



Florida  
Public  
Utilities  
Company

ORIGINAL

P O Box 3395  
West Palm Beach,  
FL 33402-3395

September 17, 1998

Ms Blanca S Bayo, Director  
Florida Public Service Commission  
2540 Shumard Blvd  
Tallahassee FL 32399-0950

RE: DOCKET NO. 980001-EI CONTINUING  
SURVEILLANCE AND REVIEW OF FUEL COST  
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of August 1998 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The over-recovery in our Marianna division is lower than estimated due to fuel costs being higher than projected. The over-recovery in our Fernandina Beach division is lower than estimated due to fuel costs being higher than projected.

Sincerely,

*Cheryl Martin*

Cheryl Martin  
Manager of Corporate Accounting

Enclosure

cc: Welch, Kathy-FPSC  
Ken Hoffman-Atty  
FPU:  
Bachman, GM (no enc)  
Cutshaw, PM  
English, JT  
Foster, PM  
Troy, DT (no enc)  
SJ 80-441/Disk-Fuel 1/97/ FPSC fuel OVER RECOVERY

- ACK \_\_\_\_\_
- AFA *Udover* \_\_\_\_\_
- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- GMU \_\_\_\_\_
- OTB \_\_\_\_\_
- LEG 1 \_\_\_\_\_
- LIN 3 \_\_\_\_\_
- OPC \_\_\_\_\_
- RCH \_\_\_\_\_
- SEC 1 \_\_\_\_\_
- WAS \_\_\_\_\_
- OTH \_\_\_\_\_

*Bohmann*

MAIL ROOM

Marianna      Fernandina  
DOCUMENT NUMBER-DATE      DOCUMENT NUMBER-DATE  
**10329 SEP 18 88**      **10330 SEP 18 88**  
FPSC-RECORDS/REPORTING      FPSC-RECORDS/REPORTING

	DOLLARS			MWH			CENTS/KWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
1 Fuel Cost of System Net Generation (A3)									
2 Nuclear Fuel Disposal Cost (A13)									
3 Coal Cost Investment									
4 Adjustments to Fuel Cost (A2, Page 1)									
5 TOTAL COST OF GENERATED POWER	0	0	0 0.0%	0	0	0 0.0%	0.0000	0.0000	0.0000 0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	777,230	682,546	94,684 13.9%	43,518	36,994	6,524 17.6%	1.79600	1.84502	(0.05902) -3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)									
8 Energy Cost of Other Econ Purch (Non-Broker)(A8)									
9 Energy Cost of Sched E Economy Purch (A9)	738,389	654,549	83,840 12.8%	43,518	36,994	6,524 17.6%	1.69674	1.76034	(0.07260) -4.1%
10 Demand and Non Fuel Cost of Purchased Power (A9)	545	2,057	(1,511) -73.5%	29	110	(81) -73.5%	1.86276	1.87000	0.01276 0.7%
11 Energy Payments to Qualifying Facilities (A3a)									
12 TOTAL COST OF PURCHASED POWER	1,516,165	1,338,152	177,013 13.2%	43,547	37,104	6,443 17.4%	3.48167	3.60918	(0.12751) -3.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				43,547	37,104	6,443 17.4%			
14 Fuel Cost of Economy Sales (A7)									
15 Gain on Economy Sales (A7a)									
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)									
17 Fuel Cost of Other Power Sales (A7)									
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0 0.0%	0	0	0 0.0%	0.00000	0.00000	0.00000 0.0%
19 NET ADVERTISED INTERCHANGE (A'10)									
20 LESS GSLD APPORTIONMENT OF FUEL COST	405,639	302,148	103,491 34.2%	11,738	7,800	3,938 90.5%	3.49123	3.33678	(0.04755) -1.3%
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	1,110,526	1,037,004	73,522 7.1%	31,809	29,304	2,505 8.6%	(0.93134)	(0.79522)	(0.16612) 21.7%
21 Net Unbilled Sales (A4)	(379,287)	(268,823)	(110,464) 41.3%	(10,864)	(7,588)	(3,276) 43.2%	0.00334	0.00434	(0.00100) -23.0%
22 Company Use (A4)	1,362	1,522	(160) -10.5%	39	43	(4) -8.3%	0.16365	0.17729	(0.01364) -7.7%
23 T & D Losses (A4)	66,548	62,212	4,336 7.1%	1,909	1,758	151 8.6%			
24 SYSTEM KWH SALES	1,110,526	1,037,004	73,522 7.1%	40,725	35,091	5,634 16.1%	2.72688	2.65519	(0.22831) -7.7%
25 Wholesale KWH Sales									
26 Jurisdictional KWH Sales	1,110,526	1,037,004	73,522 7.1%	40,725	35,091	5,634 16.1%	2.72688	2.65519	(0.22831) -7.7%
26a Jurisdictional Loss Multiplier	1,000	1,000	0.000 0.0%	1,000	1,000	0.000 0.0%	1.000	1.000	0.00000 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,110,526	1,037,004	73,522 7.1%	40,725	35,091	5,634 16.1%	2.72688	2.65519	(0.22831) -7.7%
28 GP*	(65,125)	(65,125)	0 0.0%	40,725	35,091	5,634 16.1%	(0.15991)	(0.18559)	0.02568 -13.8%
29 TRUE-UP**									
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	1,045,401	971,879	73,522 7.6%	40,725	35,091	5,634 16.1%	2.56698	2.76960	(0.20262) -7.3%
31 Revenue Tax Factor									
32 Fuel Factor Adjusted for Taxes									
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

ORIGINAL

	PERIOD TO DATE DOLLARS			PERIOD TO DATE MWH			CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE %	
	AMOUNT	AMOUNT		AMOUNT	AMOUNT		AMOUNT	AMOUNT		
1 Fuel Cost of System Net Generation (A3)										
2 Nuclear Fuel Disposal Cost (A13)										
3 Coal Fuel Investment										
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0.0%	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5 TOTAL COST OF GENERATED POWER	0	0	0.0%	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,575,365	3,024,438	18.2%	200,190	163,925	36,265	22.1%	1,79800	1,84501	(0.25961)
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)										
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)										
9 Energy Cost of Sched E Economy Purch (A9)	3,507,090	3,028,690	15.4%	200,190	163,925	36,265	22.1%	1,79198	1,85389	(0.13291)
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,001	10,285	36.1%	749	550	199	36.2%	1,86929	1,87000	(0.00071)
11 Energy Payments to Qualifying Facilities (A10a)										
12 TOTAL COST OF PURCHASED POWER	7,096,476	6,073,713	16.8%	200,939	164,475	36,464	22.2%	3,53166	3,69279	(0.18117)
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)				200,939	164,475	36,464	22.2%			
14 Fuel Cost of Economy Sales (A7)										
15 Gain on Economy Sales (A7a)										
16 Fuel Cost of Unit Power Sales (SL2 Parity)(A7)										
17 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000
19 NET UNADVERTENT INTERCHANGE (A10)										
20 LESS GSD APPORTIONMENT OF FUEL COST										
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 19 + 19)	2,101,213	1,510,702	38.1%	65,220	39,000	26,220	41.8%	3,42801	3,63059	(0.20856)
21 Net Unbilled Sales (A4)	4,995,253	4,563,011	9.5%	145,719	125,475	20,244	16.1%	0.89833	0.80462	0.10371
22 Company Use (A4)	(1,665,122)	(1,224,040)	36.0%	(48,574)	(33,659)	(14,915)	44.2%	0.00352	0.00458	(0.00094)
23 T & D Losses (A4)	6,719	6,810	-2.8%	198	190	8	3.2%	0.18170	0.19083	(0.01913)
24 SYSTEM KWH SALES	299,711	273,799	9.5%	8,743	7,329	1,214	16.1%	2,69498	3,01358	(0.31860)
25 Wholesale KWH Sales	4,995,253	4,563,011	9.5%	185,354	151,415	33,939	22.4%	2,69498	3,01358	(0.31860)
26 Jurisdictional KWH Sales	4,995,253	4,563,011	9.5%	185,354	151,415	33,939	22.4%	2,69498	3,01358	(0.31860)
26a Jurisdictional Loss Multiplier	1,000	1,000	0.0%	1,000	1,000	0.000	0.0%	1,000	1,000	0.00000
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,995,253	4,563,011	9.5%	185,354	151,415	33,939	22.4%	2,69498	3,01358	(0.31860)
28 GP <sup>2</sup>										
29 TRUE-UP <sup>2</sup>	(325,625)	(325,625)	0.0%	185,354	151,415	33,939	22.4%	(0.17568)	(0.21505)	0.03937
30 TOTAL JURISDICTIONAL FUEL COST	4,669,628	4,237,386	10.2%	185,354	151,415	33,939	22.4%	2,51931	2,79852	(0.27921)
31 Revenue Tax Factor										
32 Fuel Factor Adjusted for Taxes										
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)										
	1,01609	1,01609	0.0%	1,01609	1,01609	0.00000	0.0%	1,01609	1,01609	0.00000
	2,55985	2,84355	-10.0%	2,55985	2,84355	-10.0%	-10.0%	2,55985	2,84355	(0.28370)
	2,590	2,844	-10.0%	2,590	2,844	-10.0%	-10.0%	2,590	2,844	(0.254)

<sup>2</sup>Included for Informational Purposes Only  
<sup>2</sup>Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION  
Month of: AUGUST 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	\$	\$	\$	%	\$	\$	\$	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation								
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	777,230	682,546	94,684	13.9%	3,575,385	3,024,438	550,947	18.2%
3a. Demand & Non Fuel Cost of Purchased Power	738,389	654,549	83,840	12.8%	3,507,090	3,038,990	468,100	15.4%
3b. Energy Payments to Qualifying Facilities	546	2,057	(1,511)	-73.5%	14,001	10,285	3,716	36.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	1,516,165	1,339,152	177,013	13.2%	7,096,476	6,073,713	1,022,763	16.8%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	1,516,165	1,339,152	177,013	13.2%	7,096,476	6,073,713	1,022,763	16.8%
8. Less Apportionment To GSLD Customers	405,639	302,148	103,491	34.3%	-101,213	1,510,702	590,511	38.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 1,110,526 \$	\$ 1,037,004 \$	\$ 73,522 \$	7.1%	\$ 4,995,263 \$	\$ 4,563,011 \$	\$ 432,252 \$	9.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: AUGUST 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>						
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$ 1,100,265	\$ 1,037,931	\$ 62,334 6.0%	\$ 4,830,421	\$ 4,259,687	\$ 570,734 15.8%
a. Base Fuel Revenue	1,100,265	1,037,931	62,334 6.0%	4,830,421	4,259,687	570,734 15.8%
b. Fuel Recovery Revenue	539,079	521,529	17,550 3.4%	2,487,020	2,258,303	228,717 9.2%
c. Jurisdictional Fuel Revenue	1,639,344	1,559,460	79,884 5.1%	7,297,441	6,517,990	879,451 13.5%
d. Non Fuel Revenue	0	0	0 0.0%	0	0	0 0.0%
e. Total Jurisdictional Sales Revenue	1,639,344	1,559,460	79,884 5.1%	7,297,441	6,517,990	879,451 13.5%
2. Non Jurisdictional Sales Revenue	0	0	0 0.0%	0	0	0 0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 1,639,344	\$ 1,559,460	\$ 79,884 5.1%	\$ 7,297,441	\$ 6,517,990	\$ 879,451 13.5%
<b>C. KWH Sales (Excluding GSLD)</b>						
1. Jurisdictional Sales	28,986,738	27,291,343	1,695,395 6.2%	130,133,001	112,414,348	17,718,655 15.8%
2. Non Jurisdictional Sales	0	0	0 0.0%	0	0	0 0.0%
3. Total Sales	28,986,738	27,291,343	1,695,395 6.2%	130,133,001	112,414,348	17,718,655 15.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	100.00%	100.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION  
Month of: AUGUST 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %
D. True-up Calculation (Excluding G.S.L.D.)						
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 1,100,265 \$	1,037,931 \$	62,334 6.0%	4,930,421 \$	4,259,687 \$	670,734 15.8%
2. Fuel Adjustment Not Applicable	(65,125)	(65,125)	0 0.0%	(325,625)	(325,625)	0 0.0%
a. True-up Provision						
b. Incentive Provision						
c. Transition Adjustment (Regulatory Tax Refund)						
3. Jurisdictional Fuel Revenue Applicable to Period	1,165,360	1,103,056	62,304 5.7%	5,256,046	4,585,312	670,734 14.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	1,110,526	1,037,004	73,522 7.1%	4,995,263	4,563,011	432,252 9.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00% 0.0%	N/A	N/A	
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 + Line D-5 + *)	1,110,526	1,037,004	73,522 7.1%	4,995,263	4,563,011	432,252 9.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	54,864	66,052	(11,188) -16.9%	260,783	22,301	238,482 1069.4%
8. Interest Provision for the Month	1,559		1,559 0.0%	8,151		8,151 0.0%
9. True-up & Int. Provision Beg. of Month	342,781	(285,363)	628,124 -220.1%	360,750	18,888	371,662 1968.8%
9a. Deferred True-up Beginning of Period						
10. True-up Collected (Fullunded)	(65,125)	(65,125)	0 0.0%	(325,625)	(325,625)	0 0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 334,059 \$	(284,436) \$	618,495 -217.5%	\$ 334,059 \$	(284,436) \$	618,495 -217.5%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION  
Month of: AUGUST 1998

	CURRENT MONTH			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT
E. Interest Provision (Excluding GSLD)						
1. Beginning True-up Amount (Lines D-9 + 9a)	\$ 342,761	(\$ 285,383)	\$ 628,124	N/A	N/A	-
2. Ending True-up Amount Before Interest (Line D-7 + Lines D-9 + 9a + D-10)	332,500	(284,436)	616,936	N/A	N/A	-
3. Total of Beginning & Ending True-up Amount	675,261	(569,799)	1,245,060	N/A	N/A	-
4. Average True-up Amount (50% of Line E-3)	337,631	(\$ 284,900)	\$ 622,531	N/A	N/A	-
5. Interest Rate - First Day Reporting Business Month	5.56000%	N/A	-	N/A	N/A	-
6. Interest Rate - First Day Subsequent Business Month	11.08000%	N/A	-	N/A	N/A	-
7. Total (Line E-5 + Line E-6)	5.54000%	N/A	-	N/A	N/A	-
8. Average Interest Rate (50% of Line E-7)	0.4617%	N/A	-	N/A	N/A	-
9. Monthly Average Interest Rate (Line E-8 / 12)	1,559	N/A	-	N/A	N/A	-
10. Interest Provision (Line E-4 x Line E-9)						

1. Beginning True-up Amount (Lines D-9 + 9a)
2. Ending True-up Amount Before Interest  
(Line D-7 + Lines D-9 + 9a + D-10)
3. Total of Beginning & Ending True-up Amount
4. Average True-up Amount (50% of Line E-3)
5. Interest Rate - First Day Reporting Business Month
6. Interest Rate - First Day Subsequent Business Month
7. Total (Line E-5 + Line E-6)
8. Average Interest Rate (50% of Line E-7)
9. Monthly Average Interest Rate (Line E-8 / 12)
10. Interest Provision (Line E-4 x Line E-9)

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
 CFUEL1A8D  
 09/17/98  
 CP

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: AUGUST 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,994			36,994	1.845018	3.614356	682,546
TOTAL		36,994	0	0	36,994	1.845018	3.614356	682,546
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	43,518			43,518	1.785997	3.482740	777,230
TOTAL		43,518	0	0	43,518	1.785997	3.482740	777,230
CURRENT MONTH DIFFERENCE		6,524	0	0	6,524	-0.059021	-0.131616	94,684
DIFFERENCE (%)		17.6%	0.0%	0.0%	17.6%	-3.2%	-3.6%	13.9%
PERIOD TO DATE ACTUAL	MS	200,190			200,190	1.785996	3.537877	3,575,385
ESTIMATED	MS	163,925			163,925	1.845013	3.698904	3,024,438
DIFFERENCE		36,265	0	0	36,265	(0.059017)	-0.161027	550,947
DIFFERENCE (%)		22.1%	0.0%	0.0%	22.1%	-3.2%	-4.4%	18.2%



Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
 C/FUEL/ABAD  
 09/17/98  
 CP

SCHEDULE A&a

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 1998

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
CONTAINER CORPORATION OF AMERICA		110			110	1.870000	1.870000	2,057
TOTAL		110	0	0	110	1.870000	1.870000	2,057
ACTUAL:								
CONTAINER CORPORATION OF AMERICA		29			29	1.882759	1.882759	546
TOTAL		29	0	0	29	1.882759	1.882759	546
CURRENT MONTH: DIFFERENCE		(81)	0	0	(81)	0.012759	0.012759	(1,511)
DIFFERENCE (%)		-73.6%	0.0%	0.0%	-73.6%	0.7%	0.7%	-73.5%
PERIOD TO DATE: ACTUAL	MS	749			749	1.869292	1.869292	14,001
ESTIMATED	MS	550			550	1.870000	1.870000	10,285
DIFFERENCE		199	0	0	199	-0.000708	-0.000708	3,716
DIFFERENCE (%)		36.2%	0.0%	0.0%	36.2%	0.0%	0.0%	36.1%

Company: FLORIDA PUBLIC UTILITIES COMPANY  
 FERNANDINA BEACH DIVISION  
 CFUELVA90  
 09/17/98  
 CF

SCHEDULE A9

--- ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: AUGUST 1998

(1)	(2)	(3)	(4)	(5)	(6)		(7)
					(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4)	COST IF GENERATED CENTS/KWH		FUEL SAVINGS (6)(b)-(5)
				\$		\$	\$

ESTIMATED:

TOTAL							

ACTUAL:

TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$739,369

CURRENT MONTH:  
 DIFFERENCE  
 DIFFERENCE (%)  
 PERIOD TO DATE:  
 ACTUAL  
 ESTIMATED  
 DIFFERENCE  
 DIFFERENCE (%)

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