

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE 229-8216

PORT ST. JOE, FLORIDA 32457

ORIGINAL

98 AUG 24 AM 10:11

MAIL ROOM

August 20, 1998

Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 980003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo,

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1\R and supporting detail, A-2, A-3, A-4, A-5, A-6, and all of the Vendor Invoices for the month of July 1998.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

RECEIVED & FILED

Very truly yours,

[Signature]
PUBLIC BUREAU OF RECORDS

[Signature]
Stuart L. Shoaf
President

- ACK _____
- AFA Vandover
- APP _____ Enclosures
- CAF _____
- CI' _____ cc: All Parties of Record
- C _____
- E _____
- L' _____ 1 _____
- L' _____ 3 _____
- OP' _____
- RCH _____
- SEC _____ 1 _____
- WAS _____
- OTH _____

DOCUMENT NUMBER DATE

09120 AUG 24 98

ST. JOE NATURAL GAS COMPANY

ST. JOE NATURAL GAS COMPANY, INC.
DOCKET NO. 980003-GU
August 20, 1998

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Tallahassee, Fl. 32308

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Office of Public Counsel
c/o Fla. House of Representatives
The Capitol
Tallahassee, Fl. 32399-130

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Brian Powers, President
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Division of Legal
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2540 Shumard Oak Boulevard
Tallahassee, Fl. 32399-0850

Michael Palecki, Esq.
955 East 25th Street
Hialeah, Fl. 33013-3498

CURRENT MONTH	JULY			PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	DIFFERENCE %
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$0.00	\$125.19	(\$125)	-100.00	\$172.89	\$457.90	(\$285)	-62.24
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
3 SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4 COMMODITY (Other)	\$1,056.42	\$0.00	\$1,056	ERR	\$26,416.99	(\$49,483.94)	\$75,901	-153.38
5 DEMAND	\$8,909.13	\$15,070.87	(\$6,162)	-40.89	\$96,585.46	\$102,747.20	(\$6,162)	-6.00
6 Volumetric Relinequishment	\$0.00	(\$2,475.88)	\$2,476	-100.00	(\$14,006.68)	(\$9,346.56)	(\$4,660)	48.86
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
8 DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
9 FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
11 TOTAL COST	\$9,965.55	\$12,720.18	(\$2,755)	-21.66	\$109,168.66	\$44,374.60	\$64,794	146.02
12 NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13 COMPANY USE	\$21.03	\$0.00	\$21	ERR	\$101.46	\$0.00	\$101	ERR
14 TOTAL THERM SALES	\$23,828.62	\$12,720.18	\$11,108	87.33	\$147,816.79	\$44,374.60	\$103,442	232.68
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	31,854	(31,854)	-100.00	43,990	119,510	(75,520)	-63.19
16 NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17 SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18 COMMODITY (Other)	4,188	0	4,188	ERR	119,182	67,000	52,182	77.88
19 DEMAND	184,790	164,760	20,030	12.52	1,259,620	1,259,620	0	0.00
20 OTHER	0	0	0	ERR	0	5,330	(5,330)	-100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22 DEMAND	0	0	0	ERR	0	0	0	ERR
23	0	0	0	ERR	0	0	0	ERR
24 TOTAL PURCHASES	184,790	164,760	20,030	12.52	1,259,620	1,259,620	0	0.00
25 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26 COMPANY USE	54	0	54	ERR	276	0	276	ERR
27 TOTAL THERM SALES	60,763	31,854	28,909	90.75	379,906	119,510	260,396	217.89
CENTS PER THERM								
28 COMMODITY (Pipeline)	ERR	0.00393	ERR	ERR	0.00393	0.00383	0.00	2.58
29 NO NOTICE SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30 SWING SERVICE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31 COMMODITY (Other)	0.25225	ERR	ERR	ERR	0.22165	-0.73857	0.96	-130.01
32 DEMAND	0.04822	0.06157	(0.01335)	-40.89	0.07668	0.08157	-0.00	-6.00
33 OTHER	ERR	ERR	ERR	ERR	ERR	-1.75358	ERR	ERR
LESS END-USE CONTRACT								
34 COMMODITY Pipeline	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35 DEMAND	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37 TOTAL COST	ERR	0.36933	ERR	ERR	0.28736	0.37130	-0.08	-22.61
38 NET UNBILLED	0.36244	ERR	ERR	ERR	0.36733	ERR	ERR	ERR
39 COMPANY USE	0.16401	0.36953	(0.20552)	-56.90	0.28736	0.37130	-0.08	-22.61
40 TOTAL THERM SALES	-0.00980	-0.00980	0.00000	0.00000	-0.00980	-0.00980	0.00	0.00000
41 TRUE-UP	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42 TOTAL COST OF GAS	1.02960	0.15421	0.87539	84.14	1.02960	1.02960	0.00	0.00000
43 REVENUE TAX FACTOR	0.15877	0.40106	(0.24229)	-60.41	0.25577	0.37221	-0.09	-23.22
44 PGA FACTOR ADJUSTED FOR TAXES	0.159	0.401	(0.242)	-60.35	0.285	0.372	-0.09	-23.12
45 PGA FACTOR ROUNDED TO NEAREST 001								

FOR THE PERIOD OF:		APRIL 98		Through		DECEMBER 98		PERIOD TO DATE			
		CURRENT MONTH:		JULY		ACTUAL	ESTIMATE			DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	LINE 4	\$1,056	\$0	(1,056)	ERR	\$26,417	(\$49,484)	(75,901)	1.53	
2	TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$8,909	\$12,720	3,811	0.30	\$82,752	\$93,859	11,107	0.12	
3	TOTAL		\$9,966	\$12,720	2,755	0.22	\$109,169	\$44,375	(64,794)	-1.46	
4	FUEL REVENUES		\$23,829	\$12,720	(11,108)	-0.87	\$147,617	\$44,375	(103,242)	-2.33	
	(NET OF REVENUE TAX)										
5	TRUE-UP(COLLECTED) OR REFUNDED		\$1,123	\$1,123	0	0.00	\$4,493	\$4,493	0	0.00	
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$24,952	\$13,843	(11,108)	-0.80	\$152,109	\$48,867	(103,242)	-2.11	
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	\$14,986	\$1,123	(13,863)	-12.34	\$42,941	\$4,493	(38,448)	-8.56	
8	INTEREST PROVISION-THIS PERIOD (21)		\$680	\$19	(661)	-34.68	\$2,302	\$75	(2,227)	-29.58	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$139,352	\$4,100	(135,252)	-32.99	\$113,145	\$4,044	(109,101)	-26.98	
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	(\$1,123)	(\$1,123)	0	0.00	(\$4,493)	(\$4,493)	0	0.00	
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11	TOTAL ESTIMATED/ACTUAL TRUE-UP	(7+8+9+10+10a)	\$153,895	\$4,119	(149,776)	-36.36	\$153,895	\$4,119	(149,776)	-36.36	
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		139,352	4,100	(135,252)	-32.99					
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		153,215	4,100	(149,115)	-36.37					
14	TOTAL (12+13)		292,567	8,200	(284,367)	-34.68					
15	AVERAGE (50% OF 14)		146,284	4,100	(142,183)	-34.68					
16	INTEREST RATE - FIRST DAY OF MONTH		5.60	5.60	0.00	0.00					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.56	5.56	0.00	0.00					
18	TOTAL (16+17)		11.16	11.16	0.00	0.00					
19	AVERAGE (50% OF 18)		5.58	5.58	0.00	0.00					
20	MONTHLY AVERAGE (19/12 Months)		0.47	0.47	0.00	0.00					
21	INTEREST PROVISION (15x20)		680	19	(661)	-34.68					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
APRIL 98 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 98

-A-	-B-	-C-	-D-	-E-	-F-	-G-	COMMODITY COST			-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRU/FUEL	TOTAL CENTS PER THERM	
1	JULY	FGT	SJNG	FT		0			\$0.00	\$8,909.13	\$0.00	ERR
2	-	FGT	SJNG	CO		2,220		\$644.87				29.05
3	-	REEDY CREEK	SJNG	BO		1,100		\$247.50				22.50
4	-	ARIZONA	SJNG	CO		868		\$164.05				18.90
5						0						ERR
6						0						ERR
7						0						ERR
8						0						ERR
9						0						ERR
10						0						ERR
11						0						ERR
12						0						ERR
13						0						ERR
14						0						ERR
15						0						ERR
16						0						ERR
17						0						ERR
18						0						ERR
19						0						ERR
20						0						ERR
21						0						ERR
22						0						ERR
23						0						ERR
24						0						ERR
25						0						ERR
26						0						ERR
27						0						ERR
28						0						ERR
29						0						ERR
30						0						ERR
TOTAL					4,188	0	4,188	\$1,056.42	\$0.00	\$8,909.13	\$0.00	237.95

FOR THE PERIOD OF: APRIL 98 Through DECEMBER 98

MONTH: JULY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.			0		0		ERR
2.			0		0		ERR
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	0	0	0	0		
27.				WEIGHTED AVERAGE		0.00	ERR

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 10/31/95)			
FOR THE PERIOD OF:		APRIL 98 Through DECEMBER 98				PERIOD TO DATE			
CURRENT MONTH:		JULY 1997							
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	36,170	40,883	4,713	0.13	225,939	217,203	(8,736)	-0.04	
COMMERCIAL	4,584	3,727	(857)	-0.19	25,834	19,799	(6,035)	-0.23	
COMMERCIAL LARGE VOL. 1	16,105	10,998	(5,107)	-0.32	86,774	58,431	(28,343)	-0.33	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	56,859	55,608	(1,251)	-0.02	338,547	295,433	(43,114)	-0.13	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	1,812,043	1,427,200	(384,843)	-0.21	6,551,483	5,708,800	(842,683)	-0.13	
INTERRUPTIBLE	3,314	3,333	19	0.01	11,451	13,332	1,881	0.16	
LARGE INTERRUPTIBLE	590	0	(590)	-1.00	29,908	0	(29,908)	-1.00	
TOTAL INTERRUPTIBLE	1,815,947	1,430,533	(385,414)	-0.21	6,592,842	5,722,132	(870,710)	-0.13	
TOTAL THERM SALES	1,872,806	1,486,141	(386,665)	-0.21	6,931,389	6,017,565	(913,824)	-0.13	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,120	3,289	169	0.05	3,141	3,289	148	0.05	
COMMERCIAL	183	195	12	0.07	186	195	9	0.05	
COMMERCIAL LARGE VOL. 1	48	50	2	0.04	48	50	2	0.04	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,351	3,534	183	0.05	3,375	3,534	159	0.05	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	5	5	0	0.00	5	5	0	0.00	
INTERRUPTIBLE	1	1	0	0.00	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	6	6	0	0.00	6	6	0	0.00	
TOTAL CUSTOMERS	3,357	3,540	183	0.05	3,381	3,540	159	0.05	
THERM USE PER CUSTOMER									
RESIDENTIAL	12	12	1	0.07	72	66	(6)	-0.08	
COMMERCIAL	25	19	(6)	-0.24	139	102	(37)	-0.27	
COMMERCIAL LARGE VOL. 1	336	220	(116)	-0.34	1,808	1,169	(639)	-0.35	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	362,409	285,440	(76,969)	-0.21	1,310,297	1,141,760	(168,537)	-0.13	
INTERRUPTIBLE	3,314	3,333	19	0.01	11,451	13,332	1,881	0.16	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: APRIL 98 through DECEMBER 98

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 055433	1 057564	1 058356	1 060147								
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD μ psia	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASE μ psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) μ psia	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 073346	1 075513	1 076319	1 07814	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 AN ENRON, SOGAT Affiliates

DATE: 07/10/98
 CUE: 0770-2798
 TRVOICE NO.: 24153
 TOTAL AMOUNT DUE: \$644.87

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOGAI
 POST OFFICE BOX 449
 FORT ST. JOE, FL 32446-0549

Please reference this invoice no. on your remittance and wire to:
 wire Transfer
 Florida Gas Transmission Company

SHIPPER: SHIPPER: CUSTOMER NO: 4123 PLEASE CONTACT KAREN CLAPPER
 AT 7733853-8725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 FILE: CASH IN/CASH Out CUN NO: 008603884 CN CODE: 1551

RECEIPTS DNR NO. DELIVERIES PCI NO. DNR NO. FROM MONTH IC RC EXISE SURCHARGES UTSC NET VOLUMES CTH CRY AMOUNT

RECEIPTS DNR NO.	DELIVERIES PCI NO.	DNR NO.	FROM MONTH	IC	RC	EXISE	SURCHARGES	UTSC	NET	VOLUMES CTH CRY	AMOUNT
			05/98		NCM	2.8714	0.0374		2.9048	222	\$644.87
TOTAL FOR MONTH OF 05/98.											
*** END OF INVOICE 24:54 ***											

CIG - Net Market Delivery Imbalance

pd 7/20/98
108
Account # 8-1
\$1600

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRG/SONAT Affiliate

Please reference this invoice no. on your remittance and wire to:
 wire transfer

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: STUART SHOOT OF CORRAL PARKER
 POST OFFICE BOX 549
 POB1 ST JOE, FL 32456-0549

DATE: 07/27/76
COE: 08/10/76
INVOICE NO.: 24207
TOTAL AMOUNT DUE: \$8,909.13

CONTRACT: 3635 **SHIPPER:** ST. JOE NATURAL GAS COMPANY **CUSTOMER NO.:** 4133 **PLEASE CONTACT MARION COLLINS**
TYPE: FIRM TRANSPORTATION **CLASS NO.:** 008807884 **OR CODE:** 151 **AT (713)833-0828 WITH ANY QUESTIONS REGARDING THIS INVOICE**

FOL NO.	RECEIPTS CRN NO.	DELIVERIES FOL NO.	EURN NO.	FREQ MONTH	IC	RC	BASE		RATES		VOLUMES DTH ENV	AMOUNT
							BASE	SURCHARGES	DISC	NET		
				07/76	A	RES	0.8072	0.0085		0.8157		\$9.00
				07/76	A	RES	0.8072			0.8072	18,476	\$14,912.83
				07/76	A	THL	0.3250			0.3250	(18,476)	(\$6,004.70)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 07/76.												
*** END OF INVOICE 24207 ***												

RESERVATION CHARGE
 RES CHG FOR TEMP RELIING AT LESS THAN MAX RATE
 TEMPORARY RELIQUISHMENT CREDIT - Acq ctrc 5660, at poi 56657



**REEDY CREEK IMPROVEMENT DISTRICT
UTILITIES DIVISION**

P.O. BOX 30000
ORLANDO, FLORIDA 32891-8132
PHONE (407) 824-4913
FAX (407) 824-4795

ST. JOE NATURAL GAS DISTRICT
ATTN: DONNA PARKER
P.O. BOX 549
PORT ST. JOE, FL 32456

*Acct # 801
Pd 7/30/98
CR # 9480*

ACCT NO: 10-6032-1
DATE: 07/21/98
AMOUNT: \$247.50

TOTAL AMOUNT DUE: 08/10/98

PLEASE RETURN THIS UPPER PORTION WITH YOUR PAYMENT.

TERMS: NET PAYABLE ON RECEIPT

DESCRIPTION OF UTILITY SERVICES	AMOUNT
NATURAL GAS SALE BETWEEN REEDY CREEK IMPROVEMENT DISTRICT AND AND ST. JOE NATURAL GAS DISTRICT JUNE 1998 110 mmBTU @ \$2.25/mmBTU	\$247.50
TOTAL AMOUNT DUE	<u>\$247.50</u>

BILLS FOR UTILITY SERVICES ARE DUE WHEN RENDERED.
BILLS BECOME PAST DUE TWENTY (20) DAYS FROM THE
BILLING DATE. SEND PAYMENT TO ADDRESS SHOWN BELOW.

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **JULIE STRATTON, EB 3718**
CITRUS TRADING CORPORATION
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-5333
 Fax: (713) 646-8420

DATE: July 1, 1998

DELINQUENT: July 20, 1998

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 35982

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	June 1998	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	1-30	\$0.04330			\$0.04330	8,957	\$387.84
Cash Out @ FGT Zone 1 Price for:	1-30	\$0.2100	-9.69%		\$0.1890	(868)	(\$164.05)
					\$0.00000	0	\$0.00
					\$0.00000	0	\$0.00
Pre-Paid Gas	June 1998			SA/FTS, Article VI, Section 6.2(iv)			\$1,392.88
Transportation Charge	May 1998	\$0.0433			\$0.0433	498	\$21.56
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida						
TOTAL AMOUNT DUE THIS INVOICE							<u>\$2,638.23</u>
ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE							<u>\$39.57</u>
							<i>1409.40</i>