SEC _

WAS ____

OTH _

CERTIFICATION OF

PUBLIC SERVICE COMMISSION ADMINISTRATIVE RULES

FILED WITH THE

DEPARTMENT OF STATE

	I do hereby certify:
	(1) That all statutory rulemaking requirements of
	Chapter 120, F.S., have been complied with; and
	// (2) There is no administrative determination under
	subsection 120.56(2), F.S., pending on any rule covered by this
	certification; and
	/x/ (3) All rules covered by this certification are filed
	within the prescribed time limitations of paragraph 120.54(3)(e),
	F.S. They are filed not less than 28 days after the notice
	required by paragraph 120.54(3)(a), F.S., and;
	// (a) Are filed not more than 90 days after the notice;
	or
	// (b) Are filed not more than 90 days after the notice
ACK	not including days an administrative determination was pending;
AFA	or or
CAF	/x/ (c) Are filed more than 90 days after the notice, but
CTR	not less than 21 days from the date of publication of the noting
100000000000000000000000000000000000000	of change; or
LEG	
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RCH	

DOCUME IT NUMBER-DATE

FPSC-RECORDS/REPORTING

(d) Are filed more than 90 days after the notice, but within 21 days after the adjournment of the final public hearing on the rule; or

// (e) Are filed more than 90 days after the notice, but within 21 days after the date of receipt of all material authorized to be submitted at the hearing; or

(f) Are filed more than 90 days after the notice, but within 21 days after the date the transcript was received by this agency; or

// (g) Are filed not more than 90 days after the notice, not including days the adoption of the ru s was postponed following notification from the Joint Administrative Procedures Committee that an objection to the rule was being considered.

Attached are the original and two copies of each rule covered by this certification. The rules are hereby adopted by the undersigned agency by and upon their filing with the Department of State.

Rule Nos.

25-7.100

25-7.101



Under the provision of subparagraph 120.54(3)(e)6., F.S., the rules take effect 20 days from the date filed with the Department of State or a later date as set cut below:

Effective: (month) (day) (year)

BLANCA S. BAYO, Director Division of Records & Reporting

Number of Pages Certified

(S E A L)

RCB

25-7.100 Annual Report (1) Each natural gas transmission company shall annually file 3 the following information with the Commission on a calendar year basis: (a) Comparative Balance Sheet for the reporting year and 5 6 the prior year 7 Comparative Statement of Income for the reporting year 8 and the prior year 9 (c) Statement of Retained Earnings for the reporting year. 10 (2) The report shall be due on or before April 30 for the 11 preceding calendar year. (3) A company may file a written request or an extension of 12 time with the Division of Auditing and Financial Analysis no 13 later than April 30. One extension of 31 days will be granted 14 upon request. A request for a longer extension must be 15 accompanied by a statement of good cause and shall specify the 16 date by which the report will be filed. 17 (4) The company shall file an original and three copies of the 18 19 information required in subsection (1). Specific Authority: 368.104, F.S. 20 Law Implemented: 368.104, F.S. 21 History -- New 22 25-7.101 Regulatory Assessment Fees 23 (1) As provided in s. 368,109, F.S., each natural gas 24 transmission company shall pay a regulatory assessment CODING: Words underlined are additions; words in grave.

regulatory assessment fee shall be 0.25 percent annually of the 2 natural gas transmission company's gross operating revenue derived from intrastate business, excluding sales of gas for 3 4 resale to natural gas transmission companies, public utilities 5 that supply gas, municipal gas utilities and gas districts. (2) Regulatory assessment fees are due each January 30 for the 6 7 preceding 6 month period or any part of the period from July 1 until December 31, and on July 30 for the preceding 6 month 8 9 period or any part of the period from January 1 until June 30. (3) If the due date falls on a Saturday, Sunday, or a legal 10 holiday, the due date is extended to the nex business day. If 11 the fees are sent by registered mail, the da e of the 12 registration is the United States Postal Service's postmark date. 13 If the fees are sent by certified mail and the receipt is 14 15 postmarked by a postal employee, the date on the receipt is the United States Postal Service's postmark date. The postmarked 16 certified mail receipt is evidence that the fees were delivered. 17 18 Regulatory assessment fees are considered paid on the date they are postmarked by the United States Postal Service or received 19 and logged in by the Commission's Division of Administration in 20 21 Tallahassee. Fees are considered timely paid if properly addressed, with sufficient postage, and postmarked no later than 22 the due date. 23 (4) Commission Form PSC/ADM 244 (2/98), entitled "Natural Gas 24

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

Transmission Pipeline Company Regulatory Assessment Fee Return"

25

- 2 -

is incorporated into this rule by reference an may be obtained from the Commission's Division of Administration. The failure of 2 a utility to receive a return form shall not excuse the utility 3 from its obligation to timely remit the regulatory assessment 5 fees. (5) Each natural gas transmission company shall have up to and 6 7 including the due date in which to remit the total amount of its fee. 8 (6) The delinquency of any amount due to the Commission from the 9 company, pursuant to the provisions of s. 368.109, F.S. and this 10 rule, begins with the first calendar day fter any date 11 established as the due date by operation of this rule. 12 13 (7) A Regulatory Assessment Fee Return must be completed. 14 signed, and filed even if there are no revenues to report. Specific Authority: 368.104, F.S. 15 Law Implemented: 368.109, F.S., 368.111, F.S. 16 History -- New 17 18 19 20 21 22 23 24 25

CODING: Words underlined are additions; words in struck through type are deletions from existing law.

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CERTIFICATION OF PUBLIC SERVICE COMMISSION

FORM INCORPORATED BY REFERENCE IN RULE 25-7.101 FILED WITH THE DEPARTMENT OF STATE

Pursuant to Rule 15-1.005, Florida Administrative Code, I hereby certify that the attached is a true and complete copy of Form PSC/ADMIN 244 (2/98), "Natural Gas Transmission Pipeline Company Regulatory Assessment Fee Return," which is incorporated by reference in Rule 25-7-101, Florida Admin strative Code.

Under the provision of subparagraph 12(54(3)(e)6., F.S., the incorporated material takes effect 20 days from the date filed with the Department of State or a later date as set out below:

Effective:	948			
	(month)	(day)	(year)	

BLANCA S. BAYO, Difector Division of Records & Reporting

Number of Pages Certified

(S E A L)

Natural Gas Transmison Pipeline Company Regulato Assessment Fee Return

STATUS: Actual Keturn Estimated Return PERIOD COVERED: FIELD(3)		Florida Public Service Commission			FOR PSC USE ONLY Checks		
		Please Complete Below If Official Address Has Changed			\$0601003 003001 \$P 0601003		
				Postmark Date			
	(Name of Utility)		(Address)	_	(City/State)	(Zip)	
LINE NO.		ACCOUNT CLASSIF	ICATION		AMOUNT		
1.	Gas Service	Revenues			\$		
2.	Other Opera	ting Revenues					
3.	Other Gas R	evenues					
4.	TOTAL GROSS	REVENUES			\$		
5.	Less:						
6.	Public Util	esale To Natural Gas T ities That Supply Gas, tricts (attach a listi	Municipal Gas U ng of Companies	tilities.	:s) <u>(</u>		
7.		bject To Regulatory As Assessment Fee Rate	sessment ree			0025	
8. 9.		Assessment Fee Due (L1	ne 8 x Line 9)		\$		
					TO THE STATE OF TH		
THIS FO	ORM MUST BE C	COMPLETED AND RETURNED	D REGARDLESS OF	THE AMOUNT	OF REVENUES I	UPORTED	
a true and correct	statement. I am awar	f the above-named vendor have read the re that pursuant to Section 837.06, Flori his official duty shall be guilty of a mis	da Statistes, whoever known	igly makes a false s	owledge and bellet, the	above information is the intent to mislead	
	(Signature of U	Juliey Official)		(Title)		(Date)	
		The first to	Telephone Nuchur (_)	Fax Number (1	
PSC/ADMIN 24		Name)	F.E.I. No	398			

Rules 25-7.100 & 25-7.101 Docket No. 971444-GU

SUMMARY OF RULE

Rule 25-7.100 provides for filing of annual reports by natural gas transmission companies on or before April 30 for the preceding calendar year. The report includes the balance sheet, income statement and retained earnings statement. Extensions of the filing date are provided for. Rule 25-7.101 provides for payment of a regulatory assessment fee based on 0.256 percent annually of the natural gas transmission company's grass operating revenue derived from intrastate business, with exclusions. The fees for respective six-month periods are due January 30 and July 30. The rule references from PSC/ADMIN 244 (2/98), entitled "Natural Gas Transmission Pipeline Company Regulatory Assessment Fee Return".

SUMMARY OF HEARINGS ON THE RULE

No hearing was requested and none was held.

FACTS AND CIRCUMSTANCES JUSTIFYING THE RULE

The filing annual reports and payments of regulatory assessment fees are appropriate to the Commission's jurisdiction to regulate natural gas transmission companies pursuant to Section 363.101 et seq. The payment of regulatory assessment fees will permit gas safety inspection of these entities.