	27.0	191.70	5.5	1,054.37
312.6142	FOUNDATION	19,583	1959	38.5	754,331	0	2003	2026	44.0	445.30	5.5	2,449.13
312.6144	HEAT EXCHANGER, COMPLETE	16,514	1959	38.5	635,789	0	2003	2026	44.0	375.32	5.5	2,064.25
312.6145	HEAT EXCHANGER, SHELL	4,088	1959	38.5	156,618	0	2003	2026	44.0	92.45	5.5	508.50
312.6146	HEAT EXCHANGER, TUBE BUNDLE	4,086	1959	38.5	156,541	0	2003	2026	44.0	92.41	5.5	508.25
312.6147	PIPING, ALL UNDER 4 INCHES	1,334	1959	38.5	51,359	0	2003	2026	44.0	30.32	5.5	166.75
312.6147	PIPING, ALL UNDER 4 INCHES	1,725	1976	21.5	37,088	0	2003	2026	27.0	63.89	5.5	351.39
312.6148	PIPING, RUN 4 INCHES OR LARGER	73,077	1959	38.5	2,813,465	0	2003	2026	44.0	1,660.84	5.5	9,134.63
312.6149	PUMP COMPLETE	13,843	1959	38.5	532,956	25	2003	2009	44.0	314.61	5.5	1,730.38
312.6149	PUMP COMPLETE	16,189	1974	23.5	380,442	25	2003	1999	29.0	558.24	5.5	3,070.33
312.6149	PUMP COMPLETE	10,351	1976	21.5	222,547	25	2003	2001	27.0	383.37	5.5	2,108.54
312.6152	STRAINER, > 4 INCH PIPE SIZE	1,297	1959	38.5	49,935	0	2003	2026	44.0	29.48	5.5	162.13
312.6153	TANK	38,526	1959	38.5	1,483,251	0	2003	2026	44.0	875.59	5.5	4,815.75
312.6157	VALVE, POWER OPERATED	4,267	1959	38.5	164,280	0	2003	2026	44.0	96.98	5.5	533.38
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	2,400	1959	38.5	92,400	0	2003	2026	44.0	54.55	5.5	300.00
312.6161	CONTROL/INSTRUMENTATION SYSTEM	2,028	1959	38.5	78,078	20	2003	1999	44.0	46.09	5.5	253.50
312.6161	CONTROL/INSTRUMENTATION SYSTEM	10,510	1983	14.5	152,395	20	2003	2003	20.0	525.50	5.5	2,890.25
312.6162	METER, MAJOR	20,405	1979	18.5	377,493	20	2003	1999	24.0	850.21	5.5	4,676.15
312.6162	METER, MAJOR	7,306	1992	5.5	40,183	20	2003	2012	11.0	664.18	5.5	3,653.00
312.522	GAS FUEL SUPPLY SYSTEM	918		24.5	22,491				30.0	30.60	5.5	168.30
312.6203	CATHODIC PROTECTION EQUIPMENT	918	1973	24.5	22,491	20	2003	2013	30.0	30.60	5.5	168.30
312.523	DIESEL (LIGHT) OIL SUPPLY SYSTEM	559		38.5	21,522				44.0	12.70	5.5	69.88
312.6230	PIPING, ALL UNDER 4 INCHES	559	1959	38.5	21,522	0	2003	2026	44.0	12.70	5.5	69.88
312.6	FUEL FIRING SYSTEMS	1,760,131		15.8	27,864,715				14.0	125,693.56	5.5	692,414.65
312.620	BURNER MANAGEMENT SYSTEM	431,178		0.6	256,235				6.1	71,247.17	5.5	391,859.42
312.7256	EQUIPMENT RACK	0	1959	0.0	0	0	2003	2026	5.5	0.00	5.5	0.00
312.7258	BURNER MANAGEMENT SYSTEM	423,049	1997	0.5	211,525	20	2003	2017	6.0	70,508.17	5.5	387,794.92
312.7258	CONTROL/INSTRUMENTATION SYSTEM	0	1982	0.0	0	20	2003	2002	5.5	0.00	5.5	0.00

SCHEDULE V

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312.7259	COMPUTER/MICROPROCESSER	0	1959	0.0	0	20	2003	1999	5.5	0.00	5.5	0.00
312.7260	FLAME SCANNER SYSTEM	0	1959	0.0	0	20	2003	1999	5.5	0.00	5.5	0.00
312.7261	TEST MODULE	8,129	1992	5.5	44,710	20	2003	2012	11.0	739.00	5.5	4,064.50
312.7263	LOGIC CABINET	0	1959	0.0	0	20	2003	1999	5.5	0.00	5.5	0.00
312.621	HEAVY OIL FIRING SYSTEM	1,209,365		19.5	23,581,906				23.6	50,847.41	5.5	279,660.81
[illegible]	CONTROL/INSTRUMENTATION SYSTEM	2,667	1959	38.5	102,680	20	2003	1999	44.0	60.61	5.5	333.36
312.7275	INSULATION EQUIPMENT	533	1959	38.5	20,521	20	2003	1999	44.0	12.11	5.5	66.63
312.7276	PIPING, ALL UNDER 4 INCHES	1,334	1959	38.5	51,359	0	2003	2028	44.0	30.32	5.5	166.75
312.7277	PIPING, RUN 4 INCHES OR LARGER	77,877	1959	38.5	2,998,265	0	2003	2028	44.0	1,769.93	5.5	9,734.63
312.7277	PIPING, RUN 4 INCHES OR LARGER	3,108	1981	16.5	51,282	0	2003	2028	22.0	141.27	5.5	777.00
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	26,890	1994	3.5	101,115	20	2003	2014	9.0	3,210.00	5.5	17,655.00
312.7282	BURNER, COMPLETE	1,094,956	1979	18.5	20,256,686	15	2003	2009	24.0	45,623.17	5.5	250,927.42
312.622	GAS FIRING SYSTEM	119,588		34.7	4,026,572				31.5	3,796.98	5.5	20,894.42
312.7297	CONTROL/INSTRUMENTATION SYSTEM	2,667	1959	38.5	102,680	20	2003	1999	44.0	60.61	5.5	333.36
312.7297	CONTROL/INSTRUMENTATION SYSTEM	6,659	1984	13.5	89,897	20	2003	2004	19.0	350.47	5.5	1,927.61
312.7299	PIPING, ALL UNDER 4 INCHES	1,334	1959	38.5	51,359	0	2003	2028	44.0	30.32	5.5	166.75
312.7300	PIPING, RUN 4 INCHES OR LARGER	92,279	1959	38.5	3,552,742	0	2003	2028	44.0	2,097.25	5.5	11,534.88
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	2,097	1959	38.5	80,735	0	2003	2028	44.0	47.68	5.5	262.13
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	9,095	1994	3.5	31,833	0	2003	2028	9.0	1,010.56	5.5	5,558.06
312.7304	GAS BURNER GUNS, SET OF	5,457	1978	21.5	117,326	15	2003	2008	27.0	202.11	5.5	1,111.61
312.7	WASTE MANAGEMENT SYSTEMS	4,072		6.5	26,468				12.0	339.33	5.5	1,866.33
312.743	AIR QUALITY CONTROL SYSTEM	4,072		6.5	26,468				12.0	339.33	5.5	1,866.33
312.8882	RECORDER	4,072	1991	6.5	26,468	20	2003	2011	12.0	339.33	5.5	1,866.33
314	TURBOGENERATOR UNITS	5,640,249		36.2	203,974,131				45.7	123,398.99	12.4	1,531,178.03
314.1	TURBINE GENERATOR PEDESTAL	105,559		38.5	4,064,022				69.0	1,529.84	30.5	46,660.14
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	105,559		38.5	4,064,022				69.0	1,529.84	30.5	46,660.14
314.0506	CONCRETE PEDESTAL	105,559	1959	38.5	4,064,022	0		2028	69.0	1,529.84	30.5	46,660.14
314.2	TURBINE GENERATOR SYSTEMS	3,478,234		37.1	129,188,820				47.0	74,038.63	11.6	860,971.81
314.271	STEAM TURBINE	2,460,058		36.7	90,282,610				46.1	53,320.82	11.8	628,588.50
314.1536	CASING OR SHELL	270,164	1959	38.5	10,401,314	0		2028	69.0	3,915.42	30.5	119,420.32
314.1537	CASING INSULATION	158,201	1987	10.5	[illegible]	10		2007	20.0	7,910.05	9.5	75,145.48

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314.1539	BEARING ASSEMBLY, RADIAL	32,977	1959	38.5	1,269,615	0		2028	69.0	477.93	30.5	14,576.79
314.1540	BEARING ASSEMBLY, THRUST	16,489	1959	38.5	634,827	0		2028	69.0	238.97	30.5	7,288.62
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	156,642	1959	38.5	6,030,717	0		2028	69.0	2,270.17	30.5	69,240.30
314.1542	HIGH PRESSURE TURBINE WHEEL	78,321	1959	38.5	3,015,359	20		1999	40.0	1,958.03	1.5	2,937.04
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	127,787	1959	38.5	4,919,800	25		2009	50.0	2,555.74	11.5	29,391.01
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	127,787	1959	38.5	4,919,800	25		2009	50.0	2,555.74	11.5	29,391.01
314.1546	SOLE/BEARING PLATE	28,855	1959	38.5	1,110,918	0		2028	69.0	418.19	30.5	12,754.75
314.1547	GLAND SEAL ASSEMBLY	53,588	1959	38.5	2,063,138	0		2028	69.0	776.64	30.5	23,687.45
314.1549	COUPLING COMPLETE WITH FASTNERS	4,122	1959	38.5	158,697	0		2028	69.0	59.74	30.5	1,822.04
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	61,832	1959	38.5	2,380,532	25		2009	50.0	1,236.64	11.5	14,221.36
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	127,787	1959	38.5	4,919,800	20		1999	40.0	3,194.68	1.5	4,792.01
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	127,787	1959	38.5	4,919,800	25		2009	50.0	2,555.74	11.5	29,391.01
314.1556	LOW PRESSURE SPINDLE OR SHAFT	230,308	1959	38.5	8,866,858	25		2009	50.0	4,605.16	11.5	52,970.84
314.1557	LOW PRESSURE TURBINE WHEEL	144,276	1959	38.5	5,554,626	25		2009	50.0	2,885.52	11.5	33,183.48
314.1558	LOW PRESSURE DIAPHRAGM	144,276	1959	38.5	5,554,626	25		2009	50.0	2,885.52	11.5	33,183.48
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	210,230	1959	38.5	8,093,855	20		1999	40.0	5,255.75	1.5	7,883.63
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	280,308	1959	38.5	10,791,858	25		2009	50.0	5,606.16	11.5	64,470.84
314.1561	NOZZLE BLOCK	78,321	1959	38.5	3,015,359	10		1999	40.0	1,958.03	1.5	2,937.04
314.272	GENERATOR	1,018,176		38.2	38,908,210				49.1	20,717.81	11.2	232,283.31
314.1571	STATOR HOUSING	107,176	1959	38.5	4,126,276	25		2009	50.0	2,143.52	11.5	24,650.48
314.1572	STATOR COIL	300,019	1959	38.5	11,550,732	25		2009	50.0	6,000.38	11.5	69,004.37
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	200,597	1959	38.5	7,722,985	25		2009	50.0	4,011.94	11.5	46,137.31
314.1574	BEARING ASSEMBLY	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1575	END BELL	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1576	COLLECTOR RINGS	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1577	SOLE/BEARING PLATE	16,489	1959	38.5	634,827	25		2009	50.0	329.78	11.5	3,792.47
314.1578	COLLECTOR RING BRUSH RIGGING	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1579	COUPLING COMPLETE WITH FASTNERS	24,733	1959	38.5	952,221	25		2009	50.0	494.66	11.5	5,688.58
314.1580	MAIN LEAD CONNECTORS	8,244	1959	38.5	317,394	25		2009	50.0	164.88	11.5	1,896.12
314.1581	MAIN LEAD CONNECTION BOX	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1582	CURRENT TRANSFORMER, MAIN	32,977	1959	38.5	1,269,615	20		1999	40.0	824.43	1.5	1,236.64
314.1583	HYDROGEN FAN/BLOWER BLADING	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.1584	STATOR CORE	200,475	1959	38.5	7,718,288	25		2009	50.0	4,009.50	11.5	46,109.25
314.1585	NEUTRAL GROUNDING TRANSFORMER	14,943	1959	38.5	575,306	25		2009	50.0	298.86	11.5	3,436.89
314.1585	NEUTRAL GROUNDING TRANSFORMER	9,470	1990	7.5	71,025	25		2015	25.0	378.80	17.5	6,629.00
314.1586	ROTOR RETAINING RINGS	41,222	1959	38.5	1,587,047	25		2009	50.0	824.44	11.5	9,481.06
314.1587	ROTOR COILS	32,977	1959	38.5	1,269,615	25		2009	50.0	659.54	11.5	7,584.71
314.1588	INSULATION EQUIPMENT	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.3	CONDENSING SYSTEMS	1,142,076		36.7	41,924,677				52.7	21,664.37	18.5	400,143.73
314.366	INTAKE STRUCTURE	209,586		36.0	7,536,586				57.7	3,630.58	23.8	86,313.32
314.4049	FOUNDATION	29,573	1959	38.5	1,138,561	0		2028	69.0	428.59	30.5	13,072.12
314.4050	INTAKE CRANE STRUCTURE AND DRIVE	6,671	1959	38.5	256,834	0		2028	69.0	96.68	30.5	2,948.78
314.4051	CRANE CONTROL SYSTEM	1,334	1959	38.5	51,359	20		1999	40.0	33.35	1.5	50.03

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314.4052	INTAKE CRANE TROLLEY ASSEMBLY	1,334	1959	38.5	51,359	30		2019	60.0	22.23	21.5	478.02
314.4053	INTAKE CRANE HOIST ASSEMBLY	8,449	1959	38.5	325,287	30		2019	60.0	140.82	21.5	3,027.56
314.4054	CATHODIC PROTECTION EQUIPMENT	13,119	1959	38.5	505,082	20		1999	40.0	327.98	1.5	491.96
314.4054	CATHODIC PROTECTION EQUIPMENT	9,961	1974	23.5	234,084	20		2014	40.0	249.03	16.5	4,108.91
314.4055	INTAKE STEEL STRUCTURE	26,460	1959	38.5	1,018,710	0		2028	69.0	383.48	30.5	11,696.09
314.4056	STOP LOGS, COMPLETE	667	1959	38.5	25,680	10		1999	40.0	16.68	1.5	25.01
314.4057	INTAKE CONCRETE STRUCTURE	94,278	1959	38.5	3,629,703	0		2028	69.0	1,366.35	30.5	41,673.61
314.4058	AUXILIARY HOIST	1,334	1959	38.5	51,359	30		2019	60.0	22.23	21.5	478.02
314.4058	AUXILIARY HOIST	15,961	1983	14.5	231,435	30		2013	30.0	532.03	15.5	8,246.52
314.4060	CONTROL/INSTRUMENTATION SYSTEM	445	1959	38.5	17,133	20		1999	40.0	11.13	1.5	16.69
314.367	CONDENSER COOLING WATER DISCH STRUCTURE	28,046		38.5	1,079,772				68.1	412.07	29.6	12,181.53
314.4079	FOUNDATION	13,406	1959	38.5	516,131	0		2028	69.0	194.29	30.5	5,925.84
314.4081	DISCHARGE CONCRETE STRUCTURE	14,107	1959	38.5	543,120	0		2028	69.0	204.45	30.5	6,235.70
314.4082	STOP LOGS, COMPLETE	533	1959	38.5	20,521	10		1999	40.0	13.33	1.5	19.99
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	128,034		38.5	4,929,309				69.0	1,855.57	30.5	56,594.74
314.4120	CONDENSER INLET CONDUITS	56,894	1959	38.5	2,194,269	0		2028	69.0	826.00	30.5	25,193.00
314.4121	CONDENSER DISCHARGE CONDUITS	71,040	1959	38.5	2,735,040	0		2028	69.0	1,029.57	30.5	31,401.74
314.369	INTAKE SCREENS SYSTEM	13,342		38.5	513,689				52.7	253.19	14.2	3,594.69
314.4137	TRASH RAKES	1,334	1959	38.5	51,359	25		2009	50.0	26.68	11.5	306.82
314.4138	TRASH RAKE HOIST	889	1959	38.5	34,227	30		2019	60.0	14.82	21.5	318.56
314.4139	TRASH RACK (GRIZZLEY)	1,334	1959	38.5	51,359	25		2009	50.0	26.68	11.5	306.82
314.4140	TRAVELING SCREEN ASSEMBLY	3,558	1959	38.5	136,983	25		2009	50.0	71.16	11.5	818.34
314.4141	TRAVELING SCREEN PANELS	445	1959	38.5	17,133	25		2009	50.0	8.90	11.5	102.35
314.4142	STATIONARY SCREEN PANEL	445	1959	38.5	17,133	25		2009	50.0	8.90	11.5	102.35
314.4145	TRAVELING SCREENS HOUSING	3,558	1959	38.5	136,983	0		2028	69.0	51.57	30.5	1,572.74
314.4146	CONTROL/INSTRUMENTATION SYSTEM	1,779	1959	38.5	68,492	20		1999	40.0	44.48	1.5	66.71
314.370	SCREEN WASH SYSTEM	25,349		38.5	975,899				40.0	633.71	1.5	950.56
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	1,556	1959	38.5	59,906	20		1999	40.0	38.90	1.5	58.35
314.4165	PIPING, ALL UNDER 4 INCHES	16,677	1959	38.5	642,065	20		1999	40.0	[illegible]	1.5	625.39
314.4166	PIPING, RUN 4 INCHES OR LARGER	445	1959	38.5	17,133	20		1999	40.0	11.13	1.5	16.69
314.4167	PUMP COMPLETE	6,448	1959	38.5	248,248	20		1999	40.0	161.20	1.5	241.80
314.4173	CONTROL/INSTRUMENTATION SYSTEM	222	1959	38.5	8,547	20		1999	40.0	5.55	1.5	8.33
314.371	CONDENSER	507,777		35.5	18,036,632				43.7	10,225.97	18.6	189,716.84
314.3535	CONTROL/INSTRUMENTATION SYSTEM	13,453	1983	14.5	194,344	20		2003	20.0	670.15	5.5	3,685.83
314.3535	CONTROL/INSTRUMENTATION SYSTEM	19,061	1986	11.5	219,202	20		2006	20.0	953.05	8.5	8,100.93
314.3536	FOUNDATION	632	1959	38.5	24,332	0		2028	69.0	9.16	30.5	279.36
314.3540	CONDENSER SECTION SHELL/CASING	208,017	1959	38.5	8,008,655	0		2028	69.0	3,014.74	30.5	91,949.54
314.3541	TUBE SUPPORTS	20,555	1959	38.5	791,368	0		2028	69.0	297.90	30.5	9,085.91
314.3542	TUBES, IN A WATER BOX	177,160	1959	38.5	6,820,660	25		2009	50.0	3,543.20	11.5	40,746.80

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314.3543	TUBE SHEET	23,491	1959	38.5	904,404	0		2028	69.0	340.45	30.5	10,383.70
314.3544	[illegible] BOX	12,724	1959	38.5	489,874	0		2028	69.0	184.41	30.5	5,624.38
314.3545	HOUSING, FOR A CONDENSER SECTION	7,341	1959	38.5	282,629	0		2028	69.0	106.39	30.5	3,244.93
314.3548	CONDENSER NECK ASSY. (SEPARATE SHELL)	4,894	1959	38.5	188,419	30		2019	60.0	81.57	21.5	1,753.88
314.3549	CATHODIC PROTECTION EQUIPMENT	20,499	1992	5.5	112,745	20		2012	20.0	1,024.95	14.5	14,861.78
314.372	CONDENSER AIR REMOVAL SYSTEM	15,584		38.5	599,996				60.6	257.26	22.1	5,679.22
314.3572	VACUUM PUMP	1,184	1959	38.5	45,584	25		2009	50.0	23.68	11.5	272.32
314.3574	PIPING, ALL UNDER 4 INCHES	4,940	1959	38.5	190,190	0		2028	69.0	71.59	30.5	2,183.62
314.3578	SILENCER/MUFFLER	2,369	1959	38.5	91,207	0		2028	69.0	34.33	30.5	1,047.17
314.3577	TANK	2,369	1959	38.5	91,207	0		2028	69.0	34.33	30.5	1,047.17
314.3580	CONTROL/INSTRUMENTATION SYSTEM	2,369	1959	38.5	91,207	20		1999	40.0	59.23	1.5	88.84
314.3581	STEAM AIR EJECTOR ASSY	1,808	1959	38.5	69,608	0		2028	69.0	26.20	30.5	799.18
314.3584	HEAT EXCHANGER, COMPLETE	545	1959	38.5	20,983	0		2028	69.0	7.90	30.5	240.91
314.374	CONDENSATE PUMP SYSTEM	72,796		38.5	2,802,647				46.8	1,554.25	8.3	12,957.65
314.3632	FOUNDATION	6,552	1959	38.5	252,252	0		2028	69.0	94.96	30.5	2,896.17
314.3634	PIPING, RUN 4 INCHES OR LARGER	2,912	1959	38.5	112,112	0		2028	69.0	42.20	30.5	1,287.19
314.3642	CONTROL/INSTRUMENTATION SYSTEM	10,191	1959	38.5	392,354	20		1999	40.0	254.78	1.5	382.16
314.3643	INSULATION PIPING RUN 4 IN OR LARGER	728	1959	38.5	28,028	30		2019	60.0	12.13	21.5	260.87
314.3644	PUMP, COMPLETE	32,030	1959	38.5	1,233,155	25		2009	50.0	640.60	11.5	7,366.90
314.3645	DRIVE, ELECTRIC MOTOR, COMPLETE	20,383	1959	38.5	784,746	20		1999	40.0	509.58	1.5	764.36
314.375	CONDENSER COOLING WATER PUMP SYSTEM	141,563		38.5	5,450,177				49.8	2,841.77	11.3	32,155.18
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	13,732	1959	38.5	528,682	20		1999	40.0	343.30	1.5	514.95
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	13,721	1959	38.5	528,644	20		1999	40.0	343.28	1.5	514.91
314.3666	PUMP IMPELLER, ALL	10,334	1959	38.5	397,859	25		2009	50.0	206.68	11.5	2,376.82
314.3667	PUMP SHAFT, COMPLETE	37,839	1959	38.5	1,460,852	25		2009	50.0	758.78	11.5	8,725.97
314.3668	PUMP STATIONARY ASSY.	37,839	1959	38.5	1,460,852	25		2009	50.0	758.78	11.5	8,725.97
314.3671	CONTROL/INSTRUMENTATION SYSTEM	2,548	1959	38.5	98,098	20		1999	40.0	63.70	1.5	95.55
314.3673	LUBE WATER SYSTEM	25,340	1959	38.5	975,590	0		2028	69.0	367.25	30.5	11,201.01
314.4	TURBINE GENERATOR AUXILIARIES	802,623		30.5	24,493,961				33.1	24,230.62	7.7	186,161.74
314.461	TURBINE CONTROL SYSTEM	224,505		35.1	7,872,599				34.8	6,464.04	3.0	19,173.63
314.5428	PIPING, ALL UNDER 4 INCHES	24,733	1959	38.5	952,221	30	2003	2019	44.0	562.11	5.5	3,091.63
314.5434	CONTROL/INSTRUMENTATION SYSTEM	136,031	1959	38.5	5,237,194	20		1999	40.0	3,400.78	1.5	5,101.16
314.5434	CONTROL/INSTRUMENTATION SYSTEM	24,679	1977	20.5	505,920	20	2003	2017	26.0	949.19	5.5	5,220.56
314.5440	START UP CONSOLE	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5443	FILTRATION SYSTEM COMPLETE	20,611	1959	38.5	793,524	20		1999	40.0	515.28	1.5	772.91
314.5445	GOVERNOR	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5446	RECORDER	10,207	1991	6.5	66,346	20	2003	2011	12.0	850.58	5.5	4,678.21
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	65,955		38.5	2,539,268				53.7	1,227.70	15.2	18,688.71

SCHEDULE V

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Florida Power & Light Company
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314.5468	VALVE, POWER OPERATED	41,222	1959	38.5	1,587,047	25		2009	50.0	824.44	11.5	9,481.06
314.5469	CROSSOVER PIPING	20,611	1959	38.5	793,524	30		2019	60.0	343.52	21.5	7,385.61
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	4,122	1959	38.5	158,697	35		2021	69.0	59.74	23.5	1,402.04
314.463	TURBINE GLAND SEAL SYSTEM	57,709		38.5	2,221,797				52.2	1,106.09	13.7	15,124.67
314.5480	HEAT EXCHANGER, COMPLETE	12,366	1959	38.5	476,091	25		2009	50.0	247.32	11.5	2,844.18
314.5481	PIPING, ALL UNDER 4 INCHES	4,122	1959	38.5	158,697	30		2019	60.0	68.70	21.5	1,477.05
314.5487	CONTROL/INSTRUMENTATION SYSTEM	12,366	1959	38.5	476,091	20		1999	40.0	309.15	1.5	463.73
314.5488	DESUPERHEATER	20,611	1959	38.5	793,524	30		2019	60.0	343.52	21.5	7,385.61
314.5489	VAPOR EXTRACTOR INCL DRIVE	8,244	1959	38.5	317,394	30		2019	60.0	137.40	21.5	2,954.10
314.465	TURNING GEAR ASSEMBLY	23,721		35.5	841,729				44.5	533.37	12.7	6,782.89
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5518	CONTROL/INSTRUMENTATION SYSTEM	3,110	1982	15.5	48,205	20		2002	20.0	155.50	4.5	699.75
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	16,489	1959	38.5	634,827	30		2019	60.0	274.82	21.5	5,908.58
314.466	TURBINE GENERATOR SPECIAL TOOLS & EQUIP	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.5542	GENERATOR/EXCITER SHELTER	0	1959	0.0	0	30		2019	21.5	0.00	21.5	0.00
314.467	EXCITER	96,267		33.3	3,203,765				40.7	2,366.73	10.7	25,348.73
314.5554	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	38.5	634,827	20		1999	40.0	412.23	1.5	618.34
314.5556	ENCLOSURE	12,366	1959	38.5	476,091	25		2009	50.0	247.32	11.5	2,844.18
314.5557	FAN/BLOWER, COMPLETE	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.5560	HEATING SYSTEM	0	1959	0.0	0	25		2009	11.5	0.00	11.5	0.00
314.5560	HEATING SYSTEM	17,947	1987	10.5	188,444	25		2012	25.0	717.88	14.5	10,409.26
314.5563	REDUCTION GEAR	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.5567	STATOR (MAIN EXCITER)	12,366	1959	38.5	476,091	25		2009	50.0	247.32	11.5	2,844.18
314.5569	ROTOR (MAIN EXCITER)	16,489	1959	38.5	634,827	25		2009	50.0	329.78	11.5	3,792.47
314.5571	BRUSH RIGGING	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.5572	BEARING ASSEMBLY	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.5574	COUPLING COMPLETE WITH FASTNERS	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.468	GENERATOR SEAL OIL SYSTEM	32,977		38.5	1,269,615				53.3	618.32	14.8	9,171.81
314.5604	PIPING, ALL UNDER 4 INCHES	4,122	1959	38.5	158,697	30		2019	60.0	68.70	21.5	1,477.05
314.5609	CONTROL/INSTRUMENTATION SYSTEM	8,244	1959	38.5	317,394	20		1999	40.0	206.10	1.5	308.15
314.5614	HEAT EXCHANGER, COMPLETE	20,611	1959	38.5	793,524	30		2019	60.0	343.52	21.5	7,385.61
314.469	GENERATOR COOLING AND PURGE SYSTEM	90,900		31.4	2,854,107				36.4	2,497.69	10.8	27,016.33
314.5632	HEAT EXCHANGER, TUBE BUNDLE	4,122	1959	38.5	158,697	30		2019	60.0	68.70	21.5	1,477.05
314.5633	PIPING, ALL UNDER 4 INCHES	4,122	1959	38.5	158,697	30		2019	60.0	68.70	21.5	1,477.05
314.5637	CONTROL/INSTRUMENTATION SYSTEM	16,489	1959	38.5	634,827	20		1999	40.0	412.23	1.5	618.34
314.5638	DRYER	12,366	1959	38.5	[illegible]	25		2009	50.0	247.32	11.5	2,844.18

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314.5639	CARBON DIOXIDE SUPPLY SYSTEM	4,122	1959	38.5	158,697	25		2009	50.0	82.44	11.5	948.06
314.5640	HYDROGEN SUPPLY SYSTEM	28,855	1959	38.5	1,110,918	25		2009	50.0	577.10	11.5	6,636.65
314.5641	HYDROGEN DETECTION SYSTEM	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
314.5641	HYDROGEN DETECTION SYSTEM	20,824	1990	7.5	156,180	20		2010	20.0	1,041.20	12.5	13,015.00
314.473	TURBINE LUBE OIL SYSTEM	37,309		25.2	939,601				32.6	1,144.88	11.7	13,399.25
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	837	1959	38.5	36,075	20		1999	40.0	23.43	1.5	35.14
314.5713	HEAT EXCHANGER, COMPLETE	2,296	1959	38.5	88,396	30		2019	60.0	38.27	21.5	822.73
314.5716	PUMP COMPLETE	2,108	1959	38.5	81,158	30		2019	60.0	35.13	21.5	755.37
314.5718	VALVE, POWER OPERATED	406	1959	38.5	15,631	30		2019	60.0	6.77	21.5	145.48
314.5719	CONTROL/INSTRUMENTATION SYSTEM	406	1959	38.5	15,631	20		1999	40.0	10.15	1.5	15.23
314.5719	CONTROL/INSTRUMENTATION SYSTEM	9,020	1983	14.5	130,790	20		2003	20.0	451.00	5.5	2,480.50
314.5720	FILTERING/CONDITIONING UNIT	1,406	1959	38.5	54,131	30		2019	60.0	23.43	21.5	503.82
314.5721	RESERVOIR	593	1959	38.5	22,831	30		2019	60.0	9.88	21.5	212.49
314.5721	RESERVOIR	757	1983	14.5	11,122	30		2013	30.0	25.57	15.5	396.28
314.5723	VAPOR EXTRACTOR INCL. DRIVE	6,813	1981	16.5	112,415	30		2011	30.0	227.10	13.5	3,065.85
314.5726	PIPING, RUN 4 INCHES OR LARGER	7,465	1959	38.5	287,403	30		2019	60.0	124.42	21.5	2,674.53
314.5726	PIPING, RUN 4 INCHES OR LARGER	5,092	1981	16.5	84,018	30		2011	30.0	169.73	13.5	2,291.40
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	173,280		15.9	2,751,480				21.0	8,251.80	6.3	51,575.72
314.5746	CONTROL PANEL	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5747	RECORDER	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5748	SUPERVISORY INSTR.(PROBES,	117,594	1984	13.5	1,587,519	20		2004	20.0	5,879.70	6.5	38,218.05
314.5749	SENSOR, MAJOR	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5750	MONITOR/AMPLIFIER	4,122	1959	38.5	158,697	20		1999	40.0	103.05	1.5	154.58
314.5752	CONTROL/INSTRUMENTATION SYSTEM	39,198	1984	13.5	529,173	20		2004	20.0	1,959.90	6.5	12,739.35
314.8	TURBINE GANTRY CRANE SYSTEMS	111,757		38.5	4,302,661				57.7	1,935.53	19.2	37,240.61
314.801	TURBINE CRANE STRUCTURE	81,136		38.5	3,123,737				64.6	1,256.59	28.1	32,757.57
314.9130	DRIVE,ELEC. MOTOR, COMPLETE	4,023	1959	38.5	154,895	20		1999	40.0	100.58	1.5	150.86
314.9133	CRANE SUPERSTRUCTURE	47,385	1959	38.5	1,824,323			2028	69.0	686.74	30.5	20,945.54
314.9134	CRANE SUBSTRUCTURE, INCLUDING RAILS	25,592	1959	38.5	985,292			2028	69.0	370.90	30.5	11,312.41
314.9135	POWER CABLE REEL	2,012	1959	38.5	77,462	20		1999	40.0	50.30	1.5	75.45
314.9136	POWER & CONTROL CABLE FURNISHED BY MFG	1,006	1959	38.5	38,731	25		2009	50.0	20.12	11.5	231.38
314.9137	CONTROL/INSTRUMENTATION SYSTEM	1,118	1959	38.5	43,043	20		1999	40.0	27.95	1.5	41.93
314.802	TURBINE CRANE TROLLEY	13,746		38.5	529,222				41.6	330.62	3.1	1,017.58
314.9151	REDUCTION GEAR	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9152	TROLLEY STRUCTURE	1,006	1959	38.5	38,731	30		2019	60.0	16.77	21.5	360.48
314.9153	DRIVE,ELECTRIC MOTOR, COMPLETE	12,181	1959	38.5	468,969	20		1999	40.0	304.53	1.5	456.79
314.803	TURBINE CRANE MAIN HOIST	9,723		38.5	374,138				47.7	203.97	9.2	1,870.61

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314.9163	REDUCTION GEAR	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9164	MAIN HOOK AND SHEAVE	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9165	HOIST DRUM	3,017	1959	38.5	116,155	30		2019	60.0	50.28	21.5	1,081.09
314.9166	HOIST CABLE, COMPLETE	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9167	DRIVE,ELEC. MOTOR, COMPLETE	5,029	1959	38.5	193,617	20		1999	40.0	125.73	1.5	188.59
314.804	TURBINE CRANE AUXILIARY HOIST	7,152		38.5	275,354				49.5	144.35	11.0	1,594.85
314.9179	REDUCTION GEAR	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9180	HOIST DRUM	3,017	1959	38.5	116,155	30		2019	60.0	50.28	21.5	1,081.09
314.9181	HOIST CABLE, COMPLETE	559	1959	38.5	21,522	30		2019	60.0	9.32	21.5	200.31
314.9182	DRIVE,ELEC. MOTOR, COMPLETE	3,017	1959	38.5	116,155	20		1999	40.0	75.43	1.5	113.14
315	ACCESSORY ELECTRIC EQUIPMENT	1,508,469		29.7	44,762,091				33.2	45,417.64	8.0	362,577.70
315.1	STRUCTURAL SUPPORTS	5,246		38.5	201,971				69.0	76.03	30.5	2,318.88
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	5,246		38.5	201,971				69.0	76.03	30.5	2,318.88
315.0514	GENERATOR LEADS SUPPORTS	5,246	1959	38.5	201,971			2028	69.0	76.03	30.5	2,318.88
315.2	AUXILIARY POWER SYSTEMS	277,104		31.9	8,841,859				40.0	6,932.38	11.4	78,929.00
315.281	125 VOLT DC DISTRIBUTION SYSTEM	21,686		38.5	835,298				50.0	433.92	11.5	4,990.08
315.1601	CABLE: POWER, #4/0 OR LARGER	1,381	1959	38.5	52,399	25		2009	50.0	27.22	11.5	313.03
315.1602	LOAD CENTER, INCL. BUS, SWITCHES, ETC.	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.1603	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.1607	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	8,613	1959	38.5	331,601	25		2009	50.0	172.26	11.5	1,980.99
315.287	AUXILIARY/STATION SERVICE TRANSFORMER	53,894		38.5	2,087,220				49.0	1,094.72	10.5	11,547.48
315.1725	FIRE PROTECTION SYS COMPLETE	1,535	1959	38.5	59,213	25		2009	50.0	30.76	11.5	353.74
315.1726	CABLE: POWER, #4/0 OR LARGER	6,804	1959	38.5	261,954	25		2009	50.0	136.08	11.5	1,564.92
315.1727	BUSHINGS	6,152	1959	38.5	236,852	25		2009	50.0	123.04	11.5	1,414.96
315.1728	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	38.5	225,649	20		1999	40.0	146.53	1.5	219.79
315.1729	FOUNDATION	2,580	1959	38.5	99,330	25		2009	50.0	51.60	11.5	593.40
315.1730	TRANSFORMER	29,221	1959	38.5	1,125,009	25		2009	50.0	584.42	11.5	6,720.83
315.1731	COOLING SYSTEM	1,538	1959	38.5	59,213			2028	69.0	22.29	30.5	679.84
315.288	STARTUP TRANSFORMER	87,686		38.5	3,375,913				51.0	1,718.78	12.5	21,513.28
315.1743	FIRE PROTECTION SYS COMPLETE	2,272	1959	38.5	87,472	25		2009	50.0	45.44	11.5	522.56
315.1744	CABLE: POWER, #4/0 OR LARGER	22,453	1959	38.5	864,441	25		2009	50.0	449.06	11.5	5,164.19
315.1745	BUSHINGS	9,067	1959	38.5	349,850	35		2028	69.0	131.70	30.5	4,016.72
315.1746	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	38.5	[illegible]49	20		1999	40.0	146.53	1.5	219.79

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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For Sanford Unit 3
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.1747	FOUNDATION	2,580	1959	38.5	99,330			2028	69.0	37.39	30.5	1,140.43
315.1748	TRANSFORMER	43,161	1959	38.5	1,661,699	20		2009	50.0	863.22	11.5	9,927.03
315.1749	COOLING SYSTEM	2,272	1959	38.5	87,472	25		2009	50.0	45.44	11.5	522.56
315.289	VITAL AC DISTRIBUTION SYSTEM	73,538		22.2	1,629,947				29.4	501.21	10.1	25,296.33
315.1760	CONTROL/INSTRUMENTATION SYSTEM	5,861	1959	38.5	225,649	20		1999	40.0	146.53	1.5	219.79
315.1763	TRANSFORMER	3,176	1959	38.5	122,276	25		2009	50.0	63.52	11.5	730.48
315.1764	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.1766	MOTOR GENERATOR, SET	2,722	1959	38.5	104,797	25		2009	50.0	54.44	11.5	626.06
315.1767	INVERTER	0	1959	0.0	0	25		2009	11.5	0.00	11.5	0.00
315.1767	INVERTER	50,057	1983	14.5	725,827	25		2008	25.0	2,002.28	10.5	21,023.94
315.1768	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.291	STATION BATTERY SYSTEM	40,490		23.1	933,581				34.2	1,183.75	13.2	15,578.83
315.1796	CONTROL/INSTRUMENTATION SYSTEM	466	1959	38.5	17,941	20		1999	40.0	11.65	1.5	17.48
315.1798	BATTERY	27,809	1981	16.5	458,849	15		2011	30.0	926.97	13.5	12,514.05
315.1799	BATTERY RACK	373	1959	38.5	14,361	15		2004	45.0	8.29	6.5	53.88
315.1800	BATTERY CHARGER	2,609	1959	38.5	100,447	25		2009	50.0	52.18	11.5	600.07
315.1800	BATTERY CHARGER	3,372	1963	34.5	116,334	25		2013	50.0	67.44	15.5	1,045.32
315.1801	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.3	CONDUCTORS, CONDUITS AND INSULATORS	307,969		38.4	11,832,759				48.3	6,346.70	10.9	67,952.67
315.381	STATION GROUNDING SYSTEM	26,067		37.6	979,528				45.1	577.49	7.5	4,314.68
315.3775	GROUNDING GRID	8,824	1959	38.5	339,724	25		2009	50.0	176.48	11.5	2,029.52
315.3775	GROUNDING GRID	6,013	1983	34.5	207,449	25		2013	50.0	120.26	15.5	1,864.03
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	11,230	1959	38.5	432,355	20		1999	40.0	280.75	1.5	421.13
315.382	CONDUIT AND RACEWAY SYSTEM	225,024		38.5	8,663,426				50.0	4,500.48	11.5	51,755.52
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	32,089	1959	38.5	1,235,427	25		2009	50.0	641.78	11.5	7,380.47
315.3785	CONDUIT LESS THAN 2"	48,133	1959	38.5	1,853,121	25		2009	50.0	962.66	11.5	11,070.59
315.3786	CABLE TRAY, CONTINUOUS RUN	27,505	1959	38.5	1,058,943	25		2009	50.0	550.10	11.5	6,326.15
315.3787	DUCT BANK, CONTINUOUS RUN	100,491	1959	38.5	3,868,519	25		2009	50.0	2,009.82	11.5	23,110.63
315.3788	MANHOLES	16,816	1959	38.5	647,416	25		2009	50.0	336.32	11.5	3,867.68
315.383	GENERATOR BUS	56,878		38.5	2,189,805				48.7	1,168.73	10.2	11,882.47
315.3797	CIRCUIT BREAKER, GENERATOR	11,722	1959	38.5	451,297	25		2009	50.0	234.44	11.5	2,696.06
315.3798	ISOPHASE BUS, COMPLETE	16,970	1959	38.5	653,345	25		2009	50.0	339.40	11.5	3,903.10
315.3799	BUS AND ENCLOSURE STRUCTURE	21,955	1959	38.5	845,268	25		2009	50.0	439.10	11.5	5,049.65
315.3800	POTENTIAL TRANSFORMERS	5,147	1959	38.5	198,160	20		1999	40.0	128.68	1.5	193.01
315.3803	CONTROL/INSTRUMENTATION SYSTEM	903	1959	38.5	34,766	20		1999	40.0	22.58	1.5	33.86
315.3804	ANALYZER, COMBUSTIBLE GAS	181	1959	38.5	6,969	20		1999	40.0	4.53	1.5	6.79

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 3
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315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	259,572		20.7	5,381,403				28.7	9,712.83	9.2	89,441.52
315.481	[illegible] RDS	80,789		38.5	3,110,477				40.0	2,019.73	1.5	3,029.59
315.5815	MAIN (BT/GRTG) CONTROL BOARD	68,367	1959	38.5	2,632,130	20		1999	40.0	1,709.18	1.5	2,563.76
315.5817	RECORDER PANELS, INCL WIRE	5,604	1959	38.5	215,754	20		1999	40.0	140.10	1.5	210.15
315.5819	CONTROL ROOM OPERATOR STATION	6,818	1959	38.5	262,493	20		1999	40.0	170.45	1.5	255.68
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	178,783		12.6	2,251,026				23.2	7,693.10	11.2	86,411.93
315.5821	CABLE: POWER, #4/0 OR LARGER	4,763	1959	38.5	183,376	25		2009	50.0	95.26	11.5	1,095.49
315.5822	CONTROL/INSTRUMENTATION SYSTEM	0	1960	0.0	0	20		2000	2.5	0.00	2.5	0.00
315.5823	CONTROL/INSTRUMENTATION SYSTEM	0	1961	0.0	0	20		2001	3.5	0.00	3.5	0.00
315.5833	CONTROL/INSTRUMENTATION SYSTEM	34,312	1986	11.5	394,588	20		2006	20.0	1,715.60	8.5	14,582.60
315.5834	ENCLOSURE	17,156	1986	11.5	197,294	25		2011	25.0	686.24	13.5	9,264.24
315.5835	MOTOR GENERATOR, SET	736	1959	38.5	28,413	25		2009	50.0	14.76	11.5	169.74
315.5837	FIELD SWITCH/CIRCUIT BREAKER	34,312	1986	11.5	394,588	25		2011	25.0	1,372.48	13.5	18,528.48
315.5838	FIELD RHEOSTAT	34,312	1986	11.5	394,588	25		2011	25.0	1,372.48	13.5	18,528.48
315.5839	COOLING SYSTEM	1,722	1959	38.5	66,297	25		2009	50.0	34.44	11.5	396.06
315.5840	VIBRATION ANALYSIS SYSTEM	34,312	1986	11.5	394,588	20		2006	20.0	1,715.60	8.5	14,582.60
315.5842	CABLE: POWER, ALL UNDER 4/0	17,156	1986	11.5	197,294	25		2011	25.0	686.24	13.5	9,264.24
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	342,197		38.5	13,174,592				46.8	7,316.36	8.3	60,515.85
315.581	120/208 POWER DISTRIBUTION SYSTEM	17,585		38.5	677,022				47.3	371.53	6.8	3,290.91
315.7016	TRANSFORMER	2,439	1959	38.5	93,882	25		2009	50.0	48.77	11.5	560.86
315.7017	FOUNDATION	753	1959	38.5	28,971			2028	69.0	10.91	30.5	332.63
315.7019	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	1,336	1959	38.5	51,417	25		2009	50.0	26.71	11.5	307.17
315.7022	SWITCH, RATED < 600 AMPS, IN A SECTION	1,336	1959	38.5	51,417	25		2009	50.0	26.71	11.5	307.17
315.7026	CABLE: POWER, ALL UNDER #4/0	2,931	1959	38.5	112,824	25		2009	50.0	58.61	11.5	674.02
315.7016	TRANSFORMER	2,439	1959	38.5	93,882	25	2003	2009	44.0	55.42	5.5	304.81
315.7017	FOUNDATION	753	1959	38.5	28,971		2003	2028	44.0	17.10	5.5	94.06
315.7019	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	1,336	1959	38.5	51,417	25	2003	2009	44.0	30.35	5.5	166.94
315.7022	SWITCH, RATED < 600 AMPS, IN A SECTION	1,336	1959	38.5	51,417	25	2003	2009	44.0	30.35	5.5	166.94
315.7026	CABLE: POWER, ALL UNDER #4/0	2,931	1959	38.5	112,824	25	2003	2009	44.0	66.60	5.5	366.31
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	132,727		38.5	5,109,999				46.6	2,851.08	8.1	22,999.37
315.7041	CABLE: POWER, #4/0 OR LARGER	16,329	1959	38.5	628,667	25		2009	50.0	326.58	11.5	3,755.67
315.7042	FOUNDATION	1,042	1959	38.5	40,098			2028	69.0	15.09	30.5	460.37
315.7043	TRANSFORMER	7,754	1959	38.5	298,529	25		2009	50.0	155.08	11.5	1,783.42
315.7044	CONTROL/INSTRUMENTATION SYSTEM	2,931	1959	38.5	112,824	20		1999	40.0	73.26	1.5	109.89
315.7045	CIRCUIT BKR, RATED < 600 AMPS IN A SECT	3,719	1959	38.5	143,182	25		2009	50.0	74.38	11.5	855.37
315.7046	CIRCUIT BKR, RATED 600 AMPS OR GREATER	266	1959	38.5	10,222	25		2009	50.0	5.31	11.5	61.07
315.7048	SWITCH, RATED < 600 AMPS, IN A SECTION	532	1959	38.5	20,463	25		2009	50.0	10.63	11.5	122.25

SCHEDULE V

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Florida Power & Light Company
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315.7049	POWER CENTER SWITCHGEAR SECTION	3,985	1959	38.5	153,403	25		2009	50.0	79.69	11.5	916.44
315.7050	MOTOR CONTROL CENTER SWITCGEAR SECTION	23,593	1959	38.5	908,331	25		2009	50.0	471.86	11.5	5,426.39
315.7051	LIGHTNING ARRESTOR (IN A CENTER)	177	1959	38.5	6,815	25		2009	50.0	3.54	11.5	40.71
315.7052	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.7055	ENCLOSURE	177	1959	38.5	6,815	25		2009	50.0	3.54	11.5	40.71
315.7041	CABLE: POWER, #4/0 OR LARGER	16,329	1959	38.5	628,667	25	2003	2009	44.0	371.11	5.5	2,041.13
315.7042	FOUNDATION	1,042	1959	38.5	40,098		2003	2028	44.0	23.67	5.5	130.19
315.7043	TRANSFORMER	7,754	1959	38.5	298,529	25	2003	2009	44.0	176.23	5.5	969.25
315.7044	CONTROL/INSTRUMENTATION SYSTEM	2,931	1959	38.5	112,824	20		1999	40.0	73.26	1.5	109.89
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	3,719	1959	38.5	143,182	25	2003	2009	44.0	84.52	5.5	464.88
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	266	1959	38.5	10,222	25	2003	2009	44.0	6.03	5.5	33.19
315.7048	SWITCH, RATED < 500 AMPS, IN A SECTION	532	1959	38.5	20,463	25	2003	2009	44.0	12.08	5.5	66.44
315.7049	POWER CENTER SWITCHGEAR SECTION	3,985	1959	38.5	153,403	25	2003	2009	44.0	90.56	5.5	488.08
315.7050	MOTOR CONTROL CENTER SWITCGEAR SECTION	23,593	1959	38.5	908,331	25	2003	2009	44.0	536.20	5.5	2,949.13
315.7051	LIGHTNING ARRESTOR (IN A CENTER)	177	1959	38.5	6,815	25	2003	2009	44.0	4.02	5.5	22.13
315.7052	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25	2003	2009	44.0	133.20	5.5	732.63
315.7055	ENCLOSURE	177	1959	38.5	6,815	25	2003	2009	44.0	4.02	5.5	22.13
315.504	2.4KV POWER DISTRIBUTION SYSTEM	191,985		38.5	7,387,574				46.9	4,093.75	8.4	34,275.57
315.7094	GROUNDING BREAKER	1,716	1959	38.5	66,047	25		2009	50.0	34.31	11.5	394.57
315.7095	FOUNDATION	1,019	1959	38.5	39,212			2028	69.0	14.76	30.5	450.21
315.7098	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,574	1959	38.5	99,080	25		2009	50.0	51.47	11.5	591.91
315.7100	SWITCH, RATED < 500 AMPS, IN A SECTION	5,147	1959	38.5	198,140	25		2009	50.0	102.93	11.5	1,183.70
315.7101	POWER CENTER SWITCHGEAR SECTION	34,310	1959	38.5	1,320,935	25		2009	50.0	686.20	11.5	7,891.30
315.7104	CURRENT TRANSFORMER, MAIN	8,578	1959	38.5	330,234	25		2009	50.0	171.55	11.5	1,972.83
315.7105	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25		2009	50.0	117.22	11.5	1,348.03
315.7106	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	36,740	1959	38.5	1,414,490	25		2009	50.0	734.80	11.5	8,450.20
315.7094	GROUNDING BREAKER	1,716	1959	38.5	66,047	25	2003	2009	44.0	38.99	5.5	214.44
315.7095	FOUNDATION	1,019	1959	38.5	39,212		2003	2028	44.0	23.15	5.5	127.31
315.7098	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,574	1959	38.5	99,080	25	2003	2009	44.0	58.49	5.5	321.69
315.7100	SWITCH, RATED < 500 AMPS, IN A SECTION	5,147	1959	38.5	198,140	25	2003	2009	44.0	116.97	5.5	643.31
315.7101	POWER CENTER SWITCHGEAR SECTION	34,310	1959	38.5	1,320,935	25	2003	2009	44.0	779.77	5.5	4,288.75
315.7104	CURRENT TRANSFORMER, MAIN	8,578	1959	38.5	330,234	25	2003	2009	44.0	194.94	5.5	1,072.19
315.7105	CABLE: POWER, ALL UNDER #4/0	5,861	1959	38.5	225,649	25	2003	2009	44.0	133.20	5.5	732.63
315.7106	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	36,740	1959	38.5	1,414,490	25	2003	2009	44.0	835.00	5.5	4,592.50
315.6	INFORMATION SYSTEMS	314,381		17.0	5,349,507				20.8	15,133.34	4.2	63,422.78
315.681	LOAD CONTROL AND METERING SYSTEM	22,301		18.0	401,920				22.4	993.97	6.8	6,797.75
315.7068	CONTROLLER	467	1959	38.5	17,980	20		1999	40.0	11.68	1.5	17.51
315.7069	REMOTE TERMINAL UNIT	280	1959	38.5	10,780	20		1999	40.0	7.00	1.5	10.50
315.7070	CONTROL PANEL	187	1959	38.5	7,200	20		1999	40.0	4.68	1.5	7.01
315.7071	TRANSMITTER, MAJOR	654	1959	38.5	25,179	20		1999	40.0	16.35	1.5	24.53
315.7072	COMPUTER/MICROPROCESSER	467	1959	38.5	17,980	20		1999	40.0	11.68	1.5	17.51

SCHEDULE V

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315.7673	RECORDER	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
315.7673	RECORDER	0	1970	0.0	0	20		2010	12.5	0.00	12.5	0.00
315.7673	RECORDER	0	1976	0.0	0	20		2016	18.5	0.00	18.5	0.00
315.7673	RECORDER	17,457	1985	12.5	218,213	20		2005	20.0	872.85	7.5	6,546.38
315.7674	CONTROL/INSTRUMENTATION SYSTEM	2,789	1980	37.5	104,588	20		2000	40.0	69.73	2.5	174.31
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	205,385		17.9	3,678,936				20.1	10,235.78	2.2	22,024.11
315.7710	RECORDER, OSC&LOGRAPH	5,238	1979	18.5	96,903	20		1999	20.0	261.90	1.5	392.85
315.7710	RECORDER, OSC&LOGRAPH	2,053	1980	17.5	35,928	20	2003	2000	23.0	89.26	5.5	490.93
315.7711	PLAYBACK EQUIPMENT	7,856	1979	18.5	145,336	20		1999	20.0	392.80	1.5	589.20
315.7711	PLAYBACK EQUIPMENT	3,079	1980	17.5	53,883	20	2003	2000	23.0	133.87	5.5	736.28
315.7712	CONTROL/INSTRUMENTATION SYSTEM	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	10,475	1979	18.5	193,788	20		1999	20.0	523.75	1.5	785.63
315.7712	CONTROL/INSTRUMENTATION SYSTEM	4,106	1980	17.5	71,855	20		2000	20.0	205.30	2.5	513.25
315.7713	RECORDER	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
315.7713	RECORDER	10,475	1979	18.5	193,788	20		1999	20.0	523.75	1.5	785.63
315.7713	RECORDER	4,106	1980	17.5	71,855	20		2000	20.0	205.30	2.5	513.25
315.7713	RECORDER	23,122	1982	15.5	358,391	20		2002	20.0	1,156.10	4.5	5,202.45
315.7714	LOGIC CABINET	13,094	1979	18.5	242,239	20		1999	20.0	654.70	1.5	982.05
315.7715	PRINTER	2,619	1979	18.5	48,452	20		1999	20.0	130.95	1.5	196.43
315.7715	PRINTER	5,132	1980	17.5	89,810	20		2000	20.0	256.60	2.5	641.50
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	52,376	1979	18.5	968,956	20		1999	20.0	2,618.80	1.5	3,928.20
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	1,027	1980	17.5	17,973	20		2000	20.0	51.35	2.5	128.38
315.7717	DISPLAY TERMINAL	7,856	1979	18.5	145,336	20		1999	20.0	392.80	1.5	589.20
315.7717	DISPLAY TERMINAL	23,609	1980	17.5	413,158	20		2000	20.0	1,180.45	2.5	2,951.13
315.7718	COMPUTER/MICROPROCESSOR	0	1959	0.0	0	20		1999	1.5	0.00	1.5	0.00
315.7718	COMPUTER/MICROPROCESSOR	20,950	1979	18.5	387,575	20		1999	20.0	1,047.50	1.5	1,571.25
315.7718	COMPUTER/MICROPROCESSOR	8,212	1980	17.5	143,710	20		2000	20.0	410.60	2.5	1,026.50
315.684	GENERATOR PROTECTION SYSTEM	86,695		14.6	1,268,651				22.7	3,903.59	8.9	34,600.92
315.7732	RELAY, NEGATIVE SEQUENCE	1,432	1959	38.5	55,132	20		1999	40.0	35.80	1.5	53.70
315.7732	RELAY, NEGATIVE SEQUENCE	1,140	1963	34.5	39,330	20		2003	40.0	28.50	5.5	156.75
315.7732	RELAY, NEGATIVE SEQUENCE	11,118	1975	22.5	250,155	20		2015	40.0	277.95	17.5	4,864.13
315.7732	RELAY, NEGATIVE SEQUENCE	22,946	1983	14.5	332,717	20		2003	20.0	1,147.30	5.5	6,310.15
315.7732	RELAY, NEGATIVE SEQUENCE	9,393	1985	12.5	117,413	20		2005	20.0	469.65	7.5	3,522.38
315.7734	CONTROL/INSTRUMENTATION SYSTEM	2,156	1972	25.5	54,978	20		2012	40.0	53.90	14.5	781.55
315.7734	CONTROL/INSTRUMENTATION SYSTEM	19,592	1982	15.5	303,676	20		2002	20.0	979.60	4.5	4,408.20
315.7734	CONTROL/INSTRUMENTATION SYSTEM	17,517	1994	3.5	61,310	20		2014	20.0	875.85	16.5	14,451.53
315.7738	TRANSDUCER, MAJOR	467	1959	38.5	17,980	20		1999	40.0	11.68	1.5	17.51
315.7739	MICROPROCESSOR	467	1959	38.5	17,980	20		1999	40.0	11.68	1.5	17.51
315.7741	DISPLAY TERMINAL	467	1959	38.5	17,980	20		1999	40.0	11.68	1.5	17.51
316	MISCELLANEOUS POWER PLANT EQUIPMENT	325,961		37.4	12,196,404				40.0	8,156.58	5.4	44,032.87
316.1	STATION SERVICE EQUIPMENT	325,961		37.4	12,196,404				40.0	8,156.58	5.4	44,032.87

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
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Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	2,864,757		24.4	69,879,904				49.2	58,239.33	25.7	1,494,584.08
311.3	STATION BUILDINGS	2,639,637		24.3	64,216,091				49.8	53,260.59	26.2	1,393,351.90
311.306	STORES WAREHOUSE	8,262		18.5	152,847				20.0	413.10	1.5	619.65
311.2216	LIGHTING SYSTEM COMPLETE	8,262	1979	18.5	152,847	20		1999	20.0	413.10	1.5	619.65
311.329	TURBINE GENERATOR BUILDING	2,302,101		24.8	57,007,138				53.4	43,139.31	28.4	1,270,127.67
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	783,906	1972	25.5	19,988,603			2028	56.0	13,998.32	30.5	426,948.80
311.2632	LIGHTING SYSTEM COMPLETE	2,462	1981	16.5	40,623	20		2001	20.0	123.10	3.5	430.85
311.2638	ELEVATOR	88,000	1972	25.5	2,271,795			2028	56.0	1,580.89	30.5	48,522.23
311.2640	FIRE PROTECTION SYS COMPLETE	88,120	1991	6.5	572,780	25		2016	25.0	3,524.80	18.5	65,208.80
311.2648	SUBSTRUCTURE FOUNDATION WORK	1,338,523	1972	25.5	34,132,337			2028	56.0	23,902.20	30.5	729,016.99
311.342	SWITCHGEAR BUILDING	80,769		23.0	2,087,774				41.1	2,209.98	19.7	43,488.65
311.9693	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	39,580	1972	25.5	1,009,290			2028	56.0	706.79	30.5	21,556.86
311.9694	BUILDING APPURTENANCES (EACH ELEV)	9,182	1972	25.5	234,591			2028	56.0	162.18	30.5	4,946.45
311.9695	ROOF (EACH LEVEL)	17,591	1972	25.5	448,571	20		2012	40.0	439.78	14.5	6,376.74
311.9901	HVAC AIR CONDITIONER	11,914	1972	25.5	303,807	15		2002	30.0	397.13	4.5	1,787.10
311.9905	FIRE PROTECTION SYS COMPLETE	12,802	1990	7.5	94,515	25		2015	25.0	504.08	17.5	8,821.40
311.346	BOILER BUILDING	185,479		25.5	4,729,715				31.0	5,983.19	5.5	32,907.56
311.9467	LIGHTING SYSTEM COMPLETE	185,479	1972	25.5	4,729,715	20	2003	2012	31.0	5,983.19	5.5	32,907.56
311.350	MISCELLANEOUS BUILDING	53,026		4.5	238,617				35.0	1,515.03	30.5	46,208.37
311.3105	CEMS BUILDING/SHELTER,COMPLETE	53,026	1993	4.5	238,617			2028	35.0	1,515.03	30.5	46,208.37
311.4	COOLING SYSTEMS	225,120		25.2	5,663,813				45.2	4,978.74	20.3	101,232.18
311.413	OPEN/INTAKE COOLING WATER SYSTEM	225,120		25.2	5,663,813				45.2	4,978.74	20.3	101,232.18
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	16,519	1972	25.5	472,235	20		2012	40.0	462.98	14.5	6,713.14
311.4271	PIPING, RUN 4 INCHES OR LARGER	151,466	1972	25.5	3,862,383	25		2022	50.0	3,029.32	24.5	74,218.34
311.4271	PIPING, RUN 4 INCHES OR LARGER	19,187	1976	21.5	412,521	25		2001	25.0	767.48	3.5	2,686.18
311.4272	PUMP COMPLETE	35,948	1972	25.5	916,674	25		2022	50.0	718.96	24.5	17,614.52
312	BOILER PLANT EQUIPMENT	30,417,122		21.0	638,589,087				21.1	1,440,260.36	5.1	7,400,834.57
312.1	STEAM GENERATING EQUIPMENT	12,529,753		22.8	285,225,123				22.8	549,290.12	3.7	2,041,722.24

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
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For Sanford Unit 4
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312.121	BOILER STRUCTURE	4,157,197		24.7	102,670,447				28.0	148,354.21	5.2	766,375.49
312.0060	DAMPER	91,246	1972	25.5	2,326,773	10		2002	30.0	3,041.53	4.5	13,688.90
312.0061	STRUCTURAL METAL AND TRUSSES	1,940,783	1972	25.5	41,839,967	0	2003	2028	31.0	52,928.48	5.5	291,106.66
312.0061	STRUCTURAL METAL AND TRUSSES	30,696	1991	6.5	199,524	0	2003	2028	12.0	2,558.00	5.5	14,069.00
312.0062	LADDERS, CATWALKS AND HANDRAILS	565,893	1972	25.5	14,430,272	0	2003	2028	31.0	18,254.61	5.5	100,400.37
312.0063	BOILER INNER CASING	61,734	1972	25.5	1,574,217	0	2003	2028	31.0	1,991.42	5.5	10,952.81
312.0064	BOILER INSULATION	443,331	1972	25.5	11,304,941	10		2002	30.0	14,777.70	4.5	66,499.65
312.0064	BOILER INSULATION	70,686	1989	8.5	600,831	10		1999	10.0	7,068.60	1.5	10,602.90
312.0065	BOILER OUTER CASING	729,140	1972	25.5	18,593,070	20	2003	2012	31.0	23,520.65	5.5	129,363.55
312.0066	BRICKWORK & REFRACTORY	104,374	1972	25.5	2,661,537	10		2002	30.0	3,479.13	4.5	15,656.10
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	324,318	1972	25.5	8,270,109	0	2003	2028	31.0	10,461.87	5.5	57,540.29
312.0068	DAMPER DRIVE ASSEMBLY	27,499	1972	25.5	701,225	0	2003	2028	31.0	887.06	5.5	4,878.85
312.0069	SPECIAL TOOL	22,372	1991	6.5	145,418	0	2003	2028	12.0	1,864.33	5.5	10,253.83
312.0070	FIRE PROTECTION EQUIPMENT FOR HP FUEL OIL EQU	45,125	1997	0.5	22,563	0	2003	2017	8.0	7,520.83	5.5	41,364.58
312.122	BOILER PRESSURE PARTS	8,112,346		21.8	182,554,676				20.9	400,935.91	3.2	1,275,346.75
312.0083	SEPARATORS, DRUM	4,960	1972	25.5	126,480	10		2002	30.0	165.33	4.5	744.00
312.0084	VALVE, POWER OPERATED RELIEF	50,836	1995	2.5	139,590	10	2003	2005	8.0	6,979.50	5.5	38,387.25
312.0085	HEADER, 4 INCHES OR LARGER	135,698	1972	25.5	3,460,299	10		2002	30.0	4,523.27	4.5	20,354.70
312.0085	HEADER, 4 INCHES OR LARGER	105,485	1988	9.5	1,002,108	10		1998	10.0	10,548.50	0.5	5,274.25
312.0085	HEADER, 4 INCHES OR LARGER	559,674	1989	8.5	4,758,929	10		1999	10.0	55,967.40	1.5	83,951.10
312.0086	PIPING, ALL UNDER 4 INCHES	378,899	1972	25.5	9,661,925	10		2002	30.0	12,629.97	4.5	56,834.85
312.0087	PIPING, RUN 4 INCHES OR LARGER	14,108	1972	25.5	359,754	10		2002	30.0	470.27	4.5	2,116.20
312.0088	SILENCER/MUFFLER	3,023	1972	25.5	77,087	10		2002	30.0	100.77	4.5	453.45
312.0094	WATER WALL SECTION	1,548,906	1972	25.5	39,497,103	10		2002	30.0	51,630.20	4.5	232,335.90
312.0094	WATER WALL SECTION	1,085,827	1989	8.5	9,227,830	10		1999	10.0	108,582.70	1.5	162,844.05
312.0095	ECONOMIZER SECTION	492,764	1972	25.5	12,565,431	10		2002	30.0	16,425.40	4.5	73,914.30
312.0096	BOILER DRUM	522,793	1972	25.5	13,331,222	10		2002	30.0	17,426.43	4.5	78,418.95
312.0097	SUPERHEATER SECTION	1,972,284	1972	25.5	50,293,242	10		2002	30.0	65,742.80	4.5	295,842.60
312.0098	REHEATER SECTION	789,275	1972	25.5	20,126,513	10		2002	30.0	26,309.17	4.5	118,391.25
312.0099	DIVISION WALL PANEL	265,678	1972	25.5	6,776,889	10		2002	30.0	8,862.60	4.5	39,881.70
312.0100	DOWNCOMMERS	437,148	1972	25.5	11,147,274	10		2002	30.0	14,571.60	4.5	65,572.20
312.2	STEAM SYSTEMS AND EQUIPMENT	2,065,642		20.9	43,174,896				20.1	102,862.13	3.2	331,505.32
312.251	MAIN STEAM PIPING	801,621		20.4	16,324,834				20.0	40,135.88	3.2	128,026.44
312.1262	CONTROL/INSTRUMENTATION SYSTEM	31,156	1972	25.5	794,478	10		2002	30.0	1,038.53	4.5	4,673.40
312.1264	PIPING, ALL UNDER 4 INCHES	40,327	1984	13.5	544,415	10	2003	2004	19.0	2,122.47	5.5	11,673.61
312.1265	PIPING, RUN 4 INCHES OR LARGER	392,141	1972	25.5	9,999,596	10		2002	30.0	13,071.37	4.5	58,821.15
312.1266	SILENCER/MUFFLER	13,353	1972	25.5	340,502	10		2002	30.0	445.10	4.5	2,002.95
312.1269	VALVE, POWER OPERATED	57,862	1972	25.5	1,475,481	10		2002	30.0	1,928.73	4.5	8,679.30
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	12,466	1972	25.5	317,883	10		2002	30.0	415.53	4.5	1,869.90
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	167,967	1989	8.5	1,427,720	10		1999	10.0	16,796.70	1.5	25,195.05
312.1273	SEISMIC RESTRAINT (SNUBBER)	86,349	1981	16.5	1,424,759	10		2001	20.0	4,317.45	3.5	15,111.08

SCHEDULE V

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Florida Power & Light Company
Depreciation Rates
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312.252	EXTRACTION STEAM SYSTEM	280,096		25.5	7,142,449				31.0	9,035.35	5.5	49,694.45
312.1287	CONTROL/INSTRUMENTATION SYSTEM	12,149	1972	25.5	309,800	20	2003	2012	31.0	391.90	5.5	2,155.47
312.1291	PIPING, RUN 4 INCHES OR LARGER	232,690	1972	25.5	5,933,595	0	2003	2028	31.0	7,506.13	5.5	41,283.71
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	35,257	1972	25.5	899,054	20	2003	2012	31.0	1,137.32	5.5	6,255.27
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	178,897		25.5	4,561,874				31.0	5,770.87	5.5	31,739.79
312.1311	CONTROL/INSTRUMENTATION SYSTEM	13,254	1972	25.5	337,977	20	2003	2012	31.0	427.55	5.5	2,351.52
312.1313	PIPING, ALL UNDER 4 INCHES	135,201	1972	25.5	3,447,626	0	2003	2028	31.0	4,361.32	5.5	23,987.27
312.1320	DESUPERHEATER STATION,AS FURN BY VENDOR	30,442	1972	25.5	776,271	20	2003	2012	31.0	982.00	5.5	5,401.00
312.257	STM GEN/BLR/HRSG BLOWDOWN COOLING SYS	45,969		25.5	1,172,210				31.0	1,482.87	5.5	8,155.79
312.1449	PIPING, RUN 4 INCHES OR LARGER	38,797	1972	25.5	989,324	0	2003	2028	31.0	1,251.52	5.5	6,883.34
312.1452	TANK	6,742	1972	25.5	171,921	0	2003	2028	31.0	217.48	5.5	1,196.16
312.1456	INSULATION EQUIPMENT	430	1972	25.5	10,965	20	2003	2012	31.0	13.87	5.5	76.29
312.262	REHEAT STEAM SYSTEM	759,259		18.4	13,973,329				18.4	46,437.16	2.5	113,868.85
312.1512	CONTROL/INSTRUMENTATION SYSTEM	16,564	1972	25.5	422,382	10		2002	30.0	552.13	4.5	2,484.60
312.1514	PIPING, ALL UNDER 4 INCHES	14,120	1972	25.5	360,060	10		2002	30.0	470.67	4.5	2,118.00
312.1515	PIPING, RUN 4 INCHES OR LARGER	378,520	1972	25.5	9,652,260	10		2002	30.0	12,617.33	4.5	56,778.00
312.1516	SILENCER/MUFFLER	33,127	1972	25.5	844,739	10		2002	30.0	1,104.23	4.5	4,969.05
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	316,928	1989	8.5	2,693,888	10		1999	10.0	31,692.80	1.5	47,539.20
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,177,865		24.6	102,737,284				36.6	114,302.79	12.6	1,442,202.33
312.351	CONDENSATE SYSTEM	1,220,943		25.3	30,907,698				49.3	24,742.38	24.1	597,107.95
312.3160	HEAT EXCHANGER, SHELL	143,236	1972	25.5	3,652,518	25		2022	50.0	2,864.72	24.5	70,185.64
312.3161	HEAT EXCHANGER, TUBE BUNDLE	143,236	1972	25.5	3,652,518	25		2022	50.0	2,864.72	24.5	70,185.64
312.3163	PIPING, RUN 4 INCHES OR LARGER	606,791	1972	25.5	15,473,171	0		2028	56.0	10,835.55	30.5	330,484.38
312.3163	PIPING, RUN 4 INCHES OR LARGER	8,828	1982	15.5	136,834	0		2028	46.0	191.91	30.5	5,853.35
312.3166	VALVE, POWER OPERATED	22,162	1972	25.5	565,131	0		2028	56.0	395.75	30.5	12,070.38
312.3166	VALVE, POWER OPERATED	6,111	1982	15.5	94,721	0		2028	46.0	132.85	30.5	4,051.86
312.3167	CONTROL/INSTRUMENTATION SYSTEM	35,458	1972	25.5	904,179	20		2012	40.0	886.45	14.5	12,853.53
312.3167	CONTROL/INSTRUMENTATION SYSTEM	7,696	1982	15.5	119,288	20		2002	20.0	384.80	4.5	1,731.60
312.3172	INSULATION - EQUIPMENT	12,378	1972	25.5	315,639	20		2012	40.0	309.45	14.5	4,487.03
312.3173	INSULATION - PIPING	235,047	1972	25.5	5,993,699	20		2012	40.0	5,875.11	14.5	85,204.54
312.352	CONDENSATE RECOVERY SYSTEM	92,944		25.5	2,370,072				52.4	1,775.31	26.9	47,673.49
312.3189	CONTROL/INSTRUMENTATION SYSTEM	4,432	1972	25.5	113,016	20		2012	40.0	110.80	14.5	1,606.60
312.3195	PIPING, ALL UNDER 4 INCHES	18,922	1972	25.5	482,511	0		2028	56.0	337.89	30.5	10,305.73
312.3196	PIPING, RUN 4 INCHES OR LARGER	35,210	1972	25.5	897,855	0		2028	56.0	628.75	30.5	19,176.88
312.3199	TANK	7,292	1972	25.5	185,946	0		2028	56.0	130.21	30.5	3,971.54

SCHEDULE V

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Plant Data As Of 12/31/97

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		a	b	c	d	e	f	g	h	i	j	k
312.32	[illegible]ON PIPING RUN 4 IN OR LARGER	11,752	1972	25.5	299,676	20		2012	40.0	293.80	14.5	4,260.10
312.3203	HEAT EXCHANGER, SHELL	7,668	1972	25.5	195,534	0		2028	56.0	136.93	30.5	4,176.32
312.3204	HEAT EXCHANGER, TUBE BUNDLE	7,668	1972	25.5	195,534	0		2028	56.0	136.93	30.5	4,176.32
312.353	MAIN FEEDWATER SYSTEM	1,198,075		25.4	30,400,958				30.8	38,838.17	3.5	213,609.93
312.3224	HEAT EXCHANGER, SHELL	287,357	1972	25.5	7,327,604	20	2003	2012	31.0	9,269.58	5.5	50,962.69
312.3225	HEAT EXCHANGER, TUBE BUNDLE	287,357	1972	25.5	7,327,604	20	2003	2012	31.0	9,269.58	5.5	50,962.69
312.3226	PIPING, ALL UNDER 4 INCHES	11,690	1977	20.5	239,645	0	2003	2028	26.0	449.62	5.5	2,472.88
312.3226	PIPING, ALL UNDER 4 INCHES	15,251	1978	19.5	297,395	0	2003	2028	25.0	610.04	5.5	3,355.22
312.3227	PIPING, RUN 4 INCHES OR LARGER	542,718	1972	25.5	13,839,309	0	2003	2028	31.0	17,507.03	5.5	96,288.68
312.3232	INSULATION EQUIPMENT	10,610	1972	25.5	270,555	20	2003	2012	31.0	342.26	5.5	1,882.42
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	43,092	1972	25.5	1,098,846	20	2003	2012	31.0	1,390.06	5.5	7,645.35
312.354	MAIN FEEDWATER PUMP SYSTEM	618,372		25.3	20,677,631				39.9	20,532.00	14.7	301,448.41
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	27,710	1972	25.5	706,607	20		2012	40.0	692.75	14.5	10,044.90
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	17,551	1975	22.5	394,908	20		2015	40.0	438.78	17.5	7,678.72
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	383	1994	3.5	1,340	20		2014	20.0	19.14	16.5	315.74
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	27,710	1972	25.5	706,607	20		2012	40.0	692.75	14.5	10,044.90
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	17,551	1975	22.5	394,908	20		2015	40.0	438.78	17.5	7,678.72
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	383	1994	3.5	1,340	20		2014	20.0	19.14	16.5	315.74
312.3258	FOUNDATION	13,095	1972	25.5	333,924	0		2028	56.0	233.84	30.5	7,132.12
312.3259	PUMP ROTATING ASSY.	160,882	1972	25.5	4,102,489	25		2022	50.0	3,217.64	24.5	78,832.14
312.3260	PUMP STATIONARY ASSY.	160,882	1972	25.5	4,102,489	25		2022	50.0	3,217.64	24.5	78,832.14
312.3263	DRIVE COUPLING, MECHANICAL	44,723	1972	25.5	1,140,442	25		2022	50.0	894.46	24.5	21,914.37
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY.	14,752	1972	25.5	376,176	0		2028	56.0	263.43	30.5	8,034.57
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY.	14,752	1972	25.5	376,176	25		2022	50.0	295.04	24.5	7,226.48
312.3267	BEARING ASSEMBLY	7,015	1972	25.5	178,884	25		2022	50.0	140.30	24.5	3,437.37
312.3268	SEAL COOLER	9,354	1972	25.5	238,517	25		2022	50.0	187.07	24.5	4,583.26
312.3272	INSULATION EQUIPMENT	7,015	1972	25.5	178,884	20		2012	40.0	175.38	14.5	2,542.95
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	15,587	1972	25.5	397,466	20	2003	2012	31.0	502.80	5.5	2,765.42
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	9,873	1975	22.5	222,134	20	2003	2015	28.0	352.59	5.5	1,939.27
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	215	1994	3.5	753	20	2003	2014	9.0	23.92	5.5	131.56
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	15,587	1972	25.5	397,466	20	2003	2012	31.0	502.80	5.5	2,765.42
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	9,873	1975	22.5	222,134	20	2003	2015	28.0	352.59	5.5	1,939.27
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	215	1994	3.5	753	20	2003	2014	9.0	23.92	5.5	131.56
312.3258	FOUNDATION	7,366	1972	25.5	187,832	0	2003	2028	31.0	237.61	5.5	1,306.86
312.3259	PUMP ROTATING ASSY	90,496	1972	25.5	2,307,650	25	2003	2022	31.0	2,919.23	5.5	16,055.76
312.3260	PUMP STATIONARY ASSY.	90,496	1972	25.5	2,307,650	25	2003	2022	31.0	2,919.23	5.5	16,055.76
312.3263	DRIVE COUPLING, MECHANICAL	25,157	1972	25.5	641,498	25	2003	2022	31.0	811.51	5.5	4,463.30
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY	8,298	1972	25.5	211,599	0	2003	2028	31.0	267.68	5.5	1,472.23
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY.	8,298	1972	25.5	211,599	25	2003	2022	31.0	267.68	5.5	1,472.23
312.3267	BEARING ASSEMBLY	3,946	1972	25.5	100,622	25	2003	2022	31.0	127.29	5.5	700.09
312.3268	SEAL COOLER	5,261	1972	25.5	134,166	25	2003	2022	31.0	169.72	5.5	933.47
312.3272	INSULATION EQUIPMENT	3,946	1972	25.5	100,622	20	2003	2012	31.0	127.29	5.5	700.09
312.355	HEATER VENTS AND DRAINS SYSTEM	435,960		25.5	11,118,981				31.0	14,063.24	5.5	77,347.75

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.3300	HEADER, 4 INCHES OR LARGER	79,318	1972	25.5	2,022,609	0	2003	2028	31.0	2,558.65	5.5	14,072.55
312.3301	PIPING, ALL UNDER 4 INCHES	317,271	1972	25.5	8,090,411	0	2003	2028	31.0	10,234.55	5.5	56,290.02
312.3313	PUMP COMPLETE	25,985	1972	25.5	662,618	25	2003	2022	31.0	838.23	5.5	4,610.24
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	13,386	1972	25.5	341,343	20	2003	2012	31.0	431.81	5.5	2,374.94
312.356	CHEMICAL FEED SYSTEM	140,373		25.5	3,579,513				31.0	4,528.15	5.5	24,904.68
312.3332	CONTROL/INSTRUMENTATION SYSTEM	7,861	1972	25.5	200,456	20	2003	2012	31.0	253.58	5.5	1,394.69
312.3334	PIPING, ALL UNDER 4 INCHES	92,506	1972	25.5	2,358,903	0	2003	2028	31.0	2,984.06	5.5	16,412.35
312.3338	PUMP, CHEMICAL FEED INCL. MOTOR	26,671	1972	25.5	680,111	25	2003	2022	31.0	860.35	5.5	4,731.95
312.3339	TANK, CHEMICAL FEED	13,335	1972	25.5	340,043	0	2003	2028	31.0	430.16	5.5	2,365.89
312.360	CONDENSATE TRANSFER SYSTEM	142,073		24.3	3,456,473				42.2	3,367.79	18.5	62,392.79
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,432	1972	25.5	113,016	20		2012	40.0	110.00	14.5	1,606.60
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,310	1972	25.5	33,405	20		2012	40.0	32.75	14.5	474.68
312.3452	PIPING, RUN 4 INCHES OR LARGER	66,327	1972	25.5	1,691,339	20		2012	40.0	1,656.18	14.5	24,043.54
312.3453	PUMP COMPLETE	28,285	1975	22.5	636,413	20		2015	40.0	707.13	17.5	12,374.69
312.3453	PUMP COMPLETE	3,545	1995	2.5	8,863	20		2015	20.0	177.25	17.5	3,101.88
312.3455	TANK	38,174	1972	25.5	973,437			2028	56.0	681.68	30.5	20,791.20
312.362	WATER SAMPLING AND ANALYZING SYSTEM	129,115		1.8	227,958				20.0	6,455.75	18.2	117,717.13
312.3506	WATER SAMPLING AND ANALYZING EQUIPMENT	111,667	1997	0.5	55,834	20		2017	20.0	5,583.35	19.5	108,875.33
312.3518	ANALYZER, HYDRAZINE	10,880	1985	12.5	136,000	20		2005	20.0	544.00	7.5	4,080.00
312.3518	ANALYZER, HYDRAZINE	6,568	1992	5.5	36,124	20		2012	20.0	328.40	14.5	4,761.80
312.4	BOILER AUXILIARY SYSTEMS	8,670,104		18.2	158,030,140				17.0	511,270.67	5.3	2,695,997.16
312.421	ASPIRATING/SEAL AIR SYSTEM	49,746		25.5	1,268,523				30.0	1,658.20	4.5	7,461.90
312.4325	PIPING, ALL UNDER 4 INCHES	49,746	1972	25.5	1,268,523	30		2002	30.0	1,658.20	4.5	7,461.90
312.422	BOILER DUCTS	1,726,087		24.9	43,105,051				29.8	58,068.59	5.4	313,246.89
312.4343	DUCTWORK INSULATION AND OUTER CASING	512,010	1972	25.5	13,056,255	0	2003	2028	31.0	16,516.45	5.5	90,840.48
312.4349	DAMPER	40,622	1972	25.5	1,035,861	0	2003	2028	31.0	1,310.39	5.5	7,207.13
312.4350	WINDBOX	164,769	1972	25.5	4,201,610	0	2003	2028	31.0	5,315.13	5.5	29,233.21
312.4352	FORCED DRAFT FAN OUTLET DUCT	132,820	1972	25.5	3,386,910	0	2003	2028	31.0	4,284.52	5.5	23,564.84
312.4353	INDUCED DRAFT FAN OUTLET DUCT	530,688	1972	25.5	13,532,544	0	2003	2028	31.0	17,118.97	5.5	94,154.32
312.4354	AIR HEATER OUTLET DUCT TO WINDOBOX	44,730	1972	25.5	1,140,615	10		2002	30.0	1,491.00	4.5	6,709.50
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	67,094	1972	25.5	1,710,897	15		2002	30.0	2,236.47	4.5	10,064.10
312.4358	ECONOMIZER HOPPER	23,818	1972	25.5	607,359	0	2003	2028	31.0	768.32	5.5	4,225.77
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	16,019	1980	17.5	280,333	20		2000	20.0	800.95	2.5	2,002.38
312.4360	ANALYZER, COMBUSTIBLE/FLUE GAS	49,001	1969	8.5	416,509	20	2003	2009	14.0	3,500.07	5.5	19,250.39
312.4361	DUST COLLECTOR OUTLET DUCT	146,516	1972	25.5	3,736,158	0	2003	2028	31.0	4,726.32	5.5	25,994.77

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.423	AIR HEATER	1,271,682		15.4	19,585,687				14.3	88,836.75	4.8	427,835.54
312.4391	[illegible] EQUIPMENT	31,688	1972	25.5	808,044	10		2002	30.0	1,056.27	4.5	4,751.20
312.4392	STRUCTURAL SUPPORT	73,210	1972	25.5	1,866,855	10		2002	30.0	2,440.33	4.5	10,97[illegible] 50
312.4394	HEATER BUNDLES/BASKETS	295,080	1992	5.5	1,622,940	10		2002	10.0	29,508.00	4.5	132,786.00
312.4394	HEATER BUNDLES/BASKETS	231,689	1995	2.5	579,223	10	2003	2005	6.0	28,961.13	5.5	159,286.19
312.4395	STEAM COILS	69,547	1972	25.5	1,773,449	10		2002	30.0	2,318.23	4.5	10,432.05
312.4396	APH BASKET CLEANING EQUIPMENT	20,761	1972	25.5	529,406	10		2002	30.0	692.03	4.5	3,114.15
312.4396	APH BASKET CLEANING EQUIPMENT	80,088	1992	5.5	440,484	10		2002	10	8,008.80	4.5	36,039.60
312.4398	ROTOR, AIR HEATER	333,268	1972	25.5	8,498,334	10		2002	30.0	11,108.93	4.5	49,990.20
312.4400	BEARING ASSEMBLY, THRUST	76,488	1972	25.5	1,950,444	10		2002	30.0	2,549.60	4.5	11,473.20
312.4401	LUBE OIL SYSTEM	8,741	1972	25.5	222,896	10		2002	30.0	291.37	4.5	1,311.15
312.4404	CONTROL/INSTRUMENTATION SYSTEM	49,171	1972	25.5	1,253,861	10		2002	30.0	1,6[illegible]3.03	4.5	7,375.65
312.4406	TANK	1,951	1972	25.5	49,751	10		2002	30.0	65.03	4.5	292.65
312.424	FORCED DRAFT FAN	652,628		16.6	10,837,285				19.5	33,478.40	5.5	184,131.24
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY.	73,900	1972	25.5	1,884,450	20	2003	2012	31.0	2,383.87	5.5	13,111.29
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	73,900	1972	25.5	1,884,450	20	2003	2012	31.0	2,383.87	5.5	13,111.29
312.4430	FAN/BLOWER, ROTATING ASSY.	336,105	1988	9.5	3,192,998	25	2003	2013	15.0	22,407.00	5.5	123,238.50
312.4431	FAN/BLOWER, STATIONARY ASSY.	102,052	1972	25.5	2,602,326	25	2003	2022	31.0	3,292.00	5.5	18,106.00
312.4432	FOUNDATION	22,162	1972	25.5	565,131	0	2003	2028	31.0	714.90	5.5	3,931.97
312.4444	DRIVE COUPLING, MECHANICAL	321	1972	25.5	8,186	20	2003	2012	31.0	10.35	5.5	56.95
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY.	6,576	1972	25.5	167,688	0	2003	2028	31.0	212.13	5.5	1,166.71
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY.	6,576	1972	25.5	167,688	0	2003	2028	31.0	212.13	5.5	1,166.71
312.4451	LUBE OIL SYSTEM	2,566	1972	25.5	65,433	25	2003	2022	31.0	82.77	5.5	455.26
312.4453	VIBRATION ANALYSIS SYSTEM	28,470	1987	10.5	298,935	20	2003	2007	16.0	1,779.38	5.5	9,786.56
312.425	INDUCED DRAFT FAN	848,848		17.8	15,116,421				20.4	41,519.84	5.5	228,357.93
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY.	69,298	1972	25.5	1,767,099	20	2003	2012	31.0	2,235.42	5.5	12,294.81
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	69,298	1972	25.5	1,767,099	20	2003	2012	31.0	2,235.42	5.5	12,294.81
312.4488	FAN/BLOWER, ROTATING ASSY.	350,113	1988	9.5	3,326,074	25	2003	2013	15.0	23,340.87	5.5	128,374.77
312.4489	FAN/BLOWER, STATIONARY ASSY.	167,604	1972	25.5	4,273,902	25	2003	2022	31.0	5,408.58	5.5	29,736.19
312.4490	FOUNDATION	48,810	1972	25.5	1,244,655	0	2003	2028	31.0	1,574.52	5.5	8,659.84
312.4499	CONTROL/INSTRUMENTATION SYSTEM	6,799	1993	4.5	30,596	20	2003	2013	10.0	679.90	5.5	3,739.45
312.4502	COUPLING, HYDRAULIC, STATIONARY ASSY.	48,741	1972	25.5	1,242,896	0	2003	2028	31.0	1,572.29	5.5	8,647.60
312.4503	COUPLING, HYDRAULIC, ROTATING ASSY.	15,762	1972	25.5	401,931	0	2003	2028	31.0	508.45	5.5	2,796.48
312.4505	BEARING ASSEMBLY, THRUST	22,348	1988	9.5	212,306	20	2003	2008	15.0	1,489.87	5.5	8,194.27
312.4507	LUBE OIL SYSTEM	21,605	1972	25.5	550,928	25	2003	2022	31.0	696.94	5.5	3,833.15
312.4509	VIBRATION ANALYSIS SYSTEM	28,470	1987	10.5	298,935	20	2003	2007	16.0	1,779.38	5.5	9,786.56
312.427	SOOT BLOWER SYSTEM	1,119,460		10.5	11,751,918				9.2	121,552.46	5.3	642,421.83
312.4601	CONTROL/INSTRUMENTATION SYSTEM	13,497	1972	25.5	344,174	10		2002	30.0	449.90	4.5	2,024.55
312.4601	CONTROL/INSTRUMENTATION SYSTEM	30,144	1989	8.5	256,224	10		1999	10.0	3,014.40	1.5	4,521.60
312.4602	PIPING, ALL UNDER 4 INCHES	52,300	1972	25.5	1,333,650	10		2002	30.0	1,743.33	4.5	7,845.00
312.4602	PIPING, ALL UNDER 4 INCHES	10,167	1993	4.5	45,752	10	2003	2003	10.0	1,016.70	5.5	5,591.85
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	355,977	1972	25.5	9,077,414	10		2002	30.0	11,865.90	4.5	53,396.55

SCHEDULE V

Est. Capital Recovery Date * 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

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312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	91,504	1993	4.5	411,768	10	2003	2003	10.0	9,150.40	5.5	50,327.20
312.4609	SOOT BLOWER EQUIPMENT	565,871	1997	0.5	282,936	10	2003	2007	6.0	94,311.83	5.5	518,715.08
312.428	CHEMICAL WASH SYSTEM	48,485		25.5	1,236,369				30.5	1,587.69	5.0	7,998.81
312.4632	CONTROL/INSTRUMENTATION SYSTEM	3,933	1972	25.5	100,292	20	2003	2012	31.0	126.87	5.5	697.79
312.4633	DRIVE,ELEC. MOTOR, COMPLETE	3,753	1972	25.5	95,702	20	2003	2012	31.0	121.06	5.5	665.85
312.4637	PIPING, ALL UNDER 4 INCHES	18,794	1972	25.5	479,247	30	2003	2002	31.0	606.26	5.5	3,334.42
312.4639	PUMP COMPLETE	2,929	1972	25.5	74,690	30		2002	30.0	97.63	4.5	439.35
312.4640	TANK	19,076	1972	25.5	486,438	30		2002	30.0	635.87	4.5	2,861.40
312.429	BOILER CONTROL SYSTEM	273,471		14.4	3,951,171				17.0	16,112.17	5.1	82,088.38
312.4662	CONTROL SYSTEM APPURTENANCES	24,025	1972	25.5	612,638	20	2003	2012	31.0	775.00	5.5	4,262.50
312.4667	COMPUTER/MICROPROCESSER	24,520	1972	25.5	625,260	20	2003	2012	31.0	790.97	5.5	4,350.32
312.4668	RECORDER	19,684	1982	15.5	305,102	20	2003	2002	21.0	937.33	5.5	5,155.33
312.4668	RECORDER	5,525	1989	8.5	46,963	20	2003	2009	14.0	394.84	5.5	2,170.54
312.4668	RECORDER	2,425	1992	5.5	13,338	20	2003	2012	11.0	220.45	5.5	1,212.50
312.4671	CONTROL/INSTRUMENTATION SYSTEM	4,677	1975	22.5	105,233	20	2003	2015	28.0	167.04	5.5	918.70
312.4671	CONTROL/INSTRUMENTATION SYSTEM	11,681	1976	21.5	250,712	20	2003	2016	27.0	431.89	5.5	2,375.39
312.4671	CONTROL/INSTRUMENTATION SYSTEM	12,640	1977	20.5	259,120	20	2003	2017	26.0	486.15	5.5	2,673.85
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,762	1979	18.5	32,597	20		1999	20.0	88.10	1.5	132.15
312.4671	CONTROL/INSTRUMENTATION SYSTEM	61,762	1981	16.5	1,019,073	20		2001	20.0	3,088.10	3.5	10,808.35
312.4671	CONTROL/INSTRUMENTATION SYSTEM	104,790	1991	6.5	681,135	20	2003	2011	12.0	8,732.50	5.5	48,028.75
312.431	LIME SLURRY SYSTEM	157,912		23.4	3,688,864				27.9	5,653.15	4.9	27,835.99
312.4687	CONTROL/INSTRUMENTATION SYSTEM	9,192	1972	25.5	234,396	20	2003	2012	31.0	296.52	5.5	1,630.84
312.4689	FOUNDATION	2,758	1972	25.5	70,329		2003	2028	31.0	88.97	5.5	489.32
312.4691	PIPING, ALL UNDER 4 INCHES	76,313	1972	25.5	1,945,982	30		2002	30.0	2,543.77	4.5	11,446.95
312.4693	VALVE, SPECIAL	48,272	1979	18.5	893,032	30	2003	2009	24.0	2,011.33	5.5	11,062.33
312.4696	AGITATOR	5,451	1972	25.5	139,001	30		2002	30.0	181.70	4.5	817.65
312.4697	TANK, SLURRY MIXING	3,955	1972	25.5	100,853	30		2002	30.0	131.83	4.5	593.25
312.4698	TANK SLURRY, SERVICE	3,955	1972	25.5	100,853	30		2002	30.0	131.83	4.5	593.25
312.4699	LANCES, CHEMICAL SLURRY, SET	8,016	1972	25.5	204,408	30		2002	30.0	267.20	1.5	1,202.40
312.432	SOOT/DUST COLLECTOR SYSTEM	526,026		12.9	6,795,930				12.0	43,923.16	5.5	241,577.36
312.4720	DUCTWORK, WITH INSULATION	169,031	1972	25.5	4,310,291	0	2003	2028	31.0	5,452.61	5.5	29,989.37
312.4723	PIPING, RUN 4 INCHES OR LARGER	14,057	1972	25.5	358,454	0	2003	2028	31.0	453.45	5.5	2,493.98
312.4726	CYCLONE SEPARATORS	289,945	1995	2.5	724,863	25	2003	2020	8.0	36,243.13	5.5	199,337.19
312.4729	HOPPER	43,948	1972	25.5	1,120,674	25	2003	2022	31.0	1,417.68	5.5	7,797.23
312.4730	CARBON REINJECTION BLOWER	9,539	1972	25.5	243,245	25	2003	2022	31.0	307.71	5.5	1,692.40
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	1,506	1972	25.5	38,403	20	2003	2012	31.0	48.58	5.5	267.19
312.434	STACK	1,486,366		18.7	27,846,406				18.0	82,635.10	5.4	443,853.82
312.4797	STACK WASH SYSTEM	41,751	1972	25.5	1,064,651	0	2003	2028	31.0	1,348.81	5.5	7,407.44
312.4801	SUBSTRUCTURE FOUNDATION WORK	423,816	1972	25.5	10,807,308	0	2003	2028	31.0	13,671.48	5.5	75,193.16

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		a	b	c	d	e	f	g	h	i	j	k
312.4802	OUTSHELL CONCRETE WORK	318,210	1972	25.5	8,114,355	0	2003	2028	31.0	10,264.84	5.5	56,456.61
312.4804	EMISSION MONITORING ANALYZER	31,585	1972	25.5	805,673	10		2002	30.0	1,053.17	4.5	4,739.25
312.4804	EMISSION MONITORING ANALYZER	3,068	1977	20.5	62,894	10	2003	2007	26.0	118.00	5.5	649.00
312.4804	EMISSION MONITORING ANALYZER	42,744	1978	19.5	833,508	10		1998	20.0	2,137.20	0.5	1,068.60
312.4804	EMISSION MONITORING ANALYZER	70,807	1993	4.5	318,632	10		2003	10.0	7,080.70	5.5	38,943.85
312.4805	MASONRY, LINER	154,582	1972	25.5	3,942,096	0	2003	2028	31.0	4,986.84	5.5	27,427.61
312.4808	LIGHTNING PROTECTION	11,264	1972	25.5	287,742	20	2003	2012	31.0	364.00	5.5	2,002.00
312.4810	SAFETY CLIMB SYSTEM	6,770	1972	25.5	172,635	0	2003	2028	31.0	218.39	5.5	1,201.13
312.4811	CONTROL INSTRUMENTATION SYSTEM	44,460	1993	4.5	200,070	20	2003	2013	10.0	4,446.00	5.5	24,453.00
312.4811	CONTROL INSTRUMENTATION SYSTEM	65,610	1994	3.5	229,635	20	2003	2014	9.0	7,290.00	5.5	40,095.00
312.4812	CEM-COMP/MICROPROCESSOR	49,400	1993	4.5	222,300	20	2003	2013	10.0	4,940.00	5.5	27,170.00
312.4812	CEM-COMP/MICROPROCESSOR	224,259	1994	3.5	784,907	20	2003	2014	9.0	24,917.67	5.5	137,047.17
312.447	COMPONENT/CLOSED COOLING WATER SYSTEM	503,393		25.5	12,836,525				31.0	16,243.38	5.5	89,187.47
312.5070	CONTROL/INSTRUMENTATION SYSTEM	7,913	1972	25.5	201,782	20	2003	2012	31.0	255.26	5.5	1,403.92
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	7,913	1972	25.5	201,782	20	2003	2012	31.0	255.26	5.5	1,403.92
312.5072	FOUNDATION	7,098	1972	25.5	180,999	0	2003	2028	31.0	228.97	5.5	1,259.32
312.5074	HEAT EXCHANGER, SHELL	49,825	1972	25.5	1,270,538	25	2003	2022	31.0	1,607.26	5.5	8,839.92
312.5075	HEAT EXCHANGER, TUBE BUNDLE	49,825	1972	25.5	1,270,538	25	2003	2022	31.0	1,607.26	5.5	8,839.92
312.5077	PIPING, RUN 4 INCHES OR LARGER	374,761	1972	25.5	9,556,400	0	2003	2028	31.0	12,089.06	5.5	66,489.85
312.5078	PUMP COMPLETE	4,529	1972	25.5	115,490	30		2002	30.0	150.97	4.5	679.35
312.5081	TANK	1,529	1972	25.5	38,990	0	2003	2028	31.0	49.32	5.5	271.27
312.5	FUEL SUPPLY SYSTEMS	1,097,591		18.5	20,305,256				18.9	58,052.61	5.5	319,628.81
312.521	HEAVY OIL SUPPLY SYSTEM	773,693		23.5	18,199,918				24.9	31,081.11	5.5	170,175.58
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	52,452	1972	25.5	1,337,526	20	2003	2012	31.0	1,692.00	5.5	9,306.00
312.6142	FOUNDATION	17,864	1972	25.5	455,532	0	2003	2028	31.0	576.26	5.5	3,169.42
312.6142	FOUNDATION	107	1975	22.5	2,408	0	2003	2028	28.0	3.82	5.5	21.02
312.6144	HEAT EXCHANGER, COMPLETE	29,677	1972	25.5	756,764	0	2003	2028	31.0	957.32	5.5	5,265.27
312.6145	HEAT EXCHANGER, SHELL	6,550	1972	25.5	167,025	0	2003	2028	31.0	211.29	5.5	1,162.10
312.6146	HEAT EXCHANGER, TUBE BUNDLE	6,550	1972	25.5	167,025	0	2003	2028	31.0	211.29	5.5	1,162.10
312.6147	PIPING, ALL UNDER 4 INCHES	1,516	1972	25.5	38,658	0	2003	2028	31.0	48.90	5.5	268.97
312.6147	PIPING, ALL UNDER 4 INCHES	2,931	1975	22.5	65,948	0	2003	2028	28.0	104.68	5.5	575.73
312.6148	PIPING, RUN 4 INCHES OR LARGER	404,350	1972	25.5	10,310,925	0	2003	2028	31.0	13,043.55	5.5	71,739.52
312.6149	PUMP COMPLETE	48,417	1972	25.5	1,234,634	25	2003	2022	31.0	1,561.84	5.5	8,590.11
312.6153	TANK	60,908	1972	25.5	1,553,154	0	2003	2028	31.0	1,964.77	5.5	10,806.26
312.6153	TANK	1,972	1975	22.5	44,370	0	2003	2028	28.0	70.43	5.5	387.36
312.6157	VALVE, POWER OPERATED	11,305	1972	25.5	288,278	0	2003	2028	31.0	364.68	5.5	2,005.73
312.6158	INSULATION EQUIPMENT	479	1972	25.5	12,215	20	2003	2012	31.0	15.45	5.5	84.98
312.6159	RETAINING ENCLOSURE	46,662	1972	25.5	1,189,881	0	2003	2028	31.0	1,505.23	5.5	8,278.74
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	13,886	1972	25.5	354,093	0	2003	2028	31.0	447.94	5.5	2,463.65
312.6161	CONTROL/INSTRUMENTATION SYSTEM	320	1975	22.5	7,200	20	2003	2015	28.0	11.43	5.5	62.86
312.6162	METER, MAJOR	2,642	1978	19.5	51,519	20		1998	20.0	132.10	0.5	66.05
312.6167	LINER-COMPLETE	65,105	1995	2.5	162,763	20	2003	2015	8.0	8,138.13	5.5	44,759.69

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312.522	GAS FUEL SUPPLY SYSTEM	323,898		6.5	2,105,337				12.0	26,991.50	5.5	148,453.25
312.6194	PIPING, [illegible] INCHES OR LARGER	246,628	1991	6.5	1,603,082	0	2003	2028	12.0	20,552.33	5.5	113,037.83
312.6199	VALVE, POWER OPERATED	77,270	1991	6.5	502,255	0	2003	2028	12.0	6,439.17	5.5	35,415.42
312.6	FUEL FIRING SYSTEMS	1,873,402		15.5	28,099,851				18.0	104,267.46	5.5	569,598.50
312.620	BURNER MANAGEMENT SYSTEM	251,878		15.9	3,992,333				17.5	14,413.09	5.3	76,181.88
312.7256	EQUIPMENT RACK	3,303	1972	25.5	84,227	0	2003	2028	31.0	106.55	5.5	586.02
312.7258	CONTROL/INSTRUMENTATION SYSTEM	78,411	1972	25.5	1,999,481	20	2003	2012	31.0	2,529.39	5.5	13,911.63
312.7258	CONTROL/INSTRUMENTATION SYSTEM	30,901	1981	16.5	509,867	20		2001	20.0	1,545.05	3.5	5,407.68
312.7258	CONTROL/INSTRUMENTATION SYSTEM	12,408	1990	7.5	93,510	20	2003	2010	13.0	959.08	5.5	5,274.92
312.7258	CONTROL/INSTRUMENTATION SYSTEM	93,147	1991	6.5	605,456	20	2003	2011	12.0	7,762.25	5.5	42,692.38
312.7260	FLAME SCANNER SYSTEM	17,614	1972	25.5	449,157	20	2003	2012	31.0	568.19	5.5	3,125.06
312.7261	TEST MODULE	8,328	1991	6.5	54,132	20	2003	2011	12.0	694.00	5.5	3,817.00
312.7263	LOGIC CABINET	7,706	1972	25.5	196,503	20	2003	2012	31.0	248.58	5.5	1,367.19
312.621	HEAVY OIL FIRING SYSTEM	993,653		21.1	20,944,580				28.3	37,751.62	5.5	208,851.47
312.7277	PIPING, RUN 4 INCHES OR LARGER	226,094	1972	25.5	5,765,397	0	2003	2028	31.0	7,293.35	5.5	40,113.45
312.7277	PIPING, RUN 4 INCHES OR LARGER	3,108	1981	16.5	51,282	0	2003	2028	22.0	141.27	5.5	777.00
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	9,576	1972	25.5	244,188	20	2003	2012	31.0	308.90	5.5	1,698.97
312.7281	OIL BURNER GUNS, SET OF	23,475	1972	25.5	598,613	15		2002	30.0	782.50	4.5	3,521.25
312.7281	OIL BURNER GUNS, SET OF	4,560	1973	24.5	111,720	15	2003	2003	30.0	152.00	5.5	836.00
312.7282	BURNER, COMPLETE	725,840	1979	19.5	14,173,380	15	2003	2008	25.0	29,073.60	5.5	159,904.80
312.622	GAS FIRING SYSTEM	623,567		6.5	4,053,186				12.0	51,963.91	5.5	285,801.54
312.7300	PIPING, RUN 4 INCHES OR LARGER	117,610	1991	6.5	764,465	0	2003	2028	12.0	9,800.83	5.5	53,904.58
312.7302	VALVE, POWER OPERATED	112,905	1991	6.5	733,883	0	2003	2028	12.0	9,408.75	5.5	51,748.13
312.7304	GAS BURNER GUNS, SET OF	393,052	1991	6.5	2,554,838	15	2003	2008	12.0	32,754.33	5.5	180,148.83
312.623	LIGHT OIL FIRING SYSTEM	4,304		25.5	109,752				31.0	138.84	5.5	763.61
312.7325	IGNITOR, OIL	4,304	1972	25.5	109,752	0	2003	2028	31.0	138.84	5.5	763.61
312.7	WASTE MANAGEMENT SYSTEMS	2,575		6.5	16,738				12.0	214.58	5.5	1,180.21
312.743	AIR QUALITY CONTROL SYSTEM	2,575		6.5	16,738				12.0	214.58	5.5	1,180.21
312.8682	RECORDER	2,575	1991	6.5	16,738	20	2003	2011	12.0	214.58	5.5	1,180.21
314	TURBOGENERATOR UNITS	14,387,794		20.7	297,590,735				36.8	392,776.97	19.0	7,456,997.75
314.1	TURBINE GENERATOR PEDESTAL	420,683		25.5	10,727,417				56.0	7,512.20	30.5	229,121.99

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314.171	TURBINE GENERATOR CONCRETE PEDESTAL	420,683		25.5	10,727,417				56.0	7,512.20	30.5	229,121.99
314.0506	CONCRETE PEDESTAL	420,683	1972	25.5	10,727,417	0		2028	56.0	7,512.20	30.5	229,121.99
314.2	TURBINE GENERATOR SYSTEMS	8,109,212		17.8	144,305,290				34.4	235,994.62	20.6	4,865,168.92
314.271	STEAM TURBINE	5,445,564		15.5	84,420,321				31.5	172,790.98	20.2	3,487,141.65
314.1536	CASING OR SHELL	623,608	1972	25.5	15,902,004	0		2028	56.0	11,135.86	30.5	238,643.64
314.1537	CASING INSULATION	79,542	1972	25.5	2,028,321	10		2002	30.0	2,651.40	4.5	11,931.30
314.1537	CASING INSULATION	100,676	1989	8.5	855,746	10		1999	10.0	10,067.60	1.5	15,101.40
314.1539	BEARING ASSEMBLY, RADIAL	65,754	1972	25.5	1,676,727	0		2028	56.0	1,174.18	30.5	35,812.45
314.1540	BEARING ASSEMBLY, THRUST	31,817	1972	25.5	811,334	0		2028	56.0	568.16	30.5	17,328.90
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	312,863	1972	25.5	7,978,007	0		2028	56.0	5,586.84	30.5	170,398.60
314.1542	HIGH PRESSURE TURBINE WHEEL	155,901	1972	25.5	3,975,476	20		2012	40.0	3,897.53	14.5	56,514.11
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	212,111	1972	25.5	5,408,831	25		2022	50.0	4,242.22	24.5	103,934.39
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	54,464	1995	2.5	136,160	25		2020	25.0	2,178.56	22.5	49,017.60
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	254,533	1972	25.5	6,490,592	25		2022	50.0	5,090.66	24.5	124,721.17
314.1546	SOLE/BEARING PLATE	56,209	1972	25.5	1,433,330	25		2022	50.0	1,124.18	24.5	27,542.41
314.1547	GLAND SEAL ASSEMBLY	103,934	1972	25.5	2,650,317	0		2028	56.0	1,855.96	30.5	56,606.91
314.1549	COUPLING COMPLETE WITH FASTNERS	13,429	1995	2.5	33,573	0		2028	33.0	406.94	30.5	12,411.65
314.1550	PIPING, FURNISHED BY MFG.	61,512	1972	25.5	1,568,556	0		2028	56.0	1,098.43	30.5	33,502.07
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	120,903	1972	25.5	3,083,027	25		2022	50.0	2,418.06	24.5	59,242.47
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	260,896	1972	25.5	6,652,848	20		2012	40.0	6,522.40	14.5	94,574.80
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	260,896	1972	25.5	6,652,848	25		2022	50.0	5,217.92	24.5	127,839.04
314.1556	LOW PRESSURE SPINDLE OR SHAFT	743,065	1955	2.5	1,857,663	25		2020	25.0	29,722.60	22.5	668,758.50
314.1557	LOW PRESSURE TURBINE WHEEL	1	1972	25.5	26	25		2022	50.0	0.02	24.5	0.49
314.1558	LOW PRESSURE DIAPHRAGM	292,713	1972	25.5	7,464,182	25		2022	50.0	5,854.26	24.5	143,429.37
314.1559	LP BLADING-ROTATING(ROW/PRESS STAGE)	740,827	1995	2.5	1,852,068	20		2015	20.0	37,041.35	17.5	648,223.63
314.1560	LP BLADING-STATIONARY(ROW/PRESS STAGE)	740,827	1995	2.5	1,852,068	25		2020	25.0	29,633.08	22.5	666,744.30
314.1561	NOZZLE BLOCK	108,083	1972	25.5	4,056,617	10		2002	30.0	5,302.77	4.5	23,862.45
314.272	GENERATOR	2,563,648		22.5	59,884,969				42.1	63,203.64	21.8	1,378,047.27
314.1571	STATOR HOUSING	213,171	1972	25.5	5,435,881	25		2022	50.0	4,263.42	24.5	104,453.79
314.1572	STATOR COIL	729,662	1972	25.5	18,606,381	25		2022	50.0	14,593.24	24.5	357,534.38
314.1573	ROTOR(EXCLUDING FAN/BLOWER)	445,434	1972	25.5	11,358,567	25		2022	50.0	8,908.68	24.5	218,262.86
314.1574	BEARING ASSEMBLY	15,908	1972	25.5	405,654	25		2022	50.0	318.16	24.5	7,794.92
314.1575	END BELL	15,908	1972	25.5	405,654	25		2022	50.0	318.16	24.5	7,794.92
314.1577	SOLE/BEARING PLATE	36,059	1972	25.5	919,505	25		2022	50.0	721.18	24.5	17,668.91
314.1579	COUPLING COMPLETE WITH FASTNERS	49,846	1972	25.5	1,271,013	25		2022	50.0	996.92	24.5	24,424.54
314.1580	MAIN LEAD CONNECTORS	18,029	1972	25.5	459,740	25		2022	50.0	360.58	24.5	8,834.21
314.1581	MAIN LEAD CONNECTION BOX	6,363	1972	25.5	162,253	25		2022	50.0	127.26	24.5	3,117.87
314.1582	CURRENT TRANSFORMER, MAIN	65,259	1972	25.5	1,664,105	20		2012	40.0	1,631.48	14.5	23,656.39
314.1582	CURRENT TRANSFORMER, MAIN	22,848	1992	5.5	125,364	20		2012	20.0	1,142.40	14.5	16,564.80
314.1583	HYDROGEN FAN/BLOWER BLADING	12,727	1972	25.5	324,539	25		2022	50.0	254.54	24.5	6,236.23

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Plant Data As Of 12/31/97

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314.1584	STATOR CORE	518,612	1972	25.5	13,224,606	25		2022	50.0	10,372.24	24.5	254,119.88
314.1585	NEUTRAL GROUNDING TRANSFORMER	23,762	1989	8.5	201,977	25		2014	25.0	950.48	16.5	15,682.92
314.1586	ROTOR RETAINING RINGS	422,185	1989	8.5	3,588,573	25		2014	25.0	16,887.40	16.5	278,642.10
314.1587	ROTOR [illegible]	67,675	1972	25.5	1,730,813	25		2022	50.0	1,357.50	24.5	33,258.75
314.3	CONDENSING SYSTEMS	2,642,426		25.2	66,530,770				49.6	53,291.95	24.9	1,328,292.38
314.366	INTAKE STRUCTURE	0		#DIV/0!	0				#DIV/0!	0.00	#DIV/0!	0.00
314.4057	INTAKE CONCRETE STRUCTURE	0	1981	0.0	0	0		2028	30.5	0.00	30.5	0.00
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	583,737		25.2	[illegible],715,570				53.4	10,937.93	28.6	313,306.00
314.4119	VALVE, POWER OPERATED	70,167	1972	25.5	1,789,259	25		2022	50.0	1,403.34	24.5	34,381.83
314.4120	CONDENSER INLET CONDUITS	270,260	1972	25.5	6,891,630	0		2028	56.0	4,826.07	30.5	147,195.18
314.4121	CONDENSER DISCHARGE CONDUITS	231,995	1972	25.5	5,915,873	0		2028	56.0	4,142.77	30.5	126,354.42
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,315	1987	10.5	118,808	20		2007	20.0	565.75	9.5	5,374.63
314.369	INTAKE SCREENS SYSTEMS	61,696		25.5	1,573,252				47.8	1,291.03	22.3	28,775.77
314.4137	TRASH RAKES	6,355	1972	25.5	162,053	25		2022	50.0	127.10	24.5	3,113.95
314.4138	TRASH RAKE HOIST	3,887	1972	25.5	99,119	30		2002	30.0	129.57	4.5	583.05
314.4139	TRASH RACK (GRIZZLEY)	5,923	1972	25.5	151,037	25		2022	50.0	118.46	24.5	2,902.27
314.4140	TRAVELING SCREEN ASSEMBLY	16,843	1972	25.5	429,497	25		2022	50.0	336.86	24.5	8,253.07
314.4141	TRAVELING SCREEN PANELS	1,789	1972	25.5	45,620	25		2022	50.0	35.78	24.5	876.61
314.4142	STATIONARY SCREEN PANEL	1,789	1972	25.5	45,620	25		2022	50.0	35.78	24.5	876.61
314.4144	TRASH PIT,IF SEPARATE FROM INTAKE STRUCTURE	0	1972	0.0	0	0		2028	30.5	0.00	30.5	0.00
314.4145	TRAVELING SCREENS HOUSING	16,843	1972	25.5	429,497	0		2028	56.0	300.77	30.5	9,173.42
314.4146	CONTROL/INSTRUMENTATION SYSTEM	8,267	1972	25.5	210,809	20		2012	40.0	206.68	14.5	2,996.79
314.370	SCREEN WASH SYSTEM	119,160		25.5	3,038,580				40.0	2,979.00	14.5	43,195.52
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	7,496	1972	25.5	191,199	20		2012	40.0	187.45	14.5	2,718.03
314.4165	PIPING, ALL UNDER 4 INCHES	77,602	1972	25.5	1,978,851	20		2012	40.0	1,940.05	14.5	28,130.73
314.4166	PIPING, RUN 4 INCHES OR LARGER	4,070	1972	25.5	103,785	20		2012	40.0	101.75	14.5	1,475.38
314.4167	PUMP COMPLETE	29,990	1972	25.5	764,745	20		2012	40.0	749.75	14.5	10,871.38
314.371	CONDENSER	1,224,376		25.1	30,674,039				50.7	24,152.70	26.3	635,659.77
314.3535	CONTROL/INSTRUMENTATION SYSTEM	16,410	1972	25.5	418,455	20		2012	40.0	410.25	14.5	5,948.63
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	16.5	153,764	20		2001	20.0	465.95	3.5	1,630.83
314.3536	FOUNDATION	4,778	1972	25.5	121,839	0		2028	56.0	85.32	30.5	2,602.30
314.3540	CONDENSER SECTION SHELL/CASING	554,283	1972	25.5	14,134,217	0		2028	56.0	9,897.91	30.5	301,886.26
314.3541	TUBE SUPPORTS	51,367	1972	25.5	1,309,659	0		2028	56.0	917.27	30.5	27,976.67
314.3542	TUBES, IN A WATER BOX	439,604	1972	25.5	11,209,902	25		2022	50.0	8,792.08	24.5	215,405.96
314.3543	TUBE SHEET	58,534	1972	25.5	1,492,617	0		2028	56.0	1,045.25	30.5	31,880.13
314.3544	WATER BOX	37,032	1972	25.5	944,316	0		2028	56.0	661.29	30.5	20,169.21
314.3545	HOTWELL, FOR A CONDENSER SECTION	17,919	1972	25.5	456,935	0		2028	56.0	319.98	30.5	9,759.46

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.3548	CONDENSER NECK ASSY (SEPARATE SHELL)	11,946	1972	25.5	304,623	30		2002	30.0	398.20	4.5	1,791.90
314.3549	CATHODIC PROTECTION EQUIPMENT	23,184	1992	5.5	127,512	20		2012	20.0	1,159.20	14.5	16,808.40
314.372	CONDENSER AIR REMOVAL SYSTEM	132,572		24.8	3,287,027				49.7	2,665.44	25.0	69,281.33
314.3572	VACUUM PUMP	15,908	1972	25.5	405,654	25		2022	50.0	318.16	24.5	7,794.92
314.3574	PIPING, ALL UNDER 4 INCHES	33,093	1972	25.5	843,872			2028	56.0	590.95	30.5	18,023.87
314.3576	SILENCER/MUFFLER	15,908	1972	25.5	405,654			2028	56.0	284.07	30.5	8,664.18
314.3577	TANK	15,908	1972	25.5	405,654			2028	56.0	284.07	30.5	8,664.18
314.3580	CONTROL/INSTRUMENTATION SYSTEM	15,908	1972	25.5	405,654	20		2012	40.0	397.70	14.5	5,766.65
314.3580	CONTROL/INSTRUMENTATION SYSTEM	4,678	1992	5.5	25,729	20		2012	20.0	233.90	14.5	3,391.55
314.3581	STEAM AIR EJECTOR ASSY	24,312	1972	25.5	619,956			2028	56.0	434.14	30.5	13,241.38
314.3584	HEAT EXCHANGER, COMPLETE	6,857	1972	25.5	174,854			2028	56.0	122.45	30.5	3,734.82
314.374	CONDENSATE PUMP SYSTEM	167,095		25.3	4,220,654				43.2	3,670.25	18.2	70,417.18
314.3630	DRIVE,ELEC. MOTOR, ROTATING ASSY	28,396	1972	25.5	724,098	20		2012	40.0	709.90	14.5	10,293.55
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY	28,396	1972	25.5	724,098	20		2012	40.0	709.90	14.5	10,293.55
314.3635	PUMP BOWL, ALL	9,519	1972	25.5	242,735	25		2022	50.0	190.38	24.5	4,664.31
314.3636	PUMP IMPELLER, ALL	9,519	1972	25.5	242,735	25		2022	50.0	190.38	24.5	4,664.31
314.3637	PUMP SHAFT, COMPLETE	47,435	1972	25.5	1,209,583	25		2022	50.0	948.70	24.5	23,243.15
314.3638	PUMP STATIONARY ASSY	23,717	1972	25.5	604,784	25		2022	50.0	474.34	24.5	11,621.33
314.3642	CONTROL/INSTRUMENTATION SYSTEM	14,360	1972	25.5	366,180	20		2012	40.0	359.00	14.5	5,205.50
314.3642	CONTROL/INSTRUMENTATION SYSTEM	5,753	1979	18.5	106,431	20		1999	20.0	287.65	1.5	431.48
314.375	CONDENSER COOLING WATER PUMP SYSTEM	353,790		25.5	9,021,648				47.9	7,385.63	22.4	165,456.75
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	38,563	1972	25.5	983,357	20		2012	40.0	964.08	14.5	13,979.09
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	38,563	1972	25.5	983,357	20		2012	40.0	964.08	14.5	13,979.09
314.3666	PUMP IMPELLER, ALL	29,011	1972	25.5	739,781	25		2022	50.0	580.22	24.5	14,215.39
314.3667	PUMP SHAFT, COMPLETE	106,137	1972	25.5	2,706,494	25		2022	50.0	2,122.74	24.5	52,007.13
314.3668	PUMP STATIONARY ASSY.	106,137	1972	25.5	2,706,494	25		2022	50.0	2,122.74	24.5	52,007.13
314.3673	LUBE WATER SYSTEM	35,379	1972	25.5	902,165			2028	56.0	631.77	30.5	19,268.92
314.4	TURBINE GENERATOR AUXILIARIES	3,215,473		23.8	76,027,258				33.5	95,988.20	10.3	1,036,389.46
314.461	TURBINE CONTROL SYSTEM	962,883		25.5	24,536,093				30.9	31,130.04	5.5	169,659.87
314.5426	DRIVE,ELEC. MOTOR, COMPLETE	15,905	1972	25.5	405,654	20	2003	2012	31.0	513.16	5.5	2,822.39
314.5427	HEAT EXCHANGER, COMPLETE	15,908	1972	25.5	405,654	25	2003	2022	31.0	513.16	5.5	2,822.39
314.5428	PIPING, ALL UNDER 4 INCHES	46,664	1972	25.5	1,189,932	30		2002	30.0	1,555.47	4.5	6,999.60
314.5430	PUMP COMPLETE	15,908	1972	25.5	405,654	25	2003	2022	31.0	513.16	5.5	2,822.39
314.5431	TRANSMITTER, MAJOR	15,908	1972	25.5	405,654	20	2003	2012	31.0	513.16	5.5	2,822.39
314.5434	CONTROL/INSTRUMENTATION SYSTEM	311,803	1972	25.5	7,950,917	20	2003	2012	31.0	10,058.16	5.5	55,319.89
314.5434	CONTROL/INSTRUMENTATION SYSTEM	3,085	1977	20.5	63,243	20	2013	2017	26.0	118.65	5.5	652.60
314.5435	COMPUTER/MICROPROCESSER	307,581	1972	25.5	7,842,806	20	2003	2012	31.0	9,921.32	5.5	54,567.27
314.5436	ACCUMULATOR	15,908	1972	25.5	405,654	25	2003	2022	31.0	513.16	5.5	2,822.39
314.5437	RESERVOIR	15,908	1972	25.5	405,654	25	2003	2022	31.0	513.16	5.5	2,822.39

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

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314.5439	[illegible]UCER, MAJOR	15,908	1972	25.5	405,654	20	2003	2012	31.0	513.16	5.5	2,822.39
314.5443	HYDRAULIC DRIVES	27,574	1972	25.5	703,137	25	2003	2022	31.0	889.48	5.5	4,892.16
314.5443	FILTRATION SYSTEM COMPLETE	46,664	1972	25.5	1,189,932	20	2003	2012	31.0	1,505.29	5.5	8,279.10
314.5444	METER, MAJOR	92,268	1972	25.5	2,352,834	20	2003	2012	31.0	2,976.39	5.5	16,370.13
314.5446	RECORDER	15,908	1972	25.5	405,654	20	2003	2012	31.0	513.16	5.5	2,822.39
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,223,880		25.5	31,208,942				40.0	30,612.15	14.5	443,270.20
314.5465	PIPING, ALL UNDER 4 INCHES	254,533	1972	25.5	6,490,592	30		2002	30.0	8,484.43	4.5	38,179.95
314.5468	VALVE, POWER OPERATED	636,333	1972	25.5	16,226,492	25		2022	50.0	12,726.66	24.5	311,803.17
314.5469	CROSSOVER PIPING	95,450	1972	25.5	2,433,975	30		2002	30.0	3,181.67	4.5	14,317.50
314.5470	CONTROL/INSTRUMENTATION SYSTEM	158,083	1972	25.5	4,056,817	20		2012	40.0	3,977.08	14.5	57,667.69
314.5472	INSULATION PIPING RUN 4 IN OR LARGER	78,481	1972	25.5	2,001,266	35		2007	35.0	2,242.31	9.5	21,301.99
314.463	TURBINE GLAND SEAL SYSTEM	111,359		25.5	2,839,609				35.0	3,185.22	9.5	30,135.81
314.5480	HEAT EXCHANGER, COMPLETE	22,272	1972	25.5	567,936	25		2022	50.0	445.44	24.5	10,913.28
314.5481	PIPING, ALL UNDER 4 INCHES	1,061	1972	25.5	27,056	30		2002	30.0	35.37	4.5	159.15
314.5487	CONTROL/INSTRUMENTATION SYSTEM	27,574	1972	25.5	703,137	20		2012	40.0	689.35	14.5	9,995.58
314.5488	DESUPERHEATER	47,725	1972	25.5	1,216,988	30		2002	30.0	1,590.83	4.5	7,158.75
314.5489	VAPOR EXTRACTOR INCL. DRIVE	12,727	1972	25.5	324,539	30		2002	30.0	424.23	4.5	1,909.05
314.465	TURNING GEAR ASSEMBLY	26,635		25.5	730,193				31.2	919.15	5.7	5,196.68
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,242	1972	25.5	108,171	20		2012	40.0	106.05	14.5	1,537.73
314.5522	TURNING GEAR-INCL REDUCTION & BULL GEAR	24,393	1972	25.5	622,022	30		2002	30.0	813.10	4.5	3,658.95
314.467	EXCITER	239,331		16.4	3,935,437				33.4	7,175.52	[illegible]	144,912.83
314.5554	CONTROL/INSTRUMENTATION SYSTEM	26,635	1972	25.5	730,193	20		2012	40.0	715.88	14.5	10,380.19
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	15.5	90,536	20		2002	20.0	292.05	4.5	1,314.23
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	14.5	167,809	20		2003	20.0	578.65	5.5	3,182.58
314.5556	ENCLOSURE	21,211	1972	25.5	540,881	25		2022	50.0	424.22	24.5	10,393.39
314.5557	FANBLOWER, COMPLETE	3,182	1972	25.5	81,141	25		2022	50.0	63.64	24.5	1,559.18
314.5559	HEAT EXCHANGER, COMPLETE	3,182	1972	25.5	81,141	25		2022	50.0	63.64	24.5	1,559.18
314.5560	HEATING SYSTEM	3,182	1972	25.5	81,141	25		2022	50.0	63.64	24.5	1,559.18
314.5567	STATOR (MAIN EXCITER)	21,211	1972	25.5	540,881	25		2022	50.0	424.22	24.5	10,393.39
314.5568	STATOR (PILOT EXCITER)	3,182	1972	25.5	81,141	25		2022	50.0	63.64	24.5	1,559.18
314.5569	ROTOR (MAIN EXCITER)	32,877	1972	25.5	838,364	25		2022	50.0	657.54	24.5	16,109.73
314.5570	ROTOR (PILOT EXCITER)	5,303	1972	25.5	135,227	25		2022	50.0	106.06	24.5	2,598.47
314.5572	BEARING ASSEMBLY	5,303	1972	25.5	135,277	25	2022	2022	50.0	106.06	24.5	2,598.47
314.5573	DIODES AND FUSES	86,165	1995	2.5	215,413	25		2020	25.0	3,446.60	22.5	77,548.50
314.5574	COUPLING COMPLETE WITH FASTNERS	8,484	1972	25.5	216,342	25		2022	50.0	169.68	24.5	4,157.16
314.468	GENERATOR SEAL OIL SYSTEM	67,875		25.5	1,730,813				31.5	2,156.45	6.0	12,885.74
314.5604	PIPING, ALL UNDER 4 INCHES	8,484	1972	25.5	216,342	30		2002	30.0	282.80	4.5	1,272.60
314.5609	CONTROL/INSTRUMENTATION SYSTEM	12,727	1972	25.5	324,539	20		2012	40.0	318.18	14.5	4,613.54
314.5614	HEAT EXCHANGER, COMPLETE	46,664	1972	25.5	1,189,932	30		2002	30.0	1,555.47	4.5	6,999.60

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
314.46#	GENERATOR COOLING AND PURGE SYSTEM	174,025		24.0	4,173,881				38.8	4,485.57	16.2	72,831.16
314.5632	HEAT EXCHANGER, TUBE BUNDLE	15,908	1972	25.5	405,654	30		2002	30.0	530.27	4.5	2,386.20
314.5633	PIPING, ALL UNDER 4 INCHES	15,908	1972	25.5	405,654	30		2002	30.0	530.27	4.5	2,386.20
314.5637	CONTROL/INSTRUMENTATION SYSTEM	13,882	1991	6.5	90,233	20		2011	20.0	694.10	13.5	9,370.35
314.5638	DRYER	21,211	1972	25.5	540,881	25		2022	50.0	424.22	24.5	10,393.39
314.5639	CARBON DIOXIDE SUPPLY SYSTEM	10,606	1972	25.5	270,453	25		2022	50.0	212.12	24.5	5,196.94
314.5640	HYDROGEN SUPPLY SYSTEM	63,633	1972	25.5	1,622,642	25		2022	50.0	1,272.66	24.5	31,180.17
314.5641	HYDROGEN DETECTION SYSTEM	32,877	1972	25.5	838,364	20		2012	40.0	821.93	14.5	11,917.91
314.473	TURBINE LUBE OIL SYSTEM	201,863		22.6	4,562,190				30.4	6,631.57	7.9	52,268.10
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	9,545	1972	25.5	243,398	20		2012	40.0	238.63	14.5	3,460.08
314.5713	HEAT EXCHANGER, COMPLETE	24,393	1972	25.5	622,022	30		2002	30.0	813.10	4.5	3,658.95
314.5714	HEATING SYSTEM	21,426	1984	13.5	288,251	30		2014	30.0	714.20	16.5	11,784.30
314.5716	PUMP COMPLETE	22,272	1972	25.5	567,936	30		2002	30.0	742.40	4.5	3,340.80
314.5718	VALVE, POWER OPERATED	2,121	1972	25.5	54,086	30		2002	30.0	70.70	4.5	318.15
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,121	1972	25.5	54,086	20		2012	40.0	53.03	14.5	768.86
314.5720	FILTERING/CONDITIONING UNIT	7,424	1972	25.5	189,312	30		2002	30.0	247.47	4.5	1,113.60
314.5721	RESERVOIR	3,182	1972	25.5	81,141	30		2002	30.0	106.07	4.5	477.30
314.5721	RESERVOIR	767	1983	14.5	11,122	30		2013	30.0	25.57	15.5	396.28
314.5724	OIL LIFT SYSTEM,COMPLETE	29,070	1983	14.5	421,515	30		2013	30.0	969.00	15.5	15,019.50
314.5726	PIPING, RUN 4 INCHES OR LARGER	79,542	1972	25.5	2,028,321	30		2002	30.0	2,651.40	4.5	11,931.30
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,622		11.2	2,308,053				21.2	9,692.53	10.9	105,228.07
314.5746	CONTROL PANEL	18,760	1988	9.5	178,220	20		2008	20.0	938.00	10.5	9,849.00
314.5747	RECORDER	5,434	1987	10.5	57,057	20		2007	20.0	271.70	9.5	2,581.15
314.5747	RECORDER	9,380	1988	9.5	89,110	20		2008	20.0	469.00	10.5	4,924.50
314.5747	RECORDER	17,919	1989	8.5	152,312	20		2009	20.0	895.95	11.5	10,303.43
314.5747	RECORDER	2,390	1992	5.5	13,145	20		2012	20.0	119.50	14.5	1,732.75
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	0	1978	0.0	0	20		2018	18.5	0.00	18.5	0.00
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	68,788	1988	9.5	653,486	20		2008	20.0	3,439.40	10.5	36,113.70
314.5749	SENSOR, MAJOR	15,908	1972	25.5	405,654	20		2012	40.0	397.70	14.5	5,766.65
314.5750	MONITOR/AMPLIFIER	59,408	1988	9.5	564,376	20		2008	20.0	2,970.40	10.5	31,189.20
314.5752	CONTROL/INSTRUMENTATION SYSTEM	7,635	1972	25.5	194,693	20		2012	40.0	190.88	14.5	2,767.69
315	ACCESSORY ELECTRIC EQUIPMENT	4,188,033		24.0	100,722,168				37.7	111,037.74	15.8	1,754,410.32
315.1	STRUCTURAL SUPPORTS	72,543		25.5	1,849,847				56.0	1,295.41	30.5	39,510.03
315.181	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	72,543		25.5	1,849,847				56.0	1,295.41	30.5	39,510.03
315.0514	GENERATOR LEADS SUPPORTS	72,543	1972	25.5	1,849,847			2028	56.0	1,295.41	30.5	39,510.03
315.2	AUXILIARY POWER SYSTEMS	378,639		25.5	9,636,600				49.7	7,617.32	24.3	185,145.66

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.281	125 VOLT DC DISTRIBUTION SYSTEM	[illegible]		25.5	2,206,795				50.0	1,730.82	24.5	42,405.09
315.1601	CABLE: POWER, #4/0 OR LARGER	[illegible]	1972	25.5	525,657	25		2022	50.0	412.28	24.5	10,100.86
315.1603	CABLE: POWER, ALL UNDER #4/0	[illegible]	1972	25.5	1,325,159	25		2022	50.0	1,039.34	24.5	25,463.83
315.1610	DISTRIBUTION PANEL, INC. BUS	[illegible]	1972	25.5	355,980	25		2022	50.0	279.20	24.5	6,840.40
315.287	AUX/LAR/HSTATION SERVICE TRANSFORMER	[illegible]		25.5	3,132,778				53.6	2,292.76	28.1	64,388.64
315.1725	FIRE PROTECTION SYS COMPLETE	[illegible]	1972	25.5	102,867	25		2022	50.0	80.68	24.5	1,976.66
315.1726	CABLE: POWER, #4/0 OR LARGER	[illegible]	1972	25.5	1,074,494	25		2022	50.0	842.74	24.3	20,647.13
315.1729	FOUNDATION	[illegible]	1972	25.5	1,955,417			2028	56.0	1,369.34	30.5	41,764.85
315.289	VITAL AC DISTRIBUTION SYSTEM	[illegible]		25.3	2,254,091				49.1	1,816.58	24.0	43,554.21
315.1765	DISTRIBUTION PANEL, INCL. BUS	[illegible]	1972	25.5	220,907	25		2022	50.0	173.26	24.5	4,244.87
315.1766	MOTOR GENERATOR, SET	[illegible]	1972	25.5	492,023	25		2022	50.0	385.90	24.5	9,454.55
315.1767	INVERTER	[illegible]	1972	25.5	191,302	25		2022	50.0	150.08	24.5	3,676.96
315.1768	CABLE: POWER, ALL UNDER #4/0	[illegible]	1972	25.5	1,325,159	25		2022	50.0	1,039.34	24.5	25,463.83
315.1769	CABLE: POWER, ALL UNDER #4/0	[illegible]	1993	14.5	24,650	25		2008	25.0	68.00	10.5	714.00
315.291	STATION BATTERY SYSTEM	[illegible]		25.5	2,042,935				45.1	1,777.16	19.6	34,797.72
315.1797	BATTERY LOAD TEST SET	[illegible]	1972	25.5	325,151	20		2012	40.0	318.78	14.5	4,622.24
315.1798	BATTERY	[illegible]	1972	25.5	200,252	15		2002	30.0	261.77	4.5	1,177.95
315.1799	BATTERY RACK	[illegible]	1972	25.5	12,215	15		2002	30.0	15.97	4.5	71.85
315.1800	BATTERY CHARGER	[illegible]	1972	25.5	82,544	25		2022	50.0	64.74	24.5	1,586.13
315.1801	CABLE: POWER, ALL UNDER #4/0	[illegible]	1972	25.5	1,422,773	25		2022	50.0	1,115.90	24.5	27,339.55
315.3	CONDUCTORS, CONDUITS AND INSULATORS	1,345,380		25.5	34,307,268				49.2	27,346.31	23.7	648,052.10
315.381	STATION GROUNDING SYSTEM	[illegible]		25.5	3,842,595				43.9	3,435.73	18.4	63,078.89
315.3775	GROUNDING GRID	[illegible]	1972	25.5	1,690,752	25		2022	50.0	1,326.08	24.5	32,488.96
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	[illegible]	1972	25.5	2,151,843	20		2012	40.0	2,109.65	14.5	30,589.93
315.382	CONDUIT AND RACEWAY SYSTEM	[illegible]		25.5	79,730,910				50.0	23,318.36	24.5	571,299.82
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	[illegible]	1972	25.5	3,508,724	25		2022	50.0	2,751.94	24.5	67,422.53
315.3785	CONDUIT LESS THAN 2"	[illegible]	1972	25.5	5,263,098	25		2022	50.0	4,127.92	24.5	101,134.04
315.3786	CABLE TRAY, CONTINUOUS RUN	[illegible]	1972	25.5	2,893,307	25		2022	50.0	2,269.26	24.5	55,596.87
315.3787	DUCT BANK, CONTINUOUS RUN	[illegible]	1972	25.5	13,465,428	25		2022	50.0	10,561.12	24.5	258,747.44
315.3788	MANHOLES	[illegible]	1972	25.5	4,600,353	25		2022	50.0	3,608.12	24.5	88,398.94
315.383	GENERATOR BUS	[illegible]		25.5	733,763				48.6	592.22	23.1	13,673.39
315.3797	CIRCUIT BREAKER, GENERATOR	[illegible]	1972	25.5	7,752	25		2022	50.0	6.08	24.5	148.96

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.3798	ISOPHASE BUS, COMPLETE	24,823	1972	25.5	632,987	25		2022	50.0	496.46	24.5	12,163.27
315.3799	BUS AND ENCLOSURE STRUCTURE	304	1972	25.5	7,752	25		2022	50.0	6.08	24.5	148.96
315.3800	POTENTIAL TRANSFORMERS	3,040	1972	25.5	77,520	20		2012	40.0	76.00	14.5	1,102.00
315.3804	ANALYZER, COMBUSTIBLE GAS	304	1972	25.5	7,752	20		2012	40.0	7.60	14.5	110.20
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	902,314		25.1	22,652,629				40.2	22,450.03	15.3	344,093.81
315.481	CONTROL BOARDS	765,513		25.5	19,520,582				40.0	19,137.83	14.5	277,486.46
315.5815	MAIN (BTG/RTG) CONTROL BOARD	639,784	1972	25.5	16,314,492	20		2012	40.0	15,994.60	14.5	231,921.70
315.5817	RECORDER PANELS, INCL WIRE & TUBING	56,688	1972	25.5	1,445,544	20		2012	40.0	1,417.20	14.5	20,549.40
315.5819	CONTROL ROOM OPERATOR STATION	69,041	1972	25.5	1,760,546	20		2012	40.0	1,726.03	14.5	25,027.36
315.482	GENERATOR VOLTAGE REGULATOR SYSTEM	136,801		22.9	3,132,047				41.3	3,312.20	20.1	66,595.35
315.5831	CABLE: POWER, #4/0 OR LARGER	31,986	1972	25.5	815,643	25		2022	50.0	639.72	24.5	15,673.14
315.5833	CONTROL/INSTRUMENTATION SYSTEM	12,761	1972	25.5	325,406	20		2012	40.0	319.03	14.5	4,625.98
315.5834	ENCLOSURE	4,898	1972	25.5	124,899	25		2022	50.0	97.96	24.5	2,400.02
315.5834	ENCLOSURE	10,270	1983	14.5	148,915	25		2008	25.0	410.80	10.5	4,313.40
315.5837	FIELD SWITCH/CIRCUIT BREAKER	9,036	1991	6.5	58,894	25		2016	25.0	362.24	18.5	6,701.44
315.5839	COOLING SYSTEM	0	1972	0.0	0	25		2022	24.5	0.00	24.5	0.00
315.5839	COOLING SYSTEM	0	1983	0.0	0	25		2008	10.5	0.00	10.5	0.00
315.5839	COOLING SYSTEM	3,102	1995	2.5	7,755	25		2020	25.0	124.08	22.5	2,791.80
315.5840	VIBRATION ANALYSIS SYSTEM	12,761	1972	25.5	325,406	20		2012	40.0	319.03	14.5	4,625.98
315.5842	CABLE: POWER, ALL UNDER 4/0	51,967	1972	25.5	1,325,159	25		2022	50.0	1,039.34	24.5	25,463.83
315.5	SWITCHGEARS AND MOTOR CONTROL CENTERS	1,172,410		25.2	29,515,478				36.7	31,942.23	11.8	376,153.59
315.581	120/208 POWER DISTRIBUTION SYSTEM	60,630		25.5	1,546,064				38.3	1,584.21	12.8	20,232.83
315.7018	DISTRIBUTION PANEL, INCL BUS	4,332	1972	25.5	110,453	25		2022	50.0	86.63	24.5	2,122.44
315.7026	CABLE: POWER, ALL UNDER #4/0	25,984	1972	25.5	662,579	25		2022	50.0	519.67	24.5	12,731.92
315.7018	DISTRIBUTION PANEL, INCL BUS	4,332	1972	25.5	110,453	25	2003	2022	31.0	139.73	5.5	768.49
315.7026	CABLE: POWER, ALL UNDER #4/0	25,984	1972	25.5	662,579	25	2003	2022	31.0	838.18	5.5	4,609.98
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	549,085		25.3	13,901,564				37.8	14,609.44	12.[illegible]	179,692.24
315.7041	CABLE: POWER, #4/0 OR LARGER	98,750	1972	25.5	2,518,112	25		2022	50.0	1,936.26	24.5	48,387.26
315.7043	TRANSFORMER	20,563	1972	25.5	524,344	25		2022	50.0	411.25	24.5	10,075.63
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	22,190	1972	25.5	565,832	25		2022	50.0	443.79	24.5	10,872.86
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	3,343	1972	25.5	85,234	25		2022	50.0	66.85	24.5	1,637.63
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	1,194	1983	14.5	17,313	25		2008	25.0	47.76	10.5	501.48
315.7049	POWER CENTER SWITCHGEAR SECTION	48,650	1972	25.5	1,240,575	25		2022	50.0	973.00	24.5	23,838.50
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	40,100	1972	25.5	[illegible]72,550	25		2022	50.0	802.00	24.5	19,649.00
315.7052	CABLE: POWER, ALL UNDER #4/0	26,062	1972	25.5	664,581	25		2022	50.0	521.24	24.5	12,770.38
315.7052	CABLE: POWER, ALL UNDER #4/0	9,230	1976	21.5	198,434	25		2001	25.0	369.18	3.5	1,292.13

SCHEDULE V

Est. Capital Recovery Date = 2026

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7054	DISTRIBUTION PANEL, INCL BUS	4,463	1972	25.5	113,807	25		2022	50.0	89.26	24.5	2,186.87
315.7041	CABLE: POWER, #4/0 OR LARGER	98,750	1972	25.5	2,518,112	25	2003	2022	31.0	3,185.47	5.5	17,520.07
315.7043	TRANSFORMER	20,563	1972	25.5	524,344	25	2003	2022	31.0	663.31	5.5	3,648.19
315.7045	CIR[illegible]ED < 600 AMPS IN A SECT	22,190	1972	25.5	565,832	25	2003	2022	31.0	715.79	5.5	3,936.85
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	3,343	1972	25.5	85,234	25	2003	2022	31.0	107.82	5.5	593.02
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	1,194	1983	14.5	17,313	25	2003	2008	20.0	59.70	5.5	328.35
315.7049	POWER CENTER SWITCHGEAR SECTION	48,650	1972	25.5	1,240,575	25	2003	2022	31.0	1,569.35	5.5	8,631.45
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	40,100	1972	25.5	1,022,550	25	2003	2022	31.0	1,293.55	5.5	7,114.52
315.7052	CABLE: POWER, ALL UNDER #4/0	26,062	1972	25.5	664,581	25	2003	2022	31.0	840.71	5.5	4,623.90
315.7052	CABLE: POWER, ALL UNDER #4/0	9,230	1976	21.5	198,434	25		2001	25.0	369.18	3.5	1,292.13
315.7054	DISTRIBUTION PANEL, INCL BUS	4,463	1972	25.5	113,807	25	2003	2022	31.0	143.97	5.5	791.82
315.585	4.16KV POWER DISTRIBUTION SYSTEM	562,695		25.0	14,067,850				35.7	15,748.58	11.2	176,228.52
315.7121	CABLE: POWER, #4/0 OR LARGER	52,634	1972	25.5	1,342,154	25		2022	50.0	1,032.03	24.5	25,290.42
315.7123	FOUNDATION	677	1972	25.5	17,264			2028	56.0	12.09	30.5	368.72
315.7124	TRANSFORMER	8,261	1969	8.5	70,219	25		2014	25.0	330.44	16.5	5,452.26
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	30,212	1972	25.5	770,406	25		2022	50.0	604.24	24.5	14,803.88
315.7132	CURRENT TRANSFORMER, MAIN LEADS	115,838	1972	25.5	2,953,869	20		2012	40.0	2,895.95	14.5	41,991.28
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	16,910	1972	25.5	431,192	25		2022	50.0	338.19	24.5	8,285.68
315.7135	NON-SEGRTED BUS,COMP	56,817	1972	25.5	1,448,821	25		2022	50.0	1,136.33	24.5	27,840.09
315.7121	CABLE: POWER, #4/0 OR LARGER	52,634	1972	25.5	1,342,154	25	2003	2022	31.0	1,697.85	5.5	9,338.20
315.7123	FOUNDATION	677	1972	25.5	17,264		2003	2028	31.0	21.84	5.5	120.11
315.7124	TRANSFORMER	8,261	1969	8.5	70,219	25	2003	2014	14.0	590.07	5.5	3,245.39
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	30,212	1972	25.5	770,406	25	2003	2022	31.0	974.58	5.5	5,360.19
315.7132	CURRENT TRANSFORMER, MAIN LEADS	115,838	1972	25.5	2,953,869	20	2003	2012	31.0	3,736.71	5.5	20,551.90
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	16,910	1972	25.5	431,192	25	2003	2022	31.0	545.47	5.5	3,000.07
315.7135	NON-SEGRTED BUS,COMP	56,817	1972	25.5	1,448,821	25	2003	2022	31.0	1,832.79	5.5	10,080.35
315.6	INFORMATION SYSTEMS	316,744		8.7	2,760,346				15.5	20,369.44	7.9	161,455.13
315.681	LOAD CONTROL AND METERING SYSTEM	36,765		14.3	524,002				20.2	1,822.00	6.0	10,979.31
315.7673	RECORDER	18,663	1982	15.5	289,277	20		2002	20.0	933.15	4.5	4,199.18
315.7673	RECORDER	17,452	1985	12.5	218,150	20		2005	20.0	872.60	7.5	6,544.50
315.7674	CONTROL/INSTRUMENTATION SYSTEM	650	1972	25.5	16,575	20		2012	40.0	16.25	14.5	235.63
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	152,469		7.4	1,134,770				12.1	12,558.49	5.5	68,666.43
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	4.5	0.00	4.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	29,770	1992	5.5	163,735	20	2003	2012	11.0	2,706.36	5.5	14,885.00
315.7713	RECORDER	8,106	1982	15.5	125,643	20		2002	20.0	405.30	4.5	1,823.85
315.7713	RECORDER	21,092	1985	12.5	263,650	20	2003	2005	18.0	1,171.78	5.5	6,444.78
315.7714	LOGIC CABINET	17,862	1992	5.5	98,241	20	2003	2012	11.0	1,623.82	5.5	8,931.00
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	4,211	1976	21.5	90,537	20	2003	2016	27.0	155.96	5.5	857.80
315.7718	COMPUTER/MICROPROCESSOR	0	1974	0.0	0	20	2003	2014	5.5	0.00	5.5	0.00

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rate:
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97	Vintage Year	Age At Time Of Study (Years)	Age Weight ($-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
315.7718	COMPUTER/MICROPROCESSOR	71,448	1992	5.5	392,964	20	2003	2012	11.0	6,495.27	5.5	35,724.00
315.684	GENERATOR PROTECTION SYSTEM	127,490		8.6	1,101,574				21.2	6,005.95	13.6	81,809.39
315.[illegible]	[illegible], NEGATIVE SEQUENCE	7,412	1972	25.5	189,006	20		2012	40.0	185.30	14.5	2,686.85
315.7732	RELAY, NEGATIVE SEQUENCE	4,899	1992	5.5	26,945	20		2012	20.0	244.95	14.5	3,551.78
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,330	1972	25.5	186,915	20		2012	40.0	183.25	14.5	2,657.13
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,653	1982	15.5	475,122	20		2002	20.0	1,532.65	4.5	6,896.93
315.7734	CONTROL/INSTRUMENTATION SYSTEM	15,298	1993	4.5	68,841	20		2013	20.0	764.90	15.5	11,855.95
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,898	1995	2.5	154,745	20		2015	20.0	3,094.90	17.5	54,160.75
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,185,587		23.2	27,460,216				26.7	44,342.66	4.9	215,529.81
316.1	STATION SERVICE EQUIPMENT	1,179,615		23.2	27,369,734				26.8	44,058.20	4.9	214,818.86
316.182	DRY LAYUP SYSTEM	117,250		11.5	1,348,376				17.0	6,897.06	5.5	37,933.92
316.4831	CONTROL/INSTRUMENTATION SYSTEM	11,725	1986	11.5	134,838	20	2003	2006	17.0	689.71	5.5	3,793.39
316.4837	DEHUMIDIFIER	105,525	1986	11.5	1,213,538	25	2003	2011	17.0	6,207.35	5.5	34,140.44
316.183	STATION/SERVICE AIR SYSTEM	106,951		25.5	2,727,202				31.0	3,450.03	5.5	18,975.19
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	12,014	1972	25.5	306,357	25	2003	2022	31.0	387.55	5.5	2,131.52
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	1,201	1972	25.5	30,626	20	2003	2012	31.0	38.74	5.5	213.08
316.0523	FOUNDATION	6,838	1972	25.5	174,369		2003	2028	31.0	220.58	5.5	1,213.19
316.0525	PIPING, ALL UNDER 4 INCHES	79,291	1972	25.5	2,021,921	25	2003	2022	31.0	2,557.77	5.5	14,067.76
316.0527	TANK	3,003	1972	25.5	76,577	25	2003	2022	31.0	96.87	5.5	532.79
316.0530	CONTROL/INSTRUMENTATION SYSTEM	400	1972	25.5	10,200	20	2003	2012	31.0	12.90	5.5	70.97
316.0534	MOISTURE SEPARATOR	2,102	1972	25.5	53,601		2003	2028	31.0	67.81	5.5	372.94
316.0535	AFTERCOOLER	2,102	1972	25.5	53,601	25	2003	2022	31.0	67.81	5.5	372.94
316.184	INSTRUMENT AIR SYSTEM	955,414		24.4	23,294,106				28.3	33,711.19	4.7	157,909.85
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	10,267	1972	25.5	261,809	25	2003	2022	31.0	331.19	5.5	1,821.56
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	41,399	1983	14.5	600,286	25	2003	2008	20.0	2,069.95	5.5	11,384.73
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,232	1972	25.5	31,416	20	2003	2012	31.0	39.74	5.5	218.58
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	24,680	1983	14.5	357,860	20	2003	2003	20.0	1,234.00	5.5	6,787.00
316.0558	FILTER, SPECIAL ASSEMBLY	2,053	1972	25.5	52,352	25	2003	2022	31.0	66.23	5.5	364.24
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,678	1972	25.5	272,289	20	2003	2012	31.0	344.45	5.5	1,894.48
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	5.5	58,850	20	2003	2012	11.0	972.73	5.5	5,350.00
316.0564	TANK, RECEIVER	3,285	1972	25.5	83,768	25	2003	2022	31.0	105.97	5.5	582.82
316.0570	DRYER	10,678	1972	25.5	272,289	25	2003	2022	31.0	344.45	5.5	1,894.48
316.0570	DRYER	2,388	1983	14.5	34,626	25	2003	2008	20.0	119.40	5.5	656.70
316.0572	AFTERCOOLER	2,875	1972	25.5	73,313	25	2003	2022	31.0	92.74	5.5	510.08
316.0572	AFTERCOOLER	5,573	1983	14.5	80,809	25	2003	2008	20.0	278.65	5.5	1,532.58
316.0573	PNEUMATIC/INSTRUMENT TUBING	825,051	1972	25.5	[illegible]036,801	30		2002	30.0	27,501.70	4.5	123,757.65
316.0573	PNEUMATIC/INSTRUMENT TUBING	1,370	1976	21.5	29,455	30	2003	2006	27.0	50.74	5.5	279.07

SCHEDULE V

Est. Capital Recovery Date = 2028

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 4
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.0573	PNEUMATIC/INSTRUMENT TUBING	3,185	1983	14.5	46,183	30	2003	2013	20.0	159.25	5.5	875.88
316.2	MAINTENANCE SHOP EQUIPMENT	5,972		18.5	110,482				21.0	284.38	2.5	710.95
316.297	[illegible]G SYSTEM	5,972		18.5	#110,482				21.0	284.38	2.5	710.95
316.1918	RECTIFIER	5,972	1979	18.5	110,482	7		2000	21.0	284.38	2.5	710.95

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
311	STRUCTURES AND IMPROVEMENTS	2,434,667		24.1	58,748,062				38.3	63,489.16	15.4	976,765.43
311.3	STATION BUILDINGS	2,250,007		24.1	54,333,756				38.4	58,541.59	15.4	903,542.76
311.317	SWITCHGEAR BUILDING	11,702		7.5	87,765				23.0	508.78	15.5	7,886.13
311.0116	FIRE PROTECTION SYS COMPLETE	11,702	1990	7.5	87,765	25		2013	23.0	508.78	15.5	7,886.13
311.329	TURBINE GENERATOR BUILDING	1,957,376		24.7	48,268,848				39.5	49,563.77	15.9	768,238.30
311.2626	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	609,432	1972	25.5	15,540,516			2013	41.0	14,864.20	15.5	230,395.02
311.2631	PLUMBING SYSTEM COMPLETE	118,619	1972	25.5	3,024,785	25		2013	41.0	2,893.15	15.5	44,843.77
311.2640	FIRE PROTECTION SYS COMPLETE	86,539	1991	6.5	562,504	25		2013	22.0	3,933.59	15.5	60,970.66
311.2648	..UBSTRUCTURE FOUNDATION WORK	1,142,786	1972	25.5	29,141,043			2013	41.0	27,872.63	15.5	432,028.85
311.342	SWITCHEAR BUILDING	70,970		25.5	1,809,736				38.9	1,824.92	13.4	24,434.48
311.9693	SUPERSTRUCTURE, INC. STEEL AND CONCRETE	36,272	1972	25.5	924,936			2013	41.0	884.68	15.5	13,712.59
311.9694	BUILDING APPURTENANCES (EACH ELEV)	8,790	1972	25.5	224,145			2013	41.0	214.39	15.5	3,323.05
311.9695	ROOF (EACH LEVEL)	15,403	1972	25.5	392,777	20		2013	41.0	375.68	15.5	5,823.09
311.9901	HVAC AIR CONDITIONER	10,505	1972	25.5	267,878	15		2002	30.0	350.17	4.5	[illegible]75
311.346	BOILER BUILDING	156,025		25.5	3,978,638				41.0	3,805.49	15.5	58,985.06
311.9467	LIGHTING SYSTEM COMPLETE	156,025	1972	25.5	3,978,638	20		2013	41.0	3,805.49	15.5	58,985.06
311.350	MISCELLANEOUS BUILDING	53,934		3.5	188,769				19.0	2,838.63	15.5	43,998.79
311.3105	CEMS BUILDING/SHELTER,COMPLETE	53,934	1994	3.5	188,769			2013	19.0	2,838.63	15.5	43,998.79
311.4	COOLING SYSTEMS	184,660		23.9	4,414,306				37.3	4,947.59	14.8	73,222.67
311.413	OPEN/INTAKE COOLING WATER SYSTEM	184,660		23.9	4,414,306				37.3	4,947.59	14.8	73,222.67
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	8,766	1972	25.5	223,533	20		2013	41.0	213.80	15.5	3,313.98
311.4265	DRIVE,ELEC. MOTOR, COMPLETE	17,325	1989	8.5	147,263	20		2009	20.0	866.25	11.5	9,961.88
311.4271	PIPING, RUN 4 INCHES OR LARGER	124,535	1972	25.5	3,175,643	25		2013	41.0	3,037.44	15.5	47,080.30
311.4272	PUMP COMPLETE	34,034	1972	25.5	867,867	25		2013	41.0	830.10	15.5	12,866.51
312	BOILER PLANT EQUIPMENT	23,138,680		21.5	625,066,695				27.2	1,072,956.82	9.2	9,906,502.05
312.004	VENDOR/CONTRACT CONTRIBUTION	(22,417)	1995	2.5	(56,043)	0		2013	18.0	(1,245.39)	16	(19,303.53)
312.1	STEAM GENERATING EQUIPMENT	11,389,384		24.9	283,987,439				30.5	373,135.01	6.5	2,432,328.30

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
for Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.121	BOILER STRUCTURE	4,090,570		25.0	102,266,289				35.4	115,596.42	10.9	1,258,887.60
312.0060	DAMPER	103,352	1972	25.5	2,635,476	10		2002	30.0	3,445.07	4.5	15,502.80
312.0061	STRUCTURAL METAL AND TRUSSES	1,470,313	1972	25.5	37,492,982	0		2013	41.0	35,861.29	15.5	555,850.04
312.0061	STRUCTURAL METAL AND TRUSSES	21,736	1994	3.5	76,076	0		2013	19.0	1,144.00	15.5	17,732.00
312.0062	STAIRS, LADDERS, CATWALKS AND HANDRAILS	562,539	1972	25.5	14,854,745	0		2013	41.0	14,208.27	15.5	220,228.16
312.0063	BOILER INNER CASING	120,139	1972	25.5	3,063,545	0		2013	41.0	2,930.22	15.5	45,416.40
312.0064	BOILER INSULATION	497,022	1972	25.5	12,674,061	10		2002	30.0	16,567.40	4.5	74,553.30
312.0065	BOILER OUTER CASING	747,974	1972	25.5	19,073,337	30		2002	30.0	24,932.47	4.5	112,196.10
312.0066	BRICKWORK & REFRACTORY	104,898	1972	25.5	2,674,899	10		2002	30.0	3,496.60	4.5	15,734.70
312.0067	HANGERS, SUPPORTS & TUBE GUIDES	345,418	1972	25.5	8,808,159	0		2013	41.0	8,424.83	15.5	130,584.85
312.0068	DAMPER DRIVE ASSEMBLY	31,147	1972	25.5	794,249	0		2013	41.0	759.68	15.5	11,775.09
312.0069	SPECIAL TOOL	17,624	1991	6.5	114,506	0		2013	22.0	501.09	15.5	12,416.91
312.0070	FIRE PROTECTION FOR HP FUEL OIL EQUIPMENT	46,408	1997	0.5	24,204	20		2013	16.0	3,025.50	15.5	46,895.25
312.122	BOILER PRESSURE PARTS	7,298,814		24.9	181,701,150				28.3	257,338.59	4.6	1,173,440.70
312.0083	SEPARATORS, DRUM	4,764	1972	25.5	121,482	10		2002	30.0	159.80	4.5	714.60
312.0084	VALVE, POWER OPERATED RELIEF	48,380	1995	2.5	120,975	10		2005	10.0	4,838.00	7.5	36,292.50
312.0085	HEADER, 4 INCHES OR LARGER	145,725	1972	25.5	3,715,988	10		2002	30.0	4,857.50	4.5	21,858.75
312.0085	HEADER, 4 INCHES OR LARGER	165,282	1992	5.5	909,051	10		2002	10.0	16,528.20	4.5	74,376.90
312.0086	PIPING, ALL UNDER 4 INCHES	353,245	1972	25.5	9,007,748	10		2002	30.0	11,774.83	4.5	52,986.75
312.0087	PIPING, RUN 4 INCHES OR LARGER	13,153	1972	25.5	335,402	10		2002	30.0	438.43	4.5	1,972.95
312.0088	SILENCER/MUFFLER	2,818	1972	25.5	71,859	10		2002	30.0	93.93	4.5	422.70
312.0094	WATER WALL SECTION	1,908,887	1972	25.5	48,676,819	10		2002	30.0	63,629.57	4.5	286,333.05
312.0095	ECONOMIZER SECTION	535,973	1972	25.5	13,667,312	10		2002	30.0	17,865.77	4.5	80,395.95
312.0096	BOILER DRUM	31,108	1972	25.5	793,254	10		2002	30.0	1,036.93	4.5	4,666.20
312.0097	SUPERHEATER SECTION	2,042,497	1972	25.5	52,083,674	10		2002	30.0	68,083.23	4.5	306,374.55
312.0098	REHEATER SECTION	1,363,814	1972	25.5	34,777,257	10		2002	30.0	45,460.47	4.5	204,572.10
312.0099	DIVISION WALL PANEL	244,344	1972	25.5	6,230,772	10		2002	30.0	8,144.80	4.5	36,651.60
312.0100	DOWNCOMMERS	438,614	1972	25.5	11,169,757	10		2002	30.0	14,627.13	4.5	65,822.10
312.2	STEAM SYSTEMS AND EQUIPMENT	1,612,377		25.0	40,363,731				31.9	50,622.53	7.1	359,086.75
312.251	MAIN STEAM PIPING	647,601		24.3	15,761,940				28.2	22,979.08	4.3	99,228.73
312.1262	CONTROL/INSTRUMENTATION SYSTEM	32,676	1972	25.5	833,238	10		2002	30.0	1,089.20	4.5	4,901.40
312.1265	PIPING, RUN 4 INCHES OR LARGER	415,429	1972	25.5	10,593,440	10		2002	30.0	13,847.63	4.5	62,314.35
312.1266	SILENCER/MUFFLER	14,004	1972	25.5	357,102	10		2002	30.0	466.80	4.5	2,100.60
312.1269	VALVE, POWER OPERATED	60,684	1972	25.5	1,547,442	10		2002	30.0	2,022.80	4.5	9,102.60
312.1272	INSULATION PIPING RUN 4 IN OR LARGER	41,265	1972	25.5	1,052,258	10		2002	30.0	1,375.50	4.5	6,189.75
312.1273	SEISMIC RESTRAINT (SNUBBER)	83,543	1981	16.5	1,378,460	10		2001	20.0	4,177.15	3.5	14,620.03
312.252	EXTRACTION STEAM SYSTEM	316,962		25.5	8,082,532				41.0	7,730.78	15.5	119,827.10
312.1287	CONTROL/INSTRUMENTATION SYSTEM	13,910	1972	25.5	354,705	20		2013	41.0	339.27	15.5	5,258.56
312.1291	PIPING, RUN 4 INCHES OR LARGER	265,913	1972	25.5	6,780,782	0		2013	41.0	6,485.68	15.5	100,528.09

SCHEDULE V

Est. Capital Recovery Data = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.1297	INSULATION PIPING RUN 4 IN OR LARGER	37,139	1972	25.5	947,045	20		2013	41.0	905.83	15.5	14,040.35
312.253	AUXILIARY/DESUPERHEATER STEAM SYSTEM	143,302		25.5	3,654,202				41.0	3,495.17	15.5	54,175.14
312.12[illegible]	[illegible]/INSTRUMENTATION SYSTEM	10,497	1972	25.5	267,674	20		2013	41.0	256.02	15.5	3,968.38
312.1313	PIPING, ALL UNDER 4 INCHES	108,137	1972	25.5	2,756,494	0		2013	41.0	2,588.71	15.5	40,124.99
312.1320	DESUPERHEATER STATION,AS FURN BY VENDOR	26,668	1972	25.5	680,034	20		2013	41.0	650.44	15.5	10,081.80
312.257	STM GEN/BURNR/SG BLOWDOWN COOLING SYSTEM	44,679		25.5	1,139,315				41.0	1,089.73	16.5	16,890.83
312.1449	PIPING, RUN 4 INCHES OR LARGER	36,170	1972	25.5	922,335	0		2013	41.0	882.20	15.5	13,674.02
312.1452	TANK	7,996	1972	25.5	203,949	0		2013	41.0	195.07	15.5	3,023.83
312.1456	INSULATION EQUIPMENT	511	1972	25.5	13,031	20		2013	41.0	12.46	15.1	193.18
312.262	REHEAT STEAM SYSTEM	458,833		25.5	11,725,742				30.0	15,327.77	4.5	68,974.95
312.1512	CONTROL/INSTRUMENTATION SYSTEM	15,958	1972	25.5	406,929	10		2002	30.0	531.93	4.5	2,393.70
312.1514	PIPING, ALL UNDER 4 INCHES	15,997	1972	25.5	407,924	10		2002	30.0	533.23	4.5	2,398.55
312.1515	PIPING, RUN 4 INCHES OR LARGER	367,076	1972	25.5	9,360,438	10		2002	30.0	12,235.87	4.5	55,061.40
312.1516	SILENCER/MUFFLER	31,916	1972	25.5	813,858	10		2002	30.0	1,063.87	4.5	4,787.40
312.1521	INSULATION PIPING RUN 4 IN OR LARGER	28,886	1972	25.5	736,593	10		2002	30.0	962.87	4.5	4,332.90
312.3	CONDENSATE AND FEEDWATER SYSTEMS	4,406,157		22.7	100,053,381				35.6	123,657.49	15.1	1,873,187.41
312.351	CONDENSATE SYSTEM	1,437,317		22.5	32,312,810				35.8	40,201.99	14.8	593,505.94
312.3160	HEAT EXCHANGER, SHELL	88,716	1972	25.5	2,262,258	25		2013	41.0	2,163.80	15.5	33,538.98
312.3160	HEAT EXCHANGER, SHELL	53,081	1984	13.5	716,594	25		2009	25.0	2,123.24	11.5	24,417.26
312.3160	HEAT EXCHANGER, SHELL	71,502	1989	8.5	607,767	25		2013	24.0	2,979.25	15.5	46,178.38
312.3161	HEAT EXCHANGER, TUBE BUNDLE	88,716	1972	25.5	2,262,258	25		2013	41.0	2,163.80	15.5	33,538.98
312.3161	HEAT EXCHANGER, TUBE BUNDLE	53,081	1984	13.5	716,594	25		2009	25.0	2,123.24	11.5	24,417.26
312.3161	HEAT EXCHANGER, TUBE BUNDLE	71,502	1989	8.5	607,767	25		2013	24.0	2,979.25	15.5	46,178.38
312.3163	PIPING, RUN 4 INCHES OR LARGER	645,519	1972	25.5	16,460,735	0		2013	41.0	15,744.37	15.5	244,037.67
312.3163	PIPING, RUN 4 INCHES OR LARGER	8,662	1982	15.5	134,261	0		2013	31.0	279.42	15.5	4,331.00
312.3166	VALVE, POWER OPERATED	22,112	1972	25.5	563,856	0		2013	41.0	539.32	15.5	8,359.41
312.3166	VALVE, POWER OPERATED	5,997	1982	15.5	92,954	0		2013	31.0	193.45	15.5	2,998.50
312.3167	CONTROL/INSTRUMENTATION SYSTEM	35,380	1972	25.5	902,190	20		2013	41.0	862.93	15.5	13,375.37
312.3167	CONTROL/INSTRUMENTATION SYSTEM	7,551	1982	15.5	117,041	20		2002	20.0	377.55	4.5	1,698.98
312.3172	INSULATION - EQUIPMENT	10,222	1972	25.5	260,661	20		2013	41.0	249.32	15.5	3,864.41
312.3172	INSULATION - EQUIPMENT	11,796	1984	13.5	159,246	20		2004	20.0	589.80	6.5	3,833.70
312.3172	INSULATION - EQUIPMENT	15,809	1989	8.5	135,057	20		2009	20.0	794.45	11.5	9,136.18
312.3173	INSULATION - PIPING	247,591	1972	25.5	6,313,571	20		2013	41.0	6,038.80	15.5	93,601.48
312.352	CONDENSATE RECOVERY SYSTEM	90,585		25.5	2,309,918				41.0	2,209.39	15.5	34,245.54
312.3189	CONTROL/INSTRUMENTATION SYSTEM	4,422	1972	25.5	112,761	20		2013	41.0	107.85	15.5	1,671.73
312.3195	PIPING, ALL UNDER 4 INCHES	17,690	1972	25.5	451,095	0		2013	41.0	431.46	15.5	6,687.68
312.3196	PIPING, RUN 4 INCHES OR LARGER	34,971	1972	25.5	891,761	0		2013	41.0	852.95	15.5	13,220.74

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.3199	TANK	7,826	1972	25.5	199,563	0		2013	41.0	190.88	15.5	2,956.61
312.3202	INSULATION PIPING RUN 4 IN OR LARGER	12,380	1972	25.5	315,690	20		2013	41.0	301.95	15.5	4,680.24
312.3203	HEAT EXCHANGER, SHELL	6,648	1972	25.5	169,524	0		2013	41.0	162.15	15.5	2,513.27
312.3204	HEAT EXCHANGER, TUBE BUNDLE	6,648	1972	25.5	169,524	0		2013	41.0	162.15	15.5	2,513.27
312.353	MAIN FEEDWATER SYSTEM	1,328,541		23.3	30,942,842				37.0	35,903.15	15.5	556,498.78
312.3224	HEAT EXCHANGER, SHELL	296,632	1972	25.5	7,564,116	20		2013	41.0	7,234.93	15.5	112,141.37
312.3225	HEAT EXCHANGER, TUBE BUNDLE	296,632	1972	25.5	7,564,116	20		2013	41.0	7,234.93	15.5	112,141.37
312.3226	PIPING, ALL UNDER 4 INCHES	11,690	1977	20.5	239,645	0		2013	36.0	324.72	15.5	5,033.19
312.3228	PIPING, ALL UNDER 4 INCHES	15,251	1978	19.5	297,395	0		2013	35.0	435.74	15.5	6,754.01
312.3227	PIPING, RUN 4 INCHES OR LARGER	519,372	1972	25.5	13,243,986	0		2013	41.0	12,667.61	15.5	196,347.95
312.3231	VALVE, POWER OPERATED	129,967	1993	4.5	584,852	20		2013	20.0	6,498.35	15.5	100,724.43
312.3232	INSULATION EQUIPMENT	10,953	1972	25.5	279,302	20		2013	41.0	267.15	15.5	4,140.77
312.3232	INSULATION EQUIPMENT	2,652	1993	4.5	11,934	20		2013	20.0	132.60	15.5	2,055.30
312.3235	INSULATION PIPING RUN 4 IN OR LARGER	45,392	1972	25.5	1,157,496	20		2013	41.0	1,107.12	15.5	17,160.39
312.354	MAIN FEEDWATER PUMP SYSTEM	775,467		23.1	17,922,183				36.2	21,412.65	15.5	331,895.73
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	42,466	1972	25.5	1,082,883	20		2013	41.0	1,035.76	15.5	16,054.22
312.3254	DRIVE,ELEC. MOTOR, ROTATING ASSY.	13,711	1997	0.5	6,856	20		2013	16.0	856.94	15.5	13,282.53
312.3255	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	42,466	1972	25.5	1,082,883	20		2013	41.0	1,035.76	15.5	16,054.22
312.3255	DRIVE,ELEC. MOTOR, STATIONARY ASSY.	13,711	1997	0.5	6,856	20		2013	16.0	856.94	15.5	13,282.53
312.3256	BOILER FEED PUMP MOTOR	4,064	1997	0.5	2,032	20		2013	16.0	254.00	15.5	3,937.00
312.3258	FOUNDATION	20,069	1972	25.5	511,734	0		2013	41.0	489.46	15.5	7,586.68
312.3259	PUMP ROTATING ASSY.	161,629	1972	25.5	4,121,514	25		2013	41.0	3,942.15	15.5	61,103.27
312.3259	PUMP ROTATING ASSY.	50,718	1993	4.5	228,231	25		2013	20.0	2,535.90	15.5	39,308.45
312.3260	PUMP STATIONARY ASSY.	246,551	1972	25.5	6,287,051	25		2013	41.0	6,013.44	15.5	93,208.30
312.3263	DRIVE COUPLING, MECHANICAL	86,836	1972	25.5	2,214,318	25		2013	41.0	2,117.95	15.5	32,828.24
312.3265	COUPLING, HYDRAULIC, STATIONARY ASSY.	28,706	1972	25.5	732,003	0		2013	41.0	700.15	15.5	10,852.27
312.3266	COUPLING, HYDRAULIC, ROTATING ASSY.	28,706	1972	25.5	732,003	25		2013	41.0	700.15	15.5	10,852.27
312.3267	BEARING ASSEMBLY	10,751	1972	25.5	274,151	25		2013	41.0	262.22	15.5	4,064.40
312.3268	SEAL COOLER	14,334	1972	25.5	365,517	25		2013	41.0	349.61	15.5	5,418.95
312.3272	INSULATION EQUIPMENT	10,751	1972	25.5	274,151	20		2013	41.0	262.22	15.5	4,064.40
312.355	HEATER VENTS AND DRAINS SYSTEM	464,003		25.5	11,832,077				41.0	11,317.14	15.5	175,415.76
312.3300	HEADER, 4 INCHES OR LARGER	85,162	1972	25.5	2,171,631	0		2013	41.0	2,077.12	15.5	32,195.39
312.3301	PIPING, ALL UNDER 4 INCHES	340,647	1972	25.5	8,686,499	0		2013	41.0	8,308.48	15.5	128,781.18
312.3313	PUMP COMPLETE	25,208	1972	25.5	642,804	25		2013	41.0	614.83	15.5	9,529.85
312.3314	DRIVE,ELEC. MOTOR, COMPLETE	12,986	1972	25.5	331,143	20		2013	41.0	316.73	15.5	4,909.34
312.356	CHEMICAL FEED SYSTEM	52,754		25.5	1,345,220				41.0	1,286.68	15.5	19,943.59
312.3332	CONTROL/INSTRUMENTATION SYSTEM	2,954	1972	25.5	75,327	20		2013	41.0	72.05	15.5	1,116.76
312.3334	PIPING, ALL UNDER 4 INCHES	34,765	1972	25.5	[illegible]	0		2013	41.0	847.93	15.5	13,142.87
312.3338	PUMP, CHEMICAL FEED INCL MOTOR	10,023	1972	25.5	255,587	25		2013	41.0	244.46	15.5	3,789.18
312.3339	TANK, CHEMICAL FEED	5,012	1972	25.5	127,806	0		2013	41.0	122.24	15.5	1,894.78

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.360	CONDENSATE TRANSFER SYSTEM	113,577		25.5	2,896,215				41.0	2,770.16	15.5	42,937.64
312.3448	CONTROL/INSTRUMENTATION SYSTEM	4,422	1972	25.5	112,761	20		2013	41.0	107.85	15.5	1,671.73
312.3449	DRIVE,ELEC. MOTOR, COMPLETE	1,108	1972	25.5	28,254	20		2013	41.0	27.02	15.5	418.88
312.3452	PIPING, RUN 4 INCHES OR LARGER	70,951	1972	25.5	1,809,251	20		2013	41.0	1,730.51	15.5	26,822.94
312.3453	PUMP COMPLETE	1,023	1972	25.5	26,087	20		2013	41.0	24.95	15.5	386.74
312.3455	TANK	36,073	1972	25.5	919,862	0		2013	41.0	879.83	15.5	13,637.35
312.362	WATER SAMPLING AND ANALYZING SYSTEM	143,913		3.4	492,108				16.8	8,506.33	13.9	118,744.43
312.3508	WATER SAMPLING AND ANALYZING EQUIPMENT	110,727	1997	0.5	55,364	20		2013	16.0	6,920.44	15.5	107,266.78
312.3512	RECORDER	2,981	1978	19.5	58,130	20		1998	20.0	149.05	0.5	74.53
312.3516	ANALYZER, SODIUM	9,981	1978	19.5	194,630	20		1998	20.0	499.05	0.5	249.53
312.3518	ANALYZER, HYDRAZINE	10,393	1980	14.5	129,913	20		2005	20.0	519.65	7.5	3,897.38
312.3518	ANALYZER, HYDRAZINE	9,831	1992	5.5	54,071	20		2013	21.0	468.14	15.5	7,256.21
312.4	BOILER AUXILIARY SYSTEMS	8,666,596		18.5	160,121,191				23.6	367,175.65	10.6	3,877,892.37
312.421	ASPIRATING/SEAL AIR SYSTEM	47,244		25.5	1,204,722				30.0	1,574.80	4.5	7,086.60
312.4325	PIPING, ALL UNDER 4 INCHES	47,244	1972	25.5	1,204,722	30		2002	30.0	1,574.80	4.5	7,086.60
312.422	BOILER DUCTS	1,707,071		25.1	42,798,344				38.9	43,931.44	14.2	623,417.66
312.4343	DUCTWORK INSULATION AND OUTER CASING	517,818	1972	25.5	13,199,259	0		2013	41.0	12,624.83	15.5	195,684.85
312.4349	DAMPER	45,655	1972	25.5	1,164,203	0		2013	41.0	1,113.54	15.5	17,258.82
312.4350	WINDBOX	185,188	1972	25.5	4,722,243	0		2013	41.0	4,516.73	15.5	70,009.34
312.4352	FORCED DRAFT FAN OUTLET DUCT	149,277	1972	25.5	3,806,564	0		2013	41.0	3,640.90	15.5	56,433.99
312.4353	INDUCED DRAFT FAN OUTLET DUCT	491,358	1972	25.5	12,529,629	0		2013	41.0	11,984.34	15.5	185,757.29
312.4354	AIR HEATER OUTLET DUCT TO WINDBOX	50,272	1972	25.5	1,281,936	10		2002	30.0	1,675.73	4.5	7,540.80
312.4355	AIR HTR. OUTLET DUCT TO DUST COLLECTOR	75,408	1972	25.5	1,922,904	15		2002	30.0	2,513.60	4.5	11,311.20
312.4358	ECONOMIZER HOPPER	25,146	1972	25.5	641,223	0		2013	41.0	613.32	15.5	9,508.41
312.4360	ANALYZER, COMBUSTIBLE/FLUE	45,748	1988	9.5	434,606	20		2008	20.0	2,287.40	10.5	24,017.70
312.4361	DUST COLLECTOR OUTLET DUCT	114,221	1972	25.5	2,912,636	0		2013	41.0	2,785.88	15.5	43,181.11
312.4364	CONTROL/INSTRUMENTATION SYSTEM	7,182	1972	25.5	183,141	20		2013	41.0	175.17	15.5	2,715.15
312.423	AIR HEATER	1,354,426		15.8	21,355,882				15.8	86,555.07	5.2	454,172.93
312.4391	INSULATION EQUIPMENT	33,791	1972	25.5	861,671	10		2002	30.0	1,126.37	4.5	5,068.65
312.4392	STRUCTURAL SUPPORT	78,068	1972	25.5	1,990,734	10		2002	30.0	2,602.27	4.5	11,710.20
312.4394	HEATER BUNDLES/BASKETS	304,560	1992	5.5	1,675,080	10		2002	10.0	30,456.00	4.5	137,052.00
312.4394	HEATER BUNDLES/BASKETS	207,466	1995	2.5	518,665	10		2005	10.0	20,746.60	7.5	155,599.50
312.4395	STEAM COILS	70,790	1972	25.5	1,805,145	10		2002	30.0	2,359.67	4.5	10,618.50
312.4396	APH BASKET CLEANING EQUIPMENT	22,139	1972	25.5	564,545	10		2002	30.0	737.97	4.5	3,320.85
312.4396	APH BASKET CLEANING EQUIPMENT	37,659	1978	19.5	734,351	10		1998	20.0	1,882.95	0.5	941.48
312.4396	APH BASKET CLEANING EQUIPMENT	99,672	1993	4.5	448,524	10		2003	10.0	9,967.20	5.5	54,819.60
312.4398	ROTOR, AIR HEATER	355,382	1972	25.5	9,062,241	10		2002	30.0	11,846.07	4.5	53,307.30
312.4400	BEARING ASSEMBLY, THRUST	81,563	1972	25.5	2,079,857	10		2002	30.0	2,718.77	4.5	12,234.45

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
[illegible]	[illegible]E OIL SYSTEM	9,322	1972	25.5	237,711	10		2002	30.0	310.73	4.5	1,398.30
312.4404	CONTROL/INSTRUMENTATION SYSTEM	52,433	1972	25.5	1,337,042	10		2002	30.0	1,747.77	4.5	7,864.95
312.4406	TANK	1,581	1972	25.5	40,316	10		2002	30.0	52.70	4.5	237.15
312.424	FORCED DRAFT FAN	653,366		17.0	11,085,313				30.4	21,518.14	15.1	325,288.91
312.4427	DRIVE,ELEC. MOTOR, ROTATING ASSY	72,740	1972	25.5	1,854,870	20		2013	41.0	1,774.15	15.5	27,499.27
312.4428	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	72,740	1972	25.5	1,854,870	20		2013	41.0	1,774.15	15.5	27,499.27
312.4430	FAN/BLOWER, ROTATING ASSY	335,924	1987	10.5	3,527,202	25		2013	36.0	12,920.15	15.5	200,262.38
312.4431	FAN/BLOWER, STATIONARY ASSY	100,450	1972	25.5	2,561,475	25		2013	41.0	2,450.00	15.5	37,975.00
312.4432	FOUNDATION	26,326	1972	25.5	671,313	0		2013	41.0	642.10	15.5	9,952.51
312.4444	DRIVE COUPLING, MECHANICAL	236	1972	25.5	6,018	20		2013	41.0	5.76	15.5	89.22
312.4446	COUPLING, HYDRAULIC, STATIONARY ASSY	4,830	1972	25.5	123,165	0		2013	41.0	117.80	15.5	1,825.98
312.4447	COUPLING, HYDRAULIC, ROTATING ASSY	4,830	1972	25.5	123,165	0		2013	41.0	117.80	15.5	1,825.98
312.4451	LUBE OIL SYSTEM	1,885	1972	25.5	48,068	25		2013	41.0	45.98	15.5	712.62
312.4452	CONTROL/INSTRUMENTATION SYSTEM	5,931	1993	4.5	26,690	20		2013	20.0	296.55	15.5	4,596.53
312.4453	VIBRATION ANALYSIS SYSTEM	27,474	1987	10.5	288,477	20		2007	20.0	1,373.70	9.5	13,050.13
312.425	INDUCED DRAFT FAN	914,405		18.6	17,014,910				31.7	28,832.93	15.0	431,749.59
312.4485	DRIVE,ELEC. MOTOR, ROTATING ASSY	75,983	1972	25.5	1,937,567	20		2013	41.0	1,853.24	15.5	28,725.28
312.4486	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	75,983	1972	25.5	1,937,567	20		2013	41.0	1,853.24	15.5	28,725.28
312.4488	FAN/BLOWER, ROTATING ASSY.	361,321	1987	10.5	3,793,871	25		2013	26.0	13,896.96	15.5	215,402.80
312.4489	FAN/BLOWER, STATIONARY ASSY.	183,772	1972	25.5	4,686,186	25		2013	41.0	4,482.24	15.5	69,474.78
312.4490	FOUNDATION	55,113	1972	25.5	1,405,382	0		2013	41.0	1,344.22	15.5	20,835.40
312.4499	CONTROL/INSTRUMENTATION SYSTEM	5,931	1993	4.5	26,690	20		2013	20.0	296.55	15.5	4,596.53
312.4502	COUPLING, HYDRAULIC, STATIONARY ASSY.	63,597	1972	25.5	1,621,724	0		2013	41.0	1,551.15	15.5	24,042.77
312.4503	COUPLING, HYDRAULIC, ROTATING ASSY.	17,786	1972	25.5	453,543	0		2013	41.0	433.80	15.5	6,723.98
312.4505	BEARING ASSEMBLY, THRUST	23,063	1987	10.5	242,162	20		2007	20.0	1,153.15	9.5	10,954.93
312.4507	LUBE OIL SYSTEM	24,382	1972	25.5	621,741	25		2013	41.0	594.68	15.5	9,217.59
312.4509	VIBRATION ANALYSIS SYSTEM	27,474	1987	10.5	288,477	20		2007	20.0	1,373.70	9.5	13,050.15
312.427	SOOT BLOWER SYSTEM	1,037,833		11.4	11,826,095				14.0	74,273.91	8.2	607,713.36
312.4601	CONTROL/INSTRUMENTATION SYSTEM	14,165	1972	25.5	361,208	10		2002	30.0	472.17	4.5	2,124.75
312.4601	CONTROL/INSTRUMENTATION SYSTEM	30,144	1989	8.5	256,224	10		1999	10.0	3,014.40	1.5	4,521.60
312.4602	PIPING, ALL UNDER 4 INCHES	54,887	1972	25.5	1,399,619	10		2002	30.0	1,829.57	4.5	8,233.05
312.4609	SOOT BLOWER EQUIPMENT	565,043	1997	0.5	282,524	10		2007	10.0	56,504.80	9.5	536,795.60
312.4609	RETRACTABLE SOOT BLOWER ASSEMBLY	373,589	1972	25.5	9,526,520	10		2002	30.0	12,452.97	4.5	56,038.35
312.428	CHEMICAL WASH SYSTEM	20,331		25.5	516,441				31.3	650.32	5.8	3,747.48
312.4632	CONTROL/INSTRUMENTATION SYSTEM	1,702	1972	25.5	43,401	20		2013	41.0	41.51	15.5	643.44
312.4633	DRIVE,ELEC. MOTOR, COMPLETE	1,358	1972	25.5	34,629	20		2013	41.0	33.12	15.5	513.39
312.4637	PIPING, ALL UNDER 4 INCHES	7,957	1972	25.5	202,904	30		2002	30.0	265.23	4.5	1,193.55
312.4639	PUMP COMPLETE	1,060	1972	25.5	27,030	30		2002	30.0	35.33	4.5	159.00
312.4640	TANK	8,254	1972	25.5	210,477	30		2002	30.0	275.13	4.5	1,238.10
312.429	BOILER CONTROL SYSTEM	174,002		13.1	2,279,443				24.2	7,186.46	13.7	98,659.43

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
312.4662	CONTROL SYSTEM APPURTENANCES	22,425	1972	25.5	571,838	20		2013	41.0	546.95	15.5	8,477.74
312.4667	[illegible]MICROPROCESSER	6,295	1972	25.5	160,523	20		2013	41.0	153.54	15.5	2,379.82
312.4668	RECORDER	5,525	1989	8.5	46,963	20		2009	20.0	276.25	11.5	3,176.88
312.4668	RECORDER	2,359	1992	5.5	12,975	20		2013	21.0	112.33	15.5	1,741.17
312.4671	CONTROL/INSTRUMENTATION SYSTEM	29,900	1976	21.5	642,850	20		2013	37.0	808.11	15.5	12,525.68
312.4671	CONTROL/INSTRUMENTATION SYSTEM	12,640	1977	20.5	259,120	20		2013	36.0	351.11	15.5	5,442.22
312.4671	CONTROL/INSTRUMENTATION SYSTEM	1,782	1979	18.5	32,587	20		1999	20.0	88.10	1.5	132.15
312.4671	CONTROL/INSTRUMENTATION SYSTEM	18,865	1982	15.5	292,873	20		2002	30.0	944.75	4.5	4,251.38
312.4671	CONTROL/INSTRUMENTATION SYSTEM	74,201	1994	3.5	259,704	20		2013	19.0	3,905.32	15.5	60,532.39
312.431	LIME SLURRY SYSTEM	104,676		25.5	2,669,241				30.8	3,402.43	5.3	17,914.16
312.4687	CONTROL/INSTRUMENTATION SYSTEM	9,703	1972	25.5	247,427	20		2013	41.0	236.66	15.5	3,668.21
312.4691	PIPING, ALL UNDER 4 INCHES	74,191	1972	25.5	1,891,871	30		2002	30.0	2,473.03	4.5	11,128.65
312.4696	AGITATOR	5,269	1972	25.5	135,125	30		2002	30.0	176.63	4.5	794.85
312.4697	TANK, SLURRY MIXING	3,845	1972	25.5	98,048	30		2002	30.0	128.17	4.5	576.75
312.4698	TANK SLURRY, SERVICE	3,845	1972	25.5	98,048	30		2002	30.0	128.17	4.5	576.75
312.4699	LANCES, CHEMICAL SLURRY, SET	7,793	1972	25.5	198,722	30		2002	30.0	259.77	4.5	1,168.95
312.432	SOOT/DUST COLLECTOR SYSTEM	558,706		12.9	7,181,473				24.1	23,200.87	15.5	359,613.42
312.4720	DUCTWORK, WITH INSULATION	178,770	1972	25.5	4,558,635	0		2013	41.0	4,360.24	15.5	67,583.78
312.4723	PIPING, RUN 4 INCHES OR LARGER	14,705	1972	25.5	374,978	0		2013	41.0	358.66	15.5	5,559.21
312.4728	CYCLONE SEPARATORS	307,197	1995	2.5	767,993	25		2013	18.0	17,066.50	15.5	264,530.75
312.4729	HOPPER	46,480	1972	25.5	1,185,240	25		2013	41.0	1,133.66	15.5	17,571.71
312.4730	CARBON REINJECTION BLOWER	9,978	1972	25.5	254,439	25		2013	41.0	243.37	15.5	3,772.17
312.4731	INSULATION PIPING RUN 4 IN OR LARGER	1,576	1972	25.5	40,188	20		2013	41.0	38.44	15.5	595.80
312.434	STACK	1,553,118		18.4	28,512,530				24.9	62,434.81	12.0	747.71[illegible]84
312.4797	STACK WASH SYSTEM	53,255	1972	25.5	1,358,003	0		2013	41.0	1,298.90	15.5	20,132.99
312.4801	SUBSTRUCTURE FOUNDATION WORK	299,141	1972	25.5	7,628,096	0		2013	41.0	7,296.12	15.5	113,089.89
312.4802	OUTSHELL CONCRETE WORK	405,887	1972	25.5	10,350,119	0		2013	41.0	9,899.68	15.5	153,445.09
312.4804	EMISSION MONITORING ANALYZER	40,301	1972	25.5	1,027,676	10		2002	30.0	1,343.37	4.5	6,045.15
312.4804	EMISSION MONITORING ANALYZER	3,068	1977	20.5	62,894	10		2007	30.0	102.27	9.5	971.53
312.4804	EMISSION MONITORING ANALYZER	38,180	1978	19.5	744,510	10		1998	20.0	1,909.00	0.5	954.50
312.4804	EMISSION MONITORING ANALYZER	195,558	1994	3.5	684,453	10		2004	10.0	19,555.80	6.5	127,112.70
312.4805	MASONRY, LINER	197,186	1972	25.5	5,029,243	0		2013	41.0	4,809.41	15.5	74,545.93
312.4808	LIGHTNING PROTECTION	14,393	1972	25.5	367,022	20		2013	41.0	351.05	15.5	5,441.26
312.4810	SAFETY CLIMB SYSTEM	8,636	1972	25.5	220,218	0		2013	41.0	210.63	15.5	3,264.83
312.4811	CONTROL/INSTRUMENTATION SYSTEM	65,186	1994	3.5	228,151	20		2013	19.0	3,430.84	15.5	53,178.05
312.4812	CEM-COMP/MICROPROCESSOR	232,327	1994	3.5	813,145	20		2013	19.0	12,227.74	15.5	189,529.92
312.447	COMPONENT/SLOSED COOLING WATER SYSTEM	541,418		25.3	13,674,797				39.8	13,614.47	14.8	200,817.00
312.5070	CONTROL/INSTRUMENTATION SYSTEM	6,909	1972	25.5	176,180	20		2013	41.0	168.51	15.5	2,611.94
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	6,909	1972	25.5	176,180	20		2013	41.0	168.51	15.5	2,611.94
312.5071	DRIVE,ELEC. MOTOR, COMPLETE	14,596	1981	16.5	240,834	20		2001	20.0	729.80	3.5	2,554.30

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Florida Power & Light Company
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For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97	Vintage Year	Age At Time Of Study (Years)	Age Weight ($-Yrs)	Replacement Interval (Years)	Override Date (If Req.)	Calculated Date	Average Service Life	Annual Accrual	Average Remaining Life	Projected Unrecovered Capital
		a	b	c	d	e	f	g	h	i	j	k
312.5072	FOUNDATION	6,607	1972	25.5	168,479	0		2013	41.0	161.15	15.5	2,497.77
312.5074	HEAT EXCHANGER, SHELL	50,064	1972	25.5	1,276,632	25		2013	41.0	1,221.07	15.5	18,926.63
312.5075	HEAT EXCHANGER, TUBE BUNDLE	50,064	1972	25.5	1,276,632	25		2013	41.0	1,221.07	15.5	18,926.63
312.5077	PIPING, RUN 4 INCHES OR LARGER	400,752	1972	25.5	10,219,176	0		2013	41.0	9,774.44	15.5	151,503.80
312.5078	PUMP COMPLETE	3,954	1972	25.5	100,827	30		2002	30.0	131.80	4.5	593.10
312.5081	TANK	1,563	1972	25.5	39,857	0		2013	41.0	38.12	15.5	590.89
312.5	FUEL SUPPLY SYSTEMS	814,971		18.2	14,811,898				29.4	27,756.71	15.2	422,748.37
312.521	HEAVY OIL SUPPLY SYSTEM	580,665		24.1	13,991,826				37.6	15,424.82	15.0	231,034.00
312.6137	DRIVE,ELEC. MOTOR, COMPLETE	53,349	1972	25.5	1,360,400	20		2013	41.0	1,301.20	15.5	20,168.52
312.6142	FOUNDATION	21,812	1972	25.5	556,206	0		2013	41.0	532.00	15.5	8,246.00
312.6142	FOUNDATION	107	1975	22.5	2,408	0		2013	38.0	2.82	15.5	43.64
312.6144	HEAT EXCHANGER, COMPLETE	27,625	1972	25.5	704,438	0		2013	41.0	673.78	15.5	10,443.60
312.6145	HEAT EXCHANGER, SHELL	6,653	1972	25.5	169,652	0		2013	41.0	162.27	15.5	2,515.16
312.6146	HEAT EXCHANGER, TUBE BUNDLE	6,653	1972	25.5	169,652	0		2013	41.0	162.27	15.5	2,515.16
312.6147	PIPING, ALL UNDER 4 INCHES	1,154	1972	25.5	29,427	0		2013	41.0	28.15	15.5	436.27
312.6147	PIPING, ALL UNDER 4 INCHES	2,931	1975	22.5	65,948	0		2013	38.0	77.13	15.5	1,195.54
312.6148	PIPING, RUN 4 INCHES OR LARGER	308,504	1972	25.5	7,866,852	0		2013	41.0	7,524.49	15.5	116,629.56
312.6149	PUMP COMPLETE	49,245	1972	25.5	1,255,748	25		2013	41.0	1,201.10	15.5	18,617.01
312.6153	TANK	40,517	1972	25.5	1,033,184	0		2013	41.0	988.22	15.5	15,317.40
312.6153	TANK	1,972	1975	22.5	44,370	0		2013	38.0	51.89	15.5	804.37
312.6157	VALVE, POWER OPERATED	10,556	1972	25.5	269,229	0		2013	41.0	257.51	15.5	3,991.44
312.6158	INSULATION EQUIPMENT	233	1972	25.5	5,942	20		2013	41.0	5.68	15.5	88.09
312.6160	INSULATION PIPING RUN 4 IN OR LARGER	6,753	1972	25.5	172,253	0		2013	41.0	164.76	15.5	2,553.72
312.6161	CONTROL/INSTRUMENTATION SYSTEM	320	1975	22.5	7,200	20		2013	38.0	8.42	15.5	130.53
312.6161	CONTROL/INSTRUMENTATION SYSTEM	9,165	1981	16.5	151,223	20		2001	20.0	458.25	3.5	1,603.88
312.6162	METER, MAJOR	2,642	1978	19.5	51,519	20		1998	20.0	132.10	0.5	66.05
312.6167	LINER-COMPLETE	30,470	1995	2.5	76,175	20		2013	18.0	1,692.78	15.5	26,238.06
312.522	GAS FUEL SUPPLY SYSTEM	234,306		3.5	820,072				19.0	12,331.89	15.5	191,144.37
312.6194	PIPING, RUN 4 INCHES OR LARGER	174,635	1994	3.5	611,223	0		2013	19.0	9,191.32	15.5	142,465.39
312.6199	VALVE, POWER OPERATED	54,714	1994	3.5	191,499	0		2013	19.0	2,879.68	15.5	44,635.11
312.6205	INSULATION PIPING RUN 4 IN OR LARGER	4,957	1994	3.5	17,350	20		2013	19.0	260.89	15.5	4,043.87
312.6	FUEL FIRING SYSTEMS	2,269,143		11.4	25,769,049				17.2	131,742.59	7.3	959,112.86
312.620	BURNER MANAGEMENT SYSTEM	199,394		16.4	3,267,830				26.1	7,516.58	13.5	101,721.75
312.7258	EQUIPMENT RACK	3,037	1972	25.5	77,444			2013	41.0	74.07	15.5	1,148.13
312.7258	CONTROL/INSTRUMENTATION SYSTEM	74,904	1972	25.5	1,910,052	20		2013	41.0	1,826.93	15.5	28,317.37
312.7258	CONTROL/INSTRUMENTATION SYSTEM	24,642	1981	16.5	406,593	20		2001	20.0	1,232.10	3.5	4,312.35
312.7258	CONTROL/INSTRUMENTATION SYSTEM	65,957	1994	3.5	230,850	20		2013	19.0	3,471.42	15.5	53,807.03
312.7260	FLAME SCANNER SYSTEM	16,195	1972	25.5	412,973	20		2013	41.0	395.00	15.5	6,122.50
312.7261	TEST MODULE	7,573	1991	6.5	49,225	20		2013	22.0	344.23	15.5	5,335.52

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312.7263	LOGIC CABINET	7,086	1972	25.5	180,693	20		2013	41.0	172.83	15.5	2,678.85
312.621	HEAVY OIL FIRING SYSTEM	1,583,881		12.8	20,250,717				16.6	95,617.68	5.1	488,179.86
312.7277	PIPING, RUN 4 INCHES OR LARGER	211,151	1972	25.5	5,384,351	0		2013	41.0	5,150.02	15.5	79,825.38
312.7280	INSULATION PIPING RUN 4 IN OR LARGER	4,6[illegible]	1972	25.5	118,805	20		2013	41.0	113.63	15.5	1,761.33
312.7281	OIL BURNER GUNS, SET OF	25,521	1972	25.5	650,786	15		2002	30.0	860.70	4.5	3,828.15
312.7282	BURNER, COMPLETE	1,342,550	1987	10.5	14,096,775	15		2002	15.0	89,503.33	4.5	402,765.00
312.622	GAS FIRING SYSTEM	477,269		4.3	2,070,427				16.8	28,367.76	12.9	365,482.36
312.7300	PIPING, RUN 4 INCHES OR LARGER	83,279	1994	3.5	291,477	0		2013	19.0	4,383.11	15.5	67,936.13
312.7302	VALVE, POWER OPERATED	78,948	1994	3.5	276,818	0		2013	19.0	4,207.79	15.5	65,720.74
312.7303	INSULATION PIPING RUN 4 IN OR LARGER	4,957	1994	3.5	17,350	0		2013	19.0	260.89	15.5	4,043.87
312.7304	GAS BURNER GUNS, SET OF	278,317	1994	3.5	974,110	15		2009	15.0	18,554.47	11.5	213,376.37
312.7305	IGNITOR, GAS	30,768	1981	16.5	507,672	0		2013	32.0	961.50	15.5	14,903.25
312.623	LIGHT OIL FIRING SYSTEM	8,599		20.9	180,075				35.7	240.57	15.5	3,728.89
312.7325	IGNITOR, OIL	4,679	1972	25.5	119,315	0		2013	41.0	114.12	15.5	1,768.89
312.7325	IGNITOR, OIL	3,920	1982	15.5	60,760	0		2013	31.0	126.45	15.5	1,960.00
312.7	WASTE MANAGMENT SYSTEMS	2,469		6.5	16,049				22.0	112.23	15.5	1,739.52
312.743	AIR QUALITY CONTROL SYSTEM	2,469		6.5	16,049				22.0	112.23	15.5	1,739.52
312.8862	RECORDER	2,469	1991	6.5	16,049	20		2013	22.0	112.23	15.5	1,739.52
314	TURBOGENERATOR UNITS	16,157,511		19.8	319,896,754				30.9	523,362.93	14.8	7,646,621.34
314.1	TURBINE GENERATOR PEDESTAL	391,141		25.5	9,974,096				41.0	9,540.02	15.5	147,870.38
314.171	TURBINE GENERATOR CONCRETE PEDESTAL	391,141		25.5	9,974,096				41.0	9,540.02	15.5	147,870.38
314.0506	CONCRETE PEDESTAL	391,141	1972	25.5	9,974,096	0		2013	41.0	9,540.02	15.5	147,870.38
314.2	TURBINE GENERATOR SYSTEMS	9,520,773		16.8	160,346,358				27.9	341,616.06	15.2	5,185,898.45
314.271	STEAM TURBINE	5,577,606		16.7	93,217,737				27.2	204,780.19	15.0	3,064,942.31
314.1536	CASING OR SHELL	682,514	1972	25.5	17,404,107	0		2013	41.0	16,646.68	15.5	258,023.59
314.1537	CASING INSULATION	119,074	1972	25.5	3,036,387	10		2002	30.0	3,969.13	4.5	17,861.10
314.1539	BEARING ASSEMBLY, RADIAL	73,826	1972	25.5	1,882,563	0		2013	41.0	1,800.63	15.5	27,909.83
314.1540	BEARING ASSEMBLY, THRUST	35,722	1972	25.5	910,911	0		2013	41.0	871.27	15.5	13,504.66
314.1541	HIGH PRESSURE SPINDLE OR SHAFT	351,269	1972	25.5	8,957,360	0		2013	41.0	8,567.54	15.5	132,796.82

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314.1542	HIGH PRESSURE TURBINE WHEEL	175,039	1972	25.5	4,463,495	20		2013	41.0	4,269.24	15.5	66,173.28
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	238,149	1972	25.5	6,072,800	25		2013	41.0	5,808.51	15.5	90,031.94
314.1544	HP BLADING-ROTATING(ROW/PRESS STAGE)	102,403	1993	4.5	460,814	25		2013	20.0	5,120.15	15.5	79,362.33
314.1545	HP BLADING-STATIONARY(ROW/PRESS STAGE)	285,778	1972	25.5	7,287,339	25		2013	41.0	6,970.20	15.5	108,038.02
314.1546	SOLE/BEARING PLATE	63,109	1972	25.5	1,609,280	0		2013	41.0	1,539.24	15.5	23,858.28
314.1547	GLAND SEAL ASSEMBLY	116,893	1972	25.5	2,979,672	0		2013	41.0	2,849.17	15.5	44,115.65
314.1549	COUPLING COMPLETE WITH FASTNERS	686,173	1995	2.5	1,715,433	0		2013	18.0	38,120.72	15.5	590,871.19
314.1550	PIPING, FURNISHED BY MFG.	69,063	1972	25.5	1,761,107	0		2013	41.0	1,684.46	15.5	26,109.18
314.1552	INTERMEDIATE PRESSURE TURBINE WHEEL	135,745	1972	25.5	3,461,498	25		2013	41.0	3,310.85	15.5	51,318.23
314.1554	IP BLADING-ROTATING(ROW/PRESS STAGE)	292,923	1972	25.5	7,469,537	20		2013	41.0	7,144.46	15.5	110,739.18
314.1555	IP BLADING-STATIONARY(ROW/PRESS STAGE)	292,923	1972	25.5	7,469,537	25		2013	41.0	7,144.46	15.5	110,739.18
314.1556	LOW PRESSURE SPINDLE OR SHAFT	675,992	1995	2.5	1,689,980	25		2013	18.0	37,555.11	15.5	582,104.22
314.1558	LOW PRESSURE DIAPHRAGM	328,645	1972	25.5	8,380,448	25		2013	41.0	8,015.73	15.5	124,243.84
314.1559	LP BLADING-ROTATING (ROW/PRESS STAGE)	673,955	1995	2.5	1,684,888	20		2013	18.0	37,441.94	15.5	580,350.14
314.1561	NOZZLE BLOCK	178,611	1972	25.5	4,554,581	10		2002	30.0	5,953.70	4.5	26,791.65
314.272	GENERATOR	3,943,167		17.0	67,098,851				28.8	136,835.67	15.5	2,120,959.14
314.1571	STATOR HOUSING	239,339	1972	25.5	6,103,145	25		2013	41.0	5,837.54	15.5	90,481.82
314.1572	STATOR COIL	781,058	1972	25.5	19,916,979	25		2013	41.0	19,050.20	15.5	295,278.02
314.1573	ROTOR(EXCLUDING FAN/BLOWER	500,112	1972	25.5	12,752,856	25		2013	41.0	12,197.85	15.5	189,068.73
314.1574	BEARING ASSEMBLY	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.1575	END BELL	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.1577	SOLE/BEARING PLATE	40,485	1972	25.5	1,032,368	25		2013	41.0	987.44	15.5	15,305.30
314.1579	COUPLING COMPLETE WITH FASTNERS	55,965	1972	25.5	1,427,108	25		2013	41.0	1,365.00	15.5	21,157.50
314.1580	MAIN LEAD CONNECTORS	20,243	1972	25.5	516,197	25		2013	41.0	493.73	15.5	7,652.84
314.1581	MAIN LEAD CONNECTION BOX	7,144	1972	25.5	182,172	25		2013	41.0	174.24	15.5	2,700.78
314.1582	CURRENT TRANSFORMER, MAIN	67,634	1972	25.5	1,724,667	20		2013	41.0	1,649.61	15.5	25,568.95
314.1582	CURRENT TRANSFORMER, MAIN	86,501	1992	5.5	486,756	20		2013	21.0	4,214.33	15.5	65,322.17
314.1583	HYDROGEN FAN/BLOWER BLADING	14,289	1972	25.5	364,370	25		2013	41.0	348.51	15.5	5,401.94
314.1584	STATOR CORE	582,273	1972	25.5	14,847,962	25		2013	41.0	14,201.78	15.5	220,127.60
314.1585	NEUTRAL GROUNDING TRANSFORMER	9,087	1909	8.5	77,240	25		2013	24.0	378.63	15.5	5,868.59
314.1586	ROTOR RETAINING RINGS	522,457	1993	4.5	2,351,057	25		2013	20.0	26,122.85	15.5	404,904.18
314.1587	ROTOR COILS	822,721	1993	4.5	3,702,245	25		2013	20.0	41,136.05	15.5	637,608.78
314.1588	INSULATION EQUIPMENT	156,137	1993	4.5	702,617	25		2013	20.0	7,806.85	15.5	121,006.18
314.3	CONDENSING SYSTEMS	2,629,182		25.1	66,064,058				40.1	65,643.76	15.2	998,856.32
314.366	INTAKE STRUCUTRE	0		0.0	0				0.0	0.00	0.0	0.00
314.4057	INTAKE CONCRETE STRUCTURE	0	1981	0.0	0	0		2013	15.5	0.00	15.5	0.00
314.368	COOLING WATER TUNNEL/CONDUIT SYSTEM	512,989		25.2	12,912,30				40.1	12,800.22	15.2	195,026.25
314.4119	VALVE, POWER OPERATED	58,967	1972	25.5	1,503,659	25		2013	41.0	1,438.22	15.5	22,292.40
314.4120	CONDENSER INLET CONDUITS	253,543	1972	25.5	6,465,347	0		2013	41.0	6,183.98	15.5	95,851.62
314.4121	CONDENSER DISCHARGE CONDUITS	189,222	1972	25.5	4,825,161	0		2013	41.0	4,615.17	15.5	71,535.15
314.4122	CONTROL/INSTRUMENTATION SYSTEM	11,257	1987	10.5	118,199	20		2007	20.0	562.85	9.5	5,347.08

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314.369	INTAKE SCREENS SYSTEM	81,152		22.6	1,832,786				36.7	2,210.15	15.5	34,257.14
314.4137	TRASH RAKES	7,295	1972	25.5	186,023	25		2013	41.0	177.93	15.5	2,757.87
314.4138	TRASH RAKE HOIST	0	1972	0.0	0	30		2002	4.5	0.00	4.5	0.00
314.4139	TRASH RACK (GRIZZLEY)	6,799	1972	25.5	173,375	25		2013	41.0	165.83	15.5	2,570.35
314.4139	TRASH RACK (GRIZZLEY)	14,787	1988	9.5	140,477	25		2013	25.0	591.48	15.5	9,167.94
314.4140	TRAVELING SCREEN ASSEMELY	19,336	1972	25.5	493,068	25		2013	41.0	471.61	15.5	7,309.95
314.4141	TRAVELING SCREEN PANELS	2,054	1972	25.5	52,377	25		2013	41.0	50.10	15.5	776.51
314.4142	STATIONARY SCREEN PANEL	2,054	1972	25.5	52,377	25		2013	41.0	50.10	15.5	776.51
314.4145	TRAVELING SCREENS HOUSING	19,336	1972	25.5	493,068	0		2013	41.0	471.61	15.5	7,309.95
314.4146	CONTROL/INSTRUMENTATION SYSTEM	9,491	1972	25.5	242,021	20		2013	41.0	231.49	15.5	3,588.06
314.370	SCREEN WASH SYSTEM	100,438		25.5	2,561,170				41.0	2,449.70	15.5	37,970.46
314.4164	DRIVE,ELEC. MOTOR, COMPLETE	5,996	1972	25.5	152,898	20		2013	41.0	146.24	15.5	2,266.78
314.4165	PIPING, ALL UNDER 4 INCHES	67,202	1972	25.5	1,713,651	20		2013	41.0	1,639.07	15.5	25,405.63
314.4166	PIPING, RUN 4 INCHES OR LARGER	3,255	1972	25.5	83,003	20		2013	41.0	79.39	15.5	1,230.55
314.4167	PUMP COMPLETE	23,985	1972	25.5	611,618	20		2013	41.0	585.00	15.5	9,067.50
314.371	CONDENSER	1,294,965		25.1	32,487,231				39.9	32,435.46	15.2	492,531.56
314.3535	CONTROL/INSTRUMENTATION SYSTEM	20,191	1972	25.5	514,871	20		2013	41.0	492.46	15.5	7,633.18
314.3535	CONTROL/INSTRUMENTATION SYSTEM	9,319	1981	16.5	153,764	20		2001	20.0	465.95	3.5	1,630.83
314.3536	FOUNDATION	5,048	1972	25.5	128,724	0		2013	41.0	123.12	15.5	1,908.39
314.3540	CONDENSER SECTION SHELL/CASING	585,536	1972	25.5	14,931,219	0		2013	41.0	14,281.41	15.5	221,381.93
314.3541	TUBE SUPPORTS	54,263	1972	25.5	1,383,707	0		2013	41.0	1,323.49	15.5	20,514.06
314.3542	TUBES, IN A WATER BOX	464,392	1972	25.5	11,841,998	25		2013	41.0	11,326.83	15.5	175,562.83
314.3543	TUBE SHEET	61,835	1972	25.5	1,576,793	0		2013	41.0	1,508.17	15.5	23,376.65
314.3544	WATER BOX	39,120	1972	25.5	997,560	0		2013	41.0	954.15	15.5	14,789.27
314.3545	HOTWELL, FOR A CONDENSER SECTION	18,929	1972	25.5	482,690	0		2013	41.0	461.68	15.5	7,156.09
314.3548	CONDENSER NECK ASSY. (SEPARATE SHELL)	12,619	1972	25.5	321,785	30		2002	30.0	420.63	4.5	1,892.85
314.3549	CATHODIC PROTECTION EQUIPMENT	23,711	1991	6.5	154,122	20		2013	22.0	1,077.77	15.5	16,705.48
314.372	CONDENSER AIR REMOVAL SYSTEM	134,448		25.5	3,428,427				41.0	3,279.20	15.5	50,827.90
314.3572	VACUUM PUMP	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.3574	PIPING, ALL UNDER 4 INCHES	36,519	1972	25.5	931,235	0		2013	41.0	890.71	15.5	13,805.96
314.3576	SILENCER/MUFFLER	17,861	1972	25.5	455,456	0		2013	41.0	435.63	15.5	6,752.33
314.3577	TANK	17,861	1972	25.5	455,456	0		2013	41.0	435.63	15.5	6,752.33
314.3580	CONTROL/INSTRUMENTATION SYSTEM	17,861	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.3581	STEAM AIR EJECTOR ASSY.	20,658	1972	25.5	526,779	0		2013	41.0	503.85	15.5	7,809.73
314.3584	HEAT EXCHANGER, COMPLETE	5,827	1972	25.5	148,590	0		2013	41.0	142.12	15.5	2,202.69
314.374	CONDENSATE PUMP SYSTEM	144,669		26.2	3,648,791				39.4	3,675.84	14.4	52,948.50
314.3630	DRIVE,ELEC. MOTOR, ROTATING	24,449	1972	25.5	623,450	20		2013	41.0	596.32	15.5	9,242.91
314.3631	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	24,449	1972	25.5	623,450	20		2013	41.0	596.32	15.5	9,242.91
314.3635	PUMP BOWL, ALL	8,196	1972	25.5	208,998	25		2013	41.0	199.90	15.5	3,098.49

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314.3636	PU[illegible] ALL	8,196	1972	25.5	208,998	25		2013	41.0	199.90	15.5	3,098.49
314.3637	PUMP SHAFT, COMPLETE	40,841	1972	25.5	1,041,446	25		2013	41.0	998.12	15.5	15,439.89
314.3638	PUMP STATIONARY ASSY.	20,421	1972	25.5	520,736	25		2013	41.0	498.07	15.5	7,720.13
314.3642	CONTROL/INSTRUMENTATION SYSTEM	12,364	1972	25.5	315,282	20		2013	41.0	301.56	[illegible]	4,674.20
314.3642	CONTROL/INSTRUMENTATION SYSTEM	5,753	1979	18.5	106,431	20		1999	20.0	287.65	[illegible]	431.48
314.375	CONDENSER COOLING WATER PUMP SYSTEM	360,521		25.5	9,193,287				41.0	8,793.19	15.5	136,294.51
314.3662	DRIVE,ELEC. MOTOR, ROTATING ASSY.	39,297	1972	25.5	1,002,074	20		2013	41.0	958.46	15.5	14,856.18
314.3663	DRIVE, ELECTRIC MOTOR,STATIONARY ASSY.	39,297	1972	25.5	1,002,074	20		2013	41.0	958.46	15.5	14,856.18
314.3666	PUMP IMPELLER, ALL	29,563	1972	25.5	753,857	25		2013	41.0	721.05	15.5	11,176.26
314.3667	PUMP SHAFT, COMPLETE	108,156	1972	25.5	2,757,978	25		2013	41.0	2,637.95	15.5	40,888.24
314.3668	PUMP STATIONARY ASSY.	108,156	1972	25.5	2,757,978	25		2013	41.0	2,637.95	15.5	40,888.24
314.3673	LUBE WATER SYSTEM	36,052	1972	25.5	919,326			2013	41.0	879.32	15.5	13,629.41
314.4	TURBINE GENERATOR AUXILIARIES	3,616,415		23.1	83,512,212				33.9	106,563.09	12.3	1,312,996.19
314.461	TURBINE CONTROL SYSTEM	1,077,863		25.5	27,470,068				40.3	26,768.31	14.8	395,698.61
314.5426	DRIVE,ELEC. MOTOR, COMPLETE	17,861	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.5427	HEAT EXCHANGER, COMPLETE	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.5428	PIPING, ALL UNDER 4 INCHES	52,393	1972	25.5	1,336,022	30		2002	30.0	1,748.43	4.5	7,868.95
314.5430	PUMP COMPLETE	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.5431	TRANSMITTER, MAJOR	17,861	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.5434	CONTROL/INSTRUMENTATION SYSTEM	347,234	1972	25.5	8,854,467	20		2013	41.0	8,469.12	15.5	131,271.39
314.5434	CONTROL/INSTRUMENTATION SYSTEM	3,085	1977	20.5	63,243	20		2013	36.0	85.69	15.5	1,328.26
314.5435	COMPUTER/MICROPROCESSER	345,316	1972	25.5	8,805,558	20		2013	41.0	8,427.34	15.5	130,548.29
314.5436	ACCUMULATOR	17,861	1972	25.5	455,456	2[illegible]		2013	41.0	435.63	15.5	6,752.33
314.5437	RESERVOIR	17,861	1972	25.5	455,456	25		2013	41.0	435.63	15.5	6,752.33
314.5438	TRANSDUCER, MAJOR	17,861	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.5442	HYDRAULIC DRIVES	30,959	1972	25.5	789,455	25		2013	41.0	755.10	15.5	11,704.01
314.5443	FILTRATION SYSTEM COMPLETE	52,393	1972	25.5	1,336,022	20		2013	41.0	1,277.88	15.5	19,807.11
314.5444	METER, MAJOR	103,595	1972	25.5	2,641,673	20		2013	41.0	2,526.71	15.5	[illegible]163.96
314.5446	RECORDER	17,861	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.462	TURBINE STEAM PIPING AND VALVE SYSTEM	1,311,433		25.2	32,983,803				36.4	35,985.72	11.5	413,698.85
314.5465	PIPING, ALL UNDER 4 INCHES	285,778	1972	25.5	7,287,339	30		2002	30.0	9,525.93	4.5	42,866.70
314.5468	VALVE, POWER OPERATED	714,447	1972	25.5	18,218,309	25		2013	41.0	17,425.54	15.5	270,095.82
314.5469	CROSSOVER PIPING	107,167	1972	25.5	2,732,759	30		2002	30.0	3,572.23	4.5	16,075.05
314.5470	CONTROL/INSTRUMENTATION SYSTEM	178,611	1972	25.5	4,554,581	20		2013	41.0	4,356.37	15.5	67,523.67
314.5471	INSULATION EQUIPMENT	25,430	1990	7.5	190,725	25		2013	23.0	1,105.65	15.5	17,137.61
314.463	TURBINE GLAND SEAL SYSTEM	125,028		25.5	3,188,2[illegible]				34.1	3,667.10	8.6	31,516.95
314.5480	HEAT EXCHANGER, COMPLETE	25,006	1972	25.5	637,653	25		2013	41.0	609.90	15.5	9,453.49
314.5481	PIPING, ALL UNDER 4 INCHES	1,191	1972	25.5	30,371	30		2002	30.0	39.70	4.5	178.65
314.5487	CONTROL/INSTRUMENTATION SYSTEM	30,959	1972	25.5	789,455	20		2013	41.0	755.10	15.5	11,704.01

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314.5488	DESUPERHEATER	53,583	1972	25.5	1,366,367	30		2002	30.0	1,786.10	4.5	8,037.45
314.5489	VAPOR EXTRACTOR INCL. DRIVE	14,289	1972	25.5	364,370	30		2002	30.0	476.30	4.5	2,143.35
314.465	TURNING GEAR ASSEMBLY	33,377		24.6	822,414				30.2	1,106.75	5.6	6,580.47
314.5518	CONTROL/INSTRUMENTATION SYSTEM	4,106	1972	25.5	104,703	20		2013	41.0	100.15	15.5	1,552.27
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	1,774	1987	10.5	18,627	20		2007	20.0	88.70	9.5	842.65
314.5519	DRIVE,ELEC. MOTOR, COMPLETE	110	1991	6.5	715	20		2013	22.0	5.00	15.5	77.50
314.5522	TURNING GEAR-INCL REDUCTION	27,387	1972	25.5	698,369	30		2002	30.0	912.90	4.5	4,108.05
314.467	EXCITER	271,953		16.9	4,604,467				26.1	9,694.33	14.6	141,263.20
314.5554	CONTROL/INSTRUMENTATION SYSTEM	32,150	1972	25.5	819,825	20		2013	41.0	784.15	15.5	12,154.27
314.5554	CONTROL/INSTRUMENTATION SYSTEM	5,841	1982	15.5	90,536	20		2002	20.0	292.05	4.5	1,314.23
314.5554	CONTROL/INSTRUMENTATION SYSTEM	11,573	1983	14.5	167,809	20		2003	20.0	578.65	5.5	3,182.58
314.5556	ENCLOSURE	23,815	1972	25.5	607,283	25		2013	41.0	580.85	15.5	9,003.23
314.5557	FAN/BLOWER, COMPLETE	3,572	1972	25.5	91,086	25		2013	41.0	87.12	15.5	1,350.39
314.5559	HEAT EXCHANGER, COMPLETE	3,572	1972	25.5	91,086	25		2013	41.0	87.12	15.5	1,350.39
314.5560	HEATING SYSTEM	3,572	1972	25.5	91,086	25		2013	41.0	87.12	15.5	1,350.39
314.5567	STATOR (MAIN EXCITER)	23,815	1972	25.5	607,283	25		2013	41.0	580.85	15.5	9,003.23
314.5568	STATOR (PILOT EXCITER)	3,572	1972	25.5	91,086	25		2013	41.0	87.12	15.5	1,350.39
314.5569	ROTOR (MAIN EXCITER)	36,913	1972	25.5	941,282	25		2013	41.0	900.32	15.5	13,954.91
314.5570	ROTOR (PILOT EXCITER)	5,954	1972	25.5	151,827	25		2013	41.0	145.22	15.5	2,250.90
314.5572	BEARING ASSEMBLY	5,954	1972	25.5	151,827	25		2013	41.0	145.22	15.5	2,250.90
314.5573	DIODES AND FUSES	102,124	1993	4.5	459,558	25		2013	20.0	5,106.20	15.5	79,146.10
314.5574	COUPLING COMPLETE WITH FASTNERS	9,526	1972	25.5	242,913	25		2013	41.0	232.34	15.5	3,601.29
314.468	GENRATOR SEAL OIL SYSTEM	76,208		25.5	1,943,305				31.6	2,412.47	6.1	14,689.79
314.5604	PIPING, ALL UNDER 4 INCHES	9,526	1972	25.5	242,913	30		2002	30.0	317.53	4.5	1,428.90
314.5609	CONTROL/INSTRUMENTATION SYSTEM	14,289	1972	25.5	364,370	20		2013	41.0	348.51	15.5	5,401.94
314.5614	HEAT EXCHANGER, COMPLETE	52,393	1972	25.5	1,336,022	30		2002	30.0	1,746.43	4.5	7,858.95
314.469	GENERATOR COOLING AND PURGE SYSTEM	193,990		24.1	4,677,176				36.3	5,349.79	13.1	69,823.66
314.5632	HEAT EXCHANGER, TUBE BUNDLE	17,861	1972	25.5	455,456	30		2002	30.0	595.37	4.5	2,679.15
314.5633	PIPING, ALL UNDER 4 INCHES	17,861	1972	25.5	455,456	30		2002	30.0	595.37	4.5	2,679.15
314.5637	CONTROL/INSTRUMENTATION SYSTEM	14,188	1991	6.5	92,222	20		2013	22.0	644.91	15.5	9,996.09
314.5638	DRYER	23,815	1972	25.5	607,283	25		2013	41.0	580.85	15.5	9,003.23
314.5639	CARBON DIOXIDE SUPPLY SYST	11,907	1972	25.5	303,629	25		2013	41.0	290.41	15.5	4,501.43
314.5640	HYDROGEN SUPPLY SYSTEM	71,445	1972	25.5	1,821,848	25		2013	41.0	1,742.56	15.5	27,009.70
314.5641	HYDROGEN DETECTION SYSTEM	36,913	1972	25.5	941,282	20		2013	41.0	900.32	15.5	13,954.91
314.473	TURBINE LUBE OIL SYSTEM	321,130		17.1	5,505,32[illegible]				26.7	12,018.13	11.0	132,141.80
314.5710	DRIVE,ELEC. MOTOR, COMPLETE	10,717	1972	25.5	273,284	20		2013	41.0	261.39	15.5	4,051.55
314.5713	HEAT EXCHANGER, COMPLETE	27,387	1972	25.5	698,369	30		2002	30.0	912.90	4.5	4,108.05
314.5714	HEATING SYSTEM	21,426	1964	13.5	289,251	30		2013	29.0	738.83	15.5	11,451.83
314.5716	PUMP COMPLETE	25,006	1972	25.5	637,653	30		2002	30.0	833.53	4.5	3,750.90

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314.5718	VALVE, POWER OPERATED	2,381	1972	25.5	60,716	30		2002	30.0	79.37	4.5	357.15
314.5719	CONTROL/INSTRUMENTATION SYSTEM	2,381	1972	25.5	60,716	20		2013	41.0	58.07	15.5	900.13
314.5720	FILTERING/CONDITIONING UNIT	0	1972	0.0	0	30		2002	4.5	0.00	4.5	0.00
314.5720	FILTERING/CONDITIONING UNIT	94,963	1992	5.5	522,297	30		2013	21.0	4,522.05	15.5	70,091.74
314.5721	RESERVOIR	3,572	1972	25.5	91,086	30		2002	30.0	119.07	4.5	535.80
314.5721	RES[illegible]	768	1983	14.5	11,136	30		2013	30.0	25.60	15.5	396.80
314.5724	OIL LIFT SYSTEM,COMPLETE	43,223	1984	13.5	583,511	30		2013	29.0	1,490.45	15.5	23,101.95
314.5726	PIPING, RUN 4 INCHES OR LARGER	89,308	1972	25.5	2,277,303	30		2002	30.0	2,976.67	4.5	13,395.90
314.476	TURBINE GENERATOR SUPERVISORY SYSTEM	205,433		11.3	2,317,401				21.5	9,560.49	11.3	107,582.85
314.5746	CONTROL PANEL	17,770	1988	9.5	168,815	20		2008	20.0	888.50	10.5	9,329.25
314.5747	RECORDER	8,885	1988	9.5	84,408	20		2008	20.0	444.25	10.5	4,664.63
314.5747	RECORDER	17,919	1989	8.5	152,312	20		2009	20.0	895.95	11.5	10,303.43
314.5747	RECORDER	2,409	1992	5.5	13,250	20		2013	21.0	114.71	15.5	1,778.07
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	0	1976	0.0	0	20		2013	15.5	0.00	15.5	0.00
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	65,157	1988	9.5	618,992	20		2008	20.0	3,257.85	10.5	34,207.43
314.5748	SUPERVISORY INSTR.(PROBES, PROX., ETC.)	9,476	1993	4.5	42,642	20		2013	20.0	473.80	15.5	7,343.90
314.5749	SENSOR, MAJOR	17,881	1972	25.5	455,456	20		2013	41.0	435.63	15.5	6,752.33
314.5750	MONITOR/AMPLIFIER	56,272	1988	9.5	534,584	20		2008	20.0	2,813.60	10.5	29,542.80
314.5752	CONTROL/INSTRUMENTATION SYSTEM	9,684	1972	25.5	246,842	20		2013	41.0	236.20	15.5	3,661.02
315	ACCESSORY ELECTRIC EQUIPMENT	3,454,894		23.9	82,426,962				37.6	91,904.59	16.1	1,387,959.01
315.1	STRUCTURAL SUPPORTS	64,387		25.5	1,641,869				41.0	1,570.41	15.5	24,341.43
315.101	GENERATOR BUS STRUCTURAL SUPPORT SYSTEMS	64,387		25.5	1,641,869				41.0	1,570.41	15.5	24,341.43
315.0514	GENERATOR LEADS SUPPORTS	64,387	1972	25.5	1,641,869			2013	41.0	1,570.41	15.5	24,341.43
315.2	AUXILIARY POWER SYSTEMS	435,116		25.5	11,095,462				40.8	10,665.61	15.3	163,397.70
315.201	125 VOLT DC DISTRIBUTION SYSTEM	68,816		25.5	1,754,809				41.0	1,678.44	15.5	26,015.80
315.1601	CABLE: POWER, #4/0 OR LARGER	19,459	1972	25.5	496,205	25		2013	41.0	474.61	15.5	7,356.45
315.1603	CABLE: POWER, ALL UNDER #4/0	38,862	1972	25.5	990,981	25		2013	41.0	947.85	15.5	14,691.73
315.1610	DISTRIBUTION PANEL, INCL. BUS	10,495	1972	25.5	267,623	25		2013	41.0	255.98	15.5	3,967.62
315.267	AUXILIARY/STATION SERVICE TRANSFORMER	252,455		25.5	6,437,604				41.0	6,157.44	15.5	95,440.31
315.1725	FIRE PROTECTION SYS COMPLETE	6,273	1972	25.5	159,962	25		2013	41.0	153.00	15.5	2,371.50
315.1726	CABLE: POWER, #4/0 OR LARGER	39,304	1972	25.5	1,002,252	25		2013	41.0	958.63	15.5	14,858.83
315.1727	BUSHINGS	24,174	1972	25.5	616,437	25		2013	41.0	589.61	15.5	9,138.95
315.1729	FOUNDATION	61,527	1972	25.5	1,568,939			2013	41.0	1,500.66	15.5	23,260.21
315.1730	TRANSFORMER	114,904	1972	25.5	2,930,052	25		2013	41.0	2,802.54	15.5	43,439.32
315.1731	COOLING SYSTEM	6,273	1972	25.5	159,962	25		2013	41.0	153.00	15.5	2,371.50

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315.289	VITAL AC DISTRIBUTION SYSTEM	58,725		25.5	1,497,488				41.0	1,432.31	15.5	22,200.91
315.1765	DISTRIBUTION PANEL, INCL. BUS	2,788	1972	25.5	71,094	25		2013	41.0	68.00	15.5	1,054.00
315.1766	MOTOR GENERATOR, SET	12,294	1972	25.5	313,497	25		2013	41.0	299.85	15.5	4,647.73
315.1767	INVERTER	4,781	1972	25.5	121,916	25		2013	41.0	116.61	15.5	1,807.45
315.1768	CABLE, POWER, ALL UNDER #4/0	38,862	1972	25.5	990,981	25		2013	41.0	947.85	15.5	14,691.73
315.291	STATION BATTERY SYSTEM	55,120		25.5	1,405,561				39.7	1,387.42	14.2	19,740.68
315.1797	BATTERY LOAD TEST SET	7,365	1972	25.5	187,808	20		2013	41.0	179.63	15.5	2,784.33
315.1798	BATTERY	4,536	1972	25.5	115,668	15		2002	30.0	151.20	4.5	680.40
315.1799	BATTERY RACK	276	1972	25.5	7,038	15		2002	30.0	9.20	4.5	41.40
315.1800	BATTERY CHARGER	1,870	1972	25.5	47,685	25		2013	41.0	45.61	15.5	706.95
315.1801	CABLE, POWER, ALL UNDER #4/0	41,073	1972	25.5	1,047,362	25		2013	41.0	1,001.78	15.5	15,527.60
315.3	CONDUCTORS, CONDUITS AND INSULATORS	826,045		25.4	20,993,012				40.8	20,226.31	15.5	313,507.71
315.381	STATION GROUNDING SYSTEM	96,216		24.8	2,382,372				39.7	2,425.59	15.5	37,596.75
315.3775	GROUNDING GRID	40,688	1972	25.5	1,037,544	25		2013	41.0	992.39	15.5	15,382.05
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	51,784	1972	25.5	1,320,492	20		2013	41.0	1,263.02	15.5	19,576.88
315.3776	LIGHTNING PROTECTION SYS EA GEN UNIT	3,744	1991	6.5	24,336	20		2013	22.0	170.18	15.5	2,637.82
315.382	CONDUIT AND RACEWAY SYSTEM	704,289		25.5	17,959,370				41.0	17,177.76	15.5	266,255.60
315.3784	CONDUIT CONTINUOUS RUN 2" OR LARGER	83,745	1972	25.5	2,135,498	25		2013	41.0	2,042.56	15.5	31,656.70
315.3785	CONDUIT LESS THAN 2"	125,618	1972	25.5	3,203,259	25		2013	41.0	3,063.85	15.5	47,489.73
315.3786	CABLE TRAY, CONTINUOUS RUN	74,538	1972	25.5	1,900,719	25		2013	41.0	1,818.00	15.5	28,179.00
315.3787	DUCT BANK, CONTINUOUS RUN	273,522	1972	25.5	6,974,811	25		2013	41.0	6,671.27	15.5	103,404.66
315.3788	MANHOLES	146,868	1972	25.5	3,745,083	25		2013	41.0	3,582.10	15.5	55,522.51
315.383	GENERATOR BUS	25,540		25.5	651,270				41.0	622.94	15.5	9,655.36
315.3797	CIRCUIT BREAKER, GENERATOR	270	1972	25.5	6,885	25		2013	41.0	6.59	15.5	102.07
315.3798	ISOPHASE BUS, COMPLETE	22,032	1972	25.5	561,816	25		2013	41.0	537.37	15.5	8,329.17
315.3799	BUS AND ENCLOSURE STRUCTURE	270	1972	25.5	6,885	25		2013	41.0	6.59	15.5	102.07
315.3800	POTENTIAL TRANSFORMERS	2,698	1972	25.5	68,799	20		2013	41.0	65.80	15.5	1,019.90
315.3804	ANALYZER, COMBUSTIBLE GAS	270	1972	25.5	6,885	20		2013	41.0	6.59	15.5	102.07
315.4	SWITCHING, CONTROL AND PROTECTIVE SYSTEM	871,971		25.0	21,834,927				40.0	21,775.45	15.4	335,465.74
315.481	CONTROL BOARDS	744,485		25.5	18,984,[illegible]18				41.0	18,158.17	15.5	281,451.65
315.5815	MAIN (BTG/RTG) CONTROL BOARD, INCL WIRE	632,767	1972	25.5	16,135,559	20		2013	41.0	15,433.34	15.5	239,216.79
315.5817	RECORDER PANELS, INCL WIRE	44,194	1972	25.5	1,126,947	20		2013	41.0	1,077.90	15.5	16,707.49
315.5819	CONTROL ROOM OPERATOR STATION	67,524	1972	25.5	1,721,862	20		2013	41.0	1,646.93	15.5	25,527.37

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.487	GENERATOR VOLTAGE REGULATOR SYSTEM	127,486		22.4	2,850,559				35.2	3,617.28	14.9	54,014.09
315.5831	CABLE: POWER, #4/0 OR LARGER	29,635	1972	25.5	755,893	25		2013	41.0	722.80	15.5	11,203.48
315.5833	CONTROL/INSTRUMENTATION SYSTEM	14,605	1972	25.5	372,428	20		2013	41.0	356.22	15.5	5,521.40
315.5834	ENCLOSURE	5,606	1972	25.5	142,953	25		2013	41.0	136.73	15.5	2,119.34
315.5834	ENCLOSURE	10,270	1983	14.5	148,915	25		2008	25.0	410.80	10.5	4,313.40
315.5837	FIELD SWITCH/CIRCUIT BREAKER	10,801	1982	5.5	59,406	25		2013	21.0	514.33	15.5	7,972.17
315.5839	COOLING SYSTEM	0	1972	0.0	0	25		2013	15.5	0.00	15.5	0.00
315.5839	COOLING SYSTEM	0	1983	0.0	0	25		2008	10.5	0.00	10.5	0.00
315.5839	COOLING SYSTEM	3,102	1995	2.5	7,755	25		2013	18.0	172.33	15.5	2,671.17
315.5840	VIBRATION ANALYSIS SYSTEM	14,605	1972	25.5	372,428	20		2013	41.0	356.22	15.5	5,521.40
315.5842	CABLE: POWER, ALL UNDER 4/0	38,862	1972	25.5	990,981	25		2013	41.0	947.85	15.5	14,691.73
315.5	SWITCHGEARS ADN MOTOR CONTROL CENTERS	965,489		25.2	24,349,559				40.5	23,833.62	15.5	368,936.39
315.581	120/208 POWER DISTRIBUTION SYSTEM	41,650		25.5	1,062,075				41.0	1,015.85	15.5	15,745.73
315.7016	DISTRIBUTION PANEL, INCL BUS	2,788	1972	25.5	71,094	25		2013	41.0	68.00	15.5	1,054.00
315.7026	CABLE: POWER, ALL UNDER #4/0	38,862	1972	25.5	990,981	25		2013	41.0	947.85	15.5	14,691.73
315.582	480 VOLT POWER DISTRIBUTION SYSTEM	387,431		25.4	9,853,929				40.8	9,485.81	15.5	146,565.33
315.7041	CABLE: POWER, #4/0 OR LARGER	177,757	1972	25.5	4,532,804	25		2013	41.0	4,335.54	15.5	67,200.82
315.7043	TRANSFORMER	27,386	1972	25.5	698,343	25		2013	41.0	667.95	15.5	10,353.24
315.7045	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	28,865	1972	25.5	736,058	25		2013	41.0	704.02	15.5	10,912.38
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	4,348	1972	25.5	110,874	25		2013	41.0	106.05	15.5	1,643.76
315.7046	CIRCUIT BKR. RATED 600 AMPS OR GREATER	2,324	1983	14.5	33,698	25		2008	25.0	92.96	10.5	976.08
315.7049	POWER CENTER SWITCHGEAR SECTION	63,285	1972	25.5	1,613,768	25		2013	41.0	1,543.54	15.5	23,924.62
315.7050	MOTOR CONTROL CENTER SWITCHGEAR SECTION	41,607	1972	25.5	1,060,979	25		2013	41.0	1,014.80	15.5	15,729.48
315.7052	CABLE: POWER, ALL UNDER #4/0	38,987	1972	25.5	994,169	25		2013	41.0	950.90	15.5	14,738.99
315.7054	DISTRIBUTION PANEL, INCL BUS	2,872	1972	25.5	73,236	25		2013	41.0	70.05	15.5	1,085.78
315.585	4.16KV POWER DISTRIBUTION SYSTEM	536,408		25.0	13,433,555				40.2	13,331.96	15.5	206,645.29
315.7121	CABLE: POWER, #4/0 OR LARGER	95,216	1972	25.5	2,428,008	25		2013	41.0	2,322.34	15.5	35,996.29
315.7123	FOUNDATION	1,340	1972	25.5	34,170			2013	41.0	32.68	15.5	506.59
315.7124	TRANSFORMER	14,403	1989	8.5	122,426	25		2013	24.0	600.13	15.5	9,301.94
315.7126	CIRCUIT BKR. RATED 600 AMPS OR GREATER	57,010	1972	25.5	1,453,755	25		2013	41.0	1,390.49	15.5	21,552.56
315.7132	CURRENT TRANSFORMER, MAIN LEADS	229,317	1972	25.5	5,847,584	20		2013	41.0	5,593.10	15.5	86,693.01
315.7134	CIRCUIT BKR. RATED < 600 AMPS IN A SECT	31,909	1972	25.5	813,600	25		2013	41.0	778.27	15.5	12,063.16
315.7135	NON-SEGREGATED BUS,COMPLETE	107,213	1972	25.5	2,733,932	25		2013	41.0	2,614.95	15.5	40,531.74
315.6	INFORMATION SYSTEMS	291,886		8.6	2,512,113				21.1	13,843.19	13.2	182,290.08
315.681	LOAD CONTROL AND METERING SYSTEM	18,521		13.3	245,410				20.6	898.67	7.7	6,948.63

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
315.7673	RECORDER	17,452	1985	12.5	218,150	20		2005	20.0	872.60	7.5	6,544.50
315.7674	CONTROL/INSTRUMENTATION SYSTEM	1,069	1972	25.5	27,260	20		2013	41.0	26.07	15.5	404.13
315.683	ANNUNCIATOR/SOE/DATA ACQUISITION SYSTEM	146,357		7.8	1,141,038				21.9	6,670.86	14.2	94,961.62
315.7710	RECORDER, OSCILLOGRAPH	0	1982	0.0	0	20		2002	4.5	0.00	4.5	0.00
315.7712	CONTROL/INSTRUMENTATION SYSTEM	8,736	1991	6.5	56,784	20		2013	22.0	397.09	15.5	6,154.91
315.7713	RECORDER	0	1974	0.0	0	20		2013	15.5	0.00	15.5	0.00
315.7713	RECORDER	21,092	1985	12.5	263,650	20		2005	20.0	1,054.60	7.5	7,909.50
315.7714	LOGIC CABINET	12,480	1991	6.5	81,120	20		2013	22.0	567.27	15.5	8,792.73
315.7716	ANNUNCIATOR PANEL (NOT PART OF BOARD)	4,211	1976	21.5	90,537	20		2013	37.0	113.81	15.5	1,764.07
315.7717	DISPLAY TERMINAL	8,736	1991	6.5	56,784	20		2013	22.0	397.09	15.5	6,154.91
315.7718	COMPUTER/MICROPROCESSOR	91,102	1991	6.5	592,163	20		2013	22.0	4,141.00	15.5	64,185.50
315.684	GENERATOR PROTECTION SYSTEM	127,009		8.9	1,125,705				20.2	6,273.66	12.8	80,379.83
315.7732	RELAY, NEGATIVE SEQUENCE	8,483	1972	25.5	216,317	20		2013	41.0	208.90	15.5	3,206.99
315.7734	CONTROL/INSTRUMENTATION SYSTEM	7,533	1972	25.5	192,092	20		2013	41.0	183.73	15.5	2,847.84
315.7734	CONTROL/INSTRUMENTATION SYSTEM	30,658	1982	15.5	475,199	20		2002	20.0	1,532.90	4.5	6,898.05
315.7734	CONTROL/INSTRUMENTATION SYSTEM	4,390	1982	5.5	24,145	20		2013	21.0	209.05	15.5	3,240.24
315.7734	CONTROL/INSTRUMENTATION SYSTEM	14,046	1993	4.5	63,207	20		2013	20.0	702.30	15.5	10,885.65
315.7734	CONTROL/INSTRUMENTATION SYSTEM	61,868	1995	2.5	154,745	20		2013	18.0	3,436.78	15.5	53,301.06
316	MISCELLANEOUS POWER PLANT EQUIPMENT	1,064,304		23.1	24,595,877				29.6	35,914.53	7.0	252,032.95
316.1	STATION SERVICE EQUIPMENT	1,064,304		23.1	24,595,877				29.6	35,914.53	7.0	252,032.95
316.182	DRY LAYUP SYSTEM	107,369		11.5	1,234,629				26.1	4,115.43	14.6	60,031.56
316.4831	CONTROL/INSTRUMENTATION SYSTEM	10,736	1986	11.5	123,464	20		2006	20.0	536.80	8.5	4,562.80
316.4832	DEHUMIDIFIER	96,623	1986	11.5	1,111,165	25		2013	27.0	3,578.63	15.5	55,468.76
316.183	STATION/SERVICE AIR SYSTEM	73,026		25.5	1,862,164				41.0	1,781.11	15.5	27,607.39
316.0521	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	8,763	1972	25.5	223,457	25		2013	41.0	213.73	15.5	3,312.84
316.0522	DRIVE,ELEC. MOTOR, COMPLETE	876	1972	25.5	22,338	20		2013	41.0	21.37	15.5	331.17
316.0525	PIPING, ALL UNDER 4 INCHES	57,836	1972	25.5	1,474,818	25		2013	41.0	1,410.63	15.5	21,864.83
316.0527	TANK	2,191	1972	25.5	55,871	25		2013	41.0	53.44	15.5	828.30
316.0530	CONTROL/INSTRUMENTATION SYSTEM	292	1972	25.5	7,446	20		2013	41.0	7.12	15.5	110.39
316.0534	MOISTURE SEPARATOR	1,534	1972	25.5	39,117			2013	41.0	37.41	15.5	579.93
316.0535	AFTERCOOLER	1,534	1972	25.5	39,117	25		2013	41.0	37.41	15.5	579.93
316.184	INSTRUMENT AIR SYSTEM	883,919		24.3	21,499,084				29.4	30,017.99	5.5	164,394.00
316.0550	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	9,577	1972	25.5	244,214	25		2013	41.0	233.59	15.5	3,620.57
316.0555	COMPRESSOR,AIR, RECIPROCATING, COMPLETE	45,710	1983	14.5	662,795	25		2008	25.0	1,828.40	10.5	19,198.20
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	1,149	1972	25.5	29,300	20		2013	41.0	28.02	15.5	434.38

SCHEDULE V

Est. Capital Recovery Date = 2013

Florida Power & Light Company
Depreciation Rates
For Sanford Unit 5
Plant Data As Of 12/31/97

Account Number	Description	Plant In Service Balance At 12/31/97 a	Vintage Year b	Age At Time Of Study (Years) c	Age Weight ($-Yrs) d	Replacement Interval (Years) e	Override Date (If Req.) f	Calculated Date g	Average Service Life h	Annual Accrual i	Average Remaining Life j	Projected Unrecovered Capital k
316.0556	DRIVE,ELEC. MOTOR, COMPLETE	26,341	1983	14.5	381,945	20		2003	20.0	1,317.05	5.5	7,243.78
316.0558	FILTER, SPECIAL ASSEMBLY	1,915	1972	25.5	48,833	25		2013	41.0	46.71	15.5	723.96
316.0561	CONTROL/INSTRUMENTATION SYSTEM	9,960	1972	25.5	253,980	20		2013	41.0	242.93	15.5	3,765.37
316.0561	CONTROL/INSTRUMENTATION SYSTEM	10,700	1992	5.5	58,850	20		2013	21.0	509.52	15.5	7,897.62
316.0564	TANK, RECEIVER	3,065	1972	25.5	78,158	25		2013	41.0	74.76	15.5	1,158.72
316.0570	UNION	9,960	1972	25.5	253,980	25		2013	41.0	242.93	15.5	3,765.37
316.0572	AFTERCOOLER	2,682	1972	25.5	68,391	25		2013	41.0	65.41	15.5	1,013.93
316.0573	PNEUMATIC/INSTRUMENT TUBING	758,710	1972	25.5	19,352,605	30		2002	30.0	25,323.67	4.5	113,956.50
316.0573	PNEUMATIC/INSTRUMENT TUBING	51	1978	21.5	1,097	30		2008	30.0	1.70	8.5	14.45
316.0573	PNEUMATIC/INSTRUMENT TUBING	3,099	1983	14.5	44,936	30		2013	30.0	103.30	15.5	1,601.15

SCHEDULE VI

Interim Cost of Net Salvage Analysis

Detailed analysis of the historical cost of net salvage for the fossil power plants by site on a total function basis has produced the following recommended net salvage rates.

FERC ACCOUNT	NET SALVAGE PERCENTAGE
311	-2%
312	-14%
314	-8%
315	-6%
316	0%