



RECEIVED  
PUBLIC SERVICE COMMISSION

ORIGINAL

One Elizabethtown Plaza  
PO Box 3175  
Union, NJ 07083-1975  
Tel (908) 289-5000  
Fax: (908) 289-0978  
www.nui.com

98 AUG 20 AM 10:08

NUI Corporation (NYSE: NUI)

MAIL ROOM

Via Federal Express

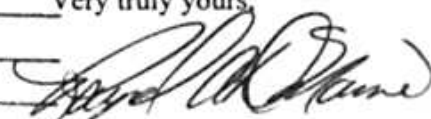
August 19, 1998

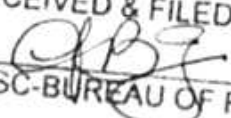
Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

Re: Docket No. 980003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of July 1998 and request for specified confidential treatment of portions of such information. The request is made pursuant to Section 366.093, Florida Statutes, for the reasons detailed in the document entitled "City Gas Company of Florida's Request for Specified Confidential Treatment," which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted or computer shaded.

- ACK \_\_\_\_\_
- AFA \_\_\_\_\_ Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.
- APP \_\_\_\_\_
- CAF \_\_\_\_\_ Thank you for your assistance in connection with this matter.
- CMU \_\_\_\_\_
- CTR \_\_\_\_\_ Very truly yours,
- EAG \_\_\_\_\_
- LEG \_\_\_\_\_ 
- LIN \_\_\_\_\_ Raymond A. DeMoine
- OPC \_\_\_\_\_ Director, Rates and
- RCH \_\_\_\_\_ Regulatory Affairs
- SEC \_\_\_\_\_ RAD:mab
- WAS \_\_\_\_\_ Encl.
- DTH \_\_\_\_\_ *Cafesa*

RECEIVED & FILED  
  
FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp  
NUI Energy  
NUI Energy Brokers  
NUI Environmental Group

DOCUMENT NUMBER DATE

0899T AUG 20 98

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

1998 JUL 20 REPORTING

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas     )  
 Adjustment Cost Recovery )  
 \_\_\_\_\_ )

Docket No. 980003-GU  
 Filed: August 19, 1998

CITY GAS COMPANY OF FLORIDA REQUEST  
 FOR SPECIFIED CONFIDENTIAL TREATMENT

City Gas Company of Florida ("City Gas" or "the Company"), pursuant to section 366.093, Florida Statutes, submits the following Request for Specified Confidential Treatment of portions of its Purchased Gas Adjustment (PGA) filing for the month of July 1998. In support thereof, City Gas states:

1. City Gas' PGA filing for the month of July 1998 consists of Schedule A-1, A-1R, A-1 Supporting Details, A-2, A-3, A-4, A-5, A-6 and purchased gas invoices for the month of July 1998. The confidential version of City Gas' filing for the month is submitted in a sealed envelope concurrently with this request.
2. Attached hereto as Exhibit "A" is a detailed justification for the requested confidential treatment of the highlighted portions of City Gas' filing for Schedules A-3 and A-4 and purchased gas invoices.
3. The material for which confidential classification is sought is intended to be and is treated by City Gas as proprietary and has not been publicly disclosed.
4. City Gas requests that the information for which it seeks confidential classification not be declassified for a period of eighteen months as provided in section

DOCUMENT NUMBER DATE

08991 AUG 20 1998

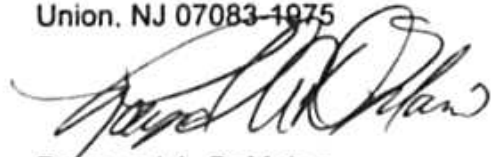
FPSC-REGULATORY REPORTING

366.093 (4), Florida Statutes. The time period requested is necessary to allow City Gas to negotiate future gas purchase contracts with suppliers/competitors (and other customers having access to information which would adversely affect the ability of the Company to negotiate such future contracts) on favorable terms.

Wherefore, City Gas Company of Florida respectfully requests the Commission grant its petition for Specified Confidential Treatment of the information identified in Exhibit "A."

Dated this August 19, 1998

City Gas Company of Florida  
A Division of NUI Corporation  
One Elizabethtown Plaza  
Union, NJ 07083-1975



Raymond A. DeMoine  
Director, Rates & Regulatory Affairs

Notes To Exhibit "A" Regarding Justification:

(1) Schedule A-3, System End Use, identifies the Company's gas suppliers, as well as the price and volume of gas that the Company purchased for the month. As explained above, public knowledge of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(2) The information contained within Schedule A-4, Transportation System Supply, represents negotiated gas supply packages purchased from vendors. These prices vary according to the operational flexibility of each contract. Release of any information therein would be detrimental to the interests of the Company and its customers since it would provide competitors with a list of City Gas's suppliers, volumes purchased and costs by gas supply source. As described above, publication of this information "would impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

(3) The third-party gas invoices attached represent negotiated gas-supply packages and contain data that must be kept confidential according to contractual terms between the Company and individual suppliers. Furthermore, as explained in paragraphs 1 and 2 above, release of any information such as the supplier's identity, or price and quantity of gas purchased may "impair the efforts of City Gas to contract for goods or services on favorable terms," Section 366.093(3)(d), Florida Statutes.

It is necessary to keep the whole invoice confidential as any person familiar with the format, fonts and/or type sizes that each gas supplier uses in constructing respective invoices can easily determine their identity. Alternatively, the following information should be made confidential: the supplier's identity, address and phone number; length of the contract, invoice date, invoice number, contract number, customer identification number, description of service, average daily therm usage, name, address and phone number of contact person, points of gas receipt and delivery, transaction date, rate codes, base rates, surcharges and discounts, volumes and payment due. Release of such information may lead suppliers to fix prices at inflated levels and as a consequence, ratepayers may pay higher gas costs.

In conjunction with the Gas Invoices, City Gas files a Schedule that summarizes all gas invoices and imbalance dispositions. This schedule is intended to facilitate the Commission's review of the filing. City Gas will continue to provide this schedule and requests confidential classification for the entire summary document.

**EXHIBIT "A"**  
**CITY GAS COMPANY OF FLORIDA**  
**Data Elements for the July 1998 PGA for which Confidential Treatment is Requested**

Schedule Number, or Other Identifier	Page	Lines	Columns	Justification (See "Notes" Below)
A-3	5	2-8	A - K	(1)
A-4	6	1-11	A, C, D, E, F, G, H	(2)
Summary of Gas Invoices	9-11	Oth.Supp.		(3)
Gas Invoices	B1 - B10	none	none	n/a
	B11 - B40	All	All	(3)

	CURRENT MONTH		PERIOD TO DATE		DIFFERENCE	
	(A) ACTUAL	(B) ORG. EST.	(C) ACTUAL	(D) ORG. EST.	(E) AMOUNT	(F) %
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	57,874	24,413	33,461	195,053	96,025	96.97
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	9,660	(3,138)	28,869	(12,295)	(29.82)
3 SWING SERVICE (Line 16 A-1 support detail)						
4 COMMODITY (Other) (Line 24 A-1 support detail)	832,619	1,422,804	(590,185)	3,213,783	(2,583,586)	(44.56)
5 DEMAND (Line 32-29 A-1 support detail)	695,857	746,411	(50,554)	2,959,901	(228,099)	(7.15)
6 OTHER (Line 40 A-1 support detail)	3,811	4,337	(526)	19,415	(3,748)	(16.17)
<b>LESS ENCLOSE CONTRACT</b>						
7 COMMODITY (Pipeline)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)(7-8+9)	1,596,603	2,207,625	(610,942)	6,411,021	(2,731,681)	(29.86)
12 NET UNBILLED	(88)	(5,716)	5,628	(13,147)	10,168	(43.61)
13 COMPANY USE (Line 39 - Page 1)	1,779,119	2,201,909	(422,790)	8,165,001	(660,386)	(10.52)
14 TOTAL THERM SALES						
<b>THERMS PURCHASED</b>						
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,599,810	5,549,557	6,050,253	38,182,980	15,952,098	68.67
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	4,912,500	37,500	0.76
17 SWING SERVICE						
18 COMMODITY (Other) (Line 24 A-1 support detail)	4,191,294	5,549,557	(1,358,263)	20,121,948	(3,108,934)	(13.38)
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,683,100	12,923,700	(1,240,600)	51,107,880	(4,091,810)	(7.41)
20 OTHER (Line 40 A-1 support detail)	7,659	9,833	(2,174)	37,715	(8,803)	(15.28)
<b>LESS ENCLOSE CONTRACT</b>						
21 COMMODITY (Pipeline)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)(21-23)	4,198,903	5,559,390	(1,360,487)	20,159,603	(3,115,737)	(13.39)
25 NET UNBILLED	(228)	(15,000)	14,774	(33,662)	28,338	(43.90)
26 COMPANY USE (Line 39 - Page 1)	4,584,843	5,544,390	(959,547)	20,550,966	(2,964,434)	(11.48)
27 TOTAL THERM SALES (24-26 Estimated only)						
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline) (1/15)	0.0069	0.0040	0.0029	0.0098	0.00072	16.90
29 NO NOTICE SERVICE (2/16)	0.0061	0.0069	(0.0008)	0.0063	(0.00054)	(30.36)
30 SWING SERVICE (3/17)						
31 COMMODITY (Other) (4/18)	0.1965	0.2508	(0.0543)	0.15972	(0.08803)	(36.00)
32 DEMAND (5/19)	0.0566	0.0776	0.0210	0.0791	0.0016	0.28
33 OTHER (6/20)	0.0086	0.4407	0.05978	0.51478	(0.00546)	(1.05)
<b>LESS ENCLOSE CONTRACT</b>						
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-
36	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.38026	0.39710	(0.01684)	0.31831	(0.07475)	(19.02)
38 NET UNBILLED (12/25)	0.39058	0.38107	0.00951	0.39056	0.00197	0.51
39 COMPANY USE (13/26)	0.34825	0.39817	(0.04992)	0.31225	(0.08183)	(20.76)
40 TOTAL THERM SALES (11/27)	0.00044	0.00044	-	0.00044	-	-
41 TRUE-UP (E-2)	0.34869	0.39861	(0.04992)	0.31269	(0.08183)	(20.74)
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	1.00376	-	-
43 REVENUE TAX FACTOR	0.35000	0.40011	(0.05011)	0.31387	(0.08213)	(20.74)
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.350	0.400	(0.050)	0.314	(0.082)	(20.71)
45 PGA FACTOR ADJUSTED TO NEAREST .001						

COMPANY: CITY GAS COMPANY OF FLORIDA  
 ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
 COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 SCHEDULE A-1R  
 (REVISED 6/8/94)  
 (Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 7/98			PERIOD TO DATE		
	(A)	(B)	(C)	(D)	(E)	(F)
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE	AMOUNT	%	ORG. EST.
<b>COST OF GAS PURCHASED</b>						
1 COMMODITY (Pipeline) Includes to voice Commodity Adjustment (Line 9 A-1 support detail)	57,674	15,118	42,756	195,053	65,575	129,478
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	6,659	(337)	28,869	35,843	(6,974)
3 SWING SERVICE (Line 16 A-1 support detail)						
4 COMMODITY (Other) (Line 24 A-1 support detail)	832,619	969,443	(136,824)	3,213,783	4,459,833	(1,246,050)
5 DEMAND (Line 32-29 A-1 support detail)	695,857	528,611	167,246	2,959,901	3,867,273	(907,372)
6 OTHER (Line 40 A-1 support detail)	3,811	5,201	(1,390)	19,415	24,025	(4,610)
7 COMMODITY (Pipeline)	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-
9	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-
11 TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,596,983	1,925,232	(328,549)	6,417,021	8,472,549	(2,055,528)
12 NET UNBILLED	(88)	(6,562)	6,474	(13,147)	(26,962)	13,815
13 COMPANY USE (Line 29 - Page 11)	1,779,119	1,918,689	(139,570)	8,165,001	8,445,566	(280,565)
14 TOTAL THERM SALES						
<b>THERM PURCHASED</b>						
15 COMMODITY (Pipeline) Billing Determinants Only (Line 9 A-1 support detail)	11,599,810	4,405,800	7,194,010	163,28	18,999,770	20,183,210
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	4,950,000	4,967,500	(17,500)
17 SWING SERVICE Commodity						
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,191,294	4,405,800	(214,506)	20,121,948	18,999,770	1,122,178
19 DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,683,100	17,903,000	(6,219,900)	(34,74)	51,107,800	(21,089,863)
20 OTHER Commodity (Line 40 A-1 support detail)	7,609	9,833	(2,224)	37,715	44,518	(6,803)
21 COMMODITY (Pipeline)	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-
23	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+22)	4,196,903	4,415,633	(218,730)	(4,91)	20,159,963	19,044,268
25 NET UNBILLED	(226)	(15,000)	14,774	(31,962)	(60,000)	28,038
26 COMPANY USE (Line 39 - Page 11)	4,584,843	4,400,633	184,210	4,19	20,550,966	18,984,268
27 TOTAL THERM SALES (24-26 Estimated only)						
<b>CENTS PER THERM</b>						
28 COMMODITY (Pipeline) (1/15)	0.00669	0.00343	0.00326	45.48	0.00468	0.00153
29 NO NOTICE SERVICE (2/16)	0.00561	0.00560	(0.00009)	(4.92)	0.00583	0.00719
30 SWING SERVICE (3/17)						
31 COMMODITY (Other) (4/18)	0.18605	0.22004	(0.03399)	(9.72)	0.15972	0.23473
32 DEMAND (5/19)	0.05956	0.05187	0.00769	14.83	0.05791	0.05384
33 OTHER (6/20)	0.50065	0.52863	(0.02798)	(5.31)	0.51478	0.52967
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.36026	0.43600	(0.07574)	(12.78)	0.31831	0.44489
38 NET UNBILLED (12/25)						
39 COMPANY USE (13/26)	0.39058	0.43749	(0.04691)	(10.72)	0.36056	0.44971
40 TOTAL THERM SALES (14/27)	0.34825	0.43749	(0.08924)	(20.40)	0.31225	0.44629
41 TRUE-UP (E-2)	0.00044	0.00044	-	0.00044	0.00044	0.00044
42 TOTAL COST OF GAS (40+41)	1.00376	1.00376	-	1.00376	1.00376	1.00376
43 REVENUE TAX FACTOR	0.25000	0.43958	(0.18958)	(20.38)	0.31387	0.44841
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	0.350	0.440	(0.090)	(20.45)	0.314	0.448
45 PGA FACTOR ROUNDED TO NEAREST .001						

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION**  
SCHEDULE A-1 SUPPORTING DETAIL

COMPANY:  
CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: APR. 98 THROUGH MARCH 99

CURRENT MONTH: 7/98

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,598,580	57,644.43	0.00499
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2-3 Page 10)	41,230	230.00	0.00558
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,599,810 Sched A-1 Ln 15	57,874.43 Sched A-1 Ln 1	0.00499 Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalances			
15			
16 TOTAL SWING SERVICE	0 Sched A-1 Line 17	0.00 Sched A-1 Line 3	0.00 Sched A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 66 Page 10)	11,599,810	2,753,005.82	0.23733
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(4,257.27)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 84 Page 10)		10,765.59	
23 Less: OGS, Margin Sharing, Company Use, and Retailer (Lines 37-38-39-40 Page 11)	(7,408,516)	(1,926,895.41)	0.26009
24 TOTAL COMMODITY (Other)	4,191,294 Sched A-1 Line 18	832,618.73 Sched A-1 Line 4	0.19965 Sched A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	11,526,450 (243,350)	694,048.09 (11,441.48)	0.05819 0.04702
26 Less Reinquished to End-Users (Line 6-13 Page 9)			
27 Less Reinquished Off System			
28 Other - Firm writer supply (Line 19 Page 9)	1,162,500	6,521.63	0.00561
29 Demand - No Notice			
30 Revenue Sharing - FGT (Line 31 Page 11)			
31 Other - Storage Demand			
32 TOTAL DEMAND	12,845,600 Sched A-1 Line 19-16	702,379.17 Sched A-1 Line 5-2	0.05468 Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,609.10	3,810.71	0.50081
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,609.10 Sched A-1 Line 20	3,810.71 Sched A-1 Line 6	0.50081 Sched A-1 Line 33



COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

PAGE 4 OF 11

	CURRENT MONTH: 7/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	836,430	974,644	138,214	14.18%	3,233,198	4,483,858	1,250,660	27.89%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	760,253	950,588	190,335	20.02%	3,183,823	3,988,691	804,868	20.18%
3 TOTAL	1,596,683	1,925,232	328,549	17.07%	6,417,021	8,472,549	2,055,528	24.26%
4 FUEL REVENUES (Sch: A-1 Flx down line 14) (NET OF REVENUE TAX)	1,779,119	1,918,669	139,550	7.27%	8,165,001	8,445,566	280,565	3.32%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(11,312)	(11,312)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,776,291	1,915,841	139,550	7.28%	8,153,689	8,434,254	280,565	3.33%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	179,608	(9,390)	(188,998)	2012.68%	1,736,668	(38,294)	(1,774,962)	4635.06%
8 INTEREST PROVISION-THIS PERIOD (21)	15,651	12,130	(3,521)	-29.03%	52,478	38,153	(14,325)	-37.55%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,274,494	2,296,823	(977,671)	-42.57%	1,672,123	2,339,286	667,163	28.52%
9A ADJUST BEGINNING ESTIMATE	-	315,068	315,068	100.00%	-	267,002	267,002	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,274,494	2,611,891	(662,603)	-25.37%	1,672,123	2,606,288	934,165	35.84%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	11,312	11,312	-	0.00%
10a Refund (if applicable)	-	-	-	-	-	-	-	-
10b Refund of interim rate increase	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,472,581	2,617,459	(855,122)	-32.67%	3,472,581	2,617,459	(855,122)	-32.67%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,274,494	2,611,891	(662,603)	-25.37%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,456,930	2,605,329	(851,601)	-32.69%				
14 TOTAL (12+13)	6,731,424	5,217,220	(1,514,204)	-29.02%				
15 AVERAGE (50% OF 14)	3,365,712	2,608,610	(757,102)	-29.02%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05560	0.05560	-	0.00%				
18 TOTAL (16+17)	0.11160	0.11160	-	0.00%				
19 AVERAGE (50% OF 18)	0.05580	0.05580	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	-	0.00%				
21 INTEREST PROVISION (15x20)	15,651	12,130	(3,521)	-29.03%				

\* If line 5 is a refund add to line 4

If line 5 is a collection ( ) subtract from line 4



FOR THE PERIOD OF:

APRIL 98 Through

MARCH 99

	CURRENT MONTH: 7/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,348,891	1,432,060	83,169	6.17%	6,413,240	6,271,250	(141,990)	-2.21%
2 COMMERCIAL	2,881,599	3,995,110	1,113,511	38.64%	12,680,733	15,740,730	3,059,997	24.13%
3 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,230,490	5,427,170	1,196,680	28.29%	19,093,973	22,011,980	2,918,007	15.28%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	130,360	228,300	97,940	75.13%	771,142	969,800	198,658	25.76%
7 LARGE INTERRUPTIBLE	223,993	123,300	(100,693)	-44.95%	685,851	468,000	(217,851)	-31.76%
8 TRANSPORTATION	3,156,066	-	(3,156,066)	-100.00%	13,361,646	-	(13,361,646)	-100.00%
9 TOTAL INTERRUPTIBLE	3,510,419	351,600	(3,158,819)	-89.98%	14,818,639	1,437,800	(13,380,839)	-90.30%
10 TOTAL THERM SALES	7,740,909	5,778,770	(1,962,139)	-25.35%	33,912,612	23,449,780	(10,462,832)	-30.85%
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
11 RESIDENTIAL	93,083	94,645	1,562	1.68%	93,035	94,695	1,660	1.78%
12 COMMERCIAL	4,671	5,319	648	13.87%	4,670	5,253	583	12.48%
13 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,754	99,964	2,210	2.26%	97,705	99,948	2,243	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	248	-	(248)	-100.00%	346	-	(346)	-100.00%
19 TOTAL INTERRUPTIBLE	257	11	(246)	-95.72%	355	11	(344)	-96.90%
20 TOTAL CUSTOMERS	98,011	99,975	1,964	2.00%	98,060	99,959	1,899	1.94%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	15	1	4.41%	17	17	-	0.00%
22 COMMERCIAL	617	751	134	21.75%	679	749	70	10.31%
23 COMMERCIAL LARGE VOL 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	16,295	22,830	6,535	40.10%	24,098	24,245	147	0.61%
26 LARGE INTERRUPTIBLE	223,993	123,300	(100,693)	-44.95%	171,463	117,000	(54,463)	-31.76%
27 TRANSPORTATION	12,726	-	(12,726)	-100.00%	9,654	-	(9,654)	-100.00%



**CITY GAS COMPANY OF FLORIDA**  
**Gas Invoices for the month of 7/98**

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034 FTS 1	7,273,340	0.00561	40,803.44	
3	Contract #3608, 5338, 5364, 5381 FTS 2	4,285,240	0.00393	16,840.99	
4	<b>Total Firm:</b>	<u>0</u>		<u>57,644.43</u>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03772	258,688.66 ( )
6	• Capacity release		(189,100)	---	(7,159.23) ( )
7	• System supply	Treasure Coast	311,860	0.03772	11,763.36 ( )
8	• System supply	Brevard	1,844,810	0.03772	69,586.23 ( )
9	• • •	Merritt Sq.	0	0.03772	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>8,825,700</u>		<u>332,879.02</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 ( )
13	FTS-2 Demand - Capacity release		(54,250)	---	(4,282.25) ( )
14			0	---	0.00 ( )
15	<b>Total FTS-2 demand</b>		<u>4,285,750</u>		<u>349,731.55</u>
16					
17	No Notice Demand-System supply	Miami	961,000	0.00561	5,391.21 ( )
18	• • •	Brevard	201,500	0.00561	1,130.42 ( )
19			<u>1,162,500</u>		<u>6,521.63</u>
20	Western Div. / IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>14,273,950</u>		<u>689,132.20</u>
<b>OTHER SUPPLIERS:</b>					
			<b>THERMS</b>	<b>AMOUNT</b>	

	Gross charges billed	Net charges received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
FGT -			Payments	Accruals				
1 FTS-1 Commodity (Ma.Srv.TCI) 7/98		11,598,890.0		57,844.43	57,844.43			
2 Reverse FTS-1 Commodity accr 6/98		(11,543,290.0)		(57,842.31)	(57,842.31)			
3 FTS-1 Commodity 6/98		11,594,490.0	58,172.31		58,172.31	81-89		
4 TOTAL FGT COMMODITY		11,599,830.0			57,874.43			
5								
6 FTS-1 Demand (Ma.Srv.TCI) 7/98	14,273,950.0			689,132.20	689,132.20			
7 Reverse FTS-1 Demand accr 6/98	(13,806,100.0)			(686,884.32)	(686,884.32)			
8 FTS-1 Demand 6/98	12,376,730.0		696,690.36		696,690.36	87-819		
9 TOTAL FGT DEMAND	12,844,580.0				699,138.24			
10								
11 FGT Net Imbalance								
12 Reverse Accrual FGT Inbal - 11/97	44,890.0			(13,891.45)	(13,891.45)			
13 Reverse FGT Imbalance - 11/97	44,890.0			13,891.45	13,891.45			
14								
15 TOTAL FGT IMBALANCE								
16								
84					10,795.88			
85								
86 CURRENT WITH ACCRUALS (Page 9 Ln 38)	11,911,980.0			2,753,055.82	2,753,055.82			
87								
88 Total purchases & accruals 7/98 -		11,807,419.1	2,279,084.72	244,809.07	3,914,964.79			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 7/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 7/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/98 -	0.0	(4,257.27)	0.00	(4,257.27)			
<b>STORAGE TRANSACTIONS</b>								
28								
29								
30								
31	Total storage costs 7/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		11,607,419.1	3,279,078.38	244,500.07	3,523,578.45			
34			(a)	(b)				
35								
36	Total Gas Cost - 7/98 (a + b):		3,523,578.45					
37	Less: Non-PGA Off System Sales	(7,408,290.0)	(1,808,779.65)					
38	50% margin sharing		(118,027.49)					
39	Company Use	(226.0)	(88.27)					
40	Refund							
41								
42	Total PGA Gas Cost - 7/98 (Ln 36 through 40):	4,198,903.1	1,596,683.04					

FAXED

JUL 16 1998

LAH

RK, DS

VOICE

FLORIDA GAS TRANSMISSION COMPANY

A MEMBER OF THE ENRON GROUP

DATE 07/20/98

TX 07/20/98

VEHICLE NO. 23WJ7

TYPE AMOUNT DUE \$9,740.77

CUSTOMER: NUI CORPORATION  
ATTN: NGRENE NAVARRC  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-206  
RED BANK, NJ 07870

PLEASE REFER TO THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer Financial Gas Transmission Company

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470  
TYPE: FIRM TRANSPORTATION CUNIS NO: 05871344 CR CODE: 4151

PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5857 WITH ANY QUESTIONS REGARDING THIS INVOICE

CL. NO.	RECEIPTS	CRN NO.	DELIVERIES	POI NO.	CRN NO.	PRCC	IC	RC	BASE	DISCOUNTS	DISC	NET	NO. LMPES	AMOUNT
						MONTH							CTH	CRY
	Usage Charge		66606		123276	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	1,550	\$60.92
	Usage Charge		62897		204545	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	1,550	\$60.92
	Usage Charge		62898		204917	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	1,550	\$60.92
	Usage Charge		62910		211079	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	1,550	\$60.92
	Usage Charge	11224	63052		222204	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	21,436	\$847.43
	Usage Charge	8903	63052		222204	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	16,581	\$651.83
	Usage Charge	716	63052		222204	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	2,704	\$106.27
	Usage Charge	7895	63052		222204	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	17,662	\$694.12
	Usage Charge	17855	63052		222204	06/98	A	CCW	0.0144	0.0249	0.0393	0.0393	3,707	\$146.64
													267,855	

TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/98

\*\*\* END OF INVOICE 23907 \*\*\*

Amco 22686 \* Noble 10156 \*

Abula 13166 \* Unocal 3956 \*

CES 19541 \* \* Delivered

COGAL 55198 \*

Duke 15810 \*

EMON 15823 \*

Edato 30964 \*

APPROVED: [Signature]  
DATE: 7-15-98  
REVIEWED: [Signature]  
DATE: 7-15-98

File per loc



JUL 16 1998 LA, RK, DS

FAXED

CIT

**VOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENERCON/SONAT AFFILIATE

0770798  
 0770798  
 23907  
 88740777

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION  
 ATTN: MIRENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-208  
 BETHESDA, MD 07821

CONTRACT: 3608 SHIPPER: NLI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (732)852-2657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 TYPE: FIRM TRANSPORTATION EUNS NO: 058211344 CR CODE: 181

CI NO.	RECEIPTS CRN NO.	DELIVERIES PCI NO.	CRN NO.	PROC MONTH	TC	RC	BASE	SURCHARGES	DISE	NET	VOLUMES DTP CRF	AMOUNT
		16114	2987	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.500	\$58.98
		16116	2989	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.560	\$61.32
		16117	2999	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.300	\$90.39
		16118	3002	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.277	\$89.49
		16122	3006	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92
		16123	3008	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92
		16124	3010	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.210	\$88.42
		16125	3012	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.250	\$88.42
		16177	2973	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.748	\$68.67
		16178	2970	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92
	6485	16178	2973	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	17.200	\$672.03
		16179	2968	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92
		16180	2971	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92
		16241	2944	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	2.000	\$78.60
		16260	2972	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	6.873	\$274.04
		16287	28399	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	3.350	\$131.66
		16525	3232	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	30.088	\$1,187.46
		16525	3232	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	6.691	\$262.96
		16525	3232	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	23.080	\$2,872.04
		16525	3232	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	13.165	\$517.38
		16525	3232	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	4.490	\$176.46
		16525	10919	06/98	A	CDM	0.0144	0.0249	0.0393	0.0393	1.550	\$60.92

B2

FAXED JUL 16 1998 L.A., KK  
DS

I V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
A MEMBER/SUBSIDIARY OF ENBRIDGE

TX# 07710786  
 TX# 07720786  
 ARTICLE NO: 23922  
 CTR# AMOUNT DUE \$4,779.78  
 CUSTOMER: NUI CORPORATION  
 ATTN: MORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 BCLUC 202-206  
 BEAUMONT, NC 27815

CONTRACT: 5034 SHIPPER: NUI CORPORATION  
 CUMULATIVE TRANSPORTATION  
 PLEASE REFER TO THIS INVOICE TO: ON YOUR RECEIPT  
 AND WIRE TO:  
 Wire Transfer  
 ...

CI NO.	RECEIPTS	CRN NO.	DELIVERIES	CRN NO.	PRCD	MONTH	TC	RC	BASE	3URCHARGES	DISC	NET	FC LMPIS	CRN DRY	AMOUNT
	Usage Charge	16113	2984		06/98	A	COM	0.0312	0.0249			0.0561	3,640		\$234.70
	Usage Charge	16114	2987		06/98	A	COM	0.0312	0.0249			0.0561	27,057		\$956.90
	Usage Charge	16116	2989		06/98	A	COM	0.0312	0.0249			0.0561	43,085		\$2,417.07
	Usage Charge	16117	2999		06/98	A	CC	0.0312	0.0249			0.0561	50,756		\$2,856.74
	Usage Charge	16118	3002		06/98	A	COM	0.0312	0.0249			0.0561	47,187		\$2,647.19
	Usage Charge	16122	3006		06/98	A	COM	0.0312	0.0249			0.0561	28,535		\$1,600.81
	Usage Charge	16123	3008		06/98	A	COM	0.0312	0.0249			0.0561	14,862		\$822.54
	Usage Charge	16124	3010		06/98	A	COM	0.0312	0.0249			0.0561	29,163		\$1,656.48
	Usage Charge	16125	3012		06/98	A	COM	0.0312	0.0249			0.0561	16,374		\$918.58
	Usage Charge	16151	3018		06/98	A	COM	0.0312	0.0249			0.0561	760		\$4.59
	Usage Charge	16177	2973		06/98	A	COM	0.0312	0.0249			0.0561	19,201		\$1,077.18
	Usage Charge	16178	2970		06/98	A	COM	0.0312	0.0249			0.0561	31,188		\$1,803.75
	Usage Charge	16179	2968		06/98	A	COM	0.0312	0.0249			0.0561	26,585		\$1,491.42
	Usage Charge	16180	2971		06/98	A	COM	0.0312	0.0249			0.0561	14,011		\$788.02
	Usage Charge	16217	3016		06/98	A	COM	0.0312	0.0249			0.0561	300		\$16.83
	Usage Charge	16240	2939		06/98	A	COM	0.0312	0.0249			0.0561	3,000		\$168.30
	Usage Charge	16241	2944		06/98	A	COM	0.0312	0.0249			0.0561	912		\$51.16
	Usage Charge	16241	2944		06/98	A	COM	0.0312	0.0249			0.0561	4,498		\$252.34
	Usage Charge	16260	2972		06/98	A	COM	0.0312	0.0249			0.0561	1,377		\$77.25
	Usage Charge	16260	2972		06/98	A	COM	0.0312	0.0249			0.0561	1,000		\$56.10
	Usage Charge	16255	3232		06/98	A	COM	0.0312	0.0249			0.0561	29,540		\$1,657.19
	Usage Charge	16425	3232		06/98	A	COM	0.0312	0.0249			0.0561	8,552		\$479.77

73

I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 A ENRCH/SCNAT AFFILIATE

TRF: 07720798  
 TRF: 07720798  
 TRF: 23932  
 TRF: 347,79.88  
 TRF: AMOUNT DUE

CUSTOMER: NUI CORPORATION  
 CITY: MOORE HAVASCC  
 CITY GAS CO OF FLORIDA  
 550 RDU, C 202-206  
 BEDMINISTER, NC 07921

Please reference this invoice no. on your remittance  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

5034

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 P-LEASE CONTACT MARY LOU PHILLIPS  
 TRF: FIRM TRANSPORTATION CLASS NO: 05673344 OR CODE LIST AT (773)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

DI. NO.	RECEIPTS CRN NO.	DELIVERIES PCI NO.	CRN NO.	PROC MONTH	TC RC	RATES		NET	AMOUNT	
						BASE	SURCHARGES			
6077	24279	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$61.68
5309	716	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$83.08
5412	7895	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$4,754.98
7391	32606	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$72.54
2135	15740	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$168.87
2410	17885	6525	3232	06/98	A	COM	0.0312	0.0249	0.0561	\$4,023.49
		5892	10919	06/98	A	COM	0.0312	0.0249	0.0561	\$631.46
		60606	12376	06/98	A	COM	0.0312	0.0249	0.0561	\$814.40
		61277	13677	06/98	A	COM	0.0312	0.0249	0.0561	\$274.40
		62897	204545	06/98	A	COM	0.0312	0.0249	0.0561	\$897.04
		62898	204917	06/98	A	COM	0.0312	0.0249	0.0561	\$1.68
		62910	211079	06/98	A	COM	0.0312	0.0249	0.0561	\$628.21
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$833.31
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$119.94
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$326.73
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$77.25
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$1,470.05
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$1,091.09
		63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	\$3,680.66
		63053	222280	06/98	A	COM	0.0312	0.0249	0.0561	\$40.50

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/98: \$5,796.50  
 \*\*\* END OF INVOICE 23932 \*\*\*

APPROVED: *[Signature]*  
 DATE: 7-15-98  
 REVIEWED: *[Signature]*  
 DATE: 7-15-98

P.A

MAILED JUL 10 1998 L.H.K.K. DS

**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENBRUN/SUNAT Affiliates

077/0798  
 077/0798  
 23995  
 \$6,707.65

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION  
 ATTN: NOBEN NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07821

CONTRACT: 5364 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION CLINS NO: 056711344 CR CODE 1151 AT (733)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

CI NO.	RECEIPTS CIN NO.	DELIVERIES POL NO.	CRN NO.	PRCD MONTH	TC	RC	BASI	SURCHARGES	CTSC	NET	FC LUMPS CIN DAY	AMOUNT
	Usage Charge	1614	2987	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,400	\$94.32
	Usage Charge	1616	2989	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,400	\$94.32
	Usage Charge	1617	2999	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,750	\$147.38
	Usage Charge	1617	2999	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,100	\$82.53
0240	Usage Charge	1617	2999	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	28,400	\$1,155.42
5412	Usage Charge	1617	2999	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,750	\$147.38
	Usage Charge	1618	3002	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,000	\$78.20
0240	Usage Charge	1618	3002	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	24,000	\$952.70
5412	Usage Charge	1618	3002	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,400	\$131.48
	Usage Charge	1622	3005	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
	Usage Charge	1623	3008	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
	Usage Charge	1624	3010	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
0240	Usage Charge	1624	3010	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,300	\$91.09
5412	Usage Charge	1624	3010	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	18,200	\$715.26
	Usage Charge	1625	3012	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
	Usage Charge	16177	2973	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
	Usage Charge	16178	2970	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	3,000	\$117.90
	Usage Charge	16179	2968	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,861	\$112.44
	Usage Charge	16180	2971	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,070	\$81.35
0114	Usage Charge	16260	2972	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,650	\$104.85
0095	Usage Charge	16287	28399	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,650	\$104.85
0095	Usage Charge	16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	10,487	\$411.94
0240	Usage Charge	16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	0.0393	2,067	\$81.93

FAXED JUL 16 1998 LA, KK, DS

**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 A - ENERGY ASSOCIATE

XTC 07770796  
 CC 07720798  
 XVOICE NO. 23995  
 CTR. AMOUNT DUE \$6,201.56  
 CUSTOMER: NUI CORPORATION  
 ATTN: NERENI MAYARC  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-208  
 SECMINISTER, NJ 07871

PLEASE REFERENCE THE NUMBER ON OUR YEAR REPITANCE  
 and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT PARY COL PHILLIPS  
 TYPE: FIRM TRANSPORTATION EUNS NO: 04872334 CR CODE 1137 AT 773853-0657 WITH ANY QUESTIONS REGARDING THIS INVOICE

CI NO.	RECEIPTS CAN NO.	DELIVERIES POI NO.	CAN NO.	PREC MONTH	TC	AC	BASE	CHARGES	TISC	NET	FC-LINES CIP-CRY	AMOUNT
Usage Charge	7995	18525	3732	06/98	A	CCM	0.0144	0.0249		0.0393	17,700	\$518.76
Usage Charge	32606	18525	3732	06/98	A	CCM	0.0144	0.0249		0.0393	4,950	\$184.54
Usage Charge		58921	109191	06/98	A	CCM	0.0144	0.0249		0.0393	674	\$26.49
Usage Charge		60606	123376	06/98	A	CCM	0.0144	0.0249		0.0393	2,706	\$106.42
Usage Charge		62897	204545	06/98	A	CCM	0.0144	0.0249		0.0393	2,850	\$112.01
Usage Charge		62898	204917	06/98	A	CCM	0.0144	0.0249		0.0393	70	\$1.18
Usage Charge		62910	211079	06/98	A	CCM	0.0144	0.0249		0.0393	1,660	\$73.10
Usage Charge	11224	63052	222204	06/98	A	CCM	0.0144	0.0249		0.0393	2,332	\$91.65
Usage Charge	23703	63052	222204	06/98	A	CCM	0.0144	0.0249		0.0393	5,335	\$209.67
Usage Charge	7995	63052	222204	06/98	A	CCM	0.0144	0.0249		0.0393	5,833	\$227.45
Usage Charge	179851	63052	222204	06/98	A	CCM	0.0144	0.0249		0.0393	1,650	\$65.82

TOTAL FOR CONTRACT \$364 FOR MONTH OF 06/98.  
 \*\*\* END OF INVOICE 23995 \*\*\*

OK FOR LOG

APPROVED: *[Signature]*  
 DATE: *[Date]*  
 REVIEWED: *[Signature]*  
 DATE: 7-15-98

FAXED JUL 02 1998 LH, RK, DS

I V O I C E  
 FLORIDA GAS TRANSMISSION COMPANY  
 A - ENRON/SCANA AFFILIATE

Page 1

Please reference this invoice to your remittance and wire to:

Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION  
 ATTN: WRENE HARRIS  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINSTER, NJ 07921

0000000000

07/20/98

7:51:37

1708,003.50

CONTRACT: 3608 SHIPPER: NLI CORPORATION CUSTOMER NO: 11470 PLEASE CONTACT MARY LOU PHILLIPS  
 CLASS NO: 05672344 AT (727)833-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DELIVERIES  
 PCI NO. CAN NO. FIRM TRANSPORTATION

PROC MONTH TC RC BASE SURCHARGES DISC NET

FCUMES  
 CTR CRY

AMOUNT

RESERVATION CHARGE 06/98 A RES 0.8077 0.0085 0.8157 255,000  
 TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/98 255,000

\*\*\* ENC OF INVOICE 23737 \*\*\*

*MS-2*  
*S. Williams*

APPROVED: \_\_\_\_\_  
 DATE: \_\_\_\_\_  
 REVIEWED: *S. Williams*  
 DATE: *6-1-98*



1/1&e reports/mucapref  
Jun-98

NUI Firm Transportation Release and Agency schedule

30

Days

NUI division	Pipeline	PLB	100%	Rec zone	Del zone	Buyer	Volume	Term Days	Mo. Vol	Price	Total \$	% value	Term
										unitized amount			
valley	Tenn	935	\$ 12,820	1	4	Masonite	1000	1	30000	\$ 0.458	\$ 13,730	107.10%	Mar 98-Oct 98
City Gas	FGT	FTS-1	\$ 11,310	3	MKT	Texas Ohio	30	1	2400	\$ 0.377	\$ 11,310	100.00%	MO to MO
City Gas	FGT	FTS2	\$ 24,470	3	MKT	Texas Ohio	28	1	1140	\$ 0.816	\$ 24,470	100.00%	MO to MO
City Gas	FGT	FTS-1	\$ 11,100	3	MKT	NJUE	299	1	8970	\$ 0.277	\$ 11,310	100.00%	MO to MO
City Gas	FGT	FTS2	\$ 24,470	3	MKT	NJUE	444	1	4320	\$ 0.816	\$ 24,470	100.00%	MO to MO
City Gas	FGT	FTS2	\$ 4,470	3	MKT	NJUE ENERGY	2	1	80	\$ 0.816	\$ 24,470	100.00%	MO to MO
valley	Tenn	2513	\$ 12,820	1	5	ATLAS	500	18	8500	\$ 0.020	\$ 0.800	4.68%	MO to MO
valley	Tenn	936	\$ 12,820	4	4	XENERGY	2192	1	65760	\$ 0.427	\$ 12,820	100.00%	MO to MO
valley	Tenn	935	\$ 12,820	1	4	TENNECO	250	1	7500	\$ 0.427	\$ 12,820	100.00%	MO to MO
valley	Tenn	936	\$ 12,820	4	4	TENNECO	1000	1	30000	\$ 0.427	\$ 12,820	100.00%	MO to MO
City Gas	FGT	FTS-1	\$ 11,310	1	MKT	State of Florida	250	1	7500	\$ 0.377	\$ 11,310	100.00%	Oct97-Ju00
ETG	TR	0.3686	\$ 13,0563	3	6	Sprague	3000	1	150000	\$ 0.090	\$ 2,700	20.68%	MO to MO
ETG	TR	0.3686	\$ 13,0563	3	6	Dieth	2500	1	75000	\$ 0.095	\$ 2,850	21.83%	MO to MO
ETG	Nat Fuel	F01642	\$ 6,2060	1	napara	Enersrch	5000	1	150000	\$ 0.010	\$ 0.300	4.83%	N/O to MO
ETG	Columbia	FTS	\$ 6,7100	4	Maumee	Virg Power	5000	1	150000	\$ 0.224	\$ 6,710	100.00%	Calc97-Mar99
ETG	CGT	37068	\$ 3,4424	1	Rayne	UGI	1671	1	50130	\$ 0.115	\$ 3,442	100.00%	77-C-04
ETG	Columbia	37882	\$ 6,7080	4	Maumee	Sprague	5000	1	150000	\$ 0.144	\$ 4,333	64.59%	Ap 3'-Oct98
<b>TOTAL</b>							<b>29928</b>		<b>889280</b>		<b>\$ 152,860.74</b>		

PC

FAXED JUL 02 1998 LA, RK, DS

I V O I C E  
FLORIDA GAS TRANSMISSION COMPANY  
A EMON/SCAT AFFILIATE

PAGE 1

Please reference this invoice no. on your remittance and wire to:  
Wire Transfer  
Florida Gas Transmission Company

CUSTOMER: NLI CORPORATION  
ATTN: NGRENE NAVARRO  
CITY GAS CO OF FLORIDA  
550 ROUTE 202-204  
BEDMINISTER, NJ 07872

INVOICE NO. 23757  
SHIPPER NLI CORPORATION  
TYPE FIRM TRANSPORTATION  
CONTRACT 5034  
SHIPPER NLI CORPORATION  
TYPE FIRM TRANSPORTATION  
INVOICE NO. 23757  
AMOUNT DUE \$378,589.07

CUSTOMER NO: 11420  
DUNS NO: 05671344  
PLEASE CONTACT MARY CULP-LLIPS AT (727)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CCEE LIST

I. NO.	RECEIPTS	ERN NO	DELIVERIES PCI NO	DEN NO	PRCC MONTH	TC	RC	BASE	SURCHARGES	CITY	NET	FC LMPES DTH-CRY	AMOUNT
					06/98	A	RES	0.3687	0.0085		0.3772	877,400	\$379,089.28
					06/98	A	NR	0.0590			0.0590	112,500	\$6,837.50
					06/98	A	TR	0.3687	0.0085	MC FL	0.3772	250 (7,500)	(\$2,829.00)
					06/98	A	TR	0.3687	0.0085	AL JE	0.3772	249 (8,270)	(\$3,383.48)
					06/98	A	TR	0.3687	0.0085	TR CHC	0.3772	30 (2,400)	(\$905.28)

TOTAL TCM CONTRACT 5034 FOR MONTH OF 06/98

\*\*\* END OF INVOICE 23757 \*\*\*

APPROVED: [Signature]  
DATE: 7/1/98  
REVIEWED: [Signature]  
DATE: 6-1-98



*Handwritten notes:*  
23757  
250 (7,500) Cap' NL  
249 (8,270) Cap' NL  
30 (2,400) Cap' NL



FAXED JUL 02 1998 LA, KK DS

**V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 AN ENCON/SONAT AFFILIATE

Page: 4

06730786  
 07770786  
 28872  
 \$130,087.84

PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO:  
 Wire Transfer  
 Florida Gas Transmission Company

CUSTOMER: NUI CORPORATION  
 ATTN: NERENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 NOLIE 202-206  
 ALBEMINSTER, NJ 07021

CONTRACT: 5364 SHIPPER: NUI CORPORATION  
 TYPE: FIRM TRANSPORTATION

CUSTOMER NO: 11470  
 CUNS NO: 058711344  
 GR CODE: 1151

PLEASE CONTACT MARY CL PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE

LT NO.	RECEIPTS	CRN NO.	PCI NO.	CRN NO.	DELIVERIES	PREC MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	VOL/LMS	DTH CRY	AMOUNT
	RESERVATION CHARGE					06/98	A	RES	0.8072	0.0085		0.8157	165,000		\$134,590.50
	TEMPORARY RE-INDEMNIFICATION CREDIT - ACQ CTRC 5479, AT DOI 16117 (CAL, AGL)					06/98	A	TR	0.8072	3.0085	NOLIE	0.8157	144	(4,320)	(\$3,523.82)
	TEMPORARY RE-INDEMNIFICATION CREDIT - ACQ CTRC 5478, AT DOI 16117 (CAL, AGL)					06/98	A	TR	0.8072	0.0085	for Ohio	0.8157	98	(1,240)	(\$929.80)
	TEMPORARY RE-INDEMNIFICATION CREDIT - ACQ CTRC 5832, AT DOI 16117 (CAL, AGL)					06/98	A	TR	0.8072	0.0085	for Energy	0.8157	2	(60)	(\$48.94)

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/98: 152,480

\*\*\* END OF INVOICE 23812 \*\*\*



APPROVED: [Signature]  
 DATE: [Date]  
 REVIEWED: [Signature]  
 DATE: 7/6/98

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B12

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B14

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



B26

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

B32

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.



The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.

The Original of this Page contains a gas invoice that is proprietary to City Gas Company of Florida.