

ORIGINAL

August 20, 1998



Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 980001-EI are an original and ten (10) copies of the following for the month of July 1998 based on actual amounts:

- 1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
- 2. Schedule A2: Calculation of True-up and Interest Provision
- 3. Schedule A3: Generating System Comparative Data by Fuel Type
- 4. Schedule A4: System Net Generation and Fuel Cost
- 5. Schedule A5: System Generated Fuel Cost Inventory Analysis
- 6. Schedule A6: Power Sold
- 7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
- 8. Schedule A8: Energy Payments to Qualifying Facilities
- 9. Schedule A9: Economy Energy Purchases

Also enclosed for official filing are an original and 10 copies of actual fuel schedules A1-A9 for May and June, 1998 and the projection schedules E1-E12 and CCE1-CCE2. Please replace these schedules for the ones previously filed with the Commission in redacted format.

Sincerely,

*Susan D. Cranmer*  
Susan D. Cranmer  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Bureau of Auditing  
Rhonda Hicks  
Bureau of Electric Rates

DOC *Roberta Bass* R-DATE  
DOCUMENT NUMBER-DATE

July 09106 AUG 24 98  
FPSO-RECORDS/REPORTING

May 1998  
DOCUMENT NUMBER-DATE

09091 AUG 24 98

FPSO-RECORDS/REPORTING

June 1998  
DOCUMENT NUMBER-DATE

09092 AUG 24 98

FPSO-RECORDS/REPORTING

DOCUMENT NO. 09093-98  
8-24-98

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 980001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 20<sup>th</sup> day of August 1998 on the following:

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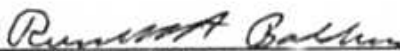
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ORIGINAL

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**DOCKET NO. 980001-EI**

**ACTUAL MONTHLY FUEL FILING**

**JUNE, 1998**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE

09092-AUG 24 88

FPSC RECORDS/REPORTING

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1998 CURRENT MONTH**

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE AMOUNT (g)	% (h)	ACTUAL (i)	EST. (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	20,112,465	19,499,429	613,036	3.14	1,202,788,000	1,238,270,000	(35,482,000)	(2.87)	1.6722	1.5747	0.10	6.19
2 Nuclear Fuel Disposal Costs			0	NA			0	NA	NA	NA	NA	NA
3 Coal Car Investment			0	NA			0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)			0	NA			0	NA	NA	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	20,112,465	19,499,429	613,036	3.14	1,202,788,000	1,238,270,000	(35,482,000)	(2.87)	1.6722	1.5747	0.10	6.19
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	NA			0	NA	NA	NA	NA	NA
7 Energy Cost of Schedule C & X Econ. Purch (Broker) (A8)	1,564,558	855,000	709,558	82.99	59,745,292	33,770,000	25,975,292	76.92	2.6187	2.5318	0.09	3.43
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A8)	2,527,018		2,527,018	NA	101,965,351		101,965,351	NA	2.4783	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)			0	NA			0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)			0	NA			0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	589,546	9,160	580,386	6,338.09	13,436,084	470,000	12,966,084	2,758.74	4.3878	1.9489	2.44	125.14
12 TOTAL COST OF PURCHASED POWER	4,681,122	864,160	3,816,962	441.70	175,146,727	34,240,000	140,906,727	411.53	2.6727	2.5238	0.15	5.90
13 Total Available MWH (Line 5 + Line 12)	24,793,587	20,363,589	4,429,998	21.75	1,377,934,727	1,272,510,000	105,424,727	8.28	(3.5912)	(3.0851)	(0.48)	(15.43)
14 Fuel Cost of Economy Sales (A6)	(257,539)	(174,000)	(83,539)	(48.01)	(7,231,770)	(5,640,000)	(1,591,770)	(28.22)	NA	NA	NA	NA
15 Gain on Economy Sales (A6)	(60,487)	(6,403)	(54,087)	(844.80)		0	0	NA	NA	NA	NA	NA
16 Fuel Cost of Unit Power Sales (A6)	(1,880,863)	(1,444,000)	(442,863)	(30.87)	(100,102,861)	(79,120,000)	(20,982,861)	(26.52)	(1.8849)	(1.8251)	(0.06)	(3.28)
17 Fuel Cost of Other Power Sales (A6)	(3,971,474)	(2,888,000)	(1,283,474)	(47.75)	(160,867,235)	(152,003,000)	(8,864,235)	(5.70)	(2.4719)	(1.7684)	(0.70)	(39.78)
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,176,343)	(4,312,400)	(1,863,943)	(43.22)	(268,001,866)	(236,763,000)	(31,238,866)	(13.19)	(2.3046)	(1.8214)	(0.48)	(26.33)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,617,244	16,051,199	2,566,055	15.99	1,109,832,861	1,035,747,000	74,085,861	7.16	1.6773	1.5497	0.13	8.23
21 Net Unbilled Sales *	23,293	24,749	(1,456)	(5.88)	1,388,698	1,597,000	(208,304)	(13.04)	1.6773	1.5497	0.13	8.23
22 Company Use *	1,579,743	1,113,754	465,989	41.84	94,183,666	71,869,000	22,314,666	31.05	1.6773	1.5497	0.13	8.23
23 T & D Losses												
24 TERRITORIAL KWH SALES	18,617,244	16,051,199	2,566,055	15.99	1,014,360,499	962,281,000	52,079,499	5.41	1.8354	1.6680	0.17	10.04
25 Wholesale KWH Sales	678,337	522,402	155,935	29.85	36,958,899	31,318,000	5,640,899	18.01	1.8354	1.6680	0.17	10.03
26 Jurisdictional KWH Sales	17,938,907	15,528,787	2,410,120	15.52	977,401,600	930,963,000	46,438,600	4.99	1.8354	1.6680	0.17	10.04
26a Jurisdictional Loss Multiplier	1,0014								1,0014	1,0014		
27 Jurisdictional KWH Sales Adj. for Line Losses (A2)	17,964,021	15,550,527	2,413,494	15.52	977,401,600	930,963,000	46,438,600	4.99	1.8379	1.6704	0.17	10.03
28 TRUE-UP	(293,234)	(293,234)	0	0.00	977,401,600	930,963,000	46,438,600	4.99	(0.0000)	(0.0315)	0.00	(4.76)
29 TOTAL JURISDICTIONAL FUEL COST	17,670,787	15,257,293	2,413,494	15.82	977,401,600	930,963,000	46,438,600	4.99	1.8079	1.6389	0.17	10.31
30 Revenue Tax Factor									1,01609	1,01609		
31 Fuel Factor Adjusted for Revenue Taxes	(50,124)	(50,124)	0	0.00	977,401,600	930,963,000	46,438,600	4.99	1.8370	1.6653	0.17	10.31
32 GPFF Reward / (Penalty)									(0.0051)	(0.0054)	0.00	(5.58)
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)									1.8319	1.6599	0.17	10.36
33a Special Contract Recovery Cost (Incl. Revenue Taxes)	11,333	11,333	0	0.00	977,401,600	930,963,000	46,438,600	4.99	0.0012	0.0012	0.00	0.00
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.833	1.661	0.17	10.35

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JUNE 1998 PERIOD-TO-DATE

	DOLLARS			KWH			CENTS/KWH					
	ACTUAL (a)	ESTIMATED (b)	DIFFERENCE AMOUNT (c)	% (d)	ACTUAL (e)	ESTIMATED (f)	DIFFERENCE AMOUNT (g)	% (h)	ACTUAL (i)	EST (j)	DIFFERENCE AMT (k)	% (l)
1 Fuel Cost of System Net Generation (A3)	54,859,230	46,050,360	8,808,870	18.99	3,367,554,000	2,920,500,000	447,054,000	15.31	1.8231	1.5768	0.05	2.84
2 Nuclear Fuel Disposal Costs	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 Coal Car Investment	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	NA	1,541,000	0	1,541,000	NA	0.0000	NA	NA	NA
5 TOTAL COST OF GENERATED POWER	54,859,230	46,050,360	8,808,870	18.99	3,369,095,000	2,920,500,000	448,595,000	15.36	1.8224	1.5768	0.05	2.89
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,041,847	2,931,000	(889,153)	(30.34)	79,713,369	161,590,000	(81,876,631)	(50.67)	2.5615	1.8138	0.75	41.22
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	5,862,110	0	5,862,110	NA	215,039,331	0	215,039,331	NA	2.7281	NA	NA	NA
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
11 Energy Payments to Qualifying Facilities (A8)	1,200,471	19,295	1,181,176	6,121.67	29,905,892	990,000	28,915,892	2,920.80	4.0142	1.9490	2.07	105.96
12 TOTAL COST OF PURCHASED POWER	8,104,428	2,950,295	5,154,133	208.59	324,658,592	162,580,000	162,078,592	99.69	2.8043	1.8147	0.99	54.53
13 Total Available MWH (Line 5 + Line 12)	63,763,658	49,000,655	14,763,003	30.13	3,693,753,592	3,083,080,000	610,673,592	19.81	(2,178.1)	(2,967.8)	0.79	26.61
14 Fuel Cost of Economy Sales (A6)	(818,493)	(360,000)	(458,493)	71.25	(28,303,792)	(12,130,000)	(16,173,792)	(33.08)	(1,830.3)	(1,818.6)	(0.01)	(0.64)
15 Gain on Economy Sales (A6)	(114,781)	(14,400)	(100,381)	696.95	0	0	0	(111.71)	(2,313.2)	(1,895.7)	(0.82)	(38.42)
16 Fuel Cost of Unit Power Sales (A6)	(4,158,694)	(3,105,000)	(1,053,694)	33.84	(227,219,058)	(170,740,000)	(56,479,058)	(85.80)	(2,205.0)	(1,770.2)	(0.43)	(24.56)
17 Fuel Cost of Other Power Sales (A6)	(15,921,882)	(5,513,000)	(10,408,882)	188.81	(888,313,369)	(325,117,000)	(563,196,369)	NA	NA	NA	NA	NA
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(20,811,830)	(8,992,400)	(11,819,430)	(131.44)	(943,838,219)	(507,887,000)	(435,951,219)	NA	NA	NA	NA	NA
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,951,828	40,008,255	2,943,573	7.36	2,749,917,373	2,575,093,000	174,824,373	6.79	1.5619	1.5537	0.01	0.53
21 Net Unbilled Sales *	89,167	76,768	12,398	16.15	5,708,859	4,941,000	767,859	(15.54)	1.5619	1.5537	0.01	0.53
22 Company Use	2,814,082	2,381,542	432,540	18.18	180,189,124	153,282,000	26,907,124	(17.54)	1.5619	1.5537	0.01	0.53
23 T & D Losses	42,951,828	40,008,255	2,943,573	7.36	2,564,039,390	2,416,870,000	147,169,390	(6.09)	1.6752	1.6554	0.02	1.20
24 TERRITORIAL KWH SALES	1,501,808	1,383,524	118,284	8.55	89,516,808	83,608,000	5,908,808	(7.07)	1.6777	1.6548	0.02	1.38
25 Wholesale KWH Sales	41,450,022	38,624,730	2,825,292	7.31	2,474,522,582	2,333,262,000	141,260,582	6.05	1.6751	1.6554	0.02	1.19
26 Jurisdictional Loss Multiplier	1,0014	1,0014	0	0	0	0	0	0	0	0	0	0
27 Jurisdictional KWH Sales Adj. for Line Losses	41,508,052	38,678,805	2,829,247	7.31	2,474,522,582	2,333,262,000	141,260,582	(8.05)	1.6774	1.6577	0.02	1.19
28 TRUE-UP	(878,702)	(878,702)	0	0.00	2,474,522,582	2,333,262,000	141,260,582	(8.05)	(0.0356)	(0.0377)	0.00	(5.57)
29 TOTAL JURISDICTIONAL FUEL COST	40,629,350	37,799,103	2,830,247	7.48	2,474,522,582	2,333,262,000	141,260,582	6.05	1.6418	1.6200	0.02	1.35
30 Revenue Tax Factor	(150,373)	(150,373)	0	0.00	2,474,522,582	2,333,262,000	141,260,582	6.05	1.6652	1.6461	0.02	1.34
31 Fuel Factor Adjusted for Revenue Taxes	33,999	33,999	0	0.00	2,474,522,582	2,333,262,000	141,260,582	6.05	(0.0081)	(0.0064)	0.00	(4.69)
32 GPFF Reward / (Penalty)									1.6621	1.6397	0.02	1.37
33 Fuel Factor Adjusted for GPFF Reward / (Penalty)									0.0014	0.0015	(0.0001)	(6.67)
33a Special Contract Recovery Cost (Incl. Revenue Taxes)									1.6635	1.6412	0.02	1.36
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.664	1.641		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1a

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF:  
JUNE 1998**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$20,112,465
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,091,576
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	589,546
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 27	<u>(6,176,343)</u>
9	Total Fuel and Net Power Transactions		<u>\$18,617,244</u>

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	20,112,465.31	19,499,429	613,036.31	3.14	54,659,229.93	46,050,360	8,608,869.93	18.69
2 Fuel Cost of Power Sold	(8,176,343.41)	(4,312,400)	(1,863,943.41)	43.22	(20,811,829.93)	(8,992,400)	(11,819,429.93)	131.44
3 Fuel Cost - Purchased Power	4,091,575.92	855,000	3,236,575.92	378.55	7,903,957.55	2,931,000	4,972,957.55	169.67
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	NA	0.00	0	0.00	NA
3b Energy Payments to Qualifying Facilities	539,546.34	9,160	580,386.34	6,336.10	1,200,471.05	19,295	1,181,176.05	6,121.67
4 Energy Cost-Economy Purchases	0.00	0	0.00	NA	0.00	0	0.00	NA
5 Total Fuel & Net Power Transactions	18,617,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
6 Adjustments To Fuel Cost	0.00	0	0.00	NA	0.00	0	0.00	NA
7 Adj. Total Fuel & Net Power Transactions	18,617,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
<b>b. KWH Sales</b>								
1 Jurisdictional Sales	977,401,600	930,963,000	46,438,600	4.99	2,474,522,582	2,333,262,000	141,260,582	6.05
2 Non-Jurisdictional Sales	36,958,899	31,318,000	5,640,899	18.01	89,516,808	83,608,000	5,908,808	7.07
3 Total Territorial Sales	1,014,360,499	962,281,000	52,079,499	5.41	2,564,039,390	2,416,870,000	147,169,390	6.09
4 Juris. Sales as % of Total Terr. Sales	96.3564	96.7454	(0.3890)	(0.40)	96.5088	96.5406	(0.0318)	(0.03)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT (\$)	%			AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	15,649,008.62	14,896,837	752,171.62	5.05	39,562,402.60	38,360,548	1,201,854.60	3.13
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	293,233.67	293,234	(0.33)	0.00	879,701.01	879,701	0.01	0.00
2b Incentive Provision	49,330.44	49,330	0.44	0.00	147,991.32	147,991	0.32	0.00
2c Special Contract Recovery Cost	(11,153.37)	(11,153)	(0.37)	0.00	(33,460.11)	(33,460)	(0.11)	0.00
3 Juris. Fuel Revenue Applicable to Period	15,980,419.36	15,228,248	752,171.36	4.94	40,556,634.82	39,354,780	1,201,854.82	3.05
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	18,817,244.16	16,051,189	2,566,055.16	15.99	42,951,828.60	40,008,255	2,943,573.60	7.36
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3564	96.7454	(0.3890)	(0.40)	96.5088	96.5406	(0.0318)	(0.03)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	17,964,020.72	15,550,527	2,413,493.72	15.52	41,508,052.21	38,678,805	2,829,247.21	7.31
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,983,601.36)	(322,279)	(1,661,322.36)	515.49	(951,417.39)	675,975	(1,627,392.39)	(240.75)
8 Interest Provision for the Month	3,947.44	8,696	(4,748.56)	(54.61)	16,126.94	25,562	(9,435.06)	(36.91)
9 Beginning True-Up & Interest Provision	1,991,918.84	2,188,055	(196,136.16)	(8.96)	1,534,022.71	1,759,402	(225,379.29)	(12.81)
10 True-Up Collected / (Refunded)	(293,233.67)	(293,234)	0.33	0.00	(879,701.01)	(879,701)	(0.01)	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)	(280,968.75)	1,581,238	(1,862,206.75)	(117.77)

21



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
D. <i>Interest Provision</i>				
1 Beginning True-Up Amount (C9)	1,991,918.84	2,188,055	(196,136.16)	(8.96)
2 Ending True-Up Amount				
Before Interest (C7+C9+C10)	(284,916.19)	1,572,542	(1,857,458.19)	(118.12)
3 Total of Beginning & Ending True-Up Amts.	1,707,002.65	3,760,597	(2,053,594.35)	(54.61)
4 Average True-Up Amount	853,501.33	1,880,299	(1,026,797.67)	(54.61)
5 Interest Rate -				
1st Day of Reporting Business Month	5.5000	5.5000	0.0000	
6 Interest Rate -				
1st Day of Subsequent Business Month	5.6000	5.6000	0.0000	
7 Total (D5+D6)	11.1000	11.1000	0.0000	
8 Annual Average Interest Rate	5.5500	5.5500	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.4625	0.4625	0.0000	
10 Interest Provision (D4*D9)	3,947.44	8,696	(4,748.56)	(54.61)

5

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF : JUNE 1998**

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	20,737	32,210	(11,473)	(35.62)	100,227	90,229	9,998	11.08
3 COAL excluding Scherer	16,208,262	16,991,888	(783,626)	(4.61)	45,653,934	39,668,061	5,985,873	15.09
3a COAL at Scherer	2,136,225	2,005,864	130,362	6.50	5,789,831	5,791,725	(21,894)	(0.38)
4 GAS	1,338,040	459,200	878,840	191.39	2,401,908	487,720	1,914,188	392.48
4a GAS (B.L.)	20,928	0	20,928	NA	79,095	0	79,095	NA
6 OTHER - C.T.	258,221	10,267	247,954	2,415.06	382,650	12,625	370,025	2,930.89
6a OTHER GENERATION	130,051	0	130,051	NA	271,585	0	271,585	NA
7 TOTAL (\$)	20,112,465	19,499,429	613,036	3.14	54,659,230	46,050,360	8,608,870	18.69
<b>SYSTEM NET GEN. (MWH)</b>								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL	1,150,613	1,225,080	(74,467)	(6.08)	3,276,809	2,906,440	370,369	12.74
11 GAS	38,291	13,030	25,261	193.87	65,540	13,860	51,680	372.87
13 OTHER - C.T.	5,574	160	5,414	3,383.75	7,871	200	7,671	3,835.50
13a OTHER GENERATION	6,310	0	6,310	NA	17,334	0	17,334	NA
14 TOTAL (MWH)	1,202,788	1,238,270	(35,482)	(2.87)	3,367,554	2,920,500	447,054	15.31
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,435	1,142	293	25.66	4,629	3,206	1,423	44.39
17 COAL (TON) (1)	480,311	516,074	(35,763)	(6.93)	1,363,437	1,197,281	156,156	13.04
18 GAS (MCF)	590,006	184,722	405,284	219.40	1,064,919	196,195	868,724	442.79
20 OTHER - C.T. (BBL)	13,350	377	12,973	3,441.11	18,756	464	18,292	3,942.24
<b>BTU'S BURNED (MMBTU)</b>								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	11,919,714	12,740,320	(820,606)	(6.44)	33,952,853	30,286,447	3,666,406	12.11
24 GAS	630,298	190,284	440,034	231.28	1,111,576	202,061	909,495	450.06
26 OTHER - C.T.	77,659	2,202	75,457	3,426.75	109,107	2,710	106,397	3,926.09
27 TOTAL (MMBTU)	12,627,671	12,932,786	(305,115)	(2.36)	35,173,536	30,491,238	4,682,298	15.36
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	95.66	98.93	(3.27)	(3.31)	97.31	99.52	(2.21)	(2.22)
31 GAS	3.18	1.05	2.13	202.66	1.95	0.47	1.48	314.89
33 OTHER - C.T.	0.47	0.02	0.45	2,260.00	0.23	0.01	0.22	2,200.00
33a OTHER GENERATION	0.69	0.00	0.69	NA	0.51	0.00	0.51	NA
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
<b>FUEL COST (\$)/UNIT</b>								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	14.45	28.20	(13.75)	(48.76)	21.85	28.14	(6.49)	(23.06)
37 COAL (\$/TON) (1)	33.75	32.93	0.82	2.49	33.73	33.13	0.60	1.81
38 GAS (ALL) (\$/MCF)	2.30	2.49	(0.19)	(7.63)	2.33	2.49	(0.16)	(6.43)
40 OTHER - C.T. (\$/BBL)	19.34	27.23	(7.89)	(28.98)	20.40	27.21	(6.81)	(25.03)
<b>FUEL COST (\$)/MMBTU</b>								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + GAS B.L. + OIL B.L.	1.54	1.49	0.05	3.36	1.52	1.50	0.02	1.33
44 GAS - Generation	2.12	2.41	(0.29)	(12.03)	2.16	2.41	(0.25)	(10.37)
46 OTHER - C.T.	3.33	4.86	(1.33)	(28.54)	3.51	4.86	(1.15)	(24.68)
47 TOTAL (\$/MMBTU)	1.56	1.51	0.07	4.64	1.55	1.51	0.04	2.65
<b>BTU BURNED / KWH</b>								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + GAS B.L. + OIL B.L.	10,359	10,400	(41)	(0.39)	10,362	10,420	(58)	(0.56)
51 GAS - Generation	16,461	14,602	1,859	12.73	16,960	14,580	2,380	16.32
53 OTHER - C.T.	13,932	13,763	169	1.23	13,862	13,560	312	2.30
54 TOTAL (BTU/KWH)	10,572	10,444	128	1.23	10,499	10,440	59	0.57
<b>FUEL COST (\$)/KWH</b>								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.80	1.55	0.05	3.23	1.57	1.57	0.00	0.00
58 GAS	3.49	3.52	(0.03)	(0.85)	3.66	3.52	0.14	3.98
60 OTHER - C.T.	4.63	6.42	(1.79)	(27.88)	4.86	6.31	(1.45)	(22.98)
60a OTHER GENERATION	1.56	NA	NA	NA	1.57	NA	NA	NA
61 TOTAL (\$/KWH)	1.67	1.57	0.10	6.37	1.62	1.58	0.04	2.53

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

SCHEDULE A-4

SYSTEM NET GENERATION AND FUEL COST  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JUNE, 1998

Line	(a) Plant/Unit	(b) Net Cap. (MW) 1998	(c) Net Gen. (MWH)	(d) Cap. Factor (%)	(e) Equiv. Avail. Factor (%)	(f) Net Output Factor (%)	(g) Avg Net Heat Rate (BTU/kWh)	(h) Fuel Type	(i) Fuel Burned (Units) Tons/SCF/BBbl	(j) Fuel Heat Value (BTU/Unit) lbs Advt/Gal	(k) Fuel Burned (MMBTU)	(l) Fuel Burned Cost (\$)	(m) Fuel Cost/ KWH (\$/kWh)	(n) Fuel Cost/ Unit (\$/Unit)
1	Crist 1	23.0	9,834	59.5	98.8	60.2	16,971	Gas-G	153,815	1,085	166,889	354,283	3.60	2.30
2								Oil-G	0					
3								Gas-S	0	1,085	0	0		0.00
4	Crist 2	25.0	10,488	58.3	99.3	58.7	16,227	Gas-G	158,824	1,085	170,154	381,214	3.44	2.30
5								Oil-G	0					
6								Gas-S	0	1,085	0	0		0.00
7	Crist 3	33.0	17,971	75.7	94.5	80.1	16,318	Gas-G	270,281	1,085	293,255	622,543	3.46	2.30
8								Oil-G	0					
9								Gas-S	0	1,085	0	0		0.00
10	Crist 4	81.0	57,073	94.5	100.0	94.5	10,491	Coal	24,494	12,222	598,729	934,271	1.64	38.14
11								Gas-G		1,085	0	0	NA	NA
12								Gas-S		1,085	0	0		NA
13								Oil-S	42	138,500	242	878		21.05
14	Crist 5	81.0	48,154	79.2	95.8	82.9	10,725	Coal	20,227	12,238	494,989	771,509	1.57	38.14
15								Gas-G	0	1,085	0	0	NA	NA
16								Gas-S	1,888	1,085	2,049	4,349		2.30
17								Oil-S	345	138,500	2,007	7,260		21.04
18	Crist 6	317.0	160,184	70.3	92.0	78.4	10,810	Coal	89,215	12,277	1,899,497	2,640,055	1.65	38.14
19								Gas-G	0	1,085	0	0	NA	NA
20								Gas-S	1,298	1,085	1,408	2,990		2.30
21								Oil-S	196	138,500	1,141	4,128		21.04
22	Crist 7	504.0	239,576	66.1	75.7	87.3	10,238	Coal	99,604	12,310	2,452,247	3,799,190	1.59	38.14
23								Gas-G	0	1,085	0	0	NA	NA
24								Gas-S	5,900	1,085	6,402	13,590		2.30
25								Oil-S	77	138,500	448	1,612		21.04
26	Scherer 3 (2)	211.3	117,948	77.7	99.8	77.8	9,338	Coal	NA	8,564	1,101,361	2,136,226	1.81	NA
27			0					Oil-S	74	138,000	438	222		3.01
28	Scholz 1	47.0	21,340	63.1	88.6	71.3	12,340	Coal	10,955	12,019	263,332	422,790	1.98	38.59
29								Oil-S	28	138,500	153	557		21.21
30	2	47.0	22,834	67.6	99.0	68.3	12,595	Coal	11,912	12,071	287,589	459,746	2.01	38.60
31								Oil-S	6	138,500	37	135		21.18
32	Smith 1	181.0	77,011	66.5	70.0	95.0	10,229	Coal	32,701	12,045	787,779	1,064,597	1.38	32.58
33								Oil-S	226	138,500	1,313	683		3.03
34	2	191.0	131,471	95.7	97.8	97.9	10,001	Coal	54,528	12,057	1,314,898	1,775,172	1.35	32.58
35								Oil-S	254	138,500	1,479	1,282		5.04
36	A	32.0	5,574	24.2	89.0	27.2	13,932	Oil	13,350	138,500	77,659	258,222	4.63	19.34
37	Other Generation		8,310									130,051	1.56	NA
38	Daniel 1 (1)	238.5	142,959	83.4	95.5	87.3	10,517	Coal	81,140	9,265	1,503,524	2,256,017	1.58	27.80
39								Oil-S	6	139,140	34	124		21.09
40	Daniel 2 (1)	238.5	134,063	78.2	79.7	98.1	10,425	Coal	75,535	9,251	1,397,549	2,100,175	1.57	27.80
41								Oil-S	183	139,140	1,071	3,866		21.08
42	Total	2,233.3	1,202,788	74.9	87.7	85.4	10,499				12,627,671	20,127,735	1.67	

Notes & Adjust (1) Represents Gulf's 50% Ownership

(2) Represents 21% Ownership; Scherer coal is reported on a BTU and \$ basis only  
 Smith A uses light oil, Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter

Daniel Coal Inventory Adjust 0  
 Scherer Coal Inventory Adjust  
 (2) Scherer Oil Inventory Adjust (19)  
 Daniel Railcar Lease Premium (8,350)  
 Daniel Railcar Track Deprec (8,911)

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF: JUNE 1998**

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
<b>PURCHASES:</b>								
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA
2 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
3 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>BURNED:</b>								
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA
5 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
6 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>ENDING INVENTORY:</b>								
7 UNITS (BBL)	0	0	0	NA	0	0	0	NA
8 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
9 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
10 DAYS SUPPLY	0	0	0	NA	0	0	0	NA
<b>LIGHT OIL</b>								
<b>PURCHASES:</b>								
15 UNITS (BBL)	1,861	1,182	679	57.45	4,525	3,326	1,199	36.05
16 UNIT COST (\$/BBL)	20.08	28.89	(8.81)	(28.77)	21.08	28.61	(7.53)	(26.32)
17 AMOUNT (\$)	37,375	33,799	3,580	10.89	95,398	95,147	251	0.26
<b>BURNED:</b>								
20 UNITS (BBL)	1,694	1,142	552	30.82	5,246	3,236	2,040	63.63
21 UNIT COST (\$/BBL)	15.70	28.20	(12.50)	(44.33)	20.58	28.14	(7.56)	(26.87)
22 AMOUNT (\$)	23,458	32,210	(8,752)	(27.17)	107,970	90,229	17,741	19.66
<b>ENDING INVENTORY:</b>								
23 UNITS (BBL)	3,657	6,611	(2,954)	(44.68)	3,657	6,611	(2,954)	(44.68)
24 UNIT COST (\$/BBL)	21.54	27.92	(6.38)	(22.85)	21.54	27.92	(6.38)	(22.85)
25 AMOUNT (\$)	78,758	184,665	(105,797)	(57.33)	78,758	184,665	(105,797)	(57.33)
26 DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>								
<b>PURCHASES:</b>								
30 UNITS (TONS)	544,981	478,051	66,930	14.00	1,466,722	1,233,480	233,262	18.10
31 UNIT COST (\$/TON)	35.88	32.69	2.89	8.84	33.97	32.84	1.13	3.44
32 AMOUNT (\$)	19,387,790	15,627,831	3,760,219	24.06	49,478,832	40,511,824	8,967,008	22.13
<b>BURNED:</b>								
35 UNITS (TONS)	480,311	515,074	(35,763)	(6.93)	1,303,437	1,197,281	106,156	13.04
36 UNIT COST (\$/TON)	33.78	32.93	0.85	2.58	33.77	33.13	0.64	1.93
37 AMOUNT (\$)	16,223,522	16,991,898	(768,386)	(4.52)	43,899,714	39,668,051	4,031,653	15.21
<b>ENDING INVENTORY:</b>								
38 UNITS (TONS)	529,514	286,810	242,704	84.62	529,514	286,810	242,704	84.62
39 UNIT COST (\$/TON)	33.94	70.49	(36.55)	(51.85)	33.94	70.49	(36.55)	(51.85)
40 AMOUNT (\$)	17,873,727	20,218,098	(2,344,371)	(11.10)	17,873,727	20,218,098	(2,344,371)	(11.10)
41 DAYS SUPPLY	23	13	10	76.92				
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>								
<b>PURCHASES:</b>								
44 UNITS (MMBTU)	903,936	960,973	(57,037)	(5.94)	2,247,988	3,239,133	(991,145)	(30.80)
45 UNIT COST (\$/MMBTU)	1.83	1.77	0.06	3.39	1.84	1.76	0.08	4.55
46 AMOUNT (\$)	1,654,303	1,704,909	(50,206)	(2.95)	4,139,905	5,704,525	(1,564,620)	(27.43)
<b>BURNED:</b>								
49 UNITS (MMBTU)	1,164,177	1,138,729	25,448	2.23	3,143,937	3,292,653	(148,716)	(4.52)
50 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.84	1.76	0.08	4.55
51 AMOUNT (\$)	2,138,226	2,006,864	130,362	6.50	5,789,831	5,791,725	(21,894)	(0.38)
<b>ENDING INVENTORY:</b>								
52 UNITS (MMBTU)	707,095	2,646,596	(1,939,501)	(73.28)	707,095	2,646,596	(1,939,501)	(73.28)
53 UNIT COST (\$/MMBTU)	1.83	1.76	0.07	3.98	1.83	1.76	0.07	3.98
54 AMOUNT (\$)	1,297,494	4,662,917	(3,365,423)	(72.17)	1,297,494	4,662,917	(3,365,423)	(72.17)
55 DAYS SUPPLY	16	60		0.00				
<b>GAS</b>								
<b>PURCHASES:</b>								
58 UNITS (MCF)	590,006	194,722	405,284	(220.562)	1,049,887	196,195	853,692	435.12
59 UNIT COST (\$/MCF)	2.30	2.49	(0.19)	2.88	2.30	2.49	(0.19)	(7.83)
60 AMOUNT (\$)	1,358,968	488,200	899,768	(4/ 3.566)	2,417,178	487,720	1,929,458	395.61
<b>BURNED:</b>								
62 UNITS (MCF)	590,006	194,722	405,284	219.40	1,064,919	196,195	868,724	442.79
63 UNIT COST (\$/MCF)	2.30	2.49	(0.19)	(7.83)	2.33	2.49	(0.16)	(6.43)
64 AMOUNT (\$)	1,358,968	488,200	899,768	195.94	2,481,003	487,720	1,993,283	408.69
<b>ENDING INVENTORY:</b>								
65 UNITS (MCF)	0	0	0	NA	0	0	0	NA
66 UNIT COST (\$/MCF)	NA	NA	NA	NA	NA	NA	NA	NA
67 AMOUNT (\$)	0	0	0	NA	0	0	0	NA
<b>OTHER - C.T. OIL</b>								
<b>PURCHASES:</b>								
70 UNITS (BBL)	4,943	378	4,565.00	1,207.67	5,707	465	5,242.00	1,127.31
71 UNIT COST (\$/BBL)	20.02	28.43	(8.41)	(29.58)	19.95	28.44	(8.48)	(29.82)
72 AMOUNT (\$)	98,949	10,746	88,203	820.80	113,886	13,225	100,661	761.14
<b>BURNED:</b>								
73 UNITS (BBL)	13,380	377	12,973	3,441.11	18,570	464	18,106	3,902.16
74 UNIT COST (\$/BBL)	19.34	27.23	(7.89)	(28.96)	20.61	27.21	(6.60)	(24.26)
75 AMOUNT (\$)	258,221	10,287	247,934	2,415.05	382,724	12,625	370,099	2,931.48
<b>ENDING INVENTORY:</b>								
76 UNITS (BBL)	(11,327)	2,871	(14,198)	(494.83)	(11,327)	2,871	(14,198)	(494.83)
77 UNIT COST (\$/BBL)	19.99	27.21	(7.22)	(26.83)	19.99	27.21	(7.22)	(26.83)
78 AMOUNT (\$)	(228,480)	78,131	(306,611)	(389.85)	(228,480)	78,131	(306,611)	(389.85)
79 DAYS SUPPLY	NA	36	NA	NA				

Note: The dollars and units for C.T. Oil are not associated with generation but related with an adjustment to inventory at Smith Plant.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1)	(2)	CURRENT MONTH							
		(3)	(4)	(5)	(6)		(7)	(8)	
					KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a) ¢ / KWH FUEL COST	(b) TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD							
<b>ESTIMATED</b>									
1	So. Co. Interchange	151,113,000	0	151,113,000	1.76	1.95	2,667,000	2,951,000	
2	Various Unit Power Sales	79,120,000	0	79,120,000	1.83	1.96	1,444,000	1,548,000	
3	Various Economy Sales	5,640,000	0	5,640,000	3.09	3.17	174,000	179,000	
4	80% Gain on Econ. Sales	0	0	0	NA	NA	6,400	8,000	
5	Various Other Sales	890,000	0	890,000	2.36	2.36	21,000	21,000	
6	<b>TOTAL ESTIMATED SALES</b>	<b>236,763,000</b>	<b>0</b>	<b>236,763,000</b>	<b>1.82</b>	<b>1.99</b>	<b>4,312,400</b>	<b>4,707,000</b>	
<b>ACTUAL</b>									
7	Southern Company Interchange	122,733,657	0	122,733,657	3.29	3.39	4,037,946	4,165,338	
8	Florida Power Corporation Economy/UPS	28,537,543	0	28,537,543	1.91	2.03	543,773	579,323	
9	Duke Power Company Economy	148,338	0	148,338	1.88	2.98	2,787	4,416	
10	S. Carolina Electric & Gas Co. Economy	147,139	0	147,139	2.21	4.93	3,259	7,250	
11	Cajun Economy	31,786	0	31,786	0.09	0.00	28	0	
12	Florida Power & Light Co. Economy/UPS	56,459,076	0	56,459,076	1.91	2.03	1,075,992	1,145,369	
13	Jacksonville Electric Authority Economy/UPS	15,418,955	0	15,418,955	1.88	2.00	289,941	308,265	
14	Entergy (Mid South) Economy	1,222,007	0	1,222,007	2.65	3.02	32,415	36,869	
15	Tennessee Valley Authority Economy	850,469	0	850,469	3.59	4.81	30,515	40,923	
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0	
17	City of Tallahassee Economy/UPS	13,986	0	13,986	3.57	4.18	499	585	
18	Orgelthorpe Power Corp (OPC) Economy	2,122,657	0	2,122,657	3.10	5.73	65,772	121,672	
19	Various Companies External Sales	2,382,875	0	2,382,675	4.60	7.16	109,522	170,637	
20	AEC/BRMC	143,983	0	143,983	2.03	2.03	2,923	2,923	
21	Other Transactions *	41,779,191	39,320,939	2,458,252	3.49	3.49	85,817	85,817	
22	Hydro-Loss	0	0	0	NA	NA	0	0	
23	Less: Flow-Thru Energy	(4,903,388)	0	(4,903,388)	(3.17)	(3.17)	(155,212)	(155,212)	
24	U.P.S. Adjustment	0	0	0	NA	NA	(10,101)	(10,101)	
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	60,467	60,467	
26	SEPA	913,792	913,792	0	0.00	0.00	0	0	
27	<b>TOTAL ACTUAL SALES</b>	<b>268,001,866</b>	<b>40,234,731</b>	<b>227,767,135</b>	<b>2.30</b>	<b>2.45</b>	<b>6,176,343</b>	<b>6,564,541</b>	
28	Difference in Amount	31,238,866	40,234,731	(8,995,865)	0.48	0.46	1,863,943	1,857,541	
29	Difference in Percent	13.19	NA	(3.80)	26.37	23.12	43.22	39.46	

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$23,848 for June, 1998 Transmission Revenues.

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POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998

(1)	(2)	PERIOD-TO-DATE		(5)	(6)		(7)	(8)
		(3)	(4)		(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<b>ESTIMATED</b>								
1	So. Co. Interchange	322,747,000	0	322,747,000	1.89	1.87	5,461,000	6,043,000
2	Various Unit Power Sales	170,740,000	0	170,740,000	1.82	1.94	3,105,000	3,315,000
3	Various Economy Sales	12,130,000	0	12,130,000	2.97	3.05	360,000	370,000
4	80% Gain on Econ. Sales		0	0	NA	NA	14,400	18,000
5	Various Other Sales	2,370,000	0	2,370,000	2.19	2.19	52,000	52,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>507,987,000</b>	<b>0</b>	<b>507,987,000</b>	<b>1.77</b>	<b>1.93</b>	<b>8,992,400</b>	<b>9,796,000</b>
<b>ACTUAL</b>								
7	Southern Company Interchange	604,286,483	0	604,286,483	2.65	2.82	15,985,648	17,027,281
8	Florida Power Corporation Economy/UPS	60,180,370	0	60,180,370	1.89	2.01	1,138,301	1,211,162
9	Duke Power Company Economy	218,978	0	218,978	2.88	5.24	6,307	11,480
10	S. Carolina Electric & Gas Co. Economy	397,902	0	397,902	2.58	4.78	10,254	19,002
11	Cajun Economy	398,254	0	398,254	2.63	3.60	10,463	14,329
12	Florida Power & Light Co. Economy/UPS	138,577,339	0	138,577,339	1.88	2.01	2,611,948	2,782,464
13	Jacksonville Electric Authority Economy/UPS	29,635,577	0	29,635,577	1.88	2.00	556,788	591,634
14	Entergy (Mid South) Economy	15,204,906	0	15,204,906	1.66	2.15	252,148	326,450
15	Tennessee Valley Authority Economy	5,014,801	0	5,014,801	1.98	2.64	99,224	132,398
16	S. Carolina P.S.A. Economy	0	0	0	NA	NA	0	0
17	City of Tallahassee Economy/UPS	188,656	0	188,656	2.30	2.50	4,342	4,715
18	Orgelthorpe Power Corp (OPC) Economy	2,154,444	0	2,154,444	3.08	5.68	66,279	122,377
19	Various Companies External Sales	6,364,316	0	6,364,316	3.03	4.97	192,582	316,357
20	AEC/BRMC	511,670	0	511,670	1.87	1.87	9,550	9,550
21	Other Transactions *	94,527,414	89,791,177	4,736,237	5.18	5.18	245,449	245,449
22	Hydro-Loss	0	0	0	NA	NA	0	0
23	Less: Flow-Thru Energy	(18,198,883)	0	(18,198,883)	(2.02)	(2.02)	(368,482)	(368,482)
24	U.P.S. Adjustment	0	0	0	NA	NA	(123,732)	(123,732)
25	Economy Energy Sales Cr. (80%)	0	0	0	NA	NA	114,761	114,761
26	SEPA	4,373,792	4,373,792	0	0.00	0.00	0	0
27	<b>TOTAL ACTUAL SALES</b>	<b>943,836,219</b>	<b>94,164,969</b>	<b>849,671,250</b>	<b>2.21</b>	<b>2.38</b>	<b>20,811,830</b>	<b>22,437,195</b>
28	Difference in Amount	435,849,219	94,164,969	341,684,250	0.44	0.45	11,819,430	12,639,195
29	Difference in Percent	85.80	NA	67.26	24.86	23.32	131.44	129.00

\* Total Dollar amount for Fuel Adjustment, Other Transactions includes \$67,926 for Transmission Revenues.

**SCHEDULE A-7**

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF: JUNE, 1998**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢ / KWH		
PURCHASED FROM	TYPE & SCHED	TOTAL KWH PURCH.	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	K'WH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)

**ESTIMATED:**

NONE

**ACTUAL:**

NONE

SCHEDULE A-8

**ENERGY PAYMENT TO QUALIFIED FACILITIES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1)	(2)	CURRENT MONTH			(6)	(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE		¢/KWH		
						(A) FUEL COST	(B) TOTAL COST	
PURCHASED FROM:	TYPE AND SCHEDULE			KWH FOR FIRM				
<b>ESTIMATED</b>								
1	None	470,000			470,000	1.949	1.949	9,160
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	202,084			3.55	3.55	7,175
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	13,084,000			4.38	4.38	573,147
5	Champion	COG 1	150,000			6.15	6.15	9,224
6	<b>TOTAL</b>		<b>13,436,084</b>			<b>4.39</b>	<b>4.39</b>	<b>589,546</b>

(1)	(2)	PERIOD-TO-DATE			(6)	(7)		(8)
		TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE		¢/KWH		
						(A) FUEL COST	(B) TOTAL COST	
PURCHASED FROM:	TYPE AND SCHEDULE			KWH FOR FIRM				
<b>ESTIMATED</b>								
1	NONE	990,000			990,000	1.95	1.95	19,295
<b>ACTUAL</b>								
2	Bay Resource Management	COG 1	612,892			2.31	2.31	14,147
3	Pensacola Christian College	COG 1	0			NA	NA	0
4	Monsanto	COG 1	29,076,000			4.00	4.00	1,164,133
5	Champion	COG 1	217,000			10.23	10.23	22,191
6	<b>TOTAL</b>		<b>29,905,892</b>	<b>0</b>	<b>0</b>	<b>4.01</b>	<b>4.01</b>	<b>1,200,471</b>



SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JUNE 1998**

(1) PURCHASED FROM	CURRENT MONTH			PERIOD - TO - DATE		
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.
<b>ESTIMATED</b>						
1 Southern Company Interchange	13,130,000	1.96	257,000	113,790,000	1.52	1,734,000
2 Unit Power Sales	3,140,000	2.04	64,000	16,450,000	1.78	293,000
3 Economy Energy	1,130,000	2.30	26,000	5,190,000	2.45	127,000
4 Other Purchases	16,370,000	3.10	508,000	26,160,000	2.97	777,000
5 SEPA	0	N/A	0	0	N/A	0
<b>TOTAL ESTIMATED PURCHASES</b>	<b>33,770,000</b>	<b>2.53</b>	<b>855,000</b>	<b>161,590,000</b>	<b>1.81</b>	<b>2,931,000</b>
<b>ACTUAL</b>						
6 Southern Company Interchange	56,141,357	3.07	1,725,377	74,730,437	3.27	2,440,654
7 Non-Associated Companies	40,375,195	3.22	1,298,620	90,041,965	4.00	3,598,061
8 Alabama Electric Co-op	259,545	31.79	82,497	706,620	14.13	99,827
9 Other Wheeled Energy	7,351,703	0.00	0	20,516,481	0.00	0
10 Other Transactions	61,330,611	1.87	1,145,901	124,290,746	1.74	2,164,222
11 Less: Flow-Thru Energy	(3,747,768)	4.29	(160,819)	(15,533,549)	2.57	(398,807)
12 SEPA	0	NA	0	0	NA	0
<b>13 TOTAL ACTUAL PURCHASES</b>	<b>161,710,643</b>	<b>2.53</b>	<b>4,091,576</b>	<b>294,752,700</b>	<b>2.68</b>	<b>7,903,957</b>
14 Difference in Amount	127,940,643	0.00	3,236,576	133,162,700	0.87	4,972,957
15 Difference in Percent	378.86	0.00	378.55	82.41	48.07	169.67