

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

COST OF GAS PURCHASED	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$263,071	\$221,549	(\$41,522)	(18.74)	\$1,038,268	\$997,955	(\$40,313)	(4.04)
2 NO NOTICE SERVICE	\$39,324	\$39,324	\$1	0.00	\$178,151	\$178,152	\$2	0.00
3 SWING SERVICE	\$693,993	\$772,399	\$78,406	10.15	\$4,200,043	\$4,291,509	\$91,466	2.13
4 COMMODITY (Other)	\$4,550,090	\$3,064,951	(\$1,485,139)	(48.46)	\$20,183,248	\$19,443,892	(\$739,356)	(3.80)
5 DEMAND	\$2,505,781	\$2,444,920	(\$60,861)	(2.49)	\$12,552,845	\$12,692,848	\$140,003	1.10
6 OTHER	\$54,645	\$130,000	\$75,355	0.00	\$394,308	\$650,000	\$255,692	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$98,944	\$128,323	\$29,379	22.89	\$422,399	\$507,712	\$85,313	16.80
8 DEMAND	\$669,690	\$872,068	\$202,378	23.21	\$2,863,736	\$3,683,877	\$820,141	22.26
9 OTHER	(\$129,527)	\$0	\$129,527	0.00	(\$157,942)	\$0	\$157,942	0.00
10								
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$7,467,796	\$5,672,752	(\$1,795,044)	(31.64)	\$35,418,670	\$34,062,767	(\$1,355,903)	(3.98)
12 NET UNBILLED	(\$183,029)	\$0	\$183,029	0.00	(\$1,770,560)	\$0	\$1,770,560	0.00
13 COMPANY USE	\$6,837	\$0	(\$6,837)	0.00	\$44,201	\$0	(\$44,201)	0.00
14 TOTAL THERM SALES	\$7,196,679	\$5,672,752	(\$1,523,927)	(26.86)	\$37,858,565	\$34,062,767	(\$3,795,798)	(11.14)

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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE

SCHEDULE A-1

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

Page 2 of 3

THERMS PURCHASED	CURRENT MONTH: AUGUST 98				PERIOD TO DATE			
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE	
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%
15 COMMODITY (Pipeline)(Billing Determinants Only)	40,407,987	39,944,380	(463,607)	(1.16)	187,705,961	190,064,130	2,358,169	1.24
16 NO NOTICE SERVICE (Billing Determinants Only)	6,665,000	6,665,000	0	0.00	30,195,000	30,195,000	0	0.00
17 SWING SERVICE (Commodity)	3,275,900	3,410,000	134,100	3.93	17,460,510	17,625,000	164,490	0.93
18 COMMODITY (Other) (Commodity)	22,536,806	14,382,690	(8,154,116)	(56.69)	96,584,319	79,214,790	(17,369,529)	(21.93)
19 DEMAND (Billing Determinants Only)	55,422,197	47,411,010	(8,011,187)	(16.90)	272,283,226	246,215,807	(26,067,419)	(10.59)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	17,663,200	22,873,990	5,210,790	22.78	75,378,050	93,946,640	18,568,590	19.77
22 DEMAND	18,137,965	23,348,910	5,210,945	22.32	77,721,245	99,785,290	22,064,045	22.11
23 OTHER	(536,690)	0	536,690	0.00	(536,690)	0	536,690	0.00
24 TOTAL PURCHASES (17+18-23)	26,349,396	17,792,690	(8,556,706)	(48.09)	114,581,519	96,839,790	(17,741,729)	(18.32)
25 NET UNBILLED	(30,715)	0	30,715	0.00	(3,274,293)	0	3,274,293	0.00
26 COMPANY USE	21,362	0	(21,362)	0.00	125,609	0	(125,609)	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	24,858,867	17,792,690	(7,066,177)	(39.71)	114,532,088	96,839,790	(17,692,298)	(18.27)

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

FOR THE PERIOD OF:

APRIL 98 through MARCH 99

CENTS PER THERM	CURRENT MONTH: AUGUST 98				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
28 COMMODITY (Pipeline) (1/15)	0.00651	0.00555	(0.00096)	(17.38)	0.00553	0.00525	(0.00028)	(5.35)	
29 NO NOTICE SERVICE (2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00	
30 SWING SERVICE (3/17)	0.21185	0.22651	0.01466	6.47	0.24055	0.24349	0.00294	1.21	
31 COMMODITY (Other) (4/18)	0.20190	0.21310	0.01120	5.26	0.20897	0.24546	0.03649	14.87	
32 DEMAND (5/19)	0.04521	0.05157	0.00636	12.33	0.04610	0.05155	0.00545	10.57	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY (Pipeline) (7/21)	0.00560	0.00561	0.00001	0.15	0.00560	0.00540	(0.00020)	(3.69)	
35 DEMAND (8/22)	0.03692	0.03735	0.00043	1.14	0.03685	0.03692	0.00007	0.19	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.28341	0.31882	0.03541	11.11	0.30911	0.35174	0.04263	12.12	
38 NET UNBILLED (12/25)	5.95895	0.00000	(5.95895)	0.00	0.54075	0.00000	(0.54075)	0.00	
39 COMPANY USE (13/26)	0.32005	0.00000	(0.32005)	0.00	0.35189	0.00000	(0.35189)	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.30041	0.31882	0.01842	5.78	0.30925	0.35174	0.04250	12.08	
41 TRUE-UP (E-4)	(0.00002)	(0.00002)	0.00000	0.00	(0.00002)	(0.00002)	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	0.30039	0.31880	0.01842	5.78	0.30923	0.35172	0.04250	12.08	
43 REVENUE TAX FACTOR	1.00376	1.00376	0.00000	0.00	1.00376	1.00376	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.30152	0.32000	0.01849	5.78	0.31039	0.35305	0.04266	12.08	
45 PGA FACTOR ROUNDED TO NEAREST .001	30.152	32.000	1.84864	5.78	31.039	35.305	4.26566	12.08	

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: APRIL 98 through MARCH 99
CURRENT MONTH: AUGUST 1998

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	30,540,310	\$158,168	\$0.00518
2 Commodity Pipeline (SNG/SO GA)	8,173,460	\$98,003	\$0.01175
3 Cashouts-Peoples' Transportation Customers	1,327,638	\$7,407	\$0.00558
4 Cashouts-Supplier Aggregation (Test) Program	138,811	\$779	\$0.00561
5 Commodity Pipeline (FGT)-Prior Month Adjustment	(178,850)	(\$1,003)	\$0.00561
6 Commodity Pipeline (SNG/SO GA)-Prior Month Adjustment	4,010	(\$542)	(\$0.13507)
7 Commodity Pipeline-Billed to End-Users	(892,410)	(\$5,006)	\$0.00561
8 Comm. Pipeline-Due 3rd Party Supplier	1,295,020	\$7,265	\$0.00561
9			
10			
11 TOTAL COMMODITY (Pipeline)	40,407,987	\$263,071	\$0.00651
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$63,061	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,275,900	\$630,775	\$0.19255
14 Swing Service-Commodity-3rd Party Suppliers-Jul.'98 Accrual Adj.	0	\$157	\$0.00000
15			
16			
17			
18			
19 TOTAL SWING SERVICE	3,275,900	\$693,993	\$0.21185
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
20 Purchases from 3rd Party Suppliers	21,806,555	\$4,465,039	\$0.20476
21 City of Sunrise	11,475	\$4,685	\$0.40824
22 Cashouts-Peoples' Transportation Customers	1,370,441	\$230,305	\$0.16805
23 Cashouts-Supplier Aggregation (Test) Program	143,045	\$23,957	\$0.16748
24 Purchases-3rd Party Suppliers-Jul.'98 Accrual Adj.	(205,930)	(\$43,252)	\$0.21003
25 Purchases from 3rd Party Suppliers-Prior Period Adj.	282,810	\$62,444	\$0.22080
26 Bookouts-July'98	(209,220)	(\$47,075)	\$0.22500
27 Imbalance Cashout-(FGT)-Apr.'98	(170,650)	(\$40,785)	\$0.23900
28 Imbalance Cashout-(FGT)-May'98	(491,720)	(\$105,228)	\$0.21400
29			
30			
31 TOTAL COMMODITY (Other)	22,536,806	\$4,550,090	\$0.20190
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	62,281,630	\$2,726,662	\$0.04378
33 Demand (SNG/SO GA)	10,344,700	\$493,923	\$0.04775
34 Temporary Acquisition Reservation Charge-(FGT)	3,782,000	\$122,941	\$0.03251
35 Temporary Relinquishment Credit-(FGT)	(27,086,250)	(\$1,022,318)	\$0.03774
36 Volumetric Relinquishment Credit-(FGT)	(116,380)	(\$4,390)	\$0.03772
37 Cashouts-Peoples' Transportation Customers	1,327,636	\$50,292	\$0.03788
38 Capacity Discount-Transp. Customer	4,004,451	\$107,388	\$0.02682
39 Demand Due 3rd Party Supplier	1,795,710	\$66,262	\$0.03690
40 Demand-Billed to End-Users	(934,600)	(\$35,253)	\$0.03772
41 Demand (SNG/SO GA)-Prior Month Adjustment	23,300	\$274	\$0.01176
42			
43			
44			
45 TOTAL DEMAND	55,422,197	\$2,505,781	\$0.04521
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	\$53,045	\$0.00000
47 Legal Fees	0	\$1,600	\$0.00000
48			
49			
50			
51			
52 TOTAL OTHER	0	\$54,645	\$0.00000

FOR THE PERIOD OF: APRIL 98 Through MARCH 99

	CURRENT MONTH: AUGUST 98		PERIOD TO DATE		CURRENT MONTH: APRIL 98		PERIOD TO DATE	
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3 + 4-9-13)	\$5,366,773	\$3,837,350	(\$1,529,423)	(0.28498)	\$24,497,032	\$23,735,401	(\$761,631)	(0.03109)
2 TRANSPORTATION COST (A-1, LINES 1 + 2 + 5 + 6-7-8)	2,094,188	1,836,402	(258,784)	(0.12357)	\$10,877,437	\$10,327,366	(550,071)	(0.05057)
3 TOTAL	7,460,969	5,672,752	(1,788,207)	(0.23968)	\$35,374,469	\$34,062,767	(1,311,702)	(0.03708)
4 FUEL REVENUES (NET OF REVENUE TAX)	7,196,879	5,672,752	(1,523,927)	(0.21175)	\$37,858,565	\$34,062,767	(3,795,798)	(0.10028)
5 TRUE-UP REFUND/(COLLECTION)	598	598	0	0.00000	\$2,990	\$2,990	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	7,197,277	5,673,350	(1,523,927)	(0.21174)	\$37,861,555	\$34,065,757	(3,795,798)	(0.10025)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(263,682)	598	264,280	(1.00227)	\$2,487,086	\$2,990	(2,484,096)	(0.99880)
8 INTEREST PROVISION-THIS PERIOD (21)	17,403	(6,770)	(23,174)	(1.33157)	\$74,601	(\$28,614)	(103,215)	(1.38357)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	1,022,039	(1,227,067)	(2,249,106)	(2.20061)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(598)	(598)	0	0.00000	(\$2,990)	(\$2,990)	0	0.00000
10a FLEX RATE ADJUSTMENT	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7 + 8 + 9 + 10 + 10a)	3,654,958	(1,255,681)	(4,910,639)	(1.34356)	3,580,736	(1,255,681)	(4,836,416)	(1.35068)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$74,222	\$0	(74,222)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11 + 11a)	3,654,958	(1,255,681)	(4,910,639)	(1.34356)	\$3,654,958	(\$1,255,681)	(\$4,910,639)	(1.34356)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,901,834	(1,249,910)	(5,151,744)	(1.32034)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13 + 7-5 + 11a)	3,637,555	(1,249,910)	(4,887,465)	(1.34361)				
15 TOTAL (13 + 14)	7,539,389	(2,499,820)	(10,039,209)	(1.33157)				
16 AVERAGE (50% OF 15)	3,769,694	(1,249,910)	(5,019,605)	(1.33157)				
17 INTEREST RATE - FIRST DAY OF MONTH	5.56	5.56	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.52	5.52	0	0.00000				
19 TOTAL (17 + 18)	11.080	11.080	0	0.00000				
20 AVERAGE (50% OF 19)	5.540	5.540	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.462	0.462	0	0.00000				
22 INTEREST PROVISION (16x21)	\$17,403	(\$6,770)	(\$23,174)	(1.33157)				

ACTUAL FOR THE PERIOD OF:

APRIL 98

MARCH 99

PRESENT MONTH:

AUGUST 1998

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY THRD PARTY	COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	AUGUST 1998	FGT	PGS	FTS-1 COMM. PIPELINE	22,704,930			\$127,374.67			40.56	
2	AUGUST 1998	FGT	PGS	FTS-1 COMM. PIPELINE		17,629,530		96,756.02			40.56	
3	AUGUST 1998	FGT	PGS	FTS-2 COMM. PIPELINE	7,835,380			30,793.04			40.39	
4	AUGUST 1998	FGT	PGS	FTS-1 DEMAND	30,619,210				\$1,135,240.61		43.71	
5	AUGUST 1998	FGT	PGS	FTS-1 DEMAND		17,629,530			663,966.28		43.77	
6	AUGUST 1998	FGT	PGS	FTS-2 DEMAND	8,241,790				687,653.85		48.34	
7	AUGUST 1998	FGT	PGS	NO NOTICE	6,685,000				39,323.60		40.59	
8	AUGUST 1998	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	4,004,451				\$107,388.31		42.68	
9	AUGUST 1998	TRANSP. CUSTOMER	PGS	COMM. OTHER		(536,690)	(536,690)	(129,527.43)			424.13	
10	AUGUST 1998	BILLED TO END-USERS	PGS	DEMAND	(934,600)		(934,600)		(435,253.11)		43.77	
11	AUGUST 1998	BILLED TO END-USERS	PGS	COMM. PIPELINE	(892,410)		(892,410)	(5,006.41)			40.56	
12	AUGUST 1998	SEMINOLE	PGS	COMM. OTHER	6,279,280	0	6,279,280	\$1,194,320.02	0.00	0.00	419.02	
13	AUGUST 1998	SEMINOLE	PGS	SONAT/SO GA COMM. PIPELINE	8,173,460		8,173,460		96,003.07		41.17	
14	AUGUST 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND	10,344,700		10,344,700		493,923.46		44.77	
15	AUGUST 1998	SEMINOLE	PGS	SONAT/SO GA DEMAND		474,785	474,785		4,453.30		40.94	
16	AUGUST 1998	AMOCO	PGS	COMM. OTHER	1,871,690	0	1,871,690	383,521.15	0.00	0.00	418.44	
17	AUGUST 1998	CALCASIEU GATHERING SYSTEM	PGS	SWING	3,275,900	0	3,275,900	630,774.55	0.00	63,041.07	421.18	
18	AUGUST 1998	CITRUS TRADING	PGS	COMM. OTHER	1,334,525	0	1,334,525	293,596.10	0.00	0.00	422.00	
19	AUGUST 1998	COLUMBIA ENERGY	PGS	COMM. OTHER	1,217,690	0	1,217,690	281,073.61	0.00	0.00	423.08	
20	AUGUST 1998	CORAL ENERGY	PGS	COMM. OTHER	3,724,140	0	3,724,140	618,207.24	0.00	0.00	416.80	
21	AUGUST 1998	DUKE ENERGY	PGS	COMM. OTHER	1,703,140	0	1,703,140	313,377.78	0.00	0.00	418.40	
22	AUGUST 1998	KOCH	PGS	COMM. OTHER	479,130	0	479,130	97,680.78	0.00	0.00	418.30	
23	AUGUST 1998	MORGAN STANLEY	PGS	COMM. OTHER	900,000	0	900,000	180,000.00	0.00	0.00	420.00	
24	AUGUST 1998	NORAM	PGS	COMM. OTHER	1,701,390	0	1,701,390	348,848.44	0.00	0.00	420.55	
25	AUGUST 1998	SONAT	PGS	COMM. OTHER	2,495,400	0	2,495,400	490,394.01	0.00	0.00	419.85	
26	AUGUST 1998	MORGAN STANLEY	PGS	COMM. OTHER	0	0	0	293,222.34	0.00	0.00	40.00	
27	AUGUST 1998	CITRUS TRADING CORP.	PGS	DEMAND	1,795,710		1,795,710		665,261.85		43.69	
28	AUGUST 1998	CITRUS TRADING CORP.	PGS	COMM. PIPELINE	1,295,020		1,295,020		7,266.06		40.56	
29	AUGUST 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. OTHER	143,045		143,045	23,956.56			416.75	
30	AUGUST 1998	C/O-SUPPLIER AGGR. TEST PROG.	PGS	COMM. PIPELINE	138,811		138,811		778.73		40.56	
31	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	DEMAND	1,327,636		1,327,636		50,292.01		43.79	
32	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. PIPELINE	1,327,636		1,327,636		7,407.38		40.56	
33	AUGUST 1998	CASHOUTS-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,370,441		1,370,441	230,305.20			416.81	
34	TOTAL	**This report excludes prior month/period adjustments.			129,242,665	35,197,135	164,439,800	\$5,220,548.34	\$363,371.56	\$3,276,311.13	\$0.00	\$5.39

FOR THE PERIOD OF: APRIL 98 Through MARCH 99
 PRESENT MONTH: AUGUST 1998

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1	AMOCO DRN# 157740	5,495	5,332	170,345	165,303	1.84000	1.896125
2	AMOCO DRN# 25809	865	840	28,820	26,028	1.86750	1.924484
3	CALCASIEU GAS GATHERING SYSTEM DRN# 105026	8,697	8,440	289,606	281,626	2.11800	2.182605
4	CALCASIEU GAS GATHERING SYSTEM DRN# 11287	1,870	1,815	57,984	56,268	2.11800	2.182605
5	CITRUS TRADING CORP. DRN# 112699	4,305	4,177	133,452	129,502	2.20000	2.267108
6	COLUMBIA ENERGY DRN# 23422	3,435	3,334	108,500	103,348	2.35500	2.426634
7	COLUMBIA ENERGY DRN# 7995	258	250	8,000	7,783	1.97000	2.030091
8	COLUMBIA ENERGY DRN# 7995	235	228	7,289	7,073	1.99000	2.050701
9	CORAL ENERGY DRN# 1193	12,013	11,658	372,414	361,391	1.66000	1.710835
10	DUKE ENERGY DRN# 157739	5,429	5,269	168,314	163,332	1.84000	1.896125
11	DUKE ENERGY DRN# 157742	65	63	2,000	1,941	1.84000	1.896125
12	KOCH DRN# 7995	1,546	1,500	47,913	46,495	1.83000	1.865820
13	MORGAN STANLEY DRN# 32606	2,903	2,817	90,000	87,336	2.00000	2.061008
14	NORAM DRN# 24662	161	157	5,000	4,852	2.08000	2.143446
15	NORAM DRN# 25809	4,810	4,474	142,925	138,694	2.08000	2.143446
16	NORAM DRN# 7995	484	470	15,000	14,556	1.85500	1.911583
17	NORAM DRN# 7995	233	226	7,214	7,000	1.96000	2.019788
18	SONAT DRN# 6489	297	288	9,213	8,940	1.97500	2.035243
19	SONAT DRN# 7995	7,121	6,910	220,747	214,213	1.97500	2.035243
20	SONAT DRN# 7995	632	613	19,580	19,000	1.85000	1.906430
21	TOTAL	60,655	58,860	1,880,316	1,824,659	1.95251	2.01207

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.96% per dth.
- (3) Included in the monthly gross volumes above are 793,785 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.96% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 372,414 dth's moved on the Southern Natural Gas pipeline, shown on line 9.

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
JACKSONVILLE DIVISION:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0394	1.0374	1.0413	1.0482	1.0295							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.055	1.059	1.066	1.047							
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0531	1.0561	1.0531	1.0590							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.071	1.074	1.071	1.077							

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
ORLANDO DIVISION:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0512	1.0541	1.0551	1.0531	1.0590							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.073	1.071	1.077							
TAMPA, ST. PETE, LAKE LAND, HIGHLANDS, and SARASOTA DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0541	1.0561	1.0580	1.0590	1.0620							
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.074	1.076	1.077	1.080							

ACTUAL FOR THE PERIOD OF: APRIL 1998 THROUGH MARCH 1999

	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
EUSTIS, DAYTONA DIVISIONS:	'98	'98	'98	'98	'98	'98	'98	'98	'98	'99	'99	'99
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0502	1.0521	1.0541	1.0521	1.0571							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.068	1.070	1.072	1.070	1.075							
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0511	1.0545	1.0522	1.0536	1.0596							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.069	1.072	1.070	1.072	1.078							

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
AUGUST 1998

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	39,323.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	30,735,590	19	1,139,630.46	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(116,380)	19	(4,389.85)	5 ✓
4 FTS-2 RESERVATION CHARGE	DEMAND	8,241,790	19	687,653.85	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	22,704,930	15	127,374.67	1
5a FTS-1 USAGE CHARGE	COMM. PIPELINE*	(178,850)	15	(1,003.35)	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,835,380	15	30,793.04	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(662,370)	18	(146,013.43)	4
8 TOTAL FGT		<u>75,225,090</u>		<u>\$1,873,368.89</u>	
9 SEMINOLE GAS	COMM. OTHER	6,279,290	18	1,194,320.02	4 ✓
10 SEMINOLE GAS	COMM. PIPELINE	8,173,460	15	96,003.07	1 ✓
11 SEMINOLE GAS	DEMAND	10,344,700	19	493,923.46	5 ✓
12 CITY OF SUNRISE	COMM. OTHER	11,475	18	4,684.52	4 ✓
13 LEGAL FEES	OTHER			1,599.95	6 ✓
14 ADMINISTRATIVE COSTS	OTHER			53,044.91	6 ✓
15 BOOKOUTS	COMM. OTHER	(209,220)	18	(47,074.50)	4 ✓
16 CASHOUTS-TRANSP. CUSTOMERS	DEMAND	1,327,636	19	50,292.01	5 ✓
17 CASHOUTS-TRANSP. CUSTOMERS	COMM. PIPELINE	1,327,636	15	7,407.38	1 ✓
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,370,441	18	230,305.20	4 ✓
19 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. OTHER	143,045	18	23,956.56	4 ✓
20 SUPPLIER AGGREG. C/O'S(TEST PROGRAM)	COMM. PIPELINE	138,811	15	778.73	1 ✓
21 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	4,004,451	19	107,388.31	5 ✓
22 AMOCO	COMM. OTHER	1,971,650	18	363,521.15	4 ✓
23 CALCASIEU GATHERING SYSTEM	SWING-DEMAND			63,061.07	3 ✓
24 CALCASIEU GATHERING SYSTEM	SWING-COMM.	3,275,900	17	630,774.55	3 ✓
25 CITRUS TRADING CORP.	COMM. OTHER	1,334,525	18	293,595.10	4 ✓
26 COLUMBIA ENERGY	COMM. OTHER	1,217,890	18	281,072.61	4 ✓
27 CORAL	COMM. OTHER	3,724,140	18	618,207.24	4 ✓
28 DUKE ENERGY	COMM. OTHER	1,703,140	18	313,377.76	4 ✓
29 KOCH	COMM. OTHER	479,130	18	87,680.79	4 ✓
30 MORGAN STANLEY	COMM. OTHER	900,000	18	180,000.00	4 ✓
31 NORAM	COMM. OTHER	1,701,390	18	349,648.44	4 ✓
32 SQNAT	COMM. OTHER	2,495,400	18	490,394.01	4 ✓
33 MORGAN STANLEY	COMM. OTHER	0	18	293,222.34	4 ✓
34 COMMODITY BILLED TO END-USERS	COMM. PIPELINE	(892,410)	15	(5,006.41)	1 ✓
35 DEMAND BILLED TO END-USERS	DEMAND	(934,600)	19	(35,253.11)	5 ✓
36 CITRUS TRADING CORP.	COMM. PIPELINE	1,295,020	15	7,265.06	1 ✓
37 CITRUS TRADING CORP.	DEMAND	1,795,710	19	66,261.85	5 ✓
38 JULY'98 ACCRUAL ADJ.	COMM. OTHER	(205,930)	18	(43,252.03)	4 ✓
39 JULY'98 ACCRUAL ADJ.	SWING-COMM.	0	17	157.49	3 ✓
40 SEMINOLE GAS	COMM. OTHER*	282,810	18	62,443.80	4 ✓
41 SEMINOLE GAS	COMM. PIPELINE*	4,010	15	(541.64)	1 ✓
42 SEMINOLE GAS	DEMAND*	23,300	19	274.01	5 ✓
43 TOTAL		<u>128,307,890</u>		<u>\$8,106,902.59</u>	

*Prior Month Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 15:08

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24668
TOTAL AMOUNT DUE	\$1,197,966.35

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance
 and wire to: **9-10-98**
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **PLEASE CONTACT HEIDI HASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DJSC	NET		
				08/98	A	RES	0.3687	0.0085		0.3772	5,417,188	\$2,043,363.31
				08/98	A	NHR	0.0590			0.0590	666,500	\$39,323.50
				08/98	A	TRL	0.3687	0.0085		0.3772	(45,694)	(\$17,235.78)
				08/98	A	TRL	0.3687	0.0085		0.3772	(337,621)	(\$127,350.64)
				08/98	A	TRL	0.3687	0.0085		0.3772	(939,300)	(\$354,303.96)
				08/98	A	TRL	0.3687	0.0085		0.3772	(8,959)	(\$3,379.33)
				08/98	A	TRL	0.3687	0.0085		0.3772	(14,756)	(\$5,565.96)
				08/98	A	TRL	0.3687	0.0085		0.3772	(103,447)	(\$39,020.21)
				08/98	A	TRL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
				08/98	A	TRL	0.3687	0.0085		0.3772	(138,539)	(\$52,256.91)
				08/98	A	TRL	0.3687	0.0085		0.3772	(127,100)	(\$47,942.12)
				08/98	A	TRL	0.3687	0.0085		0.3772	(27,900)	(\$10,523.88)
				08/98	A	TRL	0.3687	0.0085		0.3772	(10,850)	(\$4,092.62)
				08/98	A	TRL	0.3687	0.0085		0.3772	(59,675)	(\$22,509.41)
				08/98	A	TRL	0.3687	0.0085		0.3772	(217,000)	(\$81,852.40)
				08/98	A	TRL	0.3687	0.0085		0.3772	(31,000)	(\$11,693.20)
				08/98	A	TRL	0.3687	0.0085		0.3772	(60,760)	(\$22,918.67)
				08/98	A	TRL	0.3687	0.0085		0.3772	(6,200)	(\$2,338.64)
				08/98	A	TRL	0.3687	0.0085		0.3772	(13,950)	(\$5,261.94)
				08/98	A	TRL	0.3687	0.0085		0.3772	(210,583)	(\$79,431.91)
				08/98	A	TRL	0.3687	0.0085		0.3772	(4,030)	(\$1,520.12)
				08/98	A	TRL	0.3687	0.0085		0.3772	(46,035)	(\$17,364.40)

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AUGUST INVOICES

01-90-000-232-02-000

CG

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 16:08

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24668
TOTAL AMOUNT DUE	\$1,197,966.35

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

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POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			08/98	A	TRL	0.3687	0.0085		0.3772	(10,075)	(\$3,800.29)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5694, at poi 16150			08/98	A	TRL	0.3687	0.0085		0.3772	(4,836)	(\$1,824.14)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 16198			08/98	A	TRL	0.3687	0.0085		0.3772	(52,700)	(\$19,878.44)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16198			08/98	A	TRL	0.3687	0.0085		0.3772	(38,068)	(\$14,359.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5680, at poi 16149			08/98	A	TRL	0.3687	0.0085		0.3772	(20,460)	(\$7,717.51)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5681, at poi 16167			08/98	A	TRL	0.3687	0.0085		0.3772	(8,153)	(\$3,075.31)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5678, at poi 59963			08/98	A	TRL	0.3687	0.0085		0.3772	(18,414)	(\$6,945.76)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5682, at poi 16162			08/98	A	TRL	0.3687	0.0085		0.3772	(13,113)	(\$4,946.22)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5679, at poi 16197			08/98	A	TRL	0.3687	0.0085		0.3772	(11,563)	(\$4,361.56)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5677, at poi 16151			08/98	A	TRL	0.3687	0.0085		0.3772	(12,555)	(\$4,735.75)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5674, at poi 16161			08/98	A	TRL	0.3687	0.0085		0.3772	(14,942)	(\$5,636.12)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5385, at poi 16155			08/98	A	TRL	0.3687	0.0085		0.3772	(10,447)	(\$3,940.61)
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5406, at poi 16119			08/98	A	TAQ	0.3687	0.0085		0.3772	223,200	\$84,191.04
	TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5767, at poi 63033			08/98	A	TAQ	0.2500			0.2500	155,000	\$38,750.00

TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98. 3,790,463 \$1,197,966.35

*** END OF INVOICE 24668 ***

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AUGUST INVOICES

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 16:10

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24711
TOTAL AMOUNT DUE	\$642,481.20

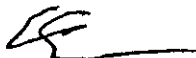
CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DTSC NET			
				08/98	A	RES	0.8072	0.0085		0.8157	768,800	\$627,110.16
				08/98	A	RES	0.8072			0.8072	37,200	\$30,027.84
				08/98	A	YRL	0.3940			0.3940	(10,850)	(\$4,274.90)
				08/98	A	TRL	0.3940			0.3940	(26,350)	(\$10,381.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.											768,800	\$642,481.20

*** END OF INVOICE 24711 ***

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 AUGUST INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 20:51

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24649
TOTAL AMOUNT DUE	\$51,837.74

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			08/98	A	RES	0.8072	0.0085		0.8157	63,550	\$51,837.74
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.											63,550	\$51,837.74

*** END OF INVOICE 24649 ***

01-90-000-232-02-00-0
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P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 16:11

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24804
TOTAL AMOUNT DUE	\$23,386.40


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
	RESERVATION CHARGE			08/98	A	RES	0.3687	0.0085		0.3772	62,000	\$23,386.40
TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.											62,000	\$23,386.40

*** END OF INVOICE 24804 ***

01-90-000-23d-02-00-0


Batch Processor

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P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

SEP 01 11:48

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24933
TOTAL AMOUNT DUE	(\$9,909.04)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Reservation Credits for 8/14/98.												
				08/98	A	RES	0.3687	0.0085		0.3772	(26,270)	(\$9,909.04)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.											(26,270)	(\$9,909.04)
*** END OF INVOICE 24933 ***												

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P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 16:30

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24834
TOTAL AMOUNT DUE	(\$32,180.45)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
			08/98	A	RES	0.3687	0.0085		0.3772	(60,548)	(\$22,838.71)
			08/98	A	RES	0.3687	0.0085		0.3772	(15,665)	(\$5,908.84)
			08/98	A	RES	0.3687	0.0085		0.3772	(9,101)	(\$3,432.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 08/98.										(85,314)	(\$32,180.45)

*** END OF INVOICE 24834 ***

Batch Processor

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-31-1998 16:39

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24864
TOTAL AMOUNT DUE	(\$5,979.90)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **9-10-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Reservation Credits for B/17/98.												
				08/98	A	RES	0.8072	0.0085		0.8157	(7,331)	(\$5,979.90)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/98.											(7,331)	(\$5,979.90)
*** END OF INVOICE 24864 ***												

01-90-000-232-02-00-0



Batch Processor

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PAGE 8 OF 15
AUGUST INVOICES

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

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DATE	08/31/98	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ED ELLIOTT 702 North Franklin St. Plaza Seven TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 9-10-98 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # 3750354511 ABA # 111000012
DUE	09/10/98		
INVOICE NO.	24819		
TOTAL AMOUNT DUE	(\$685.19) CREDIT		

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			NET
Reservation Credits for 8/17/98.												
				08/98	A	RES	0.8072	0.0085		0.8157	(840)	(\$685.19)
TOTAL FOR CONTRACT 3619 FOR MONTH OF 08/98.											(840)	(\$685.19)
*** END OF INVOICE 24819 ***												

Batch Processed

01-90-000-232-02-00-0



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I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/SONAT Affiliate

Aug-31-1998 21:59

DATE	08/31/98
DUE	09/10/98
INVOICE NO.	24911
TOTAL AMOUNT DUE	(\$309.30) CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
ATTN: ED ELLIOTT
702 North Franklin St.
Plaza Seven
TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
Wire Transfer **940-98**
Florida Gas Transmission Company
Nations Bank; Dallas, TX
Account # 3750354511
ABA # 111000012

CONTRACT: 5846 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 DR CODE LIST

PDI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRM No.		POJ NO.	DRM No.				BASE	SURCHARGES	DISC		

Reservaion Credits for 8/17/98.

08/98	A	RES	0.3687	0.0085	0.3772	(820)	(\$309.30)
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TOTAL FOR CONTRACT 5846 FOR MONTH OF 08/98.						(820)	(\$309.30)
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*** END OF INVOICE 24911 ***

Batch Processor

01-90-000-232-02-00-0

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Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

Estimate
August 1998
INVOICE

Line #

4 September 3, 1998

Invoice No. 23205

PLEASE WIRE TRANSFER PAYMENT TO:

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 8/1/98 - 8/31/98		6,279,290	\$0.19020	\$1,194,320.02
10 Total Commodity		6,279,290	\$0.19020	\$1,194,320.02
TRANSPORT DETAIL		DTH	RATE	AMOUNT
AGREEMENT				
11 848510 Peoples SNG Inter Com.		88,000 dth	\$0.3020	\$26,576.00
12 830087 Peoples So Ga Inter Com.		86,028 dth	\$0.2146	\$18,461.61
13 864340 & 864350 SNG Firm Com.		898,624 dth	\$0.0360	\$32,350.46
14 831200 & 831210 So Ga Firm Com.		955,405 dth	\$0.0213	\$20,350.13
15 864350 SNG GSR Vol. Com.		725,803 dth	\$0.0018	\$1,306.45
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$19,807.51)
20 So. Ga. Brokered Capacity				(\$7,750.05)
21 Sonat Marketing Buy/Sale Credit				(\$10,264.58)
22 Total Transport				\$589,926.53
23 TOTAL AMOUNT DUE				<u>\$1,784,246.55</u>

CO 01 VENDOR 1007582
 INVOICE 10001-74500 July 98
 SP 32923 7-27-98
 ATT _____ TRAN _____
 ENTERED _____ AUTH _____
 OV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 8/04/98

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jul 27, 1998	Aug 25, 1998	1252.58
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
884.37-	0.00	0.00	0.00	884.37-	2136.95

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9141050	6/29/98- 7/27/98	28	286962	282626	4336
	TOTAL GAS USED					4336

COPY

RECEIVED

AUG 08 1998

ACCOUNTS RECEIVABLE

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	2,095.86
GROSS RECEIPTS TAX	1.03
PURCHASED GAS ADJUSTMENT	40.06
TOTAL GAS	2,136.95
COPY	
TOTAL CURRENT CHARGES	2,136.95
TOTAL PAST DUE AMOUNT	884.37-
TOTAL AMOUNT NOW DUE	1,252.58

MESSAGES

LET THE CITY OF SUNRISE DELIVER / EXCHANGE YOUR PROPANE GAS TANK. CALL (954)572-2299.

CURRENT CHARGES PAST DUE AFTER Aug 25, 1998

CO 01 VENDOR
 INVOICE 93305-111588 July 78
 PO 32923-57 7-17-78
 ATT. _____ IRAN _____
 ENTERED _____ AMR _____
 OV

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

BILL DATE: 7/24/98


SERVICE ADDRESS: JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jul 17, 1998	Aug 14, 1998	3431.94
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4205.14	4205.14-	0.00	0.00	0.00	3431.94

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	6/19/98- 7/17/98	28	4680	97841	7139
	TOTAL GAS USED					7139

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	3,431.94
	
TOTAL CURRENT CHARGES	3,431.94
TOTAL PAST DUE AMOUNT	0.00
TOTAL AMOUNT NOW DUE	3,431.94
CURRENT CHARGES PAST DUE AFTER	Aug 14, 1998

RECEIVED
JUL 27 1998
 ACCOUNTS RECEIVABLE

MESSAGES

[Empty box for messages]

TRADE DATE: JULY 22, 1998
QUANTITY: 389546.0000
ORDER NO: PS6XWA
LPG: FIX
PRICE: 2.0850000
SOURCE:
PRC PERIOD:

PS6XWB
FLOAT
1.9100000
IFERC S. NAT GAS CO. - TX
08/03/98 -- 08/03/98
DUE AMOUNT: 68,170.55

Peoples Gas System

Wire Transfer 8-10-98 DUE TOTAL (USD) 293,222.34

PLEASE PAY ACCORDING TO THE FOLLOWING INSTRUCTION:
NORTHERN TRUST INTERNATIONAL
NY ABA NO. 026001122
MS CAPITAL GROUP INC.
NUMBER 10289720010

REGARDS,
RON N. EIBSCHUTZ
1212-761-5870
MORGAN STANLEY CAPITAL GROUP INC.

01-90-000-232-02-00-0

TO: TAMPA ELECTRIC
ACCOUNT NO: 0579041S3
702 N. FRANKLIN STREET
PO BOX 4742
TAMPA FL33602USA
ATTN: KIM CARUSO

INVOICE NO: E010027 VALUE DATE: AUGUST 10, 1998

PLEASE BE ADVISED THAT THE FOLLOWING SWAPS HAVE PRICED OUT.

DEAL NO: 0VES20
COMMODITY: FLORIDA GAS TRANS ZONE 3 OUTIG
TRADE DATE: MAY 04, 1998
QUANTITY: 170345.0000
ORDER NO: PQE24N PQE24M
LEG: FLOAT FIX
PRICE: 1.8600000 2.2450000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 08/03/98 -- 08/03/98
DUE AMOUNT: 65,582.83

DEAL NO: 0VES27
COMMODITY: FLORIDA GAS TRANSMISSION ZONE
TRADE DATE: MAY 04, 1998
QUANTITY: 27714.0000
ORDER NO: PQE26E PQE260
LEG: FLOAT FIX
PRICE: 1.8600000 2.3750000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 08/03/98 -- 08/03/98
DUE AMOUNT: 14,272.71

DEAL NO: 0V6444
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW
TRADE DATE: MAY 22, 1998
QUANTITY: 372000.0000
ORDER NO: PQR4U0 PQR4TW
LEG: FLOAT FIX
PRICE: 1.9100000 2.1100000
SOURCE: IFERC S. NAT GAS CO. - TX
PRC PERIOD: 08/03/98 -- 08/03/98
DUE AMOUNT: 74,400.00

DEAL NO: 0V6445
COMMODITY: FLA GAS TRANSMISSION CO ZONE 2
TRADE DATE: MAY 22, 1998
QUANTITY: 325500.0000
ORDER NO: PQR4U8 PQR4U7
LEG: FLOAT FIX
PRICE: 1.9200000 2.1375000
SOURCE: IFERC FLA GAS TRANS CO. ZON
PRC PERIOD: 08/03/98 -- 08/03/98
DUE AMOUNT: 70,796.25

DEAL NO: 0VN062
COMMODITY: NAT GAS SOUTHERN NAT GAS LA SW

**PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR AUGUST 1998**

14-Sep-98

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,487,166	0.05610	\$139,530.01
2	FTS-1-NO NOTICE	ACCRUED	(216,673)	0.05610	(\$12,155.34)
3	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
4	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,270,493</u>		<u>\$127,374.67</u>
5	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>783,538</u>	<u>0.03930</u>	<u>\$30,793.04</u>
6	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,054,031</u>		<u>\$158,167.71</u>

**PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S**

04-Sep-98

FOR AUGUST 1998
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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	0	0.38000	\$0.00
2			0 *	0.00850	\$0.00
3			(11,638)	0.37720	(\$4,389.85)
4	TOTAL		(11,638)		(\$4,389.85)
5	FTS-2	ACCRUED	0	0.81570	\$0.00
6	TOTAL		0		\$0.00
7	GRAND TOTAL		(11,638)		(\$4,389.85)

* excluded from total

PEOPLES GAS SYSTEM
 ACCRUED RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 AUGUST 1998
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16-Sep-98

	(A)	(B)	(C)	(D)	(E)
<u>DESCRIPTION</u>			<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1 RESERVATION FEES-FTS-1		ACCRUED	179,571	0.36900	\$66,261.85
2 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
3 TOTAL RESERVATION FEES		ACCRUED	179,571		\$66,261.85
4 USAGE FEES-FTS-1		ACCRUED	129,502	0.05610	\$7,265.06
5 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
6 TOTAL USAGE FEES		ACCRUED	129,502		\$7,265.06
7 TOTAL FEES		ACCRUED	309,073		\$73,526.91

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	AMOCO	1,703,450.0	0.18400	\$313,434.80
2	AMOCO	268,200.0	0.18675	\$50,086.35
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,971,650.0</u>		<u>\$363,521.15</u>

**PEOPLES GAS SYSTEM, INC.
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
AUGUST 1998**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CALCASIEU GATHERING SYSTEM	3,275,900.0	0.01925	\$63,061.07
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,275,900.0</u>		<u>\$63,061.07</u>

SWING SERVICE-COMMODITY

9	CALCASIEU GATHERING SYSTEM	3,275,900.0	0.19255	\$630,774.55
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,275,900.0</u>		<u>\$630,774.55</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	CITRUS TRADING CORP.	1,334,525.0	0.22000	\$293,595.10
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,334,525.0		\$293,595.10

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	COLUMBIA ENERGY	1,065,000.0	0.23550	\$250,807.50
2	COLUMBIA ENERGY	80,000.0	0.19700	\$15,760.00
3	COLUMBIA ENERGY	72,890.0	0.19900	\$14,505.11
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,217,890.0</u>		<u>\$281,072.61</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	CORAL	3,724,140.0	0.16600	\$618,207.24
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>3,724,140.0</u>		<u>\$618,207.24</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	DUKE ENERGY	1,703,140.0	0.18400	\$313,377.76
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	1,703,140.0		\$313,377.76

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	<u>SUPPLIER</u>	<u>THERMS</u>	<u>RATE</u>	<u>ACCRUED</u>
1	KOCH	479,130.0	0.18300	\$87,680.79
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>479,130.0</u>		<u>\$87,680.79</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	MORGAN STANLEY	900,000.0	0.20000	\$180,000.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>900,000.0</u>		<u>\$180,000.00</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NORAM	1,479,250.0	0.20800	\$307,684.00
2	NORAM	150,000.0	0.18550	\$27,825.00
3	NORAM	72,140.0	0.19600	\$14,139.44
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,701,390.0</u>		<u>\$349,648.44</u>

**PEOPLES GAS SYSTEM, INC.
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 AUGUST 1998**

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	SONAT	2,299,600.0	0.19750	\$454,171.00
2	SONAT	195,800.0	0.18500	\$36,223.01
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	2,495,400.0		\$490,394.01

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

JULY 1998

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 AMOCO	ACCRUED:	1,703,450.0	0.22700	\$386,683.14
2	ACTUAL:	1,703,450.0	0.22700	\$386,683.15
3 AMOCO	ACCRUED:	277,200.0	0.23175	\$64,241.10
4	ACTUAL:	277,140.0	0.23175	\$64,227.20
5 CALCASIEU GATHERING	ACCRUED:	3,149,900.0	0.26015	\$819,446.49
6	ACTUAL:	3,149,900.0	0.26020	\$819,603.98
7 CITRUS	ACCRUED:	1,721,050.0	0.22000	\$378,631.00
8	ACTUAL:	1,721,050.0	0.22000	\$378,631.00
9 COLUMBIA	ACCRUED:	1,100,370.0	0.23250	\$255,836.03
10	ACTUAL:	1,100,370.0	0.23250	\$255,836.03
11 CORAL	ACCRUED:	3,767,740.0	0.21000	\$791,225.40
12	ACTUAL:	3,562,210.0	0.21000	\$748,064.10
13 DUKE ENERGY	ACCRUED:	1,703,450.0	0.22700	\$386,683.15
14	ACTUAL:	1,703,450.0	0.22700	\$386,683.15
15 ENRON	ACCRUED:	50,000.0	0.24000	\$12,000.00
16	ACTUAL:	50,000.0	0.24000	\$12,000.00
17 MORGAN STANLEY	ACCRUED:	930,000.0	0.23050	\$214,365.00
18	ACTUAL:	930,000.0	0.23050	\$214,365.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
19 NORAM		ACCRUED:	1,550,340.0	0.22600	\$350,376.84
20		ACTUAL:	1,550,000.0	0.22600	\$350,300.00
21		ACCRUED:	60,000.0	0.20400	\$12,240.00
22		ACTUAL:	60,000.0	0.20400	\$12,240.00
23		ACCRUED:	0.0	0.00000	\$0.00
24		ACTUAL:	0.0	0.00000	\$0.00
25		ACCRUED:	0.0	0.00000	\$0.00
26		ACTUAL:	0.0	0.00000	\$0.00
27		ACCRUED:	0.0	0.00000	\$0.00
28		ACTUAL:	0.0	0.00000	\$0.00
29		ACCRUED:	0.0	0.00000	\$0.00
30		ACTUAL:	0.0	0.00000	\$0.00
31		ACCRUED:	0.0	0.00000	\$0.00
32		ACTUAL:	0.0	0.00000	\$0.00
33		ACCRUED:	0.0	0.00000	\$0.00
34		ACTUAL:	0.0	0.00000	\$0.00
35		ACCRUED:	0.0	0.00000	\$0.00
36		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
37		ACCRUED:	0.0	0.00000	\$0.00
38		ACTUAL:	0.0	0.00000	\$0.00
39		ACCRUED:	0.0	0.00000	\$0.00
40		ACTUAL:	0.0	0.00000	\$0.00
41		ACCRUED:	0.0	0.00000	\$0.00
42		ACTUAL:	0.0	0.00000	\$0.00
43		ACCRUED:	0.0	0.00000	\$0.00
44		ACTUAL:	0.0	0.00000	\$0.00
45		ACCRUED:	0.0	0.00000	\$0.00
46		ACTUAL:	0.0	0.00000	\$0.00
47		ACCRUED:	0.0	0.00000	\$0.00
48		ACTUAL:	0.0	0.00000	\$0.00
49		ACCRUED:	0.0	0.00000	\$0.00
50		ACTUAL:	0.0	0.00000	\$0.00
51		ACCRUED:	0.0	0.00000	\$0.00
52		ACTUAL:	0.0	0.00000	\$0.00
53		ACCRUED:	0.0	0.00000	\$0.00
54		ACTUAL:	0.0	0.00000	\$0.00

PEOPLES GAS SYSTEM, INC.
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

JULY 1998

	(A)	(B)	(C)	(D)	(E)
SUPPLIER			THERMS	RATE	DOLLARS
55		ACCRUED:	0.0	0.00000	\$0.00
56		ACTUAL:	0.0	0.00000	\$0.00
57		ACCRUED:	0.0	0.00000	\$0.00
58		ACTUAL:	0.0	0.00000	\$0.00
59		ACCRUED:	0.0	0.00000	\$0.00
60		ACTUAL:	0.0	0.00000	\$0.00
61		ACCRUED:	0.0	0.00000	\$0.00
62		ACTUAL:	0.0	0.00000	\$0.00
63		ACCRUED:	0.0	0.00000	\$0.00
64		ACTUAL:	0.0	0.00000	\$0.00
65		ACCRUED:	0.0	0.00000	\$0.00
66		ACTUAL:	0.0	0.00000	\$0.00
67		ACCRUED:	0.0	0.00000	\$0.00
68		ACTUAL:	0.0	0.00000	\$0.00
69		ACCRUED:	0.0	0.00000	\$0.00
70		ACTUAL:	0.0	0.00000	\$0.00
71		ACCRUED:	0.0	0.00000	\$0.00
72		ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
73	ACCRUED:	0.0	0.00000	\$0.00
74	ACTUAL:	0.0	0.00000	\$0.00
75	ACCRUED:	0.0	0.00000	\$0.00
76	ACTUAL:	0.0	0.00000	\$0.00
77	ACCRUED:	0.0	0.00000	\$0.00
78	ACTUAL:	0.0	0.00000	\$0.00
79	ACCRUED:	0.0	0.00000	\$0.00
80	ACTUAL:	0.0	0.00000	\$0.00
81	ACCRUED:	0.0	0.00000	\$0.00
82	ACTUAL:	0.0	0.00000	\$0.00
83	ACCRUED:	0.0	0.00000	\$0.00
84	ACTUAL:	0.0	0.00000	\$0.00
85	ACCRUED:	0.0	0.00000	\$0.00
86	ACTUAL:	0.0	0.00000	\$0.00
87	ACCRUED:	0.0	0.00000	\$0.00
88	ACTUAL:	0.0	0.00000	\$0.00
89	ACCRUED:	0.0	0.00000	\$0.00
90	ACTUAL:	0.0	0.00000	\$0.00

**PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

JULY 1998

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
91	ACCRUED:	0.0	0.00000	\$0.00
92	ACTUAL:	0.0	0.00000	\$0.00
93	TOTAL ACCRUED:	<u>16,013,500.0</u>		<u>\$3,671,728.15</u>
94	TOTAL ACTUAL:	<u>15,807,570.0</u>		<u>\$3,628,633.61</u>
95	ADJUSTMENT:	<u>(205,930.0)</u>		<u>(\$43,094.54)</u>



NATURAL GAS SALES INVOICE

Amoco Energy
Trading Corporation
Tax ID No. 36-3421804

Remit Wire to: 8-14-98
AMOCO ENERGY TRADING CORPORATION
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO 910-2-548097
ABA# 021000021
NEW YORK, NY, 10081-6000

ATTN: ED ELLIOTT
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

INVOICE NUMBER 030484
INVOICE DATE 08-06-1998
CONTRACT 143296
DELIVERY MONTH 07/1998

DUE DATE: 08-16-1998

Please include Amoco's invoice number on all remittances.

Natural gas delivered during 07/98. Calculations are based on nominations.

Delivery Point Description/ Pipeline Measurement Pt	Amoco ID#	Quantity mmbtu	Price \$/mmbtu	Amount Due (\$)
FGT ZONE 1 POOL (STA 7)	048630	27,714 ✓	2.31750 ✓	64,227.20
MOBILE BAY PURCHASE POOL	076922	170,345 ✓	2.27000 ✓	386,683.15
TOTAL AMOUNT DUE				450,910.35 ✓

01-90-000-232-02-00-0

If you have any questions, please contact Barbara Hollins at (281) 366-5410 or send a facsimile to (281) 366-5313. When remitting an amount different than the total amount billed, please fax the appropriate support to document your change.

For Amoco use only: 1300100001054-00A981603-12532900,030484,080698

Calcasieu Gas Gathering System
 1301 McKinney, Suite 300
 Houston, Texas 77010

Peoples Gas System, Inc.
 702 N. Franklin St. Plaza 7
 P.O. Box 2562
 Tampa, FL 33601-2562
 Attn: Ed Elliott

Customer No: 15080
 Contract No: CGGS-SA-03559
 Volume Basis: MMBtu

Statement Date Number 08/10/98 9808035590	Terms for Payment: Due on or before the 25th of the month by Wire Transfer.	Wire Funds to: Chase Manhattan Bank, New York, NY <i>8-25-98</i> ABA #021000021 Account 3230-70248
---	---	--

Point I.D.#	Description	Production	Mcf	MMBtu	Rate	Amount
001 206 001	FGT - False River	07/98	195,808	205,990	\$ 02.6020	\$ 535,985.98
001 206 002	FGT - Oakley - Assumption	07/98	99,362	109,000	\$ 02.6020	\$ 283,618.00

314,990

01-90-000-23d-0d-00-0
la

PAGE 2 OF 10
 JULY INVOICES-GAS PUR.

Total Cost of Gas	\$ 819,603.98
Sales Tax	\$ 0.00
Total Amount Due this Invoice	\$ 819,603.98

Citrus Trading Corp.

An Enron/Sonata Affiliate

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
VOICE NUMBER: G-9807-3738 VOICE DATE: AUGUST 7, 1998 E DATE: AUGUST 17, 1998	CONTRACT NO: 370-68756-305 CONTRACT DATE: FEBRUARY 15, 1995 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	VIA WIRE TRANSFER: 8-17-98 NATIONS BANK OF TEXAS (DALLAS) CITRUS TRADING CORP. 3750494468 - 111000012 (713)853-7798

☎ #: (813) 228-4194 FOR FURTHER INFORMATION CALL: SCOTT T. CROWELL ☎ (713) 853-5826 FAX # (713) 646-8420

DELIVERY POINT		DATES		VOLUMES			PRICE		DOLLARS		
CITY	PIPE (INCHES)	START	END	TIER	TIER VOL	PER MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

INVOICE YOU FOR NATURAL GAS SALES:

963	FGT/99270	ORLANDO TURNPIKE	07/01/1998	07/31/1998	1	M	217,000		\$2.20000	\$477,400.00	
-----	-----------	------------------	------------	------------	---	---	---------	--	-----------	--------------	--

TOTAL DUE CITRUS TRADING CORP.

217,000

\$477,400.00

Less Adjustment for Jul '98 LE 2.0 Transactions
(Commodity Fuel Only) (mmbtu's of 44,895)

< 98,769.00

Adjusted Amount Due Citrus Trading Corp.
(Excluding Transportation Charges)

\$ 378,631.00

LE

01-90-000-03d-02-00-0

PAGE 3 OF 10
JULY INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

Columbia Energy

A Columbia Energy Group Company

Customer ID: PEOPLESFL
 Fax Number: (813) 228-1194
 Invoice Date: 07-Aug-1998
 Due Date: 17-Aug-1998

(Page 1)

Switzer
 PEOPLES GAS COMPANY
 111 E MADISON ST
 TAMPA, FL 33602

COPY

ACCOUNT SUMMARY			
Commodity Total	3255,866.25	Balance Forward Amount	
Other Cost Total	\$0.00	Current Charges	\$255,866.25
Tax Total		Adjustment Total	\$0.00
Tax Exempt Total		Interest Charges	
Current Charges	\$255,866.25		

Billing Period	Pipeline	Meter	Description	Quantity	Price	Amount Due
7/1998	FLORIDA GAS	00282	JOHNSON'S BAYOU	110,060 MMBtu	\$2.3250	\$255,866.25

Service Location:
 111 E MADISON
 TAMPA, FL 33602

Invoice No:
 199807-INV-0425

Contract No:
 S-PEOPLESFL-T-0001

Adjusted Amount Due

\$ 255,836.03

01-90-000-232-01-00-0

Wire Transfers: <i>8-17-98</i> PNC BANK, N.A. ABA# 043000096 FOR FURTHER CREDIT TO: COLUMBIA ENERGY SERVICES CORP. Account #: 1008794344		Please Send Correspondence and Payment Discrepancy To COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION GAS ACCOUNTING 20TH FLOOR 1330 POST OAK BLVD. HOUSTON, TX 77056 Fax: (713) 883-2566 Phone: (713) 822-4170	
Remit Payment To: COLUMBIA ENERGY SERVICES - WHOLESALE DIVISION P.O. BOX 842871 PITTSBURGH, PA 15284-2071		Invoice No: 199807-INV-0425 Customer ID: PEOPLESFL Contract No: S-PEOPLESFL-T-0001 Invoice Date: 07-Aug-1998	

Payment by Wire Due 10 days from Receipt

Due Date: 17-Aug-1998
 Total Amount Due: \$255,866.25
 Amount Paid:



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713/767-5400
 Accounting Fax 713/767-5445

PEOPLES GAS SYSTEM, INC.
 111 Madison Street
 Attn: Ed Elliot Mgr. Gas Acctg.
 Tampa, FL 33601
 Fax - 813-272-0063

Invoice

Invoice No: CER-I-199807-0365
 Contract Number: 010-NG-SS-05402
 GMS Contract Number: S-PEOPLES-S-02
 Customer ID: PEOPLES
 Invoice Date: 08/11/1998
 Due Date: 08/25/1998

Payment Due in U.S. Dollars

Prod. Month	Pipeline	Meter/Pool #	Description	Quantity	Unit	Avg. Price*	Amount Due	
7/1998	SNG CO ✓	018300	MAIN PASS 153 - S.P. 65 - SHELL	13,139	Dth	\$2.1000 ✓	27,591.90 27,591.90	
7/1998	SNG CO ✓	018450	VKGC - MAIN PASS 289 TO SNG	244,897	Dth	\$2.1000 ✓	\$514,283.70	
7/1998	SNG CO ✓	018600	SOUTH PASS 62 - SHELL	42,078	Dth	\$2.1000 ✓	\$88,363.80	
7/1998	SNG CO ✓	022900	MAIN PASS 310	56,107	Dth	\$2.1000 ✓	\$117,824.70	
							377,457	
							356,221	
							792,659.70	Totals

Recap:

Commodity Total ~~792,659.70~~

Net Amount Due in U.S. \$ ~~792,659.70~~

Adjusted Amount Due \$ 748,064.10

SL

#01-90-000-232-02-00-0

Ca

(* = Average Price is rounded)

PAGE 5 OF 10
 JULY INVOICES-GAS PUR.

8-25-98

Please Wire Amount To:

NationsBank
 Dallas, TX
 Account#:3750770027
 ABA# 111000012

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax 713-751-7633



PEOPLES GAS SYSTEM, INC.
 ATTN: ED ELLIOTT
 111 MADISON STREET
 P. O. BOX 2562
 TAMPA, FL 33601

Invoice No: SR98070388
 Customer No: 107355-01
 Customer Fax: (813) 272-0063

Payment by wire transfer: ~~8-24-98~~ ⁸⁻²⁵⁻⁹⁸ *CE*
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA # 021000021
 Account # 910-2-771269

Invoice Date: August 7, 1998
 Payment Terms: Due August 25, 1998
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.C.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
7/98	B2B1500	157739	Mobil Plant-Mobile Bay	170,345 ✓	2.2700 ✓	386,683.15 ✓
** Invoice Totals				170,345		\$386,683.15

- ** If paying by check, send remittance information with payment.
- ** If paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-1825 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Francheska Castex at telephone (713) 260-8548.

01-90-000-232-02-00-0

[Handwritten signature]

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 JULY INVOICES-GAS PUR.



Enron Capital & Trade Resources Corp.

ENRON CAPITAL & TRADE RESOURCES CORP.

PAGE 1

INVOICE INFORMATION	CONTRACT INFORMATION	CUSTOMER INFORMATION	PAYMENT INFORMATION
INVOICE NUMBER: G-9807-82414 INVOICE DATE: AUGUST 10, 1998 DUE DATE: AUGUST 21, 1998	CONTRACT NO: 016-68756-302 CONTRACT DATE: AUGUST 20, 1993 VOLUME BASIS: MMBTU 14.73 DRY	PEOPLES GAS SYSTEM, INC. ATTN: ED ELLIOTT PO BOX 2562 TAMPA, FL 33601-2562	MAIL CHECKS TO: ENRON CAPITAL & TRADE RESOURCES P.O. BOX 840201 DALLAS TX 75284-0201

Fax #: (813) 228-4194 FOR FURTHER INFORMATION CALL: KYLE R. LILLY @ (713) 853-7645 FAX # (713) 646-8420

DELIVERY POINT			DATES		VOLUMES				PRICE		DOLLARS			
FACILITY	PIPE 1/METER	PIPE 2/METER	DESCRIPTION	START	END	TIER	TIER VOL	PER	MMBTU	INDEX	ADJUSTMENTS	FINAL	AMOUNT	TAX

TO INVOICE YOU FOR NATURAL GAS SALES:

25412	FGT/61448		STATION 8 TRANSFER POINT	07/09/1998	07/09/1998				5.000				\$2.40000	\$12,000.00
-------	-----------	--	--------------------------	------------	------------	--	--	--	-------	--	--	--	-----------	-------------

TOTAL DUE ENRON CAPITAL & TRADE RESOURCES CORP.

5.000

\$12,000.00

01-90-000-232-02-00-0

Q

Wire Transfer 8-21-98

To: NationsBank, Dallas, Texas
 Enron Capital & Trade Resources Corp.
 A/C # 3750494099
 ABA # 111000012

PAGE 7 OF 10
 JULY INVOICES-GAS PUR.

Legend: * = Value not included in final totals. (E) = Estimate price. Tier Volumes: D = Daily, M = Monthly.

MORGAN STANLEY CAPITAL GROUP INC.
1585 BROADWAY
COMMODITIES - 4TH FLOOR
NEW YORK, NEW YORK 10036

NATURAL GAS INVOICE

10-Aug-98

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC COMF
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-2562

ATTN : ED ELLIOTT
MANAGER, GAS ACCOUNTING
VIA FAX: 813-228-4194

MSCGI REF NO. : SEE BELOW

DUE DATE : 25-Aug-98

DELIVERY P/L : SEE BELOW

DELIVERY DATE : Jul-98

LOCATION	REFERENCE	VOLUME	PRICE	TOTAL
FL GAS TRANS ZZ	PDY4WO	93,000	\$2.3050	\$214,365.00

TOTAL AMOUNT DUE: \$214,365.00

PAYMENT INSTRUCTIONS
Wire Transfer ⁸⁻²⁵⁻⁹⁸ ~~8-25-98~~ *CE*
NORTHERN TRUST INTERNATIONAL, N.Y.
A/C MORGAN STANLEY CAPITAL GROUP INC.
ACCT. NO. 102897-20010
ABA NO. 026001122
VIA WIRE TRANSFER

MSCG CONTACT
DOUGLAS RUSCH TEL (212) 761-5960 FAX (212) 761-0292

01-90-000-232-02-00-0
SR

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33801-9990
ED ELLIOTT

Contract No: 1963-NSF-0002
Invoice No: 07-8052049
Invoice Date: 8/8/98
Due Date: 8/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - NNG/TVOLI MOPS - Meter: 00611 - St FL

<u>Month</u>	<u>Act/Nom</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199807	Nom	155,000 ✓	\$2.2600 ✓	\$350,300.00 ✓
	Amount Due	155,000		\$350,300.00
	Total Amount Due	155,000		\$350,300.00

Remit by wire to : Chase Bank of Texas
Houston, Texas

~~8-25-98~~
8-25-98
ABA No. 113 000 609
Noram Energy Services, Inc.
Account No. 0010-261-2158
EE

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

01-90-000-232-02-00-0

Q

NorAm Energy Services, Inc.

P.O. Box 200631
Dallas, TX 75320-0631

A NORAM ENERGY COMPANY

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1983-GSI-0007
Invoice No: 07-8052112
Invoice Date: 8/8/98
Due Date: 8/25/98
Page: 1

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

<u>Month</u>	<u>Act/Norm</u>	<u>MMBtu</u>	<u>Rate</u>	<u>Amount</u>
199807	Nom	6,000 ✓	\$2.0400 ✓	\$12,240.00 ✓
	Amount Due	6,000		\$12,240.00
	Total Amount Due	6,000		\$12,240.00

Remit by wire to : Chase Bank of Texas

Houston, Texas

ABA No. 113 000 609

Noram Energy Services, Inc.

Account No. 0010-281-2158

If you have any questions please contact Veronica Rodriguez at (713) 207-4108 or fax (713) 207-9663.

01-90-000-232-02-00-0

LC

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998

02-Sep-98

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	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,670,224	0.05610	\$149,799.56
2		ACTUAL	2,670,224	0.05610	\$149,799.57
3	FTS-1-NO NOTICE	ACCRUED	(183,534)	0.05610	(\$10,296.25)
4		ACTUAL	(201,419)	0.05610	(\$11,299.61)
5	FTS-1-PAYBACK	ACCRUED	0	0.02870	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,486,690		\$139,503.31
8		ACTUAL	2,468,805		\$138,499.96
9		DIFFERENCE	(17,885)		(\$1,003.35)
10	FTS-2-USAGE	ACCRUED	597,773	0.03930	\$23,492.48
11		ACTUAL	597,773	0.03930	\$23,492.48
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	3,084,463		\$162,995.79
14		ACTUAL	3,066,578		\$161,992.44
15		DIFFERENCE	(17,885)		(\$1,003.35)

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR JULY 1998
 g:\gasact\pga\vfctest8.wk4

02-Sep-98

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(10,013)	0.37720	(\$3,776.90)
2		ACTUAL	(10,013)	0.37720	(\$3,776.90)
3		DIFFERENCE	0		\$0.00
4	FTS-2	ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7	GRAND TOTAL	ACCRUED	(10,013)		(\$3,776.90)
8		ACTUAL	(10,013)		(\$3,776.90)
9		DIFFERENCE	0		\$0.00

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 RESERVATION AND USAGE CHARGES PAYABLE
 REIMBURSEMENTS DUE THIRD PARTY GAS SUPPLIERS
 IN DEKATHERMS
 JULY 1998

14-Sep-98

g:\gasact\pga\rusupest.wk4

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 RESERVATION FEES-FTS-1		ACCRUED	180,013	0.36724	\$66,107.37
2		ACTUAL	180,013	0.36724	\$66,107.37
3		DIFFERENCE	0		\$0.00
4 RESERVATION FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
5		ACTUAL	0	0.00000	\$0.00
6		DIFFERENCE	0		\$0.00
7 USAGE FEES-FTS-1		ACCRUED	167,017	0.05610	\$9,369.65
8		ACTUAL	167,017	0.05610	\$9,369.65
9		DIFFERENCE	0		\$0.00
10 USAGE FEES-FTS-2		ACCRUED	0	0.00000	\$0.00
11		ACTUAL	0	0.00000	\$0.00
12		DIFFERENCE	0		\$0.00
13 TOTAL FEES		ACCRUED	347,030		\$75,477.02
14		ACTUAL	347,030		\$75,477.02
15		DIFFERENCE	0		\$0.00

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

AUG-10-1998 14:51

DATE	08/10/98
DUE	08/20/98
INVOICE NO.	24446
TOTAL AMOUNT DUE	\$146,022.67

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-98**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRM No.	DELIVERIES		PRDD MONTH	TC	RC	RATES				VOLUMES DTH DAY	AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET		
Usage Charge		16115	2988	07/98	A	COM	0.0312	0.0249		0.0561	137,617	\$7,720.31
Usage Charge		16119	3005	07/98	A	COM	0.0312	0.0249		0.0561	153,039	\$8,585.49
Usage Charge		16121	3004	07/98	A	COM	0.0312	0.0249		0.0561	77,984	\$4,374.90
Usage Charge	25809	16134	2953	07/98	A	COM	0.0312	0.0249		0.0561	19,189	\$1,076.50
Usage Charge	611	16134	2953	07/98	A	COM	0.0312	0.0249		0.0561	34,100	\$1,913.01
Usage Charge	25412	16134	2953	07/98	A	COM	0.0312	0.0249		0.0561	34,100	\$1,913.01
Usage Charge	611	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	128,890	\$7,230.73
Usage Charge	6534	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	3,015	\$169.14
Usage Charge	10240	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	76,973	\$4,318.19
Usage Charge	25309	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11
Usage Charge	25412	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	156,145	\$8,759.73
Usage Charge	57391	16198	3051	07/98	A	COM	0.0312	0.0249		0.0561	77,481	\$4,346.68
Usage Charge		55685	99449	07/98	A	COM	0.0312	0.0249		0.0561	9,870	\$553.71
Usage Charge	25309	56781	68368	07/98	A	COM	0.0312	0.0249		0.0561	41,447	\$2,325.18
Usage Charge		57345	90297	07/98	A	COM	0.0312	0.0249		0.0561	45,000	\$2,524.50
Usage Charge	10095	57345	90297	07/98	A	COM	0.0312	0.0249		0.0561	125,495	\$7,040.27
Usage Charge	25306	57345	90297	07/98	A	COM	0.0312	0.0249		0.0561	78,156	\$4,384.55
Usage Charge	25309	57345	90297	07/98	A	COM	0.0312	0.0249		0.0561	4,852	\$272.20
Usage Charge	25412	57345	90297	07/98	A	COM	0.0312	0.0249		0.0561	761,795	\$42,736.70
Usage Charge	611	58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	103,031	\$5,780.04
Usage Charge	6534	58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	1,702	\$95.48
Usage Charge	10240	58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	76,973	\$4,318.19
Usage Charge	25309	58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	153,977	\$8,638.11

Batch Processor

91X

P.02

PAGE 1 OF 6
 JULY INV. S-PIPELINE CHGS.

01-90-000-232-02-00-0

SR

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SONAT Affiliate

AUG-16-1998

DATE	08/10/98
DUE	08/20/98
INVOICE NO.	24446
TOTAL AMOUNT DUE	\$146,022.67

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # 3750354511
 ABA # 111000012

14:52

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

Batch Processor

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DTSC			RET
Usage Charge													
25412	7995		58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	156,053	\$8,754.57
Usage Charge													
57391	32606		58913	109188	07/98	A	COM	0.0312	0.0249		0.0561	64,155	\$3,599.10
Usage Charge													
25412	7995		61237	135677	07/98	A	COM	0.0312	0.0249		0.0561	20,000	\$1,122.00
Usage Charge													
25412	7995		63053	222260	07/98	A	COM	0.0312	0.0249		0.0561	9,308	\$522.18
Volumetric Relinquishment - Credit - Acq ctrc 5739, Acq poi 16208													
					07/98	A	VOL	0.3687	0.0085		0.3772	(10,013)	(\$3,776.90)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 07/98.											2,670,224 ✓	\$146,022.67	

*** END OF INVOICE 24446 ***

COPY

PAGE 2 OF 6
 JULY INV. S-PIPELINE CHGS.

912

P.03

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/SONAT Affiliate

01-90-000-232-02-00-0

DATE	08/10/98
DUE	08/20/98
INVOICE NO.	24450
TOTAL AMOUNT DUE	(\$11,299.61)

CREDIT

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5064 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIM AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: DELIVERY POINT OPERATOR ACCOUNT DUNS NO: 006922736

POI NO.	RECEIPTS		DELIVERIES		PRDD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
No Notice					07/98	A	COM	0.0312	0.0249		0.0561	(201,419) ✓	(\$11,299.61)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 07/98.												(201,419)	(\$11,299.61)

*** END OF INVOICE 24450 ***

Batch Processor

01-90-000-232-02-00-0

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COPIES

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P.02

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOMAT Affiliate

01-10-1998 14:53

DATE	08/10/98
DUE	08/20/98
INVOICE NO.	24490
TOTAL AMOUNT DUE	\$21,404.98

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **CUSTOMER NO:** 4120 **PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST**
TYPE: FIRM TRANSPORTATION **DUNS NO:** 006922736

POI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
	Usage Charge											
	Usage Charge	16102	3152	07/98	A	COM	0.0144	0.0249		0.0393	15,066	\$592.09
	Usage Charge	16115	2988	07/98	A	COM	0.0144	0.0249		0.0393	261,166	\$10,263.82
	Usage Charge	16159	3281	07/98	A	COM	0.0144	0.0249		0.0393	73,129	\$2,873.97
	Usage Charge	16195	3115	07/98	A	COM	0.0144	0.0249		0.0393	186,045	\$7,311.57
	Usage Charge	57345	90297	07/98	A	COM	0.0144	0.0249		0.0393	9,250	\$363.53
TOTAL FOR CONTRACT 5319 FOR MONTH OF 07/98.										544,656 ✓	\$21,404.98	

*** END OF INVOICE 24490 ***

01-90-000-232-02-00-0

[Handwritten Signature]

Batch Processor

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P.02

PAGE 4 OF 6
 JULY INV. S-PIPELINE CHGS.

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/SOHAT Affiliate

AUG-18-1998

14:48

Batch Processor

91%

P.02

DATE	08/10/98
DUE	08/20/98
INVOICE NO.	24423
TOTAL AMOUNT DUE	\$2,087.50


CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ED ELLIOTT
 702 North Franklin St.
 Plaza Seven
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **8-20-98**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # 3750354511
 ABA # 111000012

CONTRACT: 3619 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA CUSTOMER NO: 4120 PLEASE CONTACT HEIDI MASSIN AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	Usage Charge	16146	3117	07/98	A	COM	0.0144	0.0249		0.0393	53,117 ✓	\$2,087.50
TOTAL FOR CONTRACT 3619 FOR MONTH OF 07/98.											53,117	\$2,087.50

*** END OF INVOICE 24423 ***

01-90-000-23d-02-00-0


PAGE 5 OF 6
 JULY INV. S-PIPELINE CHGS.



PEOPLES GAS

13-Aug-98

Line#

- 1 Citrus Trading Corp.
- 2 Worksheet-Amount Due Peoples Gas System
- 3 LE Rider Enron 220 Transportation Package
- 4 For the Production Month of July 1998
- 5 g:\gasact\le_220\due_cit.wk4

In Dekatherms

6	Volumes Released to Citrus at City Gate:	210,583.0
7	Less: Confirmed Delivery Volumes at City Gate:	210,583.0
8	Unused Capacity	<u>0.0</u>
9	Confirmed Delivery Volumes at City Gate:	210,583.0
10	Add: FGT Fuel @2.96%	6,417.0
11	Total Volumes at FGT Receipt Point:	<u>217,000.0</u>
12	LE Rider Customers' Measured Volumes at City Gate:	43,566.1
13	Add: FGT Fuel @2.96%((43,566.1 / .9704)-43,566.1):	1,328.9
14	LE Rider Measured Volumes at FGT Receipt Point:	<u>44,895.0</u>
15	Confirmed Delivery Volumes at City Gate:	210,583.0
16	Less: LE Rider Measured Volumes at City Gate:	43,566.1
17	Peoples' Volumes at City Gate:	<u>167,016.9</u>

Calculation of Amount Due:

	Description	Volumes In Dekatherms	Rate	Amount
18	Commodity Fuel (Due Peoples Gas)	(44,895.0)	\$2.2000	(\$98,769.00)
19	Reservation Fees (Due Citrus Trading)	167,016.9	\$0.3772	\$62,998.77
20	Usage Charges (Due Citrus Trading)	167,016.9	\$0.0561	\$9,369.65
21	Additional Reservation/Usage Charges	12,995.8	0.2392	\$3,108.60
22	on Univ. of South Florida (Due Citrus Trading)			
23	Rate = (.3772+.0561-.1941)			
24	Unused Capacity	0.0	\$0.3772	\$0.00
25	Amount Due Peoples Gas System			<u><u>(\$23,291.98)</u></u>

If you have any questions, please call Ed Elliott at (813) 228-4149, FAX # (813) 228-4194.

PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

(813) 273-0074
 FAX (813) 272-0060
 HTTP://WWW.TECOENERGY.COM

Line #

1 SONAT MARKETING COMPANY
2 P.O. BOX 2563
3 BIRMINGHAM, ALABAMA 35202-2563

July 1998
INVOICE

Line #

4 August 21, 1998

Invoice No. 22958

PLEASE WIRE TRANSFER PAYMENT TO:

8-25-98

SUNTRUST BANK, ATLANTA, GEORGIA
ABA NO. 061000104
FOR ACCOUNT OF SONAT MARKETING
ACCOUNT NO. 88 01357784

5 PEOPLES GAS SYSTEM, INC.
6 POST OFFICE BOX 2562
7 TAMPA, FLORIDA 33601
8 ATTN: MR. ED ELLIOTT

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULES ATTACHED)

COMMODITY DETAIL		W/H		
RATE PERIOD		THERMS	RATE	AMOUNT
9 7/1/98 - 7/31/98		4,999,890	\$0.22815	\$1,140,722.47
10 Total Commodity		4,999,890	\$0.22815	\$1,140,722.47
TRANSPORT DETAIL		DTH	RATE	AMOUNT
11 848510 Peoples SNG Inter Com.		0 dth	\$0.3020	\$0.00
12 830087 Peoples So Ga Inter Com.		4,314 dth	\$0.2146	\$925.69
13 864340 & 864350 SNG Firm Com.		836,494 dth	\$0.0360	\$30,113.66
14 831200 & 831210 So Ga Firm Com.		897,512 dth	\$0.0213	\$19,126.14
15 864350 SNG GSR Vol. Com.		682,439 dth	\$0.0018	\$1,228.39
16 864340 & 864350 SNG Firm Dem.		35,992 dth/day	\$8.8800	\$319,608.96
17 831200 & 831210 So Ga Firm Dem.		35,700 dth/day	\$5.8290	\$208,095.06
18 Monthly Agency Fee				\$1,000.00
Credits:				
19 SNG Brokered Capacity				(\$19,810.41)
20 So. Ga. Brokered Capacity				(\$7,750.05)
21 Sonat Marketing Buy/Sale Credit				(\$9,624.27)
22 Total Transport				\$542,913.17
23 TOTAL AMOUNT DUE				\$1,683,635.64

01-90-000-232-0d-00-0

24 Less Estimate Included in Jul'98 P&A Filing
25 Adjusted Amount This P&A Filing

1,621,459.47

\$ 62,176.17

PEOPLES GAS SYSTEM
 ACCRUED CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN THERMS
 AUGUST 1998
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14-Sep-98

SUPPLIER	(A) VOLUMES COMMODITY OTHER	(B) RATE COMMODITY OTHER	(C) AMOUNT COMMODITY OTHER	(D) VOLUMES COMMODITY PIPELINE	(E) RATE COMMODITY PIPELINE	(F) AMOUNT COMMODITY PIPELINE
1 APPLIED FINANCIAL SERVICES, INC.	15,771.8	\$0.16740	\$2,640.20	15,305.0	0.00561	\$85.86
2 CNB/OLYMPIC GAS SERVICES	3,134.7	0.18600	\$583.05	3,041.9	0.00561	\$17.07
3 END USERS, INC.	10,151.1	0.14880	\$1,510.48	9,850.6	0.00561	\$55.28
4 E-PRIME, INC.	7,631.8	0.16740	\$1,277.56	7,405.9	0.00561	\$41.55
5 PG&E SERVICES	23,229.1	0.16740	\$3,888.55	22,541.5	0.00561	\$126.48
6 TEXAS-OHIO COMMUNICATIONS, INC.	7,597.4	0.18600	\$1,413.12	7,372.5	0.00561	\$41.36
7 TEXAS-OHIO DISTRIBUTION, INC.	7,933.6	0.16740	\$1,328.08	7,698.8	0.00561	\$43.19
8 TEXAS-OHIO GAS, INC.	30,932.3	0.16740	\$5,178.07	30,016.7	0.00561	\$168.39
9 TEXAS-OHIO PIPELINE, INC.	36,663.4	0.16740	\$6,137.45	35,578.2	0.00561	\$199.59
10 TOTAL ACCRUAL	143,045.2		\$23,956.58	138,811.1		\$778.73

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 IMBALANCE CASHOUTS PAYABLE
 SUPPLIER AGGREGATION (TEST) PROGRAM
 IN TERMS
 JULY 1998
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14-Sep-98

		(A)	(B)	(C)	(D)	(E)	(F)
SUPPLIER		VOLUMES COMMODITY OTHER	RATE COMMODITY OTHER	AMOUNT COMMODITY OTHER	VOLUMES COMMODITY PIPELINE	RATE COMMODITY PIPELINE	AMOUNT COMMODITY PIPELINE
1 CITRUS TRADING CORP.	ACCRUED	52,580.3	\$0.20160	\$10,600.19	51,023.9	0.00561	\$286.24
2	ACTUAL	52,580.3	0.20160	10,600.19	51,023.9	0.00561	286.24
3 END USERS, INC.	ACCRUED	4,604.8	0.20160	928.33	4,488.5	0.00561	25.07
4	ACTUAL	4,604.8	0.20160	928.33	4,488.5	0.00561	25.07
5 E-PRIME, INC.	ACCRUED	35,877.7	0.17920	6,429.28	34,815.7	0.00561	195.32
6	ACTUAL	35,877.7	0.17920	6,429.28	34,815.7	0.00561	195.32
7 SOUTHBOUND, INC.	ACCRUED	5,852.2	0.22400	1,310.89	5,679.0	0.00561	31.86
8	ACTUAL	5,852.2	0.22400	1,310.89	5,679.0	0.00561	31.86
9 TEXAS-OHIO DISTRIBUTION, INC.	ACCRUED	20,614.7	0.17920	3,694.15	20,004.5	0.00561	112.23
10	ACTUAL	20,614.7	0.17920	3,694.15	20,004.5	0.00561	112.23
11 TEXAS-OHIO GAS, INC.	ACCRUED	20,127.4	0.20160	4,057.68	19,531.6	0.00561	109.57
12	ACTUAL	20,127.4	0.20160	4,057.68	19,531.6	0.00561	109.57
13 TEXAS-OHIO PIPELINE, INC.	ACCRUED	67,159.8	0.17920	12,035.04	65,171.9	0.00561	365.61
14	ACTUAL	67,159.8	0.17920	12,035.04	65,171.9	0.00561	365.61
13 TOTAL ACCRUED:		206,816.9		39,055.56	200,695.1		1,125.90
14 TOTAL ACTUAL:		206,816.9		39,055.56	200,695.1		1,125.90
15 TOTAL DIFFERENCE:		0.0		\$0.00	0.0		\$0.00

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188



PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

07/30/98

PAGE 1 OF 1

VENDOR NO: 004120
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9807000026 04/98	07/30/98	23499 IMBALANCE CASH OUT		40,785.35		40,785.35
					TOTAL	40,785.35

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001189 ATTACHED BELOW



FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001189
07/30/98

BAY TO THE ORDER OF
PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

\$40,785.35
NOT VALID AFTER 1 YEAR

Forty thousand seven hundred eighty five and 35/100 Dollars

William D. Hattin
AUTHORIZED SIGNATURE

ANK-DELAWARE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

**ENRON
CORP**

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

07/30/98

PAGE 1 OF 1

VENDOR NO: 004120

REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
9807000025 05/98	07/30/98	24149 IMBALANCE CASH OUT		105,228.08		105,228.08
				TOTAL		105,228.08

SPECIAL INSTRUCTIONS:
CALL ALMA GREEN X35832

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 0625001190 ATTACHED BELOW

**ENRON
CORP**

FLORIDA GAS TRANSMISSION CO
P.O. Box 1188
Houston, TX 77251-1188

No. 0625001190

07/30/98

PAY TO THE
ORDER OF

PEOPLES GAS SYSTEM INC
702 NORTH FRANKLIN ST
PLAZA SEVEN
ATTN: ED ELLIOTT
TAMPA, FL
33602

\$105,228.08

NOT VALID AFTER 1 YEAR

One hundred five thousand two hundred twenty eight and 08 / 100 Dollars

ANK-DELAWARE

William D. Gathman

AUTHORIZED SIGNATURE

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

PAGE 4 OF 5
CASHOUTS/BOOKOUTS



PEOPLES GAS

Invoice

Line#

- 1 Producers Energy Marketing
- 2 616 F.M.
- 3 1960 West, Suite 800
- 4 Houston, Tx 77090

Invoice Date: 09/15/98

5 Attention: Ronald Casey

Invoice for Imbalance Book-Out for the Month of July 1998

Description	Volume (in DTH)	Price	Amount Due
6 Receipts/No Notice	20,922	\$2.250	\$47,074.50
7 Total Amount Due Payable-Upon Receipt			<u>\$47,074.50</u>

For Payment by Check:

Peoples Gas System
 Post Office Box 2562
 Tampa, FL 33601-9990
 Attention: Treasury Dept.

For Payment by Wire Transfer:

Peoples Gas System
 ABA # 111000012
 Account # 375-082-9318
 Nations Bank, Dallas Texas.

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PAGE 5 OF 5
CASHOUTS/BOOKOUTS