State of Florida Public Service Commission CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD TALLAHASSEE, FLORIDA 32399-0850 -M-E-M-O-R-A-N-D-U-M SEPTEMBER 24, 1998 DATE : DIRECTOR, DIVISION OF RECORDS AND REPORTING (BAYO) TO: DIVISION OF LEGAL SERVICES (VACCARO, MCRAE) FROM: DIVISION OF AUDITING AND FINANCIAL ANALYSIS (LESTER min DRAPER) N DIVISION OF WATER AND WASTEWATER (KYLE, MERCHANT)

- RE: DOCKET NO. 980006-WS ANNUAL REESTABLISHMENT OF AUTHORIZED RANGE OF RETURNS ON COMMON EQUITY FOR WATER AND WASTEWATER UTILITIES, PURSUANT TO SECTION 367.081(4)(F), F.S.
- AGENDA: OCTOBER 6, 1998 REGULAR AGENDA DECISION PRIOR TO HEARING - INTERESTED PERSONS MAY PARTICIPATE

CRITICAL DATES: NONE

SPECIAL INSTRUCTIONS: NONE

FILE NAME AND LOCATION: S:\PSC\LEG\WP\980006.RCM

CASE BACKGROUND

Pursuant to Section 367.081 (4) (f), Florida Statutes, the Commission is authorized to establish, not less than once each year, a leverage formula to calculate a reasonable range of returns on equity for water and wastewater utilities. By Proposed Agency Action (PAA) Order No. PSC-98-0903-FOF-WS, issued July 6, 1998, the Commission established the most recent authorized range of returns on common equity. With minor modification, the Commission utilized the same leverage formula methodology established by Order No. PSC-95-0892-FOF-WS, issued August 10, 1995, in Docket No. 950006-WS.

On July 23, 1998, Florida Water Services Corporation (FWSC) filed a Petition on PAA, protesting PAA Order No. PSC-98-0903-FOF-WS and requesting a formal hearing on its petition. On September

DOCUMENT NUMBER - DATE

10565 SEP 24 8

FPSC-RECORDS/REPORTING

9, 1998, FWSC filed a Notice of Voluntary Dismissal of its Petition on Proposed Agency Action. This recommendation addresses FWSC's Notice of Voluntary Dismissal.

Further, staff has discovered that pages eight, nine and ten of Attachment 1 of the PAA Order contain minor errors which should be corrected. Page eight inadvertently contained the incorrect number for the estimated monthly risk premium for natural gas utilities. This did not affect the Commission's decision, because the correct number was used in the Commission's calculation. The correct number was included on page five of Attachment 1 of the PAA Order. Pages nine and ten contained a typographical error. A dollar sign was inadvertently placed in front of the numbers for common shares of outstanding stock in the equity ratios of water and natural gas index companies. Although none of the errors affected the outcome of the PAA Order, staff is bringing these matters to the Commission's attention so that the Final Order in this docket will contain the corrected information for Attachment 1.

DISCUSSION OF ISSUES

ISSUE 1: Should the Commission acknowledge the Notice of Voluntary Dismissal of Petition on Proposed Agency Action and make Order No. PSC-98-0903-FOF-WS final and effective October 6, 1998?

RECOMMENDATION: Yes. The Commission should acknowledge the Notice of Voluntary Dismissal of Petition on Proposed Agency Action and make Order No. PSC-98-0903-FOF-WS final and effective October 6, 1998. The Order should include revised pages eight through ten of Attachment 1 of the PAA Order. (VACCARO, MCRAE, LESTER, DRAPER)

STAFF ANALYSIS: As noted in the case background, by PAA Order No. PSC-98-0903-FOF-WS, issued July 6, 1998, the Commission established the most recent authorized range of returns on common equity for water and wastewater utilities under Commission jurisdiction. FWSC filed a timely protest to the PAA order on July 23, 1998. FWSC filed a Notice of Voluntary Dismissal of its protest on September 9, 1998. Therefore, staff recommends that the Commission acknowledge FWSC's Notice of Voluntary Dismissal of Petition on Proposed Agency Action and make Order No. PSC-98-0903-FOF-WS final and effective October 6, 1998.

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Further, staff has discovered that pages eight, nine and ten of Attachment 1 of the PAA Order contain minor errors which should be corrected. Page eight inadvertently contained the incorrect number for the estimated monthly risk premium for natural gas utilities. This did not affect the Commission's decision, because the correct number was used in the Commission's calculation. Pages nine and ten contained a typographical error. A dollar sign was inadvertently placed in front of the numbers for common shares of outstanding stock in the equity ratios of water and natural gas index companies. Staff has provided revised pages eight through ten of Attachment 1, which are included as Attachment A of this recommendation. Staff recommends that the Final Order include the revised pages eight through ten of Attachment 1 of the PAA Order.

Finally, as noted in the case background, the Commission established the current methodology for the leverage formula by Order No. PSC-95-0982-FOF-WS. At the June 16, 1998 Agenda Conference, the Commission noted that this methodology could be reviewed through a workshop process if staff or interested parties believed it necessary. Staff believes that the leverage formula methodology should be reviewed, and will schedule a workshop for this purpose.

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ISSUE 2: Should this docket be closed?

RECOMMENDATION: No. This docket should remain open. (VACCARO, MCRAE, LESTER, DRAPER)

STAFF ANALYSIS: Order No. PSC-98-0903-WS ordered that the docket remain open in the event that a substantially affected person filed a protest within the protest period. A protest was filed and subsequently withdrawn. Since the protest was withdrawn, there are no remaining issues. However, this docket should remain open to allow staff to monitor the movement in capital costs and to readdress the reasonableness of the leverage formula.

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Attachment 1 Page 8 of 10

TEAR	MONTH	Guarterty Cost of Equity Gas	Annual Cost of Equity Gas	Risk Free Rate	Risk Premium Quarterly	Riek Premium Annuel
1984	JAN	0.133	8 660	6.24	2 803	2.72
	FEB	8.805	8.632	6.28	2.525	2.36
	MAR	0.005	8.721	6.40	2.396	2.23
	APR	9.126	8 985	6.90	2.220	2.08
	MAY	9.431	9.232	7.25	2.181	1.98
	JUN	9,550	9 361	7.40	2.180	1.96
	JUL	9.737	9.553	7.30	2.347	2.16
	AUG	0.723	9.514	7.67	2.163	1.04
	GEP	9.802	9.500	7.48	2 231	2.03
	OCT	9.921	9.727	7.83	1.003	1.66
	NOV	9.813	9.618	8.07	2 128	1.90
	DEC	10 198	10.124	7.86	2.482	2.26
995	JAN	10.342	9.831	7.83	2.241	2 00
	PEB	10.071	9.677	7.80	2.291	2.07
	APR	9.865	9.000	7.44	2 428	2.22
	MAY	9,226	9.036	7.36	1.876	1.60
	JUNE	9.888	9.679	6.93	2 958	2.74
	JULY	9.858	9.007	0.57	3 208	3.00
	AUGUST	9.885	9.855	6.71	3 175	2 94
	AEPT	9,960	9.738	0.85	3,106	2.88
	OCT	9.502	9.323	0.55	2.952	2.77
	NOV	9.573	9 393	6.37	3 203	3 02
	DEC	9.022	0 431	6.25	3.372	3.18
1996	JAN	9.788	9 603	6.06	3.728	3.54
	FED	9.210	9 032	6.05	3 100	2.96
	MAR	9.255	9 085	0.24	3.015	2 84
	APR	9.309	0.227	6.60	2.789	2.62
	MAY	9.748	9.555	6.79	2.950	2.76
	JUN	9.816	9.636	6.92	2.890	2.71
	JUL	9,710	9.552	7.05	2.660	2.50
	AUG	10,158	9.957	7.03	3.128	2.92
	8EP	9.984	9.810	6.84	3.144	3.05
	OCT	10.241	10.072	6.60	3,130	2.90
	NOV	9.930	9.616	5 48	3,301	3.13
	JAN	9,894	9.741	6.55	3.344	3.19
1007	FER	9.768	9.575	6.62	2.848	2.78
	MAR	9.535	8.656	0.04	3.168	2.97
	APR	9.932	9.766	0 83	3,102	2 93
	MAY	10.357	10 140	7.08	3.277	3.06
	JUN	10,109	10.010	0.93	3.200	3.06
	JUL	10.066	9.901	6 77	3,200	3.13
	AUG	10.107	0.020	0.51	3.597	3.41
	SEP	10.124	9.955	0.07	3.554	3 38
	OCT	10.010	0.005	0.49	3.520	3.37
	NOV	10.032	9.889	6.32	3.712	3.54
	DEC	9.725	9.576	8.10	3 625	3 47
1998	JAN	0.093	0 563	6.96	3.713	3.58
	Filb	9.529	9.371	8.81	3.719	3.56
	MAR	9.638	0.403	5.00	3.760	3.61
	APR	9.662	9.533	5.95	3.712	3.56
	MAY	9.800	9.443	5.92	3.680	3.62

ESTIMATED MONTHLY RISK PRE JUMS MOODY'S NATL GAS DISTRIBUTION INDEX 1979 - 1995

AVERAGE RISK PREMIUM

2 902

UPDATED:

06/12/98

SOURCE: Value Line 1979-1996 Meedy's Band Burvey U.B. Treasurise - 30-Year Band

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American Watter Works (millions) 34.97% 34.91% 34.91% 34.91% 34.91% 34.91% 34.91% 34.91% 34.91% 34.91%		Book Vatue Per Share	Common Shares Outstanding	Common Equity	Total Debt	Preferred Equity	Equity Ratio
\$14.31 78.99 \$1,144.70 \$2,030.70 \$986.00 \$18.26 7.33 \$133.90 \$165.40 \$90.00 \$Co \$13.00 12.62 \$133.90 \$165.40 \$0.00 \$Co \$13.00 12.62 \$133.90 \$165.40 \$0.00 \$Co \$13.00 12.62 \$164.00 \$151.70 \$30.00 \$Pany \$12.11 8.99 \$108.90 \$155.70 \$31.50 \$Pany \$12.11 8.99 \$108.90 \$151.70 \$31.50 \$Pany \$12.11 8.99 \$108.90 \$151.70 \$31.60 \$Pany \$12.13 36.29 \$108.90 \$156.60 \$1.10 \$Pany \$11.53 36.29 \$418.50 \$205.60 \$256.60 \$11.53 36.29 \$418.50 \$705.60 \$95.60 \$95.60			(millions)	(millions)	(millions)	(millions)	
\$16.26 7.33 \$133.90 \$165.40 \$0.00 e Co. \$13.00 12.62 \$164.00 \$151.70 \$30.00 pany \$12.11 8.99 \$166.40 \$151.70 \$31.50 pany \$12.11 8.99 \$108.90 \$151.60 \$1.10 Corp. \$7.39 27.5 \$203.20 \$196.60 \$1.10 Corp. \$11.53 36.29 \$418.50 \$2705.60 \$295.60 \$11.53 36.29 \$418.50 \$705.60 \$956.60 \$956.60	umerican Water Works	\$14.31	79.99	\$1,144.70	\$2,030.70	\$96.00	34.97%
e Co. \$13.00 12.62 \$164.00 \$151.70 \$33.50 pany \$12.11 8.99 \$108.90 \$154.60 \$151.70 \$33.50 pany \$12.11 8.99 \$108.90 \$196.60 \$1.10 Corp. \$7.39 27.5 \$203.20 \$249.60 \$1.10 Corp. \$11.53 36.29 \$418.50 \$705.60 \$295.60	quarion Company	\$18.26	7.33	\$133.90	\$165.40	\$0.00	WEL W
pany \$12.11 8.99 \$108.90 \$196.60 \$1.10 Corp. \$7.39 27.5 \$203.20 \$249.60 \$2.80 S11.53 36.29 \$418.50 \$705.60 \$95.60	alifornia Waller Service Co.	\$13.00	12.62	\$164.00	\$151.70	\$3.50	51.39%
Corp. \$7.39 27.5 \$203.20 \$249.60 \$2.80 \$11.53 36.29 \$418.50 \$705.60 \$95.60	onsumers Water Company	\$12.11	8.99	\$108.90	\$196.60	\$1.10	35.52%
\$11.53 36.29 \$418.50 \$705.60 \$95.60 Average	hiladelphia Suburban Corp.	\$7.39	27.5	\$203.20	\$249.60	\$2.80	44 60%
1.	nited Water Resource	\$11.53	36.29	\$418.50	\$705.60	\$95.60	34.31%
						Average	40.92%
	All Others		0100	03/02/98			

Source: Value Line Investment Survey, Edition 9 - May 8, 1996

Attachment 1 Page 9 of 10

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12/31/07 Equity Ratios of Water Index Companies

DOCKET NO. 980006-WS DATE: SEPTEMBER 24, 1998

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12/31/97 Equity Ratios of Natural Gas Index Companies

	Book Value Per Share	Common Share Outstanding	Common Equity	Total Debt	Preferred Equity	Equity Ratio
		(millions)	(millions)	(millions)	(millions)	
Atlanta Gas & Light	\$10.99	56.46	\$620.50	\$810.50	\$118.80	40.04%
Bay State Gas	\$17.35	13.52	\$234.00	\$329.00	\$4.90	41.27%
KeySpan Energy Corp.	\$19.09	51.16	\$976.60	\$200.40	\$0.00	54.96%
Indiana Energy	\$12.96	22.59	\$292.80	\$241.00	\$0.00	54.85%
Laclede Gas	\$14.26	17.59	\$250.90	\$306.60	\$2.00	44.84%
Northwest Natural Gas	\$16.00	22.78	\$364.50	\$401.30	\$37.40	45.38%
Peoples Energy	\$20.43	35.23	\$719.70	\$587.50	\$0.00	55.06%
Washington Gas & Light	\$13.48	43.64	\$588.20	\$574.20	\$28.40	49 40%
					Average	48.22%

Dala Common Snares	Outstanding was o	determined by	Value Line
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Lisciede Gas	02/11/98
Northwest Natural Gas	11/07/97
Peoples Energy	01/31/98
All Others	12/31/97
Source: Value Line Investment Current, Editors C. March 1999	11/2010/01/07

Sourre: Value Line Investment Survey, Edition 9 - May 8, 1998