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Matthew M. Childs, P.A.

September 21, 1998

Ms. Blanca C. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: DOCKET NO. 980001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of August, 1998.

Respectfully submitted,



Matthew M. Childs, P.A.

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AFA _____

APP _____

CAF _____

CMU _____ MMC/ml

CTR _____

EAG Bohmann Enclosures

LEG 1 cc: All Parties of Record

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**CERTIFICATE OF SERVICE
DOCKET NO. 980001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Commission Schedules A1 through A9 for the month of July, 1998 have been furnished by Hand Delivery,** or U.S. Mail this 21st day of September, 1998, to the following:

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Matthew M. Childs, P.A.

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: AUGUST 1998

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	145,148,682	123,225,040	21,923,622	17.8	8,339,346	7,632,180	707,166	9.3	1.7405	1.6145	0.1260	7.8
2 Nuclear Fuel Disposal Costs	2,052,945	1,924,454	128,491	6.7	2,194,565	2,068,880	125,685	6.1	0.0835	0.0830	0.0005	0.5
3 Coal Car Investment	417,784	416,634	1,150	0.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	360,205	360,205	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	265,937	265,937	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,008,622)	(2,069,599)	62,977	(3.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	146,238,911	124,122,671	22,116,240	17.8	8,339,346	7,632,180	707,166	9.3	1.7536	1.6253	0.1273	7.8
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,778,644	12,057,180	3,719,464	30.8	950,168	741,987	208,179	28.1	1.6804	1.6250	0.0354	2.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,978,350	3,445,000	(1,466,650)	(42.6)	41,712	188,200	(144,488)	(77.8)	4.7381	1.8502	2.8879	156.1
8 Energy Cost of Other Econ Purch (Non-Broker) (A8)	2,909,544	1,487,000	1,422,544	95.7	53,028	73,100	(20,072)	(27.5)	8.4858	2.0342	3.4526	169.7
9 Energy Cost of Sched E Economy Purch (A8)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purches	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,424,051	9,169,189	1,254,862	13.7	576,212	497,170	79,042	15.9	1.8091	1.8443	(0.0352)	(1.9)
12 TOTAL COST OF PURCHASED POWER	31,086,599	26,158,369	4,928,240	18.8	1,621,118	1,498,457	122,661	8.2	1.9176	1.7457	0.1719	9.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	177,325,510	150,281,030	27,044,480	18.0	9,960,464	8,130,637	1,829,827	9.1	1.7803	1.6459	0.1344	8.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,499,363)	(5,363,292)	(1,136,071)	21.2	(261,958)	(198,200)	(63,758)	32.2	2.4811	2.7060	(0.2249)	(8.3)
15 Gain on Economy Sales (A6a)	(66,810)	(256,980)	190,179	(74.0)	(21,284)	(198,200)	176,916	(89.3)	0.3139	0.1297	0.1842	142.0
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(230,372)	(189,300)	(41,072)	36.1	(47,307)	(44,177)	(3,130)	NA	0.4670	0.3832	0.1038	NA
17												
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(8,796,545)	(5,789,581)	(1,006,964)	17.4	(309,285)	(242,377)	(66,908)	27.6	2.1976	2.3887	(0.1911)	(8.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER	170,528,963	144,491,449	26,037,514	18.0	9,651,199	8,888,260	762,939	8.6	1.7669	1.6256	0.1413	8.7
21 TRANSACTIONS (LINE 5 + 12 + 18 + 19)												
21a Net Unbilled Sales *	1,395,833	6,814,147	(5,418,314)	NA	78,999	419,177	(340,178)	NA	0.0167	0.0856	(0.0689)	NA
22 Company Use *	254,275	280,354	(26,079)	NA	14,391	16,018	(1,625)	NA	0.0030	0.0033	(0.0003)	NA
23 T & D Losses *	21,600,738	8,083,628	13,517,111	NA	1,222,522	497,270	725,251	NA	0.2591	0.1016	0.1575	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	170,528,963	144,491,449	26,037,514	18.0	8,337,506,198	7,957,898,000	379,640,198	4.8	2.0453	1.8157	0.2296	12.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,257,344	1,084,741	172,603	15.9	61,473,728	59,742,000	1,731,728	2.9	2.0453	1.8157	0.2296	12.8
26 Jurisdictional KWH Sales	169,271,619	143,406,708	25,864,911	18.0	8,276,032,470	7,898,124,000	377,908,470	4.8	2.0453	1.8157	0.2296	12.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.0007	1.0007	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	169,390,109	143,507,094	25,883,015	18.0	8,276,032,470	7,898,124,000	377,908,470	4.8	2.0468	1.8170	0.2298	12.8
28 TRUE-UP **	15,056,574	15,056,574	0	NA	8,276,032,470	7,898,124,000	377,908,470	4.8	0.1819	0.1906	(0.0087)	(4.8)
29 TOTAL JURISDICTIONAL FUEL COST	184,446,683	158,563,668	25,883,015	16.3	8,276,032,470	7,898,124,000	377,908,470	4.8	2.2287	2.0076	0.2211	11.0
30 Revenue Tax Factor									1.01609	1.01609	0.0000	NA
31 Fuel Factor Adjusted for Taxes									2.2645	2.0399	0.2246	11.0
32 GPF **	322,330	322,330	0	NA	8,276,032,470	7,898,124,000	377,908,470	4.8	0.0039	0.0041	(0.0002)	(4.9)
33 Fuel Factor Including GPF									2.268	2.044	0.2244	11.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									2.268	2.044	0.224	11.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF APRIL 1998 THRU AUGUST 1998

	DOLLARS				MWH				\$/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1	652,510,609	535,198,140	117,312,469	21.9	37,343,620	33,800,860	3,542,760	10.5	1,7473	1,5834	0,1639	10.4
2	10,111,331	9,497,828	613,503	6.5	10,850,971	10,210,520	640,451	6.3	0,0932	0,0630	0,0002	0.2
3	2,109,027	2,104,019	5,008	0.2	0	0	0	NA	0,0000	0,0000	0,0000	NA
3a	1,836,545	1,836,545	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3b	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
3c	1,345,375	1,345,375	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
4	(7,916,873)	(8,668,528)	1,047,655	(11.7)	0	0	0	NA	0,0000	0,0000	0,0000	NA
5	698,994,013	541,013,377	118,980,637	22.0	37,343,620	33,800,860	3,542,760	10.5	1,7674	1,6066	0,1608	10.4
6	65,467,976	55,574,790	9,913,186	17.8	3,939,731	3,435,198	503,533	14.7	1,8627	1,8178	0,0449	2.8
7	6,007,481	14,657,000	(8,949,519)	(59.8)	193,053	808,500	(615,437)	(76.1)	3,1117	1,8500	1,2617	68.2
8	11,826,397	8,698,000	5,128,397	76.6	316,704	300,200	16,504	84.1	3,7342	2,0285	1,7057	84.1
9	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
10	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
11	51,628,533	42,337,443	9,299,090	21.9	2,719,904	2,728,944	(7,040)	(0.3)	1,8981	1,5526	0,3455	22.3
12	134,948,387	119,367,233	15,581,154	12.9	7,168,402	7,300,842	(132,440)	(1.8)	1,8625	1,6377	0,2248	14.9
13	794,942,401	680,580,610	134,361,791	20.3	44,912,022	41,101,721	3,810,300	8.3	1,7659	1,6072	0,1587	11.1
14	(32,075,971)	(18,760,741)	(13,315,230)	71.0	(1,219,661)	(732,100)	(487,561)	66.8	2,6299	2,5626	0,0673	2.6
15	(384,866)	(1,245,537)	660,672	(69.1)	(68,810)	(732,100)	663,290	(87.9)	0,4333	0,1701	0,2632	154.7
16	(1,151,330)	(842,030)	(309,300)	36.7	(232,438)	(218,012)	(14,426)	6.6	0,4953	0,3992	0,0961	28.2
17	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
18	(33,612,161)	(20,848,308)	(12,763,853)	61.2	(1,452,099)	(660,112)	(801,987)	52.8	2,3147	2,1943	0,1204	5.5
19	0	0	0	NA	0	0	0	NA	0,0000	0,0000	0,0000	NA
20	761,330,239	639,732,301	121,597,938	19.0	43,050,923	40,151,910	2,908,313	7.2	1,7681	1,5933	0,1748	11.0
21	32,770,231	27,800,532	4,969,699	NA	1,853,415	1,744,840	108,575	NA	0,0878	0,0780	0,0098	NA
22	1,219,017	1,212,665	6,352	NA	66,945	76,110	(7,165)	NA	0,0033	0,0034	(0,0001)	NA
23	68,200,364	41,730,650	24,469,714	NA	3,744,153	2,819,152	1,125,001	NA	0,1774	0,1171	0,0603	NA
24	791,330,239	639,732,301	121,597,938	19.0	37,326,996,437	35,641,463,000	1,685,533,437	4.7	2,0396	1,7949	0,2447	13.6
25	4,003,802	2,928,304	1,075,498	36.7	198,052,844	181,505,000	16,547,844	22.6	2,0396	1,7949	0,2447	13.6
26	757,320,357	638,803,996	120,522,360	18.9	37,128,533,493	35,479,958,000	1,648,575,493	4.6	2,0396	1,7949	0,2447	13.6
26a	0	0	0	NA	0	0	0	NA	1,0007	1,0007	0,0000	-
27	757,856,484	637,246,760	120,609,724	18.9	37,128,533,493	35,479,958,000	1,648,575,493	4.6	2,0412	1,7961	0,2451	13.6
28	75,282,870	75,282,870	0	NA	37,128,533,493	35,479,958,000	1,648,575,493	4.6	0,2028	0,2122	(0,0094)	(4.4)
29	833,139,354	712,532,630	120,606,724	16.9	37,128,533,493	35,479,958,000	1,648,575,493	4.6	2,2439	2,0083	0,2357	11.7
30	0	0	0	NA	0	0	0	NA	1,0161	1,0161	0,0000	NA
31	0	0	0	NA	0	0	0	NA	2,2800	2,0408	0,2392	11.7
32	1,933,960	1,933,960	0	NA	37,128,533,493	35,479,958,000	1,648,575,493	4.6	0,0052	0,0055	(0,0003)	(5.5)
33	0	0	0	NA	0	0	0	NA	2,285	2,048	0,2371	11.7
34	0	0	0	NA	0	0	0	NA	2,285	2,048	0,2371	11.7

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
 Month of: August 1998

LINE NO.	DESCRIPTION	CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions									
1	a Fuel Cost of System Net Generation	\$ 145,148,662	\$ 123,225,040	\$ 21,923,622	17.8 %	\$ 632,510,609	\$ 535,196,140	\$ 117,314,469	21.9 %
	b Nuclear Fuel Disposal Costs	2,052,945	1,924,454	128,491	6.7 %	10,111,331	9,497,826	613,505	6.5 %
	c Coal Cars Depreciation & Return	417,784	416,634	1,150	0.3 %	2,109,076	2,104,019	5,007	0.2 %
	d Nuclear Thermal Upgrade Amortization & Return	360,205	360,205	0	0.0 %	1,836,545	1,836,545	0	0.0 %
	e Gas Pipelines Depreciation & Return	265,937	265,937	0	0.0 %	1,345,374	1,345,375	(1)	0.0 %
	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	Fuel Cost of Power Sold	(6,796,545)	(5,789,581)	(1,006,964)	17.4 %	(33,612,161)	(20,848,309)	(12,763,852)	61.2 %
3	a Fuel Cost of Purchased Power	15,776,644	12,057,160	3,719,484	30.8 %	65,487,976	55,574,790	9,913,186	17.8 %
	b Energy Payments to Qualifying Facilities	10,424,061	9,169,199	1,254,862	13.7 %	51,626,533	42,337,443	9,289,090	21.9 %
	c Energy Cost of Economy Purchases	4,885,894	4,932,000	(46,106)	(0.9) %	17,833,878	21,655,000	(3,821,122)	(17.6) %
5	Total Fuel Costs & Net Power Transactions	\$ 172,535,585	\$ 146,581,048	\$ 25,974,539	17.7 %	\$ 769,249,111	\$ 648,698,829	\$ 120,550,282	18.6 %
B Adjustments to Fuel Cost									
6	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,218,855)	\$ (2,069,599)	\$ (149,256)	7.2 %	\$ (9,463,373)	\$ (8,966,528)	\$ (496,845)	5.5 %
	b Reactive and Voltage Control Fuel Revenues	(50,189)	0	(50,189)	N/A	(232,451)	0	(232,451)	N/A
	c Inventory Adjustments	99,119	0	99,119	N/A	190,120	0	190,120	N/A
	d Non Recoverable Oil/Trunk Bottoms	89,624	0	89,624	N/A	211,198	0	211,198	N/A
	e Miscellaneous	73,679	0	73,679	N/A	1,375,634	0	1,375,634	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 170,328,963	\$ 144,491,449	\$ 26,037,516	18.0 %	\$ 761,330,239	\$ 639,732,301	\$ 121,597,938	19.0 %
C kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	8,276,032,470	7,898,124,000	377,908,470	4.8 %	37,128,533,493	35,479,958,000	1,648,575,493	4.6 %
2	Sales for Resale (excluding FKEC & CKW)	61,473,728	59,742,000	1,731,728	2.9 %	198,052,944	161,505,000	36,547,944	22.6 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,337,506,198	7,957,866,000	379,640,198	4.8 %	37,326,586,437	35,641,463,000	1,685,123,437	4.7 %
4	Sales to FKEC & CKW	95,517,952	99,532,000	(4,014,048)	(4.0) %	413,323,516	431,222,000	(17,898,484)	(4.2) %
5	Total Sales (Excluding RTP Incremental)	8,433,024,150	8,057,398,000	375,626,150	4.7 %	37,739,909,953	36,072,685,000	1,667,224,953	4.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.26268 %	99.24927 %	0.013410 %	0.0 %	N/A	N/A	N/A	N/A

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company
Month of: August 1998

CURRENT MONTH

PERIOD TO DATE

LINE NO.	ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C									
	True-up Calculation								
1	\$ 160,811,090	\$ 153,246,134	\$ 7,564,956	4.9 %	\$ 719,049,304	\$ 688,473,427	\$ 30,575,877	4.4 %	
2									
a	(15,056,574)	(15,056,574)	0	0.0 %	(75,282,869)	(75,282,869)	(0)	0.0 %	
b	(317,227)	(317,227)	0	0.0 %	(1,586,133)	(1,586,133)	(0)	0.0 %	
c	116	0	116	N/A	(150)	(150)	(150)	N/A	
3	\$ 145,437,405	\$ 137,873,333	\$ 7,565,072	5.5 %	\$ 642,180,152	\$ 611,604,425	\$ 30,575,727	5.0 %	
4	\$ 170,528,963	\$ 144,491,449	\$ 26,037,514	18.0 %	\$ 761,330,239	\$ 639,732,301	\$ 121,597,938	19.0 %	
a	0	0	0	N/A	0	0	0	N/A	
b	102,450	0	102,450	N/A	542,109	0	542,109	N/A	
c	0	0	0	N/A	0	0	0	N/A	
d	170,426,513	144,491,449	25,935,064	17.9 %	760,788,130	639,732,301	121,055,829	18.9 %	
e	99.26268 %	99.24927 %	0.01341 %	0.0 %	N/A	N/A	N/A	N/A	
5	\$ 169,397,560	\$ 143,512,829	\$ 25,884,731	18.0 %	\$ 757,889,517	\$ 637,275,231	\$ 120,614,286	18.9 %	
6	\$ (23,960,155)	\$ (5,640,496)	\$ (18,319,659)	324.8 %	\$ (115,709,365)	\$ (25,670,807)	\$ (90,038,558)	N/A	
7	(741,200)	0	(741,200)	N/A	(3,296,096)	-	(3,296,096)	N/A	
8	(169,586,974)	(95,313,181)	(74,273,793)	77.9 %	(135,509,164)	(135,509,164)	0	0.0 %	
9	13,491,202	-	13,491,202	N/A	13,491,202	-	13,491,202	N/A	
10	15,056,574	15,056,574	0	0.0 %	75,282,869	75,282,869	0	0.0 %	
11	\$ (165,740,533)	\$ (85,897,102)	\$ (79,843,431)	N/A	\$ (165,740,533)	\$ (85,897,102)	\$ (79,843,431)	N/A	
D									
Interest Provision									
1	\$ (156,095,772)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	\$ (164,999,333)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	\$ (321,095,125)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	\$ (160,547,563)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	5.56000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	5.52000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	11.08000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	5.54000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	0.46167 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	(741,200)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES									
(a)	Per Estimated Schedule E-3, filed January 13, 1998.								
(b)	Generation Performance Incentive Factor is ((35,881,949 / 3) / 9) ± 98.4167% - See Order Nos. PSC-97-1845-POF-III & PSC-98-4412-POF-III.								
(c)	Jurisdictional Loss Multiplier per Schedule E3 filed January 13, 1998.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: AUGUST 1988

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	71,810,285	48,780,150	22,750,135	46.7	287,125,098	219,478,440	77,646,658	35.4
2 LIGHT OIL	3,478,405	754,790	2,721,619	NA	7,373,337	2,105,420	5,267,917	NA
3 COAL	9,875,471	10,162,680	(487,209)	(4.8)	42,421,524	45,496,470	(3,074,946)	(6.8)
4 GAS	53,064,544	58,278,580	(3,214,036)	(5.7)	288,548,649	231,987,140	36,561,509	15.8
5 NUCLEAR	7,421,957	7,288,840	153,117	2.1	37,042,002	38,148,670	(893,332)	(2.5)
6 OILMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	146,148,662	123,225,040	21,923,622	17.8	652,510,608	535,198,140	117,312,468	21.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,271,675	2,348,180	928,416	39.6	13,291,311	10,645,590	2,645,721	24.9
9 LIGHT OIL	63,536	23,050	40,486	NA	130,962	57,240	73,722	NA
10 COAL	598,799	630,020	(31,221)	(5.3)	2,648,378	2,818,760	(170,375)	(6.0)
11 GAS	2,212,853	2,585,050	(382,207)	(13.7)	10,421,970	10,068,780	353,190	3.5
12 NUCLEAR	2,194,556	2,068,860	125,696	6.1	10,880,871	10,210,520	640,451	6.3
13 OILMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	8,339,348	7,632,180	707,168	9.3	37,343,620	33,800,860	3,542,760	10.5
UNITS OF FUEL BURNED								
15 HEAVY OIL (Bbl)	5,259,379	3,890,544	1,308,835	44.1	21,280,989	18,505,030	4,755,939	28.8
16 LIGHT OIL (Bbl)	152,088	29,588	122,522	NA	320,839	77,648	243,191	NA
17 COAL (TON)	72,548	69,277	3,289	4.7	343,020	338,782	4,238	1.3
18 GAS (MCF)	19,170,130	23,148,999	(3,978,389)	(17.2)	88,740,155	88,272,423	467,732	0.5
19 NUCLEAR (MMBTU)	24,346,077	22,825,180	1,519,897	6.7	119,402,441	112,565,722	6,836,719	6.1
20 OILMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	33,348,250	22,864,220	10,381,030	45.2	134,108,320	103,952,240	30,156,080	29.0
22 LIGHT OIL	881,703	172,660	709,043	NA	1,887,509	453,460	1,414,049	NA
23 COAL	5,990,329	6,417,740	(427,411)	(6.7)	25,852,999	28,653,870	(2,800,871)	(9.8)
24 GAS	20,097,487	21,889,190	(1,891,723)	(8.9)	93,099,337	83,858,810	9,240,527	11.0
25 NUCLEAR	24,346,077	22,825,180	1,519,897	6.7	119,402,441	112,565,730	6,836,711	6.1
26 OILMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	84,659,828	74,368,980	10,290,836	13.8	374,330,608	329,484,110	44,846,498	13.6
GENERATION MIX (%MWH)								
28 HEAVY OIL	39.23	30.73	8.50	27.7	35.69	31.60	4.10	13.0
29 LIGHT OIL	0.76	0.30	0.46	NA	0.35	0.15	0.20	NA
30 COAL	7.18	8.25	(1.10)	(13.3)	7.09	8.34	(1.25)	(15.0)
31 GAS	28.84	33.81	(7.07)	(21.0)	27.91	29.79	(1.88)	(6.3)
32 NUCLEAR	28.32	27.11	(0.79)	(2.9)	29.08	30.21	(1.15)	(3.8)
33 OILMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	99.98	0.00	0.0
FUEL COST PER UNIT								
35 HEAVY OIL (\$/Bbl)	13,598.7	13,357.0	0,239.8	1.8	13,975.1	13,297.7	0,677.5	5.1
36 LIGHT OIL (\$/Bbl)	22,857.9	0,000.0	22,857.9	NA	22,981.4	27,114.8	(4,133.5)	(7.8)
37 COAL (\$/TON)	36,287.3	40,868.8	(4,578.5)	(11.2)	37,014.8	40,155.4	(3,140.8)	(7.8)
38 GAS (\$/MCF)	2,788.1	2,431.4	0,356.7	13.8	3,025.2	2,627.9	0,398.4	15.2
39 NUCLEAR (\$/MMBTU)	0,304.8	0,3185	(0,0136)	(4.3)	0,3102	0,3211	(0,0109)	(3.4)
40 OILMULSION (\$/TON)	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2,144.5	2,123.3	0,021.2	1.0	2,215.6	2,111.3	0,104.2	4.9
42 LIGHT OIL	3,942.8	0,000.0	3,942.8	NA	3,948.2	4,643.0	(0,694.8)	NA
43 COAL	1,615.2	1,583.5	0,031.7	2.0	1,640.9	1,587.8	0,053.1	3.3
44 GAS	2,640.4	2,559.4	0,081.0	3.2	2,845.5	2,788.2	0,118.4	4.3
45 NUCLEAR	0,304.8	0,3185	(0,0136)	(4.3)	0,3102	0,3211	(0,0109)	(3.4)
46 OILMULSION	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
47 TOTAL (\$/MMBTU)	1,714.5	1,658.2	0,057.8	3.5	1,743.1	1,624.3	0,118.8	7.3
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,192	9,792	400	4.1	10,090	9,765	325	3.3
49 LIGHT OIL	13,877	0	13,877	NA	14,287	7,922	6,335	NA
50 COAL	10,037	10,187	(149)	(1.5)	9,782	10,165	(404)	(4.0)
51 GAS	9,082	8,572	510	5.9	8,933	8,329	604	7.3
52 NUCLEAR	11,093	11,033	61	0.6	11,004	11,024	(21)	(0.2)
53 OILMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,152	9,744	408	4.2	10,024	9,748	278	2.8
DE-DIARYATED FUEL COST PER KWH (\$/KWH)								
55 HEAVY OIL	2,185.8	2,079.2	0,106.6	5.1	2,235.5	2,061.7	0,173.8	8.4
56 LIGHT OIL	6,471.6	0,000.0	6,471.6	NA	5,628.8	3,678.2	1,950.6	NA
57 COAL	1,621.2	1,613.1	0,008.2	0.5	1,601.8	1,614.1	(0,012.3)	(0.8)
58 GAS	2,399.0	2,194.0	0,204.0	9.3	2,576.8	2,303.8	0,272.9	11.8
59 NUCLEAR	0,336.2	0,351.3	(0,015.1)	(3.7)	0,341.4	0,354.0	(0,012.7)	(3.6)
60 OILMULSION	0,000.0	0,000.0	0,000.0	0.0	0,000.0	0,000.0	0,000.0	0.0
61 TOTAL (\$/KWH)	1,765.5	1,614.5	0,150.0	7.8	1,747.3	1,583.4	0,163.9	10.4

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD MONTH OF: AUGUST 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MMBTU)	FUEL HEAT VALUE (MMBTU/SHORT TON)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (MWH)	COST OF FUEL (BAINT)
1	CAPE CANAVERAL #1	367	179,204	70.2	98.0	70.2	#6 OIL	271,812	8,337	1,722,473	3,892,892	2,0608	13.59
2	CAPE CANAVERAL #1		28,482				GAS	297,714	1,045	311,111	824,713	2,8955	2.77
3	CAPE CANAVERAL #2	367	187,873	72.2	95.6	73.3	#6 OIL	289,363	8,337	1,833,693	3,931,120	2,0924	13.59
4	CAPE CANAVERAL #2		23,344				GAS	246,018	1,045	257,069	681,508	2,9194	2.77
5	FT. MYERS #1	137	84,812	60.5	99.8	66.0	#6 OIL	134,867	8,298	848,322	1,814,864	1,9086	11.99
6	FT. MYERS #2	367	273,835	92.8	99.8	92.8	#6 OIL	403,594	8,298	2,541,835	4,838,832	1,7683	11.99
7	LAUDERDALE #4	400	15,950	60.2	93.1	66.2	#2 OIL	21,278	5,688	121,029	471,518	2,9682	22.16
8	LAUDERDALE #4		265,499				GAS	1,965,338	1,044	2,072,681	5,494,424	2,0695	2.77
9	LAUDERDALE #5	391	0	87.5	91.8	94.6	#2 OIL	0	5,702	0	0	0.0000	0.00
10	LAUDERDALE #5		275,325				GAS	2,075,247	1.0-14	2,168,558	5,743,253	2,0860	2.77
11	MANATEE #1	783	290,082	48.7	81.7	57.8	#6 OIL	477,201	6,338	3,020,361	6,604,739	2,2769	13.84
12	MANATEE #2	783	359,980	60.7	100.0	60.7	#6 OIL	587,718	6,338	3,719,067	8,132,627	2,2593	13.84
13	MARTIN #1	783	244,895	62.0	98.7	62.0	#6 OIL	388,921	6,333	2,463,037	5,809,463	2,3722	14.84
14	MARTIN #1		130,451				GAS	1,387,082	1,044	1,448,114	3,838,755	2,9427	2.77
15	MARTIN #2	783	229,812	54.5	87.8	61.6	#6 OIL	364,278	6,333	2,308,960	5,441,359	2,3898	14.84
16	MARTIN #2		99,788				GAS	1,028,778	1,044	1,071,956	2,841,611	2,8785	2.77
17	MARTIN #3	400	0	92.1	91.4	100.3	#2 OIL	0	1,000	0	0	0.0000	0.00
18	MARTIN #3		294,294				GAS	2,114,428	1,044	2,207,463	5,851,888	1,9894	2.77
19	MARTIN #4	400	0	95.2	92.7	102.6	#2 OIL	0	1,000	0	0	0.0000	0.00
20	MARTIN #4		304,132				GAS	2,143,245	1,044	2,237,548	5,931,438	1,9503	2.77
21	PT EVERGLADES #1	204	95,339	61.5	100.0	66.2	#6 OIL	159,425	6,395	1,013,128	2,278,206	2,3879	14.37
22	PT EVERGLADES #1		1,068				GAS	14,894	6,395	95,184	41,192	3,8641	2.77
23	PT EVERGLADES #2	204	96,017	61.7	100.0	65.0	#6 OIL	157,974	6,395	1,010,244	2,269,725	2,3639	14.37
24	PT EVERGLADES #2		1,524				GAS	19,877	6,395	20,543	54,457	3,5740	2.77
25	PT EVERGLADES #3	367	178,478	64.3	90.6	77.8	#6 OIL	274,613	6,395	1,756,150	3,945,561	2,2107	14.37
26	PT EVERGLADES #3		6,918				GAS	65,543	6,395	68,427	181,391	2,6228	2.77
27	PT EVERGLADES #4	367	229,088	62.8	100.0	62.8	#6 OIL	347,829	6,395	2,225,006	4,998,844	2,1821	14.37
28	PT EVERGLADES #4		10,082				GAS	100,253	6,395	104,864	277,450	2,7575	2.77

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1988

SCHEDULE A4

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(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/MMBTU/UNIT)	FUEL BURNED (\$/MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	272	147,836	75.8	89.1	85.3	9,823	#8 OIL	228,894 BBLs	8.392	1,483,730	2,802,148	1.8880	12.24
2 # 3		11,931					GAS	89,305 MCF	1.044	103,674	274,826	2.3035	2.77
3 # 4	275	162,974	83.2	100.0	83.2	10,126	#8 OIL	257,549 BBLs	8.392	1,648,253	3,151,587	1.9338	12.24
4 # 4		16,904					GAS	167,858 MCF	1.044	175,244	464,548	2.7482	2.77
5 SANFORD # 3	137	66,668	62.8	97.8	70.5	10,782	#8 OIL	112,682 BBLs	8.304	710,347	1,370,784	2.0581	12.16
6 # 3		127					GAS	9,427 MCF	1.045	9,851	26,114	20.5844	2.77
7 # 4	362	120,129	63.7	89.7	63.7	10,924	#8 OIL	202,155 BBLs	8.304	1,274,385	2,458,183	2.0471	12.16
8 # 4		57,185					GAS	633,843 MCF	1.045	662,368	1,755,843	3.0716	2.77
9 # 5		110,160					GAS	556,768 MCF	1.045	581,823	1,542,334	1.4001	2.77
10 # 5	362	52,086	53.6	82.8	56.6	10,757	#8 OIL	184,558 BBLs	8.304	1,163,441	2,245,104	4.3104	12.16
11 TURKEY POINT # 1	367	135,736	78.0	99.5	73.2	9,840	#8 OIL	208,636 BBLs	8.302	1,314,824	2,985,971	2.1851	14.22
12 # 1		77,943					GAS	754,618 MCF	1.044	787,821	2,088,407	2.6794	2.77
13 # 2	367	137,550	73.0	100.0	73.0	9,582	#8 OIL	208,187 BBLs	8.302	1,311,994	2,959,588	2.1516	14.22
14 # 2		79,725					GAS	737,560 MCF	1.044	770,034	2,041,258	2.5804	2.77
15 CUTLER # 5	67	0	47.1	78.8	61.8	13,578	#8 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		22,925					GAS	298,165 MCF	1.044	311,284	825,172	3.5884	2.77
17 # 6	137	0	32.4	84.0	38.8	11,748	#8 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		38,341					GAS	408,952 MCF	1.044	428,946	1,131,776	3.1143	2.77
19 FT MYERS 1-12	585	24,671	6.4	98.9	71.3	14,797	#2 OIL	61,549 BBLs	5.931	365,047	1,332,616	5.4018	21.65
20 LAUDERDALE 1-12	384	8,039	16.0	98.7	82.4	18,370	#2 OIL	28,457 BBLs	5.714	162,603	630,804	7.8442	22.18
21 1-12		31,787					GAS	545,006 MCF	1.044	568,986	1,508,305	4.7451	2.77
22 13-24	384	5,405	14.8	98.4	84.3	18,790	#2 OIL	20,632 BBLs	5.714	117,891	457,203	8.4595	22.18
23 13-24		31,187					GAS	545,663 MCF	1.044	568,672	1,510,124	4.8421	2.77
24 EVERGLADES 1-12	364	3,362	11.8	87.8	77.5	18,909	#2 OIL	10,538 BBLs	5.615	59,171	252,959	7.5247	24.00
25 1-12		25,951					GAS	474,243 MCF	1.044	495,110	1,312,470	5.0574	2.77

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 1988

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1							#6 OIL	BBLB					
2 # 1	239	118	78.9	89.8	85.3	9,549	#2 OIL	199 BBLB	5,809	1,156	7,170	6.0862	36.03
3 # 1		136,658					GAS	1,248,781 MCF	1.045	1,304,976	3,459,315	2.5314	2.77
4 # 2							#6 OIL	BBLB				0.0000	0.00
5 # 2	239	5,419	78.92	93.5	80.34	9,436	#2 OIL	8,458 BBLB	5,809	49,133	304,722	5.6229	36.03
6 # 2		134,196					GAS	1,213,715 MCF	1.045	1,268,332	3,362,177	2.5054	2.77
7 ST JOHNS (1) # 1	(A) 125	(B) 89,982	93.8	96.7	93.8	9,703	COAL	34,856 TONS	25.042	872,864	1,258,229	1.3686	36.10
8 # 1		111					#2 OIL	186 BBLB	5,793	1,077	3,663	3.3032	19.70
9 # 2	(A) 125	(B) 93,533	97.5	99.8	97.8	9,444	COAL	37,680 TONS	23.436	883,303	1,374,289	1.4893	36.46
10 # 2		152					#2 OIL	248 BBLB	5,793	1,437	4,883	3.2149	19.69
11 SCHERER # 4	(A) 646	(B) 413,304	90.2	92.2	95.1	10,245	COAL	4,234,162 MMBTU	—	4,234,162	7,042,974	1.7041	1.66
12 # 4		308					#2 OIL	543 BBLB	5,817	3,159	11,067	0.0000	20.38
13 TURKEY POINT # 3	693	513,712	99.7	100.0	99.7	11,347	NUCLEAR	5,829,323 MMBTU	—	5,829,323	1,726,142	0.3360	0.30
14 # 4	693	515,716	100.1	100.0	100.1	11,309	NUCLEAR	5,832,167 MMBTU	—	5,832,167	1,745,742	0.3385	0.30
15 ST LUCIE # 1	639	631,697	101.1	100.0	101.1	10,852	NUCLEAR	6,855,061 MMBTU	—	6,855,061	2,138,738	0.3366	0.31
16 # 2	714	533,430	100.3	100.0	100.3	10,926	NUCLEAR	5,828,508 MMBTU	—	5,828,508	1,811,335	0.3398	0.31
17													
18													
19 SYSTEM TOTALS	15,051	8,339,346	—	—	—	10,152	—	5,411,467 BBLB	—	64,659,826	145,148,662	1.7405	—
20								19,170,130 MCF					
21 *** EXCLUDES PARTICIPANTS								4,234,162 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								72,548 TONS	COAL (C)				
23 (1) CALCULATED ON CALENDAR MONTH/PERIOD								0 TONS	ORIMULSION				
24 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL								24,345,077 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

MONTH OF AUG 1998

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
***** HEAVY OIL *****								
2 UNITS (BBL)	4,889,262	3,450,542	1,438,720	41.7	21,379,465	16,728,528	4,650,937	27.8
3 UNIT COST (\$/BBL)	13,8298	13,2161	613.7	4.4	13,6688	12,9839	684.9	5.0
4 AMOUNT (\$)	67,506,270	45,595,940	21,910,330	39.7	290,886,809	217,201,580	73,685,229	33.9
5 BURNED								
6 UNITS (BBL)	3,265,304	3,650,543	1,414,761	44.2	21,271,433	16,505,827	4,770,426	28.9
7 UNIT COST (\$/BBL)	13,9980	13,2570	741.0	5.3	13,9747	13,2077	767.0	5.8
8 AMOUNT (\$)	71,977,444	48,760,160	23,217,284	46.8	297,318,636	219,478,410	77,840,226	35.5
9 ENDING INVENTORY								
10 UNITS (BBL)	4,048,222	3,450,000	598,222	17.3	4,048,222	3,450,000	598,222	17.3
11 UNIT COST (\$/BBL)	13,6629	13,9226	259.7	1.9	13,6629	13,9226	259.7	1.9
12 AMOUNT (\$)	55,310,475	48,033,060	7,277,415	15.2	55,310,475	48,033,060	7,277,415	15.2
13 OTHER USAGE (\$)	151,937				325,199			
14 DAYS SUPPLY	26							
15 PURCHASES								
***** LIGHT OIL *****								
16 UNITS (BBL)	244,044	17,130	226,914	100.0	298,913	17,871	381,042	100.0
17 UNIT COST (\$/BBL)	29,9680	23,7688	2,778.1	11.7	29,3779	23,7021	5,6758	24.0
18 AMOUNT (\$)	5,117,119	408,680	4,708,439	100.0	8,128,844	423,580	7,705,264	100.0
19 BURNED								
20 UNITS (BBL)	152,088	29,566	122,522	100.0	320,913	77,648	243,265	100.0
21 UNIT COST (\$/BBL)	22,8580	25,5290	2,671.0	10.5	22,8827	27,1148	4,1322	15.2
22 AMOUNT (\$)	3,476,422	754,790	2,721,632	100.0	7,379,432	2,108,420	5,271,012	100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	278,435	111,218	167,217	100.0	278,435	111,218	167,217	100.0
25 UNIT COST (\$/BBL)	23,9537	31,1160	7,1623	23.0	23,9537	31,1160	7,1623	23.0
26 AMOUNT (\$)	4,469,538	3,460,660	3,208,878	92.7	4,469,538	3,460,660	3,208,878	92.7
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES								
***** PET COKE & COAL SLOPP *****								
30 UNITS (TON)	79,102	64,853	4,669	9.4	379,289	347,803	23,282	6.7
31 UNIT COST (\$/TON)	36,8867	39,9479	3,161.2	7.9	33,9476	41,8826	7,1350	17.4
32 AMOUNT (\$)	2,900,220	2,598,780	21,440	.8	12,570,270	14,255,770	1,685,500	11.8
33 BURNED								
34 UNITS (TON)	72,566	89,276	3,279	4.7	343,820	338,781	4,239	1.3
35 UNIT COST (\$/TON)	36,8872	40,8674	4,000.1	11.2	37,9446	41,1907	4,1781	10.1
36 AMOUNT (\$)	2,682,497	2,831,130	198,633	7.0	12,896,750	13,954,630	1,257,880	9.0
37 ENDING INVENTORY								
38 UNITS (TON)	128,270	71,920	56,350	78.4	128,270	71,920	56,350	78.4
39 UNIT COST (\$/TON)	26,2676	48,5816	14,3240	38.3	26,2676	48,5816	14,3240	38.3
40 AMOUNT (\$)	3,366,780	2,998,620	448,150	19.4	3,366,780	2,998,620	448,150	19.4
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES								
***** COAL SCREEN *****								
44 UNITS (MWTU)	4,128,826	4,726,163	199,337	4.2	19,829,528	20,381,327	1,545,999	6.6
45 U. COST (\$/MWTU)	1,6761	1,5526	1,225	8.0	1,7367	1,5491	1876	12.1
46 AMOUNT (\$)	7,587,378	7,327,830	269,548	3.4	33,999,196	31,573,480	2,425,716	4.7
47 BURNED								
48 UNITS (MWTU)	4,234,162	4,726,166	492,002	10.4	17,519,385	20,381,330	2,871,145	14.1
49 U. COST (\$/MWTU)	1,6634	1,5513	1,121	7.2	1,6976	1,5476	1,500	9.7
50 AMOUNT (\$)	7,042,976	7,321,350	288,378	3.9	29,724,773	31,541,810	1,817,037	5.8
51 ENDING INVENTORY								
52 UNITS (MWTU)	5,875,609	3,000,000	2,875,609	95.9	5,875,609	3,000,000	2,875,609	95.9
53 U. COST (\$/MWTU)	1,6634	1,5519	1,115	7.2	1,6634	1,5519	1,115	7.2
54 AMOUNT (\$)	9,773,304	4,655,640	5,117,664	100.0	9,773,304	4,655,640	5,117,664	100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 BURNED								
***** GAS *****								
58 UNITS (MWTU)	20,017,822	23,146,463	3,128,641	13.5	93,019,682	88,272,157	4,747,525	5.4
59 U. COST (\$/MWTU)	2,4509	2,4314	2195	9.0	2,8870	2,4279	2591	9.9
60 AMOUNT (\$)	53,064,544	56,278,540	3,213,996	5.7	268,548,648	231,966,850	36,581,798	15.8
61 BURNED								
***** NUCLEAR *****								
62 UNITS (MWTU)	24,345,877	22,825,181	1,519,896	6.7	119,402,441	112,565,713	6,836,728	6.1
63 U. COST (\$/MWTU)	3049	3185	2136	4.3	3102	3211	109	3.4
64 AMOUNT (\$)	7,421,957	7,268,840	153,117	2.1	37,842,003	36,148,660	1,693,343	2.5
65 BURNED								
***** URANIUM *****								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
***** PROPANE *****								
70 UNITS (GAL)	3,066	100	2,966	100.0	19,584	500	19,084	100.0
71 U. COST (\$/GAL)	.784	1.0000	.2199	21.6	.7967	1.0000	.2033	20.3
72 AMOUNT (\$)	2,404	100	2,304	100.0	15,584	500	15,084	100.0

LINE 9 & 23 EXCLUDE 6,000 BARRELS, \$89,624 CURRENT MONTH AND 15,000 BARRELS, \$211,197 PERIOD-TO-DATE

LINE 30 EXCLUDES NUCLEAR DISPOSAL COST OF \$2,052,945 CURRENT MONTH AND \$10,111,331 PERIOD-TO-DATE AND

71% FEDERAL STATE COSTS OF \$344,221

CURRENT MONTH AND \$ 1,721,105

SCHEDULE A - NOTES

Aug-98

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
19	\$231.12	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
2,003	\$27,211.32	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - BARGE BOTTOMS CANAVERAL - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - BARGE BOTTOMS
72	\$1,023.55	TURKEY POINT FOSSIL - FUELS RECEIVABLE - BARGE BOTT TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
8,907	\$123,249.53	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - INVENTORY ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
16	\$221.40	MANATEE - PIPELINE HEATING MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
11,017	\$1,193,936.92	TOTAL

COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$180,001.89	SCHERER COAL CAR DEPRECIATION
	\$22,026.63	SJRPP COAL CAR DEPRECIATION
		(INCLUDED IN PURCHASES BUT NOT ISSUES AND NOT INCLUDED IN THE ENDING INVENTORY)

SCHEDULE A4

POWER SOLD
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 1988

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					WH-EEL FROM OTHER SYSTEMS (000)	OWN GENERATION (000)		
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WH-EEL FROM OTHER SYSTEMS (000)	OWN GENERATION (000)	FUEL COST (000)	TOTAL COST (000)	TOTAL \$ FOR FUEL ADJ. (000)	TOTAL COST \$ (000,000)
ESTIMATED.								
ST. LUCE RELIABILITY	C	43,748	0	43,748	2,708	3,360	1,319,000	1,643,301
80% OF GAIN ON ECONOMY SALES	OS	148,454	0	148,454	0	0	4,044,227	8,028,129
TOTAL		342,377	0	342,377	2,708	3,360	6,786,581	6,828,730
ACTUAL.								
ECONOMY --		21,284	0	21,284	2,259	2,891	480,775	664,268
FWPA (BL 1)		27,867	0	27,867	0,919	0,919	143,358	143,358
OUC (BL 1)		19,349	0	19,349	0,440	0,440	81,167	81,167
SEMIWOLE ELECTRIC COOPERATIVE, INC. (UN-SCHEDULED)		164	0	164	2,837	3,262	4,852	5,349
FLORIDA NEWS ELECTRIC COOPERATIVE (Prior Mo. A4)		2,775	0	2,775	4,444	4,444	123,328	123,328
AMERICAN ELECTRIC POWER SERVICES CORP.	OS	1,780	0	1,780	2,848	28,315	50,609	450,800
AQUILA POWER CORPORATION	OS	3,650	0	3,650	3,917	6,423	197,500	197,500
CP&L	OS	1,800	0	1,800	2,323	10,000	37,168	160,000
COMMONWEALTH EDISON (Prior Mo. Adjustment)	OS	(104)	0	(104)	2,884	74,291	(3,910)	(77,200)
DUKES POWER (Prior Mo. Adjustment)	OS	50,429	0	50,429	2,656	2,868	1,344,539	1,405,468
ENERGY	OS	1,689	0	1,689	2,662	6,147	114,800	114,800
FLORIDA POWER CORPORATION	OS	17,241	0	17,241	2,822	11,526	488,312	1,088,978
CITY OF GAINESVILLE (Prior Month Adjustment)	OS	445	0	445	0	0	8,200	11,919
CITY OF HOMESTEAD	OS	802	0	802	0	0	58	0
JACKSONVILLE ELECTRIC AUTHORITY (Prior Mo. Adjustment)	OS	15	0	15	0	0	18,679	24,809
KECH POWER	OS	82	0	82	2,329	3,348	357	825
CITY OF LAKE WORTH UTILITIES	OS	15	0	15	3,322	4,878	268,589	268,589
LOUISVILLE G & E POWER MARKETING	OS	18,714	0	18,714	3,345	4,758	123,140	123,140
MORGAN	OS	2,945	0	2,945	2,878	1,564	3,808	3,808
UTL COMM. CITY OF NEW BERRINA BEACH	OS	43,023	0	43,023	0	0	1,135,177	2,308,464
COLETHORPE POWER CORPORATION	OS	85	0	85	0	0	1	0
ORLANDO UTILITIES CORPORATION (Prior Mo. Adjustment)	OS	125	0	125	2,728	7,447	2,801	7,679
PUBLIC SERVICE ELECTRIC & GAS	OS	62,221	0	62,221	2,310	2,879	2,170	3,348
SEMIWOLE ELECTRIC COOPERATIVE, INC.	OS	600	0	600	1,792	3,308	1,437,025	2,882,310
SOUTHERN COMPANY SERVICES	OS	12,220	0	12,220	2,191	3,609	10,762	19,800
SOUTH CAROLINA	OS	15,859	0	15,859	2,477	4,504	287,848	441,329
THE ENERGY AUTHORITY	OS	5,178	0	5,178	0	0	118,553	328,860
TAMPA ELECTRIC COMPANY	OS	0	0	0	0	0	0	5,100
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0	0	0	0
TRACTERBEL (Prior Mo. Adjustment)	OS	0	0	0	0	0	0	0
ECONOMY SUB-TOTAL		21,284	0	21,284	2,259	2,891	480,775	664,268
ST. LUCE PARTICIPATION SUB-TOTAL		41,207	0	41,207	0,467	0,467	230,372	230,372
SALES EXCLUSIVE OF ECONOMY AND ST. LUCE PARTICIPATION SUB-TOTAL		340,874	0	340,874	3,501	5,086	6,075,558	12,371,338
TOTAL		309,265	0	309,265	2,176	4,220	6,810	13,066,996
CURRENT MONTH								
DIFFERENCE		66,885	0	66,885	(0,107)	1,423	1,500,964	6,227,266
DIFFERENCE (%)		27.8	0.0	27.8	(4.7)	49.7	17.4	81.1
PERIOD TO DATE								
ACTUAL		1,452,008	0	1,452,008	2,268	6,317	33,612,181	91,726,495
ESTIMATED		1,257,808	0	1,257,808	1,508	3,497	27,798,343	43,884,585
DIFFERENCE		194,190	0	194,190	0,770	2,820	5,813,838	47,841,910
DIFFERENCE (%)		15.4	0.0	15.4	46.8	80.7	20.9	108.6

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES

** C-SCHEDULE TRANSMISSION INCLUDED = \$12,008

SCHEDULE A-6

GAIN ON ECONOMY ENERGY SALES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST 1988

(1)	(2)	(3)	(4)			(5)			(6)
			TOTAL KWH SOLD (000)	(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	(c) GAIN ON ECONOMY ENERGY SALES	
ESTIMATED.									
	C	48,748	1,318,065	1,840,301	2,708	3,365	31,238		
80% OF GAIN ON ECONOMY SALES							\$ 80		
TOTAL		48,748	1,318,065	1,840,301	2,708	3,365	256,988		
ACTUAL.									
FLORIDA MUNICIPAL POWER AGENCY (Prior Month Adj.)	C	0	(52)	(52)	0.000	0.000	0		
FLORIDA POWER CORPORATION	C	12,852	300,017	308,348	2,331	2,779	57,731		
FT. PIERCE UTILITIES AUTHORITY (Prior Month Adj.)	C	0	(45)	(45)	0.000	0.000	0		
CITY OF GAINESVILLE	C	1,392	28,430	33,659	2,114	2,418	4,229		
CITY OF HOMESTEAD	C	610	13,025	14,758	2,135	2,419	1,733		
JACKSONVILLE ELECTRIC AUTHORITY (Prior Month Adj.)	C	0	(1,845)	(1,845)	0.000	0.000	0		
UTILITY BOARD OF THE CITY OF NEW WEST (Prior Month Adj.)	C	0	(7)	(7)	0.000	0.000	0		
CITY OF LAKE WORTH UTILITIES	C	531	12,672	18,360	2,388	3,081	3,688		
UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH	C	60	2,113	3,005	3,522	5,008	882		
ORLANDO UTILITIES COMMISSION	C	1,088	20,252	23,368	1,895	2,153	3,134		
REEDY CREEK IMPROVEMENT DISTRICT	C	1,821	42,038	44,868	2,341	2,464	2,464		
SEMOHOLE ELECTRIC COOPERATIVE, INC.	C	1,656	38,275	43,718	2,311	2,840	5,443		
CITY OF STARKE (Prior Month Adj.)	C	0	(349)	(349)	0.000	0.000	0		
CITY OF TALLAHASSEE	C	21	464	387	2,210	1,843	(77)		
TAMPA ELECTRIC COMPANY	C	827	10,808	13,841	1,307	1,874	3,035		
THE ENERGY AUTHORITY	C	368	13,072	14,545	3,389	3,749	1,473		
CITY OF VERO BEACH (Prior Month Adj.)	C	0	(169)	(169)	0.000	0.000	0		
SUB-TOTAL		21,264	480,775	564,268	2,259	2,651	83,513		
80% OF GAIN ON ECONOMY SALES							\$ 80		
TOTAL		21,264	480,775	564,268	2,259	2,651	65,810		
CURRENT MONTH									
DIFFERENCE		(27,482)	(838,292)	(1,078,013)	(6,447)	(6,714)	(190,179)		
DIFFERENCE (%)		(68.3)	(63.6)	(68.6)	(18.5)	(21.2)	(74.9)		
PERIOD TO DATE									
ACTUAL		68,510	2,638,830	3,119,800	2,871	3,513	364,655		
ESTIMATED		170,689	4,448,003	5,855,837	2,803	3,310	865,547		
DIFFERENCE		(82,079)	(1,810,173)	(2,538,037)	0,368	0,203	(500,892)		
DIFFERENCE (%)		(48.0)	(40.7)	(44.6)	14.1	6.1	(60.1)		

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST *

SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY ENERGY PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF AUGUST, 1988

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
								KWH FOR OTHER UTILITIES \$000	KWH FOR INTERSUPPLY \$000	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL PURCHASED \$000	KWH FOR OTHER UTILITIES \$000	KWH FOR INTERSUPPLY \$000	KWH FROM \$000	TOTAL FUEL COST \$000	KWH TOTAL COST \$000	FUEL COST \$000	TOTAL \$ FOR FUEL ADJ. (R) x (7) x (9)	
ESTIMATED										
SOUTHERN COMPANIES (LPS & R)		424,350	0	0	424,350	1,762			7,804,010	
ST. LUKE RELIABILITY SUPPLY		44,177	0	0	44,177	0,308			157,200	
		273,480	0	0	273,480	1,571			4,295,950	
TOTAL		741,987	0	0	741,987	1,625			12,057,160	
ACTUAL										
SOUTHERN COMPANIES	LPS	558,854	0	0	558,854	1,800			10,028,842	
SOUTHERN COMPANIES	R	4,783	0	0	4,783	2,187			104,180	
PRIOR MONTH ADJUSTMENT		68,833	0	0	68,833	0			1,281,848	
		633,367	0	0	633,367	1,805			11,382,650	
FMPA (SL 2) PRIOR MONTH ADJUSTMENT		27,428	0	0	27,428	0,428			120,081	
		27,423	0	0	27,423	0,427			(162)	
OUC (SL 2) PRIOR MONTH ADJUSTMENT		18,987	0	0	18,987	0,423			119,889	
		18,864	0	0	18,864	0,400			76,419	
JACKSONVILLE ELECTRIC AUTHORITY PRIOR MONTH ADJUSTMENT		265,770	0	0	265,770	1,848			4,114,152	
		7,107	0	0	7,107	77			27,428	
		272,877	0	0	272,877	1,926			4,191,581	
SEMIHOLE ELECTRIC COOPERATIVE, INC. (UNSCHEDULED)		345	0	0	345	1,805			8,571	
ST. LUKE PARTICIPATION SUB-TOTAL		48,387	0	0	48,387	0,422			186,842	
TOTAL		850,108	0	0	850,108	1,890			15,778,644	
CURRENT MONTH DIFFERENCE		208,179	0	0	208,179	0,025			3,719,484	
PERIOD TO DATE ACTUAL		28.1	0.0	0.0	28.1	2.2			30.8	
PERIOD TO DATE ESTIMATED		3,028,721	0	0	3,028,721	1,803			65,487,878	
PERIOD TO DATE DIFFERENCE		3,515,448	0	0	3,515,448	1,688			16,835,849	
PERIOD TO DATE DIFFERENCE (%)		423,283	0.0	0.0	423,283	(0.005)			6,852,127	
		12.0	0.0	0.0	12.0	(0.3)			11.7	

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF AUGUST, 1988

SCHEDULE A3

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (8) x (7)(b)
						FUEL COST	TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES								
		487,170	0	0	487,170	1.844	1.844	8,169,199
TOTAL		487,170	0	0	487,170	1.844	1.844	8,169,199
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		4,571	0	0	4,571	1.852	1.852	84,659
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		34,578	0	0	34,578	1.868	1.868	652,081
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		31,998	0	0	31,998	1.869	1.869	604,308
CEDAR BAY GENERATING COMPANY		170,869	0	0	170,869	1.468	1.468	2,510,624
INDIAN TOWN COGENERATION		172,146	0	0	172,146	2.368	2.368	4,073,889
FLORIDA CRUSHED STONE		88,401	0	0	88,401	1.473	1.468	1,339,508
GEORGIA PACIFIC CORPORATION (Prior Mo. A4)		462	0	0	462	2.377	2.377	10,983
LEE COUNTY RESOURCE RECOVERY		20,784	0	0	20,784	2.047	2.047	425,483
OKEELANTA POWER L.P.		11,520	0	0	11,520	1.089	1.089	125,442
MM TOMOKA FARMS		3,062	0	0	3,062	2.182	2.182	66,824
ROYSTER COMPANY		3,899	0	0	3,899	1.418	1.418	55,303
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		32,047	0	0	32,047	1.434	1.434	459,681
TROPICANA PRODUCTS, INC. (Prior Mo. A4)		757	0	0	757	2.044	2.044	15,478
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
TOTAL		576,212	0	0	576,212	1.809	1.809	10,424,061
CURRENT MONTH DIFFERENCE		79,042	0.0	0.0	79,042	(0.035)	(0.035)	1,254,862
PERIOD TO DATE ACTUAL		2,719,904	0	0	2,719,904	1.868	1.868	51,828,533
PERIOD TO DATE ESTIMATED		2,430,576	0	0	2,430,576	1.873	1.873	45,513,655
PERIOD TO DATE DIFFERENCE		289,328	0.0	0.0	289,328	0.028	0.028	6,112,878
PERIOD TO DATE DIFFERENCE (%)		11.9	0.0	0.0	11.9	1.4	1.4	13.4

