

**CONFIDENTIAL**

COMPANY: CITY GAS COMPANY OF FLORIDA  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 98 Through MARCH 99  
SCHEDULE A-1 (REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 7/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustmen (Line 8 A-1 support detail)	57,874	24,413	33,461	137.06	195,053	99,028	96,025	96.97
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	9,660	(3,138)	(32.48)	28,869	41,134	(12,265)	(29.82)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	832,619	1,422,804	(590,185)	(41.48)	3,213,783	5,797,379	(2,583,596)	(44.56)
5	DEMAND (Line 32-29 A-1 support detail)	695,857	746,411	(50,554)	(6.77)	2,959,901	3,188,000	(228,099)	(7.15)
6	OTHER (Line 40 A-1 support detail)	3,811	4,337	(526)	(12.13)	19,415	23,161	(3,746)	(16.17)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,596,683	2,207,625	(610,942)	(27.67)	6,417,021	9,148,702	(2,731,681)	(29.86)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(88)	(5,716)	5,628	(98.46)	(13,147)	(23,316)	10,168	(43.61)
14	TOTAL THERM SALES	1,779,119	2,201,909	(422,790)	(19.20)	8,165,001	9,125,387	(960,386)	(10.52)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,599,810	5,549,557	6,050,253	109.02	39,182,980	23,230,882	15,952,098	68.67
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,125,000	37,500	3.33	4,950,000	4,912,500	37,500	0.76
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,191,294	5,549,557	(1,358,263)	(24.48)	20,121,948	23,230,882	(3,108,934)	(13.38)
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,683,100	12,923,700	(1,240,600)	(9.60)	51,107,880	55,199,690	(4,091,810)	(7.41)
20	OTHER Commodity (Line 40 A-1 support detail)	7,609	9,833	(2,224)	(22.62)	37,715	44,518	(6,803)	(15.28)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,198,903	5,559,390	(1,360,487)	(24.47)	20,159,663	23,275,400	(3,115,737)	(13.39)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(226)	(15,000)	14,774	(98.49)	(33,662)	(60,000)	26,338	(43.90)
27	TOTAL THERM SALES (24-26 Estimated only)	4,584,843	5,544,390	(959,547)	(17.31)	20,550,966	23,215,400	(2,664,434)	(11.48)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00440	0.00059	13.41	0.00498	0.00426	0.00072	16.90
29	NO NOTICE SERVICE (2/16)	0.00561	0.00859	(0.00298)	(34.69)	0.00583	0.00837	(0.00254)	(30.35)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19865	0.25638	(0.05773)	(22.52)	0.15972	0.24955	(0.08983)	(36.00)
32	DEMAND (5/19)	0.05956	0.05776	0.00180	3.12	0.05791	0.05775	0.00016	0.28
33	OTHER (6/20)	0.50085	0.44107	0.05978	13.55	0.51478	0.52026	(0.00548)	(1.05)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38026	0.39710	(0.01684)	(4.24)	0.31831	0.39306	(0.07475)	(19.02)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39058	0.38107	0.00951	2.50	0.39056	0.38859	0.00197	0.51
40	TOTAL THERM SALES (11/27)	0.34825	0.39817	(0.04992)	(12.54)	0.31225	0.39408	(0.08183)	(20.76)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.34869	0.39861	(0.04992)	(12.52)	0.31269	0.39452	(0.08183)	(20.74)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35000	0.40011	(0.05011)	(12.52)	0.31387	0.39600	(0.08213)	(20.74)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.350	0.400	(0.050)	(12.50)	0.314	0.396	(0.082)	(20.71)

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45-50-RECORDS/REPORTING

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		APRIL 98		Through		MARCH 99		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 7/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	57,874	15,118	42,756	282.82	195,053	65,575	129,478	197.45
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	6,522	6,859	(337)	(4.91)	28,869	35,843	(6,974)	(19.46)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	832,619	969,443	(136,824)	(14.11)	3,213,783	4,459,833	(1,246,050)	(27.94)
5	DEMAND (Line 32-29 A-1 support detail)	695,857	928,611	(232,754)	(25.06)	2,959,901	3,887,273	(927,372)	(23.86)
6	OTHER (Line 40 A-1 support detail)	3,811	5,201	(1,390)	(26.73)	19,415	24,025	(4,610)	(19.19)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS (1+2+3+4+5+6+10)-(7+8+9)	1,596,683	1,925,232	(328,549)	(17.07)	6,417,021	8,472,549	(2,055,528)	(24.26)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 39 - Page 11)	(88)	(6,562)	6,474	(98.65)	(13,147)	(26,982)	13,835	(51.28)
14	TOTAL THERM SALES	1,779,119	1,918,669	(139,550)	(7.27)	8,165,001	8,445,566	(280,565)	(3.32)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	11,599,810	4,405,800	7,194,010	163.28	39,182,980	18,999,770	20,183,210	106.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	4,950,000	4,987,500	(37,500)	(0.75)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,191,294	4,405,800	(214,506)	(4.87)	20,121,948	18,999,770	1,122,178	5.91
19	DEMAND Billing Determinants Only (Line 32-29 A-1 support detail)	11,683,100	17,903,030	(6,219,930)	(34.74)	51,107,880	72,197,743	(21,089,863)	(29.21)
20	OTHER Commodity (Line 40 A-1 support detail)	7,609	9,833	(2,224)	(22.62)	37,715	44,518	(6,803)	(15.28)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,198,903	4,415,633	(216,730)	(4.91)	20,159,663	19,044,268	1,115,395	5.86
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 39 - Page 11)	(226)	(15,000)	14,774	-	(33,662)	(60,000)	26,338	(43.90)
27	TOTAL THERM SALES (24-26 Estimated only)	4,584,843	4,400,633	184,210	4.19	20,550,966	18,984,268	1,566,698	8.25
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00343	0.00156	45.48	0.00498	0.00345	0.00153	44.35
29	NO NOTICE SERVICE (2/16)	0.00561	0.00590	(0.00029)	(4.92)	0.00583	0.00719	(0.00136)	(18.92)
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.19865	0.22004	(0.02139)	(9.72)	0.15972	0.23473	(0.07501)	(31.96)
32	DEMAND (5/19)	0.05956	0.05187	0.00769	14.83	0.05791	0.05384	0.00407	7.56
33	OTHER (6/20)	0.50085	0.52893	(0.02808)	(5.31)	0.51478	0.53967	(0.02489)	(4.61)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.38026	0.43600	(0.05574)	(12.78)	0.31831	0.44489	(0.12658)	(28.45)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.39058	0.43749	(0.04691)	(10.72)	0.39056	0.44971	(0.05915)	(13.15)
40	TOTAL THERM SALES (11/27)	0.34825	0.43749	(0.08924)	(20.40)	0.31225	0.44629	(0.13404)	(30.03)
41	TRUE-UP (E-2)	0.00044	0.00044	-	-	0.00044	0.00044	-	-
42	TOTAL COST OF GAS (40+41)	0.34869	0.43793	(0.08924)	(20.38)	0.31269	0.44673	(0.13404)	(30.00)
43	REVENUE TAX FACTOR	1.00376	1.00376	-	-	1.00376	1.00376	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.35000	0.43958	(0.08958)	(20.38)	0.31387	0.44841	(0.13454)	(30.00)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.350	0.440	(0.090)	(20.45)	0.314	0.448	(0.134)	(29.91)

COMPANY:	PURCHASED GAS ADJUSTMENT		PAGE 3 OF 11
CITY GAS COMPANY OF FLORIDA	COST RECOVERY CLAUSE CALCULATION		
SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD: APRIL 98 THROUGH MARCH 99			
CURRENT MONTH: 7/98			
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	11,558,580	57,644.43	0.00499
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	41,230	230.00	0.00558
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	11,599,810	57,874.43	0.00499
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 86 Page 10)	11,599,810	2,753,005.82	0.23733
18 Commodity Other - Scheduled ITS			
19 Imbalance Cashout - FGT (Line 15 Page 10)		0.00	
20 Imbalance Cashout - Other Shippers (Line 24 Page 11)		(4,257.27)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)		0.00	
22 True-up - Other Shippers (Line 84 Page 10)		10,765.59	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 37+38+39+40 Page 11)	(7,408,516)	(1,926,895.41)	0.26009
24 TOTAL COMMODITY (Other)	4,191,294	832,618.73	0.19865
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)	11,926,450	694,048.09	0.05819
26 Less Relinquished to End-Users (Line 6+13 Page 9)	(243,350)	(11,441.48)	0.04702
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	6,521.63	0.00561
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 31 Page 11)		13,250.93	
32 TOTAL DEMAND	12,845,600	702,379.17	0.05468
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 17 Page 10)	7,609.10	3,810.71	0.50081
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	7,609.10	3,810.71	0.50081
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:

## CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

CITY GAS COMPANY OF FLORIDA

(REVISED 6/08/94)

FOR THE PERIOD OF:

APRIL 98 Through MARCH 99

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	CURRENT MONTH: 7/98		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	836,430	974,644	138,214	14.18%	3,233,198	4,483,858	1,250,660	27.89%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	760,253	950,588	190,335	20.02%	3,183,823	3,988,691	804,868	20.18%
3 TOTAL	1,596,683	1,925,232	328,549	17.07%	6,417,021	8,472,549	2,055,528	24.26%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,779,119	1,918,669	139,550	7.27%	8,165,001	8,445,566	280,565	3.32%
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,828)	(2,828)	-	0.00%	(11,312)	(11,312)	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,776,291	1,915,841	139,550	7.28%	8,153,689	8,434,254	280,565	3.33%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	179,608	(9,390)	(188,998)	2012.68%	1,736,668	(38,294)	(1,774,962)	4635.06%
8 INTEREST PROVISION-THIS PERIOD (21)	15,651	12,130	(3,521)	-29.03%	52,478	38,153	(14,325)	-37.55%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,274,494	2,296,823	(977,671)	-42.57%	1,672,123	2,339,286	667,163	28.52%
9A ADJUST BEGINNING ESTIMATE	-	315,068	315,068	100.00%	-	267,002	267,002	100.00%
9B BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,274,494	2,611,891	(662,603)	-25.37%	1,672,123	2,606,288	934,165	35.84%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,828	2,828	-	0.00%	11,312	11,312	-	0.00%
10a Refund (if applicable)	-	-	-	---	-	-	-	---
10b Refund of interim rate increase	-	-	-	---	-	-	-	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,472,581	2,617,459	(855,122)	-32.67%	3,472,581	2,617,459	(855,122)	-32.67%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,274,494	2,611,891	(662,603)	-25.37%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	3,456,930	2,605,329	(851,601)	-32.69%				
14 TOTAL (12+13)	6,731,424	5,217,220	(1,514,204)	-29.02%				
15 AVERAGE (50% OF 14)	3,365,712	2,608,610	(757,102)	-29.02%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.05600	0.05600	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05560	0.05560	-	0.00%				
18 TOTAL (16+17)	0.11160	0.11160	-	0.00%				
19 AVERAGE (50% OF 18)	0.05580	0.05580	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00465	0.00465	-	0.00%				
21 INTEREST PROVISION (15x20)	15,651	12,130	(3,521)	-29.03%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 7/98

APRIL 98

Through

MARCH 99

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
7/98	FGT		FTS-1					30,044	689,128	57,874	—
2 *	Amoco - 7/98	System Supply	FTS	961,640		961,640	219,898				22.87
3 *	CES - 7/98	System Supply	FTS	843,070		843,070	177,671				21.07
4 *	Coral - 7/98	System Supply	FTS	233,910		233,910	50,638				21.65
5 *	Duke - 7/98	System Supply	FTS	307,840		307,840	68,820				22.36
6 *	Exxon - 7/98	System Supply	FTS	1,383,220		1,383,220	317,172				22.93
7 *	Hightland - 7/98	System Supply	FTS	1,312,230		1,312,230	304,503				23.20
8 *	Idaho - 7/98	System Supply	FTS	2,166,830		2,166,830	511,865				23.62
9 *	Midcon - 7/98	System Supply	FTS	51,530		51,530	11,697				22.70
10 *	Murphy - 7/98	System Supply	FTS	106,800		106,800	25,525				23.90
11 *	NGC - 7/98	System Supply	FTS	51,530		51,530	11,903				23.10
12 *	Noble - 7/98	System Supply	FTS	1,750,000		1,750,000	414,375				23.68
13 *	Sempra - 7/98	System Supply	FTS	1,108,060		1,108,060	262,664				23.70
14 *	Sonat - 7/98	System Supply	FTS	64,830		64,830	12,901				19.90
15 *	Southern - 7/98	System Supply	FTS	1,320,910		1,320,910	308,168				23.33
16 *	Unocal - 7/98	System Supply	FTS	248,780		248,780	55,205				22.19
<b>TOTAL</b>				<b>11,911,180</b>	<b>-</b>	<b>11,911,180</b>	<b>2,753,006</b>	<b>30,044</b>	<b>689,128</b>	<b>57,874</b>	<b>29.64</b>



Company City Gas Company of Florida		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:		APRIL 98		Through	MARCH 99		PAGE 7 OF 11	
CURRENT MONTH: 7/98		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,348,891	1,432,060	83,169	6.17%	6,413,240	6,271,250	(141,990)	-2.21%
2 COMMERCIAL	2,881,599	3,995,110	1,113,511	38.64%	12,680,733	15,740,730	3,059,997	24.13%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,230,490	5,427,170	1,196,680	28.29%	19,093,973	22,011,980	2,918,007	15.28%
<b>THERM SALES (INTERRUPTIBLE)</b>								
6 INTERRUPTIBLE	130,360	228,300	97,940	75.13%	771,142	969,800	198,658	25.76%
7 LARGE INTERRUPTIBLE	223,993	123,300	(100,693)	-44.95%	685,851	468,000	(217,851)	-31.76%
8 TRANSPORTATION	3,156,066	-	(3,156,066)	-100.00%	13,361,646	-	(13,361,646)	-100.00%
9 TOTAL INTERRUPTIBLE	3,510,419	351,600	(3,158,819)	-89.98%	14,818,639	1,437,800	(13,380,839)	-90.30%
10 TOTAL THERM SALES	7,740,909	5,778,770	(1,962,139)	-25.35%	33,912,612	23,449,780	(10,462,832)	-30.85%
<b>NUMBER OF CUSTOMERS (FIRM)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
11 RESIDENTIAL	93,083	94,645	1,562	1.68%	93,035	94,695	1,660	1.78%
12 COMMERCIAL	4,671	5,319	648	13.87%	4,670	5,253	583	12.48%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	97,754	99,964	2,210	2.26%	97,705	99,948	2,243	2.30%
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>				<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
16 INTERRUPTIBLE	8	10	2	25.00%	8	10	2	25.00%
17 LARGE INTERRUPTIBLE	1	1	-	0.00%	1	1	-	0.00%
18 TRANSPORTATION	248	-	(248)	-100.00%	346	-	(346)	-100.00%
19 TOTAL INTERRUPTIBLE	257	11	(246)	-95.72%	355	11	(344)	-96.90%
20 TOTAL CUSTOMERS	98,011	99,975	1,964	2.00%	98,060	99,959	1,899	1.94%
<b>THERM USE PER CUSTOMER</b>								
21 RESIDENTIAL	14	15	1	4.41%	17	17	-	0.00%
22 COMMERCIAL	617	751	134	21.75%	679	749	70	10.31%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	16,295	22,830	6,535	40.10%	24,098	24,245	147	0.61%
26 LARGE INTERRUPTIBLE	223,993	123,300	(100,693)	-44.95%	171,463	117,000	(54,463)	-31.76%
27 TRANSPORTATION	12,726	-	(12,726)	-100.00%	9,654	-	(9,654)	-100.00%





**CITY GAS COMPANY OF FLORIDA**  
**Gas invoices for the month of 7/98**

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034 FTS 1	7,273,340	0.00561	40,803.44	
3	Contract #3608, 5338, 5364, 5381 FTS 2	4,285,240	0.00393	16,840.99	
4	<b>Total Firm:</b>	<u>0</u>		<u>57,644.43</u>	(✓)
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03772	258,688.66 ( )
6	" Capacity release		(189,100)	---	(7,159.23) (✓)
7	" System supply	Treasure Coast	311,860	0.03772	11,763.36 ( )
8	" System supply	Brevard	1,844,810	0.03772	69,586.23 ( )
9	" " "	Merritt Sq.	0	0.03772	0.00 ( )
10	<b>Total FTS-1 demand</b>		<u>8,825,700</u>		<u>332,879.02</u>
11					
12	FTS-2 Demand - System supply	Miami	4,340,000	0.08157	354,013.80 ( )
13	FTS-2 Demand - Capacity release		(54,250)	---	(4,282.25) (✓)
14			0	---	0.00
15	<b>Total FTS-2 demand</b>		<u>4,285,750</u>		<u>349,731.55</u>
16					
17	No Notice Demand-System supply	Miami	961,000	0.00561	5,391.21 ( )
18	" " "	Brevard	201,500	0.00561	1,130.42 ( )
19			<u>1,162,500</u>		<u>6,521.63</u> (✓)
20	Western Div. /IT Revenue Sharing Cr.				0.00 ( )
21	<b>Total fixed charges</b>		<u>14,273,950</u>		<u>689,132.20</u>
<b>OTHER SUPPLIERS:</b>					
		<b>THERMS</b>			
			<b>AMOUNT</b>		
22	Amoco - 7/98	961,640		219,897.91	( )
23	CES - 7/98	843,070		177,670.80	( )
24	Coral - 7/98	233,910		50,637.88	( )
25	Duke - 7/98	307,840		68,819.79	( )
26	Exxon - 7/98	1,383,220		317,172.34	( )
27	Highland - 7/98	1,312,230		304,502.97	( )
28	Idaho - 7/98	2,166,830		511,865.43	( )
29	Midcon - 7/98	51,530		11,697.31	( )
30	Murphy - 7/98	106,800		25,525.20	( )
31	NGC - 7/98	51,530		11,903.43	( )
32	Noble - 7/98	1,750,000		414,375.00	( )
33	Sempra - 7/98	1,108,060		262,663.53	( )
34	Sonat - 7/98	64,830		12,901.17	( )
35	Southern - 7/98	1,320,910		308,168.30	( )
36	Unocal - 7/98	248,780		55,204.76	( )
37					
38	<b>Total costs:</b>		<u>11,911,180</u>		<u>2,753,005.82</u> ( )
39					
40	<b>Total Gas Cost Accrual: (Line 4+21+35, Page 9)</b>			<u>3,499,782.45</u>	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 7/98		11,558,580.0		57,644.43	57,644.43			
2 Reverse FTS-1 Commod accr 6/98		(11,543,250.0)		(57,942.31)	(57,942.31)			
3 FTS-1 Commodity 6/98		11,584,480.0	58,172.31		58,172.31	B1-B6		
4 TOTAL FGT COMMODITY		11,599,810.0			57,874.43			
5								
6 FTS-1 Demand (Mia,Brv,TC) 7/98	14,273,950.0			689,132.20	689,132.20			
7 Reverse FTS-1 Demand accr 6/98	(13,905,100.0)			(666,684.32)	(666,684.32)			
8 FTS-1 Demand 6/98	12,376,750.0		666,680.36		666,680.36	B7-B10		
9 TOTAL FGT DEMAND	12,845,600.0				689,128.24			
10								
11 FGT Net Imbalance:								
12 Reverse Accrual FGT Imbal. - 11/97	(44,890.0)			(13,691.45)	(13,691.45)			
13 Reverse FGT Imbalance - 11/97	44,890.0			13,691.45	13,691.45			
14								
15 TOTAL FGT IMBALANCE:								
16								
17 Peoples Gas - 6/98		7,899.3	3,810.71		3,810.71	B11-B12		
18								
19 Reverse Accrual Amoco - 6/98	(694,360.0)			(106,786.67)	(106,786.67)			
20 Amoco - 6/98	494,350.0		106,786.16		106,786.16	B16-B17		
21 Reverse Accrual Acute - 6/98	(400,430.0)			(72,692.43)	(72,692.43)			
22 Acute - 6/98	400,430.0		83,861.43		83,861.43	B15		
23 Reverse Accrual CES - 6/98	(801,110.0)			(192,064.07)	(192,064.07)			
24 CES - 6/98	801,110.0		192,064.06		192,064.06	B16, B17		
25 Reverse Accrual Coral - 6/98	(1,360,430.0)			(293,202.27)	(293,202.27)			
26 Coral - 6/98	1,360,430.0		293,202.27		293,202.27	B14, B19		
27 Reverse Accrual Duke - 6/98	(722,540.0)			(157,057.46)	(157,057.46)			
28 Duke - 6/98	722,540.0		157,057.46		157,057.46	B20		
29 Reverse Accrual Exxon - 6/98	(472,200.0)			(94,298.34)	(94,298.34)			
30 Exxon - 6/98	472,200.0		94,298.34		94,298.34	B21		
31 Reverse Accrual ETC - 6/98	(66,000.0)			(9,936.00)	(9,936.00)			
32 ETC - 6/98	66,000.0		9,936.00		9,936.00	B22		
33 Reverse Accrual Exxon - 6/98	(1,326,800.0)			(266,804.45)	(266,804.45)			
34 Exxon - 6/98	1,326,800.0		279,823.46		279,823.46	B23, B24		
35 Reverse Accrual H&H - 6/98	(1,227,570.0)			(247,360.36)	(247,360.36)			
36 H&H - 6/98	1,227,570.0		247,360.36		247,360.36	B25, B26		
37 Reverse Accrual Highland - 6/98	(1,278,260.0)			(251,441.81)	(251,441.81)			
38 Highland - 6/98	1,278,260.0		251,441.81		251,441.81	B27		
39 Reverse Accrual Ithra - 6/98	(1,618,800.0)			(371,237.74)	(371,237.74)			
40 Ithra - 6/98	1,618,800.0		371,237.74		371,237.74	B28		
41 Reverse Accrual Midcoast - 6/98	(79,000.0)			(15,067.30)	(15,067.30)			
42 Midcoast - 6/98	79,000.0		15,067.30		15,067.30	B29		
43 Reverse Accrual Midcon - 6/98	(1,948,600.0)			(213,287.22)	(213,287.22)			
44 Midcon - 6/98	1,948,600.0		213,286.16		213,286.16	B30, B31		
45 Reverse Accrual Murphy - 6/98	(36,000.0)			(6,930.00)	(6,930.00)			
46 Murphy - 6/98	36,000.0		6,930.00		6,930.00	B32		
47 Reverse Accrual NCC - 6/98	(481,750.0)			(101,468.21)	(101,468.21)			
48 NCC - 6/98	481,750.0		101,468.21		101,468.21	B33		
49 Reverse Accrual Noble - 6/98	(252,780.0)			(57,262.40)	(57,262.40)			
50 Noble - 6/98	252,780.0		57,262.40		57,262.40	B34		
51 Reverse Accrual Orco - 6/98	(121,840.0)			(31,124.22)	(31,124.22)			
52 Orco - 6/98	121,840.0		31,124.22		31,124.22	B35		
53 Reverse Accrual Coral - 7/97	(13,340.0)			(2,460.78)	(2,460.78)			
54 Coral - 7/97	13,340.0		2,460.78		2,460.78			
55 Reverse Accrual Midcon - 7/97	(5,330.0)			(7,412.70)	(7,412.70)			
56 Midcon - 7/97	5,330.0		7,412.70		7,412.70			
57 Reverse Accrual Amoco - 11/97	(42,900.0)			(13,084.60)	(13,084.60)			
58 Amoco - 11/97	42,900.0		13,084.60		13,084.60			
59 Reverse Accrual CESC - 11/97	(51,070.0)			(17,095.46)	(17,095.46)			
60 CESC - 11/97	51,070.0		17,095.46		17,095.46			
61 Reverse Accrual Duke - 11/97	(122,270.0)			(34,263.15)	(34,263.15)			
62 Duke - 11/97	122,270.0		34,263.15		34,263.15			
63 Reverse Accrual F&B - 11/97	(28,040.0)			(6,412.00)	(6,412.00)			
64 F&B - 11/97	28,040.0		6,412.00		6,412.00			
65 Reverse Accrual F&B - 11/97	(28,040.0)			(6,412.00)	(6,412.00)			
66 F&B - 11/97	28,040.0		6,412.00		6,412.00			
67 Reverse Accrual F&B - 11/97	(28,040.0)			(6,412.00)	(6,412.00)			
68 F&B - 11/97	28,040.0		6,412.00		6,412.00			
69 Reverse Accrual H&H - 11/97	(67,730.0)			(22,364.10)	(22,364.10)			
70 H&H - 11/97	67,730.0		22,364.10		22,364.10			
71 Reverse Accrual Tascos - 1/98				(1,875.66)	(1,875.66)			
72 Tascos - 1/98				1,875.66	1,875.66			
73 Reverse Accrual Coast - 4/98	(21,170.0)			(4,752.67)	(4,752.67)			
74 Coast - 4/98	21,170.0		4,752.67		4,752.67			
75 Reverse Accrual F&B - 4/98	(60,370.0)			(19,168.26)	(19,168.26)			
76 F&B - 4/98	60,370.0		19,168.26		19,168.26			
77 Reverse Accrual H&H - 4/98	(18,140.0)			(4,072.43)	(4,072.43)			
78 H&H - 4/98	18,140.0		4,072.43		4,072.43			
79 Reverse Accrual Midcon - 5/98	(97,310.0)			(5,036.92)	(5,036.92)			
80 Midcon - 5/98	97,310.0		5,036.92		5,036.92	B36		
81 Reverse Accrual Kosh - 5/98	(76,340.0)			(16,630.80)	(16,630.80)			
82 Kosh - 5/98	76,340.0		22,660.00		22,660.00	B37		
83 Reverse Accrual Midcon - 5/98	(21,880.0)			(5,489.20)	(5,489.20)			
84 Midcon - 5/98	21,880.0			5,489.20	5,489.20			
85					10,785.59			
86 CURRENT MTH ACCRUALS (Page 9 Ln 38)	11,911,180.0			2,753,005.82	2,753,005.82			
87								
88 Total purchases & accruals 7/98 -		11,607,419.1	3,270,084.72	244,500.07	3,514,584.79			

CITY GAS COMPANY OF FLORIDA  
SUMMARY OF GAS SUPPLIERS - 7/98

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders 7/98 -	0.00	0.00	0.00	0.00			
<b>BOOK-OUT TRANSACTIONS</b>								
16	Exxon - Swing Service Deal		(4,257.27)		(4,257.27)			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs 7/98 -	0.0	(4,257.27)	0.00	(4,257.27)			
<b>STORAGE TRANSACTIONS</b>								
25	Transco (NC) 6/98		678.62		678.62	E38		
26	Transco (ETG) 6/98		8,271.91		8,271.91	E39		
27	Hattiesburg - 7/98		4,300.40		4,300.40	E40		
28								
29								
30								
31	Total storage costs 7/98 -	0.0	13,250.93	0.00	13,250.93			
32								
33		11,607,419.1	3,279,078.38	244,500.07	3,523,578.45			
34			(a)	(b)				
35								
36	Total Gas Cost - 7/98 (a + b):		3,523,578.45					
37	Less: Non-PGA Off System Sales	(7,408,290.0)	(1,808,779.65)					
38	50% margin sharing		(118,027.49)					
39	Company Use	(226.0)	(88.27)					
40	Refund							
41								
42	Total PGA Gas Cost - 7/98 (Ln 36 through 40):	4,198,903.1	1,596,683.04					



**I V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

CF  
**FAXED JUL 16 1998 LA, RK, DS**

ATE	07/10/98
UE	07/20/98
INVOICE NO.	23907
TOTAL AMOUNT DUE	\$9,740.77

**CUSTOMER:** NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

**CONTRACT:** 3608      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO:** 11420      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 056711344      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

QI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge			16114	2987	06/98	A	COM	0.0144	0.0249	0.0393	1,500	\$58.95	
Usage Charge			16116	2989	06/98	A	COM	0.0144	0.0249	0.0393	1,560	\$61.31	
Usage Charge			16117	2999	06/98	A	COM	0.0144	0.0249	0.0393	2,300	\$90.39	
Usage Charge			16118	3002	06/98	A	COM	0.0144	0.0249	0.0393	2,277	\$89.49	
Usage Charge			16122	3006	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	
Usage Charge			16123	3008	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	
Usage Charge			16124	3010	06/98	A	COM	0.0144	0.0249	0.0393	2,250	\$88.43	
Usage Charge			16125	3012	06/98	A	COM	0.0144	0.0249	0.0393	2,250	\$88.43	
Usage Charge			16177	2973	06/98	A	COM	0.0144	0.0249	0.0393	1,746	\$68.62	
Usage Charge			16178	2970	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	
Usage Charge	6489		16178	2977	06/98	A	COM	0.0144	0.0249	0.0393	17,100	\$672.03	
Usage Charge			16179	2968	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	
Usage Charge			16180	2971	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	
Usage Charge	7995		16241	2944	06/98	A	COM	0.0144	0.0249	0.0393	2,000	\$78.60	
Usage Charge	9903		16260	2972	06/98	A	COM	0.0144	0.0249	0.0393	6,973	\$274.04	
Usage Charge	11224		16287	28399	06/98	A	COM	0.0144	0.0249	0.0393	3,350	\$131.66	
Usage Charge	11224		16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	30,088	\$1,182.46	
Usage Charge	9903		16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	6,691	\$262.96	
Usage Charge	7995		16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	73,080	\$2,872.04	
Usage Charge	32606		16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	13,165	\$517.38	
Usage Charge	179851		16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	4,490	\$176.46	
Usage Charge			58921	109191	06/98	A	COM	0.0144	0.0249	0.0393	1,550	\$60.92	

BR

**VOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
An ENRON/SONAT Affiliate

ATE	07/10/98	<b>CUSTOMER:</b> NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	07/20/98		
NVDICE NO.	23932		
TOTAL AMOUNT DUE	\$42,229.88		

**CONTRACT:** 5034      **SHIPPER:** NUI CORPORATION      **CUSTOMER NO:** 11420      **PLEASE CONTACT MARY LOU PHILLIPS**  
**TYPE:** FIRM TRANSPORTATION      **DUNS NO:** 056711344      **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
Usage Charge			16113	2984	06/98	A	COM	0.0312	0.0249		0.0561	3,640		\$204.20
Usage Charge			16114	2987	06/98	A	COM	0.0312	0.0249		0.0561	17,057		\$956.90
Usage Charge			16116	2989	06/98	A	COM	0.0312	0.0249		0.0561	43,085		\$2,417.07
Usage Charge			16117	2999	06/98	A	COM	0.0312	0.0249		0.0561	50,958		\$2,858.74
Usage Charge			16118	3002	06/98	A	COM	0.0312	0.0249		0.0561	47,187		\$2,647.19
Usage Charge			16122	3006	06/98	A	COM	0.0312	0.0249		0.0561	28,535		\$1,600.81
Usage Charge			16123	3008	06/98	A	COM	0.0312	0.0249		0.0561	14,662		\$822.54
Usage Charge			16124	3010	06/98	A	COM	0.0312	0.0249		0.0561	29,563		\$1,658.48
Usage Charge			16125	3012	06/98	A	COM	0.0312	0.0249		0.0561	16,374		\$918.58
Usage Charge			16151	3018	06/98	A	COM	0.0312	0.0249		0.0561	260		\$14.59
Usage Charge			16177	2973	06/98	A	COM	0.0312	0.0249		0.0561	19,201		\$1,077.18
Usage Charge			16178	2970	06/98	A	COM	0.0312	0.0249		0.0561	32,188		\$1,805.75
Usage Charge			16179	2968	06/98	A	COM	0.0312	0.0249		0.0561	26,585		\$1,491.42
Usage Charge			16180	2971	06/98	A	COM	0.0312	0.0249		0.0561	14,011		\$786.02
Usage Charge	7995		16217	3016	06/98	A	COM	0.0312	0.0249		0.0561	300		\$16.83
Usage Charge	25809		16240	2939	06/98	A	COM	0.0312	0.0249		0.0561	3,000		\$168.30
Usage Charge	11224		16241	2944	06/98	A	COM	0.0312	0.0249		0.0561	912		\$51.16
Usage Charge	7995		16241	2944	06/98	A	COM	0.0312	0.0249		0.0561	4,498		\$252.34
Usage Charge	9903		16260	2972	06/98	A	COM	0.0312	0.0249		0.0561	1,377		\$77.25
Usage Charge	7995		16260	2972	06/98	A	COM	0.0312	0.0249		0.0561	1,000		\$56.10
Usage Charge	11224		16525	3232	06/98	A	COM	0.0312	0.0249		0.0561	29,540		\$1,657.19
Usage Charge	23703		16525	3232	06/98	A	COM	0.0312	0.0249		0.0561	8,552		\$479.77

B3

**VOICE**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	07/10/98	CUSTOMER: NUI CORPORATION ATTN: NORENE NAVARRO CITY GAS CO OF FLORIDA 550 ROUTE 202-206 BEDMINISTER, NJ 07921	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # 3750354511 ABA # 111000012
UE	07/20/98		
INVOICE NO.	23932		
TOTAL AMOUNT DUE	\$42,229.88		

5034

CONTRACT: 5034 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge												
6077	24229	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	1,456	\$81.68	
Usage Charge												
5309	716	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	1,487	\$83.08	
Usage Charge												
5412	7995	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	84,759	\$4,754.98	
Usage Charge												
7391	32606	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	1,295	\$72.54	
Usage Charge												
2135	157740	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	3,012	\$168.97	
Usage Charge												
2410	179851	16525	3232	06/98	A	COM	0.0312	0.0249	0.0561	71,720	\$4,023.49	
Usage Charge												
		58921	109191	06/98	A	COM	0.0312	0.0249	0.0561	11,256	\$631.46	
Usage Charge												
		60606	123376	06/98	A	COM	0.0312	0.0249	0.0561	14,517	\$814.40	
Usage Charge												
11	25809	61237	135677	06/98	A	COM	0.0312	0.0249	0.0561	4,000	\$224.40	
Usage Charge												
		62897	204545	06/98	A	COM	0.0312	0.0249	0.0561	15,990	\$897.04	
Usage Charge												
		62898	204917	06/98	A	COM	0.0312	0.0249	0.0561	30	\$1.68	
Usage Charge												
		62910	211079	06/98	A	COM	0.0312	0.0249	0.0561	11,198	\$628.21	
Usage Charge												
0095	11224	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	14,854	\$833.31	
Usage Charge												
0240	23703	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	2,138	\$119.94	
Usage Charge												
6077	24229	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	5,824	\$326.73	
Usage Charge												
5309	716	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	1,377	\$77.25	
Usage Charge												
5412	7995	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	25,313	\$1,420.06	
Usage Charge												
7391	32606	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	19,449	\$1,091.09	
Usage Charge												
2410	179851	63052	222204	06/98	A	COM	0.0312	0.0249	0.0561	65,609	\$3,680.66	
Usage Charge												
2410	179851	63053	222260	06/98	A	COM	0.0312	0.0249	0.0561	5,000	\$280.50	

TOTAL FOR CONTRACT 5034 FOR MONTH OF 06/98.

\*\*\* END OF INVOICE 23932 \*\*\*

APPROVED: [Signature]  
 DATE: 7/15/98  
 REVIEWED: [Signature]  
 DATE: 7-15-98

B4





FAXED JUL 16 1998 LA, RK, DS

VOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

ATE	07/10/98
UE	07/20/98
NVOICE NO.	23995
TOTAL AMOUNT DUE	\$6,201.66

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank, Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
Usage Charge												
5412	7995	16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	13,200	\$518.76	
Usage Charge												
7391	32606	16525	3232	06/98	A	COM	0.0144	0.0249	0.0393	4,950	\$194.54	
Usage Charge												
		58921	109191	06/98	A	COM	0.0144	0.0249	0.0393	674	\$26.49	
Usage Charge												
		60606	123376	06/98	A	COM	0.0144	0.0249	0.0393	2,708	\$106.42	
Usage Charge												
		62897	204545	06/98	A	COM	0.0144	0.0249	0.0393	2,850	\$112.01	
Usage Charge												
		62898	204917	06/98	A	COM	0.0144	0.0249	0.0393	30	\$1.18	
Usage Charge												
		62910	211079	06/98	A	COM	0.0144	0.0249	0.0393	1,860	\$73.10	
Usage Charge												
0095	11224	63052	222204	06/98	A	COM	0.0144	0.0249	0.0393	2,332	\$91.65	
Usage Charge												
0240	23703	63052	222204	06/98	A	COM	0.0144	0.0249	0.0393	5,335	\$209.67	
Usage Charge												
5412	7995	63052	222204	06/98	A	COM	0.0144	0.0249	0.0393	5,533	\$217.45	
Usage Charge												
2410	179851	63052	222204	06/98	A	COM	0.0144	0.0249	0.0393	1,650	\$64.85	

TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/98.

\*\*\* END OF INVOICE 23995 \*\*\*

157,802  
 OK per log

APPROVED: *[Signature]*  
 DATE: 7/15/98  
 REVIEWED: *[Signature]*  
 DATE: 7-15-98

Blo.

FAXED JUL 02 1998 LA, RK, DS

VOICE  
 FLORIDA GAS TRANSMISSION COMPANY  
 An ENRON/SONAT Affiliate

DATE: 07/10/98  
 INVOICE NO.:  
 TOTAL AMOUNT DUE: \$208,003.50

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

CONTRACT: 3608 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 MIS-2 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE  
 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			06/98	A	RES	0.8072	0.0085		0.8157	255,000	\$208,003.50
TOTAL FOR CONTRACT 3608 FOR MONTH OF 06/98.											255,000	
*** END OF INVOICE 23737 ***												

8500/day

APPROVED: [Signature]  
 DATE: [Signature]  
 REVIEWED: [Signature]  
 DATE: 6-1-98



B1

r/t&e reports/nuicaprel

Jun-98  
Days

NUI Firm Transportation Release and Agency schedule

30

Price

NUI division	Pipeline	PL#	100%	Recallable	Type	Rec zone	Del zone	Buyer	Volume	Term-Days	Mo. Vol	Price		Total \$	% value	Term
												unitized	mo/unit			
Valley	Tenn	935	\$ 12.8200	no	Release	1	4	Masionite	1000	1 30	30000	\$ 0.458	\$ 13.730	\$ 13,730	107.10%	Mar 98-Oct 98
<del>City Gas</del>	FGT	FTS-1	\$ 11.3100	no	Release	3	MKT	<del>Tex Ohio</del>	<del>80</del>	1 30	2400	\$ 0.377	\$ 11.310	\$ 905	100.00%	MO. to MO
<del>City Gas</del>	FGT	FTS2	\$ 24.4700	no	Release	3	MKT	<del>Tex Ohio</del>	<del>38</del>	1 30	1140	\$ 0.816	\$ 24.470	\$ 930	100.00%	MO. to MO
<del>City Gas</del>	FGT	FTS-1	\$ 11.3100	no	Release	3	MKT	<del>NUIE</del>	<del>299</del>	1 30	8970	\$ 0.377	\$ 11.310	\$ 3,382	100.00%	MO. to MO
<del>City Gas</del>	FGT	FTS2	\$ 24.4700	no	Release	3	MKT	<del>NUIE</del>	<del>444</del>	1 30	4320	\$ 0.816	\$ 24.470	\$ 3,524	100.00%	MO. to MO
<del>City Gas</del>	FGT	FTS2	\$ 24.4700	no	Release	3	MKT	<del>PPL ENERGY</del>	<del>2</del>	1 30	60	\$ 0.816	\$ 24.470	\$ 49	100.00%	MO. to MO
valley	Tenn	2513	\$ 12.8200	no	Release	1	5	ATLAS	500	18 30	6500	\$ 0.020	\$ 0.600	\$ 130	4.68%	MO. to MO
valley	Tenn	936	\$ 12.8200	no	VAR	4	4	XENERGY	2192	1 30	65760	\$ 0.427	\$ 12.820	\$ 28,080	100.00%	MO. to MO
valley	Tenn	935	\$ 12.8200	no	VAR	1	4	TENNECO	250	1 30	7500	\$ 0.427	\$ 12.820	\$ 3,203	100.00%	MO. to MO
valley	Tenn	936	\$ 12.8200	no	VAR	4	4	TENNECO	1000	1 30	30000	\$ 0.427	\$ 12.820	\$ 12,810	100.00%	MO. to MO
<del>City Gas</del>	FGT	FTS-1	\$ 11.3100	no	release	1	MKT	<del>State of Florida</del>	250	1 30	7500	\$ 0.377	\$ 11.310	\$ 2,828	100.00%	Oct97-Jul00
ETG	TR	0.3686	\$ 13.0563	no	release	3	6	Sprague	5000	1 30	150000	\$ 0.090	\$ 2.700	\$ 13,500	20.68%	MO. to MO
ETG	TR	0.3686	\$ 13.0563	no	release	3	6	Delhi	2500	1 30	75000	\$ 0.095	\$ 2.850	\$ 7,125	21.83%	MO. to MO
ETG	Nat Fuel	F01642	\$ 6.2060	no	release	niagara	leidy	Ensearch	5000	1 30	150000	\$ 0.010	\$ 0.300	\$ 1,500	4.83%	N.O. to MO
ETG	Columbia	FTS	\$ 6.7100	yes	Release	Maumee	4	Virg Power	5000	1 30	150000	\$ 0.224	\$ 6.710	\$ 33,550	100.00%	Dec97-Mar99
ETG	CGT	37068	\$ 3.4424	no	Release	Onshore	Rayne	UGI	1671	1 30	50130	\$ 0.115	\$ 3.442	\$ 5,752	100.00%	??-C:st 04
ETG	Columbia	37882	\$ 6.7080	yes	Release	Maumee	4	Sprague	5000	1 30	150000	\$ 0.144	\$ 4.333	\$ 21,665	64.59%	Ap.97-Oct98
<b>TOTAL</b>									<b>29926</b>		<b>889280</b>			<b>\$ 152,860.74</b>		

B8.



FAXED JUL 02 1998 LA, KK, DS

**I N V O I C E**  
**FLORIDA GAS TRANSMISSION COMPANY**  
 An ENRON/SONAT Affiliate

ATE	06/30/98
UE	07/10/98
NVOICE NO.	23812
DTAL AMOUNT DUE	\$130,087.84

CUSTOMER: NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 CITY GAS CO OF FLORIDA  
 550 ROUTE 202-206  
 BEDMINISTER, NJ 07921

*CCF*

Please reference this invoice no. on your remittance and wire to:  
 Wire Transfer  
 Florida Gas Transmission Company  
 Nations Bank; Dallas, TX  
 Account # 3750354511  
 ABA # 111000012

ONTRACT: 5364 SHIPPER: NUI CORPORATION CUSTOMER NO: 11420 PLEASE CONTACT MARY LOU PHILLIPS  
 TYPE: FIRM TRANSPORTATION DUNS NO: 056711344 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

OI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC	NET	DTH	DRY	
					06/98	A	RES	0.8072	0.0085		0.8157	165,000		\$134,590.50
					06/98	A	TRL	0.8072	0.0085	<i>MIE</i>	0.8157	144 (4,320)		(\$3,523.82)
					06/98	A	TRL	0.8072	0.0085	<i>Tax Ohio</i>	0.8157	38 (1,140)		(\$929.90)
					06/98	A	TRL	0.8072	0.0085	<i>FR Energy</i>	0.8157	2 (60)		(\$48.94)
TOTAL FOR CONTRACT 5364 FOR MONTH OF 06/98.												159,480		

\*\*\* END OF INVOICE 23812 \*\*\*



APPROVED: *[Signature]*  
 DATE: *[Signature]*  
 REVIEWED: *[Signature]*  
 DATE: 7-1-98

B/D

PLEASE REMIT PAYMENT TO:



3 B

00648071

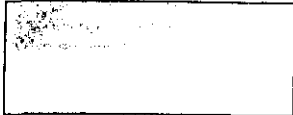
2,422.37

07/01/98

010122 00648071 000242237

05-800700-010

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
P O BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



10 NE 125TH ST  
NORTH MIAMI FL 33161-4501

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO 06/30/98	30	07/01/98

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	29488 24983		4505		1.0710		1.00250		4836.9
TOTAL THERMS =									4836.9

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)		
CUSTOMER CHARGE		0.00
ENERGY SERV	4836.9 THMS @	0.14216 687.62
PGA	4836.9 THMS @	0.35865 1734.75
TOTAL GAS CHARGES		2422.37
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
PREVIOUS BALANCE		2992.50
PAYMENT		2992.50-
TOTAL BALANCE DUE		2422.37

AMOUNT NOW DUE  
2,422.37

PAST DUE AFTER  
07/22/98

ACCOUNT NUMBER  
00648071

AVERAGE DAILY THERM USAGE	
JUN 98	161.2
MAY 98	189.0
APR 98	207.0
MAR 98	232.0
FEB 98	259.2
JAN 98	257.7
DEC 97	251.4
NOV 97	189.4
OCT 97	200.1
SEP 97	184.2
AUG 97	152.4
JUL 97	168.1
JUN 97	179.2

Bill

PLEASE REMIT PAYMENT TO:



3 C

00648097

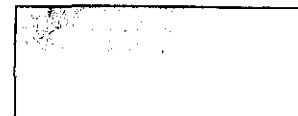
1,388.34

07/01/98

010122 00648097 000138834

05-80700-010

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
PO BOX 3175  
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



19401 NE 22ND AVE  
NORTH MIAMI BEACH FL 33180-2107

SEE REVERSE SIDE FOR  
ADDRESSES AND PHONE NUMBERS

\* \* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \* \*  
\* \* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \* \*

\* \* \* \* \* THIS MONTH'S BILLING DATES \* \* \* \* \*

AMOUNT NOW DUE
1,388.34

--SERVICE PERIOD--	NUMBER	STATEMENT
TO	OF DAYS	DATE
06/30/98	30	07/01/98

PAST DUE AFTER
07/22/98

\* \* \* \* \* THIS MONTH'S METER INFORMATION \* \* \* \* \*

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS			-----FACTORS-----		THERMS
	PRES - PREV =	CCF	X	BTU	X	CONVER = USED
ZT078579	85848 83266	2582	1.0710	1.00250		2772.2
TOTAL THERMS =						2772.2

AVERAGE DAILY THERM USAGE	
JUN 98	92.4
MAY 98	104.1
APR 98	115.4
MAR 98	134.1
FEB 98	153.7
JAN 98	154.8
DEC 97	152.3
NOV 97	115.8
OCT 97	121.7
SEP 97	111.8
AUG 97	88.8
JUL 97	97.5
JUN 97	114.9

\* \* \* \* \* THIS MONTH'S BILLING INFORMATION \* \* \* \* \*

WHOLESALE SERVICE (WHS)						
CUSTOMER CHARGE					0.00	
ENERGY SERV	2772.2 THMS @	0.14216			394.10	
PGA	2772.2 THMS @	0.35865			994.24	
TOTAL GAS CHARGES						1388.34
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX						
TOTAL TAXES AND FEES						0.00
PREVIOUS BALANCE						1648.31
PAYMENT						1648.31-
TOTAL BALANCE DUE						1388.34

Bla



FAXED JUL 14 1998 LA  
NUIEB & CGF DS

NATURAL GAS SALES INVOICE

Amoco Energy  
Trading Corporation  
Tax ID No. 36-3421804

Remit Wire to:  
AMOCO ENERGY TRADING CORPORATION  
WIRE TRANSFER ACCT CHASE MANHATTAN  
BANK, NY - ACCT NO 910-2-548097  
ABA# 021000021  
NEW YORK, NY, 10081-6000

ATTN: INVOICES: NORENE NAVARRO  
CITY GAS COMPANY OF FLORIDA + NUIEB  
DIVISION OF N U I CORPORATION  
PO BOX 760  
BEDMINSTER, NJ, 07921-0760

INVOICE NUMBER 030041  
INVOICE DATE 07-07-1998  
CONTRACT 157455  
DELIVERY MONTH 06/1998

DUE DATE: 07-20-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 06/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
NUIEB STA85/TRANSCO <del>DS</del> #16849	018734	96,000 ✓	2.05500 ✓	197,280.00
CGF FGT STATION 8 POOL POINT VAN WIS	059380	49,435 ✓	2.13950 ✓	105,766.18
TOTAL AMOUNT DUE				303,046.18

NUIEB 96,000 = 197,280.00  
CGF 49,435 = 105,766.18

APPROVED: *[Signature]*  
DATE: *[Signature]*  
REVIEWED: *[Signature]*  
DATE: 7-14-98

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-93218401,030041,070798

B13



**Sales Deal Price/Volume Report  
For The Month Of 06/01/1998**

Deal ID: 52236      Contract: 157455  
 Customer: City Gas Company Of Florida, a division of NUI Corp  
 Deal Owner: Stockard, Greg  
 Delivery Point: FGT STATION 8 POOL POINT    MP No: 059380

Flow Date	Price	Exp Qty	Nom Qty	Comments
06/01/1998	0.0000	0	0	
06/02/1998	2.2200 ✓	4,481 ✓	4,481	* 16793 - CGF
06/03/1998	0.0000	0	0	
06/04/1998	0.0000	0	0	
06/05/1998	0.0000	0	0	
06/06/1998	0.0000	0	0	
06/07/1998	0.0000	0	0	
06/08/1998	0.0000	0	0	
06/09/1998	0.0000	0	0	
06/10/1998	0.0000	0	0	
06/11/1998	0.0000	0	0	
06/12/1998	0.0000	0	0	
06/13/1998	2.0300 ✓	5,000 ✓	5,000	* 17184 - CGF
06/14/1998	2.0300 ✓	5,000 ✓	5,000	
06/15/1998	2.0300 ✓	8,883 ✓	8,883	* 17186 - CGF
06/16/1998	0.0000	0	0	
06/17/1998	0.0000	0	0	
06/18/1998	0.0000	0	0	
06/19/1998	0.0000	0	0	
06/20/1998	2.2050 ✓	7,881 ✓	7,881	* 17363, 17361
06/21/1998	2.2050 ✓	7,881 ✓	7,881	
06/22/1998	2.2050 ✓	10,329 ✓	10,329	
06/23/1998	0.0000	0	0	
06/24/1998	0.0000	0	0	
06/25/1998	0.0000	0	0	
06/26/1998	0.0000	0	0	
06/27/1998	0.0000	0	0	
06/28/1998	0.0000	0	0	
06/29/1998	0.0000	0	0	
06/30/1998	0.0000	0	0	
<b>Total:</b>	<b>2.1395</b>	<b>49,435</b>	<b>49,435</b>	
<b>Total Value:</b>				<b>\$105,786.57</b>

18,883 BT

26,091 BT

B14

Aquila Energy Marketing  
 2533 North 117 Avenue  
 Suite 200  
 Omaha NE 68164-9618  
 402-492-3630

**AQUILA ENERGY MARKETING**

DATE OF INVOICE: 07/07/98  
 INVOICE NUMBER: 35670 F98  
 ID #: 4339-0A  
 FAX #: (908) 781-0718 -



ETG / [redacted] / PECO / EGIS / WIEB

NOT ENERGY BROKERS, INC.  
 P.O. BOX 760  
 ATTN: GAS ACCOUNTING  
 BEDMINSTER, NJ 07921-0760

To invoice you for Natural Gas delivered to you during JUNE, 1998

DELIVERY POINT	PIPELINE	METER #	START	END	ST	VOLUME	UNITS	EST	RATE	CURR	AMOUNT	
AQUILA (IPP) POO	C.GAS TCO	P1041393 <sup>#1736A</sup>	06/01/98	06/30/98		150,000	MMBtu	E	2.30000	US\$	345,000.00	WIEB
FGT/VERMILLION	FGT	7936 <sup>#17214</sup>	06/13/98	06/15/98		20,043	MMBtu	A	2.01000	US\$	40,286.43	CGF
FGT/VERMILLION	FGT	7936 <sup>#17470</sup>	06/19/98	06/19/98		5,000	MMBtu	A	2.14500	US\$	10,725.00	CGF
FGT/VERMILLION	FGT	7936 <sup>#17494</sup>	06/20/98	06/22/98		15,000	MMBtu	A	2.19000	US\$	32,850.00	CGF
STA 65-AQUILA	TRANSCO	3453 <sup>#17166/69</sup>	06/09/98	06/09/98		4,211	MMBtu	E	2.02000	US\$	8,506.22	PECO/EG
STA 65-AQUILA	TRANSCO	3453 <sup>#17216</sup>	06/13/98	06/15/98	#17211	15,633	MMBtu	E	2.01000	US\$	31,422.33	PECO/EG
STA 65-AQUILA	TRANSCO	3453 <sup>#17296/5</sup>	06/17/98	06/17/98		5,000	MMBtu	E	2.11000	US\$	10,550.00	ETG/EG
Invoice Total Amount .....						214,887				\$	479,339.98	
Prior Payments received .....										\$	0.00	
Total Amount Due (US\$) .....										\$	479,339.98	

PAYMENT INSTRUCTIONS:

TERMS: DUE BY 07/20/98  
 PAYMENT METHOD: WIRE  
 PLEASE REMIT TO:

The Northern Trust Company (Chicago, IL)  
 FOR THE ACCOUNT OF AQUILA ENERGY MARKETING  
 ACCT #80330  
 ABA #071-000-152

QUESTION ON INVOICE

IF YOU HAVE ANY QUESTIONS CONCERNING THIS INVOICE,  
 PLEASE CALL TRADE ADMINISTRATION, (402) 498-4528

FOR WIRE TRANSFERS, PLEASE SEND A COPY OF A  
 REMITTANCE ADVICE TO @ FAX # (402) 498-4276

APPROVED: [Signature]  
 DATE: 7/15/98  
 REVIEWED: [Signature]  
 DATE: 7-14-98

Interest on all unpaid amounts will accrue at the rate of  
 one and one third percent (1 1/3%) per month or the rate as  
 specified in the above-noted Agreement, whichever is less,  
 from the due date until date of payment.

ETG 1319 = \$9,113.<sup>89</sup>  
 CGF 40,043 = [redacted]  
 PECO 17,137 = \$34,480.<sup>89</sup>  
 EIKON 3388 = \$6554.<sup>62</sup>  
 WIEB 150,000 = \$315,000.<sup>82</sup>

verified against log, BPO + TCO reports

1247 7-10 98

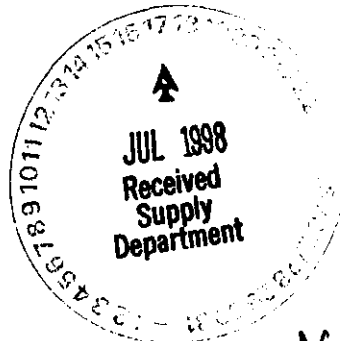
# Columbia Energy <sup>SM</sup>

Columbia Energy Group Company

FAXED JUL 20 1998 LA

Customer ID:  
Fax Number:  
Invoice Date:  
Due Date:

CITYGASFL  
(908) 289-5060  
07-Jul-1998  
25-Jul-1998



(Page 1)

NUI-CORP - CITY GAS CO OF FLORIDA *NUEB*  
P O BOX 760  
BEDMINSTER, NJ 07921

*Nothing Agreement*

**ACCOUNT SUMMARY**

Commodity Total	\$224,422.21	Balance Forward Amount	
Other Cost Total	\$ .00	Current Charges	\$224,422.21
Tax Total		Adjustment Total	\$ .00
Tax Exempt Total		Interest Charges	
<b>Current Charges</b>	<b>\$224,422.21</b>	<b>Total Amount Due</b>	<b>\$224,422.21</b>

**Billing**  
Period Pipeline Meter Description Quantity Price AmountDue

Service Location:  
P O BOX 760  
BEDMINSTER, NJ 07921  
Reference No:  
199806-INV-0080  
Contract No:  
S-CITYGASFL-S-0002

6/1998 FLORIDA GAS 7995 ZONE TWO POOLING METER 46,287 MMBtu \$2.1000 \$97,202.61  
*Detail: #16595 CGF #16901 10 M CGF / SA NUEB #16910 CGF #17213 CGF*  
 Day 02-02 10,000/Day \$2.1700 Day 04-04 15,000/Day \$2.1200 Day 05-05 10,000/Day \$2.0350 Day 13-15 2,429/Day \$2.0300  
 Day 19-19 4,000/Day \$2.1400 *#17479 CGF*

Service Location:  
P O BOX 760  
BEDMINSTER, NJ 07921  
Reference No:  
199806-INV-0081  
Contract No:  
S-CITYGASFL-S-0002

6/1998 COLUMBIAGULF 4118 FLORIDA 51,250 MMBtu \$2.1621 \$110,808.25  
*Meter Detail: #17226/17292 #17299 #17330 CGF #17312 NUEB #17495 CGF*  
 Day 16-17 5,000/Day \$2.1100 Day 18-18 5,000/Day \$2.0450 Day 19-19 5,335/Day \$2.1500 Day 20-22 10,305/Day \$2.2000  
 6/1998 COLUMBIAGULF 4118 FLORIDA 4,970 MMBtu \$2.0700 \$10,287.90

Meter Detail:  
Day 18-18 4,970/Day \$2.0700 *#17302 NUEB*

Totals 56,220 MMBtu \$121,096.15

Service Location:  
P O BOX 760  
BEDMINSTER, NJ 07921  
Reference No:  
199806-INV-0082  
Contract No:  
S-CITYGASFL-S-0002

6/1998 TRANSCO 6267 ST. HELENA - FGT 2,909 MMBtu \$2.1050 \$6,123.45  
*Meter Detail: #17289 CGF*  
 Day 17-17 2,909/Day \$2.1050

*CGF 90111 = ~~15,305~~  
 NUEB 15305 = \$ 32,358.15*

*Page 1/2*

# Columbia Energy <sup>SM</sup>

FAXED JUL 20 1998 LA

Customer ID:  
Fax Number:  
Invoice Date:  
Due Date:

CITYGASFL  
[908] 289-5060  
07-Jul-1998  
25-Jul-1998

Columbia Energy Group Company

(Page 2)

Total Volume

Page 2/2

APPROVED: *Paul K. Marshall*  
DATE: *7/20/98*  
REVIEWED: *T. Belmont*  
DATE: *7-17-98*

TO ENSURE PROPER CREDIT RETURN THIS PORTION WITH PAYMENT. THANK YOU.

**Wire Transfers:**

PNC BANK, N.A.  
ABA# 043000096  
FOR FURTHER CREDIT TO:  
COLUMBIA ENERGY SERVICES CORP.  
Account #: 1006794344

**Please Send Correspondence and Payment Discrepancy To**

COLUMBIA ENERGY SERVICES - WHOLESALE  
DIVISION  
GAS ACCOUNTING  
20TH FLOOR  
1330 POST OAK BLVD.  
HOUSTON, TX 77056  
Fax: (713) 693-2566 Phone: (713) 622-4170

Payment by Wire Due 10 days from Receipt

Due Date: *27* ~~25 Jul 1998~~  
Total Amount Due: **\$224,422.21**  
Amount Paid: \_\_\_\_\_

**Remit Payment To:**

COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION  
P.O. BOX 642071  
PITTSBURGH, PA 15264-2071

Invoice No: 199806-INV-0090  
Customer ID: CITYGASFL  
Contract No: S-CITYGASFL-S-0002  
Invoice Date: 07-Jul-1998

PM 7-13  
B17

# Coral

Energy Resources, L.P.

FAXED JUL 17 1998

LA, TX

Coral Energy Resources, L.P.  
909 Fannin Suite 700  
Houston, Texas 77010  
Main No. 713/767-5400  
Accounting Fax 713/767-5445

JUL 1998  
Received  
Supply  
Department

City Gas Co. of Florida *OK*  
P.O. Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921

## Invoice

Invoice No: CER-I-199806-0307  
Contract Number: 010-NG-SS-03329  
GMS Contract Number: S-CITY GS FL-S-01  
Customer ID: CITY GS FL  
Invoice Date: 07/09/1998  
Due Date: 07/24/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/ Pool #	Description
6/1998	FL GAS TR	0025309	CS #11 MOUNT VERNON <i># 16988</i>
6/1998	FL GAS TR	0025412	CS #8 ZACHARY
6/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT
6/1998	SNG CO	601000	FGT - FRANKLINTON - TO FGT

Quantity	Unit	Avg. Price*	Amount Due
733 ✓	Dth	\$2.2200	\$1,627.26
3,867 ✓	Dth	\$2.2200	\$8,584.74
4,600			\$10,212.00
			<b>Totals</b>
<i>96,558</i>	<i>96,558</i>		<i>\$207,858.00</i>
16,793 ✓	Dth	\$2.1526	\$37,723.27
<i>113,356</i>			<i>\$245,581.27</i>
<i>113,351</i>			<i>\$245,574.62</i>
<b>Recap:</b>			
Commodity Total			<del>\$255,793.27</del>

*See Detail*

(\* = Average Price is rounded)

Net Amount Due in U.S. \$ ~~\$255,793.27~~

*# 253,756.62*

*Verified against log*

APPROVED: *JM Wood*  
DATE: *7/16/98*  
REVIEWED: *L. Johnson*  
DATE: *7-16-98*

Please Wire Amount To:  
NationsBank  
Dallas, TX  
Account#: 3750770027  
ABA# 111000012

Please Fax Payment Detail To:  
Accounts Receivable Department  
Fax 713-751-7633

*B18*

*PN 7-16*

JUL 1998  
Received  
Supply  
Department

NUI Energy Brokers, Inc.  
550 Route 202-206, P O Box 760  
Attn: Norene Navarro  
Bedminster, NJ 07921-0760  
Fax - (908) 781-1098

ETG / PECO / NJEB / EIKTON

## Invoice

Invoice No: CER-I-199806-0289  
Contract Number: 010-NG-BS-03332  
GMS Contract Number: S-NUI ENERGY-S-01  
Customer ID: NUI ENERGY  
Invoice Date: 07/09/1998  
Due Date: 07/24/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due	
6/1998	COL GAS TR	P1049823	TCO POOL CORAL ENERGY → 15306	150.000 ✓	Dth	\$2.3000 ✓	\$345,000.00	NJEB
6/1998	COL GAS TR	P1049823	TCO POOL CORAL ENERGY → 16312	150.000 ✓	Dth	\$2.2925 ✓	\$343,875.00	NJEB
				300.000			\$688,875.00	Totals
6/1998	SNG CO	601000	FG - FRANKLINTON - TO FGT	18.092 ✓	Dth	\$2.0681 ✓	\$37,416.20	CGF
				18.092			\$37,416.20	Totals
6/1998	TRANSCO PL	0874	STA 65-FT-SHELL	37.238 ✓	Dth	\$2.2987 ✓	\$85,598.77	ETG/PECO/EIKTON
6/1998	TRANSCO PL	0874	STA 65-FT-SHELL	12.909 ✓	Dth	\$2.2571 ✓	\$29,136.71	ETG/PECO/EIKTON
6/1998	TRANSCO PL	0874	STA 65-FT-SHELL	10.000 ✓	Dth	\$2.3600 ✓	\$23,600.00	NJEB
6/1998	TRANSCO PL	0874	STA 65-FT-SHELL	3.000 ✓	Dth	\$2.3900 ✓	\$7,170.00	ETG/PECO
				63.147			\$145,505.48	Totals
6/1998	TX EASTERN	70275	ELIZABETHTOWN GAS CO. - ELIZABETH, NJ	29.576 ✓	Dth	\$2.2550 ✓	\$66,693.88	NJEB
6/1998	TX EASTERN	70877	CONSOL. EDISON - (THRU 70058)	21.473 ✓	Dth	\$2.2550 ✓	\$48,421.62	NJEB
6/1998	TX EASTERN	70953	NEW JERSEY NATURAL - FREEHOLD, NJ	1.133 ✓	Dth	\$2.2550 ✓	\$2,554.92	NJEB
6/1998	TX EASTERN	75931	CONSOLIDATED GAS SUPPLY-LEIDY STORAGE #2	1.133 ✓	Dth	\$2.2550 ✓	\$2,554.92	NJEB
6/1998	TX EASTERN	79509	ZONE M3 SERVICE POINT	1.133 ✓	Dth	\$2.2550 ✓	\$2,554.92	NJEB
6/1998	TX EASTERN	79816	AGT - ALGONQUIN FOR NOMINATIONS PURPOSES	4.532 ✓	Dth	\$2.2550 ✓	\$10,219.66	NJEB
				58.980			\$132,999.92	Totals

ETG 15815 = 36,870.23  
PECO 32,441 = 73,562.87  
EIKTON 4891 = 11,522.39  
NJEB 368,980 = 845,479.90  
CGF 18092 = [REDACTED]

Please Wire Amount To:

NationsBank  
Dallas, TX  
Account#: 3750770027  
ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department  
Fax 713-751-7633

B19

DM 7/10



JUL 1998  
Received  
Supply  
Department

NUI CORPORATION *CGF/WIE*  
ATTN: MS. NORENE NAVARRO  
550 RT. 202-206  
P.O. BOX 760  
BEDMINSTER, NJ 07921

Invoice No: **SR98060957**  
Customer No: 115802-01  
Customer Fax: (908) 781-2794

Payment by wire transfer:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
CHASE MANHATTAN BANK  
NEW YORK, NY  
ABA # 021000021  
Account # 910-2-771269

Invoice Date: July 8, 1998 *J*  
Payment Terms: Due July 25, 1998  
unless otherwise provided in effective contract

Remit by check to:  
DUKE ENERGY TRADING AND MARKETING, L.L.C.  
P. O. BOX 201204  
HOUSTON, TX 77216-1204

**Invoice for Natural Gas for Nom deliveries.**

Prod Contract	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
<b>FLORIDA GAS TRANSMISSION COMPANY:</b>						
6/98	5430 - ZONE 2	7995 *16853	Pooling\Zone 2 CS # 8	3,500 ✓	2.0800 ✓	7,280.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *16894	Pooling\Zone 2 CS # 8	5,000 ✓	2.1650 ✓	10,825.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17104/5	Pooling\Zone 2 CS # 8	4,913 ✓	2.0000 ✓	9,826.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17164	Pooling\Zone 2 CS # 8	5,000 ✓	1.9600 ✓	9,800.00 <i>CGF</i>
6/98	5430 - ZONE 3	716 *17141	Pooling\Zone 3 CS #11	5,000 ✓	1.9800 ✓	9,900.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17196	Pooling\Zone 2 CS # 8	5,000 ✓	2.0100 ✓	10,050.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17197	Pooling\Zone 2 CS # 8	3,709 ✓	2.0050 ✓	7,436.54 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *16875	Pooling\Zone 2 CS # 8	103,880 ✓	2.0350 ✓	211,395.80 <i>WIE</i>
6/98	5430 - ZONE 3	716 *16875	Pooling\Zone 3 CS #11	7,420 ✓	2.0350 ✓	15,099.70 <i>WIE</i>
6/98	5430 - ZONE 2	7995 *17333	Pooling\Zone 2 CS # 8	9,610 ✓	2.0300 ✓	19,508.30 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17475	Pooling\Zone 2 CS # 8	5,218 ✓	2.1800 ✓	11,375.24 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17686	Pooling\Zone 2 CS # 8	5,305 ✓	2.4800 ✓	13,156.40 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *17826	Pooling\Zone 2 CS # 8	15,000 ✓	2.4000 ✓	36,000.00 <i>CGF</i>
6/98	5430 - ZONE 2	7995 *1783A	Pooling\Zone 2 CS # 8	5,000 ✓	2.3800 ✓	11,900.00 <i>CGF</i>

**\*\* Invoice Totals**      DATE: 7/15/98      REVIEWED: [Signature]      183,555      **\$383,552.98**

\*\* If paying by check, send remittance information with payment.  
 \*\* If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead. *CGF 72,255 = \$ [redacted]*  
 \*\* Please refer to this invoice with your payment. *WIE 111,300 = \$ 226,495. <sup>50</sup>* *pm 7-10*



*Nothing Agreement*

Enron Capital & Trade Resources Corp.

INVOICE AND CONFIRMATION UNDER GAS SPOT AGREEMENT

ENRON CAPITAL & TRADE RESOURCES CORP.

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: <b>G-9806-81696</b> INVOICE DATE: JULY 9, 1998 DUE DATE: JULY 24, 1998	CONTRACT NO: <b>016-65814-303</b> CONTRACT DATE: JUNE 1, 1998 VOLUME BASIS: MMBTU 14.73 DRY	NUI CORPORATION - CITY GAS COM ATTN: TRACY ROBINSON PO BOX 760 550 RT 202-206 BEDMINSTER, NJ 07921 <i>CGF</i> <i>ETC</i>	VIA WIRE TRANSFER BY 10:00 AM - CST NATIONS BANK - DALLAS, TEXAS ENRON CAPITAL & TRADE RESOURCES ACCT. #3750494099 - ABA ROUTING #111000012 AFTER INITIATING TRANSFER, CALL CREDIT I (713)853-6716

Fax #: (908) 781-2794 FOR FURTHER INFORMATION CALL: JEFF CROOK @ (713) 853-3922 FAX # (713) 646-8420

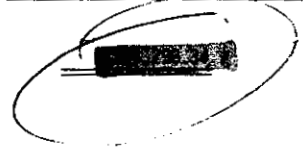
DELIVERY POINT				DATES		VOLUMES				PRICE			DOLLARS	
FACILITY	PIPE 1/METER	PIPE2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25306	FGT/61434	<i>K #3608</i>	COMPRESSOR STATION 7 - EUNICE	06/01/1998	06/30/1998				47,220			\$1.99700	\$94,298.34	
-------	-----------	----------------	-------------------------------	------------	------------	--	--	--	--------	--	--	-----------	-------------	--

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

47,220



APPROVED: *[Signature]*  
 DATE: *7/15/98*  
 REVIEWED: *[Signature]*  
 DATE: *7-14-98*

*Verified against log + KST agent*

*PM 7-9*

Legend: \* = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

This invoice shall confirm all price changes for the period covered hereby. The letterhead, including its address, is adopted as Company's signature in respect of the identification of Company and the authentication by Company of this invoice.

BA1





ETC.

222

FAXED JUL 14 1998

LA, JS

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921-0760  
Tel: (908) 781-0500  
Fax: (908) 781-0718  
www.nui.com

NUI Corporation (NYSE: NUI)

~~City Gas Company of Florida~~

550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Attention: Norene Navarro  
Phone: (908) 719-4244  
FAX: (908) 781-1098

Invoice Date: 07/09/1998  
Invoice No.: 1998070937  
Due Date: 7/20/98

Deals for 6/1/98 through 6/30/98

Page 1

Start Date	End Date	Transporter	Delivery Point	Dth	Natural Gas Price per Dth	Total
06/02/98	06/02/98	Transco	St Helena	4,600 ✓	2.1600 ✓	\$9,936.00
				4,600	<b>Amount Due:</b>	

JS # 1678

APPROVED: Jim Wood  
DATE: 7/13/98  
REVIEWED: T. Behrens  
DATE: 7-13-98

Payment by Wire Transfer:  
NUI Corporation  
Mellon Bank, Pittsburgh, PA  
ABA: 043-000-261  
Account No: 004-9200

Make check payable to:  
NUI Corporation  
One Elizabethtown Plaza  
Union, N.J. 07083

Direct Billing Inquiries to:  
Jeff Wood  
Phone: (908) 719-4226  
FAX: (908) 781-9581

OK per log

If the amount paid is different than the amount of the Invoice, please fax reconciliation to  
Jeff Wood -- FAX Number: (908) 781-9581

NUI Companies and Affiliates:  
City Gas Company of Florida  
Elizabethtown Gas  
Elkton Gas  
North Carolina Gas

NUI Capital Corp.  
NUI Energy  
NUI Energy Brokers  
NUI Energy Solutions  
NUI Environmental Group

TIC Enterprises, LLC  
Utility Business Services  
Valley Cities Gas  
Waverly Gas

B22

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED JUL 20 1998 LA PAGE 1 OF 1

INVOICE

NUI CORPORATION  
 ATTN: MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219,

INVOICE # GS98040156 / 1

CUSTOMER # 213736  
 CONTRACT # 6832NGD

INVOICE DATE 07/14/98  
 PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 07/27/98

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/1998	16140/1	FLORIDA	MOBILE BAY		REVERSAL	(226,924)	\$2.401097	(\$544,866.54)
Apr/1998	16140/1	FLORIDA	MOBILE BAY		ACTUAL	226,924	\$2.406948	\$546,194.27
						0		\$1,327.73

*Price adjusted 4/98*

APPROVED: *[Signature]*  
 DATE: *7/17/98*  
 REVIEWED: *[Signature]*  
 DATE: *7-16-98*

B23

TOTAL  
 PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

0



TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

EXXON COMPANY USA  
 A DIVISION OF EXXON CORPORATION  
 P.O. BOX 4482  
 HOUSTON, TX 77210-4482

FAXED JUL 17 1998

PAGE 1 OF 1

LA, DS

INVOICE

~~NUCORPORATION~~ CGF  
 ATTN MS. NORENE NAVARRO  
 550 ROUTE 202 206  
 BEDMINSTER, NJ 07921-0760

REMIT PAYMENT TO: EXXON CORPORATION  
 CITIBANK N.A.  
 NEW YORK, NY ABA 021000089  
 EXXON ACCT. # 00034219,

INVOICE # ~~10144/B~~

INVOICE DATE ~~7/15/98~~  
 PAYMENT TERMS 21 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH  
 PAYMENT DUE DATE 07/25/98

CUSTOMER # 213738  
 CONTRACT # 6832NGD

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Jun/1998	17920/D	FLORIDA	MOBILE BAY		ACTUAL	133,860	\$2.080500	\$278,495.73

DS # 10873

AG

K # 5034 - 88560  
 K # 5364 - 45300  
 133860

Verified against leg + FGT report

APPROVED: [Signature]  
 DATE: 7/15/98  
 REVIEWED: [Signature]  
 DATE: 7-16-98

TOTAL

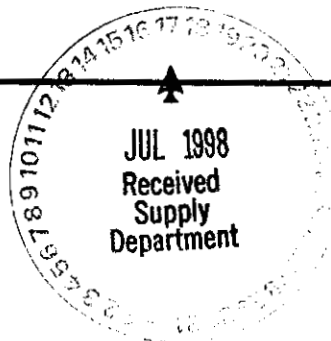
PLEASE DIRECT INQUIRIES TO:  
 Kathleen P. Korber  
 713 656-4844

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

133,860 ✓ 278,495.73

BAT

FAXED JUL 20 1998 LA DS 27



INVOICE

Date: 07/14/98  
Terms: DUE ON 25TH  
Invoice: 509055  
Contract: SNUI N0001  
Site: 588

~~NUI CORPORATION~~ CGF  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921

Gas Purchases: UTOS  
06/98 FLORIDA

FSP	<u>38261</u> <del>42444</del> DTH @ 2.015000	\$ 77,095.92 <del>85,524.66</del>
Gas Purchases Total:		85,524.66
** TOTAL AMOUNT DUE **		\$ <del>85,524.66</del>

DS #16854

~~85,524.66~~

APPROVED: [Signature]  
DATE: 7/17/98  
REVIEWED: [Signature]  
DATE: 7-17-98

Charge Type Code(s):  
FSP : FLAT SALES PRICE

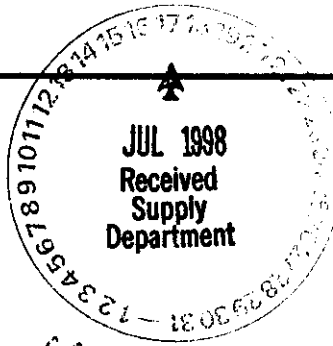
IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

Inv # 509019 = 84196  
Inv # 509055 = 38261  
122,757 total per FGI report + Log

No Gas delivered on 6-11 a volume of 1233

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058  
REMIT CHECK TO: H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 941-5255 FAX (616) 941-2333

PM 7-14  
B25



INVOICE

Date: 07/14/98 27  
Terms: DUE ON 25TH  
Invoice: 509019  
Contract: SNUI N0001  
Site: 588

*CGF*  
NUI CORPORATION  
ATTN: NORENC NAVARRO ADMIN GAS  
550 ROUTE 202-206  
PO BOX 760  
BEDMINSTER NJ 07921

Gas Purchases: BARACUDA PLANT

06/98 FLORIDA

FSP 84496 DTH @ 2.015000 170,259.44

Gas Purchases Total: 170,259.44

\*\* TOTAL AMOUNT DUE \*\*

\$ [REDACTED]

*JS \* 16854*

APPROVED: *Jessie K. Marshall*  
DATE: *7/20/98*  
REVIEWED: *[Signature]*  
DATE: *7-17-98*

Charge Type Code(s):

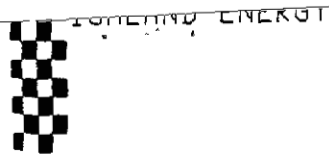
FSP : FLAT SALES PRICE

IF YOU HAVE ANY QUESTIONS REGARDING THIS INVOICE  
PLEASE CALL TESS WILLIAMS AT (616) 932-8836

*See Inv \* 509033*

WIRE INSTRUCTIONS: BANK OF AMERICA ILLINOIS CHICAGO, ILLINOIS ABA: 071000039 ACCT.: 73-15058  
REMIT CHECK TO : H & N GAS, LTD. P.O. BOX 98762 CHICAGO, IL 60693  
(616) 941-5255 FAX (616) 941-2333

*P.M. 7-14  
B26*



**HIGHLAND ENERGY COMPANY**  
700 NORTH PEARL STREET  
SUITE 1060, LB 305  
DALLAS, TEXAS 75201  
WWW.HIGHLANDENERGY.COM

FAXED JUL 16 1998 LK  
DS

TELEPHONE (214) 720-0033

FACSIMILE (214) 720-0314

**INVOICE**

July 10, 1998

**Via Facsimile Transmission**  
**908-781-2794**

NUI Corporation - ~~Elizabethtown Gas Company~~ CGF  
Attn: Gas Accounting  
550 Route 202-206  
P.O. Box 760  
Bedminster, NJ 07921

Sold to: NUI Corporation - Elizabethtown Gas Company  
Pipeline: **Florida Gas Transmission**  
Gas Month June, 1998

Reference	Meter	Description	Effective	Price	Volume	Amount
121558	0611	TIVOLI <del>K-5034</del>	6/1-30	\$ 1.9670 ✓	127,830 ✓	\$251,441.61
	→ 16732					
		<b>Florida Gas Transmission totals</b>			127,830	<b>[REDACTED]</b>

JUL 1998  
Received  
Supply  
Department

APPROVED: *[Signature]*  
DATE: 7/15/98  
REVIEWED: *[Signature]*  
DATE: 7-15-98

*Verified against FG&T report + log*

Please remit payment to the address listed below on or before July 25, 1998. Should you have any questions, please contact Tina Wylie at 214-720-0334 extension 133, eMail: tinaw@HighlandEnergy.Com

**BY WIRE:**  
Bank One Texas, N. A., Dallas  
APA# 111000614  
Account# 0090152887

**BY CHECK:**  
Highland Energy Company  
P. O. Box 97907  
Dallas, Texas 75397

B27

FAXED JUL 20 1998 LA



Idaho Power Company  
P O Box 70  
Boise, Idaho 83707

To: NUI Corporation  
Attn: Norene Navarro / Tracey Ann Robinson  
550 Route 202-206

Bedminster NJ 07921

Invoice Inquiries: Michael Gross (208)388-5217  
Fax Number: (208)388-5480

Invoice Number: H98061038

Invoice Date: 7/13/98

Contract Number: 1036 H

Customer Data Number: 056711344

Payment Due: 20th day of Month  
or 10 days from receipt

Customer Invoice Fax Number: 908-781-1098

Invoice for Natural Gas Purchased from Idaho Power Company  
For the Month of: 98/06  
Volumes: Nominated

954 X00001 999 142920

Delivery Point	Meter Number	State	Quantity ( MMBtu )	Price \$ per MMBtu	Commodity	Amount		Total
						Rate	Amount	
			428,206				\$0.00	\$949,832.65
			128,029					\$949,832.65
			<b>Total Due</b>					<b>\$949,832.65</b>

\$ 949,461.29

Wire Transfer Funds To:

U S Bank of Idaho  
Plaza Office  
Boise, Idaho  
ABA: 123103729  
Idaho Power Company General Fund  
Account Number: 4267807479  
Reference: NUI Corporation

Please Pay on Fax Copy. Original to follow by US Mail

CGF 161,860 = \$ 371,000  
ETG 266,169 = \$ 578,120 <sup>50</sup>

APPROVED: [Signature]  
DATE: 7/17/98  
REVIEWED: [Signature]  
DATE: 7-16-98

Verified against log

Page 2/2

B28

FAXED JUL 16 1998 LA, DS



ENERGY RESOURCES INC

GAS SALES INVOICE

NUI Energy Brokers, Inc. *CGF*  
550 Rte. 202-206  
Bedminster, N.J. 07921

ATTN: Beth Conrad

Fax No. (908) 719-0944

PROD. MONTH JUNE 1998  
INVOICE # 980640011  
INVOICE DATE 7/14/98  
DUE DATE 7/24/98  
PAYMENT TERMS BY WIRE  
CUSTOMER # 99368  
CONTRACT # MMI-S-70746

PIPELINE	FROM	TO	MMBTU	RATE	VALUE
FGT # 17090	6/12/98	6/12/98	1,500 ✓	\$1.9750 ✓	\$ 2,962.50
FGT # 17210	6/13/98	6/15/98	4,500 ✓	\$2.0000 ✓	\$ 9,000.00
FGT # 17225	6/16/98	6/16/98	1,500 ✓	\$2.0700 ✓	\$ 3,105.00

K # 5034

*Verified against log & FGT report*

APPROVED: *JM Wood*  
DATE: *7/16/98*  
REVIEWED: *J. Johnson*  
DATE: *7-15-98*

TOTAL INVOICE AMOUNT

7,500

SPECIAL NOTES:

- IF PAYMENT IS MADE BY ACH A LETTER OF ACKNOWLEDGEMENT MUST BE FAXED TO US.
- IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR SUPPORT WITH THE PIPELINE STATEMENT OR SIGNED DEALMAKER CONFIRMATION TO THE CONTACT BELOW.
- IF YOUR CONTRACT PROVIDES FOR REVENUE NETTING BOTH PARTIES MUST AGREE TO THE AMOUNTS NETTED. YOU MUST NOTIFY YOUR CONTACT LISTED BELOW PRIOR TO NETTING.
- LATE PAYMENTS WILL BE CHARGED INTEREST BASED ON THE TERMS OF YOUR CONTRACT.

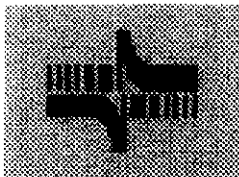
REMIT BY CHECK TO:  
MIDCOAST MARKETING, INC.  
PO BOX #297334  
HOUSTON, TX 77297

FOR INFORMATION CONTACT:  
DON TERRY  
(713) 650-8900  
(713) 650-3232 ( FAX)

REMIT BY WIRE TRANSFER TO:  
MIDCOAST MARKETING, INC.  
BANK ONE, TEXAS, N.A.  
HOUSTON, TX 77002  
ACCOUNT # 1820764841  
ABA # 111000614

*B29*





MIDCON GAS SERVICES CORP.

ETG / NUI-EB / CGF

JUL 1998

**BILL TO:**

NUI CORPORATION  
 ATTN: ACCOUNTING  
 550 ROUTE 202-206  
 P. O. BOX 760  
 BEDMINSTER, NJ 07921-0760

received  
 Supply  
 Department

Invoice Number: 05414748  
 Billing Period: Jun-98  
 Invoice Date: July 9, 1998  
 Due Date: July 24, 1998  
 Payment Method: Wire  
 Terms:

Contract: 54-051003 - GISB		MMBtu	MMBtu					
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Jun-98

FLORIDA

17937	C. S. #8 ZACHARY IN LINE TRANSFE	1	06/30	06/30	CGF	2,061	\$2.38000	\$4,905.18
		2	06/01	06/15	CGF	34,005	\$2.03500	\$69,200.17
		3	06/18	06/30	CGF	29,471	\$2.03500	\$59,973.48
	17046 + 17045	5	06/06	06/08	CGF	15,000	\$2.05000	\$30,750.00
<b>Point Sub-Total:</b>						80,537		\$164,828.83

NGPL/GC

	FLA GAS/NGPL JEFFERSON	4	06/16	06/17	CGF	4,534	\$2.03500	\$9,226.69
		6	06/06	06/08	CGF	9,909	\$1.97000	\$19,520.73
		7	06/09	06/09	CGF	3,303	\$1.99000	\$6,572.97
		8	06/10	06/10	CGF	3,303	\$1.99000	\$6,572.97
		9	06/11	06/11	CGF	3,303	\$1.99000	\$6,572.97
<b>Point Sub-Total:</b>						24,352		\$48,466.33

TRANSCO

	CONSOLIDATED EDISON	13	06/01	06/30		58,538	\$2.26950	\$132,633.84
	ELIZABETHTOWN	12	06/01	06/30		19,920	\$2.26950	\$45,208.44
	PUBLIC SERVICE ESSEX	11	06/01	06/30		48,960	\$2.26950	\$111,114.72
	SOUTH JERSEY	14	06/01	06/30		22,590	\$2.26950	\$51,268.01

NUI-EB

15242

BACK TO PAEK  
 TRANSCO EB

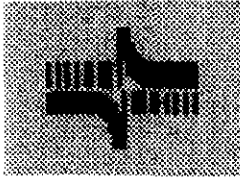
**REMIT TO:**

MIDCON GAS SERVICES CORP.  
 CHASE MANHATTAN BANK  
 ABA #021000021  
 ACCT #323-076947  
 NEW YORK, NY

Questions regarding this invoice should be directed to:  
 Gas Sales Accounting (800) 699-6761  
 Support for your payment should be faxed to:  
 (713) 739-2964

B30

LA,  
DS



MIDCON GAS SERVICES CORP.

**BILL TO:**

NUI CORPORATION  
ATTN: ACCOUNTING  
550 ROUTE 202-206  
P. O. BOX 760  
BEDMINSTER, NJ 07921-0760

JUL 1998

Midcon  
Supply  
Department

Invoice Number: 05414748  
Billing Period: Jun-98  
Invoice Date: July 9, 1998  
Due Date: July 24, 1998  
Payment Method: Wire  
Terms:

Contract: 54-051003 - GISB					MMBtu	MMBtu		
Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount

Description: Commodity Charges

Jun-98

TRANSCO

ETG STATION 65 MGS POOL 17545 10 06/22 06/22 5,211 ✓ / \$2.23000 \$11,620.53

Jun-98 Commodity Charges Total: 260,100 \$565,340.70

Contract Total: \$565,340.70

Invoice Total: (US\$) \$565,340.70

\$557,699.29

If your payment is different from the amount invoiced, please fax support to Customer Service at (713)739-2964.

For proper cash application to your account, the above invoice number must appear on all check, wire and ACH payments.

ETG = 5,211 @ 11,620.53  
NUI-EB = 146,633 @ 332,783.60  
CGF = 104,889 @ [REDACTED]

*Jim Wood*  
7/15/98  
*Mallero*  
7/15/98

**REMIT TO:**

MIDCON GAS SERVICES CORP.  
CHASE MANHATTAN BANK  
ABA #021000021  
ACCT #323-076947  
NEW YORK, NY

Questions regarding this invoice should be directed to:  
Gas Sales Accounting (800) 699-6761  
Support for your payment should be faxed to:  
(713) 739-2964

B31

**MURPHY OIL USA, Inc.**

**PAYMENT INSTRUCTIONS:** FAXED JUL 14 1998 AA, DS

ORIGINAL INVOICE

ESTIMATE

*NIEB/CGF*  
**National Utility Investors**  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, NJ 07921-0760  
 Attn: Noreen Navarro



*by check:* Murphy Oil USA, Inc.  
 Attn: Treasury Department  
 P.O. Box 7000  
 El Dorado, AR 71731-7000

*by wire:* First National Bank of El Dorado, Arkansas  
 ABA # 082900911  
 Account Murphy Oil Corporation  
 For further credit Murphy Expl & Prod Co  
 A/C # 47-288-4

Invoice		Delivery Mo/Yr	Customer Number	For questions concerning this invoice contact:  Michelle Eddleman (870) 864-6560
Number 20072067-0698	Date July 7, 1998	June 1998	329067	

**Payment Due: July 22, 1998**

Pipeline	Point of Sale	MMBTU	\$/MMBTU	\$/Amount
----------	---------------	-------	----------	-----------

Columbia Gulf Meter	Columbia into Florida Gas at Lafayette - MLI 4118	17073 <sup>3500</sup> <del>CGF 3,531</del>	1.9800 ✓	6,991.38
Columbia Gulf Meter	Columbia Pool #17087 - NIEB	2,601 ✓	1.9400 ✓	5,045.94

*k\*5031 CGF 3500 = \$ [redacted]*  
*NIEB 2601 = \$5045.94*

**TOTALS**  
 APPROVED: *[Signature]*  
 DATE: 7/13/98  
 REVIEWED: *[Signature]*  
 DATE: 7-13-98

6.132  
 6101  
 12,037.32  
 11,975.94

*Verified against log, F&E report + AB report*

**PLEASE REFERENCE INVOICE NUMBER WITH REMITTANCE**  
 IF PAYMENT DIFFERS FROM THE AMOUNT INVOICED, PLEASE FAX YOUR DETAIL TO:  
 LETITIA SMITH (870) 864-8227

*AMON*  
*B32*

(DYNEGY)

FAXED JUL 09 1998

LA,  
DS

An NCC Company

P.O. BOX 730508  
DALLAS, TEXAS 75373-0508  
PHONE: 713/507-6410  
FAX: 713/507-3787



INVOICE NO.: 135243-00  
INVOICE DATE: 07-01-98  
CONTRACT NO.: 9511257  
CLIENT CONTACT: TMS  
TERMS: Net Due On or Before 07-20-98

CGF

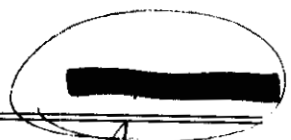
NUI CORPORATION  
P.O. BOX 760  
550 ROUTE 202-206  
BEDMINSTER NJ 07921-0760  
NOREEN NAVARRO  
(908)-719-4244  
#1323100

Volumes: MMBTUs  
Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 98 Volumes of Natural Gas Purchased from D Y N E G Y via FLORIDA GAS TRANSMISSION COMPANY			
CGF FGT ZONE 2 POOL (8) 17042, 17168	✓ 20,775	✓ 1.990000	41,342.25
" FGT ZONE 2 POOL (8) 17107	✓ 5,000	✓ 2.000000	10,000.00
" FGT ZONE 2 POOL (8) 17126, 17127, 17195	✓ 11,366	✓ 2.010000	22,845.66
" FGT ZONE 2 POOL (8) 16990	✓ 5,000	✓ 2.230000	11,150.00
" FGT ZONE 2 POOL (8) 16991	✓ 4,156	✓ 2.240000	9,309.44
FGT ZONE 2 POOL (8) 17665	✓ 2,878	✓ 2.370000	6,820.86
Wire To: First National Bank of Chicago Chicago, IL ABA #071000013 ACCOUNT #55-53911 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Matthew E. Cude at (713)-767-8455. Support for your payment should be Faxed to (713)-507-3787. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	49,175 MMBTUs		

APPROVED: *[Signature]*  
DATE: 7/8/98  
REVIEWED: *[Signature]*  
DATE: 7-8-98



B 33 PM 7/9

ROYAL \_\_\_\_\_

FAXED JUL 16 1998 LA, DE



**NOBLE GAS MARKETING, INC.**

350 GLENBOROUGH, SUITE 180  
HOUSTON, TEXAS 77067  
(281) 878-8800  
(281) 876-8845 FAX

INVOICE NO. .... 98060078-00  
INVOICE DATE. .... 7/10/98  
DUE DATE. .... 07/20/98  
PRODUCTION MONTH. .... JUN-98  
CONTRACT NO. .... 01605  
TRADER #. .... 03656

PAGE 1

CGF

TO: CITY GAS COMPANY OF  
FLORIDA  
550 RT. 202-206  
BEDMINISTER, NJ 07921



**Please Wire To:**

Chase Bank of Texas  
Houston, TX  
For the account of  
Noble Gas Marketing, Inc.  
ABA # 113000609  
ACCT # 088-00944330

ATTN GAS ACCOUNTING  
CUSTOMER NUMBER 06085  
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

DESCRIPTION	MMBTU	PRICE	AMOUNT
FLORIDA GAS TRANSMISSION			
CGF FGT POOL-ZN 217166	✓ 5.000	✓ \$1.9900	\$9,950.00
CGF FGT POOL-ZN 217340	✓ 5.000	✓ \$2.1300	\$10,650.00
CGF FGT POOL-ZN 217480	✓ 1.000	✓ \$2.1400	\$2,140.00
CGF FGT POOL-ZN 217821	✓ 9.276	✓ \$2.4000	\$22,262.40
CGF FGT POOL-ZN 217685	✓ 5.000	✓ \$2.4700	\$12,350.00
INVOICE TOTAL	25,276		\$57,352.40

\$ [REDACTED]

APPROVED: *[Signature]*  
DATE: 7/15/98  
REVIEWED: *Mauano*  
DATE: 7/15/98

B3A

**Unocal Energy Trading, Inc.**

Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

FAXED

JUL 16 1998

LA,  
DS

Statement Date:

July 10, 1998

Production Month:

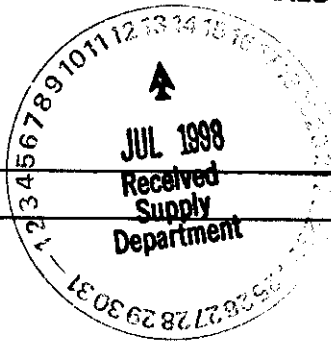
June 1998

Company Number:

**Invoice**

199806-I-0236

CGF



**NUI Corporation**

Attn: Norene Navarro  
Administrator, Gas Supply  
550 Route 202-206  
Bedminster, NJ 07921-0760  
Fax: (908) 781-2794

**Unocal Energy Trading, Inc.**

Title Transfer Contract: S-NUICORP-S-02

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Status</u>	<u>MCF</u>	<u>MMBTU</u>	<u>Avg. Price*</u>	<u>Amount Due</u>
FGT	25412	Station 8	Act	13,184	13,184	\$2.3608	\$31,124.22

Totals 13,184 <sup>OK</sup> <sub>LOG.</sub> \$31,124.22

Recap:

Commodity Total	\$31,124.22
Net Amount Due	\$31,124.22

(\* = Average Price is rounded)

Payment Due By: 07/20/98

# [REDACTED]

APPROVED: JMW/SSJ  
 DATE: 7/15/98  
 REVIEWED: maulano  
 DATE: 7/15/98

Questions concerning this invoice?  
Please call: Kent Buchanan  
(281) 287-7835

Please Wire Transactions To:  
The Northern Trust Company  
Chicago, IL  
Account # :247731  
ABA# 071000152

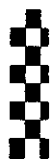
Please Send Invoices To:

Please Remit Check To:  
Unocal Energy Trading, I  
Attn: Gas Department  
P.O. Box 91946  
Chicago, IL 60693

Please Send Correspondence To:  
P.O. Box 4551  
Houston, TX 77210-4451  
Phone: (281) 491-7600  
Fax: (281) 287-5395

Copies Sent To:

B35

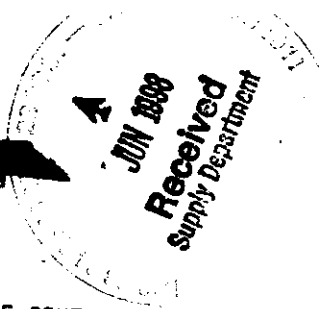


**TESCO**  
Energy Services Company

FAXED JUL 02 1998 LA, DS

# INVOICE

PRODUCTION MONTH: MAY, 1998  
INVOICE NO  
INVOICE DATE  
DUE DATE : JULY 22, 1998



CONTRACT NO : 80733  
AR REFERENCE : ~~8184~~ CGF  
PARTY NO : 8184  
CUSTOMER : NUS Energy Brokers, Inc.  
Laura DiBenedetto  
550 Route 202-206  
P.O. Box 760  
Bedminster NJ 07921

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : Robin VanVickle Phone: (918) 588-2726

DESCRIPTION OF CHARGES:	DEAL #/SALE POINT/PIPELINE POINT #	VOLUME	RATE	AMOUNT	TOTAL
CURRENT SERVICES:					
268998/ST HELENA-FGT/8267 SALES TIER 1	16044	05/11-05/11	✓ 3,791 DT \$	✓ 2.1200 \$	\$ 8,036.92
TOTAL CURRENT MONTH CHARGES			3,791		\$ 8,036.92
TOTAL AMOUNT DUE			3,791 <i>LOG</i>		\$ 8,036.92

APPROVED: [Signature]  
DATE: 7/2/98  
REVIEWED: malano  
DATE: 7/1/98

JUN-29-1998 16:58

WILLIAMS GAS ACCTG.

918 594 1965 P.03/03

B36



Koch Energy Trading, Inc.  
600 Travis  
12th Floor  
Houston, TX 77002



**BILL TO:**

Nei Energy Brokers, Inc. *CBF*  
550 Route 202-206  
Bedminster, NJ 07921

FAX: (908) 781-0718

Invoice Number: ~~143~~  
Billing Period: May-98  
Invoice Date: ~~June 26, 1998~~  
Due Date: *7/9/98*  
Payment Method: *Wire*  
Terms: Due on the 25th of the month or 10 days from invoice receipt

Delivery Period	Pipeline	Point Name	Item Ref	Start Date	End Date	Quantity	Unit Price	Amount
-----------------	----------	------------	----------	------------	----------	----------	------------	--------

Description: Cost of Gas  
May-98

KGPL									
<i>85 # 16338</i>									
<i>16340</i>									
Arnaudville ( Kgpc To Florida Gas )									
			1	05/15	05/15	10,000 ✓	\$2.20000 ✓	\$22,000.00 ✓	
May-98 Cost of Gas Total:							10,000		\$22,000.00
Contract Total:									\$22,000.00

Delivery Period	Item Ref	Start Date	End Date	Amount
-----------------	----------	------------	----------	--------

Description: Louisiana State Sales Tax()

*K# 3608 4122 DT*  
*#5034 4384 DT*  
*#5364 1494 DT*

2

~~\$680.00~~

Tax Total:

~~\$680.00~~

Invoice Total:

(US\$) ~~\$22,880.00~~

APPROVED: *[Signature]*  
DATE: *7/1/98*  
REVIEWED: *[Signature]*  
DATE: *6-1-98*

*[Signature]*

*Verified against log + 2 FG report*

**REMIT TO:**

Koch Energy Trading, Inc.  
Chase Manhattan Bank  
ABA # 021000021  
Koch Energy Trading A/C 9102792299  
New York, NY

Questions regarding this invoice should be directed to:  
Sandra Rivera (713) 229-4689  
Support for your payment should be faxed to:  
(713) 229-5299

*PM 6/22*  
*B37*



INVOICE

FAXED JUL 08 1998 LA

GAS PIPES  
Transco

ACCOUNTING MONTH: JUNE, 1998  
 INVOICE NO: 199806-0053  
 INVOICE DATE: JULY 01, 1998  
 DUE DATE: JULY 10, 1998

JUL 1998  
 Received  
 Supply  
 Department

CONTRACT NO: 000.0858  
 DOCUMENT NO: 000.0858  
 CUSTOMER NO: 026510  
 CUSTOMER: NORTH CAROLINA GAS SERVICE  
 C/O NUI CORPORATION  
 ATTN: NORENE NAVARRO  
 550 ROUTE 202-206  
 BEDMINSTER NJ  
 07921-0760

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ESS-DEM EMINENCE STORAGE DEM	06/01-06/30	5,126 DT	\$ .4915	\$ 2,519.43
ESS-CAP EMINENCE STORAGE CAP	06/01-06/30	51,575 DT	.0488	2,516.86
GSS-DMD STORAGE DEMAND	06/01-06/30	2,743 DT	2.7727	7,605.52
GSS-CAP STORAGE CAPACITY	06/01-06/30	138,927 DT	.0184	2,556.26
LGA-DMD LIQ DEMAND	06/01-06/30	3,323 DT	.9058	3,009.97
LGA-CAP CAPACITY	06/01-06/30	18,154 DT	.1745	3,167.87
WSS DEMAND D-1	06/01-06/30	3,044 DT	.6834	2,080.27
WSS-CAP STORAGE CAPACITY	06/01-06/30	258,750 DT	.008	2,070.00
TOTAL CURRENT MONTH CHARGES				\$ 25,526.18
TOTAL AMOUNT DUE				\$ 25,526.18

ETG. 3,098.41  
 NC 21,571.43  
 VC/WAVE 101.09  
 BIKTON 76.63  
 CGF. ~~1,000.00~~

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INVOICE

ACCOUNTING MONTH: JUNE, 1998  
 INVOICE NO : 199806-0020  
 INVOICE DATE : JULY 01, 1998  
 DUE DATE : JULY 10, 1998

**JUL 1998**  
 Received  
 Supply  
 Department

CONTRACT NO: 000.0737  
 DOCUMENT NO: 000.0737  
 CUSTOMER NO: 007391  
 CUSTOMER : NUI CORPORATION

FAXED JUL 08 1998 LA

ATTENTION: NORENE NAVARRO  
 ELIZABETHTOWN GAS COMPANY DIVISION  
 550 ROUTE 202-206  
 BEDMINSTER NJ 07921-0760

CGF

IF YOU HAVE ANY QUESTIONS PLEASE CONTACT : KIM PATEK

(713) 215-3315

DESCRIPTION OF CHARGES	VOLUME	RATE	AMOUNT	TOTAL
<b>CURRENT SERVICES:</b>				
ES-EMINENCE CUST DEMAND 06/01-06/30	5,828 ✓ DT	\$ .4915	\$ 2,864.46	
ES-EMINENCE CUST CAPACITY 06/01-06/30	58,638 ✓ DT	.0488	2,861.53	
ESS-DEM EMINENCE STORAGE DEM 06/01-06/30	8,569 ✓ DT	.4915	4,211.66	
ESS-CAP EMINENCE STORAGE CAP 06/01-06/30	86,218 ✓ DT	.0488	4,207.44	
GSS-DMD STORAGE DEMAND 06/01-06/30	27,604 ✓ DT	2.7727	76,537.61	
GSS-CAP STORAGE CAPACITY 06/01-06/30	1,759,955 ✓ DT	.0184	32,383.17	
LGA-DMD LIQ DEMAND 06/01-06/30	23,950 ✓ DT	.9058	21,693.91	
LGA-CAP CAPACITY 06/01-06/30	98,087 ✓ DT	.1745	17,116.18	
LSS-DMD DEMAND 06/01-06/30	8,000 ✓ DT	7.9609	63,687.20	
LSS-CAP CAPACITY 06/01-06/30	600,000 ✓ DT	.0215	12,900.00	
MONTHLY STORAGE CAPACITY - STD 07/01-07/31	54,432 ✓ DT	.1343	7,310.22	
S2-DEM DEMAND 07/01-07/31	7,267 ✓ DT	4.993	36,284.13	
SS1-DEM DEMAND 06/01-06/30	6,973 ✓ DT	9.0916	63,395.73	
SS1-CAP CAPACITY 06/01-06/30	541,305 ✓ DT	.0203	10,988.49	
WSS DEMAND D-1 06/01-06/30	37,105 ✓ DT	.6834	25,357.56	
WSS-CAP STORAGE CAPACITY 06/01-06/30	3,153,888 ✓ DT	.008	25,231.10	
<b>TOTAL CURRENT MONTH CHARGES</b>				\$ 407,030.39
<b>TOTAL AMOUNT DUE</b>				\$ 407,030.39

ETG 394208.75  
 CGF [REDACTED]  
 ELK 934.18  
 VC 1232.24  
 RL 2383.31  
407030.37

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FAXED JUL 07 1998 LA

# HATTIESBURG GAS STORAGE COMPANY

A CRYSTAL OIL COMPANY SUBSIDIARY

P.O. BOX 21101 SHREVEPORT, LA 71120 • PH (318) 677-5511 • FAX (318) 677-5515



To: Elizabethtown Gas Company  
550 Route 202-206  
Bedminster, New Jersey 07921-0760  
Attn: Norene Navarro  
Gas Supply & Planning

Invoice No.: 8H064  
Date: 01-Jul-98  
Period: July, 1998  
Terms: 15 Days Upon Receipt

7/17/98

To invoice for gas storage and deliverability charges for the month of July, 1998.

Gas Storage: ✓

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability: ✓

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL: \$26,300.00

APPROVED: [Signature]  
DATE: 7/16/98  
REVIEWED: [Signature]  
DATE: 7-6-98

<<< Payment Instructions >>>

Wire Transfer Instructions:

To: Wilmington Trust Company  
ABA #031100092  
For Account of: FRGC Owner Trust Collection Acct.  
Acct. #35398-1

Attn: David A. Vanaskey

Payment By Mail:

To: Wilmington Trust Company  
as Trustee of FRGC Owner Trust  
C/O Wilmington Trust Company  
1100 North Market Street  
Rodney Square North  
Wilmington, Delaware 19890

Attn: Corporate Trust Administration

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Breakdown  
ETG # [redacted]  
CGF \$4300.10  
Val/War \$610.62  
No Candina \$239.04  
EIKTON \$485.61

← BAO  
Jul 17 1998